Exhibit No.:

Issues: Infrastructure System Replacement

Surcharge

Witness: Brian W. LaGrand

Exhibit Type: Direct

Sponsoring Party: Missouri-American Water Company

Case No.: WO-2018-0373
Date: November 13, 2018

#### MISSOURI PUBLIC SERVICE COMMISSION

**CASE NO. WO-2017-0373** 

**DIRECT TESTIMONY** 

**OF** 

**BRIAN W. LAGRAND** 

ON BEHALF OF

MISSOURI-AMERICAN WATER COMPANY

#### DIRECT TESTIMONY BRIAN W. LAGRAND MISSOURI-AMERICAN WATER COMPANY CASE NO. WO-2018-0373

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## OF THE STATE OF MISSOURI

IN THE MATTER OF MISSOURI-AMERICAN
WATER COMPANY'S PETITION TO
ESTABLISH AN INFRASTRUCTURE
REPLACEMENT SURCHARGE

**CASE NO. WO-2018-0373** 

#### **AFFIDAVIT OF BRIAN W. LAGRAND**

Brian W. LaGrand, being first duly sworn, deposes and says that he is the witness who sponsors the accompanying testimony entitled "Direct Testimony of Brian W. LaGrand"; that said testimony and schedules were prepared by him and/or under his direction and supervision; that if inquiries were made as to the facts in said testimony and schedules, he would respond as therein set forth; and that the aforesaid testimony and schedules are true and correct to the best of his knowledge.

Brian W. LaGrand

State of Missouri County of St. Louis SUBSCRIBED and sworn to

Before me this 12th day of November 2018.

My commission expires:

MARY BETH HERCULES
Notary Public - Notary Seal
STATE OF MISSOURI
St. Louis County
My Commission Expires April 26, 2020
Commission # 96546828

#### **DIRECT TESTIMONY**

#### **BRIAN W. LAGRAND**

1		I. INTRODUCTION
2	Q.	Please state your name and business address.
3	A.	My name is Brian W. LaGrand, and my business address is 727 Craig Road, St. Louis,
4		MO, 63141.
5		
6	Q.	By whom are you employed and in what capacity?
7	A.	I am employed by Missouri-American Water Company ("MAWC", "Missouri-
8		American" or the "Company") as the Director of Rates and Regulatory Support.
9		
10	Q.	Please summarize your educational background and business experience.
11	A.	I received a Master of Business Administration degree from Washington University in
12		St. Louis in 1998, with a concentration in Finance, and a Bachelor of Science in
13		Business Administration degree from the University of Dayton in 1993, with a major
14		in Accounting. After graduation from the University of Dayton, I was licensed in Ohio
15		as a Certified Public Accountant, and was employed as an Auditor by J.D. Cloud and
16		Associates until 1996. After graduating from Washington University, I spent two years
17		at May Department Stores Company in the Capital Planning & Analysis department,
18		focusing on the evaluation of capital investments. In 2000 I began working for
19		Anheuser-Busch Companies as a Financial Analyst in the Treasury Group. My
20		responsibilities included managing the foreign currency derivative portfolio in Risk
21		Management and running the commercial paper and share repurchase programs in

Corporate Finance. In 2005 I moved into the Business & Wholesaler Development Group as a Sr. Business Analyst, where I worked on acquisitions of craft breweries and competitive analysis. In 2010 I joined American Water Works Service Company, Inc. ("Service Company") as a Manager in the Corporate Finance Group. My focus has included evaluation of acquisition opportunities across the country and the execution of many acquisitions, including several in Missouri. In November of 2016, I was promoted to my current position as Director of Rates and Regulatory Support for MAWC.

A.

#### Q. What are your current employment responsibilities?

My responsibilities as Director of Rates and Regulatory Support include the following:

1) Preparing and presenting all rate change applications and supporting documents and exhibits as prescribed by management policies, guidelines and regulatory commission requirements; 2) Preparing rate analyses and studies to evaluate the effect of proposed rates on the revenues, rate of return and tariff structures; 3) Executing the implementation of rate orders, including development of the revised tariff pricing necessary to produce the proposed revenue level; 4) Overseeing the preparation of revenue and capital requirements analyses; and 5) Providing support for financial analyses, including preparation of applicable regulatory commission filings.

- Q. Are you generally familiar with the operations, books and records of MAWC?
- 22 A. Yes.

#### 24 Q. Have you previously testified before a regulatory body?

1	A.	Yes, I provided testimony before the Missouri Public Service Commission
2		("Commission") in MAWC's most recent general rate case (WR-2017-0285),
3		Accounting Authority Order cases on Lead Service Lines (WO-2017-0296) & Property
4		Taxes (WO-2017-0351), and MAWC's 2012 acquisition of Saddlebrooke Water and
5		Sewer (WA-2012-0066). I have also testified before the Illinois Commerce
6		Commission.
7		
8	Q.	What is the purpose of your direct testimony in this proceeding?
9	A.	The purpose of my direct testimony is to sponsor and testify in support of MAWC's
10		request to reestablish its ISRS. I will also comment on the Staff Recommendation filed
11		on October 19, 2018.
12		
13		II. ISRS APPLICATION
14	Q.	Would you summarize MAWC's ISRS Application?
15	A.	Yes. On August 20th, 2018, MAWC filed an Application to establish a new ISRS with
16		a revenue requirement of \$7,437,064. This revenue requirement includes ISRS-eligible
17		investments, net of Contributions in Aid of Construction, made between January 1,
18		2018 and September 30, 2018, and annualized net depreciation expense. In the initial
19		Application, the investment amounts for August and September were estimated.
20		
21	Q.	Did MAWC include property taxes in the ISRS Application?
22	A.	No. While the Company will recognize property tax expense on these investments, no
23		property tax will be paid on these investments during the 12 months after the ISRS

)	O.	Has the Company mad	le any revisions to the	e ISRS revenue re	auirement?
-	Q.	mas the Company may	ic any revisions to the	c isits it venue it	quii cincii.

A. Yes. During Staff's audit, in which they reviewed invoices and other supporting documentation on the investment costs, Staff identified a few invoices that are properly excluded from the Application. Additionally, MAWC updated the August and September investments to include actual numbers, rather than estimates. As a result of this process, the Company and Staff are now in agreement as to the amount of investment that should be included in the ISRS rate base. The Company's revised revenue requirement is now \$7,264,876. Please see **Schedule BWL-1**.

10

11

#### Q. Do the Company and Staff agree on the total revenue requirement?

12 A. No. Staff's revenue requirement is \$6,377,959, which is \$886,917 lower than the Company's calculation.

14

15

#### Q. What is the difference between the Company and Staff's calculations?

16 A. The Company and Staff both included in rate base the incremental Deferred Tax

17 Liability that arises due to temporary timing differences in the book and tax

18 depreciation expense. However, the Company also included in rate base the

19 incremental Deferred Tax Asset that arises from the Net Operating Loss created by the

20 tax deductions related to the repairs deduction and accelerated depreciation.

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#### Q. Why did the Company include the Deferred Tax Asset in rate base?

A. Section 393.1000(1)(a), RSMo, defines Appropriate Pretax Revenues as "the revenues necessary to produce net operating income equal to the water corporation's weighted

cost of capital multiplied by the net original cost of eligible infrastructure replacements, including recognition of accumulated deferred income taxes and accumulated depreciation associated with eligible infrastructure system replacements which are included in a currently effective ISRS." Accumulated deferred income taxes include both Deferred Tax Assets and Deferred Tax Liabilities. As explained in greater detail in the direct testimony of Company witness John Wilde, the Company's position is that including the Deferred Tax Asset is consistent with the statutes that authorize the ISRS and that failure to do so creates a tax normalization violation. By reducing the rate base by the Deferred Tax Liability, which reduces the revenue requirement, and ignoring the Deferred Tax Asset, the customer receives the benefit of the tax deduction now via a lower ISRS rate. However, because the Company has a Net Operating Loss, the benefit of those tax deductions will only be received by the Company at some time in the future. Because the customer is getting the benefit of the tax deductions before the Company receives the benefit, there is a normalization violation. The consequence of this normalization violation is explained in the Direct Testimony of MAWC witness John Wilde.

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- Q. Does this conclude your direct testimony?
- 19 A. Yes.

#### **St. Louis County Operations**

Infrastructure System Replacement Surcharge Revenue Requirement	
Water Utility Plant ProjectsReplacement Mains, and Associated Valves and Hydrants (RM) RSMo	202 1000 (92):
Task Orders Placed in Service (TOPS):	393.1000 (84):
STLC-Replacement Mains and Associated Valves and Hydrants	\$62,895,8
Net Contributions in Aid of Construction	(2,3
Deferred Taxes	473,
Accumulated Depreciation	(425,
Total Net 393.1000 (8a)	\$62,940,
Water Utility Plant ProjectsMain Cleanings and Relinings (RM) RSMo 393.1000 (8b):	
Task Orders Placed in Service (TOPS):	
STLC-Main Cleanings and Relinings	
Net Contributions in Aid of Construction	
Deferred Taxes	
Accumulated Depreciation	
Accumulated Depreciation	
Total Net 393.1000 (8b)	
Water Utility Plant ProjectsFacilities Relocations (FR) RSMo 393.1000 (8c):	
Task Orders Placed in Service (TOPS):	ć4 2C2
STLC-Relocated Facilities	\$1,263,
Net Contributions in Aid of Construction	(1,052,
Deferred Taxes	1,1
Accumulated Depreciation	(6,
Total Net 393.1000 (8c)	\$205,
	,,
Accumulated Depreciation and Deferred Taxes on Investment in Current ISRS	
Accumulated Depreciation - Prior ISRS	
Deferred Taxes - Prior ISRS	
Total	
Total ISRS Rate Base	\$63,146,
Total ions have base	<del>400)1110)</del>
Overall Pre-Tax Rate Of Return per Last Order	9.
Revenue Requirement on Capital	\$5,961,
Depreciation Expense	826,
Property Taxes ISRS 17	
Revenue Cap Adjustment	
Total Revenue Requirement	\$6,787,
Adjustments	
Adjustments: Undercollection from ISRS reconciliation	477
Onderconection from 15K5 reconciliation	477,
Adjusted Total Revenue Requirement	\$7,264,
Talifornia Total Herende Regulierrene	<del></del>
Allocation of Revenue by Class	
Rate A	\$7,253,
Rate B	3,
Rate J	8,
nute J	0,.

	Replacem	ents	Relocation	ons	Total All Pi	ropert
	2018	2019	2018	2019	2018	2
Plant Additions						
Plant Additions	62,895,855	-	1,263,074	-	64,158,929	
Contributions	(2,337)	-	(1,059,928)	-	(1,062,265)	
Net Plant Additions	62,893,518	-	203,146	-	63,096,664	
Total Tax Depreciation Items						
Repairs Deduction						
Net Plant Additions	62,893,518	-	203,146	-	63,096,664	
Repairs %	55.4%		55.4%			
Fotal Repairs Deduction	34,849,591	-	112,564	-	34,962,156	
Bonus Depreciation						
Net Plant Additions After Repairs	28,043,927	-	90,582	-	28,134,509	
Bonus Depreciation %	0.0%		0.0%	0.0%		
Total Bonus Depreciation	-	-	=	-	-	
Regular Depreciation						
Net Plant Additions After Repairs and Bonus	28,043,927	- T	90,582	-	28,134,509	_
Year 1 Depreciation Rate	2.0%	2.0%	2.0%	2.0%		
Months Included	11.0		11.0			
Total Regular Depreciation	514,139	-	1,661	-	515,799	
Total Tax Deductions	35,363,730	-	114,225	-	35,477,955	
Total Book Depreciation Items						
Net Book Depreciation	425.070		6.633		422 500	
Book Depreciation	425,978	-	6,622	-	432,599	
Book Amortization  Fotal Net Book Depreciation	(19) <b>425,959</b>	-	(7,878) ( <b>1,257</b> )	-	(7,897) <b>424,702</b>	
total Net Book Depreciation	423,333		(1,237)		727,702	
Book/Tax Depreciation Temporary Difference	(34,937,771)	-	(115,481)	-	(35,053,253)	
Total per Type of Property		(34,937,771)		(115,481)		(35
% per Type of Property		99.671%		0.329%		1
Net Operating Loss / Taxable Income						
Operating Results Through Effective Date of New	ISRS				2018	2
SRS Revenues					\$0	
					·	
Depreciation Expense					424,702	
Depreciation Expense Interest Expense					·	
Depreciation Expense nterest Expense Property Tax					424,702	
Depreciation Expense nterest Expense Property Tax Fotal Expenses					424,702 1,441,326	
Depreciation Expense nterest Expense Property Tax Total Expenses Pre-Tax Income					424,702 1,441,326 1,866,029	
Depreciation Expense Interest Expense Property Tax Total Expenses  Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss)					424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281)	
Depreciation Expense Interest Expense Property Tax Fotal Expenses  Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL					424,702 1,441,326 1,866,029 (1,866,029) (35,053,253)	
Depreciation Expense Interest Expense Property Tax Fotal Expenses  Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL					424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281)	
Depreciation Expense Interest Expense Property Tax Fotal Expenses Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Faxable Income					424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281) 36,919,281	
Depreciation Expense Interest Expense Property Tax Fotal Expenses Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Faxable Income					424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281) 36,919,281 \$0	
Depreciation Expense Interest Expense Property Tax Total Expenses  Pre-Tax Income BOOK/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Taxable Income	Replacem		Relocatio		424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281) 36,919,281 \$0	
Depreciation Expense Interest Expense Property Tax Protal Expenses Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Taxable Income Net Deferred Income Taxes	Replacem 2018	2019	2018	ons 2019	424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281) 36,919,281 \$0 Total All Pr	
Depreciation Expense Interest Expense Property Tax Total Expenses Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Taxable Income Net Deferred Income Taxes  Book/Tax Depreciation Temporary Difference	Replacem 2018 (34,937,771)	2019	<b>2018</b> (115,481)	2019	424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281) 36,919,281 \$0	
Depreciation Expense Interest Expense Property Tax Total Expenses  Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Taxable Income  Net Deferred Income Taxes  Book/Tax Depreciation Temporary Difference Effective Tax Rate	Replacem 2018 (34,937,771) 25.4%	2019	<b>2018</b> (115,481) 25.4%		424,702 1,441,326  1,866,029 (1,866,029) (35,053,253) (36,919,281) \$0  Total All Pt 2018 (35,053,253)	
Depreciation Expense Interest Expense Property Tax Total Expenses  Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Taxable Income  Net Deferred Income Taxes  Book/Tax Depreciation Temporary Difference Effective Tax Rate	Replacem 2018 (34,937,771)	2019	<b>2018</b> (115,481)	2019	424,702 1,441,326 1,866,029 (1,866,029) (35,053,253) (36,919,281) 36,919,281 \$0 Total All Pr	
Depreciation Expense Interest Expense Property Tax Total Expenses  Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Taxable Income  Net Deferred Income Taxes  Book/Tax Depreciation Temporary Difference Effective Tax Rate Deferred Tax Liability	Replacem 2018 (34,937,771) 25.4% (8,891,053)	2019	2018 (115,481) 25.4% (29,388)	2019	424,702 1,441,326  1,866,029  (1,866,029) (35,053,253) (36,919,281) \$0  Total All Pr 2018 (35,053,253) (8,920,441)	
Depreciation Expense Interest Expense Property Tax Total Expenses  Pre-Tax Income Book/Tax Depreciation Temporary Difference Pre-NOL Taxable Income / (Loss) NOL Taxable Income Net Deferred Income Taxes  Book/Tax Depreciation Temporary Difference Effective Tax Rate Deferred Tax Liability NOL Effective Tax Rate	Replacem 2018 (34,937,771) 25.4%	2019	<b>2018</b> (115,481) 25.4%	2019	424,702 1,441,326  1,866,029 (1,866,029) (35,053,253) (36,919,281) \$0  Total All Pt 2018 (35,053,253)	ropert 2

	Replacements		Relocations		Total All Property	
	2018	2019	2018	2019	2018	2019
Book/Tax Depreciation Temporary Difference	(34,937,771)	-	(115,481)	-	(35,053,253)	-
Effective Tax Rate	25.4%	25.4%	25.4%	25.4%		
Deferred Tax Liability	(8,891,053)	-	(29,388)	-	(8,920,441)	-
NOL	36,797,652		121,629		36,919,281	
Effective Tax Rate	25.4%	25.4%	25.4%	25.4%		
Deferred Tax Asset	9,364,360	-	30,952		9,395,313	-
Net Deferred Income Taxes	473,307	-	1,564	-	474,872	-

# Missouri-American Water Company ISRS #17 Tariff Rates

SCHEDULE BWL-1 page 3 of 7

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c	

	ISRS Revenue	Customer	Required Rate
	Requirement	Usage (000g) 1	per 1,000 Gallons
Rate A	\$7,253,544	32,207,358	\$0.22521
Rate B	3,222	1,609,828	\$0.00200
Rate J	8,110	4,227,969	\$0.00192
Total	\$7,264,876	38,045,155	

<sup>&</sup>lt;sup>1</sup> Per billing determinants in Case WR-2017-0285

9	
10	

	Current	Proposed	Adjustment to
	Rate	Rate	<b>Current Rate</b>
Rate Per 1,000 Gallons			
Rate A	\$0.00000	\$0.22521	\$0.22521
Rate B	\$0.00000	\$0.00200	\$0.00200
Rate J	\$0.00000	\$0.00192	\$0.00192

	Current Rate	Proposed Rate	Adjustment to Current Rate
Rate Per 100 Gallons			
Rate A	\$0.00000	\$0.02252	\$0.02252
Rate B	\$0.00000	\$0.00020	\$0.00020
Rate J	\$0.00000	\$0.00019	\$0.00019

1	Property Tax Estimate - St. Louis County	
2	Year Placed in Service	2018
3	Vintage Year	1
4		
5	Total Investment	64,158,929
6	% Good	96.250%
7	Subtotal	61,752,969
8		
9	Total Retirements	(3,802,317)
10	% Good	20.000%
11	Subtotal	(760,463)
12		
13	Net Plant to be Assessed	62,513,433
14		
15	Assessment Rate	32.000%
16		
17	Assessed Value	20,004,298
18		
19	Tax Rate	8.400%
20		
21	Tax Due on ISRS Investment	1,680,361
22		
23	Due within 12 months from filing?	No
24		
25	Property Tax Expense to Include in ISRS	0
26		

#### 20 Year MACRS Table

Year	MACRS	% Good
1	3.750%	96.250%
2	7.219%	89.031%
3	6.677%	82.354%
4	6.177%	76.177%
5	5.713%	70.464%
6	5.285%	65.179%
7	4.888%	60.291%
8	4.522%	55.769%
9	4.462%	51.307%
10	4.461%	46.846%
11	4.462%	42.384%
12	4.462%	37.922%
13	4.461%	33.461%
14	4.462%	28.999%
15	4.461%	24.538%
16	4.461%	20.077%
17	4.462%	20.000%
18	4.461%	20.000%
19	4.462%	20.000%
20	4.461%	20.000%
21	2.231%	20.000%

Notes: 1) MACRS % from IRS Publication 946, Table A-1

2) There is a 20% floor on the % Good

	Base Revenues	Share of
	WR-2017-0285	Base Revenue
Rate A Customers	\$194,983,761	94.64%
Rate B Customers	3,141,065	1.52%
Rate J Customers	7,906,028	3.84%
Total	\$206,030,853	100.00%

	Plant	Share of
	Additions	Plant Additions
Mains Less Than or Equal to 12"	\$60,781,551	94.736%
Hydrants	1,510,894	2.355%
Subtotal - Small Mains and Hydrants	62,292,445	97.091%
Mains Greater than 12"	1,866,484	2.909%
Total	\$64,158,929	100.000%

	Share of Small	Share of
	Mains & Hydrants	Large Mains
Rate A Customers	100.000%	94.638%
Rate B Customers	0.000%	1.525%
Rate J Customers	0.000%	3.837%
Total	100.000%	100.000%

24		Share of ISRS	Base Revenues	Percent
24		Revenues	WR-2017-0285	Increase
25	Rate A Customers	7,253,544	194,983,761	3.720%
26	Rate B Customers	3,222	3,141,065	0.103%
27	Rate J Customers	8,110	7,906,028	0.103%
28				
29	Total	7,264,876	206,030,853	3.526%

### Missouri-American Water Company ISRS #17

Net	Contributions

Mains, Valves and Hydrant Replacements	Jan-18 - Jul-18	Aug-18 - Sep-18	Total
Reimbursements	(\$2,337)	\$0	(\$2,337)
Amortization	\$19	\$0	\$19
Net CIAC	(\$2,318)	\$0	(\$2,318)

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Relocations	Jan-18 - Jul-18	Aug-18 - Sep-18	Total
Reimbursements	(\$1,059,928)	\$0	(\$1,059,928)
Amortization	\$7,878	\$0	\$7,878
Net CIAC	(\$1,052,050)	\$0	(\$1,052,050)

#### **Net Depreciation Expense**

1		Replacements	Relocations	Total
2	Base Depreciation Expense	\$880,961	\$17,794	\$898,755
3				
4	Reimbursements' Amortization	(32)	(14,733)	(14,765)
5				
6	Depreciation Expense Associated with Retirements			(57,484)
7				
8	Net Depreciation Expense			\$826,505