

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 5A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 5A

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A

Starting on October 1, 2023 service under this rate will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.

Customer Charge (Per Month)	\$12.00	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.14053	\$0.12495
Next 400 kWh per month	\$0.14053	\$0.07693
Over 1000 kWh per month	\$0.15515	\$0.06824

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company or when a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit and has been served under this rate schedule prior to July 9, 1996, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$12.00	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.14360	\$0.10093
Next 400 kWh per month	\$0.14360	\$0.10093
Over 1000 kWh per month	\$0.14360	\$0.06553

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 5A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 5A

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

		Summer Season	Winter Season
Customer Charge (Per Month)		\$11.47	
Energy Charge (Per kWh)			
First 600 kWh per month	\$0.13511	\$0.12013	
Next 400 kWh per month	\$0.13511	\$0.07396	
Over 1000 kWh per month	\$0.14916	\$0.06561	

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

		Summer Season	Winter Season
Customer Charge (Per Month)		\$11.47	
Energy Charge (Per kWh)			
First 600 kWh per month	\$0.13806	\$0.09703	
Next 400 kWh per month	\$0.13806	\$0.09703	
Over 1000 kWh per month	\$0.13806	\$0.06300	

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 5A
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 5A

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

Customer Charge (Per Month)	\$12.62		
		<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)			
First 600 kWh per month	\$0.12893	\$0.12231	
Next 400 kWh per month	\$0.14916	\$0.07396	
Over 1000 kWh per month	\$0.14916	\$0.06561	

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$12.62		
		<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)			
First 600 kWh per month	\$0.13806	\$0.09703	
Next 400 kWh per month	\$0.13806	\$0.09703	
Over 1000 kWh per month	\$0.13806	\$0.06098	

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017

Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017

1200 Main, Kansas City, MO 64015

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 5A
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 5A

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A, 1RSDA, 1RS1B

	Customer Charge (Per Month)	\$11.88	
		Summer Season	Winter Season
Energy Charge (Per kWh)			
First 600 kWh per month	\$0.13328	\$0.11982	
Next 400 kWh per month	\$0.13328	\$0.07183	
Over 1000 kWh per month	\$0.13328	\$0.06003	

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A, 1RFEB

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Customer Charge (Per Month)	\$11.88	
		Summer Season	Winter Season
Energy Charge (Per kWh)			
First 600 kWh per month	\$0.13328	\$0.09367	
Next 400 kWh per month	\$0.13328	\$0.09367	
Over 1000 kWh per month	\$0.13328	\$0.05887	

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

Effective: October 8, 2015
1200 Main, Kansas City, MO 64015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 5A
 Revised

Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 5A
 Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$9.00	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.12157	\$0.10929.
Next 400 kWh per month	\$0.12157.	\$0.06552
Over 1000 kWh per month	\$0.12157.	\$0.05475.

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.12157.	\$0.08544
Over 1000 kWh per month	\$0.12157.	\$0.05370.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: February 15, 2013 January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 5A
 Revised

Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 5A
 Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$9.00	
	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$9.00	
	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.11028	\$0.07382
Over 1000 kWh per month	\$0.11028	\$0.04872

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 5A

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 5A

Revised

Missouri Retail Service
For Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$8.67
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	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$8.67
-----------------------------	--------

	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.1050	\$0.0663
Over 1000 kWh per month	\$0.1050	\$0.0464

DATE OF ISSUE:

July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY:

Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011

Missouri Public
Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 5A
 Revised

Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 5A
 Revised

For Missouri Retail Service
Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$7.46
-----------------------------	--------

	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.0904	\$0.0813
Next 400 kWh per month	\$0.0904	\$0.0487
Over 1000 kWh per month	\$0.0904	\$0.0407

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$7.46
-----------------------------	--------

	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0904	\$0.0571
Over 1000 kWh per month	\$0.0904	\$0.0399

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

CANCELLED ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 5A
 Revised

Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 5A
 Revised

For Missouri Retail Service
Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$6.88
-----------------------------	--------

	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.0834	\$0.0750
Next 400 kWh per month	\$0.0834	\$0.0448
Over 1000 kWh per month	\$0.0834	\$0.0374

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$6.88
-----------------------------	--------

	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0834	\$0.0527
Over 1000 kWh per month	\$0.0834	\$0.0367

January 1, 2007

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007
1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission

ER-2006-0314

7
Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second { Original- Revised } SHEET No. 5A
 First { Original Revised } SHEET No. 5A
 Missouri Retail Service Area
 For Community, Town or City

Missouri Public
Service CommissionRESIDENTIAL SERVICE
Schedule R

REC'D APR 22 1999 (Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.11	\$6.11
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0740	\$0.0666
Next 400 kWh per month	\$0.0740	\$0.0398
Over 1000 kWh per month	\$0.0740	\$0.0332

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.11	\$6.11
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.0740	\$0.0468
Over 1000 kWh per month	\$0.0740	\$0.0326

CANCELLED
January 01, 2007
Missouri Public
Service Commission

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

April 23, 1999
DATE OF ISSUE DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First

{ Original
Revised }

SHEET No. 5A

Cancelling P. S. C. MO. No. 7

.....

{ Original
Revised }

SHEET No. 5A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....

Missouri Retail Service Area

Community, Town or City

RECEIVED

RESIDENTIAL SERVICE

Schedule R

DEC 4 1996

(Continued)

MISSOURI

Public Service Commission

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0764	\$0.0688
Next 400 kWh per month	\$0.0764	\$0.0411
Over 1000 kWh per month	\$0.0764	\$0.0343

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.0764	\$0.0483
Over 1000 kWh per month	\$0.0764	\$0.0337

CANCELLED

AUG 01 1999

By 2nd RPS #5A
Public Service Commission
MISSOURI

FILED

JAN 1 1997

94-199
PUBLIC SERVICE COM

December 4, 1996

DATE OF ISSUE DATE EFFECTIVE January 1, 1997

month day year

month day year

ISSUED BY

S. W. Catron

name of officer

Vice President

title

1201 Walnut, Kansas City, Mo.

address

Cancelling P. S. C. MO. No. 6

All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community Power

RECEIVED

JUL 5 1996

RESIDENTIAL SERVICE

Schedule R

(continued)

MISSOURI

Public Service Commission

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.0782	\$0.07037
Next 400 kWh per month	\$0.0782	\$0.04200
Over 1000 kWh per month	\$0.0782	\$0.03500

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$6.31	\$6.31
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0782	\$0.0494
Over 1000 kWh per month	\$0.0782	\$0.0345

CANCELLED

JAN 1 1997

FILED

P. S. C. MO. PUBLIC SERVICE COMMISSION

JUL 9 1996

94-199
MO PUBLIC SERVICE COMMDATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day yearISSUED BY S. W. Catron Vice President
name of officer title
1201 Walnut, Kansas City, Mo.
address

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 11th Revised Sheet No. 5BCanceling P.S.C. MO. No. 7 10th Revised Sheet No. 5B

For Missouri Retail Service Area

RESIDENTIAL SERVICE
Schedule RRATE (continued)**C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$15.25	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.14360	\$0.12495
Next 400 kWh per month	\$0.14360	\$0.07693
Over 1000 kWh per month	\$0.14360	\$0.06608

Separately metered space heat rate:

All kWh (Per kWh)	\$0.14360	\$0.06608
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 5B

For Missouri Retail Service Area

**RESIDENTIAL SERVICE
Schedule R**

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$13.80	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12013
Next 400 kWh per month	\$0.13806	\$0.07396
Over 1000 kWh per month	\$0.13806	\$0.06353

Separately metered space heat rate:

All kWh (Per kWh)	\$0.13806	\$0.06353
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 5B

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE (continued)**C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.95	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.13806	\$0.12412
Next 400 kWh per month	\$0.13806	\$0.07441
Over 1000 kWh per month	\$0.13806	\$0.06219

Separately metered space heat rate:

All kWh (Per kWh)	\$0.13806	\$0.06239
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 5B

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE (continued)**C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A, 1RS3A, 1RW7A, 1RH1A**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$14.13	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0. 13328	\$0.11982
Next 400 kWh per month	\$0. 13328	\$0.07183
Over 1000 kWh per month	\$0. 13328	\$0.06003

Separately metered space heat rate:

All kWh (Per kWh)	\$0.13328	\$0.06023
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

September 29, 2015

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 5B
 Revised

Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 5B
 Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$11.05	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.12157.	\$0.10929.
Next 400 kWh per month	\$0.12157.	\$0.06552.
Over 1000 kWh per month	\$0.12157.	\$0.05475.

Separately metered space heat rate:

All kWh (Per kWh)	\$0.12157.	\$0.05494.
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013
Kansas City, MO

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 5B
 Revised

Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 5B
 Revised

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$11.05	
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.11028	\$0.09914
Next 400 kWh per month	\$0.11028	\$0.05945
Over 1000 kWh per month	\$0.11028	\$0.04968

Separately metered space heat rate:

All kWh (Per kWh)	\$0.11028	\$0.04747
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
January 26, 2013

FILED

Missouri Public
Service Commission

Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original
 Revised

Sheet No. 5B

Cancelling P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 5B

Missouri Retail Service
For Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$10.64
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	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.1050	\$0.0944
Next 400 kWh per month	\$0.1050	\$0.0566
Over 1000 kWh per month	\$0.1050	\$0.0473

Separately metered space heat rate:

All kWh (Per kWh)	\$0.1050	\$0.0452
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

CANCELLED
May 4, 2011
Missouri Public
Service Commission

1201 Walnut, Kansas City, Mo. 64106

ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Revised

Sheet No. 5B

Cancelling P.S.C. MO. No.

7

Third

Original

Revised

Sheet No. 5B

Missouri Retail Service
For Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$9.16
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	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0904	\$0.0813
Next 400 kWh per month	\$0.0904	\$0.0487
Over 1000 kWh per month	\$0.0904	\$0.0407

Separately metered space heat rate:

All kWh (Per kWh)	\$0.0904	\$0.0389
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

CANCELLED ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 5B
 Revised

Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 5B
 Revised

Missouri Retail Service
For Area

RESIDENTIAL SERVICE Schedule R

(Continued)

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$8.48
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	Summer Season	Winter Season
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0834	\$0.0750
Next 400 kWh per month	\$0.0834	\$0.0448
Over 1000 kWh per month	\$0.0834	\$0.0374

Separately metered space heat rate:

All kWh (Per kWh)	\$0.0834	\$0.0358
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D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

January 1, 2007

Jan. 1, 07

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 29, 2007

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed

ER-2006-0314

Missouri Public
Service Commission

7
Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 5B
 Revised { Original } SHEET No. 5B
 First { Original } SHEET No.
 Revised { Missouri Retail Service Area
 For Community, Town or City

RESIDENTIAL SERVICE
Schedule RMissouri Public
Service Commission
(Continued)

REC'D APR 29 1999

RATE: (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:

	Summer Season	Winter Season
Customer Charge (Per Month)	\$7.56	\$7.56
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0740	\$0.0666
Next 400 kWh per month	\$0.0740	\$0.0398
Over 1000 kWh per month	\$0.0740	\$0.0332
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.0740	\$0.0318

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Missouri Public
Service Commission

99-313

FILED AUG 01 1999

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

Cancelled

January 1, 2006

DATE OF ISSUE April 23, 1999 month day year DATE EFFECTIVE August 1, 1999 month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

RECEIVED

RESIDENTIAL SERVICE

Schedule R

DEC 4 1996

(Continued)

RATE: (continued)

MISSOURI
Public Service Commission

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:

CANCELLED

	Summer Season	Winter Season
Customer Charge (Per Month)	\$7.81	\$7.81
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.0764	\$0.0688
Next 400 kWh per month	\$0.0764	\$0.0411
Over 1000 kWh per month	\$0.0764	\$0.0343
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.0764	\$0.0328
D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.		
E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE): The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.		
MINIMUM:		FILED
Minimum Monthly Bill:		JAN 1 1997 9 4 - 1 9 9 MISSOURI SERVICE CO.
(1) Customer Charge; plus		
(2) Any additional charges for line extensions, if applicable; plus		
(3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.		

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997
 month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.... Missouri Retail Service Area

Community, Town or City

RECEIVED

RESIDENTIAL SERVICE Schedule R		JUL 5 1996 (continued)	
RATE: (continued)			
C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS: When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows:			
CANCELLED		Summer Season	Winter Season
JAN 1 1997 <i>Set RS 5B</i>		Customer Charge (Per Month)	\$7.81 \$7.81
Service Commission		Energy Charge (Per kWh)	
		First 600 kWh per month	\$0.0782 \$0.07037
		Next 400 kWh per month	\$0.0782 \$0.04200
		Over 1000 kWh per month	\$0.0782 \$0.03500
Separately metered space heat rate:			
		All kWh (Per kWh)	\$0.0782 \$0.03350
D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.			
E. MONTHLY BILL ADJUSTMENT (IF APPLICABLE): The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.			
MINIMUM:			
Minimum Monthly Bill:			
(1) Customer Charge; plus			
(2) Any additional charges for line extensions, if applicable; plus			
(3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.			
94-199 JUL 9 1996			

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day yearISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 5C
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 5C

For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 5C
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 5C

For Missouri Retail Service Area

**RESIDENTIAL SERVICE
Schedule R**

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 5C
 Revised

Cancelling P.S.C. MO. No. 7 First Original Sheet No. 5C
 Revised

For Missouri Retail Service
Area

RESIDENTIAL SERVICE Schedule R

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY:

Darrin R. Ives

Kansas City, MO

Vice President

CANCELLED

September 29, 2015

Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

FILED

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

7
Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

First	Original	SHEET No. 5C
	Revised	
.....
.....	Original	SHEET No. 5C
	Revised	
For Missouri Retail Service Area		
		Community, Town or City

RESIDENTIAL SERVICE
Schedule R
Missouri Public
Service Co(Continued)on
SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public
Service Commission
FILED MAY 14 1999

DATE OF ISSUED **April 14, 1999** DATE EFFECTIVE **May 14, 1999**
 CANCELLED month day year month day year
 July 6, 2014

ISSUED BY **J. S. Latz** Senior Vice President
 Missouri Public Service Commission Name of officer title
 1201 Walnut, Kansas City, Mo.
 address

FORM NO. 13

P. S. C. MO. No.7.....

{ Original } SHEET No.5C.....
Revised

Cancelling P. S. C. MO. No.6.....

All previous sheets

{ Original } SHEET No.....
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....

Community, Town or City

RECEIVEDRESIDENTIAL SERVICE
Schedule RJUL 5 1996
(continued)**WINTER SEASON:**

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

MISSOURI**Public Service Commission****CANCELLED**

MAY 14 1999
By KPS #5C
Public Service Commission
MISSOURI

FILED94-199
JUL 9 1996**PUBLIC SERVICE COM**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	2nd	Revised Sheet No.	5D
Canceling P.S.C. MO. No.	7	1st	Revised Sheet No.	5D

For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

June 20, 2025

Issued: March 21, 2025

Issued by: Darrin R. Ives, Vice President

Effective: ~~April 21, 2025~~
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 5D
Canceling P.S.C. MO. No. 7 _____ Original Sheet No. 5D

For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA
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AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time. Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

Issued: September 8, 2023
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 5D
Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

This rate is available to all residential customers as an optional rate. Beginning October 1, 2023, and no later than December 1, 2023, with the date of transition based on billing cycle, and thereafter, Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 5E
Canceling P.S.C. MO. No. _____ Revised Sheet No. _____
For Missouri Retail Service Area

**RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA**

RATE, General Use 1RPKA, With Net Metering 1RPKANM, With Parallel Generation 1RPKAPG

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge (Per Month)	\$12.00	
	<u>Summer Season</u>	<u>Winter Season</u>
B. Energy Charge (Per kWh)		
First 600 kWh per month	\$0.14094	\$0.12233
Next 400 kWh per month	\$0.14094	\$0.07532
Over 1000 kWh per month	\$0.15094	\$0.06681
Peak Adjustment Charge per On-Peak kWh	\$0.01000	\$0.00250
Peak Adjustment Credit per Super Off-Peak kWh	\$0.01000	\$0.01000

PRICING PERIODS

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm
Super Off-Peak: 12am-6am

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

January 9, 2023

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 7th Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 6th Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, with date of transition based on billing cycle.

RATE, 1R01A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$12.00 per month	\$12.00 per month
Energy Charge All Energy	<u>Summer</u> \$0.18672 per kWh	<u>Winter</u> \$0.14509 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: , December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Revised Sheet No. 6

Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$11.47 per month	\$11.47 per month
	<u>Summer</u>	<u>Winter</u>
Energy Charge All Energy	\$0.17951 per kWh	\$0.13949 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018

Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$12.62 per month	\$12.62 per month
	<u>Summer</u>	<u>Winter</u>
Energy Charge All Energy	\$0.17931 per kWh	\$0.13933 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: May 9, 2017

Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017

1200 Main, Kansas City, MO 64105

FILED

Missouri Public
Service Commission

ER-2016-0285; YE-2017-0235

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$11.88 per month	\$11.88 per month
Energy Charge All Energy	\$0.17310 per kWh	\$0.13450 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Third	<input type="checkbox"/> Original	Sheet No. <u>6</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO.	<u>7</u>	Second	<input type="checkbox"/> Original	Sheet No. <u>6</u>
			<input checked="" type="checkbox"/> Revised	
For <u>Missouri Retail Service Area</u>				

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.00 per month	\$9.00 per month
Energy Charge All Energy	\$0.15789. per kWh	\$0.12268. per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

DATE EFFECTIVE: July 6, 2014
Kansas City, MO
FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 6
 Revised

Cancelling P.S.C. MO. 7 First Original Sheet No. 6
 Revised

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.00 per month	\$9.00 per month
Energy Charge All Energy	\$0.15789. per kWh	\$0.12268. per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

ISSUED BY CANCELED Darrin R. Ives, Senior Director

Kansas City, MO

July 6, 2014

Filed

Missouri Public

Service Commission

Service Commission

ER-2012-0174; YE-2013-0325

EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First Original Sheet No. 6
 Revised

Cancelling P.S.C. MO. 7 Original Sheet No. 6
 Revised

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE:

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$9.00 per month	\$9.00 per month
Energy Charge All Energy	\$0.14323 per kWh	\$0.11129 per kWh

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus
- (3) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

~~CANCELLED~~

January 26, 2013

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

FILED

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FORM NO. 13

P. S. C. MO. No. 7..... { Original } SHEET No.6.....

Cancelling P. S. C. MO. No. 6 All previous sheets { Original } SHEET No.....
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area.....

Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 681H002 (Rev 6/94)

FILED
94-199
JUL 9 1996

MO PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

CANCELLED

May 4, 2011

Missouri Public
Service Commission

ER-2010-0355; YE-2011-0523

ISSUED BY

S. W. Catron
name of officerVice President
title1201 Walnut, Kansas City, Mo.
address

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	3rd	Revised Sheet No.	7
Canceling P.S.C. MO. No.	7	2nd	Revised Sheet No.	7

For Missouri Retail Service Area

Residential Time of Use – Three Period Schedule RTOU

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, 1RTOU, With Net Metering 1RTOUN, (Marketed as "Nights & Weekends Plan")

A. Customer Charge (Per month)	\$12.00	
B. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
Peak	\$0.33803	\$0.27642
Off-Peak	\$0.11268	\$0.10840
Super Off-Peak	\$0.05633	\$0.04675

June 20, 2025

Issued: March 21, 2025

Issued by: Darrin R. Ives, Vice President

Effective: April 21, 2025

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 7
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 7

For Missouri Retail Service Area

Residential Time of Use – Three Period
Schedule RTOU

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, 1RTOU

A. Customer Charge (Per month)	\$12.00	
B. Energy Charge per Pricing Period (Per kWh)	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.33803	\$0.27642
Off-Peak	\$0.11268	\$0.10840
Super Off-Peak	\$0.05633	\$0.04675

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 7
Canceling P.S.C. MO. No. 7 Original Sheet No. 7

For Missouri Retail Service Area

Residential Time of Use Schedule RTOU
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AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after October 1, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, 1RTOU

A. Customer Charge (Per month)	\$11.47		
B. Energy Charge per Pricing Period (Per kWh)	<u>Summer Season</u>	<u>Winter Season</u>	
Peak	\$0.32498	\$0.26575	
Off-Peak	\$0.10833	\$0.10422	
Super Off-Peak	\$0.05416	\$0.04495	

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

FORM NO. 13

P. S. C. MO. No. 7.....

{ Original
Revised }

SHEET No.7.....

Cancelling P. S. C. MO. No. 6.....

All previous sheets

{ Original
Revised }

SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 661H002 (Rev 8/94)

FILED
94-199
JUL 9 1996DATE OF ISSUE July 5, 1996
month day year DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY

S. W. Catron
name of officerVice President
title1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 7A
Canceling P.S.C. MO. No. 7 Original Sheet No. 7A

For Missouri Retail Service Area

Residential Time of Use Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak: 12am-6am every day
Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ET-2019-0237; YE-2019-0166

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 7A

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

Residential Time of Use Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours of the pricing period for each season are as follows:

On-Peak: 4pm-8pm, Monday through Friday
Super Off-Peak: 12am-6am every day
Off-Peak: All other hours

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

CANCELLED

April 5, 2019

Missouri Public

Service Commission

ET-2019-0237; YE-2019-0166

Issued: November 6, 2018

Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018

1200 Main, Kansas City, MO 64105

EVERY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

1st _____

Revised Sheet No. 7B

Canceling P.S.C. MO. No. _____

Original Sheet No. 7B

For Missouri Retail Service Area

Residential High Differential Time of Use Schedule RTOU-3
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AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available for Temporary, Seasonal Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods. This rate offers a high differential designed to minimize the Super Off-Peak rate, making the period advantageous to those customers such as electric vehicle owners, able to shift loads to the later period.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice.

RATE 1RTOU3, With Net Metering 1RTOU3N, (Marketed as "Nights and Weekends Max Plan")

A. Customer Charge (Per month)	\$12.00		
B. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>	
Peak	\$0.35879	\$0.27305	
Off-Peak	\$0.11960	\$0.09102	
Super Off-Peak	\$0.02990	\$0.02275	

June 20, 2025

Issued: March 21, 2025

Issued by: Darrin R. Ives, Vice President

Effective: April 21, 2025

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7B

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

**Residential High Differential Time of Use
Schedule RTOU-3****AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods. This rate offers a high differential designed to minimize the Super Off-Peak rate, making the period advantageous to those customers such as electric vehicle owners, able to shift loads to the later period.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice.

RATE 1RTOU3

A. Customer Charge (Per month)	\$12.00	
B. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
Peak	\$0.35879	\$0.27305
Off-Peak	\$0.11960	\$0.09102
Super Off-Peak	\$0.02990	\$0.02275

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7D

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

**Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV****AVAILABILITY**

Available to Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single-metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE 1RTOU-EV

A. Customer Charge (Per month)	\$3.25		
B. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>	
Peak	\$0.35879	\$0.27305	
Off-Peak	\$0.11960	\$0.09102	
Super Off-Peak	\$0.02990	\$0.02275	

January 9, 2023

Issued: December 2, 2022

Effective: ~~January 1, 2023~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	2nd	Revised Sheet No.	7F
Canceling P.S.C. MO. No.	7	1st	Revised Sheet No.	7F

For Missouri Retail Service Area

Residential Time of Use – Two Period Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, at any time customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU2, With Net Metering 1RTOU2N, (Marketed as "Summer Peak Time Based Plan")

A. Customer Charge (Per month)	\$12.00
B. Energy Charge per Pricing Period (Per kWh)	
On-Peak	<u>Summer Season</u> \$0.38328
Off-Peak	\$0.09582
Off-Peak	<u>Winter Season</u> \$0.11311
Super Off-Peak	\$0.05656

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 7F
Canceling P.S.C. MO. No. 7 _____ Original Sheet No. 7F

For Missouri Retail Service Area

Residential Time of Use – Two Period Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, at any time customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU2

A. Customer Charge (Per month)	\$12.00
B. Energy Charge per Pricing Period (Per kWh)	
On-Peak	<u>Summer Season</u> \$0.38328
Off-Peak	\$0.09582
Off-Peak	<u>Winter Season</u> \$0.11311
Super Off-Peak	\$0.05656

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ Original Sheet No. 7F
Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

Residential Time of Use – Two Period
Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, at any time customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU2

A. Customer Charge (Per month)	\$12.00
B. Energy Charge per Pricing Period (Per kWh)	
On-Peak	<u>Summer Season</u> \$0.38328
Off-Peak	\$0.09582
Off-Peak	<u>Winter Season</u> \$0.11311
Super Off-Peak	\$0.05656

January 9, 2023

Issued: December 2, 2022
Issued by: Darrin Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	11th	Revised Sheet No.	8
Canceling P.S.C. MO. No.	7	10th	Revised Sheet No.	8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

This rate is available for service until Customers are transitioned to the 2-Period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, with date of transition based on billing cycle.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$12.00 per customer per month.

B. Energy Charge:

Summer Season:
On-Peak Hours
\$0.22048 per kWh for all kWh per month.

Off-Peak Hours
\$0.12283 per kWh for all kWh per month.

Winter Season:
\$0.09079 per kWh for all kWh per month

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$15.96 per customer per month.

B. Energy Charge:

Summer Season:
On-Peak Hours
\$0.21197 per kWh for all kWh per month.

Off-Peak Hours
\$0.11809 per kWh for all kWh per month.

Winter Season:
\$0.08729 per kWh for all kWh per month

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$15.94 per customer per month.

B. Energy Charge:

Summer Season:
On-Peak Hours
\$0.21173 per kWh for all kWh per month.

Off-Peak Hours
\$0.11796 per kWh for all kWh per month.

Winter Season:
\$0.08719 per kWh for all kWh per month

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105
FILED

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 8

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$15.39 per customer per month.

B. Energy Charge:

Summer Season:
On-Peak Hours
\$0.20439 per kWh for all kWh per month.

Off-Peak Hours
\$0.11387 per kWh for all kWh per month.

Winter Season:
\$0.08417 per kWh for all kWh per month

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 8
 Revised

Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 8
 Revised

For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$14.04 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.18643. per kWh for all kWh per month.

Off-Peak Hours

\$0.10386. per kWh for all kWh per month.

Winter Season:

\$0.07677. per kWh for all kWh per month

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~
Kansas City, MO

January 26, 2013

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 8
 Revised

Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 8
 Revised

For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$14.04 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.16912 per kWh for all kWh per month.

Off-Peak Hours

\$0.09422 per kWh for all kWh per month.

Winter Season:

\$0.06964 per kWh for all kWh per month

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 10, 2011~~ May 4, 2011
Kansas City, MO

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original
 Revised

Sheet No. 8

Cancelling P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 8

Missouri Retail Service
For Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
\$ 13.37 per customer per month.
- B. Energy Charge:
Summer Season:
On-Peak Hours
\$0.1610 per kWh for all kWh per month.

Off-Peak Hours
\$0.0897 per kWh for all kWh per month.

Winter Season:
\$0.0663 per kWh for all kWh per month

DATE OF ISSUE:

July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY:

Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

~~CANCELLED~~
May 4, 2011

Missouri Public
Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original

Sheet No. 8

Revised

Cancelling P.S.C. MO. No.

7

Third

Original

Sheet No. 8

Revised

Missouri Retail Service
For Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 11.51 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1386 per kWh for all kWh per month.

Off-Peak Hours

\$0.0772 per kWh for all kWh per month.

Winter Season:

\$0.0571 per kWh for all kWh per month

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY:

Chris B. Giles

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Third _____

Original

Sheet No. 8

Revised

Cancelling P.S.C. MO. No. 7

Second _____

Original

Sheet No. 8

Revised

Missouri Retail Service
For Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 10.61 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1278 per kWh for all kWh per month.

Off-Peak Hours

\$0.0712 per kWh for all kWh per month.

Winter Season:

\$0.0527 per kWh for all kWh per month

January 1, 2007

Jan. 1, 07

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 29, 2007

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed

ER-2006-0314

Missouri Public
Service Commission

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second

First

{ Original
Revised }{ Original
Revised }

SHEET No. 8

8

SHEET No. 8

Missouri Retail Service Area

For Community, Town or City

.....

RESIDENTIAL TIME OF DAY SERVICE

Missouri Public
Service Commission

Schedule RTOD

RECD APR 22 1999

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 9.42 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1134 per kWh for all kWh per month.

Off-Peak Hours

\$0.0632 per kWh for all kWh per month.

Winter Season:

\$0.0468 per kWh for all kWh per month.

Missouri Public
Service Commission

99-313

FILED AUG 01 1999

April 23, 1999

August 1, 1999

DATE OF ISSUE DATE EFFECTIVE month day year month day year

Cancelled

January 1, 2006

Missouri Public
Service Commission

ISSUED BY J. S. Latz Senior Vice President month day year

name of officer

title

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13

P. S. C. MO. No. 7

First

{ Original
Revised }

SHEET No. 8

7

Cancelling P. S. C. MO. No.

{ Original
Revised }

SHEET No. 8

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

RECEIVED

DEC 4 1996

AVAILABILITY:

For electric service to a single-occupancy private residence:

MISSOURI
Public Service Commission

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 9.73 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1172 per kWh for all kWh per month.

Off-Peak Hours

\$0.0653 per kWh for all kWh per month.

Winter Season:

\$0.0483 per kWh for all kWh per month.

CANCELLED

AUG 01 1999

By *2nd RS #8*
Public Service Commission
MISSOURI

FILED

JAN 1 1997

94-199

PUBLIC SERVICE COMMISSION

DATE OF ISSUE

December 4, 1996

month day year

DATE EFFECTIVE

January 1, 1997

month day year

ISSUED BY

S. W. Catron
name of officerVice President
title1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....
Community, Town or City**RECEIVED**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

JUL 5 1996

AVAILABILITY:

MISSOURI
Public Service Commission

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

\$ 9.73 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

\$0.1200 per kWh for all kWh per month.

Off-Peak Hours

\$0.0669 per kWh for all kWh per month.

Winter Season:

\$0.0494 per kWh for all kWh per month.

CANCELLED

JAN 1 1997

Let RS 8
Service Committee

FILED

94-1996
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996 MO PUBLIC SERVICE COMMISSION

month day year

month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$15.96 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$15.94 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 Sixth Revised Sheet No. 8A

For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$15.39 per customer; plus
- (ii) Any additional charges for line extensions.

WINTER SEASON

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015

Effective: ~~October 8, 2015~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Sixth

Original
 Revised

Sheet No. 8A

Cancelling P.S.C. MO.

7

Fifth

Original
 Revised

Sheet No. 8A

For Missouri Retail Service Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER:

Subject to Schedule DSIM filed with the State Regulatory Commission.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY:
~~CANCELLED~~
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

Darrin R. Ives
Vice President

Kansas City, MO
FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Fifth	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No. <u>8A</u>
Cancelling P.S.C. MO.	<u>7</u>	Fourth	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No. <u>8A</u>
For <u>Missouri Retail Service Area</u>				

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$14.04 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY ~~CANCELED~~ Darrin R. Ives, Senior Director
July 6, 2014
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

Kansas City, MO

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 8A

Cancelling P.S.C. MO. No.

7

Third

Original
 Revised

Sheet No. 8A

Missouri Retail Service
For Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$13.37 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

CANCELLED ISSUED BY: Curtis D. Blanc
May 4, 2011
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 8A
 Revised

Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 8A
 Revised

Missouri Retail Service
For Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$11.51 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007
CANCELLED ISSUED BY: Chris B. Giles
September 1, 2009 Vice-President
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

DATE EFFECTIVE: January 12, 2008
1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Second	<input type="checkbox"/> Original	Sheet No. <u>8A</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	First	<input type="checkbox"/> Original	Sheet No. <u>8A</u>
			<input checked="" type="checkbox"/> Revised	
				Missouri Retail Service For Area

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

(Continued)

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$10.61 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2007

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 29, 2007 Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed

ER-2006-0314

Missouri Public
Service Commission

7
Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

First { Original } SHEET No. 8A
 Revised { Original } SHEET No. 8A
 { Original } SHEET No.
 Missouri Retail Service Area
 For Community, Town or City

Missouri Public
Service CommissionRFC'D APR 22 1999
(Continued)RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$ 9.42 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Missouri Public
Service Commission
99-313
FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

ISSUED BY J. S. Latz Senior Vice President
name of officer title
1201 Walnut, Kansas City, Mo.
address

Cancelling P. S. C. MO. No.6..... All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri, Retail Service Area.....

Community, Town or City

RECEIVEDRESIDENTIAL TIME OF DAY SERVICE
Schedule RTODJUL 5 1996
(continued)MISSOURI
Public Service Commission

MONTHLY BILL ADJUSTMENT (IF APPLICABLE):

The monthly bill will be adjusted in an amount provided by provisions of the Residential Conservation Service Program, Schedule RCS, P.S.C. Mo. No. 7, Sheet 3.

MINIMUM:

Minimum Monthly Bill:

- (i) \$ 9.73 per customer; plus
- (ii) Any additional charges for line extensions; plus
- (iii) The monthly adjustment for Residential Conservation Service Program costs, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 to May 31 each year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED

AUG 01 1999

By *1st R.S. #8A*
Public Service Commission
MISSOURI**FILED**94-1996
JUL 9 1996

DATE OF ISSUE July 5, 1996 month day year DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron name of officer Vice President title 1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Third

Original

Sheet No. 9

Revised

Cancelling P.S.C. MO. No. 7

Second

Original

Sheet No. 9

Revised

Missouri Retail Service Area
For _____

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 1, 2008

~~January 12, 2008~~

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED

Missouri Public

ER-2007-0291 Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Second

Original

Sheet No. 9

Revised

Cancelling P.S.C. MO. No. 7

First

Original

Sheet No. 9

Revised

Missouri Retail Service Area
For _____

SMALL GENERAL SERVICE Schedule SGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

Jan. 1, 07

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 29, 2007 January 1, 2007

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

First..... { Original Revised } SHEET No. 9..... { Original Revised } SHEET No. 9For... Missouri Retail Service Area
Community, Township**RECEIVED**

AUG 13 1997

SMALL GENERAL SERVICE
Schedule SGS

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED

August 13, 1997

DATE OF ISSUE month day year

September 12, 1997

DATE OF ISSUE month day year

Cancelled

January 1, 2006

DATE OF ISSUE month day year

Missouri Public
Service CommissionISSUED BY M. C. Sholander
name of officerG. M. PUBLIC SERVICE COMM. 1201 Walnut, Kansas City, Mo.
name title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.....

Community, Town or City

RECEIVED**SMALL GENERAL SERVICE**
Schedule SGS**JUL 5 1996****MISSOURI**
Public Service Commission**AVAILABILITY:**

STEP 11/21/1996

KCPL Form 661H002 (Rev 6/84)

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED
94-199**JUL 9 1996**

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

month day year month day year

ISSUED BY S. W. Catron Vice President

name of officer title

1201 Walnut, Kansas City, Mo.

MO. PUBLIC SERVICE COMMISSION

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 9A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE & SEPARATELY METERED SPACE HEAT (FROZEN) 1SGHE, 1SGHH, 1SSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

Unmetered Service:	\$7.63
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ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.34
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.929

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16225 per kWh	\$0.12607 per kWh
Next 180 Hours Use per month:	\$0.07701 per kWh	\$0.06155 per kWh
Over 360 Hours Use per month:	\$0.06859 per kWh	\$0.05556 per kWh

D. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06752 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 9A
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

Unmetered Service:	\$8.01
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ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.46
--------------------------------	--------

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.074

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17032 per kWh	\$0.13233 per kWh
Next 180 Hours Use per month:	\$0.08083 per kWh	\$0.06461 per kWh
Over 360 Hours Use per month:	\$0.07200 per kWh	\$0.05832 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.07087 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017

Effective: June 8, 2017

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 9A
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE, 1SGSH, 1SSSE, 1SUSE**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

Unmetered Service:	\$7.71
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ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.37
--------------------------------	--------

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.959

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16395 per kWh	\$0.12739 per kWh
Next 180 Hours Use per month:	\$0.07779 per kWh	\$0.06220 per kWh
Over 360 Hours Use per month:	\$0.06931 per kWh	\$0.05614 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN), 1SGHE, 1SGHH, 1SSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06822 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 9A
 Revised

Canceling P.S.C. MO. No. 7 Sixth Original Sheet No. 9A
 Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99

Unmetered Service:

\$6.90

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.12
--------------------------------	--------

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.650

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14682 per kWh	\$0.11408 per kWh
Next 180 Hours Use per month:	\$0.06966 per kWh	\$0.05570 per kWh
Over 360 Hours Use per month:	\$0.06207 per kWh	\$0.05027 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06109 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: ~~February 15, 2013~~

January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 9A
 Revised

Canceling P.S.C. MO. No. 7 Fifth Original Sheet No. 9A
 Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66
Unmetered Service:	\$6.73

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.07
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.585

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14323 per kWh	\$0.11129 per kWh
Next 180 Hours Use per month:	\$0.06796 per kWh	\$0.05434 per kWh
Over 360 Hours Use per month:	\$0.06055 per kWh	\$0.04904 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05960 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
January 26, 2013

Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Fifth	<input type="checkbox"/> Original	Sheet No. <u>9A</u>
			<input checked="" type="checkbox"/> Revised	
Canceling P.S.C. MO. No.	<u>7</u>	Fourth	<input type="checkbox"/> Original	Sheet No. <u>9A</u>
			<input checked="" type="checkbox"/> Revised	
		For <u>Missouri Retail Service Area</u>		

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16
Unmetered Service:	\$6.39

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$1.97
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.456

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13608 per kWh	\$0.10574 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.05163 per kWh
Over 360 Hours Use per month:	\$0.05753 per kWh	\$0.04659 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05663 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 9A
 Revised

Canceling P.S.C. MO. No. 7 Third Original Sheet No. 9A
 Revised

Missouri Retail Service
For Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

Unmetered Service:

\$5.51

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$2.116

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11730 per kWh	\$0.09115 per kWh
Next 180 Hours Use per month:	\$0.05566 per kWh	\$0.04451 per kWh
Over 360 Hours Use per month:	\$0.04959 per kWh	\$0.04016 per kWh

D. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04649 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009

Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public
Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 9A
 Revised

Canceling P.S.C. MO. No. 7 Second Original Sheet No. 9A
 Revised

Missouri Retail Service
For Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

Unmetered Service:

\$5.17

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.000
All kW over 25 kW	\$1.987

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11040 per kWh	\$0.08579 per kWh
Next 180 Hours Use per month:	\$0.05239 per kWh	\$0.04188 per kWh
Over 360 Hours Use per month:	\$0.04667 per kWh	\$0.03779 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03968 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007
1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed

ER-2006-0314

Missouri Public
Service Commission

7
Cancelling P. S. C. MO. No.First { Original } SHEET No. 9A
Revised

KANSAS CITY POWER & LIGHT COMPANY

For Missouri Retail Service Area
Community, Town or City

Name of Issuing Corporation or Municipality

Missouri Public
Service Commission
(Continued)

RECD APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service: -

0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

Unmetered Service:

\$4.68

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.84

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10071 per kWh	\$0.07826 per kWh
Next 180 Hours Use per month:	\$0.04779 per kWh	\$0.03820 per kWh
Over 360 Hours Use per month:	\$0.04257 per kWh	\$0.03447 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03447 per kWh per month.

Missouri Public
Service Commission
99-313

(ii) Applicable during the Summer Season:

FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Cancelled

January 1, 2006

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day yearISSUED BY J. S. Latz Senior Vice President
name of officer title1201 Walnut, Kansas City, Mo.
address

7
Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

SMALL GENERAL SERVICE DEC 4 1996
Schedule SGS

(Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

CANCELLED

Metered Service:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

Unmetered Service:

By 2nd Reg't Day	MISSOURI
Public Service Commission	MISSOURI

AUG 01 1999

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10404 per kWh	\$0.08085 per kWh
Next 180 Hours Use per month:	\$0.04937 per kWh	\$0.03946 per kWh
Over 360 Hours Use per month:	\$0.04398 per kWh	\$0.03561 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03561 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED

JAN 1 1997

94-199

KANSAS CITY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996

month day year

DATE EFFECTIVE

January 1, 1997

month day year

ISSUED BY S. W. Catron

name of officer

Vice President

title

1201 Walnut, Kansas City, Mo.

address

RECEIVED

SMALL GENERAL SERVICE
Schedule SGS

JUL 5 1996 (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

Unmetered Service:

\$4.83

CANCELLED

Additional Meter Charge:

Separately metered space heat:

JAN 1 1997

P : Service Commission
Let RS 94

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$.00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10809 per kWh	\$0.08400 per kWh
Next 180 Hours Use per month:	\$0.05129 per kWh	\$0.04100 per kWh
Over 360 Hours Use per month:	\$0.04569 per kWh	\$0.03700 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03700 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

94 - 1996
JUL 9 1996

DATE OF ISSUE July 5, 1996 month day year DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron name of officer Vice President title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 9B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 9B

For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.860

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.15855 per kWh	\$0.12320 per kWh
Next 180 Hours Use per month:	\$0.07523 per kWh	\$0.06014 per kWh
Over 360 Hours Use per month:	\$0.06701 per kWh	\$0.05427 per kWh

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Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 9B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 9B

For Missouri Retail Service Area

Small General Service
Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

Unmetered Service:	\$8.01
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B. FACILITIES CHARGE:**Per kW of Facilities Demand per month**

First 26 kW	\$0.000
All kW over 26 kW	\$3.002

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16642 per kWh	\$0.12932 per kWh
Next 180 Hours Use per month:	\$0.07896 per kWh	\$0.06313 per kWh
Over 360 Hours Use per month:	\$0.07034 per kWh	\$0.05696 per kWh

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Issued: May 9, 2017

Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 9B
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 9B

For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF, 1SGSG, 1SSSF**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

Unmetered Service:	\$7.71
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.890

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16020 per kWh	\$0.12449 per kWh
Next 180 Hours Use per month:	\$0.07601 per kWh	\$0.06077 per kWh
Over 360 Hours Use per month:	\$0.06771 per kWh	\$0.05483 per kWh

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

CANCELLED

June 8, 2017

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Service Commission

ER-2016-0285; YE-2017-0235

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Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	<input type="checkbox"/> Original	Sheet No.	9B
			<input checked="" type="checkbox"/> Revised		
Cancelling P.S.C. MO.	7	Sixth	<input type="checkbox"/> Original	Sheet No.	9B
			<input checked="" type="checkbox"/> Revised		
For <u>Missouri Retail Service Area</u>					

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99
Unmetered Service:	\$6.90

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.588

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14346 per kWh	\$0.11148 per kWh
Next 180 Hours Use per month:	\$0.06807 per kWh	\$0.05442 per kWh
Over 360 Hours Use per month:	\$0.06063 per kWh	\$0.04910 per kWh

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	<input type="checkbox"/> Original	Sheet No.	9B
			<input checked="" type="checkbox"/> Revised		
Cancelling P.S.C. MO.	7	Fifth	<input type="checkbox"/> Original	Sheet No.	9B
			<input checked="" type="checkbox"/> Revised		
For <u>Missouri Retail Service Area</u>					

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66
Unmetered Service:	\$6.73

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.525

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13995 per kWh	\$0.10876 per kWh
Next 180 Hours Use per month:	\$0.06641 per kWh	\$0.05309 per kWh
Over 360 Hours Use per month:	\$0.05915 per kWh	\$0.04790 per kWh

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: May 18, 2011 May 4, 2011
Kansas City, MO
FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 9B

Cancelling P.S.C. MO. No.

7

Fourth

Revised

Original

Sheet No. 9B

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16

Unmetered Service:

\$6.39

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.399

C. ENERGY CHARGE:

First 180 Hours Use per month:

Summer Season

Winter Season

\$0.13297 per kWh

\$0.10333 per kWh

Next 180 Hours Use per month:

\$0.06310 per kWh

\$0.05044 per kWh

Over 360 Hours Use per month:

\$0.05620 per kWh

\$0.04551 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 9B

Revised

Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 9B

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0 - 24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01
Unmetered Service:	\$5.51

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$2.068

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11462 per kWh	\$0.08907 per kWh
Next 180 Hours Use per month:	\$0.05439 per kWh	\$0.04348 per kWh
Over 360 Hours Use per month:	\$0.04845 per kWh	\$0.03923 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Third

Original

Sheet No. 9B

Revised

Cancelling P.S.C. MO. No. 7

Second

Original

Sheet No. 9B

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

Unmetered Service:

\$5.17

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.942

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10788 per kWh	\$0.08383 per kWh
Next 180 Hours Use per month:	\$0.05119 per kWh	\$0.04092 per kWh
Over 360 Hours Use per month:	\$0.04560 per kWh	\$0.03692 per kWh

DATE OF ISSUE: December 28, 2006

Jan. 1, 07

ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed

ER-2006-0314

Missouri Public
Service Commission

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second

.....

Original

Revised

SHEET No.

9B

First

.....

Original

Revised

SHEET No.

9B

For.....

Missouri Retail Service Area

Community, Town or City

SMALL GENERAL SERVICE
Schedule SGSMissouri Public
Service Commission
(Continued)

RECD APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

Unmetered Service:

\$4.68

ADDITIONAL METER CHARGE:

Separately metered space heat:	\$1.45
--------------------------------	--------

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.802

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09870 per kWh	\$0.07669 per kWh
Next 180 Hours Use per month:	\$0.04683 per kWh	\$0.03743 per kWh
Over 360 Hours Use per month:	\$0.04172 per kWh	\$0.03378 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03378 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Missouri Public
Service Commission

99-313

FILED AUG 01 1999

Cancelled

January 1, 2006

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
month day year month day year

1201

Missouri Public
Service Commission
ISSUED BY J. S. Latz
name of officer Senior Vice President
title 1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area

Community, Town or City

RECEIVED

SMALL GENERAL SERVICE

Schedule SGS

DEC 4 1996 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

CANCELLED

Metered Service:

0-24 kW	AUG 01 1999	\$11.55
25-199 kW	By 2nd DS & AB	\$32.00
200-999 kW		\$65.00
1000 kW or above		\$555.00
Unmetered Service	MISSOURI Public Service Commission	\$4.83

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

KCPL Form 661H002 (Rev 6/94)

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.862

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10196 per kWh	\$0.07923 per kWh
Next 180 Hours Use per month:	\$0.04838 per kWh	\$0.03867 per kWh
Over 360 Hours Use per month:	\$0.04310 per kWh	\$0.03490 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03490 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

JAN 1 1997

JAN 1 1997

U.S. PUBLIC SERVICE COMMISSION

January 1, 1997

DATE OF ISSUE December 4, 1996

DATE EFFECTIVE January 1, 1997

month day year

month day year

ISSUED BY S. W. Catron Vice President
name of officer title

1201 Walnut, Kansas City, Mo.

address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.
Community, Town or City**RECEIVED**SMALL GENERAL SERVICE
Schedule SGSJUL 5 1996
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

Unmetered Service:

\$4.83

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$.000
All kW over 26 kW	\$1.862

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10593 per kWh	\$0.08232 per kWh
Next 180 Hours Use per month:	\$0.05026 per kWh	\$0.04018 per kWh
Over 360 Hours Use per month:	\$0.04478 per kWh	\$0.03626 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03626 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill. **FILED**JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 month day year DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron
name of officer Vice President
title1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Second	<input type="checkbox"/> Original	Sheet No.	<u>9C</u>
			<input checked="" type="checkbox"/> Revised		
Cancelling P.S.C. MO. No.	<u>7</u>	First	<input type="checkbox"/> Original	Sheet No.	<u>9C</u>
			<input checked="" type="checkbox"/> Revised		
				Missouri Retail Service	
				For	<u>Area</u>

SMALL GENERAL SERVICE Schedule SGS

(Continued)

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007 Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

	SMALL GENERAL SERVICE Schedule SGS	Missouri Public Service Commission (Continued) <i>REC'D APR 14 1999</i>
MINIMUM MONTHLY BILL: <p>The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.</p> UNMETERED SERVICE: <p>Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.</p> SUMMER AND WINTER SEASONS: <p>The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.</p> SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS: <p>Secondary voltage customer - Receives service on the low side of the line transformer.</p> <p>Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.</p>		
Missouri Public Service Commission <i>FILED MAY 14 1999</i>		

Cancelled

January 1, 2006

Missouri Public
Service CommissionDATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999

month day year

month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

name of officer

address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Community, Town or City

RECEIVED

SMALL GENERAL SERVICE

Schedule SGS

JUL 5 (Continued)
1996

MINIMUM MONTHLY BILL:

MISSOURI
Public Service Commission

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE:

Unmetered service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999

By 1st Reg AC
Public Service Commission
MISSOURI

FILED

JUL 9 1996

94-199

MO. PUBLIC SERVICE COM.

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
 month day year month day year

ISSUED BY S. W. Catron Vice President
 name of officer title
 1201 Walnut, Kansas City, Mo.
 address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Second Revised Sheet No. 9D
Canceling P.S.C. MO. No. 7 First Revised Sheet No. 9D

For Missouri Retail Service Area

Small General Service Schedule SGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1SSSE, 1SSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

FORM NO. 13

P. S. C. MO. No.7.....

First..... { Original } SHEET No. ...9D.....
Revised

Cancelling P. S. C. MO. No.7.....

..... { Original } SHEET No. ...9D.....
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri.Retail.Service.Area.....
Community, Town or City
Missouri Public
Service Commission.....SMALL GENERAL SERVICE
Schedule SGS

RECD OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

KCPL Form 661H002 (Rev 1/97)

Missouri Public
Service Commission

FILED NOV 08 1998

October 8, 1998

November 8, 1998

DATE OF ISSUE month day year DATE EFFECTIVE month day year

CANCELLED

September 29, 2015

Missouri Public
Service Commission

ISSUED BY

J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area.....
Community, Town or City**RECEIVED**SMALL GENERAL SERVICE
Schedule SGSJUL 5 1996
(Continued)

DETERMINATION OF DEMANDS:

MISSOURI
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

CANCELLED

NOV 08 1998
1st Rev. Sheet 9D
By Public Service Commission
MISSOURI

FILED94-109
JUL 9 1998DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day yearISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 9E
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 9E

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 9E

Revised

Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 9E

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives
Vice President

Kansas City, MO

CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 9E

Revised

Cancelling P.S.C. MO. No. 7 First Original Sheet No. 9E

Revised

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: ~~November 9, 2013~~

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

CANCELED

July 6, 2014

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

FILED

Missouri Public

Service Commission

EO-2014-0029; YE-2014-0170

CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First _____ Original Sheet No. 9E
 Revised

Cancelling P.S.C. MO. No. 7 Original _____ Original Sheet No. 9E
 Revised

For Missouri Retail Service
Area

SMALL GENERAL SERVICE Schedule SGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: January 20, 2007 Jan. 1, 07

ISSUED BY:

1201 Walnut, Kansas City, Mo. 64106

Chris B. Giles
Vice-President

CANCELLED
October 20, 2013
Missouri Public
Service Commission
EO-2014-0029; YE-2014-0170

Filed

ER-2006-0314

Missouri Public
Service Commission

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Services

Community, Incorporated

RECEIVED

JUL 5 1996

SMALL GENERAL SERVICE
Schedule SGS

MISSOURI

Public Service Commission

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996

month

day

year

DATE EFFECTIVE

July 9, 1996

month

day

year

MO. PUBLIC SERVICE COM

Cancelled

January 1, 2006

ISSUED BY

S. W. Catron

name of officer

Vice President

title

1201 Walnut, Kansas City, Mo.

address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Third	<input type="checkbox"/> Original	Sheet No. 10
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	7	Second	<input type="checkbox"/> Original	Sheet No. 10
			<input checked="" type="checkbox"/> Revised	
				Missouri Retail Service
				For Area

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED

Missouri Public

ER-2007-0291 Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Second	<input type="checkbox"/> Original	Sheet No. 10
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	7	First	<input type="checkbox"/> Original	Sheet No. 10
			<input checked="" type="checkbox"/> Revised	
Missouri Retail Service For Area				

MEDIUM GENERAL SERVICE Schedule MGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007 Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

Cancelling P. S. C. MO. No. 7

..... { Original } Revised SHEET No. 10

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area

Commission Control No. 1201

RECEIVED

AUG 13 1997

MEDIUM GENERAL SERVICE
Schedule MGS

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED

August 13, 1997

SEP 12 1997

September 12, 1997

DATE OF ISSUE

month day year

DATE EFFECTIVE

month day year

Cancelled

January 1, 2006

Missouri Public
Service Commission

DATE OF ISSUE

month day year

DATE EFFECTIVE

month day year

ISSUED BY

M. C. Sholander

name of officer

MO. PUBLIC SERVICE COM.

General Counsel

title

1201 Walnut, Kansas City, Mo.

address

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area

Community, ~~Power & Light~~**RECEIVED**

SEP 1 2 1997

KCPL Form 6611002 (Rev 6/94)

JULY 1st 1996
Service Commission
MISSOURI**CANCELLED**

JUL 5 1996

MEDIUM GENERAL SERVICE
Schedule MGS

MISSOURI

Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED

9 4 - 1 9 9

JUL 5 1996

DATE OF ISSUE July 5, 1996
month day year DATE EFFECTIVE July 9, 1996
month day year

MO. PUBLIC SERVICE COMMISSION

ISSUED BY S. W. Catron
name of officerVice President
title1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10A

For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE & SEPARATELY METERED
SPACE HEAT (FROZEN) 1MGHE, 1MGHH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.135

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$4.102	<u>Winter Season</u> \$2.087
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10721 per kWh	<u>Winter Season</u> \$0.09264 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.07333 per kWh	<u>Winter Season</u> \$0.05544 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.06185 per kWh	<u>Winter Season</u> \$0.04650 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06058 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 10A

For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.58
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.212
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$4.202	\$2.138

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use per month:	\$0.10982 per kWh	\$0.09491 per kWh
Over 360 Hours Use per month:	\$0.07513 per kWh	\$0.05680 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06206 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10A

For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE, 1MGSH, 1MSSE**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.48
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.092
---------------------------------------	---------

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$4.045	\$2.058

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u>	<u>Winter Season</u>
Next 180 Hours Use per month:	\$0.10573 per kWh	\$0.09136 per kWh
Over 360 Hours Use per month:	\$0.07232 per kWh	\$0.05468 per kWh
	\$0.06099 per kWh	\$0.04586 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1MGHE, 1MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05974 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No.	10A
Cancelling P.S.C. MO.	7	Sixth	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No.	10A
For <u>Missouri Retail Service Area</u>					

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.22

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.770

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.624	Winter Season \$1.844
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.09473 per kWh	Winter Season \$0.08185 per kWh
Next 180 Hours Use per month:	\$0.06479 per kWh	\$0.04899 per kWh
Over 360 Hours Use per month:	\$0.05464 per kWh	\$0.04109 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05352 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10A
 Revised

Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10A
 Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.07

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.582

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.378	Winter Season \$1.719
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.08831 per kWh	Winter Season \$0.07631 per kWh
Next 180 Hours Use per month:	\$0.06040 per kWh	\$0.04567 per kWh
Over 360 Hours Use per month:	\$0.05094 per kWh	\$0.03831 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04989 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED

January 26, 2013

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

FILED

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original
 Revised

Sheet No. 10A

Cancelling P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 10A

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.453

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season <u>\$3.209</u>	Winter Season <u>\$1.633</u>
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season <u>\$0.0839 per kWh</u>	Winter Season <u>\$0.0725 per kWh</u>
Next 180 Hours Use per month:	<u>\$0.0574 per kWh</u>	<u>\$0.0434 per kWh</u>
Over 360 Hours Use per month:	<u>\$0.0484 per kWh</u>	<u>\$0.0364 per kWh</u>

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0474 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
CANCELLED
May 4, 2011
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 10A
 Revised

Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 10A
 Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.770	Winter Season \$1.409
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0724 per kWh	Winter Season \$0.0626 per kWh
Next 180 Hours Use per month:	\$0.0495 per kWh	\$0.0375 per kWh
Over 360 Hours Use per month:	\$0.0418 per kWh	\$0.0314 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0390 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

~~ISSUED BY:~~ CANCELLED

September 1, 2009

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public
Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Third	<input type="checkbox"/> Original	Sheet No. <u>10A</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	Second	<input type="checkbox"/> Original	Sheet No. <u>10A</u>
			<input checked="" type="checkbox"/> Revised	
				Missouri Retail Service For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.789	Winter Season \$1.419
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0729 per kWh	Winter Season \$0.0630 per kWh
Next 180 Hours Use per month:	\$0.0498 per kWh	\$0.0378 per kWh
Over 360 Hours Use per month:	\$0.0421 per kWh	\$0.0317 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0333 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007
1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

Second

First

{ Original
Revised }{ Original
Revised }

SHEET No. 10A

10A

Missouri Retail Service Area

For Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGSMissouri Public
Service Commission
(Continued)

RECD APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$2.544 Winter Season

\$2.544 \$1.294

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.06651 per kWh	\$0.05745 per kWh
Over 360 Hours Use per month:	\$0.04543 per kWh	\$0.03445 per kWh
	\$0.03839 per kWh	\$0.02896 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02896 per kWh per month.

Missouri Public
Service Commission
99-313

(ii) Applicable during the Summer Season:

FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Cancelled

January 1, 2006

Missouri Public
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

month day year

month day year

ISSUED BY J. S. Latz DATE EFFECTIVE August 1, 1999

name of officer

Senior Vice President

1201 Walnut, Kansas City, Mo.

address

RECEIVED

MEDIUM GENERAL SERVICE
Schedule MGS

DEC 4 1996

(Continued)

MISSOURI

Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

CANCELLED

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month \$1.90

AUG 01 1999
By 2nd RS 10A
Public Service Commission
MISSOURI

Summer Season \$2.628 Winter Season \$1.337

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.06871 per kWh	Winter Season \$0.05935 per kWh
Next 180 Hours Use per month:	\$0.04693 per kWh	\$0.03559 per kWh
Over 360 Hours Use per month:	\$0.03966 per kWh	\$0.02992 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02992 per kWh per month.

JAN 1 1997

(ii) Applicable during the Summer Season:

94-199
MISSOURI PUBLIC SERVICE COMMISSION

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

December 4, 1996

DATE OF ISSUE DATE EFFECTIVE month day year month day year

January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.....
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

Community, Town or City

RECEIVEDMEDIUM GENERAL SERVICE
Schedule MGS

JUL 5 1996

(Continued)

MISSOURI

Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$2.732 Winter Season \$1.390

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.07143 per kWh	Winter Season \$0.06170 per kWh
Next 180 Hours Use per month:	\$0.04878 per kWh	\$0.03700 per kWh
Over 360 Hours Use per month:	\$0.04123 per kWh	\$0.03110 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03110 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED

9 4 - 1 9 9

JUL 9 1996

DATE OF ISSUE July 5, 1996 month day year DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron name of officer Vice President title

1201 Walnut, Kansas City, Mo. address

CANCELLEDJAN 1 1997
104
Service Commission
104
104

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.598

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$4.006	<u>Winter Season</u> \$2.037
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10465 per kWh	<u>Winter Season</u> \$0.09046 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.07168 per kWh	<u>Winter Season</u> \$0.05416 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.06043 per kWh	<u>Winter Season</u> \$0.04561 per kWh

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service
Schedule MGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$2.662
---------------------------------------	---------

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$4.104	<u>Winter Season</u> \$2.087
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10721 per kWh	<u>Winter Season</u> \$0.09268 per kWh
Next 180 Hours Use per month:	\$0.07343 per kWh	\$0.05549 per kWh
Over 360 Hours Use per month:	\$0.06191 per kWh	\$0.04673 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017

Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017

1200 Main, Kansas City, MO 64105

CANCELLED

December 6, 2018

Missouri Public

Service Commission

ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service Schedule MGS
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RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF, 1MGSG**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$2.563
---------------------------------------	---------

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$3.951	<u>Winter Season</u> \$2.009
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10320 per kWh	<u>Winter Season</u> \$0.08922 per kWh
Next 180 Hours Use per month:	\$0.07069 per kWh	\$0.05342 per kWh
Over 360 Hours Use per month:	\$0.05960 per kWh	\$0.04498 per kWh

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015

1200 Main, Kansas City, MO 64105

CANCELLED

June 8, 2017

Missouri Public

Service Commission

ER-2016-0285; YE-2017-0235

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Seventh

Original
 Revised

Sheet No. 10B

Cancelling P.S.C. MO. 7

Sixth

Original
 Revised

Sheet No. 10B

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.296

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.540	Winter Season \$1.800
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.09246 per kWh	Winter Season \$0.07993 per kWh
Next 180 Hours Use per month:	\$0.06333 per kWh	\$0.04786 per kWh
Over 360 Hours Use per month:	\$0.05340 per kWh	\$0.04030 per kWh

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: February 15, 2013

~~February 15, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED

September 29, 2015

Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

Filed

Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 10B
 Revised

Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 10B
 Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.140

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.300	Winter Season \$1.678
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.08620 per kWh	Winter Season \$0.07452 per kWh
Next 180 Hours Use per month:	\$0.05904 per kWh	\$0.04462 per kWh
Over 360 Hours Use per month:	\$0.04978 per kWh	\$0.03757 per kWh

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED

January 26, 2013

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

FILED

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original
 Revised

Sheet No. 10B

Cancelling P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 10B

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.97

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.033

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season 3.135	Winter Season \$1.594
------------------------------------	------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0819 per kWh	Winter Season \$0.0708 per kWh
Next 180 Hours Use per month:	\$0.0561 per kWh	\$0.0424 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0357 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
May 4, 2011
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
May 4, 2011
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Original

Sheet No. 10B

Revised

Cancelling P.S.C. MO. No. 7

Third

Original

Sheet No. 10B

Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.706	Winter Season \$1.376
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0707 per kWh	Winter Season \$0.0611 per kWh
Next 180 Hours Use per month:	\$0.0484 per kWh	\$0.0366 per kWh
Over 360 Hours Use per month:	\$0.0408 per kWh	\$0.0308 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 10B
 Revised

Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 10B
 Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.725	\$1.386

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.0712 per kWh	\$0.0615 per kWh
Over 360 Hours Use per month:	\$0.0487 per kWh	\$0.0369 per kWh
	\$0.0411 per kWh	\$0.0310 per kWh

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007 Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

MEDIUM GENERAL SERVICE
Schedule MGS

**Missouri Public
Service Commission**
(Continued)

RECD APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.493	Winter Season \$1.268
------------------------------------	-----------------------	-----------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.06519 per kWh	Winter Season \$0.05630 per kWh
Next 180 Hours Use per month:	\$0.04452 per kWh	\$0.03376 per kWh
Over 360 Hours Use per month:	\$0.03763 per kWh	\$0.02838 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02838 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**Missouri Public
Service Commission**
99-313
FILED AUG 01 1999

Cancelled

January 1, 2006

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President
 name of officer title

1201 Walnut, Kansas City, Mo.
 address

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

RECEIVED

MEDIUM GENERAL SERVICE

Schedule MGS

DEC 4 1996

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

CANCELLED

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

AUG 01 1999

By 2nd RS #10B
Public Service Commission

MISSOURI

\$1.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

MISSOURI

\$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season
\$2.575Winter Season
\$1.310

D. ENERGY CHARGE:

First 180 Hours Use per month:

Summer Season
\$0.06734 per kWhWinter Season
\$0.05816 per kWh

Next 180 Hours Use per month:

\$0.04599 per kWh

\$0.03488 per kWh

Over 360 Hours Use per month:

\$0.03887 per kWh

\$0.02932 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02932 per kWh per month.

RECEIVED

JAN 1 1997

94-199

KANSAS CITY PUBLIC SERVICE COMPANY

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

December 4, 1996

January 1, 1997

DATE OF ISSUE

month day year

DATE EFFECTIVE

month day year

ISSUED BY

S. W. Catron
name of officerVice President
title1201 Walnut, Kansas City, Mo.
address

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community Improvement

RECEIVED

JUL 5 1996

MEDIUM GENERAL SERVICE

Schedule MGS

(Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$2.677 Winter Season \$1.362

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
\$0.07000 per kWh	\$0.06047 per kWh	
Next 180 Hours Use per month:	\$0.04780 per kWh	\$0.03626 per kWh
Over 360 Hours Use per month:	\$0.04041 per kWh	\$0.03048 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.03048 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED

94-100
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997
P. S. C. MO. No. 10B
Service ContractDATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 5, 1996
month day year month day year
PUBLIC SERVICE COM.ISSUED BY S. W. Catron
name of officer Vice President
title 1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 10C
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Ninth	Revised Sheet No. 10C
Canceling P.S.C. MO. No.	7	Eighth	Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service Schedule MGS
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REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 10C
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

September 29, 2015

Issued: September 8, 2015

Effective: October 8, 2015

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

CANCELLED
June 8, 2017
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ER-2016-0285; YE-2017-0235

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh Original Sheet No. 10C
 Revised

Cancelling P.S.C. MO. 7 Sixth Original Sheet No. 10C
 Revised

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: February 15, 2013 January 26, 2013
Kansas City, MO

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

Filed

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Service Commission

ER-2012-0174; YE-2013-0325

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Sixth	<input type="checkbox"/> Original	Sheet No. <u>10C</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO.	<u>7</u>	Fifth	<input type="checkbox"/> Original	Sheet No. <u>10C</u>
			<input checked="" type="checkbox"/> Revised	
For <u>Missouri Retail Service Area</u>				

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
January 26, 2013

Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED

Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original
 Revised

Sheet No. 10C

Cancelling P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 10C

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

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SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc
CANCELLED
May 4, 2011
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 10C
 Revised

Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 10C
 Revised

Missouri Retail Service
For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

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Secondary voltage customer - Receives service on the low side of the line transformer.

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January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

~~ISSUED BY:~~ CANCELLED

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Third	<input type="checkbox"/> Original	Sheet No. <u>10C</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	Second	<input type="checkbox"/> Original	Sheet No. <u>10C</u>
			<input checked="" type="checkbox"/> Revised	
				Missouri Retail Service For Area

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007 Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

CANCELLED
January 1, 2008
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission

ER-2006-0314

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 10C

Revised

First

Original

10C

Revised

Missouri Retail Service Area

For

Community, Town or City

.....

MEDIUM GENERAL SERVICE
Schedule MGSMissouri Public
Service Commission
(Continued)

RECD APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

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Missouri Public
Service Commission99-313
FILED AUG 01 1999

Cancelled

January 1, 2006

DATE OF ISSUE April 23, 1999 month day year DATE EFFECTIVE August 1, 1999 month day year

ISSUED BY J. S. Latz
name of officer Senior Vice President
title 1201 Walnut, Kansas City, Mo.
address

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

First _____ { Original } SHEET No. 10C

Revised

10C

..... { Original } SHEET No.

Revised

10C

For Missouri Retail Service Area

Community, Town or City

MEDIUM GENERAL SERVICE
Schedule MGSMissouri Public
Service Commission
(Continued)

REC'D APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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CANCELLED

AUG 01 1999

By 2nd RS #10C
Public Service Commission
MISSOURIMissouri Public
Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

Cancelling P. S. C. MO. No. 6 All previous sheets { Original } SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service
Community, Kansas City

RECEIVED

JUL 5 1996

MEDIUM GENERAL SERVICE
Schedule MGSMISSOURI
Public Service Commission

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999
SRS # 10C
By Public Service Commission
MISSOURI

FILED

JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

9 4 - 1 9 9
MO. PUBLIC SERVICE COMM.

ISSUED BY S. W. Catron Vice President
name of officer title

1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Second	Revised Sheet No. 10D
Canceling P.S.C. MO. No.	7	First	Revised Sheet No. 10D

For Missouri Retail Service Area

Medium General Service Schedule MGS
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DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1MSSE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

Cancelling P. S. C. MO. No.7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

First { Original } Revised SHEET No. 10D..... { Original } Revised SHEET No. 10D

For Missouri Retail Service Area

Community ^{Service} _{City}
Missouri Public
Service CommissionMEDIUM GENERAL SERVICE
Schedule MGS

RECD OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Missouri Public
Service CommissionDATE OF ISSUE October 8, 1998
month day yearDATE EFFECTIVE November 8, 1998
month day year

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ISSUED BY J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

FILED NOV 08 1998

November 8, 1998
month day year

Cancelling P. S. C. MO. No.6..... All previous sheets

{ Original } SHEET No.....
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

MEDIUM GENERAL SERVICE
Schedule MGSMISSOURI
Public Service Commission

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

CANCELLED

NOV 08 1998

By 1st Rev. Sheet 10D
Public Service Commission
MISSOURI

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

FILED

9-4-100

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE

July 9, 1996
month dayJUL 9 1996
yearISSUED BY S. W. Catron
name of officerVice President
title1201 W. Main Kansas City
address

MO. PUBLIC SERVICE COMM

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 10E
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 10E

For Missouri Retail Service Area

Medium General Service
Schedule MGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Third

Original

Revised

Sheet No. 10E

Cancelling P.S.C. MO. No. 7

Second

Original

Revised

Sheet No. 10E

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
CANCELLED
September 29, 2015
Missouri Public
Service Commission

DATE EFFECTIVE: July 6, 2014
Kansas City, MO

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Second

Original

Revised

Sheet No. 10E

Cancelling P.S.C. MO. No. 7

First

Original

Revised

Sheet No. 10E

For Missouri Retail Service Area

MEDIUM GENERAL SERVICE Schedule MGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: November 9, 2013

ISSUED BY CANCELED Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

July 6, 2014

FILED

Missouri Public

Service Commission

Service Commission

EO-2014-0095, YE-2014-0533

EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	First	<input type="checkbox"/> Original	Sheet No. <u>10E</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	Original	<input checked="" type="checkbox"/> Original	Sheet No. <u>10E</u>
			<input type="checkbox"/> Revised	
				Missouri Retail Service For <u>Area</u>

MEDIUM GENERAL SERVICE Schedule MGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:	December 28, 2006	DATE EFFECTIVE:	<u>January 29, 2007</u> <u>Jan. 1, 07</u>
ISSUED BY:	Chris B. Giles Vice-President	<u>1201 Walnut, Kansas City, Mo. 64106</u>	
CANCELLED October 20, 2013 Missouri Public Service Commission EO-2014-0029; YE-2014-0170			

Filed

ER-2006-0314

Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area.....
Community, Town or City**RECEIVED**MEDIUM GENERAL SERVICE
Schedule MGS

JUL 5 1996 (Continued)

DETERMINATION OF HOURS USE:**MISSOURI
Public Service Commission**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
94-199
JUL 9 1996
94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996
month day yearDATE EFFECTIVE July 9, 1996
month day year**Cancelled**

January 1, 2006

ISSUED BY S. W. Catron
Name of officerVice President
Title1201 Walnut, Kansas City, Mo.
Address

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Third	<input type="checkbox"/> Original	Sheet No. 11
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	7	Second	<input type="checkbox"/> Original	Sheet No. 11
			<input checked="" type="checkbox"/> Revised	
				Missouri Retail Service
				For Area

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

The Separately Metered Space Heat rate of this schedule is available only to Customers' physical locations currently taking service under such Separately Metered Space Heat rate and who are served under such rate continuously thereafter.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 1, 2008

DATE OF ISSUE: December 13, 2007
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 12, 2008
1201 Walnut, Kansas City, Mo. 64106

FILED

Missouri Public

ER-2007-0291 Service Commission

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Second	<input type="checkbox"/> Original	Sheet No. <u>11</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	First	<input type="checkbox"/> Original	Sheet No. <u>11</u>
			<input checked="" type="checkbox"/> Revised	
				Missouri Retail Service For Area

LARGE GENERAL SERVICE Schedule LGS

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007
1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

Cancelling P. S. C. MO. No. 7.....

..... { Original } SHEET No. 11.....

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area

Community

RECEIVED

AUG 13 1997

LARGE GENERAL SERVICE
Schedule LGSMISSOURI
Public Service Commission**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED

August 13, 1997

DATE OF ISSUE month day year

SEP 12 1997 September 12, 1997
DATE EFFECTIVE month day year**Cancelled**

January 1, 2006

DATE OF ISSUE month day year

Missouri Public
Service CommissionISSUED BY M. C. Sholander
name of officerGeneral Counsel 111 Walnut, Kansas City, Mo.
title address**MO. PUBLIC SERVICE COM.**

6 All previous sheets

Cancelling P. S. C. MO. No.

For Missouri Retail Service Area

Community, Town or City

RECEIVED

KANSAS CITY POWER & LIGHT COMPANY

Name of issuing Corporation or Municipality

CANCELLED

SEP 12 1997

KCPL Form 881H002 (Rev 8/94)

May 1st 1986
Public Service Commission
MISSOURI

LARGE GENERAL SERVICE

JUL 5 1996

Schedule LGS

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to July 9, 1996.

For electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service will not be supplied under this schedule. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY:

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

FILED94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996

month day year

DATE EFFECTIVE JULY 9, 1996

month day year

ISSUED BY S. W. Catron

name of officer

Vice President
title1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11A

For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH & SEPARATELY METERED SPACE HEAT (FROZEN) 1LGHE, 1LGHH, 1LSHE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.72

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.788	<u>Winter Season</u> \$3.652
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.09569 per kWh	<u>Winter Season</u> \$0.08793 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.06597 per kWh	<u>Winter Season</u> \$0.05070 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.04248 per kWh	<u>Winter Season</u> \$0.03570 per kWh

E. FOR SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05915 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 11A

For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGSH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.72
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.399
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$6.788	\$3.652

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09969 per kWh	\$0.09160 per kWh
Next 180 Hours Use per month:	\$0.06872 per kWh	\$0.05282 per kWh
Over 360 Hours Use per month:	\$0.04425 per kWh	\$0.03719 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.06162 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11A

For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE, 1LGS

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat:	\$2.62
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.272
---------------------------------------	---------

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$6.534	\$3.516

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09596 per kWh	\$0.08818 per kWh
Next 180 Hours Use per month:	\$0.06615 per kWh	\$0.05085 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN), 1LGHE, 1LGHH, 1LSHE

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05932 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

September 29, 2015

CANCELLED
June 8, 2017
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Seventh	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No.	11A
Cancelling P.S.C. MO.	7	Sixth	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No.	11A
For <u>Missouri Retail Service Area</u>					

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.32

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.894

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$5.778	Winter Season \$3.109
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.08486 per kWh	Winter Season \$0.07798 per kWh
Next 180 Hours Use per month:	\$0.06075 per kWh	\$0.04670 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.05246 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: January 16, 2013

ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

Kansas City, MO

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	7	Sixth	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No.	11A
Cancelling P.S.C. MO.	7	Fifth	<input type="checkbox"/> Original <input checked="" type="checkbox"/> Revised	Sheet No.	11A
For <u>Missouri Retail Service Area</u>					

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$2.09

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.604

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$5.200	Winter Season \$2.798
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.07637 per kWh	Winter Season \$0.07017 per kWh
Next 180 Hours Use per month:	\$0.05665 per kWh	\$0.04355 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03580 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.04721 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: April 18, 2011

ISSUED BY: Darrin R. Ives, Senior Director

CANCELLED

January 26, 2013

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: May 18, 2011 May 4, 2011

Kansas City, MO

FILED

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

 Original
 RevisedSheet No. 11A

Cancelling P.S.C. MO. No.

7

Fourth

 Original
 RevisedSheet No. 11AMissouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.438

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$4.868	\$2.620

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.0715 per kWh	\$0.0657 per kWh
Over 360 Hours Use per month:	\$0.0545 per kWh	\$0.0419 per kWh
	\$0.0426 per kWh	\$0.0358 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0442 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

CANCELLED
May 4, 2011
Missouri Public
Service CommissionISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

FILED
Missouri Public
Service Commission
ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Original Sheet No. 11A
 Revised

Cancelling P.S.C. MO. No. 7 Third Original Sheet No. 11A
 Revised

For Missouri Retail Service
Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$4.228	\$2.276

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.0621 per kWh	\$0.0571 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0364 per kWh
	\$0.0370 per kWh	\$0.0311 per kWh

E. SEPARATELY METERED SPACE HEAT (FROZEN):

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0366 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED
September 1, 2009

Missouri Public
Service Commission

ER-2009-0089; JE-2010-0014

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Third

Original

Sheet No. 11A

Revised

Cancelling P.S.C. MO. No. 7

Second

Original

Sheet No. 11A

Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	<u>\$4.034</u>	<u>\$2.172</u>

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.0593 per kWh	\$0.0545 per kWh
Over 360 Hours Use per month:	\$0.0451 per kWh	\$0.0347 per kWh
	\$0.0353 per kWh	\$0.0297 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.0312 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE:

~~January 1, 2007~~ January 29, 2007

ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second

{ Original
Revised }

SHEET No.

11A

First

{ Original
Revised }

SHEET No.

11A

Missouri Retail Service Area

For.....

Community, Town or City

LARGE GENERAL SERVICE
Schedule LGSMissouri Public
Service Commission
(Continued)

RECD APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season Winter Season

\$3.680 \$1.981

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.05405 per kWh	\$0.04969 per kWh
Over 360 Hours Use per month:	\$0.04114 per kWh	\$0.03161 per kWh
	\$0.03216 per kWh	\$0.02712 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02712 per kWh per month.

Missouri Public
Service Commission99-313
FILED AUG 01 1999

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Cancelled

January 1, 2006

DATE OF ISSUE April 23, 1999
month day year DATE EFFECTIVE August 1, 1999
month day yearISSUED BY J. S. Latz
name of officer Senior Vice President
title 1201 Walnut, Kansas City, Mo.
address

RECEIVED

LARGE GENERAL SERVICE

Schedule LGS

DEC 4 1996

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

CANCELLED

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

By 2nd RS #11A
Public Service Commission
MISSOURI

Per kW of Billing Demand per month

Summer Season

Winter Season

\$3.802

\$2.046

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.05584 per kWh	\$0.05133 per kWh
Over 360 Hours Use per month:	\$0.04250 per kWh	\$0.03265 per kWh
	\$0.03322 per kWh	\$0.02802 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02802 per kWh per month.

11/1/96

(ii) Applicable during the Summer Season:

JAN 1 1997

94-199
K.C. PUBLIC SERVICE COMMISSION

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

December 4, 1996

DATE OF ISSUE

month

day

year

January 1, 1997

DATE EFFECTIVE

month

day

year

ISSUED BY

S. W. Catron

name of officer

Vice President

title

1201 Walnut, Kansas City, Mo.

address

Cancelling P. S. C. MO. No.

6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area.....

Community, Town or City

RECEIVEDLARGE GENERAL SERVICE
Schedule LGS

JUL 5 1996

(Continued)

MISSOURI
Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season Winter Season

\$3.948 \$2.124

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.05798 per kWh	\$0.05330 per kWh
Over 360 Hours Use per month:	\$0.04413 per kWh	\$0.03390 per kWh
	\$0.03450 per kWh	\$0.02910 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02910 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

94-100
JUL 9 1996DATE OF ISSUE July 5, 1996
month day yearDATE EFFECTIVE JULY 9, 1996
month day yearISSUED BY S. W. Catron
name of officer Vice President
title1201 Walnut, Kansas City, Mo.
address

CANCELLED

JAN 1 1997
Service Commission

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 11B

For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.634	<u>Winter Season</u> \$3.569
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.09355 per kWh	<u>Winter Season</u> \$0.08592 per kWh
Next 180 Hours Use per month:	\$0.06439 per kWh	\$0.04949 per kWh
Over 360 Hours Use per month:	\$0.04148 per kWh	\$0.03500 per kWh

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 11B

For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.634	<u>Winter Season</u> \$3.569
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.09745 per kWh	<u>Winter Season</u> \$0.08951 per kWh
Next 180 Hours Use per month:	\$0.06708 per kWh	\$0.05156 per kWh
Over 360 Hours Use per month:	\$0.04321 per kWh	\$0.03646 per kWh

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11B

For Missouri Retail Service Area

Large General Service
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF, 1LGSG**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.713

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.386	<u>Winter Season</u> \$3.436
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.09381 per kWh	<u>Winter Season</u> \$0.08617 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.04963 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

CANCELLED

June 8, 2017

Missouri Public

Service Commission

ER-2016-0285; YE-2017-0235

FILED
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Seventh

Original

Sheet No. 11B

Revised

Cancelling P.S.C. MO.

7

Sixth

Original

Sheet No. 11B

Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.399

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$5.647	Winter Season \$3.039
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.08296 per kWh	Winter Season \$0.07620 per kWh
Next 180 Hours Use per month:	\$0.05930 per kWh	\$0.04558 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

DATE OF ISSUE: January 16, 2013

ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: February 15, 2013 January 26, 2013

Kansas City, MO

Filed

Missouri Public

Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth Original Sheet No. 11B
 Revised

Cancelling P.S.C. MO. 7 Fifth Original Sheet No. 11B
 Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.159

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$5.081	Winter Season \$2.735
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.07466 per kWh	Winter Season \$0.06857 per kWh
Next 180 Hours Use per month:	\$0.05530 per kWh	\$0.04251 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03510 per kWh

DATE OF ISSUE: April 18, 2011
ISSUED BY: Darrin R. Ives, Senior Director
CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: May 18, 2011 May 4, 2011
Kansas City, MO

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original
 Revised

Sheet No. 11B

Cancelling P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 11B

For Missouri Retail Service
Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.96

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.020

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season <u>\$4.757</u>	Winter Season <u>\$2.561</u>
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season <u>\$0.0699 per kWh</u>	Winter Season <u>\$0.0642 per kWh</u>
Next 180 Hours Use per month:	<u>\$0.0532 per kWh</u>	<u>\$0.0409 per kWh</u>
Over 360 Hours Use per month:	<u>\$0.0416 per kWh</u>	<u>\$0.0351 per kWh</u>

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

CANCELLED
ISSUED BY: Curtis D. Blanc
May 4, 2011
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Original

Sheet No. 11B

Revised

Cancelling P.S.C. MO. No. 7

Third

Original

Sheet No. 11B

Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

ADDITIONAL METER CHARGE (FROZEN):

Separately metered space heat: \$1.70

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$4.131	\$2.224

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.0607 per kWh	\$0.0558 per kWh
Over 360 Hours Use per month:	\$0.0462 per kWh	\$0.0355 per kWh
	\$0.0361 per kWh	\$0.0305 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

CANCELLED ISSUED BY:

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

1201 Walnut, Kansas City, Mo. 64106

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Third	<input type="checkbox"/> Original	Sheet No. <u>11B</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	Second	<input type="checkbox"/> Original	Sheet No. <u>11B</u>
			<input checked="" type="checkbox"/> Revised	
				Missouri Retail Service For <u>Area</u>

LARGE GENERAL SERVICE Schedule LGS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.60

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.942	Winter Season \$2.122
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0579 per kWh	Winter Season \$0.0532 per kWh
Next 180 Hours Use per month:	\$0.0441 per kWh	\$0.0339 per kWh
Over 360 Hours Use per month:	\$0.0344 per kWh	\$0.0291 per kWh

DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007 Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

Cancelling P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Second

First

{ Original } SHEET No.

Revised

11B

{ Original } SHEET No.

Revised

11B

Missouri Retail Service Area

For Community, Town or City

Missouri Public
Service Commission

(Continued)

RECD APR 22 1999

LARGE GENERAL SERVICE
Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.45

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$3.607 Winter Season \$1.941

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.05297 per kWh	\$0.04869 per kWh
Over 360 Hours Use per month:	\$0.04032 per kWh	\$0.03098 per kWh
	\$0.03152 per kWh	\$0.02658 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02658 per kWh per month.

(ii) Applicable during the Summer Season:

Missouri Public
Service Commission

99-313

FILED AUG 01 1999

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Cancelled

January 1, 2006

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

month day year

month day year

ISSUED BY

J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

FORM NO. 13

P. S. C. MO. No. 7

First

{ Original
Revised }

11B

7
Cancelling P. S. C. MO. No.{ Original
Revised }

11B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

Missouri Retail Service Area

Community, Town or City

RECEIVED

LARGE GENERAL SERVICE

Schedule LGS

DEC 4 1996

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

CANCELLED

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month \$1.58

AUG 01 1999
By 2nd RS #11B
Public Service Commission
MISSOURI

Summer Season Winter Season

\$3.726 \$2.005

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.05472 per kWh	\$0.05030 per kWh
Over 360 Hours Use per month:	\$0.04165 per kWh	\$0.03200 per kWh
	\$0.03256 per kWh	\$0.02746 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02746 per kWh per month.

JUL 1 1996

(ii) Applicable during the Summer Season:

JAN 1 1997

94-199

PUBLIC SERVICE COMMISSION

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

December 4, 1996

January 1, 1997

DATE OF ISSUE DATE EFFECTIVE month day year month day year

ISSUED BY

S. W. Catron

name of officer

Vice President

title

1201 Walnut, Kansas City, Mo.

address

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City**RECEIVED**

LARGE GENERAL SERVICE

Schedule LGS

JUL 5 1996 (continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI
Public Service Commission

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

ADDITIONAL METER CHARGE:

Separately metered space heat: \$1.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$3.869 Winter Season \$2.082

D. ENERGY CHARGE:

First 180 Hours Use per month: Summer Season \$0.05682 per kWh Winter Season \$0.05223 per kWh
Next 180 Hours Use per month: \$0.04325 per kWh \$0.03322 per kWh
Over 360 Hours Use per month: \$0.03381 per kWh \$0.02852 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

\$0.02852 per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

JAN 1 1997
10/25/1997
Service Comm.JUL 9 1996
94-199

MO. PUBLIC SERVICE COMM.

July 9, 1996

DATE OF ISSUE July 5, 1996

month day year

DATE EFFECTIVE July 9, 1996

month day year

ISSUED BY S. W. Catron

name of officer

Vice President

1201 Walnut, Kansas City, Mo.

address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 11C
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 11C
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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September 29, 2015

CANCELLED

June 8, 2017

Missouri Public

Service Commission

ER-2016-0285; YE-2017-0235

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2015

1200 Main, Kansas City, MO 64105

FILED

Missouri Public

Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Seventh	<input type="checkbox"/> Original	Sheet No.	<u>11C</u>
			<input checked="" type="checkbox"/> Revised		
Cancelling P.S.C. MO.	<u>7</u>	Sixth	<input type="checkbox"/> Original	Sheet No.	<u>11C</u>
			<input checked="" type="checkbox"/> Revised		
For <u>Missouri Retail Service Area</u>					

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE: January 16, 2013

ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

Kansas City, MO

Filed

Missouri Public
Service Commission

ER-2012-0174; YE-2013-0325

CANCELLED
September 29, 2015

Missouri Public
Service Commission

ER-2014-0370; YE-2016-0078

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	Sixth	<input type="checkbox"/> Original	Sheet No.	<u>11C</u>
			<input checked="" type="checkbox"/> Revised		
Cancelling P.S.C. MO.	<u>7</u>	Fifth	<input type="checkbox"/> Original	Sheet No.	<u>11C</u>
			<input checked="" type="checkbox"/> Revised		
For <u>Missouri Retail Service Area</u>					

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

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SUMMER AND WINTER SEASONS:

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Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011

DATE EFFECTIVE: May 18, 2011 May 4, 2011

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED
January 26, 2013

Missouri Public
Service Commission
ER-2012-0174; YE-2013-0325

FILED

Missouri Public
Service Commission
ER-2010-0355; YE-2011-0523

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original
 Revised

Sheet No. 11C

Cancelling P.S.C. MO. No.

7

Fourth

Original
 Revised

Sheet No. 11C

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

CANCELLED
May 4, 2011
Missouri Public
Service Commission

ISSUED BY: Curtis D. Blanc
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7

Fourth

Original

Sheet No. 11C

Revised

Cancelling P.S.C. MO. No. 7

Third

Original

Sheet No. 11C

Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

CANCELLED ISSUED BY:

September 1, 2009

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

1201 Walnut, Kansas City, Mo. 64106

FILED

Missouri Public

Service Commission

ER-2007-0291

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Third

Original

Sheet No. 11C

Revised

Cancelling P.S.C. MO. No.

7

Second

Original

Sheet No. 11C

Revised

Missouri Retail Service
For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

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SUMMER AND WINTER SEASONS:

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DATE OF ISSUE: December 28, 2006
ISSUED BY: Chris B. Giles
Vice-President

DATE EFFECTIVE: January 29, 2007
Jan. 1, 07
1201 Walnut, Kansas City, Mo. 64106

7
Cancelled P. S. C. MO. No.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area

Community, Town or City

LARGE GENERAL SERVICE

Schedule LGS

Missouri Public
Service Co (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

REC'D APR 22 1999

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

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Missouri Public
Service Commission
99-313
FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
 name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

LARGE GENERAL SERVICE
Schedule LGSMissouri Public
Service Commission
(Continued)

DRAFT APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

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Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED
AUG 01 1999
1QS#11C
Public Service Commission
MISSOURI

Missouri Public
Service Commission

FILED MAY 14 1999

April 14, 1999

DATE OF ISSUE DATE EFFECTIVE May 14, 1999
month day year month day yearISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City**RECEIVED**LARGE GENERAL SERVICE
Schedule LGS

JUL 5 1996 (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): **MISSOURI****Public Service Commissioner**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999
By SRS #11C
Public Service Commission
MISSOURI

FILED

JUL 9 1996
94 - 199

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Second	Revised Sheet No. 11D
Canceling P.S.C. MO. No.	7	First	Revised Sheet No. 11D

For Missouri Retail Service Area

Large General Service Schedule LGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing for the Facilities Charge only:

For customers receiving service under the School and Church rate schedules (1LSHE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00am.m and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

Cancelling P. S. C. MO. No. 7

{ Original
Revised }

SHEET No. 11D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Missouri Public
Service CommissionLARGE GENERAL SERVICE
Schedule LGS

RECD OCT 08 1998

(Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

- The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand for the current month or (b) the Minimum Demand.

Missouri Public
Service Commission

FILED NOV 08 1998

DATE OF ISSUE **October 8, 1998** DATE EFFECTIVE **November 8, 1998**
 month day year month day year

CANCELLED

September 29, 2015

Missouri Public

Service Commission

ISSUED BY

J. S. Latz

name of officer

Senior Vice President

title

1201 Walnut, Kansas City, Mo.

address

KANSAS CITY POWER & LIGHT COMPANY.....

Name of Issuing Corporation or Municipality

For...Missouri Retail Service Area.....
Community, Town or City**RECEIVED****LARGE GENERAL SERVICE**
Schedule LGS

JUL 5 1996 (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.**MISSOURI**
Public Service Commission**CANCELLED**

NOV 08 1998

154 Rev. Sheet 11D

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the sum of:

By **Public Service Commission**
MISSOURI

- The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

KCPL Form 681H002 (Rev 6/94)

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the SC and SR rate schedules prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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DATE OF ISSUE July 5, 1996 month day year DATE EFFECTIVE July 9, 1996 month day year

ISSUED BY S. W. Catron name of officer Vice President title 1201 Walnut, Kansas City, Mo. address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 11E
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 11E

For Missouri Retail Service Area

Large General Service Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third Original Sheet No. 11E
 Revised

Cancelling P.S.C. MO. No. 7 Second Original Sheet No. 11E
 Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014
ISSUED BY: Darrin R. Ives
CANCELLED
September 29, 2015
Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

DATE EFFECTIVE: July 6, 2014
Kansas City, MO

FILED
Missouri Public
Service Commission
EO-2014-0095, YE-2014-0533

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second Original Sheet No. 11E
 Revised

Cancelling P.S.C. MO. No. 7 First Original Sheet No. 11E
 Revised

For Missouri Retail Service Area

LARGE GENERAL SERVICE Schedule LGS

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: November 9, 2013

ISSUED BY DARRIN R. IVES Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

July 6, 2014

FILED

Missouri Public

Missouri Public

Service Commission

Service Commission

EO-2014-0095, YE-2014-0533

EO-2014-0029; YE-2014-0170

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.	<u>7</u>	First	<input type="checkbox"/> Original	Sheet No. <u>11E</u>
			<input checked="" type="checkbox"/> Revised	
Cancelling P.S.C. MO. No.	<u>7</u>	Original	<input checked="" type="checkbox"/> Original	Sheet No. <u>11E</u>
			<input type="checkbox"/> Revised	
				Missouri Retail Service For Area

LARGE GENERAL SERVICE Schedule LGS

(Continued)

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE:

December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY:

Chris B. Giles
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

October 20, 2013

Missouri Public

Service Commission

EO-2014-0029; YE-2014-0170

Filed

ER-2006-0314

Missouri Public
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City**RECEIVED****LARGE GENERAL SERVICE
Schedule LGS**

JUL 5 1996 (Continued)

DETERMINATION OF HOURS USE:**MISSOURI
Public Service Commission**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Determination of Hours Use in the Winter Season excludes any separately metered space heat kW and kWh in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

JUL 9 1996
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MO. PUBLIC SERVICE COMM

DATE OF ISSUE ... July 5, 1996 DATE EFFECTIVE ... July 9, 1996
month day year month day year

Cancelled

January 1, 2006 ISSUED BY ... S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 12.....
Revised

6 All previous sheets

{ Original } SHEET No.....
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Cancelling P. S. C. MO. No.

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 661H002 (Rev 6/84)

FILED

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996

month day year

DATE EFFECTIVE

July 9, 1996

month day year

ISSUED BY

S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

Cancelling P. S. C. MO. No.6..... All previous sheets

{ Original } SHEET No.....
Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....
Community, Town or City**RECEIVED**LARGE POWER SERVICE
Schedule LPS

JUL 5 1996

MISSOURI
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, supplementary, temporary, or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED

SEP 12 1997
BY Set RS 14
Public Service Commission
MISSOURI

FILED
94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE NO. PUBLIC SERVICE COMMISSION
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address