

Ameren Services

**Steven R. Sullivan**  
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October 16, 2002

**FILED<sup>3</sup>**

OCT 17 2002

Missouri Public  
Service Commission

CR-2002-438



Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
200 Madison Street, Suite 100  
Jefferson City, MO 65102-0360

Dear Mr. Roberts:

The accompanying tariff sheets issued by Union Electric Company (d/b/a/ AmerenUE) are transmitted to you for filing as revisions to Schedule No. 2, Schedule of Rates for Gas Service:

Filed  
85th Revised Sheet No. 30  
91st Revised Sheet No. 31  
86th Revised Sheet No. 32

Canceling  
84th Revised Sheet No. 30  
90th Revised Sheet No. 31  
85th Revised Sheet No. 32

These tariff sheets are issued October 17, 2002 to become effective on a prorata basis on and after November 1, 2002.

These sheets reflect the November PGA filing, pursuant to the Company's Purchased Gas Adjustment (PGA) Clause as approved by the Order Approving Stipulation issued by the Missouri Public Service Commission in Case No. GO-97-405. They include the Regular Purchased Gas Adjustment (RPGA) Factors, the Actual Cost Adjustment (ACA) Factors and the Refund Adjustment (RA) Factors.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. (PEPL) result from a combination of an increase in the weighted average cost of gas and a change in the ACA factor. The firm sales customers' PGA factor will increase from 59.08¢/Ccf to 65.08¢/Ccf. The interruptible sales customers' PGA factor will decrease from 61.76¢/Ccf to 42.12¢/Ccf. The transportation PGA factor will increase from -0.01¢/Ccf to 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETCO) result from a combination of an increase in the weighted average cost of gas and a change in the ACA factor. The firm sales customers' PGA factor will increase from 65.86¢/Ccf to 67.12¢/Ccf. The interruptible sales customers' PGA factor will decrease from 56.77¢/Ccf to 47.61¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

Mr. Dale Hardy Roberts

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For the service area served exclusively by Natural Gas Pipeline Co. of America (NGPL), the changes in the PGA factor result from a combination of an increase in the weighted average cost of gas and a change in the ACA factor. The firm sales customers' PGA factor will decrease from 63.97¢/Ccf to 59.01¢/Ccf. The interruptible sales customers' PGA factor will increase from 38.67¢/Ccf to 50.13¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

Enclosed are three (3) copies of this transmittal letter and tariff sheets, one of which I request be stamped and returned to me to confirm that all of the revised sheets have been placed on file. One set of the workpapers is also enclosed.

Certain of the workpapers enclosed with this filing have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely,



Steven R. Sullivan

By TMB

Enclosures

cc: w/encl.: Office of the Public Counsel



# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	60.42¢/Ccf	46.93¢/Ccf	
<u>ACA:</u>	6.70¢/Ccf	0.69¢/Ccf	
<u>RA:</u>			
Eff. 4/1/02	_____	<u>- 0.01¢/Ccf</u>	_____
<u>TOTAL PGA</u>	<u>67.12¢/Ccf</u>	<u>47.61¢/Ccf</u>	<u>0.00¢/Ccf</u>

\*Indicates Change

**DATE OF ISSUE** October 17, 2002      **DATE EFFECTIVE** November 1, 2002  
**ISSUED BY** C. W. Mueller      Chairman & CEO      St. Louis, Missouri  

Name of Officer
Title
Address

# UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	56.01¢/Ccf	50.13¢/Ccf	
<u>ACA:</u>	3.00¢/Ccf		
<u>RA:</u>	_____	_____	_____
<b>TOTAL PGA</b>	<u>59.01¢/Ccf</u>	<u>50.13¢/Ccf</u>	<u>0.00¢/Ccf</u>

\*Indicates Change

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