	MO.P.S.C. SCHEDULE NO. 5	40th Revised	SHEET NO. 28
CANCELLIN	G MO.P.S.C. SCHEDULE NO. 5	39th Revised	SHEET NO. 28
PLYING TO	MISSOURI SEF	RVICE AREA	
	SERVICE CLASSIFI	CATION NO. 1(M)	
	RESIDENTIAL		
Rate Based of	n Monthly Meter Readings		
Summer	<u>Rate</u> (Applicable during 4 periods of June thro		
(	Customer Charge - per month		\$12.00
]	Low-Income Pilot Program Char	rge – per month	\$0.03
1	Energy Charge - per kWh		11.28¢
1	Energy Efficiency Program Cha	arge – per kWh	0.59¢
Winter	<u>Rate</u> (Applicable during 8 periods of October t		
(	Customer Charge - per month	5 1/	\$12.00
	Low-Income Pilot Program Char	rge – per month	\$0.03
	Energy Charge - per kWh	Je Fel monon	<b>~~~</b> ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	First 750 kWh		8.03¢
	Over 750 kWh		5.32¢
1	Energy Efficiency Program Cha	arge – per kWh	0.35¢
Option	al Time-of-Day Rate		
(	Customer Charge - per month		\$25.00
]	Low-Income Pilot Program Char	rge – per month	\$ 0.03
1	Energy Charge – per kWh (1) Summer (June-September bil	lling periods)	
	All On Peak kWh	ring periods,	16.38¢
	All Off Peak kWh		6.71¢
	Energy Efficiency Program Winter (October-May billin		0.59¢
	All On Peak kWh		9.67¢
	All Off Peak kWh Energy Efficiency Program	Charge per kub	4.78¢ 0.35¢
	1) On-peak and Off-peak h	ours applicable herein s	
	specified in Rider I,	paragraph A.	
-	nrchased Power Adjustment rs (kWh) of energy.	(Rider FAC). Applicabl	e to all metered
	ills are due and payable wi quent after twenty-one (21) o		n date of bill and
<u>Term of Use</u> . days' notice		year, terminable therea	fter on three (3)
charge or ta	<u>nt</u> . Any license, franchise x levied by any taxing autho ated and added as a separate	ority on the amounts bil	led hereunder will
the jurisdic	tion of the taxing authority		
* Indicates C	hange.		

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO.			Revised Revised	SHEET NO SHEET NO.	32 32
		 SSOURI SERVI		Revised	SHEET NO	52
				<i>n</i> )		
		<u>CE CLASSIFICA</u> ALL GENERAL S		<u>1)</u>		
* <u>Rate Basec</u>	a on Monthly Meter Re	adings				
Summer		during 4 mon June through				
(	Customer Charge - per Single P	month hase Service			\$14.61	
	-	ase Service			\$29.24	
I	Low-Income Pilot Prog	gram Charge -	per month		\$0.05	
I	Energy Charge - per k	Wh			10.62¢	
I	Energy Efficiency Pro	ogram Charge -	- per kWh (3	)	0.22¢	
Winter		during 8 mon October throu				
(	Customer Charge - per					
	Single P	hase Service			\$14.61	
		ase Service			\$29.24	
	Low-Income Pilot Prog	_	per month		\$0.05	
I	Energy Charge - per k Base Use				7.91¢	
	Seasonal	Use(1)			4.58¢	
I	Energy Efficiency Pro	ogram Charge -	- per kWh (3	)	0.15¢	
Option	nal Time-of-Day Rate					
(	Customer Charge - per Single Pi	month hase Service			\$29.30	
	Three Ph	ase Service			\$58.58	
I	Low-Income Pilot Prog	gram Charge -	per month		\$0.05	
I	Energy Charge - per k Summer (June-Se All On P	ptember billi	ng periods)		15.76¢	
	All Off				6.42¢	
	Energy Efficien		narge – per }	wh (3)	0.22¢	
	Winter (October All On P	-May billing	5 1		10.37¢	
	All Off	Peak kWh			4.76¢	
	Energy Efficien	cy Program Ch	arge – per }	<wh (3)<="" td=""><td>0.15¢</td><td></td></wh>	0.15¢	
I	The winter seasonal per month <u>and</u> in expreceding May billin maximum monthly kWh u	cess of the g period, or	lesser of b) October	a) the kWh billing pe	use during riod, or c)	the
	On-peak and Off-peak Rider I, paragraph A.		cable herei:	n shall be	as specified	in
	Not applicable to cus Section 393.1075, RSN		have satisfi	ed the opt-o	ut provisions	; of
	Purchased Power Ad ours (kWh) of energy.		der FAC).	Applicable	to all mete	red
*Indicates	Change.					

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

	NG MO.P.S.C. SCHEDULE NO.	-	_			
		5	30th Re	vised	SHEET NO	34
	MIS	SOURI SERVICE A	REA			
		E CLASSIFICATIO		_		
	LARC	<u>SE GENERAL SERVI</u>	<u>CE RAIE</u>			
* <u>Rate Based</u>	on Monthly Meter	<u>Readings</u>				
<u>Summer</u>		able during 4 mo s of June throug	-	-		
	ıstomer Charge - p ow-Income Pilot Pr		per month		92.34 0.50	
EI	nergy Charge - per First 150 kWh pe Next 200 kWh pe All Over 350 kWh	r kW of Billing r kW of Billing	Demand		10.33¢ 7.78¢ 5.23¢	
De	emand Charge - per	kW of Total Bi	lling Dema	and \$	4.83	
Er	nergy Efficiency P	rogram Charge -	per kWh	(1)	0.36¢	
Cĩ			rough May)	\$	92.34 0.50	
	ase Energy Charge First 150 kWh pe Next 200 kWh pe All Over 350 kWh easonal Energy Cha	r kW of Base De r kW of Base De . per kW of Base	mand Demand		4.83¢	
De	emand Charge - per	kW of Total Bi	lling Dema	and \$	1.79	
Eı	nergy Efficiency P	rogram Charge -	per kWh	(1)	0.21¢	
	t applicable to cu ovisions of Sectio			ied the opt	:-out	
<u>Option</u>	al Time-of-Day Ad	justments				
Ac	ditional Customer	Charge - per Mo	onth	\$20.30 per	month	
Er	nergy Adjustment -	per kWh		On-Peak <u>Hours(2)</u>	Off-Peak <u>Hours(2)</u>	
	ummer kWh(June-Sej inter kWh(October			+1.22¢ +0.37¢	-0.69¢ -0.21¢	
(2	2) On-peak and off specified in Ric			erein shall	be as	
	urchased Power Adj ours (kWh) of ener		<u>FAC)</u> . App	licable to	all metere	ed

DATE OF ISSUEFebruary 3, 2012DATE EFFECTIVEMarch 4, 2012ISSUED BYWarner L. BaxterPresident & CEOSt. Louis, MissouriNAME OF OFFICERTITLEADDRESS

#### **ELECTRIC SERVICE** UNION ELECTRIC COMPANY

\_\_\_\_\_38th Revised MO.P.S.C. SCHEDULE NO. 5 SHEET NO. 37 CANCELLING MO.P.S.C. SCHEDULE NO. 5 37th Revised SHEET NO. 37 APPLYING TO MISSOURI SERVICE AREA SERVICE CLASSIFICATION NO. 4 (M) SMALL PRIMARY SERVICE RATE \* Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month \$311.86 Low-Income Pilot Program Charge - per month \$0.50 Energy Charge - per kWh First 150 kWh per kW of Billing Demand 9.90¢ Next 200 kWh per kW of Billing Demand 7.46¢ All Over 350 kWh per kW of Billing Demand 5.01¢ Demand Charge - per kW of Total Billing Demand \$3.96 Reactive Charge - per kVar 37.00¢ Energy Efficiency Program Charge - per kWh (1) 0.40¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$311.86 Low-Income Pilot Program Charge - per month \$0.50 Base Energy Charge - per kWh First 150 kWh per kW of Base Demand 6.24¢ Next 200 kWh per kW of Base Demand 4.64¢ All Over 350 kWh per kW of Base Demand 3.63¢ Seasonal Energy Charge - Seasonal kWh 3.63¢ Demand Charge - per kW of Total Billing Demand \$1.45 Reactive Charge - per kVar 37.00¢ Energy Efficiency Program Charge - per kWh (1) 0.24¢ (1) Not applicable to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo. Optional Time-of-Day Adjustments Additional Customer Charge - per Month \$20.30 per month Energy Adjustment - per kWh On-Peak Off-Peak <u>Hours(2)</u> Hours(2) Summer kWh(June-September billing periods) +0.88¢ -0.50¢ Winter kWh(October-May billing periods) +0.33¢ -0.18¢ (2) On-peak and Off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. \*Indicates Change.

DATE OF ISSUE February 3, 2012 DATE EFFECTIVE March 4, 2012

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C.SCHEDULE NO.	5	29th Revised	SHEET NO.
CANCELLING MO.P.S.C. SCHEDULE NO.	5	28th Revised	SHEET NO.
)MIS	SOURI SER	VICE AREA	
SERVICE	CLASSIF:	ICATION NO. 5(M)	
STREET AND OUTD	OOR AREA	LIGHTING - COMPANY-OWNED	

39 39

\* Rate per Unit per Month Lamp and Fixture

APPLYING TO

A. Standard horizontal burning, enclosed luminaire on existing wood pole:

<u>High Press</u>	ure Sodium	Mercury Va	<u>apor (1)</u>
Lumens	Rate	Lumens	Rate
9,500	\$12.19	6,800	\$12.19
25,500	\$17.62	20,000	\$17.62
50,000	\$31.41	54,000	\$31.41
		108,000	\$62.84

B. Standard side mounted, hood with open bottom glassware on existing wood pole:

<u>High Press</u>	<u>ure Sodium</u>	<u>Mercury Va</u>	<u>apor (1)</u>
Lumens	Rate	Lumens	<u>Rate</u>
5,800	\$ 9.87	3,300	\$ 9.87
9,500	\$10.78	6,800	\$10.78

C. Standard post-top luminaire including standard 17-foot post:

<u>High Press</u>	<u>ure Sodium</u>	<u>Mercury Va</u>	<u>apor (1)</u>
Lumens	Rate	Lumens	<u>Rate</u>
9,500	\$22.59	3,300	\$21.35
		6,800	\$22.59

D. Pole-mounted, direction flood luminaire; limited to installations accessible to Company basket truck:

<u>High Press</u>	ure Sodium	Metal H	Halide	Mercury V	<u>apor (1)</u>
Lumens	Rate	Lumens	Rate	Lumens	Rate
25,500	\$22.36	34,000	\$22.36	20,000	\$22.36
50,000	\$35.37	100,000	\$70.70	54,000	\$35.37

 Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

\*Indicates Change.

DATE OF ISSUE	February 3, 2012	DATE EFFECTIVE	March 4, 2012
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

26th Revised

27th Revised SHEET NO. 40 SHEET NO. 40

APPLYING TO	MISSOURI SEF	VICE AREA			
	SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.)				
* E.	All poles and cable, where requ	ired to provide lighting service:			
		rd poles and cables shall be paid for all subsequent replacements of said			
F.		under contracts initiated prior to cilities will not be maintained by			
		*Per Unit			
	Lamp and Fixture	Monthly Rate			
	1,000 Lumens	\$11.69			
	2,500 " 4,000 "	15.77 18.19			
	6,000 "	20.20			
	10,000 "	27.43			
*Indic	cates Change.				
DATE OF ISSU	February 3, 2012	DATE EFFECTIVE March 4, 2012			

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

#### **ELECTRIC SERVICE** UNION ELECTRIC COMPANY

MO.P.S.C.SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

32nd Revised

33rd Revised

SHEET NO. 41

SHEET NO. 41

APPLYING TO

### MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 5(M) STREET AND OUTDOOR AREA LIGHTING - COMPANY-OWNED (Cont'd.) Former Subsidiary Company lighting units provided under contracts G. initiated prior to April 9, 1986, which facilities will only be maintained by Company so long as parts are available in Company's present stock: \*Per Unit Monthly Rate Lamp and Fixture 11,000 Lumens, Mercury Vapor, Post-Top \$22.59 11,000 Lumens, Mercury Vapor, Open Bottom 10.78 11,000 Lumens, Mercury Vapor, Horizontal Enclosed 12.19 42,000 Lumens, Mercury Vapor, Horizontal Enclosed 31.41 16,000 Lumens, H.P. Sodium, Horizontal Enclosed 12.19 34,200 Lumens, H.P. Sodium, Directional(2) 22.36 140,000 Lumens, H.P. Sodium, Directional 70.70 20,000 Lumens, Metal Halide, Directional 22.36 (2) This lamp represents a mercury vapor fixture with H.P. Sodium lamp. Term of Contract. Minimum term of three (3) years where only standard facilities are installed; ten (10) years where post-top luminaires are installed. Discount for Franchised Municipal Customers. A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect. Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

\*Indicates Change.

DATE OF ISSUE	February 3, 201	2 DATE EFFECTIVE	March 4, 2012
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.518th RevisedSHEET NO.45CANCELLING MO.P.S.C. SCHEDULE NO.517th RevisedSHEET NO.45

APPLYING TO	)
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## MISSOURI SERVICE AREA

STREET AND OUTDOOR AR	REA LIGHTING - CUSTOMER-OWN	IED
*Monthly Rate For Metered Service		
Customer Charge Per Meter	\$6.60	per month
Energy Charge	4.464	∶per kWh
*Rate Per Unit Per Month For Unmet	ered Service	
Customer Charge per account	\$6.60	per month
H.P. Sodium	Energy & Maintenance(1)	Energy Only(2)
9,500 Lumens, Standard	\$ 3.55	\$ 1.72
16,000 Lumens, Standard	N/A	2.92
25,500 Lumens, Standard	6.17	4.40
50,000 Lumens, Standard	8.91	6.91
Metal Halide	0.772	0191
5,500 Lumens, Standard	\$ 5.13	N/A
12,900 Lumens, Standard	6.14	N/A
Mercury Vapor	<u>(3)</u>	14/11
3,300 Lumens, Standard	\$ 3.55	\$ 1.82
6,800 Lumens, Standard	4.62	2.96
11,000 Lumens, Standard	6.24	4.22
20,000 Lumens, Standard	8.28	4.22
42,000 Lumens, Standard	0.20 N/A	10.84
54,000 Lumens, Standard	N/A 17.69	10.84
to September 27, (3) Maintenance of l	s served under contracts ir 1988. amps and fixtures limited tracts prior to November 1	to customers
<u>Term of Contract</u> . One (1) year, t notice. <u>Discount For Franchised Municipa</u> applied to bills rendered for lig rates and currently contracted for	<u>al Customers</u> . A 10% di hting facilities served u	scount will be nder the above
has an ordinance granted electric above discount shall only apply Thereafter, the above discount sh conditions are met: 1) any in electric franchise must be for a r Company must have a contract for lighting service provided by Compa	for the duration of sa hall apply only when the itial or subsequent or minimum term of twenty (2 r all lighting facilities	id franchise. following two dinance granted 0) years and 2)

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
_	NAME OF OFFICER	TITLE	ADDRESS

 MO.P.S.C. SCHEDULE NO.
 5
 28th Revised
 SHEET NO.
 50

 NG MO P.S.C. SCHEDULE NO.
 5
 27th Revised
 SHEET NO.
 50

CANCELLING MO.P.S.C. SCHEDULE NO.	5		27th Revi	sed	SHEET NO.	50
APPLYING TO MIS	SOURI SE	RVICE ARE	EA			
MUNICIPAL	<u>CE CLASSIF</u> STREET LI E OF LIMIT	GHTING - I	INCANDESCEI	<u>NT</u>		
* <u>Rate per Lamp per Month</u>						
			ncandescer		10.000	
	1,000 Lumen	2,500 <u>Lumen</u>	4,000 Lumen	6,000 <u>Lumen</u>	10,000 <u>Lumen</u>	
Wood Pole Rates	\$4.48	\$6.82	\$9.29	\$12.35	\$16.91	
<u>Ornamental Pole</u> . Add \$7.35 pe:	r month pe	r pole to	above Woo	d Pole Rat	es.	
* Customer-Owned Street Lighting 1	Facilities	. Where	customer f	urnishes,	installs	and
owns all street lighting facilit	cies, serv	ice will	be supplie	d as follo	ws:	
For Metered Service:						
Customer Charge per Meter			\$15.	36 per mor	ıth	
1) Secondary Service				48¢ per kW	Ih	
2) Primary Service - Ride	er C shall	be applie	ed.			
Customer shall install s loop, space and mounting		-	-	_	-	eter
<u>Tax Adjustment</u> . Any license, charge or tax levied by any tax be so designated and added as a the jurisdiction of the taxing a	xing autho separate	ority on t item to	the amount	s billed h	ereunder	will
Payments. Bills are due and pay	yable with	in ten (1	0) days fr	om date of	bill.	
<u>Term of Contract</u> . Ten (10) year for all of an initial or succeed agreement for the maximum perio and said agreement will contr periods unless terminated by e sixty (60) days prior to any and	ding ten-y od for wh inue in f ither par	rear contr ich it is Force the ty by wri	act term a legally reafter f tten noti	nt one time authorized or success	, may sig to contr sive one-	n an act, year
*Indicates Change.						

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
-	NAME OF OFFICER	TITLE	ADDRESS

DATE OF ISSUE \_\_\_\_\_ February 3, 2012 \_\_\_\_\_ DATE EFFECTIVE \_\_\_\_\_ March 4, 2012

MO.P.S.C. SCHE	DULE NO. 5	15th	Revised	SHEET NO. 67.1
CANCELLING MO.P.S.C.SCHEE	DULE NO. 5	14th	Revised	SHEET NO. 67.1
APPLYING TO	MISSOURI SERV	ICE AREA		
	SERVICE CLASSIFIC		M )	
	LARGE PRIMARY	SERVICE RAIE		
* Rate Based on Monthly Me				
	Applicable during 4 periods of June thr			
1				
Customer Charge	- per month		\$311	.86
Low-Income Pilot	Program Charge - p	per month	\$50	.00
Energy Charge - 1	per kWh		3	.27¢
Demand Charge - j	per kW of Billing I	Demand	\$19	.54
Reactive Charge	- per kVar		37	.00¢
Energy Efficiency	y Program Charge -	per kWh (1)	0	.38¢
	Applicable during & periods of October	-	ling	
Customer Charge	- per month		\$311	.86
_	Program Charge - p	per month		.00
Energy Charge - j		-		.89¢
	per kW of Billing I	Demand		.88
Reactive Charge				.00¢
_	y Program Charge -	per kWh (1)		.24¢
(1) Not applicable to Section 393.1075,	customers that hav	-		
Optional Time-of-Day	Adjustments			
Additional Custor	mer Charge - per mo	onth	\$20.30 per	month
Energy Adjustment	t – per kWh		On-Peak Hours(2)	Off-Peak Hours(2)
	e-September billin ober-May billing p		+0.63¢ +0.29¢	-0.35¢ -0.15¢
_	off-peak hours a service classificat		rein shall be	as specified
Fuel and Purchased Power kilowatt-hours (kWh) of		FAC). Applic	cable to all me	etered
<u>Payments</u> . Bills are due become delinquent after				of bill and
Term of Use. One (1) ye	ar, terminable the	reafter on th	nree (3) days'	notice.
Tax Adjustment. Any 1: charge or tax levied by be so designated and add the jurisdiction of the	led as a separate i	ity on the a	mounts billed	hereunder will
*Indicates Change.				

DATE OF ISSUE	February 3, 2012	DATE EFFECTIVE	March 4, 2012
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO. 5	Oth Revised	SHEET NO. 67.4
	CANCELLING MO.P.S.C.SCHEDULE NO. 5	9th Revised	SHEET NO. 67.4
APPLYING TO	MISSOURI SERVICE AREA	A	
	MISCELLANEOUS CHARG	ES	
A.	Reconnection Charges per Connection Poin	t	
	Sheet No. 106, Par. B-3 (Annually Recurr Sheet No. 184, Par. I (Reconnection of S		\$30.00 \$30.00
*В.	Supplementary Service Minimum Monthly Ch	arges	
	Sheet No. 103, Par. C-3		
	Charges applicable during 4 monthly billing periods of June through Septembe	r Primary Serv	ice Rate
	Customer Charge per month, plus Low-Income Pilot Program Charge – per mo All kW @	\$311. nth \$50. \$19.	00
	Charges applicable during 8 monthly billing periods of October through May	Primary Serv	ice Rate
	Customer Charge per month, plus Low-Income Pilot Program Charge – per mo All kW @	\$311. nth \$50. \$8.	00
C.	Service Call Charge. Customer's report charged a \$50.00 fee for a service ca problem is within the customer's electri	ll, if it is det	_
	<u>djustment</u> . Any license, franchise, gr ar charge or tax levied by any taxing au		

hereunder will be so designated and added as a separate item to bills

rendered to customers under the jurisdiction of the taxing authority.

\*Indicates Change.

 DATE OF ISSUE
 February 3, 2012
 DATE EFFECTIVE
 March 4, 2012

 ISSUED BY
 Warner L. Baxter
 President & CEO
 St. Louis, Missouri

 NAME OF OFFICER
 TITLE
 ADDRESS

CANC	MO. P. S. C. SCHEDULE NO. <u>5</u> <u>15t</u> ELLING MO. P.S.C. SCHEDULE NO. <u>5</u> <u>14t</u>		
	MISSOURI SERVICE AREA		SHEET NO
	SERVICE CLASSIFICATION NO. LARGE TRANSMISSION SERVICE	12(M)	
Rate Bas	sed on Monthly Meter Readings		
Summe	er Rate (Applicable during four (4) mor periods of June through Septem		
(	Customer Charge - per month	\$311.86	
I	Low-Income Pilot Program Charge - per mon	th \$1,500.00	
I	Demand Charge - per kW of Billing Demand	\$15.37	
I	Energy Charge - per kWh	2.918	¢
I	Reactive Charge - per kVar	37.000	¢
Winte	er Rate (Applicable during eight (8) mo periods of October through May		
(	Customer Charge - per month	\$311.86	
I	Low-Income Pilot Program Charge - per mon	th \$1,500.00	
I	Demand Charge - per kW of Billing Demand	\$5.87	
I	Energy Charge - per kWh	2.569	¢
I	Reactive Charge - per kVar	37.000	¢
Optio	onal Time-of-Day Adjustments		
	Additional Customer Charge - per month	\$20.30	
	Energy Adjustment – per kWh	On-Peak Hours(1)	
	Summer kWh (June-September Billing Per	iods) +0.68¢	-0.38¢
	Winter kWh (October-May Billing Period	s) +0.31¢	-0.16¢
	(1) On-peak and off-peak hours applicable specified within this service classif		e as
	d Purchased Power Adjustment (Rider FAC). t-hours (kWh) of energy.	Applicable to a	ll metered
Indicate	es Change.		

DATE OF ISSUE	February 3,	2012 DATE EFFECTIVE	March 4, 2012
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO. P. S. C. SCHEDULE NO. 5 5th Revi

CANCELLING MO. P.S.C. SCHEDULE NO. 5

\_\_\_\_\_ 4UN R

5th Revised SHEET NO. 68.1

4th Revised SHEET NO. 68.1

APPLYING TO

### MISSOURI SERVICE AREA

#### SERVICE CLASSIFICATION NO. 12(M) LARGE TRANSMISSION SERVICE RATE (Cont'd.)

\* Energy Line Loss Rate. Compensation for Customer's energy line losses from use of the transmission system(s) outside Company's control area shall be in the form of energy solely supplied by Company to the transmission owner(s) and compensated by payment at a monthly rate of \$0.0394 per kWh after appropriate Rider C adjustment of meter readings.

1. Transmission Service Requirements. Company's obligation to provide service under this rate is conditioned upon receipt of approval from the appropriate Regional Transmission Organization ("RTO") to incorporate Customer's load within Company's Network Integration Transmission Service agreement without the obligation or requirement that Company construct, upgrade, or improve any existing or new transmission plant or facilities.

\* Indicates Change.

 DATE OF ISSUE
 February 3, 2012
 DATE EFFECTIVE
 March 4, 2012

 ISSUED BY
 Warner L. Baxter
 President & CEO
 St. Louis, Missouri

 NAME OF OFFICER
 TITLE
 ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised SHEET NO. 98.1 1st Revised

SHEET NO. 98.1

APPLYING TO

MISSOURI SERVICE AREA

### RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

#### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May June through September	By August 1 By December 1	October through May February through September
October through January	By April 1	June through January

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA<sub>c</sub> credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the  $FPA_c$  rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

DATE OF ISSUE \_\_\_\_\_ February 3, 2012 DATE EFFECTIVE \_\_\_\_\_ March 4, 2012 President & CEO St. Louis, Missouri ISSUED BY <u>Warner L. Baxter</u> NAME OF OFFICER TITI F ADDRESS

### UNION ELECTRIC COMPANY

**ELECTRIC SERVICE** MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 98.2 SHEET NO. 98.2 1st Revised CANCELLING MO.P.S.C. SCHEDULE NO. 5 APPLYING TO MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter \*\*  $FPA_{(RP)} = [(CF+CPP-OSSR) - (NBFC \times S_{AP})] \times 95\% + I + R - N]/S_{RP}$ The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:  $FPA_{C} = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$ Effective with the Company's April 1, 2012 filing,  $\text{FPA}_{\text{C}}$  shall be revised  $FPA_{C} = FPA_{(RP)} + FPA_{(RP-1)}$ where:  $FPA_{C}$ = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.  $FPA_{RP}$ = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.  $FPA_{(RP-1)}$  = FPA Recovery Period rate component from prior  $FPA_{RP}$ calculation, if any.  $FPA_{(R^{D-2})}$  = FPA Recovery Period rate component from  $FPA_{RP}$  calculation prior to  $FPA_{(RP-1)}$ , if any. = Fuel costs incurred to support sales to all retail customers CFand Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following: a) For fossil fuel or hydroelectric plants: (i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs

\*\* Indicates Change.

to:

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	NAME OF OFFICER	TITLE	ADDRESS

associated with other applicable modes of

transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives

UNION ELECTRIC COMPANY	ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE NO. 5	2nd Revised	SHEET NO. 98.3
CANCELLING	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.3
PPLYING TO	MISSOURI SERVI	CE AREA	
	RIDER F UEL AND PURCHASED POWER ADJ Service Provided On The Effec	USTMENT CLAUSE (CONT	
	calls, caps, floors, associated with SO2 in commodity and tra commissions and fees costs, ash disposal	imitation, futures co collars, and swaps), and fuel oil adjustme nsportation costs, br associated with pric revenues and expenses ng from fuel and tran on activities; and	hedging costs ents included coker ce hedges, oil s, and revenues
	Control System (AQCS	costs reflected in FF ble costs related to ) operation, such as activated carbon; an	Air Quality urea,
	Number 547: natural commodity, oil, tran reservation charges, revenues and expense	costs reflected in FF gas generation costs sportation, storage, fuel losses, hedging s resulting from fuel olio optimization act	s related to capacity g costs, and and
	(iv) costs and reve allowances.	nues for $\mathrm{SO}_2$ and $\mathrm{NO}_{\mathrm{x}}$ e	mission
	b) Costs in FERC Accoun Expense).	t Number 518 (Nuclear	r Fuel
CPP =	Costs of purchased power r 555, 565, and 575, excludi under MISO Schedules 10, 1 capacity charges for contr (1) year, incurred to supp customers and Off-System S electric operations. Also are insurance premiums in replacement power insurance not reflected in base rate insurance premiums from th shall increase or decrease Additionally, costs of pur expected replacement power assets under Generally Acc	ng MISO administrativ 6, 17, and 24, and ex acts with terms in ex ort sales to all Miss ales allocated to Miss included in factor ' FERC Account Number 9 e to the extent those s. Changes in replace e level reflected in purchased power cost chased power will be insurance recoveries	ve fees arising acluding acess of one souri retail souri retail CCPP" 224 for e premiums are cement power base rates as. reduced by a qualifying as
OSSR =	All revenues in FERC Accou	nt 447.	
* Indicates A	Addition.		

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
_	NAME OF OFFICER	TITLE	ADDRESS

 MO.P.S.C. SCHEDULE NO.
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 CANCELLING MO.P.S.C. SCHEDULE NO.
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 1st Revised
 SHEET NO.
 98.4

APPI YING TO

# MISSOURT SERVICE AREA

	MISSOURI SERVICE AREA
Applicab:	RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) le To Service Provided On The Effective Date Of This Tariff And Thereafte
, -	** Adjustment For Reduction of Service Classification 12(M) Billin Determinants:
	Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2012 0166 an adjustment to OSSR shall be made in accordance with the following levels:
	a) A reduction of less than 40,000,000 kWh in a given month - No adjustment will be made to OSSR.
	b) A reduction of 40,000,000 kWh or greater in a given month - All Off-System Sales revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.
** N	= The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-syste sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER- 2012-0166.
**I	Interest applicable to (i) the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period unti those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings provided for herei (a portion of factor R, below). Interest shall be calculate monthly at a rate equal to the weighted average interest rat paid on the Company's short-term debt, applied to the month- end balance of items (i) through (iii) in the preceding sentence.

\*\* Indicates Change.

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MO.P.S.C. SCHEDULE NO.	5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised SHEET NO. 98.5

lst Revised

SHEET NO. 98.5

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## MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter = Under/over recovery (if any) from currently active and prior R Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission, as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I. $S_{AP}$ = kWh during the Accumulation Period that ended prior to the applicable Filing Date, as measured by taking the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above. = Applicable Recovery Period estimated kWh representing the $S_{RP}$ expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), subject to the $FPA_{RP}$ to be billed. \*\*NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), expressed in cents per kWh, based on the retail kWh from the net output calculation in the fuel run used in part to determine Net Base Fuel Costs, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.529 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.553 cents per kWh. \*\*To determine the FPA rates applicable to the individual Service Classifications, the $\ensuremath{\mathtt{FPA}}_c$ rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors: Secondary Voltage Service 1.0575 Primary Voltage Service 1.0252 Large Transmission Voltage Service 0.9917 The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed. \*\* Indicates Change. DATE OF ISSUE \_\_\_\_\_ February 3, 2012 \_\_\_\_ DATE EFFECTIVE \_\_\_\_\_ March 4, 2012

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
_	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised lst Revised SHEET NO. 98.6

SHEET NO. 98.6

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

#### TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC. The true-up filing shall be made on the same day as the filing made to adjust its FAC. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

#### GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

DATE OF ISSUE \_\_\_\_\_ February 3, 2012 DATE EFFECTIVE \_\_\_\_\_ March 4, 2012

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
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MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

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APPLYING TO

MISSOURI SERVICE AREA

### RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

\*\*(Applicable To Service Provided Between June 21, 2010 And July 30, 2011)

#### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an  $FPA_c$  credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the  $FPA_c$  rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

\*\*Indicates Change.

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	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 98.9 SHEET NO. 98.9 1st Revised CANCELLING MO.P.S.C. SCHEDULE NO. 5 APPLYING TO MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D) \*\*(Applicable To Service Provided Between June 21, 2010 And July 30, 2011)  $FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N]/S_{RP}$ The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:  $FPA_{C} = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$ where: FPA<sub>C</sub> = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date  $FPA_{RP}$ = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date. FPA<sub>(RP-1)</sub> = FPA Recovery Period rate component from prior FPA<sub>RP</sub> calculation, if any. FPA(RP-2) = FPA Recovery Period rate component from FPARP calculation prior to  $FPA_{(RP-1)}$ , if any. CF= Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following: For fossil fuel or hydroelectric plants: a) the following costs reflected in Federal Energy (i) Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, costs and revenues for  $SO_2$  and  $NO_x$  emission allowances, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil \*\* Indicates Change.

DATE OF ISSUEFebruary 3, 2012DATE EFFECTIVEMarch 4, 2012ISSUED BYWarner L. BaxterPresident & CEOSt. Louis, MissouriNAME OF OFFICERTITLEADDRESS

#### UNION ELECTRIC COMPANY

**ELECTRIC SERVICE** 

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CANCELLING MO.P.S.C. SCHEDULE NO. 5

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APPLYING TO
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### MISSOURI SERVICE AREA

### RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

### \*\*(Applicable To Service Provided Between June 21, 2010 And July 30, 2011)

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;

Costs in FERC Account Number 518 (Nuclear Fuel b) Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales to Missouri municipalities, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any related transmission.

\*\* Indicates Change.

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	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

2nd Revised SHEET NO. 98.11

lst Revised SHEET NO. 98.11

APPLYING TO	
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### MISSOURI SERVICE AREA RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D) \*\*(Applicable To Service Provided Between June 21, 2010 And July 30, 2011) Adjustment For Reduction of Service Classification 12(M) Billing Determinants: Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M)monthly billing determinants as established in Case No. ER-2010-0036 an adjustment to OSSR shall be made in accordance with the following levels: a) A reduction of less than 40,000,000 kWh in a given month - No adjustment will be made to OSSR. b) A reduction of 40,000,000 kWh or greater in a given month - All Off-System revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR. = The Accumulation Period value of Taum Sauk. This factor will TS be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$26.8 million annually , one third of which (i.e., \$8.93 million) will be applied to each Accumulation Period. = The Accumulation Period value of Blackbox Settlement Amount S of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period. = \$300,000 per month for the months, July 1, 2010 through, June W 30, 2011. This factor "W" expires on June 30, 2011. = The positive amount by which, over the course of the Ν Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER-2010-0036. = Interest applicable to (i) the difference between Actual Net Ι Fuel Costs (adjusted for Taum Sauk, factor "S", and factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all underor over-recovery \*\* Indicates Change.

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
1000LD D1 _	NAME OF OFFICER	TITLE	ADDRESS

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MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

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APPLYING TO

#### MISSOURI SERVICE AREA

#### RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

## \*\*(Applicable To Service Provided Between June 21, 2010 And July 30, 2011)

balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- $S_{AP}$  = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level, plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.
- $S_{RP}$  = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA<sub>RP</sub> to be billed.
- NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less adjustments (consistent with the terms "S" and "W"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.236 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.044 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the  $FPA_c$  rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0789
Primary Voltage Service	1.0459
Large Transmission Voltage Service	1.0124

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

\*\* Indicates Change.

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ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
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MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

lst Revised

2nd Revised

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APPLYING TO

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#### RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D)

\*\*(Applicable To Service Provided Between June 21, 2010 And July 30, 2011)

#### TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC, where applicable. The true-up filings shall be made on the first Filing Date that occurs at least two (2) months after completion of each Recovery Period. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

### GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

\*\* Indicates Change.

DATE OF ISSUE \_\_\_\_\_ February 3, 2012 \_\_\_\_ DATE EFFECTIVE \_\_\_\_\_ March 4, 2012

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

lst Revised

SHEET NO. 98.15

SHEET NO. 98.15

APPLYING TO

MISSOURI SERVICE AREA

#### RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

\*\*(Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)

### APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through May
June through September	By December 1	February through September
October through January	By April 1	June through January

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

### FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an  $FPA_c$  credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the  $FPA_c$  rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

\*\*Indicates Change.

DATE OF ISSUE	February 3, 2	012 DATE EFFECTIVE	March 4, 2012
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

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	COMPANY ELECTRIC SE	RVICE	
	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.16
CANCELLING	MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.16
APPLYING TO	MISSOURI SERVI	ICE AREA	
	TUEL AND PURCHASED POWER ADD TO Service Provided Between Effective Date Of	JUSTMENT CLAUSE (CONT n July 31, 2011 And The	
$FPA_{(RP)}$	= [[(CF+CPP-OSSR-W) - (NBF	C x S <sub>AP</sub> )]x 95% + I + H	R - N]/S <sub>RP</sub>
	, which will be multiplied b forth below, applicable stat lculated as:		
	$FPA_C = FPA_{(RP)} + FPA_{(RP)}$	$A_{(RP-1)}$ + $FPA_{(RP-2)}$	
	th the Company's April 1, 2	012 filing, $\mathtt{FPA}_{\mathtt{C}}$ shal	l be revised
to: where:	$FPA_{C} = FPA_{(RP)}$	+ FPA <sub>(RP-1)</sub>	
	Fuel and Purchased Power A with the Recovery Period f Date.		~
$FPA_{RP} =$	FPA Recovery Period rate of under/over collection duri ended prior to the applica	ing the Accumulation D	
$FPA_{(RP-1)} =$	$FPA_{(RP-1)}$ = FPA Recovery Period rate component from prior $FPA_{RP}$ calculation, if any.		
$FPA_{(RP-2)} =$	$FPA_{(RP-2)}$ = FPA Recovery Period rate component from $FPA_{RP}$ calculation prior to $FPA_{(RP-1)}$ , if any.		
CF =	Fuel costs incurred to sup and Off-System Sales alloc operations, including tran Company's generating plant following:	cated to Missouri retansportation, associate	ail electric ed with the
	a) For fossil fuel or h	nydroelectric plants:	
	Regulatory Commission commodity, applicabl fuel additives, Btu suppliers, quality a content of coal asset transportation, switt railcar repair and i depreciation, railca associated with othe transportation, fuel factor CF, hedging i costs minus realized volatility in the Co power, including but	osts reflected in Fed on (FERC) Account Numi le taxes, gas, alterna adjustments assessed adjustments related to essed by coal supplies thing and demurrage of inspection costs, rais ar lease costs, simila- er applicable modes of hedging costs (for p is defined as realized d gains associated with ompany's cost of fuel t not limited to, the and over-the-counter	ber 501: coal ative fuels, by coal o the sulfur rs, railroad charges, lcar ar costs f purposes of d losses and th mitigating and purchased Company's use
**Indicates (	Change.		

DATE OF ISSUE	February 3, 20	12 DATE EFFECTIVE	March 4, 2012
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

### UNION ELECTRIC COMPANY

ELECTRIC SERVICE

	MO.P.S.C. SCHEDULE N		lst Revi Origina		HEET NO. <u>98.1</u> HEET NO. 98.1
		IISSOURI SER		<u> </u>	IEET NO. 90.1
**(Appli	cable To Service P	SED POWER A	<u>R FAC</u> DJUSTMENT CLAUSE een July 31, 2011 . Of This Tariff)		efore The
	calls, associa in comm commiss costs, and exp	caps, floor ated with SC modity and t sions and fe ash dispose penses resul	t limitation, fut s, collars, and 2 and fuel oil a transportation co tes associated wi al revenues and e ting from fuel a tion activities;	swaps), hedg djustments sts, broker th price hed expenses, and transport	ging costs included dges, oil d revenues
	Number commodi reserva revenue	547: natur ty, oil, tr ation charge es and exper	ng costs reflecte cal gas generation cansportation, st es, fuel losses, nses resulting fr etfolio optimizat	on costs rela corage, capac hedging cost com fuel and	ated to city ts, and
	(iii) c allowar		evenues for $SO_2$ ar	nd NO $_{\rm x}$ emissi	on
	b) Costs i Expense		ount Number 518 (	Nuclear Fuel	L
CPP	555, 565, and under MISO So capacity char (1) year, ind customers and electric oper are insurance replacement p not reflected insurance pre shall increas Additionally, expected repl	d 575, exclu chedules 10, cges for con curred to su d Off-System cations. Al e premiums i power insura d in base ra emiums from se or decrea costs of p acement pow	reflected in FE ading MISO admini 16, 17, and 24, atracts with term apport sales to a a Sales allocated so included in f in FERC Account N ance to the externates. Changes in the level reflect ase purchased power w purchased power w yer insurance reconcepted Accounti	strative fee and exclud: is in excess all Missouri d to Missouri factor "CPP" Jumber 924 for t those pren replacement ted in base yer costs. will be reduce coveries qual	es arising ing of one retail i retail or miums are t power rates ced by lifying as
OSSR	= All revenues	in FERC Acc	ount 447.		
**Indicate	s Change.				
ATE OF ISSUE	February 3 (	2012	DATE EFFECTIVE	March 4	2012

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5 Ist Revised SHEET NO. 98.18 CANCELLING MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 98.18

APPLYING TO	MISSOURI SERVICE AREA <u>RIDER FAC</u> FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)				
**(Appl:	<pre>**(Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)</pre>				
	Adjustment For Reduction of Service Classification 12(M) Billing Determinants:				
	Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2011- 0028 an adjustment to OSSR shall be made in accordance with the following levels:				
	a) A reduction of less than 40,000,000 kWh in a given month - No adjustment will be made to OSSR.				
	<ul> <li>b) A reduction of 40,000,000 kWh or greater in a given month</li> <li>All Off-System Sales revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.</li> </ul>				
W	<pre>= \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.</pre>				
Ν	The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER- 2011-0028.				
I	Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.				
**Indicate	es Change.				
DATE OF ISSUE	February 3, 2012 DATE EFFECTIVE March 4, 2012				

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 98.19
CANCELLIN	IG MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.19
	MISSOURI SERV	/ICE AREA	
	RIDER FUEL AND PURCHASED POWER AD ble To Service Provided Betwee Effective Date (	DJUSTMENT CLAUSE (CONT en July 31, 2011 And The	
R =	Under/over recovery (if a Recovery Periods as deter adjustments, and modifica the Commission, as a res other disallowances and r defined in item I.	rmined for the FAC true ations due to adjustmen sult of required pruder	e-up nts ordered by nce reviews or
S <sub>AP</sub> -	= kWh during the Accumulati applicable Filing Date, a component of the Company' (AMMO.UE or successor not the kWh of energy sold of OSSR adjustment above.	as measured by taking t 's load settled at its de), plus the kWh reduc	the retail MISO CP node ctions up to
S <sub>RP</sub> =	Applicable Recovery Period expected retail component its MISO CP node (AMMO.UE FPA <sub>RP</sub> to be billed.	t of the Company's load	d settled at
NBFC =	Net Base Fuel Costs are t Commission's order as the sum of allowable fuel cos plus cost of purchased po less revenues from off-sy OSSR), less an adjustment expressed in cents per kW net output calculation in determine Net Base Fuel C retail rates. The NBFC r September calendar months per kWh. The NBFC rate a calendar months ("Winter	e normalized test year sts (consistent with the ower (consistent with the stem sales (consistent c (consistent with the Wh, based on the retail of the fuel run used in Costs, as included in the rate applicable to June s ("Summer NBFC Rate") applicable to October to	value for the he term CF), the term CPP), t with the term term "W"), l kWh from the part to the Company's e through is 1.319 cents through May
Classificati	e the FPA rates applicable ions, the FPA <sub>c</sub> rate determin ciplied by the following vo	ned in accordance with	the foregoing
Primar	dary Voltage Service ry Voltage Service Transmission Voltage Servi	1.0557 1.0234 ce 0.9906	:
rounded to t	es applicable to the indivi- the nearest 0.001 cents, to able kWh billed.		

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MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

1st Revised SHEET NO. 98.20

SHEET NO. 98.20

APPLYING TO

# MISSOURI SERVICE AREA

RIDER FAC FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) \*\*(Applicable To Service Provided Between July 31, 2011 And The Day Before The Effective Date Of This Tariff)

#### TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC. The true-up filing shall be made on the same day as the filing made to adjust its FAC. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

### GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

\*\*Indicates Change.

DATE OF ISSUE \_\_\_\_\_ February 3, 2012 DATE EFFECTIVE \_\_\_\_\_ March 4, 2012

ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
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MO.P.S.C. SCHEDULE NO. 5

CANCELLING MO.P.S.C. SCHEDULE NO. 5

21st Revised SHEET NO. 99

22nd Revised

SHEET NO. 99

APPLYING TO
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### MISSOURI SERVICE AREA

Rider B DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- \*1. A monthly credit of \$1.19/kW of billing demand for customers taking service at 34.5 or 69kV
- \*2. A monthly credit of \$1.41/kW of billing demand for customers taking service at 115kV or higher

\*Indicates Change.

DATE OF ISSUE February 3, 2012 DATE EFFECTIVE March 4, 2012

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