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RICHARD T. CIOTTONÉ

November 21, 2001

FILED³

NOV 21 2001

Mr. Dale Hardy Roberts
Executive Secretary
Public Service Commission
Governor State Office Building
Jefferson City, MO

**Missouri Public
Service Commission**

HAND DELIVERY

RE: Case Nos. GR-2001-629 and GT-2001-662

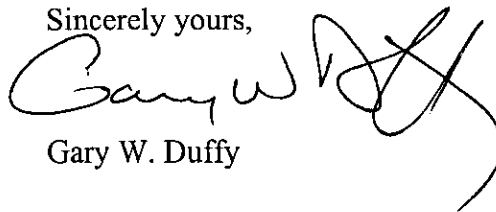
Dear Mr. Roberts:

Enclosed for filing in the above-referenced proceeding please find an original and eight copies of a "Motion for Expedited Approval of Tariff Sheets on Less Than Thirty Days' Notice of Waiver of Ten Day Effective Date Period."

Also enclosed please find an original and three copies of tariff sheets which bear an issue date of November 21, 2001 and an effective date of December 21, 2001. These tariffs are the subject of the "Motion for Expedited Approval" and are identical in content to the specimen tariff sheets attached to the Stipulation and Agreement which was filed on November 16, 2001. These are essentially "compliance" tariffs being filed early to accommodate any order approving the Stipulation and Agreement that may be issued by the Commission in accordance with the request of the parties that the tariffs become effective December 1, 2001.

If you have any questions, please give me a call or contact Mr. Pendergast in St. Louis.

Sincerely yours,



Gary W. Duffy

Enclosures
cc w/encl:

Office of Public Counsel
Office of the General Counsel
Lisa C. Langeneckert
Jan Bond
Mike Pendergast

Diana Vuylsteke
Ronald K. Evans
Joseph Schulte

200200403

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

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DATE OF ISSUE November 21, 2001
Month Day Year

DATE EFFECTIVE December 21, 2001
Month Day Year

ISSUED BY

R. L. Sherwin

R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

49

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL GENERAL SERVICE (RG)

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$12.00

	Summer - Billing Months of <u>May-October</u>	Winter - Billing Months of <u>November-April</u>
Charge for Gas Used – per therm		
For the first 65 therms used per month	14.716¢	17.590¢
For all therms used in excess of 65 therms	11.096¢	13.970¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE November 21, 2001
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ISSUED BY

R. L. Sherwin
R. L. Sherwin,

Name of Officer

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Title

Address

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. 3
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. 3

Laclede Gas Company
 Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
 Community, Town or City

SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL GENERAL SERVICE (CG)

Availability – This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$15.00	
	Summer - Billing Months of <u>May-October</u>	Winter - Billing Months of <u>November-April</u>
Charge for Gas Used – per therm		
For the first 100 therms used per month	13.001¢	15.787¢
For all therms used in excess of 100 therms	10.726¢	13.560¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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Laclede Gas Company
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For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

RESIDENTIAL SEASONAL AIR CONDITIONING SERVICE (RA)

Availability – This rate schedule is available for all gas service to residential air conditioning customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Residential General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month \$12.00

Charge For Gas Used – per therm

For the first 65 therms used per month 14.716¢

For all therms used in excess of 65 therms 11.096¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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Laclede Gas Company
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SCHEDULE OF RATES

COMMERCIAL & INDUSTRIAL SEASONAL SERVICE (CA)

Availability – This rate schedule is available for all gas service to commercial and industrial air conditioning or on-site power generation customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period for air conditioning or on-site power generation purposes is at least twice the quantity of gas used for all other purposes during such period. All gas used by the customer for the balance of the year shall be billed under the Commercial and Industrial General Service rate.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$15.00
Charge For Gas Used – per therm	
For the first 100 therms used per month	13.001¢
For all therms used in excess of 100 therms	10.726¢

Minimum Monthly Charge – The Customer Charge.

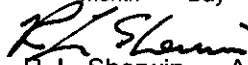
Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

LARGE VOLUME SERVICE (LV)

Availability – Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 therms and an annual usage equal to, or greater than 60,000 therms.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month \$565

Demand Charge – per billing demand therm 66¢

Commodity Charge – per therm

For the first 36,000 therms used per month	2.772¢
For all therms used in excess of 36,000 therms	1.520¢

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Terms of Payment – Customer's monthly bills will be computed at both the net and gross rates. Gross rates will be two percent (2%) higher than net rates. The net bill is payable on or prior to due date stated thereon. After this date, the gross bill is payable.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

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ISSUED BY

R. L. Sherwin
R. L. Sherwin,

Name of Officer

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Title

Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

INTERRUPTIBLE SERVICE (IN)

Under certain conditions, and from time to time, the Company has excess gas to sell. When the Company has such gas available for resale, it will make short-term contracts for the sale thereof.

Availability – This rate schedule is available to customers contracting for separately metered interruptible gas service for a minimum term of one year with a demand equal to, or greater than, 10,000 cubic feet per hour.

Net Rate – The monthly charge shall consist of a customer charge and a commodity charge as set forth below:

Customer Charge	\$500
-----------------	-------

Commodity Charge

First 100,000 therms – per month – per therm	7.280¢
Over 100,000 therms – per month – per therm	5.638¢

Charge for Gas Used During Interruption

All gas used during any period of interruption – per therm	35.901¢
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Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

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ISSUED BY

R. L. Sherwin

R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

GENERAL L.P. GAS SERVICE (LP)

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

<u>Rate</u> Customer Charge – per month	\$10.50
For all gallons used per month – per gallon	14.650¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

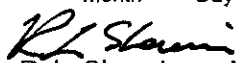
(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 29.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.7 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE November 21, 2001
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R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

UNMETERED GAS LIGHT SERVICE (SL)

Availability – This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge \$3.70 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light \$3.39 per month

Each additional mantle unit per light \$1.78 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light \$3.39 per month

Each additional 3 cubic feet of hourly input rating or fraction thereof per light \$1.78 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29; and such adjustment per therm shall be applied on the basis of an average consumption of 19.7 therms per month per mantle unit.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE

November 21, 2001

Month Day Year

DATE EFFECTIVE

December 21, 2001

Month Day Year

ISSUED BY

R. L. Sherwin
R. L. Sherwin,

Name of Officer

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Title

Address

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 11
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 11

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

VEHICULAR FUEL RATE (VF)

Availability

This rate schedule shall apply to the sale of separately metered natural gas to customers for the sole purpose of compression by the customer or a party engaged by the customer for use as a vehicular fuel, whether such fuel is used directly by the customer or is resold to other end-user(s) as compressed natural gas ("CNG") for vehicular use.

Service for any end-use of gas other than the compression of natural gas for vehicular use, such as space heating, water heating, processing or boiler fuel use, is not permitted under this schedule. Service which is provided for other end-uses through a separate meter at the same location will be billed by the Company under the applicable rate schedule.

Nothing herein precludes a customer from satisfying its CNG requirements through another sales or transportation rate schedule, where applicable.

Service provided by the Company under this rate schedule does not include the provision of compression services or facilities for CNG purposes.

Rate

Customer Charge – per month	\$14.00
Charge for Gas Used – For all therms used per month per therm	3.744¢

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per therm for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 29.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

DATE OF ISSUE November 21, 2001
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R. L. Sherwin

R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

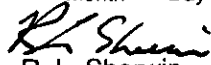
C. Deferred Purchased Gas Cost Accounts (Continued)

1. Such excess or deficiency in total gas cost recovery, for each sales classification (firm other than LVTSS, LVTSS and seasonal and interruptible) and for each transportation classification (firm and basic) shall be determined by a monthly comparison of the actual cost of gas, net of storage injections and withdrawals, as shown on the Company's books and records, exclusive of refunds, for each revenue month to the gas cost revenues recovered for such revenue month.
2. Each component of actual gas cost shall be allocated to the sales and transportation classifications in accordance with the CPGA components described in Paragraph 2 of Section A above relating to each component and based on the volumes sold and/or transported to the applicable customer classification during the twelve month period ending with the September revenue month. The actual costs of propane peak shaving supplies and penalties will be allocated solely to firm sales customers, including LVTSS customers.
3. The amount of gas cost revenues recovered each month for the sales classes shall be the product of the actual therm sales of each sales class and the gas cost revenue recovery components for such sales class. Such revenue recovery component shall be equal to the CPGA applicable to such sales class.
4. The amount of gas cost revenues recovered each month for the transportation classes shall be the product of the actual therms transported and the "Additional Transportation Charges," where applicable, specified in the Company's Large Volume Transportation and Sales Service tariff.

DATE OF ISSUE November 21, 2001
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R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

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Title

Address

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

C. Deferred Purchased Gas Cost Accounts (Continued)

5. Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries, which such excesses or deficiencies shall comprise a Deferred Carrying Cost Balance ("DCCB"). The excesses or deficiencies to be included in the DCCB, which shall be computed separately for each of the Company's sales classifications, shall be the product of: (a) the difference between the Company's actual annualized unit cost of gas, net of storage injections and withdrawals, and the estimated annualized unit cost of gas factor included in the Company's then most recent PGA filing, and (b) the volumes of gas sold during such month. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus one percentage point, shall be credited to sales customers for any excess recoveries of gas costs or credited to the Company for any deficient recoveries of gas costs only when and to the extent that the DCCB exceeds five percent of the Company's average annual level of gas costs for the then three most recent ACA periods.

6. For each twelve-month period ending with the September revenue month, the differences of the comparisons described above including, any carrying costs where applicable, and any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficiency of gas cost revenue recovery. "Actual Cost Adjustment" (ACA) factors, which shall be included in the Company's Winter PGA filing, as such filing is described in Section E.1, shall be computed by dividing such balances by the applicable estimated sales or transportation volumes during the subsequent twelve-month ended October period for each of the respective sales and transportation classes. Such ACA factors shall remain in effect until superseded by revised ACA factors in the next scheduled Winter PGA filing. All actual ACA revenue recovered shall be debited or credited to the balance of the ACA account as appropriate and any remaining balance shall be reflected in the subsequent ACA computations.

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R. L. Sherwin

R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 31-a
CANCELLING P.S.C. MO. No. 5 Consolidated, First Sheet No. 31-a

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 10 of the tariff, shall be as follows:

Residential meter	\$ 75.00
Commercial and Industrial meter	\$125.00

EXCESS FLOW VALVE CHARGES

The charges for installation, removal, replacement or maintenance of an excess flow valve, as described in Rule No. 31 of the tariff, shall be as follows:

Installation of valve during the installation of a new or replacement service	\$ 45.00
Installation of valve after the installation of a new or replacement service or renewal	\$560.00
Removal, replacement or maintenance costs, except as noted in Rule No. 31	\$560.00

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	\$36.00
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Such charge shall be billed to the customer in equal installments over a four month period.

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R. L. Sherwin

R. L. Sherwin, Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Name of Officer

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Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

B. CHARACTER OF SERVICE (Continued)

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.
6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for MRT west leg deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

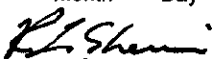
Customer Charge - per month	\$900
Reservation Charge - per billing demand therm	48¢
Transportation Charge - per therm transported (*)	
For the first 36,000 therms transported per month	1.997¢
For all therms transported in excess of 36,000 therms	.827¢
Commodity Charge - per therm sold (*)	
For the first 36,000 therms sold per month	1.997¢
For all therms sold in excess of 36,000 therms	.827¢
Storage Charge - per therm for any full or partial month	2.000¢
Authorized Overrun Charge – per therm transported	3.742¢

(*) See footnote on Sheet No. 34-a

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R. L. Sherwin,

Name of Officer

Assistant Vice President, 720 Olive St., St. Louis, MO 63101

Title

Address

P.S.C. MO. No. 5 Consolidated, Ninth Revised Sheet No. R-2
CANCELLING P.S.C. MO. No. 5 Consolidated, Eighth Revised Sheet No. R-2

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

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Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. R-1
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12. Customer's Liability (Continued)

the proper application of Company's rates, rules and regulations; for installing, removing, testing or replacing its apparatus or property; for reading meters and for the removal of Company's property in event of termination for any reason of service to the customer.

Notwithstanding the foregoing, the Company shall not discontinue service to a customer, pursuant to Paragraph (1)(E) of Rule 14, solely by reason of a refusal of that customer to grant access to the Company when the sole purpose of such access is to discontinue service to another customer. In addition, the Company shall not discontinue or threaten to discontinue service to a non-delinquent customer due solely to the delinquency of another customer.

The Company shall obtain an actual inside meter reading from locations having inside meters on an annual basis. The Company will have a right to disconnect the customer if access is denied to the Company at reasonable times pursuant to Paragraph (1)(E) of Rule 14.

When, during normal working hours, the Company is unable to regularly secure access to the customer's premises for the purpose of obtaining meter readings, the Company may, when practical to do so, install on the meter a remote reading attachment. The attachment shall be installed upon agreement of the customer to pay \$50.00 of the initial installation costs, which amount may be paid in installments, at the customer's option, over a period of up to 20 months with no interest or finance costs. The remote reading attachment and all parts and portions thereof, shall remain the property of the Company and shall be maintained by the Company. Any customer, whether or not access to his premises is a problem, may request the installation of such remote reading attachment and the Company may install same subject to the charge and conditions set out above and its determination of whether the installation is appropriate given the Company's potential use of other remote meter reading technology. When the Company is unable for twelve successive regular meter reading times to secure access to a customer's premises for the purpose of obtaining a meter reading, the Company may discontinue service to the customer, upon giving the notice required by paragraph 1 of Rule 14, unless and until the customer shall contract for and permit the installation of a remote reading attachment subject to the charge and conditions set out above or until the customer has made provisions for future access acceptable to the Company.

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Laclede Gas Company
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RULES AND REGULATIONS

27. Cold Weather Maintenance of Service (Continued):

4. The Company may revise the required payment in accordance with its budget or leveled payment plan.

(C) Initial Payments.

1. For a customer who has not defaulted on a payment plan under the cold weather rule, the initial payment shall be the amount of the monthly payment calculated in subsection (8)(B) of this rule.

2. For a customer who has defaulted on a payment plan under the cold weather rule, the initial payment shall be an amount equal to the total of the delinquent installments, unless the Company and customer agree to a lesser amount.

(9) If the Company refuses to provide service pursuant to this rule and the reason for refusal of service involves unauthorized interference, diversion or use of the Company's service situated or delivered on or about the customer's premises, the Company shall maintain records concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information.

(10) The commission shall recognize and permit recovery of reasonable operating expenses incurred by the Company because of this rule.

(11) The Company may apply for a variance from this rule by filing an application for variance with the commission pursuant to the commission's rules of procedure.

(12) (Reserved)

(13) The special provisions for the restoration of service for the 2001-2002 heating season shall be in effect from November 18, 2001 through March 31, 2002 and shall be as follows:

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Laclede Gas Company

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Refer to Sheet No. R-1

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RULES AND REGULATIONS

27. Cold Weather Maintenance of Service (Continued):

(A) Notwithstanding paragraph (8)(C)(2) of Rule 27 to the contrary, the Company shall restore service for those customers who have defaulted on a payment plan under the cold weather rule upon initial payment of twenty-five (25) percent of the preexisting arrears or \$250, whichever is less, with the deferred balance to be paid in equal installments over the following eighteen (18) months and with the Company's estimate of the ensuing bills on a twelve-month level payment basis. The customer and the Company may by mutual agreement reduce or extend the installment period. Any reconnection fee, trip fee, collection fee or other fee related to reconnection, disconnection or collection shall also be deferred. Any customer who has defaulted on a payment plan under the cold weather rule and is threatened with disconnection may retain service by entering into a payment plan as described in this paragraph, and all disconnect notices shall inform customers of this option. Any payment plan entered into under this emergency amendment shall remain in effect (as long as its terms are adhered to) for the term of the payment plan even after the effective period of this amendment has expired.

(B) Default on an agreement entered into under this paragraph can be cured by payment of all installments delinquent under the agreement.

(C) No deposits shall be required of any customer under this paragraph except for amounts owed due to unauthorized interference, diversion or unauthorized use of the gas utilities service.

(D) Notwithstanding paragraph (5) of Rule 27 to the contrary, before discontinuance of service for nonpayment of a delinquent amount, the Company shall take into consideration to the extent feasible the balance of any of the customer's security deposit plus accrued interest to the delinquent amount to eliminate or reduce the amount required to avoid the discontinuance. This provision shall not apply to customers who have an amount owed due to unauthorized interference, diversion or unauthorized use of the gas utilities service.

(E) Late payment charges shall not be assessed on the deferral amount of any agreements entered into under this section, nor shall the Company charge customers interest on the account balance for the deferral period.

(F) The cost of complying with the special provisions of this paragraph (13) of this rule shall be recovered by the Company in accordance with the Stipulation and Agreement in Case No. GR-2001-629.

(G) This section shall be in effect through March 31, 2002.

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Laclede Gas Company
Name of Issuing Corporation or Municipality

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RULES AND REGULATIONS

31. Excess Flow Valves:

In accordance with Federal Pipeline Safety Regulations 49 CFR 192.383, the Company shall notify customers of the availability of the Company to install an excess flow valve prior to the installation of a new or replacement service line that is operated at a pressure of at least 10 psig. If a customer requests the installation of an excess flow valve, such installation shall be made only upon agreement of the customer to pay the installation cost and future maintenance, replacement or removal costs that are specified on Tariff Sheet No. 31-a. Future maintenance or replacement necessitated by an excess flow valve malfunction will not result in a charge to the customer if such malfunction is attributable to debris in the Company's natural gas system or reimbursable under a manufacturer's warranty.

32. Gas Service Initiation:

The Company shall charge its customers for the initiation of gas service except for owners of rental property where the owner agrees through written application to the Company to establish service in his/her name during periods of vacancy of rental unit(s).

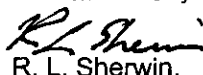
The charge for service initiation is set forth in Sheet No. 31-a. Such charges shall be made only when Company personnel are required to go to a particular address to initiate service.

Separate charges for the reconnection of service after discontinuance of service by the Company or the customer are provided for in Sheet No. 30.

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Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

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RULES AND REGULATIONS

33. Off-System Sales

(1) Definitions:

Off-system marketing Sales (OS-Sales) are herein defined as any Company sale of gas, or gas bundled with pipeline transportation, made to parties at locations off the Company's distribution system. Subject to any waivers or approved modifications, OS-Sales made to an affiliate of the Company shall be accounted for in accordance with the Company's Cost Allocation Manual or, if and when applicable, the Commission's affiliate transaction rules.

Off-system Sale Revenues (OS-Revenues) are the actual revenues received by the Company from an OS-Sale.

Cost of Gas Supply (CGS) is the commodity cost related to the purchase of gas supply, exclusive of transportation costs.

Off-system Cost of Gas Supply (OS-CGS) is the CGS related to the purchase of gas supply for a proposed OS-Sale. In determining the OS-CGS, the costs of gas supplies: (1) which have been procured on behalf of the Company's on-system customers for a period greater than one month; and (2) which have a commodity price at the time of the OS-Sale that has been altered from an indexed price as a result of a hedge in a physical gas supply contract, shall not be considered. Nor shall the Company use such gas supplies for OS-Sales, unless the Company determines, and provides sufficient information to verify, that selling such gas supplies is not detrimental to its customers. Subject to the foregoing exclusion of certain gas supplies, the OS-CGS is equal to the highest CGS from the CGS-Schedule (as defined below) associated with the quantity of actual OS-Sales for the pipeline on which the sale is made, unless a lower CGS is documented and supported in accordance with the provisions of Section 3 of this rule. The total OS-CGS to be booked as a cost to the OS-Sales Accounts shall be equal to the sum of the multiplication of the gas cost of each individual transaction by the associated quantities actually sold as shown on the CGS-Schedule.

Off-system Cost of Transportation (OS-COT) is the incremental cost of transportation related to the delivery of the gas supply for an OS-Sale to the point of delivery. The OS-COT shall include all commodity related transportation costs, including fuel, associated with the OS-Sale. The OS-COT shall not include non-commodity related LDC system supply transportation costs.

Off-system Net Revenue (OS-Net-Revenue) is equal to OS-Revenues minus OS-CGS and OS-COT.

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Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. R-1

Community, Town or City

RULES AND REGULATIONS

33. Off-System Sales (continued)

(2) Accounting:

The Company shall maintain separate revenue and expense accounts to record its OS-Sales transactions, which accounts shall be audited and subject to modification by the Commission at the same time the Company's other gas costs for system supply purposes are reviewed pursuant to the ACA process. Each OS-Sales transaction shall be accounted for and analyzed separately.

(3) Record Keeping:

For the first day of each month and for each day where a subsequent change in the cost of gas supplies or in the cost of delivery thereafter occurs, the Company shall construct and retain a CGS-Schedule. This CGS-Schedule shall provide contract volumes, scheduled volumes, available volumes, unit commodity cost of gas, and unit transportation costs associated with the delivery of gas to the Company's city gate for all of the Company's gas supply contracts. The CGS-Schedule will also provide information relating to any OS-Sales. This information will include the location of sale, volume sold, sales price, total revenue from the sale, the unit commodity cost of gas used for the sale, unit transportation costs to point of sale, any other costs or cost reductions associated with the sale (e.g. avoided penalty costs) and the total costs associated with the sale.

To the extent that the CGS-Schedule costs associated with the OS-Sales are different than the costs accrued for each transaction, the Company will prepare and retain a complete explanation and related records regarding such difference. If the CGS associated with the volumes of gas distributed to the Company's system sales customers is at a higher cost than the OS-CGS for the OS-Sale, the Company shall document all reasons for each such occurrence and shall retain the documentation explaining such costing.

In the event the OS-CGS assigned to the OS-Sale is less than the highest price, as described herein, nothing in this tariff shall preclude the review of such transaction or impair a party's right to propose an adjustment in connection with such transaction in the relevant ACA proceeding.

(4) Limitation on Sales:


The Company's OS-Sales shall be made on an as-available basis.

The Company shall make no individual OS-Sale where a negative margin results, unless the Company determines and documents that such a transaction is not detrimental to the Company's customers.

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