



MISSOURI GAS ENERGY

3420 Broadway • Kansas City, MO • 64111-2404 • (816) 360-5755

April ³⁷~~26~~, 1999

ROBERT J. HACK

Vice President, Pricing & Regulatory Affairs

FILED

APR 27 1999

Missouri Public
Service Commission

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 West High
P.O. Box 360
Jefferson City, MO 65102

Re: File No. 9900770 and Case No. GR-99-304, Missouri Gas Energy

Dear Mr. Roberts:

Enclosed for filing as a substitute tariff sheet are an original and three copies of P.S.C. MO. No. 1, Substitute Eleventh Revised Sheet No. 24.7, canceling Tenth Revised Sheet No. 24.7. This substitute tariff sheet bears an issue date of April 2, 1999, and a proposed effective date of May 1, 1999.

MGE makes this substitute filing at the request of the Commission's Staff to correct a typographical error in the Large Volume Transportation Transition Cost (T.C.) factor and PGA Rate, which was recently discovered after the Eleventh Revised Tariff Sheet No. 24.7 was approved (by order dated April 19, 1999). The T.C. factor and P.G.A. Rate were incorrectly shown on Eleventh Revised Sheet No. 24.7 as \$0.00891; the correct rate of \$0.00851 is shown on the enclosed Substitute Eleventh Revised Sheet No. 24.7. MGE requests expedited treatment of this tariff sheet to take effect as soon as possible.

Thank you for bringing this matter to the attention of the Commission and the appropriate Commission personnel.

Sincerely,

C: The Office of Public Counsel
Mike Langston
Jay Cummings
Gary W. Duffy
Jeff Keevil

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

XI ADJUSTMENT STATEMENT

Any increase or decrease in the PGA/EGCIM rate shall be applied to customers' bills for service rendered on and after the effective date of the change. Bills computed which contain multiple PGA/EGCIM rate changes during a customer's billing cycle shall be prorated between the old and new rates in proportion to the number of days in the customer's billing cycle that such rates were in effect. Rates are shown in hundred cubic feet (Ccf).

Customer Class	C.C.G.	A.C.A.	Refund	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Small General Service	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Large General Service	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Unmetered Gas Light (1)	\$0.34419	\$0.00660	(\$0.01796)	\$0.00000	\$0.00891	\$0.34174
Large Volume Sales (3)	\$0.34419	\$0.00660	\$0.00000	\$0.00000	\$0.00891	\$0.35970
Large Volume Trans. (2)(4)				\$0.00000	\$0.00851	\$0.00851

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.66255 per Ccf of contract demand and \$0.02179 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: April 2, 1999
month day year

DATE EFFECTIVE: May 1, 1999
month day year

ISSUED BY: Robert J. Hack

Vice President, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, MO. 64111