

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

38th Revised

SHEET NO. 28CANCELLING MO.P.S.C. SCHEDULE NO. 5

37th Revised

SHEET NO. 28

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 1(M)RESIDENTIAL SERVICE RATE* Rate Based on Monthly Meter ReadingsSummer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month \$8.00

Low-Income Pilot Program Charge - per month \$0.03

Energy Charge - per kWh 9.67¢

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month \$8.00

Low-Income Pilot Program Charge - per month \$0.03

Energy Charge - per kWh

First 750 kWh 6.87¢

Over 750 kWh 4.61¢

Optional Time-of-Day Rate

Customer Charge - per month \$16.81

Low-Income Pilot Program Charge - per month \$ 0.03

Energy Charge - per kWh (1)

Summer (June-September billing periods)

All On Peak kWh 14.06¢

All Off Peak kWh 5.76¢

Winter (October-May billing periods)

All On Peak kWh 8.30¢

All Off Peak kWh 4.10¢

(1) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.Term of Use. Initial period one (1) year, terminable thereafter on three (3) days' notice.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010DATE EFFECTIVE July 8, 2010ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5 26th Revised SHEET NO. 32CANCELLING MO.P.S.C. SCHEDULE NO. 5 25th Revised SHEET NO. 32APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATE* Rate Based on Monthly Meter ReadingsSummer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month	
Single Phase Service	\$9.28
Three Phase Service	\$18.56
Low-Income Pilot Program Charge - per month	\$0.05
Energy Charge - per kWh	9.20¢

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month	
Single Phase Service	\$9.28
Three Phase Service	\$18.56
Low-Income Pilot Program Charge - per month	\$0.05
Energy Charge - per kWh	
Base Use	6.86¢
Seasonal Use(1)	3.96¢

- (1) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) October billing period, or c) the maximum monthly kWh use during any preceding summer month.

Optional Time-of-Day Rate

Customer Charge - per month	
Single Phase Service	\$18.60
Three Phase Service	\$37.19
Low-Income Pilot Program Charge - per month	\$0.05
Energy Charge - per kWh (2)	
Summer (June-September billing periods)	
All On Peak kWh	13.66¢
All Off Peak kWh	5.56¢
Winter (October-May billing periods)	
All On Peak kWh	8.99¢
All Off Peak kWh	4.12¢

- (2) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

*Indicates Change.

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DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY <u>Warner L. Baxter</u>	<u>President & CEO</u>	<u>St. Louis, Missouri</u>
NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 51st RevisedSHEET NO. 32.1CANCELLING MO.P.S.C. SCHEDULE NO. 5OriginalSHEET NO. 32.1

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 2(M)SMALL GENERAL SERVICE RATE

*Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Change.

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DATE OF ISSUE June 8, 2010DATE EFFECTIVE July 8, 2010ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5 29th Revised SHEET NO. 34CANCELLING MO.P.S.C. SCHEDULE NO. 5 28th Revised SHEET NO. 34APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 3 (M)LARGE GENERAL SERVICE RATE* Rate Based on Monthly Meter ReadingsSummer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month	\$79.39
Low-Income Pilot Program Charge - per month	\$0.50
Energy Charge - per kWh	
First 150 kWh per kW of Billing Demand	8.89¢
Next 200 kWh per kW of Billing Demand	6.69¢
All Over 350 kWh per kW of Billing Demand	4.50¢
Demand Charge - per kW of Total Billing Demand	\$4.15

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month	\$79.39
Low-Income Pilot Program Charge - per month	\$0.50
Base Energy Charge - per kWh	
First 150 kWh per kW of Base Demand	5.60¢
Next 200 kWh per kW of Base Demand	4.15¢
All Over 350 kWh per kW of Base Demand	3.26¢
Seasonal Energy Charge - Seasonal kWh	3.26¢
Demand Charge - per kW of Total Billing Demand	\$1.54

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$16.84 per month	
Energy Adjustment - per kWh	On-Peak Hours (1)	Off-Peak Hours (1)
Summer kWh (June-September billing periods)	+1.05¢	-0.59¢
Winter kWh (October-May billing periods)	+0.32¢	-0.18¢

(1) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

*Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 34.1CANCELLING MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 34.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Con'd.)

*Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Change.

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DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY	<u>Warner L. Baxter</u>	<u>President & CEO</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 536th RevisedSHEET NO. 37CANCELLING MO.P.S.C. SCHEDULE NO. 535th RevisedSHEET NO. 37

APPLYING TO

MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 4 (M)SMALL PRIMARY SERVICE RATE* Rate Based on Monthly Meter ReadingsSummer Rate

(Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month	\$258.77
Low-Income Pilot Program Charge - per month	\$0.50
Energy Charge - per kWh	
First 150 kWh per kW of Billing Demand	8.59¢
Next 200 kWh per kW of Billing Demand	6.47¢
All Over 350 kWh per kW of Billing Demand	4.35¢
Demand Charge - per kW of Total Billing Demand	\$3.44
Reactive Charge - per kVar	30.00¢

Winter Rate

(Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month	\$258.77
Low-Income Pilot Program Charge - per month	\$0.50
Base Energy Charge - per kWh	
First 150 kWh per kW of Base Demand	5.41¢
Next 200 kWh per kW of Base Demand	4.02¢
All Over 350 kWh per kW of Base Demand	3.15¢
Seasonal Energy Charge - Seasonal kWh	3.15¢
Demand Charge - per kW of Total Billing Demand	\$1.25
Reactive Charge - per kVar	30.00¢

Optional Time-of-Day Adjustments

Additional Customer Charge - per Month	\$16.84 per month	
Energy Adjustment - per kWh	On-Peak Hours (1)	Off-Peak Hours (1)
Summer kWh (June-September billing periods)	+0.77¢	-0.43¢
Winter kWh (October-May billing periods)	+0.29¢	-0.15¢

(1) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

*Indicates Change.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. ER-2010-0036.

DATE OF ISSUE June 8, 2010DATE EFFECTIVE July 8, 2010ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 37.1CANCELLING MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 37.1APPLYING TO MISSOURI SERVICE AREA

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (CONT'D.)

* Payments. Bills are due and payable within ten days from date of bill and become delinquent after twenty-one (21) days from date of bill.

Term of Use. One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

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DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY	<u>Warner L. Baxter</u>	<u>President & CEO</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5 13th Revised SHEET NO. 67.1CANCELLING MO.P.S.C.SCHEDULE NO. 5 12th Revised SHEET NO. 67.1APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 11(M)LARGE PRIMARY SERVICE RATE* Rate Based on Monthly Meter ReadingsSummer Rate (Applicable during 4 monthly billing periods of June through September)

Customer Charge - per month	\$258.77
Low-Income Pilot Program Charge - per month	\$50.00
Energy Charge - per kWh	2.90¢
Demand Charge - per kW of Billing Demand	\$17.29
Reactive Charge - per kVar	30.00¢

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Customer Charge - per month	\$258.77
Low-Income Pilot Program Charge - per month	\$50.00
Energy Charge - per kWh	2.56¢
Demand Charge - per kW of Billing Demand	\$7.85
Reactive Charge - per kVar	30.00¢

Optional Time-of-Day Adjustments

Additional Customer Charge - per month \$16.84 per month

Energy Adjustment - per kWh	On-Peak Hours(1)	Off-Peak Hours(1)
Summer kWh(June-September billing periods)	+0.56¢	-0.31¢
Winter kWh(October-May billing periods)	+0.26¢	-0.13¢

(1) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.*Payments. Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.Term of Use. One (1) year, terminable thereafter on three (3) days' notice.Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

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UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 5

8th Revised

SHEET NO. 67.4CANCELLING MO.P.S.C. SCHEDULE NO. 5

7th Revised

SHEET NO. 67.4

APPLYING TO

MISSOURI SERVICE AREAMISCELLANEOUS CHARGESA. Reconnection Charges per Connection Point

Sheet No. 106, Par. B-3 (Annually Recurring Service)	\$30.00
Sheet No. 184, Par. I (Reconnection of Service)	\$30.00

*B. Supplementary Service Minimum Monthly Charges

Sheet No. 103, Par. C-3

<u>Charges applicable during 4 monthly billing periods of June through September</u>	<u>Primary Service Rate</u>
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Customer Charge per month, plus	\$258.77
Low-Income Pilot Program Charge - per month	\$50.00
All kW @	\$17.29

<u>Charges applicable during 8 monthly billing periods of October through May</u>	<u>Primary Service Rate</u>
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Customer Charge per month, plus	\$258.77
Low-Income Pilot Program Charge - per month	\$50.00
All kW @	\$7.85

C. Service Call Charge. Customer's reporting service problems may be charged a \$50.00 fee for a service call, if it is determined the problem is within the customer's electrical system.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Change.

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DATE OF ISSUE June 8, 2010DATE EFFECTIVE July 8, 2010ISSUED BY Warner L. Baxter
NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

MO. P. S. C. SCHEDULE NO. 5 13th Revised SHEET NO. 68CANCELLING MO. P.S.C. SCHEDULE NO. 5 12th Revised SHEET NO. 68APPLYING TO MISSOURI SERVICE AREA**SERVICE CLASSIFICATION NO. 12(M)**
LARGE TRANSMISSION SERVICE RATE*** Rate Based on Monthly Meter Readings****Summer Rate** (Applicable during four (4) monthly billing periods of June through September)

Customer Charge - per month	\$258.77
Low-Income Pilot Program Charge - per month	\$1,500.00
Demand Charge - per kW of Billing Demand	\$12.76
Energy Charge - per kWh	2.421¢
Reactive Charge - per kVar	30.000¢

Winter Rate (Applicable during eight (8) monthly billing periods of October through May)

Customer Charge - per month	\$258.77
Low-Income Pilot Program Charge - per month	\$1,500.00
Demand Charge - per kW of Billing Demand	\$4.87
Energy Charge - per kWh	2.132¢
Reactive Charge - per kVar	30.000¢

Optional Time-of-Day Adjustments

Additional Customer Charge - per month	\$16.84		
Energy Adjustment - per kWh	On-Peak Hours(1)	Off-Peak Hours(1)	
Summer kWh (June-September Billing Periods)	+0.49¢	-0.28¢	
Winter kWh (October-May Billing Periods)	+0.22¢	-0.12¢	

(1) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

* Indicates Change.

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DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

MO.P.S.C. SCHEDULE NO. 5 1st Revised SHEET NO. 68.3CANCELLING MO.P.S.C. SCHEDULE NO. 5 Original SHEET NO. 68.3APPLYING TO MISSOURI SERVICE AREASERVICE CLASSIFICATION NO. 12 (M)LARGE TRANSMISSION SERVICE RATE (cont'd)

- * 3. **Payments.** Bills are due and payable within ten (10) days from date of bill and become delinquent after twenty-one (21) days from date of bill.
4. **Contract Term.** A Customer taking service under this rate shall agree to an initial Contract Term of 15 years. The Contract Term shall be extended in one-year increments unless or until the contract is terminated at the end of the Contract Term or any annual extension thereof by a written notice of termination given by either party or received not later than five years prior to the date of termination. During the Contract Term, a Customer taking service under this rate agrees that Company shall be the exclusive supplier of power and energy to Customer's premises, and waives any right or entitlement by virtue of any law, including but not limited to Section 91.026 RSMo as it now exists or as amended from time to time, statute, rule, regulation, or tariff, to purchase, acquire or take delivery of power and energy from any other person or entity.
5. **Tax Adjustment.** Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.
6. **Rate Application.** This rate shall be applicable, at Customer's request, to any Customer that 1) meets the Rate Application conditions of the Large Primary Service rate, 2) can demonstrate to Company's satisfaction that such energy was routinely consumed at a load factor of 95% or higher or that Customer will, in the ordinary course of its operations, operate at a similar load factor, 3) if necessary, arranges and pays for transmission service for the delivery of electricity over the transmission facilities of a third party, 4) does not require use of Company's distribution system or distribution arrangements that are provided by Company at Company's cost, excepting Company's metering equipment, for service to Customer, and 5) meets all other required terms and conditions of the rate.

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DATE OF ISSUE June 8, 2010 DATE EFFECTIVE July 8, 2010

ISSUED BY	<u>Warner L. Baxter</u>	<u>President & CEO</u>	<u>St. Louis, Missouri</u>
	NAME OF OFFICER	TITLE	ADDRESS

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 98.1CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 98.1

APPLYING TO

MISSOURI SERVICE AREA*** RIDER FAC****FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE****(Applicable To Service Provided Prior To The Effective Date Of This Tariff)****APPLICABILITY**

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

For purposes of this FAC, the true-up year shall be from March 1 through the last day of February of the following year. The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Filing Date</u>	<u>Recovery Period (RP)</u>
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_c credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA_c rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

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NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 51st RevisedSHEET NO. 98.2CANCELLING MO.P.S.C. SCHEDULE NO. 5OriginalSHEET NO. 98.2

APPLYING TO

MISSOURI SERVICE AREA*** RIDER FAC****FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)****(Applicable To Service Provided Prior To The Effective Date Of This Tariff)**

$$FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S) - (NBFC \times S_{AP})] \times 95\% + I + R] / S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

where:

FPA_C = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.

FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.

$FPA_{(RP-1)}$ = FPA Recovery Period rate component from prior FPA_{RP} calculation, if any.

$FPA_{(RP-2)}$ = FPA Recovery Period rate component from FPA_{RP} calculation prior to $FPA_{(RP-1)}$, if any.

CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

a) For fossil fuel or hydroelectric plants:

(i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO2 and fuel oil

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NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 51st Revised SHEET NO. 98.3CANCELLING MO.P.S.C. SCHEDULE NO. 5Original SHEET NO. 98.3

APPLYING TO

MISSOURI SERVICE AREA*** RIDER FAC****FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)****(Applicable To Service Provided Prior To The Effective Date Of This Tariff)**

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any related transmission.

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NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
ADDRESS

MO.P.S.C. SCHEDULE NO. 5

1st Revised

SHEET NO. 98.4CANCELLING MO.P.S.C. SCHEDULE NO. 5

Original

SHEET NO. 98.4

APPLYING TO

MISSOURI SERVICE AREA*** RIDER FAC****FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)****(Applicable To Service Provided Prior To The Effective Date Of This Tariff)**

- TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$22.7 million annual for each true-up year as determined in the rate proceeding in which this FAC was established, one third of which (i.e., \$7.56 million) will be applied to each Accumulation Period.
- S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.
- I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk and factor "S") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the annual true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the annual FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level.
- S_{RP} = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA_{RP} to be billed.

* Indicates Reissue.

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NAME OF OFFICERPresident & CEO
TITLESt. Louis, Missouri
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MO.P.S.C. SCHEDULE NO. 51st Revised SHEET NO. 98.5CANCELLING MO.P.S.C. SCHEDULE NO. 5Original SHEET NO. 98.5

APPLYING TO

MISSOURI SERVICE AREA*** RIDER FAC****FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)****(Applicable To Service Provided Prior To The Effective Date Of This Tariff)**

NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less an adjustment (consistent with the term "S"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.001 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 0.690 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_c rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0888
Primary Voltage Service	1.0492
Large Transmission Voltage Service	1.0147

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

TRUE-UP OF FAC

After the completion of each true-up year, the Company will make a true-up filing by May 1 of each year (starting by May 1, 2010) with the Commission. Such filings shall be made by May 1 of every subsequent year until all fuel and purchased power costs accumulated during the effective period of the FAC have been recovered and true-up. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustment shall be the difference between the revenues billed and the revenues authorized for collection during the true-up year.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and

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MO.P.S.C. SCHEDULE NO. 51st Revised SHEET NO. 98.6CANCELLING MO.P.S.C. SCHEDULE NO. 5Original SHEET NO. 98.6APPLYING TO MISSOURI SERVICE AREA*** RIDER FAC****FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)****(Applicable To Service Provided Prior To The Effective Date Of This Tariff)**

Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

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CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE**Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter**APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 7(M), 8(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation, net of Off-System Sales Revenues (OSSR) (i.e., Actual Net Fuel Costs) and Net Base Fuel Costs (factor NBFC, as defined below), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

<u>Accumulation Period (AP)</u>	<u>Filing Date</u>	<u>Recovery Period (RP)</u>
February through May	By August 1	October through September
June through September	By December 1	February through January
October through January	By April 1	June through May

Accumulation Period (AP) means the historical calendar months during which fuel and purchased power costs, including transportation, net of OSSR for all kWh of energy supplied to Missouri retail customers are determined.

Recovery Period (RP) means the billing months as set forth in the above table during which the difference between the Actual Net Fuel Costs during an Accumulation Period and NBFC are applied to and recovered through retail customer billings on a per kWh basis, as adjusted for service voltage level.

The Company will make a Fuel and Purchased Power Adjustment (FPA) filing by each Filing Date. The new FPA rates for which the filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FPA filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

FPA DETERMINATION

Ninety five percent (95%) of the difference between Actual Net Fuel Costs and NBFC for all kWh of energy supplied to Missouri retail customers during the respective Accumulation Periods shall be reflected as an FPA_c credit or debit, stated as a separate line item on the customer's bill and will be calculated according to the following formulas.

For the FPA filing made by each Filing Date, the FPA_c rate, applicable starting with the Recovery Period following the applicable Filing Date, to recover fuel and purchased power costs, including transportation, net of OSSR, to the extent they vary from Net Base Fuel Costs (NBFC), as defined below, during the recently-completed Accumulation Period is calculated as:

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CANCELLING MO.P.S.C. SCHEDULE NO. _____

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APPLYING TO _____

MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)**Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter**

$$FPA_{(RP)} = [[(CF+CPP-OSSR-TS-S-W) - (NBFC \times S_{AP})] \times 95\% + I + R - N] / S_{RP}$$

The FPA rate, which will be multiplied by the voltage level adjustment factors set forth below, applicable starting with the following Recovery Period is calculated as:

$$FPA_C = FPA_{(RP)} + FPA_{(RP-1)} + FPA_{(RP-2)}$$

where:

FPA_C = Fuel and Purchased Power Adjustment rate applicable starting with the Recovery Period following the applicable Filing Date.

FPA_{RP} = FPA Recovery Period rate component calculated to recover under/over collection during the Accumulation Period that ended prior to the applicable Filing Date.

$FPA_{(RP-1)}$ = FPA Recovery Period rate component from prior FPA_{RP} calculation, if any.

$FPA_{(RP-2)}$ = FPA Recovery Period rate component from FPA_{RP} calculation prior to $FPA_{(RP-1)}$, if any.

CF = Fuel costs incurred to support sales to all retail customers and Off-System Sales allocated to Missouri retail electric operations, including transportation, associated with the Company's generating plants. These costs consist of the following:

a) For fossil fuel or hydroelectric plants:

(i) the following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity, applicable taxes, gas, alternative fuels, fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, costs and revenues for SO₂ and NO_x emission allowances, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs (for purposes of factor CF, hedging is defined as realized losses and costs minus realized gains associated with mitigating volatility in the Company's cost of fuel and purchased power, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps), hedging costs associated with SO₂ and fuel oil

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SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter

adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, ash disposal revenues and expenses, and revenues and expenses resulting from fuel and transportation portfolio optimization activities; and

(ii) the following costs reflected in FERC Account Number 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation charges, fuel losses, hedging costs, and revenues and expenses resulting from fuel and transportation portfolio optimization activities;

b) Costs in FERC Account Number 518 (Nuclear Fuel Expense).

CPP = Costs of purchased power reflected in FERC Account Numbers 555, 565, and 575, excluding MISO administrative fees arising under MISO Schedules 10, 16, 17, and 24, and excluding capacity charges for contracts with terms in excess of one (1) year, incurred to support sales to all Missouri retail customers and Off-System Sales allocated to Missouri retail electric operations. Also included in factor "CPP" are insurance premiums in FERC Account Number 924 for replacement power insurance (other than relating to the Taum Sauk Plant) to the extent those premiums are not reflected in base rates. Changes in replacement power insurance premiums (other than those relating to the Taum Sauk Plant) from the level reflected in base rates shall increase or decrease purchased power costs. Additionally, costs of purchased power will be reduced by expected replacement power insurance recoveries (other than those relating to the Taum Sauk Plant) qualifying as assets under Generally Accepted Accounting Principles. Notwithstanding the foregoing, concurrently with the date the "TS" factor is eliminated as provided for in this tariff, the premiums and recoveries relating to replacement power insurance coverage for the Taum Sauk Plant shall be included in this CPP Factor.

OSSR = Revenues from Off-System Sales allocated to Missouri electric operations.

Off-System Sales shall include all sales transactions (including MISO revenues in FERC Account Number 447), excluding Missouri retail sales and long-term full and partial requirements sales to Missouri municipalities, that are associated with (1) AmerenUE Missouri jurisdictional generating units, (2) power purchases made to serve Missouri retail load, and (3) any related transmission.

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CANCELLING MO.P.S.C. SCHEDULE NO. _____

SHEET NO. _____

APPLYING TO _____

MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)Applicable To Service Provided On The Effective Date Of This Tariff And ThereafterAdjustment For Reduction of Service Classification 12(M) Billing Determinants:

Should the level of monthly billing determinants under Service Classification 12(M) fall below the level of normalized 12(M) monthly billing determinants as established in Case No. ER-2010-0036 an adjustment to OSSR shall be made in accordance with the following levels:

- a) A reduction of less than 40,000,000 kWh in a given month
- No adjustment will be made to OSSR.
- b) A reduction of 40,000,000 kWh or greater in a given month
- All Off-System revenues derived from all kWh of energy sold off-system due to the entire reduction shall be excluded from OSSR.

TS = The Accumulation Period value of Taum Sauk. This factor will be used to reduce actual fuel costs to reflect the value of Taum Sauk, and will be credited in FPA filings (of which there are three each year as shown in the table above), until the next rate case or, if sooner, until Taum Sauk is placed back in service. This value is \$26.8 million annually, one third of which (i.e., \$8.93 million) will be applied to each Accumulation Period.

S = The Accumulation Period value of Blackbox Settlement Amount of \$3 million annually, which shall expire on September 1, 2010. One third of the annual value (\$1 million) shall be applied to each Accumulation Period. For the Accumulation Period during which the factor expires, the factor shall be prorated according to the number of days during which it was effective during that Accumulation Period.

W = \$300,000 per month for the months, July 1, 2010 through, June 30, 2011. This factor "W" expires on June 30, 2011.

N = The positive amount by which, over the course of the Accumulation Period, (a) revenues derived from the off-system sale of power made possible as a result of reductions in the level of 12(M) sales (as addressed in the definition of OSSR above) exceeds (b) the reduction of 12(M) revenues compared to normalized 12(M) revenues as determined in Case No. ER-2010-0036.

I = Interest applicable to (i) the difference between Actual Net Fuel Costs (adjusted for Taum Sauk, factor "S", and factor "W") and NBFC for all kWh of energy supplied to Missouri retail customers during an Accumulation Period until those costs have been recovered; (ii) refunds due to prudence reviews (a portion of factor R, below); and (iii) all under- or over-recovery

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APPLYING TO _____

MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)**Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter**

balances created through operation of this FAC, as determined in the true-up filings provided for herein (a portion of factor R, below). Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

- R = Under/over recovery (if any) from currently active and prior Recovery Periods as determined for the FAC true-up adjustments, and modifications due to adjustments ordered by the Commission (other than the adjustment for Taum Sauk as already reflected in the TS factor), as a result of required prudence reviews or other disallowances and reconciliations, with interest as defined in item I.
- S_{AP} = Supplied kWh during the Accumulation Period that ended prior to the applicable Filing Date, at the generation level, plus the kWh reductions up to the kWh of energy sold off-system associated with the 12(M) OSSR adjustment above.
- S_{RP} = Applicable Recovery Period estimated kWh, at the generation level, subject to the FPA_{RP} to be billed.
- NBFC = Net Base Fuel Costs are the net costs determined by the Commission's order as the normalized test year value (and reflecting an adjustment for Taum Sauk, consistent with the term TS) for the sum of allowable fuel costs (consistent with the term CF), plus cost of purchased power (consistent with the term CPP), less revenues from off-system sales (consistent with the term OSSR), less adjustments (consistent with the terms "S" and "W"), expressed in cents per kWh, at the generation level, as included in the Company's retail rates. The NBFC rate applicable to June through September calendar months ("Summer NBFC Rate") is 1.236 cents per kWh. The NBFC rate applicable to October through May calendar months ("Winter NBFC Rate") is 1.044 cents per kWh.

To determine the FPA rates applicable to the individual Service Classifications, the FPA_c rate determined in accordance with the foregoing will be multiplied by the following voltage level adjustment factors:

Secondary Voltage Service	1.0789
Primary Voltage Service	1.0459
Large Transmission Voltage Service	1.0124

The FPA rates applicable to the individual Service Classifications shall be rounded to the nearest 0.001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

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APPLYING TO _____

MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)**Applicable To Service Provided On The Effective Date Of This Tariff And Thereafter**TRUE-UP OF FAC

After completion of each Recovery Period, the Company will make a true-up filing in conjunction with an adjustment to its FAC, where applicable. The true-up filings shall be made on the first Filing Date that occurs at least two (2) months after completion of each Recovery Period. Any true-up adjustments or refunds shall be reflected in item R above, and shall include interest calculated as provided for in item I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the Recovery Period.

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this Fuel and Purchased Power Adjustment Clause, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Missouri Public Service Commission order implementing or continuing this Fuel and Purchased Power Adjustment Clause. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this Fuel and Purchased Power Adjustment Clause, or any period for which charges hereunder must be fully refunded. In the event a court determines that this Fuel and Purchased Power Adjustment Clause is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this Fuel and Purchased Power Adjustment Clause to file such a rate case.

Prudence reviews of the costs subject to this Fuel and Purchased Power Adjustment Clause shall occur no less frequently than every eighteen months, and any such costs which are determined by the Missouri Public Service Commission to have been imprudently incurred shall be returned to customers with interest at a rate equal to the weighted average interest rate paid on the Company's short-term debt.

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APPLYING TO _____

MISSOURI SERVICE AREARIDER FACFUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (CONT'D.)Applicable To Service Provided On The Effective Date Of This Tariff And ThereafterCalculation of Current FPA_C Rate:

Accumulation Period Ending:		mm/dd/yy
1. Total Energy Cost (CF+CPP-OSSR-TS-S-W)		\$0
2. Base Energy Cost	-	
2.1 NBFC (\$/kWh)	x	\$0.0000
2.2 Accumulation Period Sales kWh (S _{AP})		0
3. First Subtotal (1.-2.)		\$0
4. Customer Responsibility	x	95%
5. Second Subtotal		\$0
6. Adjustment for Interest plus Under / Over recovery for Prior Periods less Factor N: (I + R - N)	±	\$0
7. Third Subtotal		\$0
8. Estimated Recovery Period Sales kWh (S _{RP})	÷	0
9. FPA _{RP}		\$0.0000
10. FPA _{RP-1}	+	\$0.0000
11. FPA _{RP-2}	+	\$0.0000
12. FPA _C (without Voltage Level Adjustment)		\$0.0000
13. Voltage Level Adjustment Factor		
13.1 Secondary	x	1.0789
13.2 Primary	x	1.0459
13.3 Large Transmission	x	1.0124
14. FPA _C (with voltage level adjustment)		
14.1 Secondary		\$0.0000
14.2 Primary		\$0.0000
14.3 Large Transmission		\$0.0000

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APPLYING TO

MISSOURI SERVICE AREARider BDISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED
BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

Where a Customer served under rate schedules 4(M) or 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

- *1. A monthly credit of \$0.99/kW of billing demand for customers taking service at 34.5 or 69kV
- *2. A monthly credit of \$1.17/kW of billing demand for customers taking service at 115kV or higher

*Indicates Change.

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MO.P.S.C. SCHEDULE NO. 5 3rd Revised SHEET NO. 166CANCELLING MO.P.S.C. SCHEDULE NO. 5 2nd Revised SHEET NO. 166APPLYING TO MISSOURI SERVICE AREAGENERAL RULES AND REGULATIONSIV. MEASUREMENT OF SERVICE*E. Limited Unmetered Service

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads as follows: 1) the monthly customer charge shall be as prescribed in Service Classification No. 6(M) "Rate Per Unit Per Month For Unmetered Service" and 2) energy usage shall be billed under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M), excepting the Customer Charge, shall apply to these loads. Service supplied under the provisions of this paragraph is limited to lighting, Wi-Fi and CATV power booster loads of 5 kVA or less at any one service delivery point.

* Indicates Change.

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- b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods calculated from the date of discovery inquiry or actual notification of the Company, whichever was first;
 - c. Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made;
 - d. When evidence of obstruction is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information; and
 - e. In any event, no billing adjustment will be made where the full amount of the adjustment is less than one dollar (\$1) and no interest shall be paid or collected on any billing adjustment provided for herein.
 - *f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.
2. Non-Residential - For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:
- a. No billing adjustment will be made where the dollar amount of the adjustment is less than \$15.00. No interest shall be paid or collected on any billing adjustment provided for herein.
 - b. Where upon test an average meter error is found to be greater than 2 percent a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However,

*Indicates Addition.

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