FAC BASE FACTOR CALCULATION

| TAC DASI | | mnire Direct | IV | Staff Direct | Em | nira Currahuttal | |
|--|----------|---|----|---------------------------------|----|--|--|
| FUEL | | Empire Direct Proposed FAC Base Total Company | | Proposed FAC Base Total Company | | Empire Surrebuttal \$2.42 NG Proposed FAC Base Total Company | |
| | | | | | | | |
| Nat Gas Transportation Variable (Nat Gas Commodity Costs) | ς ς | 290,672 | \$ | 288,248 | \$ | 314,760 | |
| Natural Gas Losses at the Cost of Natural Gas | \$ | 1,028,587 | \$ | 1,178,715 | \$ | 1,291,495 | |
| Other Fuel Related (Undistributed & Other and Unit Train) | \$ | 2,191,400 | \$ | 2,191,400 | \$ | 2,191,400 | |
| Total Fuel and Related Costs | \$ | 77,474,486 | \$ | 84,987,508 | \$ | 92,571,081 | |
| PURCHASED POWER ENERGY | | | | | | | |
| Purchased Power Energy (e.g. Plum Point PPA and Wind PPAs) | \$ | 32,544,328 | \$ | 34,497,047 | \$ | 26,494,599 | |
| Plum Point O&M Cost-Variable | | 2,541,193 | \$ | 2,541,193 | \$ | 2,651,968 | |
| Total Purchased Power | \$ \$ | 35,085,521 | \$ | 37,038,240 | \$ | 29,146,567 | |
| Total F&PP (without purchase demand or Nat Gas Transport) | \$ | 112,560,008 | \$ | 122,025,748 | \$ | 121,717,648 | |
| RESOURCE REVENUES | | | | | | | |
| Resource sales into the SPP IM, MJMEUC energy sale, owned wind | | | | | | | |
| renewable PTC/REC revenue | \$ | (193,552,241) | \$ | (208,475,609) | \$ | (206,227,618) | |
| NATIVE LOAD COST | | | | | | | |
| SPP Charge - Liberty-Empire Load | \$ | 132,020,085 | \$ | 143,030,070 | \$ | 143,477,057 | |
| Ancillary/Other | \$ | 1,814,044 | \$ | 1,818,658 | \$ | 1,814,044 | |
| Net ARR/TCR | \$ \$ | (14,527,626) | \$ | (14,464,960) | \$ | (14,527,626) | |
| Total Native Load Cost | \$ | 119,306,503 | \$ | 130,383,768 | \$ | 130,763,475 | |
| NET F&PP | | | | | | | |
| Total Net F&PP (without purchase demand or Nat Gas Transport) | \$ | 38,314,270 | \$ | 43,933,907 | \$ | 46,253,505 | |
| OTHER ENERGY RELATED AND ADJUSTMENTS | | | | | | | |
| Net Emissions Allowances | \$ | - | \$ | - | \$ | - | |
| Consumables (Ammonia, Limestone, PAC) - Variable | \$ | 929,785 | \$ | 825,561 | \$ | 1,030,136 | |
| Other Renewable Energy Credits (RECs) | \$ | (221,928) | \$ | (281,951) | \$ | (221,928) | |
| Fuel Admin/Labor | \$ | (258,926) | \$ | (308,664) | \$ | (258,926) | |
| RTO Transmission | \$ | 13,568,075 | \$ | 4,162,206 | \$ | 13,568,075 | |
| Net Metering Credits | \$ | 68,750 | \$ | 68,750 | \$ | 68,750 | |
| Total Other Energy Related and Adjustments | \$ | 14,085,755 | \$ | 4,465,902 | \$ | 14,186,107 | |
| Total F&PP for FAC Base | \$ | 52,400,026 | \$ | 48,399,809 | \$ | 60,439,612 | |
| Total Kwh | | 5,181,472,595 | | 5,077,206,660 | | 5,181,471,008 | |
| FAC Base Factor \$ per kWh | | 0.01011 | | 0.00953 | | 0.01166 | |
| FAC Base Factor \$ per MWh | | 10.11 | | 9.53 | | 11.66 | |