

Appendix B - Responsibility for Regional Transmission Organization Charges and Other Charges

Contract	Wabash Power Association	AEP	City of Kahoka	City of Kirkwood	City of Marceline	City of Perry
Day Ahead Charges						
Party Responsible for Charges						
DA Asset Energy Amount	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Financial Bilateral Congestion	Buyer	Buyer***	Seller	Buyer	Seller	Seller
DA Financial Bilateral Loss	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Market Administration	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Non-Asset Energy Amount	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Congestion Rebate on Carve-out GFA	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Losses Rebate on Carve-out GFA	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Congestion Rebate on Option B GFA	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Losses Rebate on Option B GFA	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Revenue Sufficiency Guarantee Distribution	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Revenue Sufficiency Guarantee Make Whole	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Schedule 24 Allocation Amount	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Virtual Energy Amount	Buyer	Buyer***	Seller	Seller	Seller	Seller
DA Regulation Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
DA Spinning Reserve Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
DA Supplemental Reserve Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
FTR Charges						
Party Responsible for Charges						
FTR Hourly Allocation	Buyer	Buyer***	Seller	Buyer	Seller	Seller
FTR Market Administration	Buyer	Buyer***	Seller	Buyer	Seller	Seller
FTR Monthly Allocation	Buyer	Buyer***	Seller	Buyer	Seller	Seller
FTR Transaction	Buyer	Buyer***	Seller	Buyer	Seller	Seller
FTR Yearly Allocation	Buyer	Buyer***	Seller	Buyer	Seller	Seller
FTR Full Funding Guarantee Amount	Buyer	Buyer***	N/a*	Buyer	N/a*	N/a*
FTR Guarantee Uplift Amount	Buyer	Buyer***	N/a*	Buyer	N/a*	N/a*
Real Time Charges						
Party Responsible for Charges						
RT Asset Energy	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Distribution of Losses	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Financial Bilateral Transmission Congestion	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Financial Bilateral Transmission Loss	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Congestion Rebate on Carve-out GFA	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Losses Rebate on Carve-out GFA	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Market Administration	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Miscellaneous	Buyer	Buyer***	Seller	TBD**	Seller	Seller
RT Net Inadvertent Distribution	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Non-asset Energy	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Revenue Neutrality Uplift	Buyer	Buyer***	Seller	Buyer	Seller	Seller
RT Revenue Sufficiency Guarantee 151 Pass Distribution	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Revenue Sufficiency Guarantee Make Whole	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Uninstructed Deviation	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Schedule 24 Allocation Amount	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Schedule 24 Distribution Amount	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Virtual Energy	Buyer	Buyer***	Seller	Seller	Seller	Seller
RT Regulation Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
RT Spinning Reserve Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
RT Supplemental Reserve Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Non-Excessive Energy Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Excessive Energy Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Regulation Cost Distribution Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Spinning Reserve Cost Distribution Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Supplemental Reserve Cost Distribution Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Net Regulation Adjustment Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Regulation Penalty Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*
Contingency Reserve Deployment Failure Penalty Amount	Buyer	Buyer***	N/a*	Seller	N/a*	N/a*

* Information not explicitly defined in contract

** To be determined based on information at that time

*** Ameren whiteness Haro stated in his deposition that AEP is the same as Wabash Power Association with regard to RTO/transmission charges

OATT Charges

CONTRACT	Wabash Power Association	AEP	City of Kahoka	City of Kirkwood	City of Marceline	City of Perry
DESCRIPTION	RESPONSIBILITY					
Schedule 1 - Scheduling System Control and Dispatch Service	Buyer	Buyer**	Buyer	Buyer	Buyer	N/a*
Schedule 2 - Reactive Supply And Voltage Control/Generation Sources Service	Buyer	Buyer**	Buyer	Buyer	Buyer	N/a*
Schedule 3 - Regulation and Frequency Response Service	Buyer	Buyer**	Seller	Seller	Seller	N/a*
Schedule 4 - Energy Imbalance Service	Buyer (if applicable)	Buyer (if applicable)**	Seller (if applicable)	Seller (if applicable)	Seller (if applicable)	N/a*
Schedule 5 - Operating Reserve Spinning Reserve Service	Buyer	Buyer**	Seller	Seller	Seller	N/a*
Schedule 6 - Operating Reserve Supplemental Reserve Service	Buyer	Buyer**	Seller	Seller	Seller	N/a*
Schedule 7 - Long Term/Short Term Firm Point-to-Point Transmission Service	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 8 - Non Firm Point-to-Point Transmission Service	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 9 - Network Integration Transmission Service	Buyer	Buyer**	Buyer	Buyer	Buyer	N/a*
Schedule 10 - ISO Cost Recovery Adder	Buyer	Buyer**	Buyer	Buyer	Buyer	N/a*
Schedule 11 - Wholesale Distribution Service	Buyer (if applicable)	Buyer (if applicable)**	Buyer (if applicable)	Buyer (if applicable)	Buyer (if applicable)	N/a*
Schedule 12 - Gross Receipts Tax Adder	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 13 - Calculation and Use of Reserved Capacity Multipliers Transmission Customers Serving Loads Within International's Service Area	N/A	N/A**	N/A	N/A	N/A	N/a*
Schedule 14 - Regional Through and Out Rate	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 15 - Power Factor Correction Service	Buyer (if applicable)	Buyer (if applicable)**	Buyer (if applicable)	Buyer (if applicable)	Buyer (if applicable)	N/a*
Schedule 16 - Financial Transmission Rights Administrative Service Cost Recovery Adder	Buyer	Buyer**	Seller	Buyer	Seller	N/a*
Schedule 17 - Energy Market Support Cost Recovery Adder	Buyer	Buyer**	Seller	Seller	Seller	N/a*
Schedule 18 - Sub Regional Rate Adjustment	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 19 - Zonal Transition Adjustment	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 20 - Treatment of Station Power	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 21 - Interim SECA Charge Applicable to PJM Entities	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 22 - SECA Charges to Midwest ISO Zone, Sub-Zones and Customers	N/A	N/A**	N/A	N/A	N/A	N/a*
Schedule 23 - Recovery of Schedule 10 and Schedule 17 Costs from Certain GFA's	N/A	N/A**	N/A	N/A	N/A	N/a*
Schedule 24 - Control Area Operator Cost Recovery	Buyer	Buyer**	Seller	Seller	Seller	N/a*
Schedule 25 - Cross Border Cost Allocation Tariff Provisions	NIA	NIA**	N/A	N/A	N/A	N/a*
Schedule 26 - Network Upgrade Charge from Transmission Expansion Plan	Buyer	Buyer**	Buyer	Buyer	Buyer	N/a*

* Information not explicitly defined in contract

** Ameren whiteness Haro stated in his deposition that AEP is the same as Wabash Power Association with regard to RTO/transmission charges