



FILED³

MAR 29 2000

Missouri Public
Service Commission

March 28, 2000

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MAR 29 2000

Records
Public Service Commission

Mr. Dale Hardy Roberts
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102

Dear Mr. Roberts:

ET-2000-612

Enclosed for filing with the Commission are an original and four copies of the following rate sheets for Kansas City Power & Light Company's electric service in Missouri:

Third Revised Sheets No. 21, 21A, 21B, 21C, 21D, and 21E
First Revised Sheet No. 21F
Fourth Revised Sheet No. 27
Third Revised Sheet No. 27A
First Revised Sheet No. 27B
Original Sheet No. 27C

These sheets bear an issue date of March 29, 2000 and an effective date of April 29, 2000. However, expedited treatment of this filing is requested in order to allow adequate time for communication with customers prior to the beginning of the curtailment season.

Sheets No. 21-21E are a revised Peak Load Curtailment Credit Rider, Schedule PLCC. This schedule was filed on February 29, 2000, but that filing is being withdrawn by separate letter dated today. The current Schedule PLCC filing implements some changes in provisions concerning the curtailment contract term, as recommended by the Commission Staff.

- Sheets No. 27-27C are a revised Voluntary Load Reduction Rider, Schedule VLR. This schedule was filed on February 29, 2000 as part of the same filing as Schedule PLCC, but also is being withdrawn by separate letter. The tariff provisions in today's filing of Schedule VLR are identical to those filed on February 29.

Sheet No. 21F is Reserved for Future Use since it is not needed at this time for Schedule PLCC.

Please bring this matter to the Commission's attention. When the sheets have been approved for filing, please return two copies bearing the Commission's filing notations to me.

Respectfully,

Charles Locke
Senior Regulatory Analyst

cc: Public Counsel

200000883

KANSAS CITY POWER & LIGHT COMPANY

1201 WALNUT • P.O. BOX 418679 • KANSAS CITY, MO 64141-9679 • 816-556-2200 • WWW.KCPL.COM

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

PEAK LOAD CURTAILMENT CREDIT RIDER Schedule PLCC

AVAILABILITY:

This Rider is available to any Customer currently receiving or requesting electric service under any generally available non-residential rate schedule. The Customer must have a load curtailment capability of 200 kilowatts (200 kW) or more during the Curtailment Season and must agree to establish a Firm Power Level as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider.

ESTIMATED PEAK DEMAND:

Estimated Peak Demand is the Company's estimate of the maximum demand the Customer would normally draw during the peak hours of the summer billing months. The Company may use the average of the Customer's monthly peak demands during the eight summer billing months immediately preceding designation for this Rider or such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

FIRM POWER LEVEL:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW less than the Customer's Estimated Peak Demand. The Company may use a test curtailment to establish the Firm Power Level for a Customer.

CURTAILABLE LOAD:

The Customer's Curtailable Load shall be that portion of a Customer's Estimated Peak Demand which the Customer is willing to commit for curtailment and which the Company agrees to accept for curtailment. In no event shall the Curtailable Load be less than 200 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand and the Firm Power Level.

CONDITIONS:

The following conditions apply to any Customer requesting service under this Rider:

1. **Term of Contract.** Contracts under this Rider shall be for an initial term of twelve months. Contracts shall renew for successive periods of twelve months thereafter, subject to the terms and conditions of this Rider as may be modified from time to time, unless written notice to terminate is given by either party prior to the Curtailment Season, which extends from May 16 through September 15. Contracts that are in effect on April 28, 2000 with a three-year term will continue in effect through that three-year period at the monthly credit per kW of Curtailable Load in effect on the date the contract was signed, unless the Customer converts to a twelve-month contract prior to the Curtailment Season.

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area
Community, Town or CityPEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

(continued)

CONDITIONS: (continued)

2. **Curtailement Credit.** On each of the Customer's four summer monthly bills, the Customer shall receive a credit of \$10.00 per kW of Curtailement Load. The summer bills shall be the Customer's regular monthly bills for the months of June, July, August, and September. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

3. **Curtailement Season.** The Company may request for curtailement to be implemented at any time between the hours of 12:00 noon through 10:00 p.m., Monday through Friday, during the Curtailement Season of May 16 through September 15 each year, excluding Memorial Day, Independence Day and Labor Day, or days celebrated as such.

4. **Firm Power Level Modifications.** After the initial Curtailement Season, the Customer's Firm Power Level can be modified. Upon thirty days written notice by the Customer, the Firm Power Level may be increased to reflect the Customer's addition of a significant block of incremental load, subject to verification and approval by the Company. Otherwise, the Customer may change the Firm Power Level only upon ninety days written notice, subject to approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailement Load of 200 kW. The Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual peak demand has dropped, or will drop, significantly from the Estimated Peak Demand.

5. **Estimated Peak Demand Modifications.** The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailement Load.

6. **Notification Procedures.** The Company's System Control Center shall give the Customer advance notification of a curtailement request by facsimile transmission (fax) a minimum of four hours before the start time of the curtailement. The Customer must have a fax machine with a dedicated telephone line. All notifications shall be given to Customer assignee(s) and acknowledged by the Customer by fax or telephone to the Customer's assigned Account Representative within one hour. Failure of the Customer to acknowledge a notification by the Company does not relieve the Customer of the obligation to curtail.

7. **Curtailement Limits.** During any calendar year, Peak Load Curtailments shall not exceed twenty-five (25) separate occurrences. Each occurrence shall be no more than eight hours per day and no more than one occurrence will be required per day. The cumulative hours of Peak Load Curtailments shall not exceed one hundred twenty (120) hours in any calendar year.

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityPEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

(continued)

CONDITIONS: (continued)

8. **Curtailement Cancellation.** The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs less than one-half hour before the start time, the canceled curtailment shall be counted as a separate occurrence of curtailment.

9. **Penalties.** Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:

- (i) A charge of \$10.00 per kW, for each kW above the Firm Power Level, on each day the Customer exceeds the Firm Power Level.
- (ii) The Customer shall be liable to the Company for any capacity deficiency payments the Company is obligated to pay to any power pool (or similar arrangement) due to the Customer's failure to comply with a duly issued curtailment request. The capacity deficiency payment obligation is limited to no more than the amount associated with the Customer's excess load over the Firm Power Level, such excess load being increased by the percentage reserve margin required by the power pool.
- (iii) The Company reserves the right to waive noncompliance penalties during the Customer's first four months of Curtailment Season service. Any Customer who fails to reduce load to its Firm Power Level on three or more occasions within any calendar year may be ineligible for this Rider for a period of two years from the date of the third failure.

10. **Test Curtailment.** The Company reserves the right to request a Test Curtailment once each year and/or within three months after a failure to comply with any request for curtailment.

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

S. C. MO. No. 7

This

~~Original~~
Revised

SHEET No. 21C

Cancelling P. S. C. MO. No. 7

Second

~~Original~~
Revised

SHEET No. 21C

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityPEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

(continued)

CONDITIONS: (continued)

11. **Voluntary Load Reduction.** Customers served on this Rider also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule PLCC." A separate Contract for service on Schedule VLR is not required for customers served on Schedule PLCC.

12. **Emergency Curtailment.** The Company reserves the right to request Emergency Curtailments to maintain service to its firm Customers at any time of system emergency. A "system emergency" is a situation in which system demand in relation to deliverable capacity and energy (whether relative to generation or transmission resources, or both) would require the Company to commence shedding load.

13. **Company Equipment.** The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityPEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

(continued)

KANSAS CITY POWER & LIGHT COMPANY
PEAK LOAD CURTAILMENT CREDIT RIDER
FORM OF CONTRACT (MISSOURI)This AGREEMENT, made this _____ day of _____, _____, by and between
KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

Customer Acct. #

Address

Customer Contact

() -
Telephone() -
Fax Telephone

Customer Contact (Alternate)

() -
Telephone() -
Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri
(Commission) a certain Peak Load Curtailment Credit Rider Schedule PLCC (Rider), and;Whereas, Customer has furnished sufficient information to the Company to demonstrate that its
facilities satisfy the Availability and Special Conditions provisions of the Rider, and;Whereas, Customer wishes to take electric service from the Company, and the Company agrees
to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of
the Company, and;

The Company and Customer agree as follows:

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
month day year month day yearISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityPEAK LOAD CURTAILMENT CREDIT RIDER
Schedule PLCC

(continued)

FORM OF CONTRACT (continued)

KCPL Form 661H002 (Rev 1/97)

1. Electric Service to the Customer's Facilities shall be pursuant to the Peak Load Curtailment Credit Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission. Electric service shall conform to the Company's "Guide for Accommodating Customer Generation on Distribution Circuits", attached hereto.
2. Customer acknowledges that the Firm Power Level (FPL), which is the maximum demand level to be drawn during a curtailment, shall be set at least 200 kW below the Customer's Estimated Peak Demand as established by the Company from time to time. The initial FPL is set at _____ kW resulting in a billing credit for an initial Curtable Load of _____ kW, with an Estimated Peak Demand of _____ kW. Customer further acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Initial service under this Rider shall occur on the day immediately following the signature date first written above, and Curtailment Credits shall be prorated based on the number of days of service during the Curtailment Season. Contracts under this Rider shall be for an initial term of twelve months and for successive periods of twelve months thereafter, unless written notice to terminate is given by either party pursuant to the terms of this Rider.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo, as amended from time to time. Should the Customer designate any such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.
6. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Kansas City Power & Light Company

Customer

By _____

By _____

DATE OF ISSUE March 29, 2000

month day year

DATE EFFECTIVE April 29, 2000

month day year

ISSUED BY J. S. Latz
name of officerSenior Vice President
title1201 Walnut, Kansas City, Mo.
address

FORM NO. 13

S. C. MO. No. 7

First

~~Original~~
Revised

SHEET No. 21F

Cancelling P. S. C. MO. No. 7

~~Original~~
Revised

SHEET No. 21F

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area
Community, Town or CityVOLUNTARY LOAD REDUCTION RIDER
Schedule VLR

AVAILABILITY:

This Rider is available to any nonresidential Customer that has a peak demand in the past twelve months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS:

1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for longer than twelve months. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.

3. Average Monthly Peak: The average of the Monthly Maximum Demands used in billing the four summer months of the immediately preceding summer. The term "Monthly Maximum Demand" shall carry the meaning as defined in the Large General Service rate schedule, even if the customer is billed on another rate schedule. For the purpose of applying this paragraph, the four summer months are those having regularly scheduled meter reading dates ending in June, July, August, and September. In special circumstances and prior to the signing of a Voluntary Load Reduction contract, the Average Monthly Peak may be adjusted to a value different from that computed as described in this paragraph, at the discretion of the Company.

KCPL Form 661H002 (Rev 1/97)

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month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityVOLUNTARY LOAD REDUCTION RIDER
Schedule VLR

(continued)

CONDITIONS: (continued)

4. Credit Amount: The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

5. Special Provisions for Customers Served on Schedule PLCC: At its discretion, the Company may request that Customers served on the Peak Load Curtailment Credit Rider (Schedule PLCC) also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Peak Load Curtailment occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule PLCC), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Peak Load Curtailment does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule PLCC), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. Company Equipment: The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityVOLUNTARY LOAD REDUCTION RIDER
Schedule VLR

(continued)

KANSAS CITY POWER & LIGHT COMPANY
VOLUNTARY LOAD REDUCTION RIDER
FORM OF CONTRACT (MISSOURI)

This AGREEMENT, made this _____ day of _____, _____, by and between
KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

Customer name

Customer Acct. #

Address

Customer Contact

Electronic Mail

() -
Telephone() -
Fax Telephone

Customer Contact (Alternate)

Electronic Mail

() -
Telephone() -
Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelling P. S. C. MO. No.

SHEET No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or CityVOLUNTARY LOAD REDUCTION RIDER
Schedule VLR

(continued)

FORM OF CONTRACT (continued)

2. Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for a period longer than twelve months. For this period, the Average Monthly Peak is to be _____ kW. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Kansas City Power & Light Company

Customer

By _____

By _____

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE April 29, 2000
month day year month day yearISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address