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January 14, 2011

**FILED<sup>3</sup>**

**JAN 14 2011**

**VIA EFIS**

Steven C. Reed, Secretary  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, MO 65102

**Missouri Public  
Service Commission**

RE: Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas  
Substitute Tariff Sheets Submission  
**Tariff Tracking No. JG-2011-0253**  
**Case No. GR-2010-0347**

Dear Mr. Reed:

Southern Missouri Gas Company, L.P. d/b/a Southern Missouri Natural Gas respectfully submits for filing with the Commission the following Substitute Tariff Sheets in the above-referenced matters, in accordance with the **Unanimous Disposition Agreement Modifying Company/Staff Agreement** concurrently filed this date.

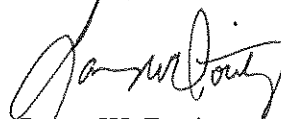
**P.S.C. MO No. 1**

2<sup>nd</sup> revised Sheet No. 1, cancelling 1<sup>st</sup> revised Sheet No. 1;  
3<sup>rd</sup> revised Sheet No. 1.1, cancelling 2<sup>nd</sup> revised Sheet No. 1.1;  
2<sup>nd</sup> revised Sheet No. 1.2, cancelling 1<sup>st</sup> revised Sheet No. 1.2;  
2<sup>nd</sup> revised Sheet No. 2, cancelling 1<sup>st</sup> revised Sheet No. 2; and  
3<sup>rd</sup> revised Sheet No. 6, cancelling 2<sup>nd</sup> revised Sheet No. 6.

These substitute tariff sheets reflect the original Issued and Effective Dates of November 17, 2010 and January 1, 2011, respectively, as noted in the original cover letter initiating Tariff Tracking No. JG-2011-0253. However, as reflected in the Unanimous Disposition Agreement, the Parties to these proceedings "agree that the tariff sheets to which the Commission has assigned Tracking No. JG-2011-0253, including those as substituted herein, should be allowed to go into effect February 1, 2011, and the Parties agree to support any appropriate actions necessary to accomplish this objective."

Thank you for your assistance in this matter, and if you have any questions regarding this tariff submission, please contact the undersigned.

Sincerely



Larry W. Dority

Enc:

cc: Office of the Public Counsel  
Marc Poston, Deputy Public Counsel  
Lera Shemwell, Deputy General Counsel  
Sarah Kliethermes, Associate Counsel  
David N. Moody, CEO, SMNG  
Tom Solt, PSC Staff

FORM NO. 13 P.S.C. No. 1

(original)  
2<sup>nd</sup> (revised)

Sheet No. 1

Cancelling P.S.C. MO No. 1

(original)  
1<sup>st</sup> (revised)

Sheet No. 1

Southern Missouri Gas Company, L.P.  
d/b/a Southern Missouri Natural Gas  
Name of Issuing Corporation

All Communities and Rural Areas  
For Missouri Certificated Service Area  
Community, Town or City

### GENERAL SERVICE (GS)

Availability - This rate schedule is available for all firm gas service rendered by the Company, including space heating service.

Rate - The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

#### Residential Service

Customer Charge	\$	10.00	per month
Commodity Charge	\$	.466	per Ccf

C

#### General Service

Customer Charge	\$	15.00	per month
Commodity Charge	\$	.463	per Ccf

C

Minimum Monthly Charge - The Customer Charge.

Late Payment Charge - Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes - See Original Sheet No. 19.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause ("PGA") contained on Sheet Nos. 20 through 27.

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010  
month day year

DATE EFFECTIVE January 1, 2011  
month day year

ISSUE BY David N. Moody Chief Executive Officer 500 19<sup>th</sup> Street, Mountain Grove MO 65711  
name of officer title address

FORM NO. 13 P.S.C. No. 1 ~~(original)~~ Sheet No.1.1  
3rd (revised)  
Cancelling P.S.C. MO No. 1 ~~(original)~~ Sheet No. 1.1  
2nd (revised)

Southern Missouri Gas Company, L.P.  
d/b/a Southern Missouri Natural Gas  
Name of Issuing Corporation

All Communities and Rural Areas  
For Missouri Certificated Service Area  
Community, Town or City

### OPTIONAL GENERAL SERVICE (OGS)

Availability—This rate schedule is available for all general service customers who use natural gas as their sole source of heat and do not take service under the General Service (GS) tariff. It is an optional service available in lieu of service under the General Service rate. It is designed for those general service customers who do not desire to pay a monthly customer charge. In order to qualify for this optional general service, the customer must agree to maintain this service for a minimum of one (1) year.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Optional General Service

Customer Charge	\$ 0.00 per month
Commodity Charge (Residential)	\$ .706 per Ccf
Commodity Charge (Non-Residential)	\$ .703 per Ccf

Minimum Monthly Charge - None

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Billing of License, Occupation, Franchise or Other Similar Charges or Taxes – See Original Sheet No. 19.

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

Accounting – The Company will keep track of the existing non-residential customers that switch from the existing GS tariff to the OGS tariff after the effective date of this tariff and maintain this information for use in the next rate case following the effective date of this tariff sheet. Any net increase in revenue associated with existing non-residential customers switching from existing GS tariffs to the OGS tariff will be treated as an offset to rates established in the next rate case following the effective date of this tariff.

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FORM NO. 13 P.S.C. No. 1

(original)

Sheet No.1.2

Cancelling P.S.C. MO No. 1

2<sup>nd</sup> (revised)

Sheet No. 1.2

(original)

1<sup>st</sup> (revised)

Southern Missouri Gas Company, L.P.  
d/b/a Southern Missouri Natural Gas  
Name of Issuing Corporation

All Communities and Rural Areas  
For Missouri Certificated Service Area  
Community, Town or City

### **LARGE GENERAL SERVICE (LGS)**

Availability – Service under this rate schedule is available for qualifying firm gas users. Service under this rate is available to customers for a minimum term of one year with an annual usage equal to, or greater than 5,000 Ccfs.

Rates – The monthly charge shall consist of a customer charge, and a commodity charge as set forth below:

Customer Charge – per month \$ 50.00

Maximum Commodity Charge - for all Ccf's used during the month –  
per Ccf \$ 0.430

Minimum Commodity Charge – for all Ccf's used during the month-  
Per Ccf \$ 0.086

Minimum Monthly Charge - The Customer Charge

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchase Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or acquire new customers.

Purchased Gas Adjustment – The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

N-Indicates New Rate or Text

C-Indicates Change

DATE OF ISSUE November 17, 2010  
month day year

DATE EFFECTIVE January 1, 2011  
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FORM NO. 13 P.S.C. No. 1

(original)  
2nd (revised)

Sheet No. 2

Cancelling P.S.C. MO No. 1

(original)  
1<sup>st</sup> (revised)

Sheet No. 2

Southern Missouri Gas Company, L.P.  
d/b/a Southern Missouri Natural Gas  
Name of Issuing Corporation

All Communities and Rural Areas  
For Missouri Certificated Service Area  
Community, Town or City

### LARGE VOLUME SERVICE (LVS)

Availability - Service under this rate schedule is available for qualifying firm gas users. Service under this rate schedule is available to customers contracting for a minimum term of one year with an annual usage equal to or greater than 50,000 Ccfs.

Rates - The monthly charge shall consist of a customer charge, and a commodity charge as set forth

below: Customer Charge - per month \$ 300.00

Maximum Commodity Charge - for all Ccfs used per month -

per Ccf \$ 0.418

Minimum Commodity Charge - for all Ccfs used per month -

per Ccf \$ 0.050

Minimum Monthly Charge - The Customer Charge.

The Company may from time to time at its sole discretion reduce its maximum commodity charge for service by any amount down to the minimum commodity charge for customers who have alternative energy sources, which on an equivalent Btu basis, can be shown to be less than the sum of the Company's maximum rate and the cost of gas reflected in the Purchased Gas Adjustment "PGA" factor. Such reductions will only be permitted if, in the Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Purchased Gas Adjustment - The rates and charges contained herein are subject to adjustments pursuant to the Purchased Gas Adjustment Clause contained on Sheets Nos. 20 through 27.

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FORM NO. 13 P.S.C. No. 1~~(original)~~  
3rd (revised)  
(original)  
2nd (revised)

Sheet No. 6

Cancelling P.S.C. MO No. 1

Sheet No. 6

Southern Missouri Gas Company, L.P.  
d/b/a Southern Missouri Natural Gas  
Name of Issuing CorporationAll Communities and Rural Areas  
For Missouri Certificated Service Area  
Community, Town or City**TRANSPORTATION SERVICE**Availability

Natural Gas Transportation Service is available under Transportation Contract with Company to any customer whose average monthly natural gas requirements in a twelve month period exceed 1,250 MMBtus at a single address or location. Such transportation service is subject to interruption or curtailment as further explained in the Character of Service section below.

Net Monthly Bill      IndustrialCustomer Charge per month (Exclusive  
of any consumption)

\$ 300.00

All Gas Delivered to Transporter  
Per MMBtu:MaximumMinimum

Transportation Charge

\$ 3.60

\$ 0.33

Other Charges

\$ 0.00

\$ 0.00

Total Cost Per MMBtu

\$ 3.60

\$ 0.33

Billing shall also include any other charges incurred, and any transmission and distribution losses incurred by Company from other parties for the transportation of the gas to the transporter including, but not limited to, supplier transportation and gathering charges, overrun penalties, take or pay costs, balancing charges, and any governmental fees or taxes incurred by Company on behalf of the transporter.

Customer has obligation to balance receipts of transportation gas by the Company at the Company's applicable Receipt Point(s) with deliveries of such gas by the Company to the Customer's point of delivery plus a 1.6% retention for loss and unaccounted for gas. The percentage of L & U is subject to change as annually dictated by the annual PGA filing.

In addition, any customers electing to transport natural gas under this rate schedule shall be responsible for payment of an allocated pro rata share, as specified in the Purchased Gas Adjustment Clause (Sheet Nos. 20-27), of any demand, reservation, take or pay, or gas inventory charge, or any similar charge levied by Company's supplier(s) that are a direct result of Company maintaining its

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N  
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