Exhibit No.:

Issue: Fuel Adjustment Clause
Witness: Linda J. Nunn
Type of Exhibit: Direct Testimony
Sponsoring Party: KCP&L Greater Missouri Operations Company
Case No.: ER-2016-\_\_\_\_

Date Testimony Prepared: July 1, 2015

#### MISSOURI PUBLIC SERVICE COMMISSION

#### **DIRECT TESTIMONY**

**OF** 

LINDA J. NUNN

#### **DIRECT TESTIMONY**

#### OF

#### LINDA J. NUNN

### Case No. ER-2016-\_\_\_

1	Q:	Please state your name and business address.
2	A:	My name is Linda J. Nunn. My business address is 1200 Main, Kansas City,
3		Missouri 64105.
4	Q:	By whom and in what capacity are you employed?
5	A:	I am employed by Kansas City Power & Light Company ("KCP&L") as
6		Supervisor - Regulatory Affairs.
7	Q:	What are your responsibilities?
8	A:	My general responsibilities include the preparation of rate cases and rate case
9		support for both KCP&L and KCP&L Greater Missouri Operations Company
10		("Company" or "GMO"). In addition, my responsibilities include the preparation
11		and review of accounting exhibits and schedules associated with Company
12		regulatory filings.
13	Q:	Please describe your education.
14	A:	I received a Bachelors of Science Degree in Business Administration with a
15		concentration in Accounting from Northwest Missouri State University in
16		Maryville, Missouri.
17	Q:	Please provide your work experience.
18	A:	I became a Senior Regulatory Analyst with KCP&L in 2008, as a part of the
19		acquisition of Aquila, Inc., by Great Plains Energy Incorporated. In 2013 I was

1		promoted to Supervisor - Regulatory Affairs. Prior to my employment with
2		KCP&L, I was employed by Aquila, Inc. for a total of 11 years. In addition to
3		Regulatory, I have had experience in Accounting, Audit, and Business Services
4		where I had responsibility for guiding restructuring within the delivery division
5		In addition to my utility experience I was the business manager and controller for
6		two area churches. Prior to that, I was an external auditor with Ernst & Whinney.
7	Q:	Have you previously testified in a proceeding before the Missouri Public
8		Service Commission ("MPSC" or "Commission") or before any other utility
9		regulatory agency?
10	A:	I have provided written testimony in various filings made before the MPSC
11		relating to GMO's Fuel Adjustment Clause ("FAC"). I have also worked closely
12		with many MPSC Staff on numerous filings as well as on rate case issues.
13	Q:	What is the purpose of your testimony?
14	A:	The purpose of my testimony is to support the 13th true-up filing being made by
15		GMO under the provisions in 4 CSR 240-20.090(4) and (5) and the Company's
16		approved fuel and purchased power cost recovery mechanism or FAC.
17	Q:	What is the purpose of the true-up filing?
18	A:	The purpose of this true-up filing is to identify the amount over or under-
19		recovered from the thirteenth 12-month recovery period under the Company's
20		FAC.
21	Q:	Please explain the FAC process, including the accumulation, filing, recovery
22		and true-up periods.

1	A:	Each FAC begins with an accumulation period which covers a six-month period
2		in which the costs of the fuel and purchased power components net of off system
3		sales revenues contained in the FAC are accumulated and compared to the base
4		energy costs that are in rates over that same time frame. The net of the costs
5		compared to the base energy costs in the current rates is the amount to be
6		recovered or returned to customers over the recovery period. After the
7		accumulation period, GMO files with the Commission the Fuel Adjustment Rate
8		("FAR"). The FAR is the rate that will be charged to customers over the recovery
9		period. Between the accumulation period until the beginning of the recovery
10		period is three months. The recovery period for GMO is 12 months. After the
11		recovery period, a true-up is filed which reflects all the activities and summarizes
12		the balances of the FAC. The balances will then be included in the next FAR
13		filing.
14	Q:	What was the timing of the accumulation and recovery relating to this true-
15		up?
16	A:	The accumulation period went from June 1, 2013 through November 30, 2013.
17		The recovery period for that accumulation was March 1, 2014 through February
18		28, 2015.

- Q: Why would there be a difference between the accumulated over or underrecovery and the amount billed during the recovery period?
- A: The FAR is calculated based upon projected kWh sales for the recovery period.Since the FAR is based upon a projected number, once actual sales are recorded, a

1		difference exists between the estimate and the actual kWh billed. This difference
2		will be "trued-up" in the next FAC filing.
3	Q:	What was the difference between what was accumulated, along with interest,
4		and the amount billed through the recovery mechanism?
5	A:	For the GMO territory served as MPS, the FAC was under-collected by \$6,326.
6		For the GMO territory served as L&P, the FAC was over-collected by \$332.
7	Q:	What impact will this have on future FAC adjustment rate schedules filed?
8	A:	The true-up amount identified in this true-up filing will be included in the next
9		semi-annual FAC rate schedule filing. Since the Company's thirteenth FAC
10		recovery period ended February 28, 2015, the above over/under-recoveries will be
11		included in the semi-annual filing to be made on or before July 1, 2015 covering
12		the accumulation period of December 1, 2014 through May 31, 2015.
13	Q:	How did you develop the proposed true-up amounts that are being requested
14		in this filing?
15	A:	As indicated above, the true-up amount is the net of the accumulated expenditures
16		over or under the base FAC costs as set in rates during the accumulation period
17		plus interest and any adjustments, and the amount billed during the recovery
18		period. The details associated with this calculation are filed along with this
19		testimony in Schedule LJN-1. This schedule contains a summary and all
20		supporting work papers for the calculation.
21	Q:	What action is the Company requesting from the Commission with respect to
22		this true-up filing?

- A: As provided by 4 C.S.R. 240-20.090(5), a true-up filing is required at least annually. Pursuant to the Company's FAC tariff, the amount of the true-up will be included in the next accumulation period. The Company requests that the Commission approve the amount to be included in the next accumulation period which will cover the six months ended May 31, 2015.
- 6 Q: Does this conclude your testimony?
- 7 A: Yes, it does.

## BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of the Application of KCP&L Greater Missouri Operations Company Containing Its Semi-Annual Fuel Adjustment Clause True-Up	) Case No. ER-2016 )
AFFIDAVIT OF L	INDA J. NUNN
STATE OF MISSOURI ) ) ss COUNTY OF JACKSON ) Linda I Nunn being first duly gwern on b	
Linda J. Nunn, being first duly sworn on he	er oath, states:
1. My name is Linda J. Nunn. I work	x in Kansas City, Missouri, and I am employed
by Kansas City Power & Light Company as Super	visor - Regulatory Affairs.
2. Attached hereto and made a part h	ereof for all purposes is my Direct Testimony
on behalf of KCP&L Greater Missouri Operations and MPS, consisting of $\frac{1}{1000000000000000000000000000000000$	
introduction into evidence in the above-captioned	docket.
3. I have knowledge of the matters se	t forth therein. I hereby swear and affirm tha
my answers contained in the attached testimony t	to the questions therein propounded, including
any attachments thereto, are true and accurate to	the best of my knowledge, information and
	J. Nunn
Subscribed and sworn before me this day of June Notar	y Public
My commission expires: Floo, 4, 2019	NICOLE A. WEHRY Notary Public - Notary Seal State of Missouri Commissioned for Jackson County My Commission Expires: February 04, 2019 Commission Number: 14391200

# Information Required By 4 CSR 240-3.161 (8) Annual True-up of FAC for KCP&L GMO - MPS and L&P Summary

Accumulation Period: June 1, 2013 through November 30, 2013 Recovery Period: March 1, 2014 through February 28, 2015

М	PS
IVI	ГО

Accumulation 10th True-up Over Recovery Interest Filed Misclassification Correction Recovery	\$ 4,684,590 (52,753) 101,071 (1,480,416) (3,246,166)
Proposed Adjustment for Under Recovery	\$ 6,326
L&P	
Accumulation	\$ 734,609
10th True-up Over Recovery	110,415
Interest Filed	57,347
Recovery	(902,704)
Proposed Adjustment for Over Recovery	\$ (332)

#### **Short-Term Borrowing Rate:**

	Annual	Monthly
Jun-13	1.94%	0.16%
Jul-13	1.94%	0.16%
Aug-13	1.93%	0.16%
Sep-13	1.93%	0.16%
Oct-13	1.92%	0.16%
Nov-13	1.67%	0.14%

#### **Accumulation**

MPS	_		_										
		esidential	C	ommercial		Industrial		Streetlights		Gov't-Other	Total Retail	Wholesale	Total
Jun-13	\$	166,930	\$	149,194	\$	53,714	\$	1,462	\$	27,319	\$ 398,619	\$ 1,761	\$ 400,380
Jul-13		955,391		594,075		181,441		4,948		112,499	\$ 1,848,354	9,387	1,857,741
Aug-13		894,149		634,925		224,187		6,067		116,469	\$ 1,875,796	8,424	1,884,220
Sep-13		458,543		330,957		106,472		2,910		69,102	\$ 967,984	5,702	973,686
Oct-13		(107,165)		(108,446)		(39,586)		(1,297)		(21,636)	\$ (278,130)	(1,326)	(279,456)
Nov-13		(51,287)		(47,655)		(19,503)		(561)		(9,027)	\$ (128,033)	(684)	(128,718)
Total	\$	2,316,560	\$	1,553,050	\$	506,725	\$	13,529	\$	294,727	\$ 4,684,590	\$ 23,263	\$ 4,707,853
										Secondary	Primary		
NSI by Vo	oltage							3,341,686,787		2,856,821,058	484,865,729		
Secondary	y/Prima	ry Distribution								85.49%	14.51%		
Accumula	ition by	Voltage						·	\$	4,024,762	\$ 683,091	\$ 4,707,853	
Base Ene	rgy by \	/oltage Level 、	Jun 1	3-Nov 13:									
CIS+ Secondary Customers							2,650,489,753						
C	CIS+ Primary Customers - MO716						162,100						
	IS+ Pri	mary Custome	rs - N	10716									
С		mary Custome mary Custome						10,933,595					
C C	IS+ Pri	•	rs - N	10725				•					

3,083,974,973

3,341,686,787

242,247,447 15,464,367

Total CIS+

Other kWh (unbilled, co use, losses)

Total Wholesale Billings (Primary)

Total kwh

#### **MPS Recovery**

							Recov	ery						Total
Total		Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Recovered
Residential	_	(138,769)	(100,762)	(92,506)	(120,609)	(143,643)	(147,341)	(147,960)	(90,395)	(90,153)	(135,203)	(156,506)	(137,010)	(1,500,858)
Commercial		(92,645)	(85,536)	(86,576)	(98,242)	(104,504)	(104,713)	(107,317)	(88,035)	(83,498)	(94,795)	(97,626)	(92,685)	(1,136,172)
Industrial		(30,559)	(31,607)	(27,160)	(37,278)	(33,813)	(34,604)	(34,238)	(32,041)	(30,997)	(31,914)	(31,551)	(31,054)	(386,816)
Gov't-Other	_	(19,470)	(16,288)	(17,346)	(18,652)	(20,540)	(19,548)	(21,839)	(17,481)	(16,519)	(18,058)	(18,768)	(17,811)	(222,319)
Total	_	(281,444)	(234,193)	(223,588)	(274,781)	(302,500)	(306,206)	(311,353)	(227,951)	(221,167)	(279,969)	(304,452)	(278,560)	(3,246,166)
Primary vo	oltage													
Residential	ŭ	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial		(9,302)	(8,696)	(9,279)	(10,056)	(10,120)	(10,270)	(11,321)	(9,292)	(8,634)	(9,477)	(8,665)	(8,553)	(113,666)
Industrial		(20,102)	(21,005)	(16,350)	(25,759)	(22,195)	(22,714)	(22,215)	(20,854)	(20,148)	(21,043)	(20,975)	(20,490)	(253,851)
Gov't-Other		(4,959)	(4,721)	(5,121)	(6,398)	(6,372)	(6,182)	(6,629)	(5,031)	(4,614)	(4,672)	(5,000)	(4,723)	(64,422)
Total	_	(34,364)	(34,422)	(30,750)	(42,213)	(38,687)	(39,166)	(40,165)	(35,178)	(33,395)	(35,193)	(34,640)	(33,766)	(431,939)
	_													
		nt Period CAF	0.00053					ent Period CAF	0.00332					
	Previou	s Period CAF	0.00058				Previo	us Period CAF	0.00053					
		Annual CAF	0.00111					Annual CAF	0.00385					
	Previous P	eriod CAF %	47.7477477%				Previous	Period CAF %	13.7662338%					
Total Primar	y before re	covery period s	split											
Commercial		(19,482)	(18,212)	(19,434)	(21,061)	(21,194)	(21,509)	(82,235)	(67,502)	(62,721)	(68,845)	(62,941)	(62,133)	(527,268)
Industrial		(42,101)	(43,991)	(34,243)	(53,949)	(46,485)	(47,571)	(161,373)	(151,489)	(146,355)	(152,863)	(152,369)	(148,839)	(1,181,627)
Gov't-Other	_	(10,386)	(9,888)	(10,724)	(13,400)	(13,344)	(12,947)	(48,156)	(36,548)	(33,513)	(33,937)	(36,319)	(34,312)	(293,476)
Total	_	(71,970)	(72,091)	(64,401)	(88,409)	(81,023)	(82,027)	(291,764)	(255,539)	(242,589)	(255,645)	(251,629)	(245,284)	(2,002,370)
Secondary	voltage													
Residential		(138,769)	(100,762)	(92,506)	(120,609)	(143,643)	(147,341)	(147,960)	(90,395)	(90,153)	(135,203)	(156,506)	(137,010)	(1,500,858)
Commercial		(83,343)	(76,840)	(77,297)	(88,186)	(94,384)	(94,443)	(95,997)	(78,742)	(74,863)	(85,318)	(88,961)	(84,131)	(1,022,506)
Industrial		(10,457)	(10,602)	(10,810)	(11,519)	(11,617)	(11,890)	(12,022)	(11,186)	(10,850)	(10,871)	(10,576)	(10,565)	(132,965)
Gov't-Other	_	(14,511)	(11,566)	(12,225)	(12,254)	(14,169)	(13,366)	(15,209)	(12,449)	(11,906)	(13,386)	(13,769)	(13,088)	(157,897)
Total	_	(247,080)	(199,771)	(192,838)	(232,568)	(263,813)	(267,041)	(271,188)	(192,773)	(187,772)	(244,777)	(269,812)	(244,794)	(2,814,227)
	Curre	nt Period CAF	0.00055				Curre	ent Period CAF	0.00342					
		s Period CAF	0.00060					us Period CAF	0.00055					
	1 100100	Annual CAF	0.00115				i ievic	Annual CAF	0.00397					
	Previous P	eriod CAF %	47.8260870%				Previous	Period CAF %	13.8539043%					

Page 3 of 14 Schedule LJN-1

#### KCP&L GMO MPS FAC BALANCE BY RECOVERY PERIOD & INTEREST CALCULATION

	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14
	•		Accumulatio	n period		<b></b>	Fili	ing and Approval		•		
	Jun-13	Jul-13	Aug-13 (52,753)	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14
C/M (Over)/Under Accrued	398,619	1,848,354	1,875,796	967,984	(278,130)	(128,033)				204 444	224.402	223,588
C/M (Over)/Under Recovery CUMM (Over)/Under Balance Misclassification Correction	398,619	2,246,973	4,070,016	5,038,000 (1,480,416)	3,279,455	3,151,421	3,252,492	3,252,492	3,252,492	<b>281,444</b> 2,971,049	<b>234,193</b> 2,736,856	2,513,268
Monthly STD rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.14%						
C/M Accrued interest (P/M Bal)	16,415	16,314	18,074	19,995	17,093	13,181						
CUMM Accrued Interest Balance Annual True-up	16,415	32,729	50,803	70,798	87,890	101,071						
									Accumulatio	n period -		
							Dec-13	Jan-14	Feb-14 60,894.45	Mar-14	Apr-14	May-14
C/M (Over)/Under Accrued C/M (Over)/Under Recovery							664,285	1,531,300	7,589,091	1,113,403	5,173,688	4,826,809
CUMM (Over)/Under Balance Remand Ordered							664,285	2,195,585	9,845,571	10,958,973	16,132,661	20,959,470
Monthly STD rate							0.14%	0.14%	0.14%	0.14%	0.14%	0.14%
C/M Accrued interest (P/M Bal)							11,767	11,260	11,665	20,395	21,116	27,557
CUMM Accrued Interest Balance Annual True-up							11,767	23,026	34,691	55,085	76,201	103,758
C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance Annual True-up												
C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance Annual True-up												

Page 4 of 14 Schedule LJN-1

#### KCP&L GMO MPS FAC BALANCE BY RECOVERY PERIOD & INTEREST CALCULATION

	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15
			- Recovery	Period -					<b></b>			
	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15			
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery CUMM (Over)/Under Balance Misclassification Correction Monthly STD rate C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance Annual True-up	<b>274,781</b> 2,238,487	<b>302,500</b> 1,935,987	<b>306,206</b> 1,629,781	<b>311,353</b> 1,318,427	<b>227,951</b> 1,090,476	<b>221,167</b> 869,308	<b>279,969</b> 589,339	<b>304,452</b> 284,887	<b>278,560</b> 6,327			
Annual True-up												
		ing and Approval		•				ecovery Period				<b>-</b>
	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15
C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate	21,063,228	21,063,228	21,063,228	<b>1,937,899</b> 19,125,330	<b>1,419,060</b> 17,706,269	<b>1,376,795</b> 16,329,475	<b>1,742,518</b> 14,586,956	<b>1,894,729</b> 12,692,227	<b>1,733,692</b> 10,958,535	<b>1,763,568</b> 9,194,967	<b>1,404,252</b> 7,790,715	- 7,790,715
C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance Annual True-up												
	•		Accumulatio	n period		<b>→</b>	Fill	ing and Approval		<b>←</b>	ecovery Period	
	Jun-14	Jul-14	Aug-14 (36,639)	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15
C/M (Over)/Under Accrued C/M (Over)/Under Recovery	1,551,474	1,548,264	2,693,116	2,918,012	3,094,656	4,381,876				1,403,215	1,117,447	_
CUMM (Over)/Under Balance Remand Ordered	1,551,474	3,099,737	5,756,214	8,674,226	11,768,882	16,150,758	16,342,790	16,342,790	16,342,790	14,939,575	13,822,128	13,822,128
Monthly STD rate C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance Annual True-up	<b>0.12%</b> 28,467 28,467	<b>0.12%</b> 29,728 58,195	<b>0.12%</b> 31,016 89,211	<b>0.12%</b> 33,191 122,401	<b>0.12%</b> 33,971 156,372	<b>0.12%</b> 35,660 192,032						
							4		Accumulatio	n noriod		<b></b>
							Dec-14	Jan-15	Feb-15 6,327	Mar-15	Apr-15	May-15
C/M (Over)/Under Accrued C/M (Over)/Under Recovery							1,620,911	141,274	(617,005)	(325,031)	(1,816,534)	
CUMM (Over)/Under Balance Remand Ordered							1,620,911	1,762,185	1,151,506	826,475	(990,058)	(990,058)
Monthly STD rate							0.12%	0.12%	0.12%	0.12%	0.12%	0.12%
C/M Accrued interest (P/M Bal) CUMM Accrued Interest Balance							39,186 39,186	39,216 78,401	36,780 115,182	33,906 149,088	29,745 178,833	24,575 203,409

Page 5 of 14 Schedule LJN-1

#### Accumulation

	Re	esidential	Co	ommercial	Industrial	Streetlights	Gov't-Other	Total Retail
Jun-13	\$	99,161	\$	137,050	\$ 111,955	\$ 1,841	\$ -	\$ 350,006
Jul-13		173,665		159,713	131,996	1,904	-	467,278
Aug-13		72,628		76,966	65,879	1,005	-	216,478
Sep-13		4,483		5,127	3,596	58	-	13,264
Oct-13		(70,558)		(100,491)	(89,823)	(1,612)	-	(262,485)
Nov-13		(15,910)		(17,234)	(16,523)	(266)	-	(49,932)
Total	\$	263,469	\$	261,131	\$ 207,079	\$ 2,930	\$ -	\$ 734,609

	_	Secondary	Primary
NSI by Voltage	1,126,641,000	962,374,594	164,266,406
Secondary/Primary Distribution	_	85.42%	14.58%
Accumulation by Voltage	_	627,502	107,107

Base	Energy	bν	Voltage	Level:
Duoc	Liloigy	$\sim$ y	voitage	LOVOI.

CIS+ Secondary Customers	899,815,459
CIS+ Primary Customers - MO938	3,894,686
CIS+ Primary Customers - MO939	965,134
CIS+ Primary Customers - MO945	76,722,724
CIS+ Primary Customers - MO946	39,417,177
CIS+ Primary Customers - MO947	32,324,621
_	
Total CIS+ (CS5005Y)	1,053,139,801
Other kWh (unbilled, co use, losses)	73,501,199
Total kwh	1,126,641,000

Page 6 of 14 Schedule LJN-1

#### L&P Recovery

						Recove	erv						Total
Tota	I Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Recovered
Residential	(34,2	31) (23,3	43) (17,898)	(22,188)	(25,821)	(26,181)	(25,927)	(16,703)	(20,162)	(32,111)	(37,964)	(33,306)	(315,835)
Commercial	(22,1	91) (24,6	07) (23,785)	(26,780)	(32,604)	(27,702)	(28,198)	(23,855)	(23,747)	(26,884)	(28,569)	(25,528)	(314,449)
Industrial	(23,5	33) (21,9	16) (21,627)	(21,111)	(25,643)	(23,787)	(23,064)	(20,386)	(22,097)	(21,857)	(21,269)	(21,806)	(268,146)
Gov't-Other	(1	56) (5	83) (369)	(155)	(582)	(372)	(376)	(375)	(378)	(381)	(382)	(165)	(4,273)
Total	(80,1	60) (70,4	49) (63,680)	(70,234)	(84,650)	(78,042)	(77,565)	(61,318)	(66,383)	(81,233)	(88,185)	(80,806)	(902,704)
Primary ve	oltana												
Residential	onage												_
Commercial	(2,6	29) (4,0	06) (3,936)	(4,192)	(6,227)	(4,544)	(4,680)	(4,120)	(3,619)	(3,983)	(4,256)	(4,359)	(50,553)
Industrial	(5,3	,	, , , ,	(5,666)	(5,465)	(5,853)	(5,566)	(4,452)	(5,772)	(5,464)	(5,053)	(5,834)	(65,512)
Gov't-Other	-	-0) (0,	-	-	-	-	-	-	-	-	-	-	-
Total	(7,9	57) (9,4	47) (9,553)	(9,858)	(11,692)	(10,397)	(10,247)	(8,572)	(9,392)	(9,448)	(9,308)	(10,193)	(116,065)
	Current Period C	AF 0.000	42				ent Period CAF	0.00290					
	Previous Period C					Previo	ous Period CAF	0.00042					
	Annual C						Annual CAF	0.00332					
	Previous Period CAF	% 21.319797	0%			Previous	Period CAF %	12.6506024%					
Total Primar	y before recovery pe	iod split											
Commercial	(12,3	31) (18,7	90) (18,463)	(19,664)	(29,208)	(21,316)	(36,998)	(32,567)	(28,611)	(31,488)	(33,639)	(34,460)	(317,534)
Industrial	(24,9	92) (25,5	22) (26,346)	(26,576)	(25,633)	(27,452)	(44,001)	(35,191)	(45,629)	(43,194)	(39,940)	(46,115)	(410,593)
Gov't-Other													-
Total	(37,3	23) (44,3	13) (44,808)	(46,240)	(54,840)	(48,768)	(80,999)	(67,759)	(74,240)	(74,682)	(73,579)	(80,576)	(728,127)
Secondary	voltage												
Residential	(34,2	31) (23,3	43) (17,898)	(22,188)	(25,821)	(26,181)	(25,927)	(16,703)	(20,162)	(32,111)	(37,964)	(33,306)	(315,835)
Commercial	(19,5	62) (20,6	01) (19,849)	(22,587)	(26,377)	(23,158)	(23,517)	(19,735)	(20,128)	(22,900)	(24,314)	(21,168)	(263,896)
Industrial	(18,2	54) (16,4	74) (16,010)	(15,445)	(20,178)	(17,935)	(17,498)	(15,934)	(16,324)	(16,393)	(16,216)	(15,973)	(202,634)
Gov't-Other	(1	56) (5	83) (369)	(155)	(582)	(372)	(376)	(375)	(378)	(381)	(382)	(165)	(4,273)
Total	(72,2	03) (61,0	01) (54,127)	(60,376)	(72,958)	(67,645)	(67,318)	(52,746)	(56,991)	(71,785)	(78,877)	(70,612)	(786,639)
	Current Period C	AF 0.000	43			Curr	ent Period CAF	0.00297					
	Previous Period C						ous Period CAF	0.00237					
	Annual C					1 1000	Annual CAF	0.00340					
	Previous Period CAF					Previous	Period CAF %	12.6470588%					

Page 7 of 14 Schedule LJN-1

KCP&L GMO L&P
<b>FAC BALANCE BY RECOVERY PERIOD &amp;</b>
INTEREST CALCULATION

Jun-13

Jul-13

	<b>-</b>		Accumulation period			<b></b>	Filing and Approval			
	Jun-13	Jul-13	Aug-13 110,415	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	
C/M (Over)/Under Accrued C/M (Over)/Under Recovery	350,006	467,278	216,478	13,264	(262,485)	(49,932)				
CUMM (Over)/Under Balance Remand Ordered	350,006	817,284	1,144,177	1,157,442	894,957	845,024	902,371	902,371	902,371	
Monthly STD rate	0.16%	0.16%	0.16%	0.16%	0.16%	0.14%				
C/M Accrued interest	10,132	10,323	10,473	10,279	9,211	6,928				
CUMM Accrued Interest Balance Annual True-up	10,132	20,455	30,928	41,207	50,419	57,347				

Sep-13

Oct-13

Nov-13

Dec-13

Jan-14

Feb-14

Aug-13

	Dec-13	 Jan-14	Accumulat Feb-14 (94,476)
C/M (Over)/Under Accrued	564,022	1,586,145	3,173,006
C/M (Over)/Under Recovery			
CUMM (Over)/Under Balance	564,022	2,150,167	5,228,697
Remand Ordered			
Monthly STD rate	0.14%	0.14%	0.14%
C/M Accrued interest	6,125	6,051	7,239
CUMM Accrued Interest Balance	6,125	12,176	19,415
Annual True-up			

C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance Annual True-up

C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance Annual True-up

Page 8 of 14 Schedule LJN-1

KCP&L GMO L&P
<b>FAC BALANCE BY RECOVERY PERIOD &amp;</b>
INTEREST CALCULATION

KCP&L GMO L&P FAC BALANCE BY RECOVERY PERIOD & INTEREST CALCULATION	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14
	<b>◆</b> Mar-14	Apr-14	May-14	Jun-14	Jul-14	Recovery F	Period - Sep-14	Oct-14	Nov-14
		•	•						
C/M (Over)/Under Accrued									
C/M (Over)/Under Recovery	80,160	70,449	63,680	70,234 617,849	84,650	78,042	77,565 377,592	61,318	66,383
CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance Annual True-up	822,211	751,763	688,083	617,849	533,199	455,157	377,592	316,274	249,891
	tion period		_	Fili	ng and Approval		<b>-</b>		
	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14
C/M (Over)/Under Accrued	1,524,830	(1,852,031)	1,317,119						
C/M (Over)/Under Recovery							535,714	423,502	458,486
CUMM (Over)/Under Balance	6,753,527	4,901,496	6,218,615	6,269,926	6,269,926	6,269,926	5,734,213	5,310,711	4,852,224
Remand Ordered Monthly STD rate	0.14%	0.14%	0.14%						
C/M Accrued interest	10,580	12,159	9,157						
CUMM Accrued Interest Balance Annual True-up	29,995	42,154	51,311						
				•		Accumulatio	n period		<b></b>
				Jun-14	Jul-14	Aug-14 (89,760)	Sep-14	Oct-14	Nov-14
C/M (Over)/Under Accrued C/M (Over)/Under Recovery				151,728	619,701	421,217	481,394	886,859	672,113
CUMM (Over)/Under Balance Remand Ordered				151,728	771,429	1,102,887	1,584,280	2,471,139	3,143,252
Monthly STD rate				0.12%	0.12%	0.12%	0.12%	0.12%	0.12%
C/M Accrued interest				8,958	8,810	9,134	9,133	8,979	9,448
CUMM Accrued Interest Balance				8,958	17,767	26,901	36,034	45,012	54,460

	←		Accumulation	<b></b>		
	Jun-14	Jul-14	Aug-14 (89,760)	Sep-14	Oct-14	Nov-14
C/M (Over)/Under Accrued	151,728	619,701	421,217	481,394	886,859	672,113
C/M (Over)/Under Recovery						
CUMM (Over)/Under Balance	151,728	771,429	1,102,887	1,584,280	2,471,139	3,143,252
Remand Ordered						
Monthly STD rate	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%
C/M Accrued interest	8,958	8,810	9,134	9,133	8,979	9,448
CUMM Accrued Interest Balance	8,958	17,767	26,901	36,034	45,012	54,460
Annual True-up						

C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance Annual True-up

> Page 9 of 14 Schedule LJN-1

KCP&L GMO L&P FAC BALANCE BY RECOVERY PERIOD & INTEREST CALCULATION	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15
-	Dec-14	Jan-15	Feb-15			
C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance	81,233 168,658	88,185 80,473	80,806 (332)			
Annual True-up						
-	Ro	ecovery Period Jan-15	Feb-15	Mar-15	Apr-15	——— <del>▶</del> May-15
C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance Annual True-up	561,054 4,291,170	609,069 3,682,101	558,100 3,124,000	556,752 2,567,248	447,431 2,119,817	2,119,817
·	Fili	na and Annuaval		4 D	ecovery Period	
	Dec-14	ng and Approval Jan-15	Feb-15	Mar-15	Apr-15	May-15
C/M (Over)/Under Accrued C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance Annual True-up	3,197,712	3,197,712	3,197,712	282,967 2,914,745	227,386 2,687,359	- 2,687,359
	_		A	- mariad		
	Dec-14	Jan-15	Accumulation Feb-15 (332)	Mar-15	Apr-15	May-15
C/M (Over)/Under Accrued	111,168	161,625	(82,882)	(88,412)	(447,569)	
C/M (Over)/Under Recovery CUMM (Over)/Under Balance Remand Ordered	111,168	272,793	189,578	101,166	(346,402)	(346,402)
Monthly STD rate C/M Accrued interest CUMM Accrued Interest Balance Annual True-up	<b>0.12%</b> 9,688 9,688	<b>0.12%</b> 9,061 18,750	<b>0.12%</b> 8,236 26,986	<b>0.12%</b> 7,759 34,745	<b>0.12%</b> 6,653 41,399	<b>0.12%</b> 5,316 46,714

Page 10 of 14 Schedule LJN-1

Term Debt Rat	te		Revolver Size		\$ 400,000,000
			Tenor (years)		3
Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate
Saturday	June 1, 2013	0.1943%	1.75%		1.9443%
Sunday	June 2, 2013	0.1943%	1.75%		1.9443%
Monday	June 3, 2013	0.1940%	1.75%		1.9440%
Tuesday	June 4, 2013	0.1933%	1.75%		1.9433%
Wednesday	June 5, 2013	0.1933%	1.75%		1.9433%
Thursday	June 6, 2013	0.1929%	1.75%		1.9429%
Friday	June 7, 2013	0.1924%	1.75%		1.9424%
Saturday	June 8, 2013	0.1924%	1.75%		1.9424%
Sunday	June 9, 2013	0.1924%	1.75%		1.9424%
Monday	June 10, 2013	0.1925%	1.75%		1.9425%
Tuesday	June 11, 2013	0.1925%	1.75%		1.9425%
Vednesday	June 12, 2013	0.1925%	1.75%		1.9425%
Thursday	June 13, 2013	0.1925%	1.75%		1.9425%
Friday	June 14, 2013	0.1925%	1.75%		1.9425%
Saturday	June 15, 2013	0.1925%	1.75%		1.9425%
Sunday	June 16, 2013	0.1925%	1.75%		1.9425%
Monday	June 17, 2013	0.1916%	1.75%		1.9416%
Tuesday	June 18, 2013	0.1916%	1.75%		1.9416%
Wednesday	June 19, 2013	0.1916%	1.75%		1.9416%
Thursday	June 20, 2013	0.1930%	1.75%		1.9430%
Friday	June 21, 2013	0.1930%	1.75%		1.9430%
Saturday	June 22, 2013	0.1930%	1.75%		1.9430%
Sunday	June 23, 2013	0.1930%	1.75%		1.9430%
Monday	June 24, 2013	0.1954%	1.75%		1.9454%
Tuesday	June 25, 2013	0.1944%	1.75%		1.9444%
Nednesday	June 26, 2013	0.1954%	1.75%		1.9454%
Thursday	June 27, 2013	0.1951%	1.75%		1.9451%
Friday	June 28, 2013	0.1947%	1.75%		1.9447%
Saturday	June 29, 2013	0.1947%	1.75%		1.9447%
Sunday	June 30, 2013	0.1947%	1.75%		1.9447%
Monday	July 1, 2013	0.1958%	1.75%		1.9458%
Tuesday	July 2, 2013	0.1953%	1.75%		1.9453%
Vednesday	July 3, 2013	0.1948%	1.75%		1.9448%
Thursday	July 4, 2013	0.1948%	1.75%		1.9448%
Friday	July 5, 2013	0.1948%	1.75%		1.9448%
Saturday	July 6, 2013	0.1948%	1.75%		1.9448%
Sunday	July 7, 2013	0.1948%	1.75%		1.9448%
Monday	July 8, 2013	0.1928%	1.75%		1.9428%
Tuesday	July 9, 2013	0.1928%	1.75%		1.9428%
Vednesday	July 10, 2013	0.1921%	1.75%		1.9421%
Thursday	July 11, 2013	0.1910%	1.75%		1.9410%
Friday	July 12, 2013	0.1919%	1.75%		1.9419%
Saturday	July 13, 2013	0.1919%	1.75%		1.9419%
Sunday	July 14, 2013	0.1919%	1.75%		1.9419%
Monday	July 15, 2013	0.1919%	1.75%		1.9419%
Tuesday	July 16, 2013	0.1905%	1.75%		1.9405%
Wednesday	July 17, 2013	0.1915%	1.75%		1.9415%
Thursday	July 18, 2013	0.1915%	1.75%		1.9415%
Friday	July 19, 2013	0.1910%	1.75%		1.9410%
Saturday	July 20, 2013	0.1910%	1.75%		1.9410%
Sunday	July 21, 2013	0.1910%	1.75%		1.9410%

rt Term Debt Ra	ite		Revolver Size Tenor (years)		\$ 400,000,000 3	
Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate	
Monday	July 22, 2013	0.1905%	1.75%		1.9405%	
Tuesday	July 23, 2013	0.1900%	1.75%		1.9400%	
Wednesday	July 24, 2013	0.1893%	1.75%		1.9393%	
Thursday	July 25, 2013	0.1864%	1.75%		1.9364%	
Friday	July 26, 2013	0.1864%	1.75%		1.9364%	
Saturday	July 27, 2013	0.1864%	1.75%		1.9364%	
Sunday	July 28, 2013	0.1864%	1.75%		1.9364%	
Monday	July 29, 2013	0.1864%	1.75%		1.9364%	
Tuesday	July 30, 2013	0.1872%	1.75%		1.9372%	
Wednesday	July 31, 2013	0.1867%	1.75%		1.9367%	AVERAGE 1.9411
Thursday	August 1, 2013	0.1859%	1.75%		1.9359%	
Friday	August 2, 2013	0.1859%	1.75%		1.9359%	
Saturday	August 3, 2013	0.1859%	1.75%		1.9359%	
Sunday	August 4, 2013	0.1859%	1.75%		1.9359%	
Monday	August 5, 2013	0.1860%	1.75%		1.9360%	
Tuesday	August 6, 2013	0.1850%	1.75%		1.9350%	
Wednesday	August 7, 2013	0.1850%	1.75%		1.9350%	
Thursday	August 8, 2013	0.1850%	1.75%		1.9350%	
Friday	August 9, 2013	0.1846%	1.75%		1.9346%	
Saturday	August 10, 2013	0.1846%	1.75%		1.9346%	
Sunday	August 11, 2013	0.1846%	1.75%		1.9346%	
Monday	August 12, 2013	0.1846%	1.75%		1.9346%	
Tuesday	August 13, 2013	0.1841%	1.75%		1.9341%	
Wednesday	August 14, 2013	0.1841%	1.75%		1.9341%	
Thursday	August 15, 2013	0.1841%	1.75%		1.9341%	
Friday	August 16, 2013	0.1841%	1.75%		1.9341%	
Saturday	August 17, 2013	0.1841%	1.75%		1.9341%	
Sunday	August 18, 2013	0.1841%	1.75%		1.9341%	
Monday	August 19, 2013	0.1836%	1.75%		1.9336%	
Tuesday	August 20, 2013	0.1829%	1.75%		1.9329%	
Wednesday	August 21, 2013	0.1834%	1.75%		1.9334%	
Thursday	August 22, 2013	0.1841%	1.75%		1.9341%	
Friday	August 23, 2013	0.1841%	1.75%		1.9341%	
Saturday	August 24, 2013	0.1841%	1.75%		1.9341%	
Sunday	August 25, 2013	0.1841%	1.75%		1.9341%	
Monday	August 26, 2013	0.1841%	1.75%		1.9341%	
Tuesday	August 27, 2013	0.1826%	1.75%		1.9326%	
Wednesday	August 28, 2013	0.1821%	1.75%		1.9321%	
Thursday	August 29, 2013	0.1826%	1.75%		1.9326%	
Friday	August 30, 2013	0.1821%	1.75%		1.9321%	
Saturday	August 31, 2013	0.1821%	1.75%		1.9321%	AVERAGE 1.9342
Sunday	September 1, 2013	0.1821%	1.75%		1.9321%	
Monday	September 2, 2013	0.1826%	1.75%		1.9326%	
Tuesday	September 3, 2013	0.1821%	1.75%		1.9321%	
Wednesday	September 4, 2013	0.1817%	1.75%		1.9317%	
Thursday	September 5, 2013	0.1819%	1.75%		1.9319%	
Friday	September 6, 2013	0.1819%	1.75%		1.9319%	
Saturday	September 7, 2013	0.1819%	1.75%		1.9319%	
Sunday	September 8, 2013	0.1819%	1.75%		1.9319%	
Monday	September 9, 2013	0.1819%	1.75%		1.9319%	
Tuesday	September 10, 2013	0.1814%	1.75%		1.9314%	

t Term Debt Ra	te		Revolver Size		\$ 400,000,000	
Day	Date	One Month LIBOR	Tenor (years)  Applicable  Margin	Upfront Fees	Daily Rate	
Wednesday	September 11, 2013	0.1824%	1.75%		1.9324%	
Thursday	September 12, 2013	0.1823%	1.75%		1.9323%	
Friday	September 13, 2013	0.1802%	1.75%		1.9302%	
Saturday	September 14, 2013	0.1802%	1.75%		1.9302%	
Sunday	September 15, 2013	0.1802%	1.75%		1.9302%	
Monday	September 16, 2013	0.1793%	1.75%		1.9293%	
Tuesday	September 17, 2013	0.1805%	1.75%		1.9305%	
Wednesday	September 18, 2013	0.1800%	1.75%		1.9300%	
Thursday	September 19, 2013	0.1793%	1.75%		1.9293%	
Friday	September 20, 2013	0.1795%	1.75%		1.9295%	
Saturday	September 21, 2013	0.1795%	1.75%		1.9295%	
Sunday	September 22, 2013	0.1795%	1.75%		1.9295%	
Monday	September 23, 2013	0.1789%	1.75%		1.9289%	
Tuesday	September 24, 2013	0.1798%	1.75%		1.9298%	
Wednesday	September 25, 2013	0.1791%	1.75%		1.9291%	
Thursday	September 26, 2013	0.1791%	1.75%		1.9291%	
Friday	September 27, 2013	0.1797%	1.75%		1.9297%	
Saturday	September 28, 2013	0.1797%	1.75%		1.9297%	
Sunday	September 29, 2013	0.1797%	1.75%		1.9297%	
Monday	September 30, 2013	0.1789%	1.75%		1.9289%	AVERAGE 1.9306
Tuesday	October 1, 2013	0.1780%	1.75%		1.9280%	
Wednesday	October 2, 2013	0.1758%	1.75%		1.9258%	
Thursday	October 3, 2013	0.1743%	1.75%		1.9243%	
Friday	October 4, 2013	0.1733%	1.75%		1.9233%	
Saturday	October 5, 2013	0.1733%	1.75%		1.9233%	
Sunday	October 6, 2013	0.1733%	1.75%		1.9233%	
Monday	October 7, 2013	0.1738%	1.75%		1.9238%	
Tuesday	October 8, 2013	0.1740%	1.75%		1.9240%	
Wednesday	October 9, 2013	0.1773%	1.75%		1.9273%	
Thursday	October 10, 2013	0.1740%	1.75%		1.9240%	
Friday	October 11, 2013	0.1740%	1.75%		1.9240%	
Saturday	October 12, 2013	0.1740%	1.75%		1.9240%	
Sunday	October 13, 2013	0.1740%	1.75%		1.9240%	
Monday	October 14, 2013	0.1755% 0.1738%	1.75%		1.9255% 1.9238%	
Tuesday	October 15, 2013		1.75%			
Wednesday Thursday	October 16, 2013 October 17, 2013	0.1755%	1.75%		1.9255% 1.9225%	
Friday	October 18, 2013	0.1725%	1.75%		1.9220%	
Saturday	October 19, 2013	0.1720% 0.1720%	1.75% 1.75%		1.9220%	
Sunday	October 19, 2013 October 20, 2013	0.1720%	1.75%		1.9220%	
Monday	October 21, 2013	0.1720%	1.75%		1.9220%	
Tuesday	October 21, 2013 October 22, 2013	0.1700%	1.75%		1.9200%	
Wednesday	October 23, 2013	0.1700%	1.75%		1.9200%	
Thursday	October 24, 2013	0.1702%	1.75%		1.9210%	
Friday	October 25, 2013	0.1710%	1.75%		1.9186%	
Saturday	October 26, 2013	0.1686%	1.75%		1.9186%	
Sunday	October 27, 2013	0.1686%	1.75%		1.9186%	
Monday	October 28, 2013	0.1681%	1.75%		1.9181%	
Tuesday	October 29, 2013	0.1680%	1.75%		1.9180%	
Wednesday	October 30, 2013	0.1680%	1.75%		1.9180%	
Thursday	October 31, 2013	0.1680%	1.75%		1.9180%	AVERAGE 1.9223
Thursday	3010001 01, 2010	0.1000/0	1.7070		1.010070	ATENAGE 1.3223

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			Revolver Size Tenor (years)		\$ 400,000,000 3
Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate
Friday	November 1, 2013	0.1685%	1.50%		1.6685%
Saturday	November 2, 2013	0.1685%	1.50%		1.6685%
Sunday	November 3, 2013	0.1685%	1.50%		1.6685%
Monday	November 4, 2013	0.1685%	1.50%		1.6685%
Tuesday	November 5, 2013	0.1685%	1.50%		1.6685%
Wednesday	November 6, 2013	0.1685%	1.50%		1.6685%
Thursday	November 7, 2013	0.1675%	1.50%		1.6675%
Friday	November 8, 2013	0.1685%	1.50%		1.6685%
Saturday	November 9, 2013	0.1685%	1.50%		1.6685%
Sunday	November 10, 2013	0.1685%	1.50%		1.6685%
Monday	November 11, 2013	0.1685%	1.50%		1.6685%
Tuesday	November 12, 2013	0.1685%	1.50%		1.6685%
Wednesday	November 13, 2013	0.1677%	1.50%		1.6677%
Thursday	November 14, 2013	0.1675%	1.50%		1.6675%
Friday	November 15, 2013	0.1675%	1.50%		1.6675%
Saturday	November 16, 2013	0.1675%	1.50%		1.6675%
Sunday	November 17, 2013	0.1675%	1.50%		1.6675%
Monday	November 18, 2013	0.1680%	1.50%		1.6680%
Tuesday	November 19, 2013	0.1670%	1.50%		1.6670%
Wednesday	November 20, 2013	0.1665%	1.50%		1.6665%
Thursday	November 21, 2013	0.1660%	1.50%		1.6660%
Friday	November 22, 2013	0.1655%	1.50%		1.6655%
Saturday	November 23, 2013	0.1655%	1.50%		1.6655%
Sunday	November 24, 2013	0.1655%	1.50%		1.6655%
Monday	November 25, 2013	0.1640%	1.50%		1.6640%
Tuesday	November 26, 2013	0.1640%	1.50%		1.6640%
Wednesday	November 27, 2013	0.1650%	1.50%		1.6650%
Thursday	November 28, 2013	0.1688%	1.50%		1.6688%
Friday	November 29, 2013	0.1683%	1.50%		1.6683%
Saturday	November 30, 2013	0.1683%	1.50%		1.6683%