```
0001
 1
               BEFORE THE PUBLIC SERVICE COMMISSION
                        STATE OF MISSOURI
 2
     THE STAFF OF THE MISSOURI
 3
     PUBLIC SERVICE COMMISSION,
 4
                  Complainant,
                                 ) Case No. EC-2002-1
 5
     VS.
 6
     UNION ELECTRIC COMPANY,
 7
     d/b/a AMERENUE,
 8
                  Respondent.
                                  ) April 9, 2002
                                    Jefferson City, MO
 9
10
11
                  DEPOSITION OF JOLIE MATHIS,
12
     a witness, sworn and examined on the 9th day of April,
     2002, between the hours of 8:00 a.m. and 6:00 p.m. of
13
     that day at the Missouri Public Service Commission,
14
15
     Room 810, Governor State Office Building, in the City
     of Jefferson, County of Cole, State of Missouri,
16
17
     before
18
19
                KRISTAL R. MURPHY, CSR, RPR, CCR
                   ASSOCIATED COURT REPORTERS
20
                      714 West High Street
                      Post Office Box 1308
21
                JEFFERSON CITY, MISSOURI 65102
                         (573) 636-7551
22
23
     Notary Public, within and for the State of Missouri,
24
     in the above-entitled cause, on the part of the
2.5
     Respondent, taken pursuant to agreement.
```

0002	
1	APPEARANCES
2	
3	FOR THE COMPLAINANT:
4	THOMAS R. SCHWARZ, JR.
	Deputy Counsel
5	STEVEN DOTTHEIM Chief Deputy Counsel
6	STAFF OF THE MISSOURI PUBLIC SERVICE COMMISSION
7	Eighth Floor
8	Governor State Office Building Jefferson City, Missouri 65101
9	573.751.5239
	FOR THE RESPONDENT:
10	
	THOMAS BYRNE
11	JAMES J. COOK
	Attorneys at Law
12	AMEREN SERVICES
	One Ameren Plaza
13	1901 Chouteau Avenue
	MC 1310
14	Post Office Box 66149
	St. Louis, Missouri 63166-6149
15	314.554.2237
	FOR LACLEDE GAS COMPANY:
17	MICHAEL C. PENDERGAST
	Vice President
18	Associate General Counsel
	THE LACLEDE GAS COMPANY
19	Suite 1520
	720 Olive Street
20	St. Louis, Missouri 63101-2338
.	314.342.0532
21	
	FOR THE OFFICE OF THE PUBLIC COUNSEL:
22	
	MICHAEL F. DANDINO
23	Senior Public Counsel
	OFFICE OF THE PUBLIC COUNSEL
24	P.O. Box 7800
	Jefferson City, Missouri 65102
25	573.751.5559

0003	3	
1	ALSO PRESENT: Greg Meyer, PSC Staff Lena Mantle, PSC Staff	
2	Lisa Kremer, PSC Staff Rosella Schad, PSC Sta	
3	Robert Kenney, Ameren Marty Lyons, Ameren	II
4	Bill Stout, Gannett-Fl	
5	bill scout, Gannett-Fi	eming
6	EXHIBITS INSTRUCTIONS:	
7	Copy and attach to original and	copy for
	Mr. Byrne only.	1 1
8		
9		
10		
11	INDEX	
12		
	Direct Examination by Mr. Byrne	4
13	Cross-Examination by Mr. Schwarz	4
	Redirect Examination by Mr. Byrne	87
14	Redirect Examination by Mr. Byrne	90
15		
16		
17		
18	EXHIBITS INDI	ΣX
19		
	Exhibit No. 1	4
20	Deposition of Jolie Mathis, dated 11-2	27-01
	Exhibit No. 2	86
	Work papers	
22		
23		
24		
2.5		

0013

- 1 the other 25 accounts?
- 2 A. Could you state that again, please?
- 3 Q. Yes. For the 25 accounts that you did not
- 4 plug the data into the Gannett-Fleming model, how did
- 5 you determine the depreciation rates for those
- 6 accounts?
- 7 A. I took 100 percent over the average service
- 8 life.
- 9 Q. And how did you determine the average
- 10 service life for those accounts?
- 11 A. It was the prescribed average service life.
- 12 Q. Okay. And when was it prescribed?
- 13 A. In 1983.
- 14 Q. Okay. And that's the same thing you did --
- 15 we talked about this in your last deposition; is that
- 16 true?
- 17 A. Correct.
- 18 Q. Okay. And did you do any independent
- 19 analysis of the data underlying those lives from 198--
- 20 from the 1983 case?
- 21 A. No, I did not.
- 22 Q. You didn't review the work papers or
- 23 anything from 1983?
- 24 A. We really didn't have that many work papers
- 25 from 1983 to review.

0037

- 1 Will the plant's life come to an end some
- 2 time?
- 3 A. Eventually.
- 4 Q. So would you agree that the plant has a
- 5 finite life, even if you cannot predict the definite
- 6 year or day in which it will be retired?
- 7 A. Yes.
- 8 Q. Okay. And do you agree that when a plant is
- 9 retired that all of the related equipment and
- 10 facilities in that plant will also be retired when you
- 11 reach the final retirement date?
- 12 A. Yes.
- 13 Q. Okay. Okay. And I would like you to look
- 14 at a book I have, and the book is called, Depreciation
- 15 Systems, by Wolf and Fitch. And it looks like the
- 16 1994 edition, and it's a passage that's on page 255.
- 17 Will you take a look at the book and satisfy
- 18 yourself that I've identified it correctly?
- 19 A. Yes.
- 20 Q. And is this the same -- one of the books
- 21 that in your previous deposition you said was an
- 22 authoritative book on depreciation?
- 23 A. Yes.
- Q. Okay. On page 255 of that book, could you
- 25 please read the second and third sentences of the

- 1 stations?
- 2 A. No, in that it's not mass property. Mass
- 3 property -- not for the production accounts, no.
- 4 Q. So if it is not life span and it's not the
- 5 mass property approach, what is it?
- 6 A. It's not the life span method in that you're
- 7 estimating a final retirement date.
- 8 Q. So would it be fair to say -- would it be
- 9 fair to say that you're recommending the life span
- 10 approach without probable retirement dates?
- 11 A. Eventually, that plant will be retired, but
- 12 that retirement date is a value that we just don't
- 13 know, and there has been no -- there has been no
- 14 supporting evidence for those dates.
- 15 Q. Sure. I understand that. But I'm just
- 16 trying to -- I'm just trying to see if you agree
- 17 with -- are you recommending a life span approach
- 18 without estimated final retirement dates for those
- 19 accounts?
- 20 A. For the steam production accounts, I quess,
- 21 no, I would not be recommending the life span
- 22 approach.
- Q. Okay. What approach are you recommending?
- 24 A. I'm just prescribing average service lives
- 25 for accounts 311 through 315.

- 1 hypothetical as well until she can look at the
- 2 documents and materials.
- 3 BY MR. BYRNE:
- 4 Q. Well, okay. With that caveat, can you give
- 5 me a hypothetical answer?
- 6 A. I would still say 40 years, because it's a
- 7 40-year license.
- 8 Q. Okay. Do you know the initial year of
- 9 service for the Callaway plant?
- 10 A. I believe it was 1983.
- 11 Q. Okay. And if you added 40 years to that
- 12 initial service -- in-service date, you would get
- 13 2023. Right?
- 14 A. Right.
- 15 Q. And is it your understanding that that's
- 16 when the license expires? Right?
- 17 A. Yes.
- 18 Q. And let's take the example of -- in year
- 19 1999 -- would you agree that plant was added to
- 20 Callaway in 1999, or do you know?
- 21 A. I don't have that information.
- 22 Q. Why don't you assume for me that some plant
- 23 was added to Callaway in 1999. And -- but is it true
- 24 that you would -- well, what -- what average service
- 25 life would you be recommending for the plant that was

- 1 added in 1999 to Callaway?
- 2 A. It would be the 2023 minus that 1999. It
- 3 would be that life.
- 4 Q. Okay. That's the appropriate life for plant
- 5 that was added in 1999 to the Callaway plant?
- 6 A. If the Callaway plant were to be totally
- 7 demolished in 2023.
- 8 Q. Well, I guess that's not what I'm asking.
- 9 I'm asking, if you add plant in 1999, based
- 10 on what you know about the Callaway plant now, what's
- 11 the appropriate depreciation rate for that plant?
- 12 What's the appropriate average service life for that
- 13 plant, I guess is the better question?
- 14 A. It would be as I stated earlier.
- Q. Which is what?
- 16 A. The 2023 minus the 1999, which would be
- 17 about 23, 24 years.
- 18 Q. Okay. Okay. I'd like to talk a little bit
- 19 about your proposed amortization of the difference
- 20 between the Company's actual reserve and theoretical
- 21 reserve.
- 22 First of all, can you just briefly explain
- 23 what the actual reserve is, what the Company's actual
- 24 reserve is?
- 25 A. Sure. The actual reserve -- I can give the

- 1 replaced in the near future.
- 2 Q. Okay. So the first thing you said -- what
- 3 was the first thing you said?
- 4 A. About it no longer being economical?
- 5 Q. Yeah. Now, I guess when you -- I guess that
- 6 would be immediately before the plant is retired and
- 7 torn down, I would assume? Isn't that -- wouldn't
- 8 that have to be very close to the retirement date?
- 9 A. Yeah, pretty close.
- 10 Q. I mean, you couldn't project ten years
- 11 into the future or even five years into the future
- 12 or 20 years into the future what the economics are
- 13 going to be. Right?
- 14 A. That's true.
- 15 Q. So under those circumstances, there is no
- 16 way to provide a retirement date that you're
- 17 sufficiently certain of until very close before the
- 18 plant is retired; is that right?
- 19 A. That may be true, yes.
- 20 Q. Okay. I want to look at a couple more
- 21 specific accounts, and I guess the first one is
- 22 account 314 that we've talked about a little bit, but
- 23 I want to show you one of your work papers.
- 24 And that's one of the steam production plant
- 25 accounts; is that right?

- 1 on your question. Can I do that?
- 2 REDIRECT EXAMINATION BY MR. BYRNE:
- 3 Q. Mr. Schwarz was just asking you about when a
- 4 plant is going to be retired, and I think you were
- 5 saying you would have to know it's going to be retired
- 6 and not be replaced. Do you remember that?
- 7 A. Right.
- 8 Q. And the only question I have is, at what
- 9 point in the plant's life would you expect to gain
- 10 that kind of knowledge?
- 11 A. I would hope at least a year before the date
- 12 of retirement, or more.
- 13 Q. But -- but, I mean, wouldn't it be -- in
- 14 terms of the entire plant's life, wouldn't it be
- 15 relatively late in the plant's life that you would
- 16 know it's going to be retired and not replaced?
- 17 If you say yes, I'm done.
- 18 A. I'm going to say yes.
- 19 Could you ask it one more time?
- 20 Q. In terms of the plant's life --
- 21 A. Right.
- 22 Q. -- in terms of the plant's whole life,
- 23 wouldn't it be relatively late in the whole life that
- 24 you would know that it's going to be retired and not
- 25 replaced?