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Exhibit No.:

Issue: Bad Debt Expense; Injuries

Service Commission

And Damages (including Outside

Services)

Witness: Linda J. Nunn

Type of Exhibit: Surrebuttal Testimony

Sponsoring Party: Kansas City Power & Light Company

and KCP&L Greater Missouri

Operations Company

Case Nos.: ER-2018-0145 and ER-2018-0146

Date Testimony Prepared: September 4, 2018

MISSOURI PUBLIC SERVICE COMMISSION

CASE NOS.: ER-2018-0145 and ER-2018-0146

SURREBUTTAL TESTIMONY

OF

LINDA J. NUNN

ON BEHALF OF

KANSAS CITY POWER & LIGHT COMPANY and KCP&L GREATER MISSOURI OPERATIONS COMPANY

> Kansas City, Missouri September 2018

> > Date 9-25-18 Reporter TV
> > File No ER 2018-614540144

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SURREBUTTAL TESTIMONY

\mathbf{OF}

LINDA J. NUNN

Case Nos. ER-2018-0145 and ER-2018-0146

1		INTRODUCTION
2	Q:	Please state your name and business address.
3	A:	My name is Linda J. Nunn. My business address is 1200 Main, Kansas City,
4		Missouri 64105.
5	Q:	By whom and in what capacity are you employed?
6	A:	I am employed by Kansas City Power & Light Company ("KCP&L") as Manager
7		- Regulatory Affairs.
8	Q:	On whose behalf are you testifying?
9	A:	I am testifying on behalf of KCP&L and KCP&L Greater Missouri Operations
10		Company ("GMO") (collectively, the "Company").
11	Q:	Are you the same Linda J. Nunn who filed Direct and Rebuttal Testimony in
12		both ER-2018-0145 and ER-2018-0146?
13	A:	Yes, I am.
14	Q:	What is the purpose of your surrebuttal testimony?
15	A:	I will address Staff witness Antonija Nieto's Rebuttal Testimony on the
16		appropriate level of bad debt expense to include in cost of service. I will also
17		address OPC witness Robert Shallenberg's Rebuttal Testimony on the general
18		justification of bad debt expense. Finally, I will respond to Staff witness Karen
19		Lyons' rebuttal testimony on the appropriate level of Injuries and Damages

1		("I&D") expenses to include in cost of service as well as her recommendation to
2		exclude certain litigation defense costs from cost of service.
3		BAD DEBT EXPENSE
4	Q:	What is the position of Staff witness Antonija Nieto in Rebuttal Testimony
5		regarding bad debt expense for both KCP&L and GMO?
6	A:	Staff witness Nieto disagrees with the Company adjusting bad debt expense that
7		will be associated with the ultimate revenues that will result from these rate cases.
8	Q:	Does the Company agree with this Staff position?
9	A:	No. The Company, as in previous cases, disagrees with this Staff position. In
10		fact, as I stated on page 7 of my Rebuttal Testimony, this position by Staff is
11		contrary to the Commission decision in Case No. ER-2006-0314.
12	Q:	Why does the Company disagree with this Staff position?
13	A:	As discussed in my Rebuttal Testimony, the Company and Staff appear to be
14		aligned regarding the calculation of the bad debt write-off factor, which is
15		computed using historical revenue and historical bad debt write-off amounts. But
16		the Company and Staff disagree as to what level of revenues this write-off factor
17		should be applied.
18	Q:	What is the goal of the bad debt expense adjustment in these rate case
19		proceedings?
20	A:	The ultimate goal of the bad debt expense adjustment in these rate cases is to
21		develop an ongoing level of bad debt cost. By analyzing a 12-month period of
22		revenues and analyzing the bad debt write-offs associated with those revenues,
23		Staff and Company have developed a relationship between revenues and bad

- debts that should be applied to the total revenues determined from these cases. If
 the bad debt ratio is only applied to estimated annualized revenues, and not total
 revenues resulting from this case, then the resulting bad debt expense ignores the
 relationship between bad debt expense and overall revenue levels underlying the
 analysis conducted by both Staff and the Company on this item.
- 6 Q: Does Staff show that the bad debt expense ratio fluctuates?
- 7 A: Yes.
- 8 Q: What is the one constant factor in Staff's calculation of the bad debt expense9 ratio?
- 10 A: Staff always uses total existing revenues in the calculation.
- 11 Q: What revenues will be part of a future rate case calculation of the bad debt

 12 expense ratio?
- 13 A: The revenue level established in this proceeding including rider revenues.
- 14 Q: What level of bad debt expense should be established in these rate case proceedings?
- 16 A: A level that correlates to the revenue level established in these proceedings.
- O: Do you agree with Staff witness Nieto's statements on page 3 of her rebuttal testimony that applying the bad debt ratio to revenues resulting from these cases is "speculative and is not based on known and measurable changes"?
- 20 A: No. Although the revenues resulting from these cases are not known and measurable at this point in time, they will be fully known (and obviously measurable), based on data through the end of the June 30, 2018 true-up date, when the Commission issues a final determination in these cases.

Do you agree with Staff witness Nieto's explanation on page 10 of her 1 Q: 2 rebuttal testimony that applying the bad debt ratio to revenues resulting from these cases "is not known and measurable and is an out-of-period 3 adjustment that goes beyond the true-up period in this case"? 4 5 No. As I've indicated previously, the revenues resulting from these cases are A: based upon data through the true-up date of June 30, 2018. The dollar amount of 6 7 many issues is determined during the rate case hearings or through negotiation and the final dollar amount is not set until determinations are made in those 8 9 hearings or negotiations. Just like those other issues, this issue can be determined 10 based upon the final revenues as established in these cases. 11 How should the Commission rule on this issue? Q: The Commission should rule the exact same way as it did in Case No. ER-2006-12 A: 13 0314, where on page 63 of its Order it stated: The Commission finds that the competent and substantial evidence 14 supports KCPL's position, and finds this issue in favor of KCPL. 15 16 The Commission understands Staff's argument that there is not a perfect positive correlation between retail sales and the percentage 17 18 of bad debts. While it's possible that KCPL's bad debt expense could decrease, the Commission finds it more probable, and 19 20 therefore, just and reasonable, that an increase in the amount of revenue that KCPL is allowed to collect from its Missouri retail 21 22 ratepayers will result in a corresponding increase in bad debt 23 expense. 24 The Commission must link the bad debt write-off factor to the ultimate revenues 25 determined in this case as those are the revenues that will be billed and collected and subsequently written off if not paid. 26

1 Q: Does the Company agree with Staff that bad debts and forfeited discounts 2 should be handled in the same manner depending on the outcome of this

issue?

4 A: Yes.

A:

Q: Does the Company agree with OPC witness Robert Schallenberg on page 14 of his rebuttal testimony where he says, "the Company's direct testimony lacked any explanation or justification for the transfer of a non-regulated affiliate's expenses to the books of regulated utility for inclusion in its customer rates"?

No such in-depth explanation was unnecessary as this adjustment has been made and accepted in rates since the establishment of the receivables companies. Staff witness Nieto did not make a statement that this type of explanation was necessary. KCP&L and GMO sell all of their receivables to their wholly owned subsidiaries, KCREC and GREC. This means that KCP&L and GMO do not have receivables and therefore do not have bad debt expense on their own books. KCREC and GREC have receivables and so they have the bad debt expense on their books. However, bad debt expense is a normal part of providing regulated electric service and should be included as a cost to provide service. In addition, the Company includes the activity associated with the receivables companies, including an adjustment to working capital that benefits customers in the rate cases, so to remove just one piece (i.e., bad debt expense) would be inappropriate. Please see the surrebuttal testimony of Company witness Mr. James Gilligan for further explanation of the receivables companies.

INJURIES AND DAMAGES (KCP&L ONLY)

- 2 Q: What is your understanding of Staff's proposal regarding injuries and 3 damages ("I&D") expense?
- A: Based on page 2 of the rebuttal testimony of Ms. Karen Lyons, I understand Staff
 proposes to normalize I&D costs in their True-Up adjustment using a two-year
 average of such costs incurred over the period 2016-2017 excluding costs
 incurred in settlement of one claim. The Company had two large claims in 2017,
 one of which Staff has chosen to exclude from revenue requirement.
- 9 O: Do you agree with Staff excluding this claim?

A:

No. I do not. The very nature of injuries and damages is that the Company pays for injuries and damages which happen while providing electric service. The Federal Energy Regulatory Commission ("FERC") Uniform System of Accounts ("USoA") provides a specific FERC account, account 925, to be used for these types of costs, thus showing that, although unfortunate, settlement costs are an expected part of doing business as an electric company. The very nature of making these payments would indicate that the Company has accepted, or has been ordered to bear, the responsibility of the injury or damage. It appears as though Ms. Lyons' proposal to remove this claim from the calculation of a normalized level of I&D expense is based primarily upon the size of the settlement. Staff does not review each settlement in each case to specifically decide the validity of each settlement. Staff has singled this claim out due to its size. However, just because the settlement is large, does not mean it is unrecoverable in nature.

Q: Do you agree with Staff witness Lyons' recommended level of I&D exper	ense?
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A: No, Staff's recommendation results in an unreasonably low level of I&D expense that fails to reflect normal and recurring costs incurred by KCP&L to provide electric service.

I&D expense, like other cost of service items for the Company, can vary substantially from year-to-year due to a variety of factors such that historical experience from any given year may not be representative of the costs likely to be incurred for that item when rates will be in effect. This is the reason certain cost of service items, including I&D expense, are "normalized" using a variety of methods, including averaging of multiple years of actual experience, to establish the rate allowance for such items. By averaging multiple years of experience, years with higher I&D expense are partially offset by years with lower I&D expense resulting in a level of expense for rate purposes that is more likely to be incurred in any given year.

By excluding costs incurred by KCP&L to settle one particular claim from the multi-year average Staff used to normalize I&D expense simply because Staff views the cost of that claim as too high is inconsistent with the purpose of normalizing costs for rate setting purposes.

Company witness Michael Higley explains in his surrebuttal testimony why the costs associated with the particular claim Staff has excluded are a recurring cost of doing business for KCP&L, why KCP&L's settlement of that claim is not unreasonable and puts that claim in context of historical experience of KCP&L.

- 1 Q: What is the position of the Company concerning the true-up of I&D expense?
- 2 A: The Company has calculated I&D expense using a three-year average of
- 3 settlement payments excluding two large payments in 2017. The Company then
- adds to this amount a four-year average of just the two large claims by
- 5 themselves. This amount calculates to a total normalized level of I&D expense of
- 6 \$2,363,681.00.
- 7 Q: Are settlement payments for I&D a normal cost of doing business for an
- 8 electric utility?
- 9 A: Yes
- 10 Q: How should one look at the inclusion of injuries and damages expenses in
- 11 revenue requirement?
- 12 A: Please reference the chart below that is from staff witness Lyons' rebuttal
- testimony on page 4. This chart shows the Company's settlement payments from
- 14 2005 to 2017.

KCPL Historical Injuries and Damages Payments (2005 – 2017)		
YEAR	ACTUAL PAYMENTS	
2017	\$9,856,523	
2016	\$188,945	
2015	\$336,030	
2014	\$1,878,228	
2013	\$984,097	
2012	\$2,912,085	
2011	\$1,469,953	
2010	\$2,960,147	
2009	\$1,297,080	
2008	\$3,711,095	
2007	\$3,786,277	
2006	\$2,356,084	
2005	\$1,963,070	

As can be seen in this chart, the injuries and damages claims paid vary from year to year. This is the precise reason a multi-year average is used to establish a level of recovery in rates. Because the claims paid in 2017 were unusually high, the Company has increased the time period over which the two largest claims are averaged which is an appropriate normalization adjustment. Removing of a particular claim due to its size is unreasonable and inappropriate.

- 1 Q: Did Staff make any other adjustments related to this claim?
- 2 A: Yes. As indicated on page 8 of Ms. Lyons' rebuttal testimony, Staff removed all
- 3 costs KCP&L incurred in the test year booked to FERC Account 923-Outside
- 4 Services related to the eliminated claim.
- 5 Q: Does the Company agree with this treatment?
- 6 A: Absolutely not. Not only is the settlement amount a normal cost of doing
- 7 business, outside services, including legal expenses, are a normal cost of doing
- 8 business and should therefore be recoverable in the Company's cost of service.
- 9 Q: Does this conclude your testimony?
- 10 A: Yes, it does.

OF THE STATE OF MISSOURI				
In the Matter of Kansas City Power & Light Company's Request for Authority to Implement A General Rate Increase for Electric Service) Case No. ER-2018-0145			
In the Matter of KCP&L Greater Missouri Operations Company's Request for Authority to Implement A General Rate Increase for Electric Service) Case No. ER-2018-0146)			
AFFIDAVIT	Γ OF LINDA J. NUNN			
STATE OF MISSOURI)) ss COUNTY OF JACKSON)				
Linda J. Nunn, being first duly sworn on he	er oath, states:			
1. My name is Linda J. Nunn. I work	in Kansas City, Missouri, and I am employed by Kansas City			
Power & Light Company as Supervisor - Regulator	ry Affairs.			
2. Attached hereto and made a part her	eof for all purposes is my Surrebuttal Testimony on behalf of			
Kansas City Power & Light Company and KCP&	L Greater Missouri Operations Company, consisting of ten			
(10) pages, having been prepared in written form for	or introduction into evidence in the above-captioned docket.			
3. I have knowledge of the matters se	et forth therein. I hereby swear and affirm that my answers			
contained in the attached testimony to the question	s therein propounded, including any attachments thereto, are			
rue and accurate to the best of my knowledge, information and belief.				

Subscribed and sworn before me this 4th day of September 2018.

My commission expires: $\frac{4/24/2621}{}$