MO.P.S.C. SCH	EDULE NO. 5	38th Revised	SHEET NO. 28		
CANCELLING MO.P.S.C. SCH	EDULE NO. 5	37th Revised	SHEET NO. 28		
APPLYING TO	MISSOURI SER	RVICE AREA			
	SERVICE CLASSIFI RESIDENTIAL :				
* Rate Based on Monthly M	leter Readings				
	plicable during 4 reiods of June thro				
	arge - per month Pilot Program Char	rge - per month	\$8.00 \$0.03		
Energy Char	ge - per kWh		9.67¢		
	plicable during 8 modes of October the				
Customer Ch	arge - per month		\$8.00		
Low-Income	Pilot Program Char	rge - per month	\$0.03		
Energy Char	ge - per kWh				
First 75	0 kWh		6.87¢		
Over 750	kWh		4.61¢		
Optional Time-of	-Day Rate				
Customer Ch	arge - per month		\$16.81		
Low-Income	Pilot Program Char	rge - per month	\$ 0.03		
Enorgy Char	ge - per kWh (1)				
	June-September bil	lling periods)			
	All On Peak kWh	,	14.06¢		
	All Off Peak kWh		5.76¢		
Winter (October-May billir	ng periods)			
	All On Peak kWh		8.30¢		
	All Off Peak kWh		4.10¢		
(1) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.					
Fuel and Purchased P kilowatt-hours (kWh) of		(Rider FAC). Applicab	ole to all metered		
<u>Payments</u> . Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.					
Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.					
Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.					
* Indicates Change.					
Issued Pursuant to the Order	of the Mo. P.S.C. in	Case No. ER-2010-0036.			

MO.P.S.C. SCHEDULE NO. 5	26th R	evised	SHEET NO.	32
CANCELLING MO.P.S.C. SCHEDULE NO. 5	25th R	evised	SHEET NO.	32
PLYING TO MISSOURI SERVI	CE AREA			
SERVICE CLASSIFICA SMALL GENERAL SE				
	HICK TOD TOTTLE			
Rate Based on Monthly Meter Readings				
Summer Rate (Applicable during 4 mg	onthly billing	3		
periods of June through	n September)			
Customer Charge - per month				
Single Phase Servic	е	\$9.	. 28	
Three Phase Service		\$18.	. 56	
Low-Income Pilot Program Charge	- per month	\$0.	.05	
Energy Charge - per kWh		9.	20¢	
Winter Rate (Applicable during 8	-	ing		
periods of October t	.IIrougii May)			
Customer Charge - per month				
Single Phase Servic		\$9.		
Three Phase Service		\$18.		
Low-Income Pilot Program Charge	- per month	\$0.	.05	
Energy Charge - per kWh			0.6 +	
Base Use			86¢	
Seasonal Use(1)		3.	96¢	
1,000 kWh per month <u>and</u> ir during the preceding May	billing peri	od, or b) Oc	ctober bill	us Lin
	billing peri	od, or b) Oc	ctober bill	us Lin
during the preceding May period, or c) the maximum	billing peri	od, or b) Oc	ctober bill	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate	billing peri	od, or b) Oc	ctober bill	us Lin
during the preceding May period, or c) the maximum summer month.	billing peri n monthly kWh	od, or b) Oc	tober bill any preced	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month	billing peri n monthly kWh	od, or b) Oc	ctober bill any preced	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service	billing peri n monthly kWh	od, or b) Oc n use during \$18.6	etober bill any preced 50	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service	billing peri n monthly kWh	od, or b) Oc n use during \$18.6 \$37.1	etober bill any preced 50	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge	billing peri n monthly kWh e - per month	od, or b) Oc n use during \$18.6 \$37.1	etober bill any preced 50	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2)	billing peri n monthly kWh e - per month	od, or b) Oc n use during \$18.6 \$37.1	etober bill any preced 50 19	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh	billing peri m monthly kWh e - per month ng periods)	od, or b) Oc n use during \$18.6 \$37.1 \$0.0	etober bill any preced 50 19 05	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh	billing peri m monthly kWh e - per month ng periods)	\$18.6 \$37.1 \$0.0	etober bill any preced 50 19 05	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh	billing peri m monthly kWh e - per month ng periods)	\$18.6 \$37.1 \$0.0	etober bill any preced 60 19 05 6¢ 6¢	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh All Off Peak kWh Winter (October-May billing period)	billing peri m monthly kWh e - per month ng periods)	\$18.6 \$37.1 \$0.0	etober bill any preced 60 19 05 6¢ 6¢	us Lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh All Off Peak kWh Winter (October-May billing Mall On Peak kWh	billing pering monthly kWhen monthly kWhen eeee eee eee eee eee eee eee eee eee	\$18.6 \$37.1 \$0.0 \$3.6 \$3.5	etober bill any preced 50 19 05 6¢ 6¢ 9¢ 2¢	us lin
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh All Off Peak kWh All On Peak kWh All On Peak kWh All Off Peak kWh	billing pering monthly kWhom monthly kWhom monthly kWhom monthly kWhom month may periods) periods) periods) purs application application A.	\$18.6 \$37.1 \$0.0 13.6 5.5 8.9 4.1	stober bill any preced 50 19 05 6¢ 6¢ 9¢ 2¢ shall be	us lin llin a
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh All Off Peak kWh Winter (October-May billing part of the peak kWh All Off Peak kWh All Off Peak kWh All Off Peak kWh All Off Peak kWh Final Off Peak kWh All Off Peak kWh All Off Peak kWh All Off Peak kWh The peak kWh All Off Peak kWh The peak	billing pering monthly kWhom monthly kWhom monthly kWhom monthly kWhom month may periods) periods) periods) purs application application A.	\$18.6 \$37.1 \$0.0 13.6 5.5 8.9 4.1	stober bill any preced 50 19 05 6¢ 6¢ 9¢ 2¢ shall be	us lin llin a
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh All Off Peak kWh Winter (October-May billing part of the peak kWh All Off Peak kWh All Off Peak kWh All Off Peak kWh All Off Peak kWh Final Off Peak kWh All Off Peak kWh All Off Peak kWh All Off Peak kWh The peak kWh All Off Peak kWh The peak	billing pering monthly kWhom monthly kWhom monthly kWhom monthly kWhom month may periods) periods) periods) purs application application A.	\$18.6 \$37.1 \$0.0 13.6 5.5 8.9 4.1	stober bill any preced 50 19 05 6¢ 6¢ 9¢ 2¢ shall be	us Ling Ling
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh All Off Peak kWh Winter (October-May billing part of the peak kWh All Off Peak kWh (2) On-peak and Off-peak kWh (2) On-peak and Off-peak hypecified in Rider I, part of the peak kWh Fuel and Purchased Power Adjustment (Rick kilowatt-hours (kWh) of energy.	billing pering monthly kWhom monthly kWhom monthly kWhom monthly kWhom month may periods) periods) periods) purs application application A.	\$18.6 \$37.1 \$0.0 13.6 5.5 8.9 4.1	stober bill any preced 50 19 05 6¢ 6¢ 9¢ 2¢ shall be	us Ling Ling
during the preceding May period, or c) the maximum summer month. Optional Time-of-Day Rate Customer Charge - per month Single Phase Service Three Phase Service Low-Income Pilot Program Charge Energy Charge - per kWh (2) Summer (June-September billing All On Peak kWh All Off Peak kWh Winter (October-May billing part of the peak kWh All Off Peak kWh (2) On-peak and Off-peak kWh (2) On-peak and Off-peak hypecified in Rider I, part of the peak kWh Fuel and Purchased Power Adjustment (Rick kilowatt-hours (kWh) of energy.	billing perin monthly kWhen monthly kWhen eee eee eee eee eee eee eee eee eee	\$18.6 \$37.1 \$0.0 13.6 5.5 8.9 4.1 ble herein	stober bill any preced 50 19 05 6¢ 6¢ 9¢ 2¢ shall be	ling ding

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 32.1
CANCELLING MO.P.S.C. SCHEDULE NO5	Original	SHEET NO. 32.1
PPLYING TO MISSOURI SERVICE	AREA	
SERVICE CLASSIFICATI SMALL GENERAL SERV		
SMALL GENERAL SER	VICE RAIE	
* <u>Payments</u> . Bills are due and payable withi and become delinquent after twenty-one (2)		
Term of Use. One (1) year, terminable notice.	thereafter on th	cee (3) days'
Tax Adjustment. Any license, franchise, similar charge or tax levied by any taxin hereunder will be so designated and addrendered to customers under the jurisdiction.	g authority on the ded as a separate	amounts billed item to bills
*Indicates Change		
*Indicates Change.		

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

M	O.P.S.C. SCHEDULE NO5	29th Re	vised	SHEET NO	34
CANCELLING M	D.P.S.C. SCHEDULE NO. 5	28th Re	vised	SHEET NO	34
APPLYING TO	MISSOURI SEI	RVICE AREA			
	SERVICE CLASSIF LARGE GENERAI	ICATION NO. 3 (M SERVICE RATE)		
* Rate Based on	Monthly Meter Readings				
<u>Summer Ra</u>	<u>te</u> (Applicable duri periods of June				
Custo	omer Charge - per month		\$	79.39	
Low-I	ncome Pilot Program Cha	rge - per month		\$0.50	
Fi	yy Charge - per kWh rst 150 kWh per kW of E ext 200 kWh per kW of E				
Al	.l Over 350 kWh per kW c	f Billing Deman	d	4.50¢	
Demar	d Charge - per kW of To	tal Billing Dem	and	\$4.15	
<u>Winter Ra</u>	<u>te</u> (Applicable duri periods of Octo	_	_		
	omer Charge - per month Income Pilot Program Cha	rge - per month		79.39 \$0.50	
Fi Ne Al	Energy Charge - per kWh rst 150 kWh per kW of E ext 200 kWh per kW of E l Over 350 kWh per kW o onal Energy Charge - Sea	ase Demand ase Demand of Base Demand		5.60¢ 4.15¢ 3.26¢ 3.26¢	
Demar	ıd Charge - per kW of To	tal Billing Dem	and	\$1.54	
Optional '	Time-of-Day Adjustments				
Addit	ional Customer Charge -	per Month	\$16.84 per	month	
Energ	y Adjustment - per kWh		On-Peak Hours(1)	Off-Peal Hours(1	
	er kWh(June-September b er kWh(October-May bill		+1.05¢ +0.32¢	-0.59¢ -0.18¢	
	On-peak and off-peak houspecified in Rider I, pa		nerein shal	l be as	
	nased Power Adjustment (kWh) of energy.	(Rider FAC). App	plicable to	all mete	red
*Indicates Cha	nge.				

MO.P.S.C. SCHEDULE NO. <u>5</u>	2nd Revised	SHEET NO. <u>34.</u> 1
CANCELLING MO.P.S.C. SCHEDULE NO. 5	1st Revised	
APPLYING TO MISSOURI SEE	RVICE AREA	
	ICATION NO. 3(M) VICE RATE (Con'd.)	
*Payments. Bills are due and payabl bill and become delinquent after twent		
Term of Use. One (1) year, terminotice.	nable thereafter on thr	ee (3) days'
Tax Adjustment. Any license, francisimilar charge or tax levied by any thereunder will be so designated and rendered to customers under the jurisc	taxing authority on the a d added as a separate i	mounts billed tem to bills
* Indicates Change.		
Issued Pursuant to the Order of the Mo. P.S.C. in DATE OF ISSUE June 8, 2010		8, 2010

Warner L. Baxter
NAME OF OFFICER President & CEO St. Louis, Missouri
TITLE ADDRESS

	MO.P.S.C. SCHEDULE NO. 5 36th	Revised	SHEET NO.	3
CANC	ELLING MO.P.S.C. SCHEDULE NO. 5 35th	Revised	SHEET NO.	3
PLYING TO	MISSOURI SERVICE AREA			
	SERVICE CLASSIFICATION NO. 4	(M)		
	SMALL PRIMARY SERVICE RATE			
* Rate Bas	sed on Monthly Meter Readings			
Summ	er Rate (Applicable during 4 monthly	billing		
	periods of June through Sept	_		
	Customer Charge - per month		\$258.77	
	Low-Income Pilot Program Charge - per mon	nth	\$0.50	
	Energy Charge - per kWh			
	First 150 kWh per kW of Billing Demand		8.59¢	
	Next 200 kWh per kW of Billing Demand		6.47¢	
	All Over 350 kWh per kW of Billing Dema	and	4.35¢	
	Demand Charge - per kW of Total Billing D	emand	\$3.44	
	Reactive Charge - per kVar		30.00¢	
<u>Wint</u>	<u>er Rate</u> (Applicable during 8 monthly periods of October through M	_		
	Customer Charge - per month	;	\$258.77	
	Low-Income Pilot Program Charge - per mon	ıth	\$0.50	
	Base Energy Charge - per kWh			
	First 150 kWh per kW of Base Demand		5.41¢	
	Next 200 kWh per kW of Base Demand		4.02¢	
	All Over 350 kWh per kW of Base Demand		3.15¢	
	Seasonal Energy Charge - Seasonal kWh		3.15¢	
	Demand Charge - per kW of Total Billing D)emand	\$1.25	
	Reactive Charge - per kVar		30.00¢	
<u>Opti</u>	<u>onal Time-of-Day Adjustments</u> Additional Customer Charge - per Month	\$16.84 pe	r month	
	.	-		1_
	Energy Adjustment - per kWh	On-Peak <u>Hours(1)</u>	Off-Peal <u>Hours(1</u>	
	Summer kWh(June-September billing periods) Winter kWh(October-May billing periods)	s) +0.77¢ +0.29¢	-0.43¢ -0.15¢	
	(1) On-peak and off-peak hours applica specified within this service classif		shall be	a
п	-		11	
	Purchased Power Adjustment (Rider FAC). And the hours (kWh) of energy.	appiicable t	o all mete	re
*Indicate	es Change.			
				

DATE OF ISSUE	June 8, 2010	DATE EFFECTIVE	July 8, 2010
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO5	2nd Revised	SHEET NO. 37.1
CANCELLING MO.P.S.C. SCHEDULE NO	1st Revised	SHEET NO. 37.1
PPLYING TO MISSOURI SERVICE	E AREA	
SERVICE CLASSIFICAT SMALL PRIMARY SERVICE		
* <u>Payments</u> . Bills are due and payable and become delinquent after twenty-one		
Term of Use. One (1) year, terminabinotice.	le thereafter on t	hree (3) days'
Tax Adjustment. Any license, franchissimilar charge or tax levied by any billed hereunder will be so designated bills rendered to customers under authority.	taxing authority of and added as a se	on the amounts parate item to
*Indicates Change.		
ssued Pursuant to the Order of the Mo. P.S.C. in Case		lsz 8 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

* Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) * Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.90¢ Demand Charge - per kW of Billing Demand \$17.29 Reactive Charge - per kVar 30.00¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$250.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh On-Peak Off-Pea Hours(1) Hours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢). <u>67.1</u>	SHEET NO.	Revised	13th	MO.P.S.C. SCHEDULE NO. 5
* Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.90¢ Demand Charge - per kWh 2.90¢ Reactive Charge - per kVar 30.00¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per kWh 2.56¢ Demand Charge - per month \$550.00 Energy Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh 0n-Peak Off-Peak Mours(1) Mours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sin charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to the period of the period of the customers to the period of the period of the customers to the period of the period). <u>67.1</u>	SHEET NO.	Revised	12th	CANCELLING MO.P.S.C.SCHEDULE NO. 5
* Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.90¢ Demand Charge - per kW of Billing Demand \$17.29 Reactive Charge - per kVar 30.00¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per month \$50.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh On-Peak Off-Peak Winter kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(June-September billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sin charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to				RVICE AREA	PPLYING TO MISSOURI SER
* Rate Based on Monthly Meter Readings Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.90¢ Demand Charge - per kW of Billing Demand \$17.29 Reactive Charge - per kVar 30.00¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per month \$50.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh On-Peak Off-Peak Winter kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(June-September billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sin charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to			M)	ICATION NO. 11(SERVICE CLASSIFI
Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.90¢ Demand Charge - per kWo f Billing Demand \$17.29 Reactive Charge - per kVar 30.00¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85					
Summer Rate (Applicable during 4 monthly billing periods of June through September) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.90¢ Demand Charge - per kWo f Billing Demand \$17.29 Reactive Charge - per kVar 30.00¢ Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85 Reactive Charge - per kV of Billing Periods \$7.85					* Rate Based on Monthly Meter Readings
Low-Income Pilot Program Charge - per month Energy Charge - per kWh Demand Charge - per kW of Billing Demand Si7.29 Reactive Charge - per kVar Reactive Charge - per month Sign.00 Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month Sign.00 Energy Charge - per kWh Reactive Charge - per kVar Reactive Charge - per kVar Reactive Charge - per kVar Reactive Charge - per kWh Reactive Charge - per kWh Reactive Charge - per month Sign.84 per month Energy Adjustment - per kWh On-Peak Hours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to					
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Demand Charge - per kW of Billing Demand Reactive Charge - per kVar Reactive Charge - per month Reactive Charge - per month Reactive Charge - per kWh Reactive Charge - per kWh Reactive Charge - per kW of Billing Demand Reactive Charge - per kVar Reactive Charge - per kVar Reactive Charge - per kVar Reactive Charge - per kWh Reactive Charge - per kWar Reactive Charge - per kWh Reactive Charge - per kWh Reactive Charge - per month \$16.84 per month Finery Adjustment - per kWh Por-Peak Off-Peak Hours(1) Rours(1) Hours(1) Hours(1) Hours(1) Rours(1)		\$50.00		- per month	Low-Income Pilot Program Charge -
Reactive Charge - per kVar 30.00¢		2.90¢			Energy Charge - per kWh
Winter Rate (Applicable during 8 monthly billing periods of October through May) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh On-Peak Off-Pea Hours(1) Hours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to		\$17.29	Ş	g Demand	Demand Charge - per kW of Billing
Periods of October through May) Customer Charge - per month \$258.77 Low-Income Pilot Program Charge - per month \$50.00 Energy Charge - per kWh 2.56¢ Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh On-Peak Off-Peak Hours(1) Hours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sime charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to		30.00¢			Reactive Charge - per kVar
Low-Income Pilot Program Charge - per month Energy Charge - per kWh Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month Energy Adjustment - per kWh On-Peak Hours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to			ling		
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Demand Charge - per kW of Billing Demand \$7.85 Reactive Charge - per kVar 30.00¢ Optional Time-of-Day Adjustments Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh On-Peak Hours(1) Hours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to		\$50.00		- per month	Low-Income Pilot Program Charge -
Reactive Charge - per kVar Optional Time-of-Day Adjustments Additional Customer Charge - per month Energy Adjustment - per kWh On-Peak Hours(1) Summer kWh(June-September billing periods) Winter kWh(October-May billing periods) (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to		2.56¢			Energy Charge - per kWh
Reactive Charge - per kVar Optional Time-of-Day Adjustments Additional Customer Charge - per month Energy Adjustment - per kWh On-Peak Hours(1) Summer kWh(June-September billing periods) Winter kWh(October-May billing periods) (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to		\$7.85		7 Demand	Demand Charge - per kW of Billing
Additional Customer Charge - per month \$16.84 per month Energy Adjustment - per kWh On-Peak Hours(1) Hours(1) Summer kWh(June-September billing periods) +0.56¢ -0.31¢ Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to		•			
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Winter kWh(October-May billing periods) +0.26¢ -0.13¢ (1) On-peak and off-peak hours applicable herein shall be as specified within this service classification. Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy. *Payments. Bills are due and payable within ten (10) days from date of bill an become delinquent after twenty-one (21) days from date of bill. Term of Use. One (1) year, terminable thereafter on three (3) days' notice. Tax Adjustment. Any license, franchise, gross receipts, occupation or sim charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers to					Energy Adjustment - per kWh
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Tax Adjustment. Any license, franchise, gross receipts, occupation or simple charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers upon the second	nd	ate of bill and	=		
charge or tax levied by any taxing authority on the amounts billed hereunder be so designated and added as a separate item to bills rendered to customers u		ys' notice.	nree (3) day	hereafter on th	Term of Use. One (1) year, terminable th
	will	led hereunder v	mounts bille	ority on the am	charge or tax levied by any taxing autho
*Indicates Change.					*Indicates Change.
Essued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.			7_0026	Cago No. ED 2010	agued Durguent to the Order of the Me. D.C.C. in
DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010		uly 8, 2010			

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

A. Re	MISCELLANEOUS connection Charges per Connection deet No. 106, Par. B-3 (Annually seet No. 184, Par. I (Reconnection	CHARGES	Revised	SHEET NO. 67.4
A. <u>Re</u> Sh Sh	MISCELLANEOUS econnection Charges per Connection neet No. 106, Par. B-3 (Annually	CHARGES		
Sh	econnection Charges per Connection leet No. 106, Par. B-3 (Annually			
Sh	eet No. 106, Par. B-3 (Annually	n Point		
Sh				
*B. <u>Su</u>				\$30.00 \$30.00
	pplementary Service Minimum Mont	hly Charge	<u>es</u>	
Sh	meet No. 103, Par. C-3			
	arges applicable during 4 monthlilling periods of June through Se		Primary S	ervice Rate
Lo	ustomer Charge per month, plus ow-Income Pilot Program Charge - .l kW @	per month	\$	258.77 250.00 317.29
	narges applicable during 8 monthl lling periods of October through		Primary S	ervice Rate
Lo	ustomer Charge per month, plus ow-Income Pilot Program Charge - .l kW @	per month		258.77 550.00 \$7.85
ch	ervice Call Charge. Customer's larged a \$50.00 fee for a servi	ce call,	if it is	
similar hereunde	stment. Any license, franchis charge or tax levied by any taxi r will be so designated and a to customers under the jurisdic	ng author dded as a	ity on the separate	amounts billed item to bills
*Indicat	es Change.			

DATE OF ISSUE _____ June 8, 2010 ____ DATE EFFECTIVE ____ July 8, 2010 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

	MO. P. S. C. SCHEDULE NO. <u>5</u> <u>13</u> :	th Revised	SHEET NO.
(CANCELLING MO. P.S.C. SCHEDULE NO. 5 12	th Revised	SHEET NO
PPLYING TO	MISSOURI SERVICE AREA		
	SERVICE CLASSIFICATION NO. LARGE TRANSMISSION SERVICE		
* Rate E	Based on Monthly Meter Readings		
Sur	mmer Rate (Applicable during four (4 periods of June through		J
	Customer Charge - per month	\$258.77	,
	Low-Income Pilot Program Charge - per mon	nth \$1,500.00)
	Demand Charge - per kW of Billing Demand	\$12.76	5
	Energy Charge - per kWh	2.421	.¢
	Reactive Charge - per kVar	30.000)¢
Wir	nter Rate (Applicable during eight (Applicable		ng
	Customer Charge - per month	\$258.77	,
	Low-Income Pilot Program Charge - per mon	nth \$1,500.00)
	Demand Charge - per kW of Billing Demand	\$4.87	,
	Energy Charge - per kWh	2.132	?¢
	Reactive Charge - per kVar	30.000)¢
<u>Opt</u>	tional Time-of-Day Adjustments		
	Additional Customer Charge - per month	\$16.84	
	Energy Adjustment - per kWh	On-Peak Hours(1)	Off-Pea Hours(1
	Summer kWh (June-September Billing Per	riods) +0.49¢	-0.28
	Winter kWh (October-May Billing Period	ds) +0.22¢	-0.12
	(1) On-peak and off-peak hours applicabl specified within this service classi		e as
	and Purchased Power Adjustment (Rider FAC) att-hours (kWh) of energy.	. Applicable to a	all metere
* Indica	ates Change.		

DATE OF ISSUE	June 8, 2010	DATE EFFECTIVE	July 8, 2010
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

	MO.P.S.C. SCHEDULE NO. 5	1st Revised	SHEET NO. 68.3
CANCEL	LING MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 68.3
APPLYING TO	MISSOURI SERVI	ICE AREA	
	SERVICE CLASSIFICA LARGE TRANSMISSION SER		
* 3.	<u>Payments.</u> Bills are due and p bill and become delinquent aft bill.	-	=
4.	Contract Term. A Customer tak to an initial Contract Term of extended in one-year increment terminated at the end of the C thereof by a written notice of received not later than five y During the Contract Term, a Cu agrees that Company shall be t energy to Customer's premises, virtue of any law, including b it now exists or as amended fr regulation, or tariff, to pure and energy from any other pers	15 years. The Contract s unless or until the contract Term or any annual termination given by eigears prior to the date of stomer taking service under the exclusive supplier of and waives any right or ut not limited to Section on time to time, statute hase, acquire or take de	Term shall be ntract is al extension ther party or f termination. der this rate power and entitlement by n 91.026 RSMo as , rule,
5.	Tax Adjustment. Any license, similar charge or tax levied b billed hereunder will be so de bills rendered to customers un authority.	y any taxing authority o signated and added as a	n the amounts separate item to
6.	Rate Application. This rate s request, to any Customer that of the Large Primary Service r satisfaction that such energy of 95% or higher or that Custo operations, operate at a simil arranges and pays for transmis electricity over the transmiss not require use of Company's d arrangements that are provided Company's metering equipment, all other required terms and c	ate, 2) can demonstrate was routinely consumed a mer will, in the ordinary ar load factor, 3) if no sion service for the delion facilities of a third istribution system or distribution at Company's for service to Customer,	ation conditions to Company's t a load factor y course of its ecessary, ivery of d party, 4) does stribution cost, excepting

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE ______ June 8, 2010 _____ DATE EFFECTIVE ______ July 8, 2010 St. Louis, Missouri ADDRESS Warner L. Baxter
NAME OF OFFICER President & CEO

TITLE

* Indicates Change.

MO.P.S.C. SCHEDULE NO	5	lst Revised	SHEET NO.	98.1
CANCELLING MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	98.1

APPLYING TO

MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

For purposes of this FAC, the true-up year shall be from March 1 through the last day of February of the following year. The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)
February through May
June through September
October through January

Filing Date
By August 1
By December 1
By April 1

Recovery Period (RP)
October through September
February through January
June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_C credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPAc rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

* Indicates Reissue.

Issued	pursuant to the	Order of t	the MoPSC i	n Case No	o. ER-2010-003	5.
DATE OF ISSUE	June 8	, 2010	D	ATE EFFECTIV	/EJuː	y 8, 2010
ISSUED BY	Warner L. Baxt	er	President	& CEO	St.	Louis, Missouri
	NAME OF OFFICER		TITL			ADDRESS

MO.P.S.C. SCHEDULE NO.	5	1st Revised	SHEET NO.	98.2
CANCELLING MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	98.2

APPLYING TO

MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

$$FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S) - (NBFC \times S_{AP})] \times 95\% + I + R]/S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

where:

 ${\rm FPA_C}$ = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.

 ${\rm FPA_{RP}}$ = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.

 $\label{eq:fpa} \text{FPA}_{(\text{RP-1})} = \text{FPA Recovery Period rate component from prior } \text{FPA}_{\text{RP}}$ calculation, if any.

 $\text{FPA}_{(\text{RP-2})} = \text{FPA Recovery Period rate component from FPA}_{\text{RP}}$ calculation prior to $\text{FPA}_{(\text{RP-1})}$, if any.

CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

- a) For fossil fuel or hydroelectric plants:
 - the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil

* Indicates Reissue.

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri ADDRESS

MO.P.S.C. SCHEDULE NO	5	lst Revised	SHEET NO.	98.3
CANCELLING MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	98.3

APPLYING TO

MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)
(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

- (ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;
- b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).
- = Costs of purchased power reflected in FERC Account Numbers CPP 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.
- OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any related transmission.

* Indicates Reissue.

Issued	pursuant to the Or	der of the MoPSC :	in Case No.	ER-2010-0036.	
DATE OF ISSUE	June 8,	2010	ATE EFFECTIVE	July 8,	2010
ISSUED BY	Warner L. Baxter	Presiden	t & CEO	St. Louis	, Missouri
	NAME OF OFFICER	TITI	F	ΔΓ	DDRESS

	MO.P.S.C. SCHEDULE	NO. 5	1st Revised	SHEET NO. 98.4
CANCE	LING MO.P.S.C. SCHEDULE	NO. <u>5</u>	Original	SHEET NO. 98.4
APPLYING TO	ı	MISSOURI SERVIC	E AREA	
(Applio			FAC STMENT CLAUSE (CONT'D. The Effective Date Of Th	
TS	be used to re Taum Sauk, ar there are the the next rate back in serve true-up year this FAC was	educe actual fund will be cred ree each year a e case or, if sice. This valuas determined established, o	tue of Taum Sauk. This sel costs to reflect the lited in FPA filings (class shown in the table as sooner, until Taum Sauk le is \$22.7 million and in the rate proceeding one third of which (i.e. each Accumulation Per	ne value of of which above), until is placed nual for each in which e., \$7.56
S	of \$3 million 2010. One the applied to ear Period during prorated according	n annually, whi hird of the ann ach Accumulatio g which the fac ording to the n	tue of Blackbox Settlem ch shall expire on Segual value (\$1 million) on Period. For the Acceptor expires, the factor expires, the factor umber of days during woulation Period.	otember 1, shall be cumulation or shall be
I	Fuel Costs (a for all kWh or all	adjusted for Ta of energy suppl cumulation Peri ii) refunds due low); and (iii) ated through op l true-up filin below). Inter to the weighte s short-term de	the difference between the Sauk and factor "S" ied to Missouri retail od until those costs he to prudence reviews (all under- or over-reperation of this FAC, and provided for hereing the standard of the sest shall be calculated average interest rate of the samplied to the morth (iii) in the precedit	customers ave been a portion of ecovery as determined (a portion ed monthly at e paid on ath-end
R	Recovery Peri adjustments, the Commission already refle prudence rev	iods as determi and modificati on (other than ected in the TS	r) from currently active ned for the annual FAC ons due to adjustments the adjustment for Tau s factor), as a result disallowances and recon- secitem I.	true-up ordered by m Sauk as of required
$S_\mathtt{AP}$			rumulation Period that te, at the generation	
$S_{\mathtt{RP}}$		ecovery Period ct to the $\mathtt{FPA}_\mathtt{RP}$	estimated kWh, at the to be billed.	generation
* Indicate	es Reissue.			

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036. DATE OF ISSUE _____ June 8, 2010 ____ DATE EFFECTIVE ____ July 8, 2010 President & CEO
TITLE St. Louis, Missouri ADDRESS ISSUED BY Warner L. Baxter
NAME OF OFFICER

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	5	1st Revised	SHEET NO.	98.5
CANCELLING MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	98.5

APPLYING TO

MISSOURI SERVICE AREA

* RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) (Applicable To Service Provided Prior To The Effective Date Of This Tariff)

NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "S"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.001 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 0.690 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_C rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0888
Primary Voltage Service	1.0492
Large Transmission Voltage Service	1.0147

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

TRUE-UP OF FAC

After the completion of each true-up year, the Company will make a true-up filing by May 1 of each year (starting by May 1, 2010) with the Commission. Such filings shall be made by May 1 of every subsequent year until all fuel and purchased power costs accumulated during the effective period of the FAC have been recovered and trued-up. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustment shall be the difference between the revenues billed and the revenues authorized for collection during the true-up year.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and

*Indicates Reissue.

Issued	pursuant to the Order of	the MoPSC in Case No.	ER-2010-0036.
DATE OF ISSUE	June 8, 2010	DATE EFFECTIVE	July 8, 2010
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

ELECTRIC SERVICE

O.P.S.C. SCHEDULE NO. 5	lst Revised	SHEET NO.	98.6
O.P.S.C. SCHEDULE NO. 5	Original	SHEET NO.	98.6
MISSOURI SER	VICE AREA		
	O.P.S.C. SCHEDULE NO. 5 MISSOURI SER	O.P.S.C. SCHEDULE NO. 5 Original MISSOURI SERVICE AREA * RIDER FAC	O.P.S.C. SCHEDULE NO. 5 Original SHEET NO. MISSOURI SERVICE AREA * RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)

(Applicable To Service Provided Prior To The Effective Date Of This Tariff)

Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

*Indicates Reissue.

Issued	pursuant to the	Order of the	MoPSC in	Case No.	ER-2010-0036.	
DATE OF ISSUE	June 8	, 2010	DATE	EFFECTIVE	July 8,	2010
ISSUED BY	Warner L. Baxte	er Pi	resident	& CEO	St. Louis	s, Missouri
	NAME OF OFFICER		TITLE		Al	DDRESS

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	98.8
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	

RIDER FAC

MISSOURI SERVICE AREA

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

APPLICABILITY

APPLYING TO

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Filing Date	Recovery Period (RP)
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_C credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA_c rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

Issued	pursuant to the Order of	the MoPSC in Case No.	ER-2010-0036.
DATE OF ISSUE _	June 8, 2010	DATE EFFECTIVE	July 8, 2010
ISSUED BY	Warner L. Baxter	President & CEO	St. Louis, Missouri
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	98.9
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	

APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

$$FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N]/S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

where:

FPA_a = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.

 FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.

FPA(RP-1) = FPA Recovery Period rate component from prior FPARP calculation, if any.

FPA(RP-2) = FPA Recovery Period rate component from FPARP calculation prior to $FPA_{(RP-1)}$, if any.

= Fuel costs incurred to support sales to all retail customers CF and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

- For fossil fuel or hydroelectric plants: a)
 - the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, costs and revenues for SO_2 and NO_x emission allowances, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036. June 8, 2010 DATE EFFECTIVE July 8, 2010 DATE OF ISSUE _____ ISSUED BY <u>Warner L.</u> Baxter

UNION ELECTRIC COMP	ANY ELECTRIC SE	RVICE	
MO.P.S	.C. SCHEDULE NO. 5	Original	SHEET NO. 98.10
CANCELLING MO.P.S	.C. SCHEDULE NO.		SHEET NO
APPLYING TO	MISSOURI SERVI	ICE AREA	
	RIDER : AND PURCHASED POWER ADJ ice Provided On The Effec	JUSTMENT CLAUSE (CON	
	adjustments included costs, broker commis price hedges, oil coexpenses, and revenuand transportation pand	ssions and fees asso osts, ash disposal r wes and expenses res	cciated with revenues and sulting from fuel
	(ii) the following Number 547: natural commodity, oil, transpersation charges, revenues and expense transportation portf	l gas generation cos nsportation, storage , fuel losses, hedgi es resulting from fu	ets related to e, capacity eng costs, and eel and
b)	Costs in FERC Account Expense).	nt Number 518 (Nucle	ear Fuel
555, unde capa (1) cust electare repl Sauk base (oth leve pure power recording the this repl	is of purchased power ranges, and 575, excluding MISO Schedules 10, 10 acity charges for contraver, incurred to supplements and Off-System Stric operations. Also insurance premiums in accement power insurance Plant) to the extent extens. Changes in restrict than those relating all reflected in base rather than those relating and power costs. Act of the rather than the influence of the country	ing MISO administrate 16, 17, and 24, and racts with terms in port sales to all Missales allocated to Most included in factor FERC Account Number to (other than relate those premiums are eplacement power insected to the Taum Sauk Fates shall increase dditionally, costs of expected replacement of the relating to the respected replacement of the relating to the respected replacement of the respected replacement of the relating to the relating to the respected replacement of the	cive fees arising excluding excess of one souri retail dissouri retail fissouri retail find to the Taum not reflected in surance premiums plant) from the or decrease of purchased find power insurance Taum Sauk Plant) find Accounting oncurrently with ovided for in ating to
oper Off- (inc excl part are gene	enues from Off-System Stations. System Sales shall including MISO revenues is uding Missouri retail ital requirements sales associated with (1) Amerating units, (2) powerful load, and (3) any resistance.	clude all sales tran in FERC Account Numb sales and long-term s to Missouri munici merenUE Missouri jur er purchases made to	usactions per 447), n full and palities, that risdictional n serve Missouri

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri ADDRESS

	MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.1
CANCEL	LLING MO.P.S.C. SCHEDULE NO.		SHEET NO.
APPLYING TO	MISSOURI SERV	ICE AREA	
Applicable	RIDER FUEL AND PURCHASED POWER ADD TO Service Provided On The Effect	JUSTMENT CLAUSE (CON	
	Adjustment For Reduction of Statement Por Determinants:	Service Classificati	on 12(M) Billing
	Should the level of monthly because of monthly billing determinants 0036 an adjustment to OSSR should be s	low the level of normal as established in Ca	malized 12(M) ase No. ER-2010-
	a) A reduction of less than- No adjustment will be		given month
	b) A reduction of 40,000,000 - All Off-System revenu sold off-system due t excluded from OSSR.	es derived from all	kWh of energy
TS	= The Accumulation Period value used to reduce actual to Taum Sauk, and will be creathere are three each year the next rate case or, if back in service. This value third of which (i.e., \$8.9 Accumulation Period.	fuel costs to reflected in FPA filings as shown in the tabbe sooner, until Taum to the is \$26.8 million	t the value of s (of which le above), until Sauk is placed annually, one
S	= The Accumulation Period va of \$3 million annually, wh 2010. One third of the ar applied to each Accumulat: Period during which the fa prorated according to the effective during that Accumulations	hich shall expire on nnual value (\$1 mill: ion Period. For the actor expires, the fa number of days durin	September 1, ion) shall be Accumulation actor shall be
W	= \$300,000 per month for the 30, 2011. This factor "W'		
N	= The positive amount by who Accumulation Period, (a) is sale of power made possible level of 12(M) sales (as above) exceeds (b) the recto normalized 12(M) revenue 2010-0036.	revenues derived from le as a result of rec addressed in the def duction of 12(M) reve	m the off-system ductions in the inition of OSSR enues compared
I	= Interest applicable to (i Fuel Costs (adjusted for 1 "W") and NBFC for all kWh retail customers during ar costs have been recovered reviews (a portion of fact or over-recovery	<pre>Taum Sauk, factor "S of energy supplied f n Accumulation Period; (ii) refunds due to</pre>	", and factor to Missouri d until those o prudence

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036. DATE OF ISSUE _____ June 8, 2010 ____ DATE EFFECTIVE ____ July 8, 2010 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

	MO.P.S.C. SCHEDULE NO. 5	Original	SHEET NO. 98.1
CANCE	ELLING MO.P.S.C. SCHEDULE NO		SHEET NO
APPLYING TO	MISSOURI SERV	ICE AREA	
Applicable	FUEL AND PURCHASED POWER AD TO Service Provided On The Effe	JUSTMENT CLAUSE (CON	
	balances created through in the true-up filings pr factor R, below). Intererate equal to the weighte Company's short-term debt of items (i) through (iii	rovided for herein (a st shall be calculated average interest rate, applied to the mon	portion of ed monthly at a ate paid on the th-end balance
R	= Under/over recovery (if a Recovery Periods as deter adjustments, and modifica the Commission (other tha already reflected in the prudence reviews or other with interest as defined	mined for the FAC transitions due to adjustment for TS factor), as a restricted and restricted a	ue-up ents ordered by Taum Sauk as ult of required
$S_\mathtt{AP}$	= Supplied kWh during the A to the applicable Filing the kWh reductions up to associated with the 12(M)	Date, at the generat the kWh of energy so	ion level, plus ld off-system
$S_{\mathtt{RP}}$	= Applicable Recovery Perio level, subject to the FPA		the generation
NBFC	= Net Base Fuel Costs are to Commission's order as the reflecting an adjustment term TS) for the sum of a the term CF), plus cost of the term CPP), less reven (consistent with the term (consistent with the term per kWh, at the generation Company's retail rates. Through September calenda 1.236 cents per kWh. The through May calendar mont cents per kWh.	e normalized test year for Taum Sauk, consisted to the construction of the constructio	r value (and stent with the (consistent with onsistent with sales ments essed in cents in the able to June FC Rate") is e to October
Classifica	ine the FPA rates applicable α ations, the FPA $_{ m c}$ rate determinulation by the following volumes.	ned in accordance wit	h the foregoing
Pri	ondary Voltage Service mary Voltage Service ge Transmission Voltage Servic	1.078 1.045 ce 1.012	59
	ates applicable to the individual of the nearest 0.001 cents, to		

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036. DATE OF ISSUE _____ June 8, 2010 DATE EFFECTIVE ____ July 8, 2010 ISSUED BY Warner L. Baxter
NAME OF OFFICER St. Louis, Missouri ADDRESS President & CEO TITLE

each applicable kWh billed.

MO.P.S.C. SCHEDULE NO.	5	Original	SHEET NO.	98.13
CANCELLING MO.P.S.C. SCHEDULE NO.			SHEET NO.	

MISSOURI SERVICE AREA RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.) Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

TRUE-UP OF FAC

APPLYING TO

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC, where applicable. The true-up filings shall be made on the first Filing Date that occurs at least two (2) months after completion of each Recovery Period. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036. DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010 Baxter President & CEO St. Louis, ISSUED BY <u>Warner L.</u> Missouri NAME OF OFFICER TITI F ADDRESS

MO.P.S.C. SCHEDULE NO5	Original	SHEET NO. 98.14
CANCELLING MO.P.S.C. SCHEDULE NO.		SHEET NO.

APPLYING TO

MISSOURI SERVICE AREA

RIDER FAC

	FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)					
Applica	able To Service Provided On The Effective Date Of This Tari	ff And	Thereafter			
Calcula	ation of Current FPA _C Rate:					
Accu	mulation Period Ending:		mm/dd/yy			
1.	Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$0			
2.	Base Energy Cost	-				
	2.1 NBFC (\$/kWh)	x	\$0.0000			
	2.2 Accumulation Period Sales kWh (S_{AP})		0			
3.	First Subtotal (12.)		\$0			
4.	Customer Responsibility	x	95%			
5.	Second Subtotal		\$0			
6.	Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	±	\$0			
7.	Third Subtotal		\$0			
8.	Estimated Recovery Period Sales kWh (S_{RP})	÷	0			
9.	$\mathtt{FPA}_\mathtt{RP}$		\$0.0000			
10.	$\mathtt{FPA}_\mathtt{RP-1}$	+	\$0.0000			
11.	$\mathtt{FPA}_\mathtt{RP-2}$	+	\$0.0000			
12.	$\mathtt{FPA}_\mathtt{C}$ (without Voltage Level Adjustment)		\$0.0000			
13.	Voltage Level Adjustment Factor					
	13.1 Secondary	x	1.0789			
	13.2 Primary	x	1.0459			
	13.3 Large Transmission	x	1.0124			
14.	$\mathtt{FPA}_\mathtt{C}$ (with voltage level adjustment)					
	14.1 Secondary		\$0.0000			
	14.2 Primary		\$0.0000			
	14.3 Large Transmission		\$0.0000			

Issued pursuant to the Order of the MoPSC in Case No. ER-2010-0036. DATE OF ISSUE _____ June 8, 2010 ____ DATE EFFECTIVE ____ July 8, 2010 ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

*Indicates Change.

UNION E	LECTRI	C COMPAN	IY E	LECTR	IC SERVI	CE					
		MO.P.S.C. S	SCHEDULE NO	5	_		20th Re	vised	SF	IEET NO	99
	CANCELL	ING MO.P.S.C. S	SCHEDULE NO	5			19th Rev	vised	SF	IEET NO	99
APPLYING TO	<u> </u>		MIS	SOURI :	SERVICE	ARE	A				
			S APPLICAE CUSTOMER	LE FOR					NED		
	deliv	rery of point will	omer serve ower and e allow dis	nergy	at a de	live	ry volta	ige of 3	4kV o	r high	er,
	*1.		ly credit service at				billing	demand	for	custome	ers
	*2.		ly credit service at				billing	demand	for	custome	ers

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036. DATE OF ISSUE ______ DATE EFFECTIVE ______ DATE EFFECTIVE _____ July 8, 2010 St. Louis, Missouri ADDRESS ISSUED BY Warner L. Baxter
NAME OF OFFICER President & CEO

	MO.P.S.C. SCHEDULE NO	5		3rd	Revised	SHEET NO.	166	
	CANCELLING MO.P.S.C. SCHEDULE NO	5		2nd	Revised	SHEET NO.	166	
APPLYING TO	MIS	SOURI	SERVICE	AREA				

GENERAL RULES AND REGULATIONS IV. MEASUREMENT OF SERVICE

*E. <u>Limited Unmetered Service</u>

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads as follows: 1) the monthly customer charge shall be as prescribed in Service Classification No. 6(M) "Rate Per Unit Per Month For Unmetered Service" and 2) energy usage shall be billed under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M), excepting the Customer Charge, shall apply to these loads. Service supplied under the provisions of this paragraph is limited to lighting, Wi-Fi and CATV power booster loads of 5 kVA or less at any one service delivery point.

* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY ELECTRIC SERVICE								
	M	IO.P.S.C. SCHEDUL	E NO5		7th Re	evised	SHEET NO.	170
C	CANCELLING M	10.P.S.C. SCHEDUL	E NO5		5th Re	evised	SHEET NO.	170
APPLYING TO			MISSOURI SERV	VICE ARE	A			
		GE	ENERAL RULES A V. BILLING			<u>IS</u>		
	b.	made for shown to billing p	vent of an un the entire p have existed periods calcui r actual noti	period to not to lated fi	hat t excee	the underchar ed twelve (1 the date of	rge can 2) month discove	be ly ry
	С.	within th	on test, an e ne limits pr djustment will	escribed	by	urement is f Commission	ound to rules,	be no
	d.	misreprese the Compar in accorda for the p probable	dence of obsentations of topy will calculance with the prosecution of period during and availab	the use alate the application of	of se e bil able claim such	ervice by the ling adjustm statute of after deter condition ex	e custome ment peri limitatio mining t	r, od ns he
	е.	full amour and no int	ent, no billin nt of the adju terest shall b provided for	ustment : be paid	is les or co	ss than one o	dollar (\$	1)
	*f.		ctions to met					

- *f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.
- 2. Non-Residential For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:
 - a. No billing adjustment will be made where the dollar amount of the adjustment is less than \$15.00. No interest shall be paid or collected on any billing adjustment provided for herein.
 - b. Where upon test an average meter error is found to be greater than 2 percent a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However,

*Indicates Addition.

issued Puist	danc to the Order of t	The Mo. P.S.C. In Case	NO. ER-2010-0036.	
DATE OF ISSUE	June 8,	2010 DAT	E EFFECTIVE <u>Ju</u>	ly 8, 2010
ISSUED BY	Warner L. Baxter	President	& CEO St.	. Louis, Missouri
	NAME OF OFFICER	TITLE		ADDRESS