

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Request for an)
Increase in Water and Sewer)
Operating Revenues)

Case No. WR-2013-0259
Case No. SR-2013-0258

MOTION TO EXTEND FILING OF COMPANY/STAFF DISPOSITION AGREEMENT

COMES NOW the Staff of the Missouri Public Service Commission (“Staff”), by and through counsel, and pursuant to 4 CSR 240.050 (12) hereby states:

1. On November 2, 2012, the Missouri Public Service Commission (“the Commission”) received a Rate Increase Request Letter from Heartland Utilities, LLC, (“Heartland” or “Receiver”), the Receiver of Gladlo Water and Sewer Company (“Gladlo” or the “Company”), requesting Commission approval of an increase of \$5,281 in its annual sewer system operating revenues and an increase of \$9,186 in its annual water system operating revenues pursuant to Commission Rule 4 CSR 240-3.050 (“Small Utility Rate Case Procedure”), which were respectively assigned Commission Case Nos. SR-2013-0258 and WR-2013-0259.

2. Commission Rule 4 CSR 240-3.050(11) states that “[n]o later than one hundred fifty (150) days after a case is opened,” Staff shall file a disposition agreement between at least Staff and the utility providing for a full or partial resolution of the utility’s revenue increase request.

3. Commission Rule 4 CSR 240-3.050(12) provides that “staff and the small utility may agree that the deadlines set out in section... (11) be extended for up to two (2) months. If an extension is agreed upon, the staff shall file a written agreement regarding the extension and an updated timeline reflecting the extension in the case file.”

4. Pursuant to Commission Rule 4 CSR 240-3.050(12), Staff requests the Commission grant a two-day (2-day) extension of the date by which a disposition agreement must be filed from April 1, 2013, to April 3, 2013. Staff reports that Staff and the Receiver have discussed and agreed to this request for a two-day (2-day) extension to finalize the terms of Staff's and the Receiver's disposition agreement, the Receiver has agreed to such extension of time and has authorized the filing of this pleading.

5. Staff and the Receiver agree that an updated timeline or any modification to the previously filed timeline is not necessary to accommodate this two-day (2-day) extension; and, therefore, the no changes have been made the previously filed timeline, which is attached hereto as Appendix A.

WHEREFORE, Staff requests that the Commission enter an Order extending the date by which a disposition agreement must be filed in this matter until April 3, 2013, and any other relief the Commission deems appropriate.

Respectfully submitted,

/s/ Tanya K. Alm

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CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing have been mailed or hand-delivered, transmitted by facsimile or by electronic mail to all counsel of record on this 1st day of April, 2013.

s/ Tanya K. Alm

Small Utility Rate Case Timeline

MO PSC Case No. WR-2013-0259

Utility Name & Contact Info	Gladlo Water & Sewer Company, Inc.	
Contact Person	Jason Williamson	
Mailing Address	P. O. Box 200595	Filed
	Denver CO 80220	November 08, 2012
Phone Contact (mobile)	(866) 610-7211	Data Center
Fax Contact		Missouri Public
E-Mail Address	heartlandutilities@gmail.com	Service Commission
Date Case Opened	November 2, 2012	
Agreement Filing Due Date	April 1, 2013	
9-Month Deadline	August 2, 2012	
11-Month Deadline	October 2, 2012	

Set out on the following pages is the activities timeline pertaining to the processing of the above-referenced small utility revenue increase request. This timeline assumes that the Staff's investigation of the revenue increase request will result in a conclusion that an increase in the subject utility's operating revenues is needed, that at least the Utility and Staff will reach an agreement regarding the overall resolution of the request without the need for time extensions, and that the request will be resolved without an arbitration process being used or an evidentiary hearing being held. For cases where an arbitration process is going to be used or an evidentiary hearing is going to be held, it is anticipated that a procedural schedule will be set when that becomes known. In such instances, the 9-month and 11-month deadlines will need to be considered in setting the procedural schedule.

The schedule set out in the timeline establishes the Target Due Date for the completion of certain activities needed to process the request in a timely manner. Extensions of the disposition agreement filing deadline, which is 150 days after the date the utility files its request, and certain other deadlines are allowed (and under some circumstances are required) and if executed will result in changes to the timeline. Agreements for such extensions, which are limited to a maximum of 60 days, will be reduced to writing and filed in the case file, along with an updated timeline.

The entries in the Target Day column represent the number of days from the date the utility filed its request. The entries in the Target Due Date column show the date when the Target Day hits the calendar. To determine the entries for the Calendar Due Date column, Target Due Dates falling on a weekend or a holiday are moved to the next regular working day, except that the effective dates for pending revised tariff sheets cannot be adjusted.

Target Day	Target Due Date	Calendar Due Date	Case Activity	Responsible "Party"	Rule Section
0	11/02/12	N/A	Request Letter Filed and Case Opened (agreement filing due date calculated from this date)	Utility	3
5	11/07/12	11/07/12	Compliance with Section 4 of Rule Confirmed (case can be dismissed in case of non-compliance)	Case Coordinator	4
7	11/09/12	11/09/12	Case Activities Timeline Filed in Case File	Case Coordinator	5
10	11/12/12	11/13/12	Draft of Initial Customer Notice Sent to Utility & OPC	Case Coordinator	
			Letter Sent to Utility & OPC Regarding Expected Staff Activities and Identifying Participating Staff Members	Case Coordinator	
20	11/22/12	11/26/12	Requests for Information Needed for Audit Communicated to Utility by Assigned Staff (if done in writing, copies also sent to OPC)	Assigned Staff	
30	12/02/12	12/03/12	Initial Customer Notice Mailed to Customers (copy sent to Case Coordinator for filing in case file)	Utility	7
40	12/12/12	12/12/12	Responses to Requests for Information Provided to Staff by Utility (staff provides copies of information received to OPC) OR Extension of Agreement Filing Due Date Agreed to by Utility OR Staff May File Motion to Dismiss Case	Utility & Assigned Staff	4
			Copy of Initial Customer Notice Filed in Case File	Case Coordinator	7
50	12/22/12	12/24/12	Follow-Up Requests for Information Communicated to Utility by Assigned Staff (if done in writing, copies also sent to OPC)	Assigned Staff	
60	01/01/13	01/02/13	End of Response Period for Initial Customer Notice	N/A	7
70	01/11/13	01/11/13	Responses to Follow-Up Requests for Information Provided to Staff by Utility (staff provides copies of information received to the OPC) OR Extension of Agreement Filing Due Date Agreed to by Utility OR Staff May File Motion to Dismiss Case	Utility & Assigned Staff; Case Coordinator	4
75	01/16/13	01/16/13	Deadline for Completion of Construction Projects to be Included in Case OR Agreement Filing Due Date Extended So Projects Can be Included in Case	Utility; Case Coordinator	4
			Continued Compliance with Section 4 of Rule Confirmed (case can be dismissed in case of non-compliance)	Case Coordinator	
			Unless Notified Otherwise, or Unless Extensions Have Been Agreed Upon, Utility & OPC Can Assume the Process is On-Track for Timely Completion	Case Coordinator	

Target Day	Target Due Date	Calendar Due Date	Case Activity	Responsible "Party"	Rule Section
80	01/21/13	01/22/13	Basic Audit/Investigation Work Completed	Assigned Staff	9
85	01/26/13	01/28/13	Initial Audit/Investigation Reports Completed and Provided to Case Coordinator	Assigned Staff	
90	01/31/13	01/31/13	Overview of Staff's Initial Audit/Investigation Results Provided to the Utility & OPC	Case Coordinator	
100	02/10/13	02/11/13	Utility & OPC Submit Responses Regarding Staff's Case Overview to Case Coordinator (errors/ommissions to be identified and suggested changes to be included) OR Staff Assumes Information Provided is Acceptable (Staff's audit considered "complete" at this time)	Utility & OPC	
120	03/02/13	03/04/13	Staff's Settlement Proposal Packet Sent to Utility & OPC and Arrangements Made for Conference Call or Meeting to Discuss the Proposal	Case Coordinator	10
130	03/12/13	03/12/13	Conference Call or Meeting Held with Utility & OPC to Discuss Staff's Settlement Proposal	Utility, OPC & Staff	4
135	03/17/13	03/18/13	Utility & OPC Notify Staff of Whether They Agree with the Settlement Proposal (if not, the reasons for that and suggested changes to the settlement proposal documents are provided to the Case Coordinator)	Utility & OPC	
			Utility Must Respond OR Agree to Extension of Agreement Filing Due Date OR Staff May File Motion to Dismiss Case	Utility; Case Coordinator	
140	03/22/13	03/22/13	Agreed-Upon Changes to Settlement Proposal Documents Completed and Final Disposition Agreement Sent to Company for Signing (copy also sent to OPC; OPC may or may not sign)	Case Coordinator	4
			Continued Compliance with Section 4 of Rule Confirmed (case can be dismissed in case of non-compliance)	Case Coordinator	
145	03/27/13	03/27/13	Signed Disposition Agreement Returned to Staff	Utility; OPC (if applicable)	
			Staff Sends Revised Tariff Sheets and Draft Tariff Filing Transmittal Letter to the Utility	Case Coordinator	
150	04/01/13	04/01/13	Staff Files Executed Disposition Agreement	Case Coordinator	11

Activities needed from this point forward vary based on the approach taken by the OPC. The next three sections set out the activities needed based on the different OPC approaches that are possible.

This section pertains to the situation where the Utility, Staff & OPC reach an agreement on the overall disposition of the request, and is thus based on the fact that the Utility will not send out a second customer notice. In this situation, a minimum of 30 days is needed between the filing date and the proposed effective date of the Utility's tariff revisions. The dates shown assume that the Utility will make a 30-day tariff filing on Day 155.

Target Day	Target Due Date	Calendar Due Date	Case Activity	Responsible "Party"	Rule Section
155	04/06/13	04/08/13	Utility Files Necessary Tariff Revisions	Utility	13
165	04/16/13	04/16/13	Staff Recommendation Filed if applicable OR ordered by the Commission. (includes confirmation of Utility's continued compliance with Section 4 of Rule OR motion for suspension of tariff revisions requesting correction of the deficiencies will be submitted)	Case Coordinator	
175	04/26/13	04/26/13	Order Approving Tariff Revisions Issued	Assigned RLJ	
185	05/06/13	05/06/13	Tariff Revisions Effective "On and After" this Date	N/A	13
190	05/11/13	05/13/13	Draft of Final Customer Notice Sent to Utility & OPC	Case Coordinator	
200	05/21/13	05/21/13	Final Customer Notice Mailed to Customers (copy sent to Case Coordinator for filing in case file)	Utility	22
210	05/31/13	05/31/13	Copy of Final Customer Notice Filed in Case File	Case Coordinator	22
215	06/05/13	06/05/13	Notice Closing Case Issued	Assigned RLJ	

This section pertains to the situation where only the Utility and Staff reach an agreement on the overall disposition of the request, and is thus based on the fact that the Utility will send out a second customer notice. This section is also based on the assumption that the OPC will not request a local public hearing. In this situation, a minimum of 45 days is needed between the filing date and the proposed effective date of the Utility's tariff revisions. The dates shown assume that the Utility will make a 45-day tariff filing on Day 155.

Target Day	Target Due Date	Calendar Due Date	Case Activity	Responsible "Party"	Rule Section
150	04/01/13	04/01/13	Draft of Second Customer Notice Sent to Utility & OPC	Case Coordinator	
155	04/06/13	04/08/13	Utility Files Necessary Tariff Revisions	Utility	14
160	04/11/13	04/11/13	Second Customer Notice Mailed to Customers (copy sent to Case Coordinator for filing in case file)	Utility	14
170	04/21/13	04/22/13	Copy of Second Customer Notice Filed in Case File	Case Coordinator	14
180	05/01/13	05/01/13	End of Response Period for Second Customer Notice	N/A	14
187	05/08/13	05/09/13	OPC Files Its Position Statement	OPC	15
188	05/09/13	05/09/13	Staff Recommendation Filed if applicable OR ordered by the Commission. (includes confirmation of Utility's continued compliance with Section 4 of Rule OR motion for suspension of tariff revisions requesting correction of the deficiencies will be submitted)	Case Coordinator	
190	05/11/13	05/13/13	Order Approving Tariff Revisions Issued	Assigned RLJ	
200	05/21/13	05/21/13	Tariff Revisions Effective "On and After" this Date	N/A	14
205	05/26/13	05/28/13	Draft of Final Customer Notice Sent to Utility & OPC	Case Coordinator	
215	06/05/13	06/05/13	Final Customer Notice Mailed to Customers (copy sent to Case Coordinator for filing in case file)	Utility	22
225	06/15/13	06/17/13	Copy of Final Customer Notice Filed in Case File	Case Coordinator	22
230	06/20/13	06/20/13	Notice Closing Case Issued	Assigned RLJ	

This section pertains to the situation where only the Utility and Staff reach an agreement on the overall disposition of the request, and is thus based on the fact that the Utility will send out a second customer notice. This section is also based on the assumption that the OPC will request a local public hearing and that one will be held. In this situation, a minimum of 45 days is needed between the filing date and the proposed effective date of the Utility's tariff revisions. The dates shown assume that the Utility will make a 45-day tariff filing on Day 155. The dates also assume that the tariff revisions will be suspended for 45 days past the proposed effective date, and that the local public hearing will be held 30 days before the end of the suspension period.

Target Day	Target Due Date	Calendar Due Date	Case Activity	Responsible "Party"	Rule Section
150	04/01/13	04/01/13	Draft of Second Customer Notice Sent to Utility & OPC	Case Coordinator	
155	04/06/13	04/08/13	Utility Files Necessary Tariff Revisions	Utility	14
160	04/11/13	04/11/13	Second Customer Notice Mailed to Customers (copy sent to Case Coordinator for filing in case file)	Utility	14
170	04/21/13	04/22/13	Copy of Second Customer Notice Filed in Case File	Case Coordinator	14
180	05/01/13	05/01/13	End of Response Period for Second Customer Notice	N/A	
187	05/08/13	05/09/13	OPC Files Request for Local Public Hearing	OPC	15
190	05/11/13	05/13/13	Order Setting Local Public Hearing and Suspending Tariff Revisions Issued	Assigned RLJ	
195	05/16/13	05/16/13	Draft of LPH Customer Notice Sent to Utility & OPC	Case Coordinator	
200	05/21/13	05/21/13	Notice of Local Public Hearing Mailed to Customers (copy sent to Case Coordinator for filing in case file)	Utility	18
210	05/31/13	05/31/13	Copy of LPH Customer Notice Filed in Case File	Case Coordinator	18
215	06/05/13	06/05/13	Local Public Hearing Held	Assigned RLJ	
222	06/12/13	06/12/13	Staff Files Notice re: Possible Changes to the Disposition Agreement Based on Info Provided at the Local Public Hearing (includes motion to suspend tariff revisions if needed) 5 WORKING DAYS	Case Coordinator	19
229	06/19/13	06/19/13	OPC Files Its Position Statement** 10 WORKING DAYS	OPC	19
230	06/20/13	06/20/13	Staff Recommendation Filed if applicable OR ordered by the Commission. (includes confirmation of Utility's continued compliance with Section 4 of Rule OR motion for suspension of tariff revisions requesting correction of the deficiencies will be submitted)	Case Coordinator	
235	06/25/13	06/25/13	Order Approving Tariff Revisions Issued	Assigned RLJ	
245	07/05/13	07/05/13	Tariff Revisions Effective "On and After" this Date	N/A	14
250	07/10/13	07/10/13	Draft of Final Customer Notice Sent to Utility & OPC	Case Coordinator	
260	07/20/13	07/22/13	Final Customer Notice Mailed to Customers (copy sent to Case Coordinator for filing in case file)	Utility	22
270	07/30/13	07/30/13	Copy of Final Customer Notice Filed in Case File	Case Coordinator	22
275	08/04/13	08/05/13	Notice Closing Case Issued	Assigned RLJ	