BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of Midland Water Company,	Case No. WR-2009-0167
Inc., Request for a Rate Increase.) <u>case 140. WR-2009-0107</u>

NOTICE OF AGREEMENT REGARDING DISPOSITION OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

COMES NOW the Staff of the Missouri Public Service Commission (Staff), by and through counsel, and for its Notice of Agreement Regarding Disposition of Small Water Company Revenue

Increase Request (Agreement Notice) states the following:

- 1. On November 4, 2008, Midland Water Company, Inc. (Company or Midland) submitted to the Missouri Public Service Commission (Commission) a tariff filing transmittal letter (Request Letter), and accompanying revised tariff sheet, requesting the Commission allow an increase of \$2,026 in Midland's annual water system operating revenues, and establishing the instant case.
- 2. As noted in Midland's Request Letter, the changes contained in the subject revised tariff sheet are based upon a *Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request* (Disposition Agreement). As the Disposition Agreement was only entered into by Midland and Staff, the subject revised tariff sheet bears an effective date more than 45 days from the issue date as required by the small company rate increase procedure. As also noted in the Request Letter, the Disposition Agreement pertains to the small company rate increase request that Midland submitted to the Commission on May 8, 2008 (Tracking File No. QW-2008-0012).
- 3. Included in Appendix A, attached hereto, is a copy of the above-referenced Disposition Agreement; various documents related to the Disposition Agreement; and, affidavits from Staff members that participated in the investigation of the Company's Request.

WHEREFORE, the Staff respectfully submits this Agreement Notice and the attached

Appendix for the Commission's information and consideration in this case.

Respectfully Submitted,

/s/ Shelley Syler Brueggemann

Shelley Syler Brueggemann Missouri Bar No. 52173

Attorney for the Staff of the Missouri Public Service Commission P. O. Box 360
Jefferson City, MO 65102
(573) 526-7393 (Telephone)
(573) 751-9285 (Fax)
shelley.brueggemann@psc.mo.gov (e-mail)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this *Notice of Agreement Regarding Disposition of Small Water Company Revenue Increase Request* has been provided, either by first-class mail, by electronic mail, by facsimile transmission or by hand-delivery, to each attorney and/or party of record for this case on this 6th day of November 2008.

/s/ Shelley Syler Brueggemann

APPENDIX A

STAFF PARTICIPANT AFFIDAVITS AND DISPOSITION AGREEMENT & ATTACHMENTS

CASE No. WR-2009-0167 Tracking No. QW-2008-0012

Note: To browse through this document by item, click on the "Bookmark" tab at the top of the menu bar to the left of the screen and then click on the item that you want to see.

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Staff Participant Affidavits

James M. Russo – Water & Sewer Department

Amanda C. McMellen – Auditing Department

Rosella L. Schad – Engineering & Management Services Department

Gary R. Bangert – Engineering & Management Services Department

BEFORE THE MISSOURI PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

AFFIDAVIT OF JAMES M. RUSSO

STATE OF MISSOURI)	
) SS	CASE NO. QW-2008-0012
COUNTY OF COLE)	

COMES NOW James M. Russo, being of lawful age, and on his oath states the following: (1) that he is the Rate and Tariff Examination Supervisor of the Missouri Public Service Commission's Water & Sewer Department: (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he was responsible for the preparation of the following Company/Staff Agreement Regarding Disposition of Small Water and Sewer Company Rate Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachments A, B, D & E to the Disposition Agreement; (5) that he has knowledge of the matters set forth in the Disposition Agreement and the above-referenced attachments thereto; and (6) that the matters set forth in the Disposition Agreement and the above-referenced attachments thereto are true and correct to the best of his knowledge, information and belief.

James M. Russo

Rate & Tariff Examination Supervisor
Water and Sewer Department

Subscribed and sworn to before me this 4th day of November, 2008.

X Sundermuyer

Notary Public

NOTARY 6

SUSAN L. SUNDERMEYER
My Commission Expires
September 21, 2010
Callaway County
Commission #06942086

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF AMANDA C. MCMELLEN

STATE OF MISSOURI)	
	SS.	.)	Case No. QW-2008-0012
COUNTY OF COLE)	
)	

COMES NOW Amanda C. McMellen, being of lawful age, and on her oath states the following: (1) that she is a Utility Regulatory Auditor IV in the Missouri Public Service Commission's Auditing Department; (2) that she participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that she has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that she was responsible for the preparation of Attachment C to the Disposition Agreement; (5) that she has knowledge of the matters set forth in Attachment C to the Disposition Agreement; and (6) that the matters set forth in Attachment C to the Disposition Agreement are true and correct to the best of her knowledge, information, and belief.

> Amanda C. McMellen Utility Regulatory Auditor IV **Auditing Department**

mande commune

Subscribed and sworn to before me this ______ day of November, 2008.

NIKKI SENN NIKKI SENN
Notary Public - Notary Seal
State of Missouri
Commissioned for Osage County
My Commission Expires: October 01, 2011
Commission Number: 07287016

Mikhi Senni Notary Public

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF ROSELLA L. SCHAD, PE, CPA

STATE OF MISSOURI)	
	SS.)	Case No. QW-2008-0012
COUNTY OF COLE)	•
)	

COMES NOW Rosella L. Schad, being of lawful age, and on her oath states the following: (1) that she is a Utility Regulatory Engineer I in the Missouri Public Service Commission's Engineering & Management Services Department; (2) that she participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that she has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that she was responsible for the preparation of Attachment F to the Disposition Agreement; (5) that she has knowledge of the matters set forth in Attachment F to the Disposition Agreement; and (6) that the matters set forth in Attachment F to the Disposition Agreement are true and correct to the best of her knowledge, information, and belief.

Rosella L. Schad PE, CPA
Rosella L. Schad, PE, CPA
Utility Regulatory Engineer I
Engineering & Management Services

Subscribed and sworn to before me this _____ day of November, 2008.

NIKKI SENN
Notary Public - Notary Seal
State of Missouri
Commissioned for Osage County
My Commission Expires: October 01, 2011
Commission Number: 07287016

Notary Public

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

AFFIDAVIT OF GARY R. BANGERT

STATE OF MISSOURI)	
	ss.)	Case No. QW-2008-0012
COUNTY OF COLE)	

COMES NOW Gary R. Bangert, being of lawful age, and on his oath states the following: (1) that he is a Utility Management Analyst III in the Missouri Public Service Commission's Engineering and Management Services Department; (2) that he participated in the Staff's investigation of the small company rate increase request that is the subject of the instant case; (3) that he has knowledge of the foregoing Company/Staff Agreement Regarding Disposition of Small Water Company Revenue Increase Request ("Disposition Agreement"); (4) that he was responsible for the preparation of Attachment G to the Disposition Agreement; (5) that he has knowledge of the matters set forth in Attachment G to the Disposition Agreement; and (6) that the matters set forth in Attachment G to the Disposition Agreement are true and correct to the best of his knowledge, information, and belief.

> Utility Management Analyst III **Engineering and Management** Services Department

Subscribed and sworn to before me this day of November, 2008.

NIKKI SENN Notary Public - Notary Seal State of Missouri Commissioned for Osage County
My Commission Expires: October 01, 2011
Commission Number: 07287016

Company/Staff Disposition Agreement

COMPANY/STAFF AGREEMENT REGARDING DISPOSITION OF SMALL WATER COMPANY REVENUE INCREASE REQUEST

MIDLAND WATER COMPANY, INC.

MO PSC CASE NO. QW-2008-0012

BACKGROUND

Midland Water Company, Inc. (Company) initiated the small company revenue increase request (Request) for water service that is the subject of the above-referenced Missouri Public Service Commission (Commission) tracking file by submitting a letter to the Secretary of the Commission in accordance with the provisions of Commission Rule 4 CSR 240-3.635, Water Utility Small Company Rate Increase Procedure (Small Company Procedure). In its request letter, which was received at the Commission's offices on May 9, 2008, the Company set forth its request for an increase of \$8,747 in its total annual water service operating revenues for the affected service areas. In its request letter, the Company also acknowledged that the design of its customer rates, its service charges, its customer service practices, its general business practices and its general tariff provisions would be reviewed during the Commission Staff's (Staff) review of the revenue increase request, and could thus be the subject of Staff recommendations. The Company provides service to approximately 95 residential customers in the affected service area.

Pursuant to the provisions of the Small Company Procedure and related internal operating procedures, the Staff initiated an audit of the Company's books and records, a review of the Company's customer service and general business practices, a review of the Company's existing tariff, an inspection of the Company's facilities and a review of the Company's operation of its facilities. (Hereafter, these activities are collectively referred to as the Staff's "investigation" of the Company's Request.)

Upon completion of its investigation of the Company's Request, the Staff provided the Company and the Office of the Public Counsel (OPC) various information regarding the results of the investigation, as well as its initial recommendations for resolution of the Company's Request.

RESOLUTION OF THE COMPANY'S RATE INCREASE REQUEST

Pursuant to negotiations held subsequent to the Company's and the OPC's receipt of the above-referenced information regarding the Staff's investigation of the Company's Request, the Staff and the Company hereby state the following agreements.

- (1) That for the purpose of implementing the agreements set out herein, the Company will file proposed tariff revisions with the Commission containing the rates, charges and language set out in the example tariff sheets attached hereto as Attachment A, with those proposed tariff revisions bearing an effective date of December 19, 2008.
- (2) That except as otherwise noted in the agreements below, the ratemaking income statement attached hereto as Attachment B accurately reflects the Company's annualized revenues generated by its current customer rates, the agreed-upon total annualized cost of service for the Company, and the resulting agreed-upon annualized operating revenue increase of \$2,026 needed to recover the Company's cost of service.
- (3) That the audit workpapers attached hereto as Attachment C, which include consideration of a capital structure of 15.06% equity for the Company and a return on equity of 11.55%, accurately reflect the agreed-upon total annualized cost of service for the Company and provide the basis for the ratemaking income statement referenced in item (2) above.
- (4) That the rates set out in the attached example tariff sheets, the development of which is shown on the rate design worksheet attached hereto as Attachment D, are designed to generate revenues sufficient to recover the agreed-upon total annualized cost of service for the Company.
- (5) That the rates included in the attached example tariff sheets will result in the residential customer impacts shown on the billing comparison worksheet attached hereto as Attachment E.
- (6) That the rates included in the attached example tariff sheets are just and reasonable, and that the provisions of the attached example tariff sheets also properly reflect all other agreements set out herein, where necessary.
- (7) That the schedule of depreciation rates attached hereto as Attachment F, which includes the depreciation rates used by the Staff in its revenue requirement analysis, will be the prescribed schedule of water plant depreciation rates for the Company.
- (8) That the Company will develop Continuing Property Records for all capital assets. These records will include, but not be limited to, original purchase price, description of asset, account number, and all additions and/or retirements associated with the asset. The Continuing Property Records will be developed and a copy of the

Continuing Property Records will be provided to the Manager of the Auditing Department by March 31, 2009.

- (9) That the Company will maintain all of its financial records, including monthly financial records, in accordance with the Commission's approved 1973 Uniform System of Accounts (USOA), as revised July 1976.
- (10) That the Company will allocate all items it currently books as miscellaneous equipment to specific USOA accounts.
- (11) That the Company will capitalize cost as plant in service or charge the cost as expense according to the guidelines in USOA.
- (14) That the Company will develop and maintain a monthly report of the actual gallons pumped versus the amount of gallons billed and provide a copy of this report to the manager of the Auditing Department by January 31, 2009.
- (15) That the Company will develop and maintain a monthly report listing the usage by customer and provide a copy of this report to the manager of the Auditing Department by January 31, 2009.
- (16) That the Company will immediately begin implementing separating the duties of bookkeeping from the duties of writing checks.
- (17) That the Company will refund deposits in the future in accordance with the Company's filed tariff with the Commission.
- (18) That the Company will contact and select a storage tank specialist and arrange for an inspection and a written report regarding the condition of the storage tank and estimates for any needed repairs, modifications and painting. The company will provide the manager of the Water & Sewer Department with a copy of this report and the Company's proposal to implement the items listed in the report by April 30, 2009.
- (19) That the Company will implement a meter testing and/or meter replacement program in accordance with Commission rule 4 CSR 240-10.030(38). The Company will provide the manager of the Water & Sewer Department with a listing of the meters tested and/or replaced and the property address of the tested/replaced meter under this program by September 30 of each year.
- (20) That the Company will implement the recommendations contained in the Engineering & Management Services Department ("EMSD") Report attached hereto as Attachment G no later than November 30, 2008.
- (21) The Company will mail its customers a written notice of the rates and charges included in its proposed tariff revisions within 15 days of entry of the Commission approved Order. The notice will include a summary of the impact of the proposed rates on an average residential customer's bill. When the Company mails the notice to its customers, it will also send a copy to the Staff and the Staff will file a copy in the subject case file.

- (22) That the Company acknowledges that the Staff will, and the OPC may, conduct follow-up reviews of the Company's operations to ensure that the Company has complied with the provisions of this Disposition Agreement.
- (23) That the Company acknowledges that the Staff or the OPC may file a formal complaint against it if the Company does not comply with the provisions of this Disposition Agreement.
- (24) That the above agreements satisfactorily resolve all issues identified by the Staff and the Company regarding the Company's Request, except as otherwise specifically stated.

ADDITIONAL MATTERS

Other than the specific conditions agreed upon and expressly set out herein, the terms of this Disposition Agreement reflect compromises between the Staff and the Company, and neither party has agreed to any particular ratemaking principle in arriving at the amount of the annual operating revenue increase specified herein.

Staff has completed a Summary of Case Events and has included the summary as Attachment H to this disposition Agreement.

The Company acknowledges that the Staff will be filing this Disposition Agreement and the attachments hereto, in the case that will be opened when the Company files the proposed tariff revisions called for in the agreement. The Company also acknowledges that the Staff may make other filings in that case.

Additionally, the Company agrees that the Staff shall have the right to provide whatever oral explanation the Commission may request regarding the rate case that will be opened when the Company files the proposed tariff revisions called for in this Disposition Agreement, at any agenda meeting at which that case is noticed to be considered by the Commission. To the extent reasonably practicable, the Staff will provide the Company with advance notice of any such agenda meeting so that it may have the opportunity to also be represented at the meeting.

EFFECTIVE DATE AND SIGNATURES

Small Company Revenue Increase Disposition Agreement MO PSC Case No. QW-2008-0012 Midland Water Company, Inc. – Page 5 of 5 Pages

This Disposition Agreement shall be considered effective as of the date that the Company files the proposed tariff revisions required herein with the Commission.

Agreement Signed and Dated:

Hollis Brower

President

Midland Water Company, Inc.

11/3/08

Date

10/30/08

James Busch

Manager

Water & Sewer Department

Missouri Public Service Commission Staff

List of Attachments

Attachment A – Example Tariff Sheets

Attachment B - Ratemaking Income Statement

Attachment C - Audit Workpapers

Attachment D - Rate Design Worksheet

- Attachment E – Billing Comparison Worksheet

Attachment F - Schedule of Depreciation Rates

Attachment G – EMSD Report

Attachment H – Summary of Case Events

Agreement Attachment A Example Tariff Sheets

FORM NO. 13 P.S.C.MO. No	1	2 nd Revised	SHEET No. 4				
Canceling P.S.C. Mo. No1		1 st Revised	SHEET No. 4				
Midland Water Company							
Name of Issuing Corporation		Community, Tov	vn, or City				
	RATE SC	<u>CHEDULE</u>					
Rate Schedule		Genera	1				
<u>Availability</u>							
Any metered Customer adjausing standard water service.	acent to the Co	ompany's distribution ma	ins				
Price Schedule							
Monthly Minimum (Includes 2,000 GA)	LLONS)	\$15.00	+				
Over 2,000 Gallons per mo	nth	\$ 3.71	+				
<u>Taxes</u>							
Any applicable Federal, Sta shall be added as separate items in			pasis				
Delayed Payment Clause							
Bills will be made out and distributed at monthly intervals. Bills will be rendered net, bearing the last date on which payment is due; per Rule No. 10.							
* Indicates new rate or text + Indicates change							
DATE OF ISSUE November 3, 2008	DAT	ΓΕ EFFECTIVE <u>Dece</u>	mber 19, 2008				
ISSUED BY Hollis Brower	Owner	700 n. Dobson, # 44 0	Chandler, AZ 8522				
Name of Officer	Title	Address					

Agreement Attachment B

Ratemaking Income Statement

MIDLAND WATER COMPANY

Rate Making Income Statement-Water

	Operating Revenues at Current Rates								
1	Tariffed Rate Revenues *	\$	22,704						
2	Other Operating Revenues *	\$							
3	Total Operating Revenues	\$	22,704						

^{4 *} See "Revenues - Current Rates" for Details

	Cost of Service								
	Item		Amount						
1	Pumping Equipment-Purchased Power	\$	2,276						
2	Water Treatment Expense-Chemicals		587						
3	Water Treatment -Testing/Laboratory Fees	\$	380						
4	Repairs of Water Plant-Equipment	* * * * * * * * * * * *	1,339						
5	Maintenance Expense-Outside Labor	\$	-						
6	Administration & General - Primary Operator	\$	7,150						
7	Office Supplies	\$	219						
8	Outside Services-Accounting	\$	4,802						
9	Uncollectible Expenses	\$	253						
10	Postage Expense	\$	311						
11	Rent Expense	\$	1,434						
12	Transportation Expense	\$	1,506						
13	State Permits/Fees	\$	45						
14	Regulatory Commission Expense	\$	186						
15	Bank Service Charges	\$	68						
16	Merchant Service Fees	\$	53						
17	Interest on Customer Deposits	\$ \$ \$ \$ \$ \$ \$ \$ \$	100						
18	Sub-Total Operating Expenses		20,709						
19	Property Taxes	\$	300						
20	MO Franchise Taxes	\$	-						
21	Employer FICA Taxes	\$	575						
	Federal Unemployment Taxes	\$	-						
23	State Unemployment Taxes	\$	-						
24	State & Federal Income Taxes	\$	489						
	Sub-Total Taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,364						
26	Depreciation Expense	\$	4,822						
	Amortization of CIAC	\$	(4,592)						
	Sub-Total Depreciation/Amortization	\$	230						
29	Return on Rate Base		2,427						
30	Total Cost of Service	\$	24,730						
31	Overall Revenue Increase Needed	\$	2,026						
31	Overali Nevellue Illulease Neeueu	Ψ	2,020						

Agreement Attachment C Audit Workpapers

12 Months Ending December 31, 2007

Revenue Requirement

Line	_		9.12%
DIIIC	-		
			Return
	(A)		(B)
1	Net Orig Cost Rate Base (Sch 2)	\$	26,612
2	Rate of Return		9.12%
***	**********	*****	******
3	Net Operating Income Requirement	\$	2,427
4	Net Income Available (Sch 8)	\$	804
***	************	*****	*****
5	Additional NOIBT Needed	\$	1,623
6	Income Tax Requirement (Sch 10)		
7	Required Current Income Tax	\$	489
8	Test Year Current Income Tax	\$	85
***	************	******	******
9	Additional Current Tax Required	Ś	404
_		,	
10	Required Deferred ITC	\$	0
11	Test Year Deferred ITC	\$	o
***	**********		******
12	Additional Deferred ITC Required	\$	0
***	***************	*****	******
13	Total Additional Tax Required	\$	404
-	**************		
14	Gross Revenue Requirement	s	2,027
,1.7	oross werende wedarrement	Ģ	2,027

12 Months Ending December 31, 2007

Rate Base

				
	Description	Amou	int	
	(A)		(B)	
1	Total Plant in Service (Sch 3)	, \$	120,936	
	Subtract from Total Plant			
2	Depreciation Reserve (Sch 6)	\$	42,169	
	£			
. 3	Net Plant in Service		78,767	
	Add to Net Plant in Service			
4	Cash Working Capital (Sch)	. \$	0	
5	Materials and Supplies-Exempt		0	
6	Prepaid Insurance		0	
	Subtract from Net Plant			-
7	Federal Tax Offset 0.0000 %	\$	0	
8	State Tax Offset 0.0000 %		О	
9	City Tax Offset 0.0000 %		o o	
10	Interest Expense Offset 0.0000 %		0	
11	Customer Deposits		1,625	
12	Contribution in aid of Construction		50,530	
13 .	Deferred Income Taxes-Depreciation		0	
	; ;			
14	Total Rate Base	\$	26,612	
	į			

12 Months Ending December 31, 2007

Total Plant in Service

Line		*	Tot	tal	То	tal Co	Alloc	Juri	sdictional		Ad	justed
No	Acct	Description	Cor	mpany	Ad	justment	Factor	Adju	ıstment		Ju	risdictiona
		(A)		(B)		(C)	(D)		(E)			(F)
	Intang	ible Plant										
1	-	Organization	· \$	2,106	\$	0	100.0000	s	С		s	2,106
2		Franchises		. 0		0	100.0000	•	0			. 0
3	303.000	Miscellaneous Intangible Plant		0		0	100.0000		0			0
4		Total	\$	2,106	\$	0		\$	0		\$	2,106
	Water :	Treatment Plant				•						
5	303.100	Land and Land Rights	\$	0	\$	0	100.0000	\$	0		\$	0
6	311.000	Structures and Improvements		0		o,	100.0000		0	P-10		0
7	332.000	Water Treatment Equipment		793		. 0	100.0000		0			793
8		Total	\$	793	\$	0		\$	0		\$	793
	Source	of Supply & Pumping Plant										
9	310.000	Land and Land Rights	\$	2,000	\$	0	100.0000	\$.	0		\$	2,000
10		Structures and Improvements		2,310		0	100.0000		. 0			2,310
11	314.000	Wells and Springs		12,072		0	100.0000		0			12,072
12	325.000	Electric Pumping Equipment		26,191		(1,133)	100.0000		0	P-1		25,058
13	*	Total	\$	42,573	\$	(1,133)		\$	0		\$	41,440
	Transmi	ission & Distribution										
14	342.000	Distribution Reservoirs & Standpi	pe \$	7,075	\$	0	100.0000	\$	0		\$	7,075
15	343.000	Transmission and Distribution Mai	ns	59,315		4,145	100.0000		0	P-2		63,460
16	345.000	Services		770		0	100.0000		0			770
17	346.000	Meters		5,292		0	100.0000		0			5,292
18	349.000	Other Transmission & Distribution	1 .	4,145		(4,145)	100.0000		0	P-3		0
. 19		Total	\$	76,597	\$	0		\$	0		\$	76,597

Accounting Schedule: 3 13:27 09/29/2008

Midland Water Company

Case: QW-08-012C

12 Months Ending December 31, 2007

Total Plant in Service

Line No	Acct	Description	·	Tota Comp			otal Co djustment	Alloc Factor	Jurisd Adjust	ictional ment	_	usted isdictional
		(A)			(B)		(C)	(D)	. (E)		(F)
	Genera	l Plant	ļ L									
20	391.000	Office Furniture & Equipment		\$	0	\$	0	100.0000	\$.	0	\$	0
21	392.000	Transportation Equipment			0		0	100.0000		0		0
22	393.000	Other General Equipment	[0		0	100.0000		0		o
23	394.000	Tools, Shop and Garage Equipmen	ņt		0		0	100.0000		0		0
24	396.000	Power-operated Equipment	r [0		0	100.0000		0		0
25	397.000	Communication Equipment	i i		0		0	100.0000		0		0
26	398.000	miscellaneous Equipment	Î		0		0	100.0000		0		0
27	399.000	Other Tangible Property) 		0			100.0000		0		0
28		Total	£	\$	0	\$. 0		\$	0	\$	0
****	******	********	****	*****	*****	***	*****	******	*****	******	*****	******
29	Tota	l Plant in Service	4	\$	122,069	\$	(1,133)		\$	0	\$	120,936

12 Months Ending December 31, 2007

Adjustments to Total Plant

Adj No Description		Adjustm		Mo Juris Adjustment
*********	Υ †			
			(1,133)	*****
****************************		. * * * * * * * * * * * * * * * * * *	(1,133)	******
Adjust test year to reflect actual amount (McMellen)	ts paid.	\$	(700)	
Adjust test year to remove amounts include expense.(McMellen)	ded in repairs	\$	(433)	
*************	<u> </u>	*****	*****	******
Transmission and Distribution Mains	P-2	\$	4,145	
********	} ************************************	*****	******	******
Adjust test year to distribute to specificate (Schad)	c accounts.	\$	4,145	
***********	 		******	*****
	t .	\$.		
1. Adjust test year to distribute to specificated.	1 1 1:			*****
**************************************	**************************************	*****	****	*****
************	 .	*****	****	*****

12 Months Ending December 31, 2007

Depreciation Expense

Line No	Acct	Description		_	usted isdictional	Depreciatio Rate	Expe	eciation nse
		(A)			(B)	(C)		(D)
	-	11. 71						
	_	ble Plant crganization		ć	2 100	0.0000	s	0
	301.000			\$	2,106 0	0.0000	Þ	0
2		i			0	0.0000		0
3	303.000	Miscellaneous Intangible Plant			U	0.0000		
4		Total		\$	2,106		\$	0
	Water I	reatment Plant						
5	303.100	Land and Land Rights		\$	0	0.0000	√.\$	0
6	311.000	Structures and Improvements			0	2.5000		0
7	332.000	Water Treatment Equipment			793	2.9000		23
8		Total		\$	793		\$	23
		Į.						
	Source	of Supply & Pumping Plant						
9	310.000	Land and Land Rights		\$	2,000	0.0000	\$	0
10	311.000	Structures and Improvements			2,310	2.5000		58
11	314.000	Wells and Springs			12,072	2.0000		241
12	325.000	Electric Pumping Equipment			25,058	10.0000	,	2,506
		Į.						
13		Total		\$	41,440		\$	2,805
		ssion & Distribution	**					
14	342.000	Distribution Reservoirs & Stan	dpipe	\$	7,075	2.5000	\$	177
15	343.000	Transmission and Distribution	Mains		63,460	2.0000		1,269
16	345.000	Services			770	2.5000		19
17	346.000	Meters			5,292	10.0000		529
18	349.000	Other Transmission & Distribut	ion		0	3.3000		0
		, , ,						,
19		Total ;		\$	76,597		\$	1,994

12 Months Ending December 31, 2007

Depreciation Expense

Line No	Acct	Description		Adjusted Jurisdicti	onal	Depreciation Rate	Depre Expen	ciation use		
		(A)		(B)		(C) ·		(D)		,
	General	Plant								
20	391.000	Office Furniture & Equipment		\$	0	13.0000	\$	0		
21	392.000	Transportation Equipment			0	0.0000		0		
22	393.000	Other General Equipment		•	0	. 0.0000		0		
23	394.000	Tools, Shop and Garage Equipmen	t		0	100.0000		0		
24	396.000	Power-operated Equipment			0	100.0000		0		
25	397.000	Communication Equipment			0	100.0000		0		
26	398.000	miscellaneous Equipment			. 0	100.0000		0		
27	399.000	Other Tangible Property			0	100.0000		o		
28		Total		\$	0		\$	0		
		į						•		
***	*****	· * * * * * * * * * * * * * * * * * * *	*****	*****	****	******	******	******	*****	*****
29	Total	Depreciation Expense		\$ 120,	936		\$	4,822		
****	******	*****	******							

Midland Water Company

Case: QW-08-012C

12 Months Ending December 31, 2007

Depreciation Reserve

Line No	Acct	Description	Tota: Compa		tal Co justment	Alloc Factor	Jurisd Adjust	lictional ment	L	-	justed risdictional
		(A)		(B)	 (C)	(D)	(E)			(F)
	Intang	ible Plant									
1	301.000	Organization	\$	0	\$ 0	0.0000	\$	0		\$	0
2	302.000	Franchises		0	0	0.0000		0			0
3	303.000	Miscellaneous Intangible Plant		0	0	0.0000		0			0
4		Total	\$	0	\$ 0		\$	0		\$	0
	Water '	Treatment Plant									
5	303.000	Land and Land Rights	\$	0	\$ 0	100.0000	\$	0		\$	0
6	311.000	Structures and Improvements		0	0	100.0000		0			0
7	332.000	Water Treatment Equipment		236	0	100.0000		0			236
8		Total	\$	236	\$ 0		\$	0		\$	236
	Source	of Supply & Pumping Plant									
9	310.000	Land & Land Rights	\$	0	\$ 0	100.0000	\$	0		\$	0
10	311.000	Structures and Improvements		578	0	100.0000		0	R-1		578
11	314.000	Wells and Springs		5,789	(1,932)	100.0000		0	R-2		3,857
12	325.000	Electric Pumping Equipment		15,605	(1,219)	100.0000		0	R-3		14,386
13		Total	\$	21,972	\$ (3,151)		\$	0		\$	18,821
	Transm	ission & Distribution									
14	342.000	Distribution Reservoirs & Standpipe	\$	2,829	\$ 0	100.0000	\$	0		\$	2,829
15	343.000	Transmission & Distribution Mains		14,977	0	100.0000		0			14,977
16	345.000	Services		350	0	100.0000		0			350
17	346.000	Meters		2,879	0	100.0000		0			2,879
18	349.000	Other Transmission & Distribution		2,077	0	100.0000		0			2,077
19		Total	\$	23,112	\$ 0		\$	0		 \$	23,112

12 Months Ending December 31, 2007

Depreciation Reserve

Line No	Acct	Description	Tota Comp	al pany	Total Adjust		Alloc Factor	Jurisdictional Adjustment	 L	Adjus Juris	sted sdictional
,		(A)	: :	(B)	((C)	(D)	·(E)			(F)
	Genera	l Plant									
20	391.000	Office Furniture & Equipment	\$	(878)	\$	878	100.0000	\$ 0	R-4	\$	0
21	392.000	Transportation Equipment		0		0	100.0000	0			0
22	393.000	Other General Equipment		, 0		0	100.0000	0			0
23	394.000	Tools, Shop & Garage Equipment		0		. 0	100.0000	0			0
24	396.000	Power-operated Equipment		0		0	100.0000	0			0
25	397.000	Communication Equipment		0		0	100.0000	. 0			0
26	398.000	Miscellaneous Equipment		0		0	100.0000	0			О
27	399.000	Other Tangible property		0		0	100.0000	0			. 0
28		Total	\$	(878)	\$	878		\$.0		\$	0
****	******	*********	******	*******	*****	*****	******	*******	*****	****	******
29	Tota	1 Depreciation Reserve	\$	44,442	\$	(2,273)		\$ 0		\$	42,169

12 Months Ending December 31, 2007

Cash Working Capital

Line No	Acct Description		t Year enses	Revenue Lag	Expense Lag	Net Lag (C) - (D)	Factor (Col E/365)		CWC Req
*****	(A)	,	(B)	(C)	(ם)	(E)	(F)		(G)
1	Operation and Maintenance Expense Cash Vouchers	\$	20,709	0.0000	0.0000	0.0000	0.000000	\$	0
2	Total Operation and Maintenance Expen	se \$	20,709					\$	0
****	************************	******	*******	******	******	*****	********	****	******
3	Total Taxes	\$ ******	0	*****	******	*****	******	\$ *****	0 *****
****	*******	******	******	****	****	******	*****	****	*****
4	Total Cash Working Capital Req							\$	0

12 Months Ending December 31, 2007

Adjustments to Depreciation Reserve

Adj No Description	·	Total Co Adjustment	Mo Juris Adjustment	
	<u>. </u>			
**************************************	R-1	*****	******	*
1.				
**************************************	R-2		**************************************	*
 Adjust test year to reflect use of Commis depreciation rates. (Schad) 	ssion approved			
**************************************	**************************************	(1,	**************************************	*
1. Adjust test year to reflect actual amount (McMellen)	**************************************	*******	**************************************	*
Adjust test year to remove amounts inclue expense. (McMellen)	ded in repairs	;	(43)	
3. Adjust test year to distribute to specification (Schad)	ic accounts.	\$ (878)	
**************************************	**************************************	*****	**************************************	*
1.	**************************			•
Adjust test year to distribute to specification.	le accounts.	3	878	

Midland Water Company Case: QW-08-012C 12 Months Ending December 31, 2007

Income Statement

io A	Acct Description		al mpany	tal Co justment	Alloc Factor		dictional tment		justed risdictiona
	(A)		 (B)	 (C)	(D)		(E)		 (F)
	Operating Revenues								
1	Operating Revenues		\$ 24,990	\$ (2,287)	100.0000	\$	0	S-1	\$ 22,703
2	Other Revenues		0	0	100.0000		0	S-2	0
3	Total	I I	\$ 24,990	\$ (2,287)		\$	0		\$ 22,703
	Operation & Maintenance Expense	1							
4	Fuel Purchased Power - Elect	ricity	\$ 3,568	\$ (1,292)	100.0000	ş	0	S-3	\$ 2,276
5	Repairs of Water Plant-Equip	ment	1,394	(55)	100.0000		0	S-4	1,339
6	Maintenance of Pumping Plant		0	0	100.0000		0	S-5	o
7	DNR Fees/Lab Fees	į	380	0	100.0000		0	S-6	380
8	Chemicals		793	(206)	100.0000		0	S-7	587
9	Uncollectible Expenses		480	(227)	100.0000		0	S-8	253
10	A&G Salaries-Primary Operato	r	7,150	0	100.0000		0	S-9	7,150
11	Transportation Expenses		1,560	(54)	100.0000		0	S-10	1,506
12	Office Supplies - Billing Ca	rds	278	(59)	100.0000		0	S-11	219
13	Rent Expenses		1,200	234	100.0000		0	S-12	1,434
1.4	Postage Expenses		0	311	100.0000		0	S-13	313
15	Outside Services-Accounting		4,013	789	100.0000		0	S-14	4,802
16	Billing Expenses		290	(290)	100.0000		0	S-15	c
17	Insurance expense		0	0	100.0000		0		(
18	State Permits/Fees		0	45	100.0000		O	S-17	45
19	Regulatory Commission Expens	e	254	(68)	100.0000		0	S-18	186
20	Bank Service Charges		0	68	100.0000		0	S-19	68
21	Merchant Service Fees		0	53	100.0000		0	S-21	53
22	Interest on Customer Deposit	8	0	100	100.0000		0	S-22	100
23	Total		\$ 21,360	\$ (651)		\$	0		\$ 20,709
	Depreciation Expense	•							
24	Depreciation Expense		\$ 5,572	\$ 0	100.0000	\$	(750)	S-24	\$ 4,822
25	Total		\$ 5,572	\$ 0		\$	(750)		\$ 4,822
	Other Operating Expenses								
26	Tax Expense-Property	}	\$ 300	\$ o	100.0000	\$	0	S-25	\$ 300
27	Tax Expense-Payroll	ļ	547	28	100.0000		0	S-26	575
			(4 500)	•	100.0000		^		14 500
28	Amort of Contr in Aid of Cor	struct	(4,592)	0	100.000		0		(4,592

Accounting Schedule: 8-1

Midland Water Company

Case: QW-08-012C

12 Months Ending December 31, 2007

Income Statement

Line No Acct Description	Total Compa			tal Co justment	Alloc Factor		isdictional ustment		ljusted risdictional
(A)		(B)		(c)	(D)		(E)		(F)
30 Total Operating Expenses	\$	23,187	•			\$	(750)	\$	21,814
***********	*****	*****	****				****	******	
31	ş			(1,664)		\$	750	\$	889
Current Income Taxes 32 Current Income Taxes 33 Total Deferred Income Taxes	\$	286 286	\$	0		\$.	(201)	S-23 \$	85 85
34 Deferred Income Taxes 35 Total	\$	0	,	0	100.0000		0	\$ \$	0 0
***************	******	*****	***	******	*****	****	*****	*****	*****
36 Total Income Taxes ************************************	\$. 0			(201)	\$	85
37	\$			(1,664)		\$	951	\$	804

12 Months Ending December 31, 2007

Adj No Description		Total (Mo Juris Adjustment
·				
**************************************	\$*************************************	*******	********** (2,287)	******
*******	*****	******	******	******
 To adjust test year to reflect the Staff (McMellen) 	's annualized level.	\$	(2,287)	
**************************************	**************************************	******	*****	*******
******************************	******	*****	*****	*****
1. To adjust test year to offset negative r	evenues.			
**********	*********	******	******	*****
Fuel Purchased Power - Electricity	S-3	\$	(1,292)	
 To adjust test year to reflect the Staff of Electricity based on actual charges. (Mapeka) 	s annualized level	\$	(159)	********
 Adjustment to reflect Staff's annualized related to loss on gallons pumped. (McMellen) 	level on loss	\$	(1,133)	
***********	 ***********************************	******	*****	******
	S-4	\$	(55)	
1. To adjust test year to reflect the Staff level. (Mapeka)	s 2 year normalized	\$	(55)	*****
***********	*******	*****	******	******
Maintenance of Pumping Plant	s-5			
1. To adjust test year to reflect the Staff	;s annualized level.	*****	*****	******

12 Months Ending December 31, 2007

Adj No Descript	cion			Total Co Adjustment	Mo Juris Adjustment
****	******	****	****	****	****
DNR Fees/Lab	> Fees	S-6	*****	****	*****
	at test year to reflect the S	taff's annualize	d level.	•	
Chemicals	********	S-7	********** \$ *****	•	******
	st test year to reflect the S ed over 5 affiliates + Capre	/ F		(206)	
		************ S-8	*******	**************************************	*****
*****	**********	****	*****		*****
	of test year to reflect the S bad debts. en)	taff s 5 year no	rmalized \$	(227)	
******	**********	****	*****	*****	******
A&G Salaries	-Primary Operator	S-9	******	******	******
1. To adjus	t test year to reflect the S	taff's annualized	d level.		
Transportati	-	S-10	*********	**************************************	******
	t test year to reflect the S		**************************************	**************************************	*****
	*******	ŀ			******
	ies - Billing Cards	S-11 *****	\$ ******		*****
	t test year to reflect the So	taff's annualized	ilevel \$	(59)	

12 Months Ending December 31, 2007

	<u> </u>			
Adj No Description		Total Co Adjustment	Mo Juris Adjustment	

Rent Expenses	S-12	\$	**************************************	
To adjust test year to reflect eliminati (Mapeka)	on of rent expense.	\$	234	
**************************************	**************************************	\$	311	
 To adjust test year to reflect the Staff (Mapeka) 			311	
**************	*******	******	*******	
Outside Services-Accounting	S-14 ********************	\$ *******	789 ********	
To adjust test year to reflect the Staff (Mapeka)	s annualized level.	\$	789	
**************************************	S-15	\$ (2	290)	
Adjust to eliminate billing expenses from (Mapeka)			*********	
**************************************	**************************************	*****	**************************************	
 To adjust to reflect the Staff's annualist Department of Revenue's anual fees. (Mapeka) 		\$	**************************************	
**************************************	S-18	**************************************	68)	
To adjust test year to reflect the Staff (Maneka)	s annualized level.	\$ (68)	

12 Months Ending December 31, 2007

Adj No Description		Total Co Adjustment				

'		\$ *******	68 ******	*****	·****	
 To adjust test year to reflect the Staff allocated to 5 affiliates. (Mapeka) 	s annualized level	ş	68			
**************************************		********** \$	53	****	/朱宗宗	
 To adjust test year to reflect the Staff allocated to 5 affiliates. (Mapeka) 	s annualized level	\$	53		****	
**************************************	S-22	\$ 1	******* 100	*****	***	
To adjust test year to reflect the Staff (Mapeka)	s annualized level.	\$.	-00		****	
	S-23		******* \$	(201)	
 To adjust current income taxes consistent net operating income before taxes. 			\$	(**** 201)	
**************************************	**************************************	*****				
1. To adjust test year to reflect the Staff	s annualized level.					

Accounting Schedule: 9 13:27 09/29/2008

Midland Water Company Case: QW-08-012C

12 Months Ending December 31, 2007

Adjustments to Income Statement

Adj Total Co Mo Juris
No Description Adjustment Adjustment

Tax Expense-Payroll S-26 \$ 28

To adjust test year to reflect the Staff's annualized level \$
including FUTA and SUTA.
(Mapeka)

28

Midland Water Company Case: QW-08-012C

12 Months Ending December 31, 2007

Income Tax

	·	f					
			Test		. 9.12%		
Lin	e		Year		Return		
	(A)		(B)				
***	*********	******	*****	*****	*****	*****	*****
1	Net Income Before Taxes (Sch 8)	j 1 \$	889	\$	2,916		
***	**************************************	******	******	******	*******	*******	*****
	Add to Net Income Before Taxes					•	
, 2	Book Depreciation Expense	\$	4,822	\$	4,822		
					·		
3	Total	\$	4,822	\$	4,822		
	Subtr from Net Income Before Taxes	į					
4	Interest Expense 1.7400 %	\$	463	\$	463		
5	Book Depreciation Expense		4,822		4,822		
		ļ				•	
6	Total	\$	5,285	\$	5,285		
***	****	; ******	******	*****	******	*******	*****
7	Net Taxable Income	\$	426	\$	2,453		
***	************	, ********* !-	*****	******	******	******	******
	Provision for Federal Income Tax	ļ					
8	Net Taxable Income	\$	426	\$	2,453		
9	Deduct Missouri Income Tax 100.0 %	\$	25	\$	142		
10	Deduct City Income Tax	Į i	0		. 0		
11	Federal Taxable Income	į	401		2,311		
12	Total Federal Tax						
12	Total rederal lax	- -	. 60	\$	347		
	Provision for Missouri Income Tax	1					
13	Net Taxable Income	\$	426	\$	2,453	,	
14	Deduct Federal Income Tax 50.0 %	\$	30	\$	174		
15	Deduct City Income Tax	l F	. 0		0		
16	Missouri Taxable Income	` 	396		2,280		
17	Total Missouri Tax	\$	25	\$	142		
-		ļ "		7			

Midland Water Company Case: QW-08-012C

12 Months Ending December 31, 2007

Income Tax

		1.					
			Test		9.12%		
Lin	e ·		Year		Return		
	(A)		(B)				
	Provision for City Income Tax	:					
1.8	Net Taxable Income	\$	426	\$	2,453		
19	Deduct Federal Income Tax	\$	60	ş	347		
20	Deduct Missouri Income Tax		25		142		
21	City Taxable Income	- ,	. 341		1,964		
22	Total City Tax	\$. 0	s	0		
	Summary of Provision for Income Tax						
23	Federal Income Tax	\$	60	\$	347		
24	Missouri Income Tax	Ĵ	25		142		
25	City Income Tax	î :	0		0		,
26	Total	. \$	85	\$	489		
	Deferred Income Taxes						
27	Deferred Investment Tax Credit	\$-	0	\$	0		
28	Deferred Repair Allowance	Ì	0		0		
29	Deferred Tax Depreciation	1	0		o		
30	Amort of Deferred Tax Depreciation	-	0		. 0		
31	Amort of Repair Allowance	+	0		0		
32	Amort of Deferred ITC	ļ	. 0		0	•	
33	Deferred Unbilled .	t t	0		0		
34	Total	{					
34	·	\$	0	\$	0		
***	********	*******	******	*****	*****	******	*****
35	Total Income Tax	\$	85	\$	489		

Agreement Attachment D

Rate Design Worksheet

MIDLAND WATER COMPANY

Development of Tariffed Rates-Water

Agreement is to increase currently tariffed rates by a percentage equal to the agreed-upon overall revenue increase divided by the revenues generated by the currently tariffed rates.

Revenues Generated by Current Tariffed Rates	\$	22,704
Agreed-Upon Overall Revenue Increase	\$	2,026
Percentage Increase Needed	8.	.925%

Metered Customer Rates									
	С	urrent	Proposed C			Current		Proposed	
Meter	Service		Service		Usage		Usage		
Size	С	harge	С	harge	Rate		Rate		
5/8"	\$	13.77	\$	15.00	\$	3.410	\$	3.714	

Agreement Attachment E Billing Comparison Worksheet

MIDLAND WATER COMPANY

Residential Customer Bill Comparison-Water

Rates for 5/8" Meter						
Current Base	Proposed Base	Current	Proposed			
Customer Charge	Customer Charge	Usage Rate	Usage Rate			
\$13.77	\$15.00	\$3.410	\$3.714			

current service charge is monthly charge usage rate is per 1,000 gallons used

MONTHLY BILL COMPARISON

6,000 gallons/month usage

0,000 gallons/month usage					
Current Rates					
Customer Charge	\$	13.77			
Usage Charge	\$	20.46			
Total Bill	\$	34.23			
Proposed Rates					
Customer Charge	\$	15.00			
Usage Charge	\$	22.29			
Total Bill	\$	37.28			
INCREASES					
Customer Charge					
\$ Increase		\$1.23			
% Increase		8.92%			
Usage Charge					
\$ Increase		\$1.83			
% Increase		8.92%			
Total Bill					
\$ Increase		\$3.05			
% Increase		8.92%			

Agreement Attachment F Schedule of Depreciation Rates

MIDLAND WATER CO. DEPRECIATION RATES

(WATER)

QW-2008-0012

ACCOUNT NUMBER	ACCOUNT	DEPRECIATION RATE %	AVERAGE SERVICE LIFE (YEARS)
311	Structures & Improvements	2.5%	40
314	Wells & Springs	2.0%	50
325	Electric Pumping Equipment	10.0%	10
332	Water Treatment Equipment	2.9%	35
342	Distribution Reservoirs & Standpipes	2.5%	40
343	Transmission & Distribution Mains	2.0%	50
345	Services	2.5%	40
346.1	Meters	10.0%	10
348	Hydrants	2.0%	50
391.1	Office Computer Equipment	20.0%	5

Agreement Attachment G EMSD Report

Engineering and Management Services Department Report on the Customer Service Operations at Midland Water Company QW-2008-0012

Gary Bangert – September 10, 2008

Midland Water Company (Midland, Company) filed a rate increase request on May 9, 2008, for water service it provides in its Missouri service area near Nixa, Missouri. The Engineering and Management Services Department (EMSD) staff initiated an informal review of customer service processes, procedures, and practices at Midland in July 2008. This customer service review was done in conjunction with the Company's rate increase request. Prior to onsite interviews, the EMSD staff examined Company tariffs, annual reports, Missouri Public Service Commission (Commission) complaint records, and other documentation related to the Company's customer service operations.

The purpose of the Engineering and Management Services Department is to promote and encourage efficient and effective utility management. This purpose contributes to the Commission's overall mission to ensure that customers receive safe and adequate service at the lowest possible cost, while providing utilities the opportunity to earn a fair return on their investment.

The objectives of this review were to document and analyze the management control processes, procedures, and practices used by the Company to ensure that its customers' service needs are met and to make recommendations, where appropriate, by which the Company may improve the quality of services provided to its customers. The findings of this review also provide the Commission with information regarding the Company's customer service operations.

The scope of this review focused on processes, procedures, and practices related to:

- Meter Reading
- Customer Billing
- Credit and Collections
- Complaints and Inquiries
- Customer Communication

This report contains the results of the EMSD staff's review.

Overview

Midland Water Company was certificated to provide water service in Missouri on September 2, 1992. The Company was purchased by the current owners in 2005. The Company provides water service to approximately 97 customers within its authorized service area. Midland's business office is located in Nixa, Missouri. Local business office hours are 8:00 – 5:00, Monday through Friday. A cell phone number is also provided, which gives customers 24-hour, 7-day access available to Company personnel in case of the need for an emergency contact.

Midland Water Company staffing in Missouri includes the president, a general manager, and a bookkeeper. Most outside plant functions are performed by the general manager with assistance from the president. Outside contractors are used occasionally for construction activity involving digging or electrical work. Monthly water tests are performed by Water Technology of the Ozarks in addition to some testing by the Department of Natural Resources. The president is also involved in policy development and general problem solving. The general manager's primary responsibilities include daily system checks, chlorination, reading meters, routine maintenance, and responding to customer emergency calls. The general manager spends approximately one week each month on work activity associated with Midland. The bookkeeper is responsible for business office functions including taking new service applications, entering meter readings, preparing and mailing customer bills, maintaining customer account records, and posting customer bill payments. The bookkeeper also responds to customer inquiries and complaints received by telephone or from customers who walk into the business office. The bookkeeper spends about 10 hours per week on Company work activities.

Company management anticipates minimal future growth in the number of customers it serves. Most applications for new service are from customers in existing homes.

Meter Reading

The general manager reads all of the water meters within the last two days of the month. The meter route sheet includes the previous meter readings of customers that the general manager uses to verify the accuracy of current meter readings. The bookkeeper enters the meter readings into the computer and the bills are printed and mailed on the first day of the month. Company management stated that meter readings are never estimated. Inactive meters are always locked when customers move. Consequently, there has been no problem with theft of service. A master meter is located in the system and read every month. A monthly report is

produced enabling Company personnel to compare the quantity of water that is pumped with the amount that is billed to customers. Modern meter reading technology has been examined, but Company management has determined that a different system is not economically feasible give the small size of the water system.

Customer Billing

The Company uses American Business software for its utility billing program to calculate and print the customers' bills. The accuracy of bills is verified by the bookkeeper when the bills are produced by checking the history of usage on each account. As previously mentioned all bills are printed and mailed on the first day of each month. Bills are due on the 20th of the month and considered delinquent on the 21st day of each month. There is no provision for a late payment charge in the Company's tariff.

Customers' water bills are based on a price schedule of \$13.77 for up to 2,000 gallons of usage. Over 2,000 gallons of usage, customers are charged \$3.41 per 1,000 gallons of usage.

Credit and Collections

Customers typically come into the office to apply for service, although no standard application form is used. The bookkeeper requests the information from new customers that is necessary to set up the account in the billing system. Customer account records are maintained on the computer and backed up monthly; however, no fireproof storage is available to store critical customer account records. A \$75 deposit is required from all new customers. Deposits are returned, without interest, when customers move out of the Company's service territory. The bookkeeper responds to any questions new customers have about their water service including payment options; however, no written information about rights and responsibilities is provided to customers

Customers may pay their bills using any of four payment options. Company personnel estimate that about 80% of customer payments are received through the mail. A small portion of these mailed payments are received through outside electronic payment providers where customers initiate payment transactions from their home computer. Company personnel indicated that approximately 15% of the customers bring their payment to the business office and about 5% pay with a credit card. There is no additional customer charge for using a credit card. Bill payments are never collected from customers in the field. Company personnel stated they rarely receive an insufficient funds check although a \$15 returned check fee is applied in that

situation. Bill payments are recorded into the billing system and processed daily. Bank deposits are made daily.

The Company has an established procedure for handling delinquent accounts. Bills are considered delinquent 21 days after rendition. A past due notice is mailed to delinquent customers on the 25th day. After 10 days, a door hang tag notice is presented allowing 24 hours before the water service is shut off. Company management stated that disconnections are only performed mid-week and customers are immediately reconnected after paying the past due amount plus a \$15 reconnection charge.

Few delinquent customers have their service disconnected because of nonpayment. Although 10 - 20 typically do not pay their bill until after the due date each month, there is usually less than one disconnection performed per month. Company management stated that no accounts are over 60 days past due and customers with past due amounts are usually in arrears for no more than \$20 - \$25. The Company does occasionally write off uncollectible accounts when someone moves and Company personnel are unable to communicate and obtain payment. There were six customer accounts written off in 2007 with account balances totaling approximately \$480. The Company does not use an outside collection agency.

Complaints and Inquiries

Customers with questions or concerns may call the Company contact number appearing on the bill. Company personnel in the business office respond to customer calls and forward them to the appropriate individuals, as required. An emergency contact cell phone number is provided when customers call outside of business hours. Emergency calls are usually handled by the general manager or the president. Company personnel do not document the nature of complaints and inquiries that are received.

A review of Commission complaint/inquiry records for the past three years showed two customer contacts in 2006 and one in 2008. The two contacts in 2006 related to service quality and the one contact in 2008 was an inquiry.

Customer Communication

Outside of monthly billings, the Company rarely communicates with its customers. Letters are used to notify customers about rate case activity.

Findings, Conclusions, and Recommendations

The following discussion presents a summary of the findings, conclusions, and recommendations pertaining to the Company's customer service operations. The information presented in this section focuses on the following issues that require Company management's attention:

- Bill Delinquency
- Written Service Applications
- Customer Deposits
- Interest on Customer Deposits
- Customer Rights and Responsibilities Documentation
- Fireproof Storage
- Complaint and Inquiry Documentation

Bill Delinquency

Customer bills are considered delinquent after 20 days. Payment terms stated on customer bills indicate that payment is due by the 20th of the month. Although past due notices are not mailed to delinquent customers until the 25th of the month, the bill indicates that customers would be delinquent on the 21st day of the month if they have not remitted payment.

The Company's tariff and Commission Rule 4 CSR 240-13.020(7) provide customers 21 days to pay before the bills are considered delinquent. Commission Rule 4 CSR 240-13.020(7) states:

A monthly billed customer shall have at least twenty-one (21) days and a quarterly billed customer shall have at least sixteen (16) days from the rendition of the bill to pay the utility charges, unless a customer has selected a preferred payment date in accordance with a utility's preferred payment date plan. . .

Changing the due date to the 21st of the month on customer bills would ensure compliance with the Company's tariff and the Commission's rule.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Modify the information on customers' bills to allow at least 21 days before bills are considered delinquent.

Written Service Applications

The Company does not currently use a written service application when customers apply for service. Company personnel stated that most customers come into the business office to apply for service. The bookkeeper notes the basic information that is needed to set up the account; however, a standard application form is not used. The Company's tariff, Rule 4(a), (Sheet No. 10) states:

A written application for service, signed by the customer, stating the type of service required and accompanied by any other pertinent information, will be required from each customer before service is provided to any unit. Every customer, upon signing an application for any service rendered by the Company, or upon taking of service, shall be considered to have expressed consent to the Company's rates, rules and regulations.

In addition to being required by the tariff, a signed and dated application from customers requesting service would provide useful documentation of the customers' agreement to the terms by which water service is provided.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Develop and initiate use of a written service application that is used when new customers apply for service.

Customer Deposits

The Company does not determine whether new customers applying for service meet specific credit history criteria before charging a deposit and it does not return deposits until customers move out of the Company's service territory. The Company collects a \$75 deposit from every new customer that applies for service. The Company's tariff and Commission Rule 4 CSR 240-13 allow for a deposit, but only if the customer is unable to establish an acceptable credit rating. Commission Rule 4 CSR 240-13.030(1) (C) states that a customer has established an acceptable credit rating if they meet any of the following criteria:

- 1. Owns or is purchasing a home;
- 2. Is and has been regularly employed on a full-time basis for at least one (1) year;
- 3. Has an adequate regular source of income; or
- 4. Can provide adequate credit references from a commercial credit source.

The Company's tariff and Commission Rule 4 CSR 240-13.030(4) (D) also require the Company to return the deposit after 12 months if the customer has established a satisfactory payment history. Commission Rule 4 CSR 240-13.030(4) (D) states:

Upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months, it [the deposit] shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Evaluate whether new customers applying for service meet acceptable credit rating criteria before charging security deposits and return deposits with accrued interest to customers when they have established a satisfactory payment history as defined in Commission Rule 4 CSR 240-13.030.

Interest on Customer Deposits

The Company does not apply 6% interest to security deposits that are returned to customers. As stated in the previous discussion, Commission Rule 4 CSR 240-13.030(4) (D) requires the Company to apply accrued interest when a security deposit is refunded. The Company's tariff, Rule 10(m), (Sheet No. 23) states that "Interest at the rate of 6% per annum compounded annually shall be payable on all deposits."

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Initiate the practice of applying 6% interest, as provided in the Company's tariff, to all security deposits that are returned to customers.

Customer Rights and Responsibilities Documentation

The Company has not prepared a brochure documenting the rights and responsibilities of the Company and its customers. The development of such a brochure and its prominent display and availability to customers is required by Commission Rule 4 CSR 240-13.040(3) which states:

A utility shall prepare, in written form, information which in layman's terms summarizes the rights and responsibilities of the utility and its customers in accordance with this chapter. . . This written information shall be displayed prominently, and shall be available at all utility office locations open to the general public, and shall be mailed or otherwise delivered to each residential customer of the utility if requested by the customer. The information shall be delivered or mailed to each new customer of the utility upon the commencement of service and shall be available at all times upon request.

The information available in a brochure would provide useful facts relating to billing procedures, payment requirements, customer deposits, discontinuance of service, inquiries and complaints, and access to the Company, Commission, and the Office of Public Counsel. An informational brochure would be a valuable educational resource for new and existing customers.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Develop and distribute to all current and future customers a brochure specifying the rights and responsibilities of the utility and its customers.

Fireproof Storage

Critical customer records and account data are not kept in fireproof storage. While customer billing system data is backed up monthly on a floppy disk, this data and other valuable customer account information is kept in file cabinets that are not fireproof.

The lack of fireproof storage has several detrimental effects. In the event of a disaster, the documents and information maintained in the office could be lost or destroyed. It would be difficult for the Company to re-create its records and nearly impossible to have an accurate record of delinquent amounts owed to the Company. Securing Company's documents such as customer applications for service, customer account data, customer payments, and other pertinent Company information in fireproof storage would minimize the risk of loss and the cost and labor-intensive process required to re-create customer data should a disaster occur.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

Acquire and utilize fireproof storage for critical customer records and account data.

Complaint and Inquiry Documentation

The Company does not keep a record of all complaints and inquiries that are received. Rules conveying customer contact documentation requirements that are applicable to water companies are contained in Commission Rule 4 CSR 240-13. In the section titled "Inquiries" of 4 CSR 240-13.040(5), it states:

A utility shall maintain records on its customers for at least two (2) years which contain information concerning: ... (B) The number and general description of complaints registered with the utility;

The availability of documented customer contact information would enable Company management to evaluate why customers contact the Company and to determine if any corrective measures could be taken to reduce customer contacts and improve customer satisfaction. The availability of documentation regarding customer contacts would also help to show the Company's responsiveness in addressing customer issues.

THE EMSD STAFF RECOMMENDS THAT COMPANY MANAGEMENT:

<u>Develop</u> and implement a process for documenting customer contacts and maintain this information for at least two years.

Agreement Attachment H

Summary of Case Events

Midland Water Company, Inc. Summary of Case Events

Date Filed May 9, 2008 Day 150 October 6, 2008

Extension? Yes

If yes, why?

The Company had difficulty in

gathering the financial records required for Staff's review.

Amount Requested \$8,747 Amount Agreed Upon \$2,026

Number of Customers 95

Rate of Return 9.12% Return on Equity 9.125%

Assessments Current Yes
Annual Reports Filed Yes
Statement of Revenue Filed Yes
Other Open Cases before Commission None

Status with Secretary of State Good Standing

DNR Violations None

Significant Service/Quality Issues None