Exhibit No.:

Issue: Customer Growth
Witness: Matthew R. Young
na Party: MoPSC Staff

Sponsoring Party: MoPSC Staff

Type of Exhibit: True-up Direct Testimony

Case No.: ER-2016-0285

Date Testimony Prepared: March 1, 2017

# MISSOURI PUBLIC SERVICE COMMISSION COMMISSION STAFF DIVISION AUDITING

# TRUE-UP DIRECT TESTIMONY

**OF** 

MATTHEW R. YOUNG

# KANSAS CITY POWER & LIGHT COMPANY

CASE NO. ER-2016-0285

Jefferson City, Missouri March, 2017

1	TRUE-UP DIRECT TESTIMONY			
2		OF		
3		MATTHEW R. YOUNG		
4		KANSAS CITY POWER & LIGHT COMPANY		
5		CASE NO. ER-2016-0285		
6	Q.	Please state your name and business address.		
7	A.	Matthew R. Young, Fletcher Daniels Office Building, 615 East 13th Street,		
8	Room 201, Kansas City, Missouri, 64106.			
9	Q.	By whom are you employed and in what capacity?		
10	A.	I am a Utility Regulatory Auditor with the Missouri Public Service		
11	Commission ("Commission").			
12	Q.	Are you the same Matthew R. Young who has previously filed testimony in		
13	this case?			
14	A.	Yes.		
15	Q.	What is the purpose of your true-up direct testimony?		
16	A.	I will discuss Staff's customer growth adjustment as of the true-up date of		
17	December 31, 2016.			
18	Q.	Can you please describe the customer growth adjustment?		
19	A.	Yes. The purpose of the customer growth adjustment is to recognize that		
20	Kansas City Power & Light's ("KCPL") December 31, 2016, customer levels have changed			
21	since the test year in this case, and changes to the level of customers will also result in a			
22	change in KCPL's baseload demand. To calculate the adjustment to KCPL's demand, the			

"customer charge counts," is presented in this table:

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change in customers is measured and an appropriate adjustment is made to the test year kilowatt hours ("kWhs"). In this case, the change in customer levels, as measured by

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Missouri	Customer Charge Count			
			Change in	
	12/31/2015	12/31/2016	Customers	
Residential	242,760	247,136	4,376	
Small General Service	27,602	27,925	323	
Medium General Service	5,417	5,445	28	
Large General Service	965	926	(39)	
Total Ending Customers	276,744	281,432	4,688	

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Q. You indicated that the customer levels in the table are based off of customer charge counts. Are customer charge counts a true representation of customer levels?

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If customer levels were to be defined as the aggregate number of A. revenue producing meters at any given point in time, KCPL's current accounting systems are unable to produce a "true" customer count. Instead, both Staff and KCPL in this case have relied upon alternative information produced by KCPL as a proxy for customer levels. At this time, KCPL is able to produce data sets known as 1) "bill counts" and 2) "customer charge counts," although it is Staff's understanding that of the production of customer charge counts require a labor intensive process to ensure customer charge count accuracy. KCPL undertook this lengthy verification process to produce customer charge account total for each month of the test year (calendar year 2015) when it filed its current rate application. However, KCPL did not repeat the same process it did for the test year to validate customers charge count information for the months included within the update period in this case ending June 30, 2016.

- Q. Can you please define "monthly bill count?"
  - A. Yes. A monthly bill count is defined as the number of bills a customer receives in any given month. For a customer who does not initiate or cease service in a time period, that customer receives one monthly bill and the bill count is interchangeable with the "true" customer count. However, bill counts deviate from the "true" customer counts when customers leave or connect to KCPL's electric system. For example, when a customer's account is closed, the customer is issued a "final bill" in addition to the monthly bill issued to the customer in the month of departure.
    - Q. Can you please define a "monthly customer charge count?"
  - A. Yes. A monthly customer charge count is defined as the number of customer charges (fixed charges) that KCPL bills in any given month. Similar to the bill count, customer charge counts are representative of "true" customer counts for customers that remain active over a particular time period. Also similar to bill counts, customer charge counts deviate from "true" customer counts when customers initiate new service or customers leave the system, but the deviation is of a smaller degree. Customer charge counts are recorded as fractions instead of whole numbers so are closer to the "true" customer counts than bill counts, which are always recorded as whole numbers. As such, customer charge counts are more precise than the bill counts.
  - Q. Why are customer charge counts closer to the "true" customer counts than bill counts?
  - A. The difference between bill counts and customer charge counts results from the issuance of "final" bills. When a final bill is sent to a customer, it always adds "1" to the overall bill count. In contrast, the customer charge in the final bill is prorated, assuming

2 decimal point.

As a hypothetical example, if a customer moves out of an apartment after receiving a regular bill, they would receive a prorated final bill. As part of the example, when the renter moves out, the landlord arranges for a new tenant to move in the following day. The new tenant would receive a prorated initial bill. Under this simple scenario, one meter would have a bill count of "3" and the customer charge count may be "2" in one month. The customer

charge count is closer to "true" customer count of "1" if the "true" customer count is defined

as a "revenue producing meter". The following is an illustration of the same example:

the final billing cycle does not correspond to the regular bill cycle, and is counted as a

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<u>Event</u>	Bill Count	Customer Charge Count
Existing tenant receives regular bill	1	1
Existing tenant receives final (prorated) bill	1	0.4
New tenant receives initial (prorated) bill	<u>1</u>	0.6
Total monthly count for meter	3	2

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- Q. How does Staff calculate its adjustment to test year kWhs?
- A. During the test year, normalized kWh is divided by the customer count to derive an average usage per customer. The adjustment is calculated by multiplying the usage per customer in a class by the change in customers in the same class. For example, the Medium General Service ("MGS") customer class has grown by 28 customers according to customer charge counts. Hypothetically, if the MGS class averaged 100 kWh per customer in

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the test year, a positive adjustment of 2,800 kWh would be made to the MGS class to recognize the additional customers at the true-up period of December 31, 2016.

Q. How can the use of bill counts versus customer charge counts affect the customer growth adjustment?

A. Because bill counts are influenced more heavily by final and initial bills, as illustrated above, bill counts are more volatile and are always a higher count than the customer charge count. In months where large amounts of KCPL's customers are moving into and off of the system (i.e., "back to school" month were students are moving to campus and taking new electric service or months when students are leaving school and disconnecting their electric service) this volatility can lead to an overstated or understated growth in kWhs.

Q. Can you provide an example of how the use of these different counts will lead to different adjustment amounts for customer growth?

Yes. The following table presents the customer growth adjustment to kWhs A. for a rate code group in the Large General Service class using bill counts and customer charge counts obtained from KCPL:

Rate Codes 1LGAH and 1LGAE	Bill Count	Customer Charge Count
December 31, 2015 count	190	182
December 31, 2016 count	<u>153</u>	<u>153</u>
Growth in customer count	(37)	(29)
Dec '15 kWh per customer	266,657	271,401
Growth of Dec'15 kWh	(9,866,320)	(7,807,294)

<sup>&</sup>lt;sup>1</sup> This is a basic example. Staff's actual customer growth adjustment breaks down customers in more detail; i.e. by rate codes and by each month of the test year.

The calculation shows an approximate difference in the growth of more than two million kWhs by using the different type of customer counts. It is important to note that the adjustment to test year kWhs, as illustrated above, is the calculation made for December 2015 and the adjustments to January through November 2015 kWhs are not shown. The difference in December 30, 2015 customer counts is directly related to the volatility created by customers leaving the system, which is why Staff finds use of customer charge counts to annualize revenues to be more desirable.

Q. In your rebuttal testimony, you indicated that Staff intended to modify its approach in calculating the customer growth adjustment in the true-up period compared to the adjustment in its direct case.<sup>2</sup> Did you modify the customer growth adjustment for Staff's true-up revenue requirement?

A. Yes. As I discussed in my rebuttal testimony, KCPL was unable to provide information requested by Staff for the June 30, 2016 update period, more specifically customer charge counts. As such, Staff calculated customer growth in its direct case with the information that was available, which was the June 30, 2016 bill counts. However, by using two different types of customer counts (customer charge counts for the test year, bill counts for the test year update period), Staff's growth adjustment resulted in an amount of growth that was substantially higher than KCPL's. This difference is apparent on the reconciliation of Staff and KCPL's direct filed cases.

After filing Staff's direct case November 30, 2016, discussions were held with the Company to identify the problems with how Staff calculated its initial growth adjustment. As part of this discussion, Staff requested customer charge counts from the Company and

<sup>&</sup>lt;sup>2</sup> Young rebuttal ER-2016-0285 – page 6.

- 1 KCPL made a commitment to supply this information for the months between the end of the 2 test year and the true-up period, December 31, 2016. 3 In late January 2017, KCPL fulfilled its commitment to supply customer charge counts 4 through December 31, 2016 so Staff was able to recalculate the customer growth adjustment 5 using matching data sets. 6 Q. Why did Staff require customer charge counts to perform the customer growth 7 adjustment? 8 A. When KCPL supplied its workpapers supporting its direct case, filed July 1, 9 2016, test year customer charge counts were included in those workpapers. Both Staff and 10 Company used the customer charge counts to "price" test year customer charge revenues. To 11 consistently "grow" test year revenues that were priced by using customer charge counts, 12 customer charge counts were also needed for both the January 1 -June 30, 2016 update period 13 and the July 1 - December 31, 2016 true-up period. 14 Q. Did Staff use customer charge counts to annualize revenues in previous KCPL 15 rate cases? 16 A. The customer counts available in this case, bill counts and customer 17 charges counts, were not available in prior cases. After KPCL's most recent case, Case No. 18 ER-2014-0370, KCPL installed software provided by Utilities International which provides a 19 tool ("UI tool") to generate bill counts and customer charge counts. With the implementation 20 of the UI tool, the customer counts available in this KCPL case are new and are not 21 interchangeable with the customer counts provided in prior KCPL cases.
  - Q. Does that conclude your true-up direct testimony?
  - A. Yes.

# BEFORE THE PUBLIC SERVICE COMMISSION

# **OF THE STATE OF MISSOURI**

In the Matter of Kansas City Power & Light ) Company's Request for Authority to ) Case No. ER-2016-0285 Implement A General Rate Increase for ) Electric Service )							
AFFIDAVIT OF MATTHEW R. YOUNG							
STATE OF MISSOURI )							
COUNTY OF COLE ) ss.							
COMES NOW MATTHEW R. YOUNG, and on his oath declares that he is of sound							
mind and lawful age; that he contributed to the foregoing True-Up Direct Testimony; and that							
the same is true and correct according to his best knowledge and belief.							
Further the Affiant sayeth not.  Matt Journal  MATTHEW R. YOUNG							
JURAT							
Subscribed and sworn before me, a duly constituted and authorized Notary Public, in and for the County of Cole, State of Missouri, at my office in Jefferson City, on this day of March, 2017.							
D. SUZIE MANKIN Notary Public - Notary Seal State of Missouri Commissioned for Cole County My Commission Expires: December 12, 2020 Commission Number: 12412070  December 12, 2020 Notary Public							