Exhibit No.: Issue: Sponsoring Party: MoPSC Staff Date Testimony Prepared:

KCPL REC Witness: Kory J. Boustead Type of Exhibit: Cross-Rebuttal Testimony Case No.: EO-2019-0067 July 22, 2019

MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF DIVISION

ENERGY RESOURCES DEPARTMENT

CROSS-REBUTTAL TESTIMONY

OF

KORY J. BOUSTEAD

KANSAS CITY POWER & LIGHT COMPANY

CASE NO. EO-2019-0067

(consolidated with EO-2019-0068 and ER-2019-0199)

Jefferson City, Missouri July 2019

1		CROSS-REBUTTAL TESTIMONY		
2		OF		
3		KORY J. BOUSTEAD		
4		KANSAS CITY POWER & LIGHT COMPANY		
5		CASE NO. EO-2019-0067		
6		(consolidated with EO-2019-0068 and ER-2019-0199)		
7	Q.	Please state your name and business address.		
8	А.	Kory J. Boustead and my business address is Missouri Public Service		
9	Commission,	P.O. Box 360, Jefferson City, Missouri, 65102.		
10	Q.	Are you the same Kory J. Boustead that filed Rebuttal Testimony on June 6,		
11	2019?			
12	А.	Yes, I am.		
13	Q.	What is the purpose of your cross-rebuttal testimony?		
14	А.	The purpose of my testimony is to respond to the Office of the Public Counsel's		
15	("OPC") with	ess Lena M. Mantle's rebuttal testimony filed on June 6, 2019 and supplemented		
16	on July 17, 2019, in regard to the imprudence of Kansas City Power & Light Company's			
17	("KCPL") handling of excess Renewable Energy Credit ("RECs") and her recommended			
18	adjustment.1			
19	Q.	Does Staff agree with Ms. Mantle that the recommended adjustment should be		
20	reduced for th	he fees that would have been incurred to sell the RECs?		
21	А.	No. As stated in my rebuttal testimony, Staff's proposed disallowance is deemed		
22	by Staff to be net of any transfer or broker fees so no further adjustment is needed.			

¹ Rebuttal Testimony of Lena M. Mantle, Office of the Public Counsel, pages 3-5.

Cross-Rebuttal Testimony of Kory J. Boustead

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Q. Does Staff agree with Ms. Mantle that the recommended adjustment should be calculated using the 95% adjustment?

3 A. No, Staff does not agree that a 95% adjustment is necessary. Tariff sheet 4 No. 50.31, attached as Schedule KJB-cr1, shows a Prudence Adjustment Amount (P) is 5 calculated independently of any sharing percent. The 95% - 5% sharing mechanism is designed 6 to incentivize KCPL to provide customers with the least cost fuel and purchase power options. 7 Staff's proposed adjustment is recognition that KCPL failed to act prudently in the selling of 8 RECs. Therefore, if the 95% were to be applied, it would send the wrong signal to KCPL and 9 actually reward KCPL for its imprudency. Also, as a function of the Fuel Adjustment Clause (FAC) Rider Tariff the 95% adjustment is calculated at line 7^2 which is to be applied to the 10 11 over-under recovered amount. The FAC Rider Tariff is not designed to reduce a Prudence Adjustment Amount by the sharing mechanism 12

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Q. Did Staff include interest in its recommended adjustment amount?

A. No, Staff inadvertently excluded interest from its recommended adjustment.
Interest at KCPL's short-term borrowing rate should have been applied. Staff's calculated amount for the interest is \$6,957 for an updated recommended adjustment of \$357,308.

17

Q. Does this conclude your cross-rebuttal testimony?

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A. Yes.

² 95% * ((ANEC-B)*J).

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

)

)

the Matter of the Eighth Prudence Review of Costs Subject to the Commission-Approved Fuel Adjustment Clause of KCP&L Greater Missouri Operations Company

Case No. EO-2019-0067

AFFIDAVIT OF KORY J. BOUSTEAD

STATE OF MISSOURI)	
)	SS.
COUNTY OF COLE)	

COMES NOW KORY J. BOUSTEAD and on her oath declares that she is of sound mind and lawful age; that she contributed to the foregoing *Cross-Rebuttal Testimony*; and that the same is true and correct according to her best knowledge and belief.

Further the Affiant sayeth not.

LBOUSTEAD

JURAT

Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this 22^{M} day of July 2019.

ſ	D. SUZIE MANKIN
ł	Notary Public - Notary Seal
۱	State of MISSOUR
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1	N. Osemptosion Expires' Hecemoel 16, 6040
ł	Commission Number: 12412070

Notary Public

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. _____7 ____ 1st

____1st___ Rev

Revised Sheet No. 50.31 Original Sheet No. 50.31

Canceling P.S.C. MO. No. 7

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC (Applicable to Service Provided December 6, 2018 and Thereafter) Effective for Customer Usage Beginning April 1, 2019 through September 30, 2019

Accu	umulation Period Ending:		December 31, 2018
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		\$145,773,099
2	Net Base Energy Cost (B)	-	\$129,775,638
	2.1 Base Factor (BF)*		
	2.2 Accumulation Period NSI (SAP)		8,320,697,000
3	(ANEC-B)		\$15,997,461
4	Jurisdictional Factor (J)	x	56.32005%
5	(ANEC-B)*J		\$9,009,778
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		\$8,559,289
8	True-Up Amount (T)	+	(\$511,952)
9	Interest (I)	+	\$708,656
10	Prudence Adjustment Amount (P)	+	\$0
11	Fuel and Purchased Power Adjustment (FPA)	=	\$8,755,994
12	Estimated Recovery Period Retail NSI (SRP)	÷	8,982,300,350
13	Current Period Fuel Adjustment Rate (FAR)	=	\$0.00097
14			
15	Current Period FAR _{Trans} = FAR x VAF _{Trans}		\$0.00098
16	Prior Period FARTrans		\$0.00292
17	Current Annual FARTrans	=	\$0.00390
18			
19	Current Period FAR _{Sub} = FAR x VAF _{Sub}		\$0.00099
20	Prior Period FAR _{Sub}	+	\$0.00292
21	Current Annual FAR _{Sub}	=	\$0.00391
22			
23	Current Period FARPrim = FAR x VAFPrim		\$0.00101
24	Prior Period FARPrim	+	\$0.00299
25	Current Annual FARPrim	=	\$0.00400
26		_	6 Stanistiz, biztan
27	Current Period FARsec = FAR x VAFsec	_	\$0.00103
28	Prior Period FAR _{Sec}	+	\$0.00306
29	Current Annual FARsec	=	\$0.00409
30	$VAF_{Trans} = 1.0129$		
31 32	VAF _{Sub} = 1.0162 VAF _{Prim} = 1.0383	_	
33	VAFPrim = 1.0303 VAFsec = 1.0592		

*From July 1, 2018 through December 5, 2018, the base factor was \$0.01542. As ordered by the Commission in Case No. ER-2018-0145, effective December 6, 2018, the base factor is \$0.01675.

Issued: January 31, 2019 Issued by: Darrin R. Ives, Vice President Effective: April 1, 2019 1200 Main, Kansas City, MO 64105

Case No. EO-2019-0067 Schedule KJB-cr1