

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

ATMOS ENERGY CORPORATION

THIS TARIFF CANCELS THE FOLLOWING TARIFFS IN THEIR ENTIRETY:

United Cities Gas Company – P.S.C. MO. No. 3

Atmos Energy Corporation – P.S.C. MO. No. 6

Greeley Gas Company – P.S.C. MO. No. 1

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TARIFF VOLUME

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MUNICIPALITIES SERVED

MASTER LIST AND INDEX

<u>Municipality</u>	<u>County</u>	<u>Rate Schedule Designation</u>	<u>PGA Tariff Sheet (Column)</u>
Adrian	Bates	Area B	Sheet No. 37 (A)
Alexandria	Clark	Area U	Sheet No. 188 (B)
Amoret	Bates	Area B	Sheet No. 37 (A)
Appleton City	St. Clair	Area B	Sheet No. 37 (A)
Arbela	Scotland	Area U	Sheet No. 188 (B)
Arbyrd	Dunklin	Area S	Sheet No. 149 (C)
Arcadia	Iron	Area S	Sheet No. 149 (C)
Archie	Cass	Area B	Sheet No. 37 (A)
Ashton	Clark	Area U	Sheet No. 188 (B)
Benton	Scott	Area S	Sheet No. 149 (C)
Bowling Green	Pike	Area U	Sheet No. 37 (A)
Butler	Bates	Area B	Sheet No. 37 (A)
Campbell	Dunklin	Area S	Sheet No. 149 (C)
Canton	Lewis	Area U	Sheet No. 188 (B)
Cardwell	Dunklin	Area S	Sheet No. 149 (C)
Caruthersville	Pemiscot	Area S	Sheet No. 149 (C)
Chaffee	Scott	Area S	Sheet No. 149 (C)
Charleston	Mississippi	Area S	Sheet No. 149 (C)
Clarkton	Dunklin	Area S	Sheet No. 149 (C)
Cooter	Pemiscot	Area S	Sheet No. 149 (C)
Doniphan	Ripley	Area S	Sheet No. 149 (C)
East Prairie	Mississippi	Area S	Sheet No. 149 (C)
Edina	Knox	Area U	Sheet No. 188 (B)
Ewing	Lewis	Area U	Sheet No. 188 (B)
Gideon	New Madrid	Area S	Sheet No. 149 (C)
Gordonville	Cape Girardeau	Area S	Sheet No. 149 (C)
Granger	Scotland	Area U	Sheet No. 188 (B)
Greentop	Schuyler/Adair	Area K	Sheet No. 188 (B)
Greenville	Wayne	Area S	Sheet No. 149 (C)
Gregory Landing	Clark	Area U	Sheet No. 188 (B)
Hannibal	Marion/Ralls	Area U	Sheet No. 188 (B)
Harrisonville	Cass	Area B	Sheet No. 37 (A)
Hayti	Pemiscot	Area S	Sheet No. 149 (C)
Holcomb	Dunklin	Area S	Sheet No. 149 (C)

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MUNICIPALITIES SERVED (continued)

MASTER LIST AND INDEX (continued)

<u>Municipality</u>	<u>County</u>	<u>Rate Schedule Designation</u>	<u>PGA Tariff Sheet (Column)</u>
Holland	Pemiscot	Area S	Sheet No. 149 (C)
Hollywood	Dunklin	Area S	Sheet No. 149 (C)
Hornersville	Dunklin	Area S	Sheet No. 149 (C)
Howardville	New Madrid	Area S	Sheet No. 149 (C)
Hume	Bates	Area G	Sheet No. 49
Ironton	Iron	Area S	Sheet No. 149 (C)
Jackson	Cape Girardeau	Area S	Sheet No. 149 (C)
Kahoka	Clark	Area U	Sheet No. 188 (B)
Kirksville	Adair	Area K	Sheet No. 188 (B)
Knox City	Knox	Area U	Sheet No. 188 (B)
LaBelle	Lewis	Area U	Sheet No. 188 (B)
LaGrange	Lewis	Area U	Sheet No. 188 (B)
Lancaster	Schuyler	Area K	Sheet No. 188 (B)
LaPlata	Macon	Area K	Sheet No. 188 (B)
Lewistown	Lewis	Area U	Sheet No. 188 (B)
Lilbourn	New Madrid	Area S	Sheet No. 149 (C)
Luray	Clark	Area U	Sheet No. 188 (B)
Malden	Dunklin	Area S	Sheet No. 149 (C)
Marston	New Madrid	Area S	Sheet No. 149 (C)
Matthews	New Madrid	Area S	Sheet No. 149 (C)
Medill	Clark	Area U	Sheet No. 188 (B)
Memphis	Scotland	Area U	Sheet No. 188 (B)
Monticello	Lewis	Area U	Sheet No. 188 (B)
Montrose	Henry	Area B	Sheet No. 37 (A)
Morehouse	New Madrid/ Stoddard	Area S	Sheet No. 149 (C)
Morley	Scott	Area S	Sheet No. 149 (C)
Naylor	Ripley	Area U	Sheet No. 188 (D)
Neelyville	Butler	Area U	Sheet No. 188 (D)
New Madrid	New Madrid	Area S	Sheet No. 149 (C)
North Lilbourn	New Madrid	Area S	Sheet No. 149 (C)
Oak Ridge	Cape Girardeau	Area S	Sheet No. 149 (C)
Oran	Scott	Area S	Sheet No. 149 (C)
Oxly	Ripley	Area S	Sheet No. 149 (C)

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MUNICIPALITIES SERVED (continued)

MASTER LIST AND INDEX (continued)

<u>Municipality</u>	<u>County</u>	<u>Rate Schedule Designation</u>	<u>PGA Tariff Sheet (Column)</u>
Palmyra	Marion	Area P	Sheet No. 113 (C)
Passaic	Bates	Area B	Sheet No. 37 (A)
Piedmont	Wayne	Area S	Sheet No. 149 (C)
Portageville	New Madrid/ Pemiscot	Area S	Sheet No. 149 (C)
Puxico	Stoddard	Area S	Sheet No. 149 (C)
Queen City	Schuyler	Area K	Sheet No. 188 (B)
Quilin	Butler	Area U	Sheet No. 188 (D)
Rich Hill	Bates	Area G	Sheet No. 49
Senath	Dunklin	Area S	Sheet No. 149 (C)
Sikeston	Scott/New Madrid	Area S	Sheet No. 149 (C)
Steele	Pemiscot	Area S	Sheet No. 149 (C)
Taylor	Marion	Area U	Sheet No. 188 (B)
Virginia	Bates	Area B	Sheet No. 37 (A)
Wardell	Pemiscot	Area S	Sheet No. 149 (C)
Wayland	Clark	Area U	Sheet No. 188 (B)
West Quincy	Marion	Area U	Sheet No. 188 (B)

Listing includes unincorporated areas contiguous to service territory and rural area adjacent to Company's transmission lines.

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Atmos Energy Corporation

FOR – Area B

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AREA B
TARIFF SHEETS

(Tariffs applicable to “Old” ANG Butler District)

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APPLICABLE MUNICIPALITIES

<u>Municipality</u>	<u>County</u>
Adrian	Bates
Amoret	Bates
Appleton City	St. Clair
Archie	Cass
Butler	Bates
Harrisonville	Cass
Montrose	Henry
Passaic	Bates
Virginia	Bates

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RESIDENTIAL FIRM SERVICE

AVAILABILITY:

To domestic Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$7.00	per meter
Commodity Rate	.17954	per Ccf

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

MINIMUM BILL: The Monthly Customer Charge - \$7.00.

SEASONAL USE:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer, and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus an additional charge of \$37.50. If the reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime costs.

TERMS OF PAYMENT:

Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after the rendition of the bill.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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SMALL GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations. Those Customers whose use is greater than 15,500 Ccf in any 31 day period may not take sales service under this schedule. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$12.50 per meter
Commodity Rate	.19263 per Ccf

RATE ADJUSTMENTS.

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer receiving firm sales service and the total PGA factor for interruptible sales service will be applicable for the SGS Customer receiving interruptible sales service. The firm and interruptible sales total PGA factors are billed to recover the cost of gas pursuant to the Company's PGA Clause. The SGS Customer may not switch between the firm and interruptible sales services except after at least six months notice to the Company.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

MINIMUM BILL: The Monthly Customer Charge - \$12.50 per meter.

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer, and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus an additional charge of \$37.50. If the reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime costs.

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SMALL GENERAL SERVICE (CONT'D)

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after the rendition of the bill.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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LARGE GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is greater than 15,500 Ccf in any 31 day period. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, such generation Customer must provide Company prior notice and confirmation of gas supply availability before consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$156.40 per meter
Commodity Rate	.11729 per Ccf

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for interruptible service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 219 through 221, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Unauthorized Use Charges: All metered volumes of natural gas taken by a sales Customer in excess of those authorized by the Company, during a period of curtailment, per the Curtailment Provisions contained on pages Nos. 219 through 221 will be considered "unauthorized use" and will be assessed "Unauthorized Use Charges" as follows:

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LARGE GENERAL SERVICE (CONT'D)

Unauthorized Use Charges:

1. \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
2. 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the month of the Unauthorized Use Charge period, plus
3. All intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific sales Customer.

All "Unauthorized Use Charges" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

MINIMUM BILL: The Monthly Customer Charge - \$156.40 per meter

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected at the request of the consumer and thereafter restored at the same location for the same occupant within the twelve (12) month period following the date service is disconnected, a reconnect charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus a charge of \$37.50. If reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime cost.

TERMS OF PAYMENT:

The Customer's monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after rendition of the bill. Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up to date.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's Regulations for Gas Service on file with the Missouri Public Service Commission.

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NATURAL GAS TRANSPORTATION SERVICE

AVAILABILITY:

Gas transportation service pursuant to this tariff is available to any Customer contracting for separately metered gas transportation service for a minimum term of one year with the execution of a "Gas Transportation Contract." This schedule is available to any Customer whose average monthly usage exceeds 15,500 Ccf per meter location, and whom can have gas transported to the Company pursuant to the State or Federal Energy Regulatory Commission (FERC) authorized transportation agreements. Any Customer receiving transportation service from the Company under this schedule (a "transportation Customer") shall purchase its own gas and arrange to have it delivered to a "City Gate Receipt Point" on the Company's pipeline system acceptable to the Company.

The "transportation Customer" shall be responsible for the purchase and transportation of all gas delivered to the "City Gate Receipt Point" of the Company's pipeline system, over which the transportation service is provided to the Customer's premises. The Customer taking service under this rate schedule is responsible for all costs (including all intrastate and interstate pipeline capacity and storage needs) related to the delivery of its gas to the Company's "City Gate Receipt Point." Ownership of volumes transported pursuant to this schedule shall at all times remain vested in the Customer.

The Company will not resell any upstream pipeline capacity (capacity release, including pre-arranged deals) or storage to any transportation Customer, or their marketing agents, unless such capacity or storage is made available for competitive bidding on the electronic bulletin boards of the transporting upstream pipelines.

The Customer receiving transportation service under this tariff shall purchase its own gas supply for delivery to the Company's "City Gate Receipt Point."

The Company will not offer this service to any Customer who uses such gas to heat a premises that provides temporary or permanent living quarters for individuals, unless the Customer demonstrates that he has contracted for firm capacity with the supplying intrastate and interstate pipelines to meet the Customer's peak needs, or unless the Customer can demonstrate that he has adequate and usable alternative fuel facilities to meet all of his energy needs.

Gas transportation service is not available under this schedule for resale. Customers taking service under this rate schedule shall have no right to, and shall not receive sales gas from the Company.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

The Company will provide gas transportation service only to an end-use Customer, for the exclusive use of that end-user Customer, whose premises to be serviced is located on the Company's pipeline system over which the Customer's gas is to be transported.

Eligibility for transportation service under this rate schedule will be determined at the beginning of each contract period and annually thereafter, or upon commencement of service for new Customers at the new "Customer Receipt Point" on the Company's pipeline system.

For the purpose of determining the availability of transportation service to a Customer based on "average monthly usage of 15,500 Ccf per meter location:" Availability shall be determined at the end of each contract year using the most current 12 month period of actual Customer usage per meter location. Any Customer failing to meet this requirement shall become ineligible for this service and rate at the end of the current contract year and will be served under the applicable sales service rate schedule for such reduced requirement until such time as the Customer may re-qualify for service hereunder.

Transportation service, or increased transportation service, under this tariff will be made available to qualifying Customers, upon request, only when the Company has sufficient pipeline system capacity. If the Company determines that it does not have sufficient pipeline system capacity to provide the requested service, it will provide to the Customers requesting the transportation service a written explanation of its pipeline system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service. This written explanation shall be provided to the Customer requesting the service within thirty (30) days of the Company's initial receipt of the Customer's request for service. The Company will not enter into transportation contracts where capacity of the pipeline system serving the Customer is exceeded.

This schedule shall continue in effect until superseded by a revised schedule approved by the Missouri Public Service Commission (Commission).

GAS TRANSPORTATION CONTRACTS:

The "Gas Transportation Contract" shall specify the rates, changes and terms set forth in this schedule.

The Gas Transportation Contract for service hereunder shall not be for a term of less than one year. Upon the expiration of any such contract, the contract shall be automatically renewed for a

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

period of one year. At any time following the first contract year, service may be terminated by either party following at least six months written notice to the other party.

CHARACTER OF SERVICE:

Customers taking service under this rate schedule shall not have right to, and shall not receive, sales gas from the Company.

Each Customer meeting the eligibility requirements of this schedule and choosing to be a transportation Customer, must give the Company six (6) months written notice before they may switch from transportation service to sales service, unless the Company can obtain additional transportation capacity or storage, or both from the supplying pipeline(s) at an economic rate, to serve the Customer. Customers switching from transportation service to sales service at any time not at the end of the term of the "Gas Transportation Contract" may not switch back to transportation service for a period of at least one year from the contracted end of the transportation period.

ELECTRONIC GAS METERING EQUIPMENT:

All transportation service volumes delivered by the Company to a "Customer's Receipt Point" must be measured with an Electronic Gas Metering (EGM) device with telecommunication capabilities. Customers shall pay the cost of installation, maintenance and any monthly usage charges associated with telephone, power or other utility or energy source costs required for the operation of the EGM device. Customers are also required to provide adequate space in new or existing facilities for the installation of the EGM device.

For safety, billing and efficiency-related reasons, the Company will install and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the Customer. Company will provide the data link or contact from the Company's EGM equipment to the Customer at the meter's site so the Customer can receive data in the same fashion that it is available to the Company. At the Customer's request Company will inspect and evaluate the Customer's connection to the Company-owned EGM equipment during normal working hours. The Company will also provide and bill the Customer the actual cost for any requested assistance beyond maintenance to the Company's EGM equipment connection.

The Company will coordinate the installation of all facilities required herein with the Customer as soon as practicable.

The Customer shall hold Company harmless from all claims for trespass, injury to person, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to service the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its personnel.

RECEIPT POINTS:

The transportation Customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's distribution system ("City Gate Receipt Point") which serves the Customer's premises, and the Company will deliver such volumes of gas, less any retainables, to the outlet side of the Company's meters at the Customer's premises ("Customer Receipt Point"). The Company shall retain a loss and unaccounted for (L&UG) percentage equivalent to the actual percentage for the proceeding 24 month period, for the district in which the transportation service is being provided.

The Company will receive only transportation volumes of gas equal to the EGM device measurement plus the applicable L&UG percentage. No volumes will be accepted from an upstream pipeline in excess of this level. All volumes of gas a Customer takes in excess of what the Company receives for the Customer's account (the EGM meter reading + the applicable L&UG %) from the upstream transporting pipeline will be unauthorized use.

NOMINATIONS:

At least seven business days prior to the beginning of each month, the Customer shall notify the Company in writing of its daily nomination of volumes to be transported for the subsequent month. Should the daily requirement for transportation volumes change during the month, the Customer shall notify the Company of its new nomination level 24 hours prior to making any such change. Customer will provide this information on a Company-supplied reporting form.

Prior to the commencement of deliveries of gas hereunder, the Customer and the upstream transportation pipeline(s) shall notify the Company of the Customer's daily nomination of MMBtu's to be transported. Should the Customer's daily requirement for transportation volumes change, the Customer shall notify the transporting pipelines of its new nomination level with at least twenty-six (26) hours advance notice prior to the nomination deadline of the transporting pipeline(s). The transporting pipeline(s) and Customer will notify the Company of any such nomination change.

Company shall not accept a nomination change which reduces the average daily volume to less than fifty percent (50%) or increases the average daily volume by more than fifty percent (50%) of the average daily volume previously confirmed by the Company. Nomination changes will be accepted during any regular business day. The Company shall, by telefax, confirm Customer's

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

nomination prior to 3:00 p.m. on the business day prior to the date such nomination or nomination change is to become effective. Such confirmation shall be subject to the Company's confirmation of a nomination from Customer's gas supplier that the volume of gas nominated by Customer shall be delivered at the Receipt Point(s). If a nomination is not received from Customer's gas supplier and confirmed by the Company, the Company shall not confirm the Customer's nomination or change and the prior confirmed nomination shall remain in effect.

In the event that nominations for delivery to the Company's "City Gate Receipt Point" serving the Customer, exceeds the capacity available for delivery to the applicable "Customer Receipt Point," the Company shall notify the Customer of the unavailability of such capacity within twenty-four (24) hours of the time the Company becomes aware of such capacity constraint.

Quantity and Pressure of Gas Delivered for Transportation:

The Customer will, as nearly as practicable, have delivered to the Company, and shall take re-delivery from the Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts or deliveries or both of such gas until such variations are corrected.

The upstream pipeline will deliver, as transported gas, to the Company the Customer's actual usage EGM meter reading plus the applicable L&UG percentage retained for distribution system losses.

The gas delivered by a Customer, producer and/or supplier to Company's "City Gate Receipt Point" for delivery to the Customer, shall at all times be merchantable gas continuously conforming to the pipeline quality and safety requirements of the Company.

The Customer will bear all expenses associated with the determination of the quality of the gas being delivered.

The gas delivered by the Company to the Customer's Receipt Point, shall at all times conform to the standards of quality and safety prescribed by the regulatory agencies having jurisdiction.

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The Btu content of the gas delivered to the Customer by the Company shall be the Btu content available in the system at the Customer's Receipt Point at the time of the delivery. The Btu content at the Company's "City Gate Receipt Point(s)" will vary from point to point and from time to time and nothing herein contained shall be construed as obligating Company to alter the operation of its system to achieve deliveries to the Customer at a prescribed heating value at any point or points.

Delivery pressures to Customers shall be mutually agreed upon from time to time based on system capacity, Customer requirements, and other pertinent factors. The maintenance of delivery pressure shall be subject to the demands of sales Customers of the Company being served at any particular time. The delivery pressures to a Customer may be reduced or transportation deliveries interrupted under emergency conditions if the demands of higher priority Customers of the Company so require, subject to the applicable curtailment provisions contained in this tariff. The Company will not enter into transportation contracts where capacity of the distribution system serving the Customer is exceeded.

PRIORITY OF SERVICE:

All transportation is interruptible in nature.

If the Company's pipeline system capacity is inadequate to meet all of its demands for service, the services supplied under this schedule will be curtailed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

If a system supply deficiency occurs in the volume of gas available to the Company for resale, and the Customer's supply delivered to the Company for transportation continues to be available, then the Customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed.

RESPONSIBILITY FOR TRANSPORTED GAS:

By accepting natural gas service hereunder, the Customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorney's fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

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The Company shall not be responsible in any way as to any damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to delivery into the facilities of the Company or after delivery to the Customer. By accepting natural gas transportation service hereunder, it is understood and agreed by the Customer that ownership of transported volumes will at all times remain vested in the Customer.

TRANSPORTATION RATES:

The rates for transportation service shall consist of each of the following:

- 1) Customer Charge per meter, per month, applicable regardless of the usage;
Customer Charge: \$156.40 per month
- 2) A monthly EGM operation and maintenance charge per EGM meter of; \$25 per month.
- 3) Commodity Transportation Charges: \$0.11149 per Ccf
- 4) PGA Charges: The Transportation PGA factors shown on the current PGA Factor "Adjustment Statement," applicable to transportation Customers (Take-or-Pay and Transition Costs).
- 5) Unauthorized Use Charges (defined below) when applicable: These charges are designed to deter a transportation Customer from taking gas in excess of the level he has delivered to the Company's "City Gate Receipt Point;" and, are designed to recover costs and penalties billed to the Company by supplying pipelines which are caused by the action or inaction of the specific transportation Customer, or his marketing agent.

MINIMUM BILL:

A minimum bill will be billed to each Customer for each meter consisting of the Customer charge and the monthly EGM operation charge.

RECONNECTION CHARGES:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer and thereafter restored at the same location for the same occupant within a twelve month period following the date service is disconnected, a reconnection charge will become due and payable when service is restored. This transportation service reconnection charge will equal the monthly Customer charge times the number of months and fractions of months that service was disconnected.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)**UNAUTHORIZED USE CHARGES:**

All volumes of natural gas taken by the transportation Customer in excess of the volumes delivered to the "Company's Receipt Point" for that Customer (the EGM meter reading adjusted for the appropriate L&UG%), will be assessed "Unauthorized Use Charges." Unauthorized Use Charges shall be billed as follows:

Unauthorized Use Charges

- 1) 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the Unauthorized Use Charge period, plus
- 2) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific transportation Customer.

All "Unauthorized Use Charge" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

TAX CHARGES:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales tax, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

PAYMENT FOR SERVICE:

Customer's monthly bills will be computed at the Missouri Public Service Commission approved rates plus any applicable Missouri Public Service Commission approved adjustments.

Bills are considered delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

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UNAUTHORIZED USE CHARGES:

All volumes of natural gas taken by the transportation Customer in excess of the volumes delivered to the "Company's Receipt Point" for that Customer (the EGM meter reading adjusted for the appropriate L&UG%), will be assessed "Unauthorized Use Charges." Unauthorized Use Charges shall be billed as follows:

Unauthorized Use Charges

- 1) \$15 (fifteen dollars) for each Mcf of unauthorized use, plus
- 2) 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the Unauthorized Use Charge period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific transportation Customer.

All "Unauthorized Use Charge" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

TAX CHARGES:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales tax, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

PAYMENT FOR SERVICE:

Customer's monthly bills will be computed at the Missouri Public Service Commission approved rates plus any applicable Missouri Public Service Commission approved adjustments.

Bills are considered delinquent if unpaid after the twenty-one (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

LATE PAYMENT CHARGES:

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the delinquent outstanding balance of the Customer's account. In calculating the delinquent outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next monthly bill. Failure to pay the late payment charges are grounds for discontinuance of service.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer. The providing of capacity for transportation Customers to the Company's city gate station is entirely the responsibility of each transportation Customer and not in any manner the responsibility of the Company.

SERVICE REGULATIONS:

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission. Copies of the Company's tariff, including its general rules and regulations, and the Rules and Regulations of the Missouri Public Service Commission, shall be made available to the public for reference during business hours at each of the Company's offices.

FORCE MAJEURE:

In the event of either party being rendered unable wholly or in part by *force majeure* to carry out its obligations under the contract, other than to make payments of amounts due under the contract, it is agreed that upon such party providing notice and full particulars of such force majeure by telephone and in writing to the other party as soon as possible after the occurrence of the cause relied on, the obligations of the party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused, by for no longer period, and such causes, as far as possible, shall be remedied with all reasonable dispatch. The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lighting, earthquakes, fires, hurricanes, stones, floods, washouts, arrests, priority limitation or restraining orders of any kind of the government of the United States or a State, or of any civil or military authority, civil disturbances, explosions, breakage, accidents, tests, maintenance or repairs to machinery or lines of pipe, freezing of wells or lines or pipe, partial or entire failure of natural gas wells including storage wells, inability to obtain or unavoidable delay in obtaining material and equipment, and any other causes, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension. The settlement of strikes or lockouts or other labor difficulties shall be entirely within the discretion of the party having the difficulty and

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor disturbances by acceding to the demands of opposing party when such course is inadvisable in discretion of the party having the difficulty.

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PURCHASED GAS ADJUSTMENT CLAUSE**I. PGA Filing Requirements and Applicability**

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and small general service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation. All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail should be provided to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Regular Purchased Gas Adjustment (RPGA) factor as defined later in Section II; and
- b) The Actual Cost Adjustment ("ACA") factor which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause.

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PURCHASED GAS ADJUSTMENT CLAUSE

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I. PGA Filing Requirements and Applicability

Service Commission

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas. In addition, the cost of gas includes take-or-pay costs and transition costs incurred from the Company's suppliers as defined in this clause. TOP and TC costs shall be separately accounted for pursuant to Sections III and IV of this Clause, respectively.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and small general service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm.

Company will apply increases and decreases in rates to Customers' bills for service rendered on and after the effective date of the rate change. Bills rendered to Customers which are computed using multiple rates during a Customer's billing (usage) cycle shall be prorated between the old and new rates in proportion to the number of days in the Customer's usage period that such rates were in effect.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

The Company shall file a "Total PGA" factor which shall consist of seven parts:

- The Regular Purchased Gas Adjustment (RPGA) factor as defined later in Section II;
- The Regular Take-or-Pay Cost Recovery factor as defined later in Section III;
- The Court-Ordered Take-or-Pay Cost Recovery factor as defined later in Section III;
- The Regular Transition Cost Recovery factor as defined later in Section IV;
- The Pre-March 1996 Transition Cost Recovery factor as defined later in Section IV;
- The Actual Cost Adjustment ("ACA") factor which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section V of this clause, and;
- The "Refund" factor which is described later in Section VI of this clause.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

At least ten (10) business days before applying filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein;
- b) A revised Sheet No. 37 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change; and,
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) Service Commission

At least ten (10) business days before applying November and April effective filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 37 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

PGA Filings:

A. Scheduled PGA Filings:

The Company shall have the opportunity to make two Scheduled PGA Filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 each year and the Summer PGA, if filed, shall be filed between March 15 and April 4 each year. The Company must file a Winter PGA each year, but is not required to file a Summer PGA

If the Company chooses to make only one Scheduled PGA Filing, the Winter PGA, that filing shall contain rates reflecting: (1) all of the Company's ACA adjustments, Transition Cost adjustments, TOP adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Caring Cost Balance (DCCB) adjustments.

If the Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, TOP adjustments, Transition Cost adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the Company's ACA adjustments, TOP adjustments, Transition Cost adjustments and

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**1. Computation of RPGA Factors:**

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

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Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

B. Unscheduled Winter PGA Filings:

In addition to the two Scheduled PGA Filings mentioned above, the Company may File one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in Company's Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of Company's Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of Company's Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, based on Company's actual gas commodity costs at the time of the Unscheduled PGA Filing, would otherwise occur in the ensuing monthly period, absent the filing.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas Costs for each month since the last PGA Filing. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in Company's latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) must contain rates reflecting the Company's then current estimate of the annualized gas Cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (2) may contain a further adjustment factor to such rates not to exceed +/-five cents (\$0.05), which is

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

The carrying costs determination is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005.

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

The crediting of refunds to the ACA account is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by Company since its last PGA filing.

The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

II. REGULAR PURCHASED GAS ADJUSTMENTS:

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Charges for gas service contained in the Company's then effective rate schedules by "old ANG" district, on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) factor, determined the following manner.

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A. Calculation of Demand Cost Component:

Calculating demand costs by district - The gas cost revenue requirement component of the RPGA factor relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, shall be the sum of the fixed charges of each of the Company's suppliers obtained by multiplying the latest effective fixed charges of each supplier by the annualized reservation related determinants applicable to such supplier.

Allocating district demand costs to sales classes The Company shall apply firm and interruptible demand allocation factors for each area. The firm and interruptible demand allocation factors shall be determined by application of the average and peak demand allocation methodology. These demand allocation factors shall be reviewed annually in conjunction with the ACA filing.

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review this process beginning no later than April 1, 2005. Should this process expire on July 1, 2006, the refunds will be treated in the same manner approved and in effect before the experimental process began.

V. TAKE-OR-PAY COST RECOVERY FACTOR:**REGULAR TOP COST RECOVERY FACTORS**

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of Customers on a volumetric basis by the application of Regular TOP Cost Recovery factors applicable to each district to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The Regular TOP account balance will be the net balance of all revenue recovered from the application of the Regular TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales Customers and each unit transported for transportation service Customers and all fixed FERC-authorized TOP charges paid to its suppliers for service.

Regular TOP Cost Recovery factors for each operating district will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the Regular TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas Suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be filed at the time of the scheduled PGA Filing and shall be rounded to the nearest \$0.00001 per Ccf.

Regular TOP Review

The Regular TOP accounts will be audited simultaneously with the Company's dated Purchased Gas Cost Accounts (Section V of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from Customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent Regular TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action

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Calculating demand cost factor - The demand cost component of the RPGA shall be calculated by dividing demand costs allocated to each Customer class by the annualized and normalized level of sales volumes for each respective class and rounding the result to the nearest \$0.00001 per CCF.

B. Calculation of Commodity Cost Component:

Calculating commodity costs by area - For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas Cost revenue requirement to be reflective for this component in each RPGA filing provided that:

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- (a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

(1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or

(2) the average of (i) the single highest weighted average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Company for the purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

- (b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Company's actual per Ccf commodity Cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,

- (c) Company must justify the gas costs included in its filings.

The gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

Allocating area commodity costs to sales classes - The Company shall apply the firm and interruptible commodity allocation factors to the total commodity cost for each district. The firm and interruptible commodity allocation factors rounded to four decimal places shall be calculated as the ratio of class sales to total sales for each district.

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will be refunded by the Company to Customers in a manner consistent with the recovery of such TOP costs from Customers.

Regular TOP Termination

After termination of the Regular TOP Cost Recovery factor) any remaining over or under-recovery Regular TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

Regular TOP Factor Procedures

The Regular TOP Cost Recovery factor shall remain in effect until superseded by a subsequent Regular TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised Regular TOP Cost Recovery factor on Sheet No. 37 in the same manner as all other Purchased Gas Adjustments.

The Regular TOP Accounts shall be reviewed concurrently with the Refund, TC and ACA factor audits.

VI. TRANSITION COST RECOVERY FACTOR:

REGULAR TRANSITION COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Regular Transition Costs (TC) shall be recovered on a volumetric basis from Customers receiving either sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following Regular TC recovery factors for all Ccfs billed.

Regular TC costs are those FERC authorized costs resulting from the implementation of the FERC's Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters. The direct billed

Regular TC costs to be used in the computation of the factors shall be those the Company has paid or reasonably expects to pay, during a specific period as explained below. Subsequent periods shall additionally include over or under-recovery of such costs from the previous recovery periods as explained below. The costs to be used in the computation of the factors shall include FERC authorized interest which is direct billed by the transporter to the Company and FERC authorized direct billed carrying costs on unrecovered regular transition costs. The costs and balances shall be segregated by district.

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Calculating commodity cost factor - The commodity cost component of the PGA shall be calculated by dividing the estimated commodity costs allocated to each Customer class for the time period from the effective date of the current filing to the next scheduled PGA filing by the normalized level of sales volumes for each respective class for the same time period. This factor shall be rounded to the nearest \$0.00001 per CCF

C. RPGA Factor Calculation:

The demand cost factors and the commodity cost factors as calculated above shall be added together for each class.

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III. TAKE-OR-PAY COST RECOVERY FACTOR:REGULAR TOP COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of Customers on a volumetric basis by the application of Regular TOP Cost Recovery factors applicable to each district to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The Regular TOP account balance will be the net balance of all revenue recovered from the application of the Regular TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales Customers and each unit transported for transportation service Customers and all fixed FERC-authorized TOP charges paid to its suppliers for service.

Regular TOP Cost Recovery factors for each operating district will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the Regular TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas Suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be filed at the time of the scheduled PGA Filing and shall be rounded to the nearest \$0.00001 per Ccf.

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Regular TC Recovery factors explained below shall include, in their computation, all amounts of previously paid or reasonably expected to be paid Regular TC costs refunded to the Company by the transporter(s) for the applicable periods except that refunds of amounts billed for periods prior to March 1, 1996 shall be allocated in the same manner as originally allocated and subject to the provisions of Part IV. The Regular TC recovery factors shall be calculated and applied by district.

Regular TC Recovery Factors:

"Subsequent Periods" are defined as the 12-month periods starting with the September revenue month.

The "Regular TC Factors" costs are defined as the estimated annualized fixed Regular TC costs the Company has been billed and/or reasonably expects to be billed, for service during each of the Subsequent Periods as a result of the application of FERC approved tariffs relating to the recovery of Regular TC costs by the Company's natural gas transporters.

The "Regular TC Factor 1" costs are those (Account 191 costs) which relate solely to the most recent annual pipeline PGA period. This factor will be charged to all sales Customers only. The Regular TC Factor 1 will be computed by dividing the annual Regular TC Factor 1 costs, plus any over or under-recovery of such costs from the previous Regular TC Factor 1 recovery period, by an estimate of the total sales volumes expected to be billed during this next subsequent period.

The "Regular TC Factor 2" costs are all other direct billed Order No. 636 costs not included as Factor 1 costs. The Regular TC Factor 2 shall be charged on a volumetric basis to both sales Customers and transportation Customers. This factor shall be computed by dividing the Regular TC Factor 2 costs plus any over or under-recovery of such costs from the previous Regular TC Factor 2 recovery period, by an estimate of the total sales and total transportation volumes expected to be billed during the next subsequent period.

Regular TC factors shall be rounded to the nearest \$0.00001 per Ccf and shall be filed at the time of the scheduled Winter PGA filing.

The Regular TC account balances at the end of each subsequent period will reflect (1) the account balance at the end of the previous period, (2) the net balance of all revenue recovered from the billing of each of the Regular TC Recovery Factors applied to the

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) REC'D AUG 26 2002

Regular TOP Review

The Regular TOP accounts will be audited simultaneously with the Company's dated **Service Commission** Purchased Gas Cost Accounts (Section V of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from Customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent Regular TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action will be refunded by the Company to Customers in a manner consistent with the recovery of such TOP costs from Customers.

Regular TOP Termination

After termination of the Regular TOP Cost Recovery factor) any remaining over or under-recovery Regular TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

Regular TOP Factor Procedures

The Regular TOP Cost Recovery factor shall remain in effect until superseded by a subsequent Regular TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised Regular TOP Cost Recovery factor on Sheet No. 37 in the same manner as all other Purchased Gas Adjustments.

The Regular TOP Accounts shall be reviewed concurrently with the Refund, TC and ACA factor audits.

CANCELLED**IV. TRANSITION COST RECOVERY FACTOR:**REGULAR TRANSITION COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Regular Transition Costs (TC) shall be recovered on a volumetric basis from Customers receiving either sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following Regular TC recovery factors for all Ccfs billed.

Regular TC costs are those FERC authorized costs resulting from the implementation of the FERC's Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters. The direct billed

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monthly actual billed sales for sales Customers and the billed volumes transported for transportation Customers, and (3) the actual direct billed FERC-authorized Regular TC charges paid by the Company to its transporters for the preceding Regular TC recovery period.

Regular TC Review:

After termination of all the Regular TC Recovery factors, any remaining over or under-recovery Regular TC account balance shall be (1) allocated to firm sales, interruptible sales, and transportation on the basis of the annual Ccf usage for the most recent ACA period and (2) carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor except in the case of transportation where the Regular TC Recovery factor shall be activated to reduce the net balance to less than +/- \$1,000 at which point the remaining balance shall be written off. The Regular TC accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs and all volumes billed.

Regular TC Factor Procedures:

The Regular TC Recovery factors shall remain in effect until superseded by a subsequent Regular TC Recovery factor calculated according to this provision. The Company shall file any revised Regular TC Recovery factors on Sheet No. 37 in the same manner as all other Purchased Gas Adjustments. The Regular TC recovery factors to be filed for Commission approval on the PGA "Adjustment Statement" and billed Customers shall consist of:

For Sales Customers - the sum of Regular TC Factor 1 and Regular TC Factor 2, and

For Transportation Customers - Regular TC Factor 2.

The Regular TC accounts shall be reviewed concurrently with the TOP and ACA factor audits.

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Regular TC costs to be used in the computation of the factors shall be those the Company has paid or reasonably expects to pay, during a specific period as explained below.

Subsequent periods shall additionally include over or under-recovery of such costs from the previous recovery periods as explained below. The costs to be used in the computation of the factors shall include FERC authorized interest which is direct billed by the transporter to the Company and FERC authorized direct billed carrying costs on unrecovered regular transition costs. The costs and balances shall be segregated by district.

Regular TC Recovery factors explained below shall include, in their computation, all amounts of previously paid or reasonably expected to be paid Regular TC costs refunded to the Company by the transporter(s) for the applicable periods except that refunds of amounts billed for periods prior to March 1, 1996 shall be allocated in the same manner as originally allocated and subject to the provisions of Part VI. The Regular TC recovery factors shall be calculated and applied by district.

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Regular TC Recovery Factors:

"Subsequent Periods" are defined as the 12-month periods starting with the September revenue month.

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The "Regular TC Factors" costs are defined as the estimated annualized fixed Regular TC costs the Company has been billed and/or reasonably expects to be billed, for service during each of the Subsequent Periods as a result of the application of FERC approved tariffs relating to the recovery of Regular TC costs by the Company's natural gas transporters.

The "Regular TC Factor 1" costs are those (Account 191 costs) which relate solely to the most recent annual pipeline PGA period. This factor will be charged to all sales Customers only. The Regular TC Factor 1 will be computed by dividing the annual Regular TC Factor 1 costs, plus any over or under-recovery of such costs from the previous Regular TC Factor 1 recovery period, by an estimate of the total sales volumes expected to be billed during this next subsequent period.

The "Regular TC Factor 2" costs are all other direct billed Order No. 636 costs not included as Factor 1 costs. The Regular TC Factor 2 shall be charged on a volumetric basis to both sales Customers and transportation Customers. This factor shall be computed by dividing the Regular TC Factor 2 costs plus any over or under-recovery of such costs from the previous Regular TC Factor 2 recovery period, by an estimate of the total sales and total transportation

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volumes expected to be billed during the next subsequent period.

Regular TC factors shall be rounded to the nearest \$0.00001 per Ccf and shall be filed at the time of the scheduled Winter PGA filing.

The Regular TC account balances at the end of each subsequent period will reflect (1) the account balance at the end of the previous period, (2) the net balance of all revenue recovered from the billing of each of the Regular TC Recovery Factors applied to the monthly actual billed sales for sales Customers and the billed volumes transported for transportation Customers, and (3) the actual direct billed FERC-authorized Regular TC charges paid by the Company to its transporters for the preceding Regular TC recovery period.

Regular TC Review:

After termination of all the Regular TC Recovery factors, any remaining over or under-recovery Regular TC account balance shall be (1) allocated to firm sales, interruptible sales, and transportation on the basis of the annual Ccf usage for the most recent ACA period and (2) carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor except in the case of transportation where the Regular TC Recovery factor shall be activated to reduce the net balance to less than +/- \$1,000 at which point the remaining balance shall be written off. The Regular TC accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section V of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs and all volumes billed.

Regular TC Factor Procedures:

The Regular TC Recovery factors shall remain in effect until superseded by a subsequent Regular TC Recovery factor calculated according to this provision. The Company shall file any revised Regular TC Recovery factors on Sheet No. 37 in the same manner as all other Purchased Gas Adjustments. The Regular TC recovery factors to be filed for Commission approval on the PGA "Adjustment Statement" and billed Customers shall consist of:

For Sales Customers - the sum of Regular TC Factor 1 and Regular TC Factor 2, and

For Transportation Customers - Regular TC Factor 2.

The Regular TC accounts shall be reviewed concurrently with the Refund, TOP, and ACA factor audits.

CANCELLED

SEP 19 2003

Public Service Commission

Missouri

Missouri Public

DATE OF ISSUE: August 1, 2002

month day year

DATE EFFECTIVE: October 1, 2002

month day year

ISSUED BY: Patricia Childers

name of officer

Vice President-Rates and Regulatory Affairs

title

FILED OCT 01 2002

Franklin, TN

address

Service Commission

FORM NO. 13

P.S.C. MO. No. 1

~~{Original}~~ SHEET NO. 33
1st {Revised}
{Original} SHEET NO. 33
{Revised}
FOR – Area B

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

RESERVED FOR FUTURE USE

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ISSUED BY: Patricia Childers
name of officer

VP-Rates and Regulatory Affairs, Middle States
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Franklin, TN
address

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Missouri Public
Service Commission

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Missouri Public
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Cancelling P.S.C. MO. No.

Atmos Energy Corporation

FOR MISSOURI PUBLIC

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) REC'D AUG 26 2002

V. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS Commission

For each area and for each class of sales having a separate PGA factor determined hereunder, the Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds and penalties to the cost recovery by the Company for the revenue month corresponding to the cost month.

The portion of the cost of gas representing demand charges incurred for this district shall be allocated to firm sales and to sales classified as interruptible.

All remaining actual costs of gas incurred will be allocated to firm sales and to sales classified as interruptible based on the ratio of each classes' respective actual Ccf sales to total Ccf sales for the related revenue month.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue component related to the cost of gas purchased. Such revenue component (on a per Ccf basis) shall be the sum of the appropriate RPGA factor, and the then effective "Actual Cost Adjustment" (ACA) factor, as hereinafter defined.

For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales by district, by PGA class during the subsequent twelve month period. These ACA factors shall be filed at the time of the Scheduled Winter Filing and shall be rounded to the nearest \$0.00001 per Ccf. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as Quarterly Adjustments performed in the PGA clause.

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Atmos Energy Corporation

Name of Issuing Corporation

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Community, Town or City

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name of officer

VP-Rates and Regulatory Affairs, Middle States
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Franklin, TN
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Service Commission **GR-2006-0387**

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Missouri Public
Service Commission

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

Missouri Public
FOR - Area B

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

Carrying costs shall be determined in the following manner:

Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries which excesses or deficiencies shall comprise a Deferred Carrying Cost Balance (DCCB).

- a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the Company's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period.

The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

- b) In the event the DCCB exceeds ten percent of the Company's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds ten (10) percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

VI. REFUNDS:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds and/or a balance in the refund account received by the Company from charges paid for natural gas resold to and recovered from its Customers, shall be refunded to such Customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause, once annually.

The Refund accounts shall be reviewed concurrently with the TC, TOP, and ACA factor audits.

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name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN

Service Commission

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Atmos Energy Corporation

Name of Issuing Corporation

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Cancelling P.S.C. MO. No.

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Missouri Public

FOR - Area B

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 9 percent per annum compounded annually. For each refund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills.

Allocation of refunds to the firm and interruptible sales classifications shall depend on when the costs refunded were incurred. For refunds of charges incurred prior to November 1, 1996, the amount of the refund related to a supplier's commodity related charges, if readily determinable, shall be allocated to firm and interruptible sales based on the actual sales made by the Company to each such sales classification during the period to which the refunds are applicable. The amount of refund relating to remaining charges shall be allocated only to the firm sales classification. If a refund of charges cannot be readily identified as demand and/or commodity then such charges shall be allocated to firm and interruptible sales as if they were commodity related charges.

For refunds of charges incurred on and after November 1, 1996, the amount of the refund related to a supplier's commodity related charges, if readily determinable, shall be allocated to firm and interruptible sales based on the actual sales made by the Company to each such sales classification during the period to which the refunds are applicable. The amount of refund related to demand charges shall be allocated to the firm and interruptible sales classifications in the same proportion that the refunded costs were allocated when incurred. If a refund of charges cannot be readily identified as demand and/or commodity then such charges shall be allocated to firm and interruptible sales as if they were commodity related charges.

The amount of refund applicable to firm sales as determined from the preceding paragraphs shall be divided by the amount of Ccfs estimated to be sold in the succeeding 12 months to Customers who purchase gas on a firm basis. The \$ Per Ccf adjustment, rounded to the nearest \$0.00001, shall be applied as a credit to bills of such Customers over the succeeding 12 months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

The amount of refund applicable to interruptible sales as determined from the preceding paragraphs shall be divided by the amount of Ccfs estimated to be sold in the succeeding 12

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1st R.S. 35

Missouri Public

Public Service Commission

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name of officer

Vice President-Rates and Regulatory Affairs

title

Franklin, TN
Service Commission address

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Atmos Energy Corporation

Name of Issuing Corporation

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ISSUED BY: Patricia Childers
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VP-Rates and Regulatory Affairs, Middle States
title

Franklin, TN
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Service Commission **GR-2006-0387**

Filed

Missouri Public
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Cancelling P.S.C. MO. No.

Missouri Public

Atmos Energy Corporation

FOR - Area B

Name of Issuing Corporation

Community, Town or City

RECD AUG 20 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

months to Customers who purchase gas on an interruptible basis. The resulting \$ per Ccf adjustment, rounded to the nearest \$0.00001, shall be applied as a credit to bills of such Customers over the succeeding 12 months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective Customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

The Company shall file refund factors at the time of the scheduled Winter PGA filing, and shall file refund factors in the same manner as all other adjustments made to this clause.

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 MISSOURI

Missouri Public

FILED OCT 01 2002

Service Commission

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month day year

ISSUED BY: Patricia Childers

name of officer

Vice President-Rates and Regulatory Affairs

title

Franklin, TN

address

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.87880	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13540)	\$0.00000	\$0.74340
Interruptible Sales	\$0.82640	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13000)	\$0.00000	\$0.69640
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.90290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.21690)	\$0.00000	\$0.68600
Interruptible Sales	\$0.80810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.18270)	\$0.00000	\$0.62540
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.01100	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$0.95130
Interruptible Sales	\$0.92900	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.28940	\$0.00000	\$1.21840
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

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Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

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Service Commission **GR-2006-0387**

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Missouri Public
Service Commission

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.06646	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.01106
Interruptible Sales	\$1.02998	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$0.92378
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.19527	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.13537
Interruptible Sales	\$1.04181	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$0.96041
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.17421	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.11451
Interruptible Sales	\$1.05499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.11789
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

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January 20, 2006ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address**Cancelled**

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Service Commission

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Service Commission

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

Cancelled

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

January 20, 2006

ADJUSTMENT STATEMENT

Public Service Commission
MISSOURI

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

GR-2005-0311

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.74429	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.07140)	\$0.00000	\$0.67289
Interruptible Sales	\$0.70717	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05960)	\$0.00000	\$0.64757
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.83120	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.11170)	\$0.00000	\$0.71950
Interruptible Sales	\$0.67143	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13860)	\$0.00000	\$0.53283
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.89689	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.06800)	\$0.00000	\$0.82889
Interruptible Sales	\$0.77187	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05140	\$0.00000	\$0.82327
Transportation	(\$0.00018)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	(\$0.00018)

CANCELLED

NOV 04 2005

By 74HRS 37
Public Service Commission
MISSOURI

DATE OF ISSUE October 14, 2004DATE EFFECTIVE November 1, 2004

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

GR-2004-0479

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MO PSC

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Missouri PublicADJUSTMENT STATEMENT

REC'D MAR 18 2004

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Service Commission

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69738	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71608
Interruptible Sales	\$0.66021	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67561
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82744	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.77224
Interruptible Sales	\$0.68038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58798
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.79195	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75555
Interruptible Sales	\$0.67489	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70709
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

CANCELLED

NOV 01 2004
By *hRS*
Public Service Commission
MISSOURI

DATE OF ISSUE March 16, 2004DATE EFFECTIVE April 1, 2004

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

**Missouri Public
Service Commission**
GR-2004-0479
FILED APR 01 2004

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Missouri PublicADJUSTMENT STATEMENT

REC'D OCT 21 2003

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Service Commission

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71160
Interruptible Sales	\$0.65573	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67113
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82296	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.76776
Interruptible Sales	\$0.67590	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58350
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.78747	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75107
Interruptible Sales	\$0.67041	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70261
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

CANCELLED

APR 01 2004

By 5th RS 37
Public Service Commission
MISSOURI

DATE OF ISSUE October 20, 2003DATE EFFECTIVE November 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Missouri Public
Service Commission
Franklin, TN
Address
GR-03-219
FILED NOV 01 2003

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D MAR 14 2003

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.73836	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.68356
Interruptible Sales	\$0.68420	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64870
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.85602	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.81632
Interruptible Sales	\$0.69729	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.66729
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.82363	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.79763
Interruptible Sales	\$0.69980	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.59300
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

CANCELED

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 by 4th RS 37
 Missouri Public Service Commission
 MISSOURI
DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003
 ISSUED BY Patricia D. Childers
 Name of Officer

Vice President-Rates and Regulatory Affairs
 Title

 Missouri Public
 Service Commission
 Address

FILED APR 01 2003

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D DEC 19 2002

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.52337	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.46857
Interruptible Sales	\$0.46921	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.43371
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.64103	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.60133
Interruptible Sales	\$0.48230	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.45230
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.60864	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.58264
Interruptible Sales	\$0.48481	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.37801
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

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3rd RS 37
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MISSOURI

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GR-2003-0219
FILED JAN 06 2003

Service Commission

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ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area B

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Missouri Public

ADJUSTMENT STATEMENT

REC'D OCT 18 2002

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Service Commission

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.46802	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.41322
Interruptible Sales	\$0.41311	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.37761
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.58568	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.54598
Interruptible Sales	\$0.42782	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.39782
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.55346	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.52746
Interruptible Sales	\$0.42810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.32130
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

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MISSOURI

Missouri Public
Service Commission

FILED NOV 01 2002

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ISSUED BY Patricia D. Childers
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Vice President-Rates and Regulatory Affairs
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Franklin, IN
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Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Atmos Energy Corporation

FOR - Area B

Name of Issuing Corporation

Community, Town or City

~~Missouri Public~~

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D AUG 26 2002

ADJUSTMENT STATEMENT

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
AREA B								
Old BUTLER DISTRICT: (A)								
Firm Sales	\$0.40943	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.15760)	\$0.0000	\$0.25183
Interruptible Sales	\$0.34967	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.09420)	\$0.0000	\$0.25547
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000
AREA K								
Old KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.50822	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.17550)	\$0.0000	\$0.33272
Interruptible Sales	\$0.36627	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.09590)	\$0.0000	\$0.27037
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000
AREA S								
Old SEMO DISTRICT: (C)								
Firm Sales	\$0.49533	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.05890)	\$0.0000	\$0.43643
Interruptible Sales	\$0.36642	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.04480)	\$0.0000	\$0.32162
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000

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NOV 01 2002

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MISSOURI

Missouri Public

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Service Commission

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Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

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{Revised}

Cancelling P.S.C. MO. No.

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Atmos Energy Corporation

FOR – Area G

Name of Issuing Corporation

Community, Town or City

AREA G

TARIFF SHEETS

(Tariffs applicable to “Old” Greeley Gas Company District)

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Atmos Energy Corporation

FOR – Area G

Name of Issuing Corporation

Community, Town or City

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Vice President-Rates and Regulatory Affairs
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{Revised}

Atmos Energy Corporation

FOR – Area G

Name of Issuing Corporation

Community, Town or City

APPLICABLE MUNICIPALITIES

Municipalities and the unincorporated contiguous territory to which this tariff is applicable.

Municipality

County

Hume

Bates

Rich Hill

Bates

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DATE EFFECTIVE: October 1, 2002
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ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
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Service Commission

Atmos Energy Corporation

FOR – Area G

Name of Issuing Corporation

Community, Town or City

GENERAL GAS SERVICE SCHEDULEAvailability

Available to all domestic (residential) and commercial Customers located adjacent to Company's mains.

"Domestic" use under this rate classification includes that portion of natural gas which is ultimately consumed at a single or multiple family dwelling for purposes such as space heating, water heating, cooking, lighting and air conditioning, and shall apply to all such purchases regardless of whether the Customer is the ultimate consumer or dwells therein.

Rate

Monthly Customer charge	\$5.00/month
Plus Non-gas Component per Ccf	\$0.3192/Ccf

Purchased Gas Adjustment

All metered Ccf usage shall be adjusted pursuant to the Purchased Gas Adjustment Clause to reflect the gas cost component.

Minimum Bill

The minimum monthly bill shall be the monthly Customer charge.

License, Occupation and Franchise Tax

There shall be added to the Customer's bill, when applicable, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues from sales of natural gas service rendered by the Company to the Customer. Such charges or taxes shall be billed to Customers on the basis of Company's rates effective at the time of billing and on the basis of the tax rate or charge effective at the time of billing.

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{Revised}

Atmos Energy Corporation

FOR – Area G

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE**I. PGA Filing Requirements and Applicability**

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term “cost of gas” shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation. All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail should be provided to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

Company shall file a “Total PGA” factor which shall consist of two parts:

- a) The Purchase Gas Adjustment “RPGA” factor as defined in Section II;
- b) The Actual Cost Adjustment “ACA” which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause.

At least ten (10) business days before applying the filed rates, Company shall file with the Commission an Adjustment Statement and related information showing:

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month day year

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month day year

ISSUED BY: Patricia Childers
name of officer

VP-Rates and Regulatory Affairs, Middle States
title

Franklin, TN
address

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{Revised}

Atmos Energy Corporation

FOR - Area G

Name of Issuing Corporation

Community, Town or City

Missouri Public

PURCHASED GAS ADJUSTMENT CLAUSE

REC'D AUG 26 2002

I. PGA FILING REQUIREMENTS AND APPLICABILITY

Service Commission

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. This PGA Clause shall be in effect for a two year period on an experimental basis. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

Company shall file a "Total PGA" factor which shall consist of three parts:

- a) The Purchase Gas Adjustment "RPGA" factor as defined in Section II;
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause, and;
- c) The "Refund" factor which is described later in Section IV of this clause.

At least ten (10) business days before applying the Winter and Summer filed rates, Company shall file with the Commission an Adjustment Statement and related information showing:

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SEP 19 2003

1st RS 42
Missouri Service Commission

Missouri Public

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month day year

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month day year

ISSUED BY: Patricia Childers

name of officer

Vice President-Rates and Regulatory Affairs

title

Franklin, TN

Service Commission

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 49 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the Customer's bills, and the effective date of such adjustments.
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

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FOR - Area G

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 49 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the Customer's bills, and the effective date of such adjustments.
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.

A. Scheduled PGA Filings:

The Company, for Area G, shall have the opportunity to make two Scheduled PGA Filings each year; a Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 of each succeeding calendar year thereafter. The Summer PGA shall be filed between March 15 and April 4, 1998 and between March 15 and April 4 of each succeeding calendar year thereafter. Company must file a Winter PGA each year, but it is not required to file a Summer PGA.

If Company chooses to make only one Scheduled PGA filing, it shall file a Winter PGA that shall contain rates reflecting: (1) all of Area G's ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) Area G's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Carrying Cost Balance ("DCCB") adjustments.

If Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Area G's ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

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MISSOURI
Service Commission

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ISSUED BY: Patricia Childers
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Vice President-Rates and Regulatory Affairs
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Franklin, TN
address

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Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**II. REGULAR PURCHASED GAS ADJUSTMENTS**

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same.

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name of officerVP-Rates and Regulatory Affairs, Middle States
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Atmos Energy Corporation

FOR - Area G

Name of Issuing Corporation

Community, Town or City

RECD AUG 26 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

B. **Unscheduled Winter PGA Filings:**

In addition to the two Scheduled PGA Filings mentioned above, Company may file one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in Company's DCCB, as defined below, equal to or greater than fifteen percent (15%) of Company's Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of Company's Annual Gas Cost Level.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Area G's actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in Area G's latest effective PGA rate calculation. Under no circumstances will Company make more than one Unscheduled PGA Filing per year.

If Company qualifies for, and chooses to make an Unscheduled Winter PGA filing, that filing: (1) shall contain a factor adjustment not to exceed five cents (\$0.05) per Ccf, (2) must contain rates reflecting Area G's then current estimate of the annualized gas cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and, (3) may contain a further adjustment factor to such rates, which is designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by Company since its last PGA filing for Area G. The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until next scheduled PGA filing. With its Unscheduled Winter PGA, Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

Missouri Public

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name of officer

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Service Commission

Cancelling P.S.C. MO. No.

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

The carrying costs determination is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005.

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Missouri Public
FOR - Area G

Atmos Energy Corporation

Name of Issuing Corporation

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA), determined in the following manner:

1. Computation of RPGA Factors:

Company's RPGA factors for Area G shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the Area G RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause for Area G.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement reflective for this component in each RPGA filing, provided that:

- (a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

- (1) Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or
- (2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Company for the currently purchased gas supplies in the

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Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

The crediting of refunds to the ACA account is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005. Should this process expire on July 1, 2006, the refunds will be treated in the same manner approved and in effect before the experimental process began.

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Missouri Public

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) RECD AUG 26 2002

applicable winter or summer period during the time of the Service Commission recent ACA periods.

- (b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Company's actual per Ccf commodity cost of gas for Area G for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,
- (c) Company must justify the gas costs included in its filings.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchase Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company for Area G, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

- (a) No carrying costs shall be applied in connection with any PGA related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Company's for Area G average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period, which shall initially (until

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Atmos Energy Corporation

FOR - Area G

Name of Issuing Corporation

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Missouri Public

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

RECD AUG 26 2002

the 1998 Winter PGA Filing) be based on the three ACA periods immediately preceding the 1997/98 winter period.

Service Commission

The DCCB shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of (a) the difference between Company's for Area G actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing) times (b) the total volumes of gas sold during such month.

- (b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

CANCELLED

IV. REFUNDS

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds (including appropriate interest) or a balance in the refund account received by Company from charges paid for natural gas resold to its Customers, shall be refunded to such Customers as a reduction in their PGA.

Company shall file with the Commission and propose to make effective, the appropriate PGA Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause. The length of the refund period shall generally be twelve months. The Refund accounts shall be reviewed concurrently with the ACA factor audits.

Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period.

The "appropriate interest" to be paid by Company, on refunds and refund balances for Area G (referred to above) shall be at a rate of 9% per annum accrued monthly from date of receipt of the refund.

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FOR – Area G

Community, Town or City

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Missouri Public
FOR - Area G

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

After the refunding period is completed, the difference between the refunds received from Company's suppliers (including Company's own additional interest) and the amounts refunded to the respective Customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts (excluding any refund in progress) shall be added to any subsequent refund before computing a new refund adjustment.

Company shall file refund factors in the same manner as all other adjustments made to this clause.

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Form No. 13 P.S.C. MO. No. 1 Eighth (Revised) Sheet No. 49
Cancelling P.S.C. MO. No. 1 Seventh (Revised) Sheet No. 49

Atmos Energy Corporation
Name of Issuing Corporation

For: Area G
Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u> <u>(\$/CCF)</u>	<u>Actual Cost</u> <u>Adjustment</u> <u>(\$/CCF)</u>	<u>Refund</u> <u>(\$/CCF)</u>	<u>Net PGA</u> <u>(\$/CCF)</u>
0.8479	0.3050	0.0000	1.1529

+

* Indicates new rate or test
+ Indicates change

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Atmos Energy Corporation

Name of Issuing Corporation

For:

Area G

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>	
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>	
1.1043	0.1732	0.0000	1.2775	+

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Atmos Energy Corporation

Name of Issuing Corporation

For: _____

Area G

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>	
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>	
<u>1.1457</u>	<u>0.1732</u>	<u>0.0000</u>	<u>1.3189</u>	+

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January 20, 2006

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Cancelling P.S.C. MO. No. 1 Fourth (Revised) Sheet No. 49

Atmos Energy Corporation

Name of Issuing Corporation

For:

Area G

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u> (\$/CCF)	<u>Actual Cost</u> <u>Adjustment</u> (\$/CCF)	<u>Refund</u> (\$/CCF)	<u>Net PGA</u> (\$/CCF)
0.7716	0.0466	0.0000	0.8182

+

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Area G

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**GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)****Missouri Public**

REC'D OCT 21 2003

ADJUSTMENT STATEMENT**Service Commission**

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>	
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>	
0.6062	0.0029	0.0000	0.6091	+

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address

Atmos Energy Corporation

Name of Issuing Corporation

For: _____

Area G

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

Missouri Public
Service Commission

REC'D MAR 14 2003

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>	
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>	
0.8907	(0.3176)	(0.0160)	0.5571	+

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Name of Issuing Corporation

For: Area G

Community, Town, or City

Missouri Public
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GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

REC'D DEC 18 2002

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>
0.6389	(0.3176)	(0.0160)	0.3053

+

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Area G

Community, Town, or City

GENERAL GAS SERVICE SCHEDULE
PURCHASED GAS ADJUSTMENT CLAUSE (Cont.)

Missouri Public

REC'D OCT 18 2002

Service Commission

ADJUSTMENT STATEMENT

As provided in sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

<u>Regular PGA</u>	<u>Actual Cost</u>	<u>Refund</u>	<u>Net PGA</u>
<u>(\$/CCF)</u>	<u>Adjustment</u>	<u>(\$/CCF)</u>	<u>(\$/CCF)</u>
0.5584	(0.3176)	0.0160	0.2568

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address

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Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D AUG 20 2002

ADJUSTMENT STATEMENT

Service Commission

As provided in Sheets 42 through 45 of this Purchased Gas Adjustment Clause, the following adjustments in \$/CCF shall be made to the Customer's currently effective rate to reflect the Company's cost of gas.

Regular PGA	Adjustment	Actual Cost		Net PGA
		Refund		
(\$/CCF)	(\$/CCF)	(\$/CCF)		(\$/CCF)
0.4003	(0.1943)	0.0721		0.2781

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Atmos Energy Corporation

FOR – Area K

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AREA K

TARIFF SHEETS

(Tariffs applicable to “Old” ANG Kirksville District)

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Atmos Energy Corporation

FOR – Area K

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Service Commission

FORM NO. 13 P.S.C. MO. No. 1

{Original} SHEET NO. 52

{Revised}

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Atmos Energy Corporation

FOR – Area K

Name of Issuing Corporation

Community, Town or City

APPLICABLE MUNICIPALITIES

Municipality

County

Greentop

Schuyler/Adair

Kirksville

Adair

Lancaster

Schuyler

LaPlata

Macon

Queen City

Schuyler

DATE OF ISSUE: August 1, 2002

month day year

DATE EFFECTIVE: October 1, 2002

month day year

ISSUED BY: Patricia Childers

name of officer

Vice President-Rates and Regulatory Affairs

title

Franklin, TN

address

Cancelled

April 1, 2007

Missouri Public

Service Commission

GR-2006-0387

Filed

Missouri Public
Service Commission

Atmos Energy Corporation

FOR – Area K

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RESIDENTIAL FIRM SERVICEAVAILABILITY:

To domestic Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$7.00	per meter
Commodity Rate	.07500	per Ccf

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

MINIMUM BILL: The Monthly Customer Charge - \$7.00.

SEASONAL USE:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer, and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus an additional charge of \$37.50. If the reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime costs.

TERMS OF PAYMENT:

Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after the rendition of the bill.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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SMALL GENERAL SERVICEAVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations. Those Customers whose use is greater than 15,500 Ccf in any 31 day period may not take sales service under this schedule. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$12.50 per meter
Commodity Rate	.08196 per Ccf

RATE ADJUSTMENTS.

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer receiving firm sales service and the total PGA factor for interruptible sales service will be applicable for the SGS Customer receiving interruptible sales service. The firm and interruptible sales total PGA factors are billed to recover the cost of gas pursuant to the Company's PGA Clause. The SGS Customer may not switch between the firm and interruptible sales services except after at least six months notice to the Company.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

MINIMUM BILL: The Monthly Customer Charge - \$12.50 per meter.

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer, and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus an additional charge of \$37.50. If the reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime costs.

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SMALL GENERAL SERVICE (CONT'D)

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after the rendition of the bill.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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LARGE GENERAL SERVICEAVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is greater than 15,500 Ccf in any 31 day period. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, such generation Customer must provide Company prior notice and confirmation of gas supply availability before consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 219 through 221 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY AND VOLUMETRIC RATES:

Customer Charge	\$240.00 per meter
Commodity Rate	.09093 per Ccf

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for interruptible service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 219 through 221, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Unauthorized Use Charges: All metered volumes of natural gas taken by a sales Customer in excess of those authorized by the Company, during a period of curtailment, per the Curtailment Provisions contained on Sheet Nos. 219 through 221 will be considered "unauthorized use" and will be assessed "Unauthorized Use Charges" as follows:

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LARGE GENERAL SERVICE (CONT'D)Unauthorized Use Charges:

1. \$1.50 (one dollar and fifty cents) for each Ccf of unauthorized use, plus
2. 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the month of the Unauthorized Use Charge period, plus
3. All intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific sales Customer.

All "Unauthorized Use Charges" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

MINIMUM BILL: The Monthly Customer Charge - \$240.00 per meter

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected at the request of the consumer and thereafter restored at the same location for the same occupant within the twelve (12) month period following the date service is disconnected, a reconnect charge will become due and payable when service is restored. The charge shall be computed by multiplying the Customer charge by the number of months and fractions of months that service is disconnected, plus a charge of \$37.50. If reconnection is required outside normal working hours, an additional charge of \$40.00 will be levied to cover overtime cost.

TERMS OF PAYMENT:

The Customer's monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within 21 days after rendition of the bill. Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up to date.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's Regulations for Gas Service on file with the Missouri Public Service Commission.

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NATURAL GAS TRANSPORTATION SERVICE**AVAILABILITY:**

Gas transportation service pursuant to this tariff is available to any Customer contracting for separately metered gas transportation service for a minimum term of one year with the execution of a "Gas Transportation Contract." This schedule is available to any Customer whose average monthly usage exceeds 15,500 Ccf per meter location, and whom can have gas transported to the Company pursuant to the State or Federal Energy Regulatory Commission (FERC) authorized transportation agreements. Any Customer receiving transportation service from the Company under this schedule (a "transportation Customer") shall purchase its own gas and arrange to have it delivered to a "City Gate Receipt Point" on the Company's pipeline system acceptable to the Company.

The "transportation Customer" shall be responsible for the purchase and transportation of all gas delivered to the "City Gate Receipt Point" of the Company's pipeline system, over which the transportation service is provided to the Customer's premises. The Customer taking service under this rate schedule is responsible for all costs (including all intrastate and interstate pipeline capacity and storage needs) related to the delivery of its gas to the Company's "City Gate Receipt Point." Ownership of volumes transported pursuant to this schedule shall at all times remain vested in the Customer.

The Company will not resell any upstream pipeline capacity (capacity release, including pre-arranged deals) or storage to any transportation Customer, or their marketing agents, unless such capacity or storage is made available for competitive bidding on the electronic bulletin boards of the transporting upstream pipelines.

The Customer receiving transportation service under this tariff shall purchase its own gas supply for delivery to the Company's "City Gate Receipt Point."

The Company will not offer this service to any Customer who uses such gas to heat a premises that provides temporary or permanent living quarters for individuals, unless the Customer demonstrates that he has contracted for firm capacity with the supplying intrastate and interstate pipelines to meet the Customer's peak needs, or unless the Customer can demonstrate that he has adequate and usable alternative fuel facilities to meet all of his energy needs.

Gas transportation service is not available under this schedule for resale. Customers taking service under this rate schedule shall have no right to, and shall not receive sales gas from the Company.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

The Company will provide gas transportation service only to an end-use Customer, for the exclusive use of that end-user Customer, whose premises to be serviced is located on the Company's pipeline system over which the Customer's gas is to be transported.

Eligibility for transportation service under this rate schedule will be determined at the beginning of each contract period and annually thereafter, or upon commencement of service for new Customers at the new "Customer Receipt Point" on the Company's pipeline system.

For the purpose of determining the availability of transportation service to a Customer based on "average monthly usage of 15,500 Ccf per meter location:" Availability shall be determined at the end of each contract year using the most current 12 month period of actual Customer usage per meter location. Any Customer failing to meet this requirement shall become ineligible for this service and rate at the end of the current contract year and will be served under the applicable sales service rate schedule for such reduced requirement until such time as the Customer may re-qualify for service hereunder.

Transportation service, or increased transportation service, under this tariff will be made available to qualifying Customers, upon request, only when the Company has sufficient pipeline system capacity. If the Company determines that it does not have sufficient pipeline system capacity to provide the requested service, it will provide to the Customers requesting the transportation service a written explanation of its pipeline system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service. This written explanation shall be provided to the Customer requesting the service within thirty (30) days of the Company's initial receipt of the Customer's request for service. The Company will not enter into transportation contracts where capacity of the pipeline system serving the Customer is exceeded.

This schedule shall continue in effect until superseded by a revised schedule approved by the Missouri Public Service Commission (Commission).

GAS TRANSPORTATION CONTRACTS:

The "Gas Transportation Contract" shall specify the rates, changes and terms set forth in this schedule.

The Gas Transportation Contract for service hereunder shall not be for a term of less than one year. Upon the expiration of any such contract, the contract shall be automatically renewed for a

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

period of one year. At any time following the first contract year, service may be terminated by either party following at least six months written notice to the other party.

CHARACTER OF SERVICE:

Customers taking service under this rate schedule shall not have right to, and shall not receive, sales gas from the Company.

Each Customer meeting the eligibility requirements of this schedule and choosing to be a transportation Customer, must give the Company six (6) months written notice before they may switch from transportation service to sales service, unless the Company can obtain additional transportation capacity or storage, or both from the supplying pipeline(s) at an economic rate, to serve the Customer. Customers switching from transportation service to sales service at any time not at the end of the term of the "Gas Transportation Contract" may not switch back to transportation service for a period of at least one year from the contracted end of the transportation period.

ELECTRONIC GAS METERING EQUIPMENT:

All transportation service volumes delivered by the Company to a "Customer's Receipt Point" must be measured with an Electronic Gas Metering (EGM) device with telecommunication capabilities. Customers shall pay the cost of installation, maintenance and any monthly usage charges associated with telephone, power or other utility or energy source costs required for the operation of the EGM device. Customers are also required to provide adequate space in new or existing facilities for the installation of the EGM device.

For safety, billing and efficiency-related reasons, the Company will install and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the Customer. Company will provide the data link or contact from the Company's EGM equipment to the Customer at the meter's site so the Customer can receive data in the same fashion that it is available to the Company. At the Customer's request Company will inspect and evaluate the Customer's connection to the Company-owned EGM equipment during normal working hours. The Company will also provide and bill the Customer the actual cost for any requested assistance beyond maintenance to the Company's EGM equipment connection.

The Company will coordinate the installation of all facilities required herein with the Customer as soon as practicable.

The Customer shall hold Company harmless from all claims for trespass, injury to person, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to service the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its personnel.

RECEIPT POINTS:

The transportation Customer will provide for the delivery of volumes of natural gas to be transported to a mutually agreeable location on the Company's distribution system ("City Gate Receipt Point") which serves the Customer's premises, and the Company will deliver such volumes of gas, less any retainables, to the outlet side of the Company's meters at the Customer's premises ("Customer Receipt Point"). The Company shall retain a loss and unaccounted for (L&UG) percentage equivalent to the actual percentage for the proceeding 24 month period, for the district in which the transportation service is being provided.

The Company will receive only transportation volumes of gas equal to the EGM device measurement plus the applicable L&UG percentage. No volumes will be accepted from an upstream pipeline in excess of this level. All volumes of gas a Customer takes in excess of what the Company receives for the Customer's account (the EGM meter reading + the applicable L&UG %) from the upstream transporting pipeline will be unauthorized use.

NOMINATIONS:

At least seven business days prior to the beginning of each month, the Customer shall notify the Company in writing of its daily nomination of volumes to be transported for the subsequent month. Should the daily requirement for transportation volumes change during the month, the Customer shall notify the Company of its new nomination level 24 hours prior to making any such change. Customer will provide this information on a Company-supplied reporting form.

Prior to the commencement of deliveries of gas hereunder, the Customer and the upstream transportation pipeline(s) shall notify the Company of the Customer's daily nomination of MMBtu's to be transported. Should the Customer's daily requirement for transportation volumes change, the Customer shall notify the transporting pipelines of its new nomination level with at least twenty-six (26) hours advance notice prior to the nomination deadline of the transporting pipeline(s). The transporting pipeline(s) and Customer will notify the Company of any such nomination change.

Company shall not accept a nomination change which reduces the average daily volume to less than fifty percent (50%) or increases the average daily volume by more than fifty percent (50%) of the average daily volume previously confirmed by the Company. Nomination changes will be accepted during any regular business day. The Company shall, by telefax, confirm Customer's

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

nomination prior to 3:00 p.m. on the business day prior to the date such nomination or nomination change is to become effective. Such confirmation shall be subject to the Company's confirmation of a nomination from Customer's gas supplier that the volume of gas nominated by Customer shall be delivered at the Receipt Point(s). If a nomination is not received from Customer's gas supplier and confirmed by the Company, the Company shall not confirm the Customer's nomination or change and the prior confirmed nomination shall remain in effect.

In the event that nominations for delivery to the Company's "City Gate Receipt Point" serving the Customer, exceeds the capacity available for delivery to the applicable "Customer Receipt Point," the Company shall notify the Customer of the unavailability of such capacity within twenty-four (24) hours of the time the Company becomes aware of such capacity constraint.

Quantity and Pressure of Gas Delivered for Transportation:

The Customer will, as nearly as practicable, have delivered to the Company, and shall take re-delivery from the Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts or deliveries or both of such gas until such variations are corrected.

The upstream pipeline will deliver, as transported gas, to the Company the Customer's actual usage EGM meter reading plus the applicable L&UG percentage retained for distribution system losses.

The gas delivered by a Customer, producer and/or supplier to Company's "City Gate Receipt Point" for delivery to the Customer, shall at all times be merchantable gas continuously conforming to the pipeline quality and safety requirements of the Company.

The Customer will bear all expenses associated with the determination of the quality of the gas being delivered.

The gas delivered by the Company to the Customer's Receipt Point, shall at all times conform to the standards of quality and safety prescribed by the regulatory agencies having jurisdiction.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

The Btu content of the gas delivered to the Customer by the Company shall be the Btu content available in the system at the Customer's Receipt Point at the time of the delivery. The Btu content at the Company's "City Gate Receipt Point(s)" will vary from point to point and from time to time and nothing herein contained shall be construed as obligating Company to alter the operation of its system to achieve deliveries to the Customer at a prescribed heating value at any point or points.

Delivery pressures to Customers shall be mutually agreed upon from time to time based on system capacity, Customer requirements, and other pertinent factors. The maintenance of delivery pressure shall be subject to the demands of sales Customers of the Company being served at any particular time. The delivery pressures to a Customer may be reduced or transportation deliveries interrupted under emergency conditions if the demands of higher priority Customers of the Company so require, subject to the applicable curtailment provisions contained in this tariff. The Company will not enter into transportation contracts where capacity of the distribution system serving the Customer is exceeded.

PRIORITY OF SERVICE:

All transportation is interruptible in nature.

If the Company's pipeline system capacity is inadequate to meet all of its demands for service, the services supplied under this schedule will be curtailed in accordance with the Curtailment of Service Schedule contained in the Company's Rules and Regulations.

If a system supply deficiency occurs in the volume of gas available to the Company for resale, and the Customer's supply delivered to the Company for transportation continues to be available, then the Customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed.

RESPONSIBILITY FOR TRANSPORTED GAS:

By accepting natural gas service hereunder, the Customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorney's fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

The Company shall not be responsible in any way as to any damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to delivery into the facilities of the Company or after delivery to the Customer. By accepting natural gas transportation service hereunder, it is understood and agreed by the Customer that ownership of transported volumes will at all times remain vested in the Customer.

TRANSPORTATION RATES:

The rates for transportation service shall consist of each of the following:

- 1) Customer Charge per meter, per month, applicable regardless of the usage;
Customer Charge: \$240.00 per month
- 3) A monthly EGM operation and maintenance charge per EGM meter of \$25 per month.
- 3) Commodity Transportation Charges: \$0.08673 per Ccf
- 4) PGA Charges: The Transportation PGA factors shown on the current PGA Factor "Adjustment Statement," applicable to transportation Customers (Take-or-Pay and Transition Costs).
- 5) Unauthorized Use Charges (defined below) when applicable: These charges are designed to deter a transportation Customer from taking gas in excess of the level he has delivered to the Company's "City Gate Receipt Point;" and, are designed to recover costs and penalties billed to the Company by supplying pipelines which are caused by the action or inaction of the specific transportation Customer, or his marketing agent.

MINIMUM BILL:

A minimum bill will be billed to each Customer for each meter consisting of the Customer charge and the monthly EGM operation charge.

RECONNECTION CHARGES:

This schedule is a continuous service schedule. If service is disconnected at the request of the Customer and thereafter restored at the same location for the same occupant within a twelve month period following the date service is disconnected, a reconnection charge will become due and payable when service is restored. This transportation service reconnection charge will equal the monthly Customer charge times the number of months and fractions of months that service was disconnected.

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NATURAL GAS TRANSPORTATION SERVICE (CON'T)**UNAUTHORIZED USE CHARGES:**

All volumes of natural gas taken by the transportation Customer in excess of the volumes delivered to the "Company's Receipt Point" for that Customer (the EGM meter reading adjusted for the appropriate L&UG%), will be assessed "Unauthorized Use Charges." Unauthorized Use Charges shall be billed as follows:

Unauthorized Use Charges

- 1) 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the Unauthorized Use Charge period, plus
- 2) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific transportation Customer.

All "Unauthorized Use Charge" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

TAX CHARGES:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales tax, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

PAYMENT FOR SERVICE:

Customer's monthly bills will be computed at the Missouri Public Service Commission approved rates plus any applicable Missouri Public Service Commission approved adjustments.

Bills are considered delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

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FOR - Area K****Atmos Energy Corporation**

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)**Service Commission****UNAUTHORIZED USE CHARGES:**

All volumes of natural gas taken by the transportation Customer in excess of the volumes delivered to the "Company's Receipt Point" for that Customer (the EGM meter reading adjusted for the appropriate L&UG%), will be assessed "Unauthorized Use Charges." Unauthorized Use Charges shall be billed as follows:

Unauthorized Use Charges

- 1) \$15 (fifteen dollars) for each Mcf of unauthorized use, plus
- 2) 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the Unauthorized Use Charge period, plus
- 3) all intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

All intrastate and interstate pipeline penalties and other charges shall be attributed and assigned to Unauthorized Use by specific transportation Customer.

All "Unauthorized Use Charge" revenues billed Customers will be considered as gas cost recovery and will be used in the development of the Actual Cost Adjustment (ACA) factor of the Company's Purchased Gas Adjustment (PGA) Clause.

TAX CHARGES:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales tax, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

PAYMENT FOR SERVICE:

Customer's monthly bills will be computed at the Missouri Public Service Commission approved rates plus any applicable Missouri Public Service Commission approved adjustments.

Bills are considered delinquent if unpaid after the twenty-one (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

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Atmos Energy Corporation

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)**LATE PAYMENT CHARGES:**

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the delinquent outstanding balance of the Customer's account. In calculating the delinquent outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next monthly bill. Failure to pay the late payment charges is grounds for discontinuance of service.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer. The providing of capacity for transportation Customers to the Company's city gate station is entirely the responsibility of each transportation Customer and not in any manner the responsibility of the Company.

SERVICE REGULATIONS:

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission. Copies of the Company's tariff, including its general rules and regulations, and the Rules and Regulations of the Missouri Public Service Commission, shall be made available to the public for reference during business hours at each of the Company's offices.

FORCE MAJEURE:

In the event of either party being rendered unable wholly or in part by *force majeure* to carry out its obligations under the contract, other than to make payments of amounts due under the contract, it is agreed that upon such party providing notice and full particulars of such force majeure by telephone and in writing to the other party as soon as possible after the occurrence of the cause relied on, the obligations of the party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused, by for no longer period, and such causes, as far as possible, shall be remedied with all reasonable dispatch. The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lighting, earthquakes, fires, hurricanes, storms, floods, washouts, arrests, priority limitation or restraining orders of any kind of the government of the United States or a State, or of any civil or military authority, civil disturbances, explosions, breakage, accidents, tests, maintenance or repairs to machinery or lines of pipe, freezing of wells or lines or pipe, partial or entire failure of natural gas wells including storage wells, inability to obtain or unavoidable delay in obtaining material and equipment, and any other causes, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension. The settlement of strikes or lockouts or other labor difficulties shall be entirely within the discretion of the party having the difficulty and

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor disturbances by acceding to the demands of opposing party when such course is inadvisable in discretion of the party having the difficulty.

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PURCHASED GAS ADJUSTMENT CLAUSE**I. PGA Filing Requirements and Applicability**

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and small general service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation. All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail should be provided to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

The Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Regular Purchased Gas Adjustment (RPGA) factor as defined later in Section II; and
- b) The Actual Cost Adjustment ("ACA") factor which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause.

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PURCHASED GAS ADJUSTMENT CLAUSE

I. PGA Filing Requirements and Applicability

Service Commission

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas. In addition, the cost of gas includes take-or-pay costs and transition costs incurred from the Company's suppliers as defined in this clause. TOP and TC costs shall be separately accounted for pursuant to Sections III and IV of this Clause, respectively.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and small general service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm.

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Company will apply increases and decreases in rates to Customers' bills for service rendered on and after the effective date of the rate change. Bills rendered to Customers which are computed using multiple rates during a Customer's billing (usage) cycle shall be prorated between the old and new rates in proportion to the number of days in the Customer's usage period that such rates were in effect.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the ACA review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period of ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchased gas cost to be effective thenceforth.

The Company shall file a "Total PGA" factor which shall consist of seven parts:

- The Regular Purchased Gas Adjustment (RPGA) factor as defined later in Section II;
- The Regular Take-or-Pay Cost Recovery factor as defined later in Section III;
- The Court-Ordered Take-or-Pay Cost Recovery factor as defined later in Section III;
- The Regular Transition Cost Recovery factor as defined later in Section IV;
- The Pre-March 1996 Transition Cost Recovery factor as defined later in Section IV;
- The Actual Cost Adjustment ("ACA") factor which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section V of this clause, and;
- The "Refund" factor which is described later in Section VI of this clause.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

At least ten (10) business days before applying filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein;
- b) A revised Sheet No. 81 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf, expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change; and,
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

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At least ten (10) business days before applying November and April effective filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 81 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf; expressed to the nearest \$0.00001 to be used in computing Customers' bills, and the effective date of such revised change.

The Company shall also file with the Commission copies of any orders, contracts, or other pertinent information applicable to the wholesale rates charged the Company by its natural gas suppliers. The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

PGA Filings:**A. Scheduled PGA Filings:**

The Company shall have the opportunity to make two Scheduled PGA Filings each year: A Winter PGA and a Summer PGA. The Winter PGA shall be filed between October 15 and November 4 each year and the Summer PGA, if filed, shall be filed between March 15 and April 4 each year. The Company must file a Winter PGA each year, but is not required to file a Summer PGA

If the Company chooses to make only one Scheduled PGA Filing, the Winter PGA, that filing shall contain rates reflecting: (1) all of the Company's ACA adjustments, Transition Cost adjustments, TOP adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Caring Cost Balance (DCCB) adjustments.

If the Company chooses to make both Scheduled PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, TOP adjustments, Transition Cost adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the winter PGA and effective date of the Summer PGA; and (3) any DCCB adjustments. The Summer PGA shall contain rates maintaining (1) all of the Company's ACA adjustments, TOP adjustments, Transition Cost adjustments and

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**1. Computation of RPGA Factors:**

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) the Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Summer PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

B. Unscheduled Winter PGA Filings:

In addition to the two Scheduled PGA Filings mentioned above, the Company may File one Unscheduled Winter PGA to be effective during the Winter PGA effective period, provided that at the time of such Unscheduled Winter PGA filing, there is: (a) a projected under recovery in Company's Deferred Carrying Cost Balance (DCCB), as defined below, equal to or greater than fifteen percent (15%) of Company's Annual Gas Cost Level, as defined below; or (b) a projected over recovery in the DCCB equal to or greater than 10% of Company's Annual Gas Cost Level. The projected under or over recovery shall be determined by adding: (1) the actual net over or under recovery amount in the DCCB at the time the Unscheduled Winter PGA Filing is made, and (2) the estimated over or under recovery amount which, based on Company's actual gas commodity costs at the time of the Unscheduled PGA Filing, would otherwise occur in the ensuing monthly period, absent the filing.

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas Costs for each month since the last PGA Filing. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas during such month.

Annual Gas Cost Level is defined as the annual gas cost level as determined in Company's latest effective PGA rate calculation. Under no circumstances will the Company make more than one Unscheduled PGA Filing per year.

If the Company qualifies for, and chooses to make, an Unscheduled Winter PGA filing, that filing: (1) must contain rates reflecting the Company's then current estimate of the annualized gas Cost revenue requirements for the period from the effective date of such filing to the next scheduled filing; and (2) may contain a further adjustment factor to such rates not to exceed +/- five cents (\$0.05), which is

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

The carrying costs determination is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005.

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

The crediting of refunds to the ACA account is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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designed to return to, or receive from, ratepayers any under or over recoveries of gas costs revenue requirements that have been deferred by Company since its last PGA filing.

The Unscheduled Winter PGA Factor made effective through action of the Commission shall remain in effect only until the next scheduled PGA filing. With its Unscheduled Winter PGA, the Company shall file a current estimate of annualized gas costs revenue requirements between the date of such filing and the effective date of the next Scheduled PGA.

All necessary supporting documentation must be provided with the Unscheduled PGA Filing, including a worksheet of the actual monthly ACA balances along with all entries that have been used to record changes in the monthly balances. In addition all workpapers supporting the newly proposed PGA rate shall be provided with the filing. This newly proposed PGA rate will be calculated using the same methodology approved for the Scheduled PGA rates and will only reflect changes to the elements that have changed significantly from the currently effective factor.

II. REGULAR PURCHASED GAS ADJUSTMENTS:

Charges for gas service contained in the Company's then effective rate schedules, by "old ANG" district, on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) factor, determined the following manner:

A. Calculation of Demand Cost Component:

Calculating demand costs by district - The gas cost revenue requirement component of the RPGA factor relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, shall be the sum of the fixed charges of each of the Company's suppliers obtained by multiplying the latest effective fixed charges of each supplier by the annualized reservation related determinants applicable to such supplier.

Allocating district demand costs to sales classes The Company shall apply firm and interruptible demand allocation factors for each area. The firm and interruptible demand allocation factors shall be determined by application of the average and peak demand allocation methodology. These demand allocation factors shall be reviewed annually in conjunction with the ACA filing.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

review this process beginning no later than April 1, 2005. Should this process expire on July 1, 2006, the refunds will be treated in the same manner approved and in effect before the experimental process began.

V. TAKE-OR-PAY COST RECOVERY FACTOR:REGULAR TOP COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of Customers on a volumetric basis by the application of Regular TOP Cost Recovery factors applicable to each district to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The Regular TOP account balance will be the net balance of all revenue recovered from the application of the Regular TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales Customers and each unit transported for transportation service Customers and all fixed FERC-authorized TOP charges paid to its suppliers for service.

Regular TOP Cost Recovery factors for each operating district will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the Regular TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas Suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be filed at the time of the scheduled PGA Filing and shall be rounded to the nearest \$0.00001 per Ccf.

Regular TOP Review

The Regular TOP accounts will be audited simultaneously with the Company's dated Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from Customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent Regular TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action

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Calculating demand cost factor - The demand cost component of the RPGA shall be calculated by dividing demand costs allocated to each Customer class by the annualized and normalized level of sales volumes for each respective class and rounding the result to the nearest \$0.00001 per CCF.

B. Calculation of Commodity Cost Component:

Calculating commodity costs by area - For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, the Company will utilize any technique or method it deems reasonable for purposes of estimating the gas Cost revenue requirement to be reflective for this component in each RPGA filing provided that:

- (a) for any Scheduled PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:
 - (1) the Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or
 - (2) the average of (i) the single highest weighted average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Company for the purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.
- (b) for any Unscheduled Winter PGA Filing, such estimate shall not exceed the per Ccf cost equal to Company's actual per Ccf commodity Cost of gas for currently purchased gas supplies in the month in which such Unscheduled Winter PGA Filing is made; and,
- (c) Company must justify the gas costs included in its filings.

The gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

Allocating area commodity costs to sales classes - The Company shall apply the firm and interruptible commodity allocation factors to the total commodity cost for each district. The firm and interruptible commodity allocation factors rounded to four decimal places shall be calculated as the ratio of class sales to total sales for each district.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

will be refunded by the Company to Customers in a manner consistent with the recovery of such TOP costs from Customers.

Regular TOP Termination

After termination of the Regular TOP Cost Recovery factor) any remaining over or under-recovery Regular TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

Regular TOP Factor Procedures

The Regular TOP Cost Recovery factor shall remain in effect until superseded by a subsequent Regular TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised Regular TOP Cost Recovery factor on Sheet No. 37 in the same manner as all other Purchased Gas Adjustments.

The Regular TOP Accounts shall be reviewed concurrently with the Refund, TC and ACA factor audits.

VI. TRANSITION COST RECOVERY FACTOR:REGULAR TRANSITION COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Regular Transition Costs (TC) shall be recovered on a volumetric basis from Customers receiving either sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following Regular TC recovery factors for all Ccfs billed.

Regular TC costs are those FERC authorized costs resulting from the implementation of the FERC's Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters. The direct billed

Regular TC costs to be used in the computation of the factors shall be those the Company has paid or reasonably expects to pay, during a specific period as explained below. Subsequent periods shall additionally include over or under-recovery of such costs from the previous recovery periods as explained below. The costs to be used in the computation of the factors shall include FERC authorized interest which is direct billed by the transporter to the Company and FERC authorized direct billed carrying costs on unrecovered regular transition costs. The costs and balances shall be segregated by district.

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Calculating commodity cost factor - The commodity cost component of the PGA shall be calculated by dividing the estimated commodity costs allocated to each Customer class for the time period from the effective date of the current filing to the next scheduled PGA filing by the normalized level of sales volumes for each respective class for the same time period. This factor shall be rounded to the nearest \$0.00001 per CCF

C. RPGA Factor Calculation:

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The demand cost factors and the commodity cost factors as calculated above shall be added together for each class.

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MISSOURIIII. TAKE-OR-PAY COST RECOVERY FACTOR:REGULAR TOP COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized fixed Take-or-Pay (TOP) costs shall be recovered from all classes of Customers on a volumetric basis by the application of Regular TOP Cost Recovery factors applicable to each district to all Ccfs billed for both natural gas sales and transportation volumes under rate schedules and under contracts on file with the Missouri Public Service Commission.

The Regular TOP account balance will be the net balance of all revenue recovered from the application of the Regular TOP Cost Recovery factor using the monthly actual billed sales by cycle for sales Customers and each unit transported for transportation service Customers and all fixed FERC-authorized TOP charges paid to its suppliers for service.

Regular TOP Cost Recovery factors for each operating district will be computed by dividing the estimated annualized TOP costs by the estimated volumes of the total sales and transportation Ccfs for the twelve-month period beginning with the effective date of the Regular TOP Cost Recovery factor. Annualized TOP costs shall be the fixed TOP charges, including supplier paid interest, the Company has been billed and/or reasonably expects to be billed, for service in a twelve-month period as a result of the application of FERC approved tariffs relating to the recovery of TOP by the Company's natural gas Suppliers, plus any over or under-recovery of such costs from the previous period as discussed below. This adjustment shall be filed at the time of the scheduled PGA Filing and shall be rounded to the nearest \$0.00001 per Ccf.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Regular TC Recovery factors explained below shall include, in their computation, all amounts of previously paid or reasonably expected to be paid Regular TC costs refunded to the Company by the transporter(s) for the applicable periods except that refunds of amounts billed for periods prior to March 1, 1996 shall be allocated in the same manner as originally allocated and subject to the provisions of Part VI. The Regular TC recovery factors shall be calculated and applied by district.

Regular TC Recovery Factors:

"Subsequent Periods" are defined as the 12-month periods starting with the September revenue month.

The "Regular TC Factors" costs are defined as the estimated annualized fixed Regular TC costs the Company has been billed and/or reasonably expects to be billed, for service during each of the Subsequent Periods as a result of the application of FERC approved tariffs relating to the recovery of Regular TC costs by the Company's natural gas transporters.

The "Regular TC Factor 1" costs are those (Account 191 costs) which relate solely to the most recent annual pipeline PGA period. This factor will be charged to all sales Customers only. The Regular TC Factor 1 will be computed by dividing the annual Regular TC Factor 1 costs, plus any over or under-recovery of such costs from the previous Regular TC Factor 1 recovery period, by an estimate of the total sales volumes expected to be billed during this next subsequent period.

The "Regular TC Factor 2" costs are all other direct billed Order No. 636 costs not included as Factor 1 costs. The Regular TC Factor 2 shall be charged on a volumetric basis to both sales Customers and transportation Customers. This factor shall be computed by dividing the Regular TC Factor 2 costs plus any over or under-recovery of such costs from the previous Regular TC Factor 2 recovery period, by an estimate of the total sales and total transportation volumes expected to be billed during the next subsequent period.

Regular TC factors shall be rounded to the nearest \$0.00001 per Ccf and shall be filed at the time of the scheduled Winter PGA filing.

The Regular TC account balances at the end of each subsequent period will reflect (1) the account balance at the end of the previous period, (2) the net balance of all revenue recovered from the billing of each of the Regular TC Recovery Factors applied to the

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D) REC'D AUG 26 2002

Regular TOP Review

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The Regular TOP accounts will be audited simultaneously with the Company's dated Purchased Gas Cost Accounts (Section V of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs actually paid to suppliers and recovery actually received from Customers. Any over or under-recovery of such costs shall be refunded or recovered by inclusion in the subsequent Regular TOP Cost Recovery factor determination. Notwithstanding the foregoing, the lump sum direct billed take-or-pay refunds made to the Company by its suppliers pursuant to FERC action will be refunded by the Company to Customers in a manner consistent with the recovery of such TOP costs from Customers.

Regular TOP Termination

After termination of the Regular TOP Cost Recovery factor, any remaining over or under-recovery Regular TOP account balance shall be carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor.

Regular TOP Factor Procedures

The Regular TOP Cost Recovery factor shall remain in effect until superseded by a subsequent Regular TOP Cost Recovery factor calculated according to this provision. The Company shall file any revised Regular TOP Cost Recovery factor on Sheet No. 81 in the same manner as all other Purchased Gas Adjustments.

The Regular TOP Accounts shall be reviewed concurrently with the Refund, TC and ACA factor audits.

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IV. TRANSITION COST RECOVERY FACTOR:

REGULAR TRANSITION COST RECOVERY FACTORS

Federal Energy Regulatory Commission (FERC) authorized direct billed (fixed) Regular Transition Costs (TC) shall be recovered on a volumetric basis from Customers receiving either sales and transportation service under the Company's rate schedules on file with the Missouri Public Service Commission by the application of the following Regular TC recovery factors for all Ccfs billed.

Regular TC costs are those FERC authorized costs resulting from the implementation of the FERC's Order No. 636, including Account 191 balances and gas supply realignment costs which are direct billed to the Company by its natural gas transporters. The direct billed

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

monthly actual billed sales for sales Customers and the billed volumes transported for transportation Customers, and (3) the actual direct billed FERC-authorized Regular TC charges paid by the Company to its transporters for the preceding Regular TC recovery period.

Regular TC Review:

After termination of all the Regular TC Recovery factors, any remaining over or under-recovery Regular TC account balance shall be (1) allocated to firm sales, interruptible sales, and transportation on the basis of the annual Ccf usage for the most recent ACA period and (2) carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor except in the case of transportation where the Regular TC Recovery factor shall be activated to reduce the net balance to less than +/- \$1,000 at which point the remaining balance shall be written off. The Regular TC accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section III of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs and all volumes billed.

Regular TC Factor Procedures:

The Regular TC Recovery factors shall remain in effect until superseded by a subsequent Regular TC Recovery factor calculated according to this provision. The Company shall file any revised Regular TC Recovery factors on Sheet No. 81 in the same manner as all other Purchased Gas Adjustments. The Regular TC recovery factors to be filed for Commission approval on the PGA "Adjustment Statement" and billed Customers shall consist of:

For Sales Customers - the sum of Regular TC Factor 1 and Regular TC Factor 2, and

For Transportation Customers - Regular TC Factor 2.

The Regular TC accounts shall be reviewed concurrently with the TOP and ACA factor audits.

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Regular TC costs to be used in the computation of the factors shall be those the Company has paid or reasonably expects to pay, during a specific period as explained below.

Subsequent periods shall additionally include over or under-recovery of such costs from the previous recovery periods as explained below. The costs to be used in the computation of the factors shall include FERC authorized interest which is direct billed by the transporter to the Company and FERC authorized direct billed carrying costs on unrecovered regular transition costs. The costs and balances shall be segregated by district.

Regular TC Recovery factors explained below shall include, in their computation, all amounts of previously paid or reasonably expected to be paid Regular TC costs refunded to the Company by the transporter(s) for the applicable periods except that refunds of amounts billed for periods prior to March 1, 1996 shall be allocated in the same manner as originally allocated and subject to the provisions of Part VI. The Regular TC recovery factors shall be calculated and applied by district.

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Regular TC Recovery Factors:

"Subsequent Periods" are defined as the 12-month periods starting with the September revenue month.

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The "Regular TC Factors" costs are defined as the estimated annualized fixed Regular TC costs the Company has been billed and/or reasonably expects to be billed, for service during each of the Subsequent Periods as a result of the application of FERC approved tariffs relating to the recovery of Regular TC costs by the Company's natural gas transporters.

The "Regular TC Factor 1" costs are those (Account 191 costs) which relate solely to the most recent annual pipeline PGA period. This factor will be charged to all sales Customers only. The Regular TC Factor 1 will be computed by dividing the annual Regular TC Factor 1 costs, plus any over or under-recovery of such costs from the previous Regular TC Factor 1 recovery period, by an estimate of the total sales volumes expected to be billed during this next subsequent period.

The "Regular TC Factor 2" costs are all other direct billed Order No. 636 costs not included as Factor 1 costs. The Regular TC Factor 2 shall be charged on a volumetric basis to both sales Customers and transportation Customers. This factor shall be computed by dividing the Regular TC Factor 2 costs plus any over or under-recovery of such costs from the previous Regular TC Factor 2 recovery period, by an estimate of the total sales and total transportation

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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volumes expected to be billed during the next subsequent period.

Regular TC factors shall be rounded to the nearest \$0.00001 per Ccf and shall be filed at the time of the scheduled Winter PGA filing.

The Regular TC account balances at the end of each subsequent period will reflect (1) the account balance at the end of the previous period, (2) the net balance of all revenue recovered from the billing of each of the Regular TC Recovery Factors applied to the monthly actual billed sales for sales Customers and the billed volumes transported for transportation Customers, and (3) the actual direct billed FERC-authorized Regular TC charges paid by the Company to its transporters for the preceding Regular TC recovery period.

Regular TC Review:

After termination of all the Regular TC Recovery factors, any remaining over or under-recovery Regular TC account balance shall be (1) allocated to firm sales, interruptible sales, and transportation on the basis of the annual Ccf usage for the most recent ACA period and (2) carried forward and included in the calculation of the next Actual Cost Adjustment (ACA) factor except in the case of transportation where the Regular TC Recovery factor shall be activated to reduce the net balance to less than +/- \$1,000 at which point the remaining balance shall be written off. The Regular TC accounts will be audited simultaneously with the Company's Deferred Purchased Gas Cost Accounts (Section V of this PGA Clause). The Company will keep such records so as to allow for an accurate accounting of such costs and all volumes billed.

Regular TC Factor Procedures:

The Regular TC Recovery factors shall remain in effect until superseded by a subsequent Regular TC Recovery factor calculated according to this provision. The Company shall file any revised Regular TC Recovery factors on Sheet No. 81 in the same manner as all other Purchased Gas Adjustments. The Regular TC recovery factors to be filed for Commission approval on the PGA "Adjustment Statement" and billed Customers shall consist of:

For Sales Customers - the sum of Regular TC Factor 1 and Regular TC Factor 2, and

For Transportation Customers - Regular TC Factor 2.

The Regular TC accounts shall be reviewed concurrently with the Refund, TOP, and ACA factor audits.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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V. DEFERRED PURCHASED GAS COST - ACTUAL COST ADJUSTMENT ACCOUNTS:

For each area and for each class of sales having a separate PGA factor determined hereunder, the Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from the same.

Such over or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company for each cost month, exclusive of refunds and penalties to the cost recovery by the Company for the revenue month corresponding to the cost month.

The portion of the cost of gas representing demand charges incurred for this area shall be allocated to firm sales and to sales classified as interruptible.

All remaining actual costs of gas incurred will be allocated to firm sales and to sales classified as interruptible based on the ratio of each classes' respective actual Ccf sales to total Ccf sales for the related revenue month.

The cost recovery shall be calculated by multiplying the PGA class Ccf sales by the applicable effective revenue component related to the cost of gas purchased. Such revenue component (on a per Ccf basis) shall be the sum of the appropriate RPGA factor, and the then effective "Actual Cost Adjustment" (ACA) factor, as hereinafter defined.

For each twelve month billing period ended with the August revenue month, differences of the comparisons described above, including the balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. "Actual Cost Adjustment" (ACA) factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of sales by district, by PGA class during the subsequent twelve month period. These ACA factors shall be filed at the time of the Scheduled Winter Filing and shall be rounded to the nearest \$0.00001 per Ccf. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

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Carrying costs shall be determined in the following manner:

Carrying costs shall be applied to certain excesses or deficiencies in gas cost recoveries which excesses or deficiencies shall comprise a Deferred Carrying Cost Balance (DCCB).

- a) No carrying costs shall be applied in connection with any PGA-related item, until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of the Company's average annual level of gas costs for the then most three recent ACA periods (hereinafter "Annual Gas Cost Level"), beginning with the three ACA periods immediately preceding the 1997/98 winter period.

The Deferred Carrying Cost Balance shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

- b) In the event the DCCB exceeds ten percent of the Company's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds ten (10) percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

VI. REFUNDS:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds and/or a balance in the refund account received by the Company from charges paid for natural gas resold to and recovered from its Customers, shall be refunded to such Customers as a reduction in their PGA.

The Company shall file with the Commission and propose to make effective, the appropriate PGA Adjustment Statement reflecting the decrease and an associated statement showing the computation of the refund adjustment in the same manner as all other adjustments performed in the PGA clause, once annually.

The Refund accounts shall be reviewed concurrently with the T.C. TOP, and ACA factor audits.

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The Company will add interest to the refunds received from its suppliers applicable to (1) the amount of the refund from the date of its receipt by the Company to the beginning date of the refund adjustment period, and (2) the average amount of the total refund estimated to be outstanding during the refund adjustment period. Such interest shall be calculated at the rate of 9 percent per annum compounded annually. For each refund distribution period, the interest to be added by the Company shall be included in determining the refund credits to be applied to bills.

Allocation of refunds to the firm and interruptible sales classifications shall depend on when the costs refunded were incurred. For refunds of charges incurred prior to November 1, 1996, the amount of the refund related to a supplier's commodity related charges, if readily determinable, shall be allocated to firm and interruptible sales based on the actual sales made by the Company to each such sales classification during the period to which the refunds are applicable. The amount of refund relating to remaining charges shall be allocated only to the firm sales classification. If a refund of charges cannot be readily identified as demand and/or commodity then such charges shall be allocated to firm and interruptible sales as if they were commodity related charges.

For refunds of charges incurred on and after November 1, 1996, the amount of the refund related to a supplier's commodity related charges, if readily determinable, shall be allocated to firm and interruptible sales based on the actual sales made by the Company to each such sales classification during the period to which the refunds are applicable. The amount of refund related to demand charges shall be allocated to the firm and interruptible sales classifications in the same proportion that the refunded costs were allocated when incurred. If a refund of charges cannot be readily identified as demand and/or commodity then such charges shall be allocated to firm and interruptible sales as if they were commodity related charges.

The amount of refund applicable to firm sales as determined from the preceding paragraphs shall be divided by the amount of Ccfs estimated to be sold in the succeeding 12 months to Customers who purchase gas on a firm basis. The \$ Per Ccf adjustment, rounded to the nearest \$0.00001, shall be applied as a credit to bills of such Customers over the succeeding 12 months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

The amount of refund applicable to interruptible sales as determined from the preceding paragraphs shall be divided by the amount of Ccfs estimated to be sold in the succeeding 12

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Community, Town or City

RECD AUG 26 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Service Commission

months to Customers who purchase gas on an interruptible basis. The resulting \$ per Ccf adjustment, rounded to the nearest \$0.00001, shall be applied as a credit to bills of such Customers over the succeeding 12 months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

After the refunding period is completed, the difference between the refunds received from the Company's suppliers (including the Company's own additional interest) and the amounts refunded to the respective Customer groups shall be determined and the difference retained in the refund accounts until such time as a subsequent refund is received. The balance in said refund accounts shall be added to any subsequent refund before computing a new refund adjustment.

The Company shall file refund factors at the time of the scheduled Winter PGA filing, and shall file refund factors in the same manner as all other adjustments made to this clause.

CANCELLED

SEP 19 2003

by 1st RS 80
Public Service Commission
MISSOURIDATE OF ISSUE: August 1, 2002
month day yearDATE EFFECTIVE: October 1, 2002
month day yearISSUED BY: Patricia Childers
name of officerVice President-Rates and Regulatory Affairs
titleFILED SEP 1 2002
address

Service Commission

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
<u>Area B</u>								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.87880	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13540)	\$0.00000	\$0.74340
Interruptible Sales	\$0.82640	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13000)	\$0.00000	\$0.69640
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area K</u>								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.90290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.21690)	\$0.00000	\$0.68600
Interruptible Sales	\$0.80810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.18270)	\$0.00000	\$0.62540
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
<u>Area S</u>								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.01100	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$0.95130
Interruptible Sales	\$0.92900	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.28940	\$0.00000	\$1.21840
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 16, 2006DATE EFFECTIVE November 1, 2006ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

Cancelled

April 1, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed

GR-2006-0300

Missouri Public
Service Commission

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	HPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.06646	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.01106
Interruptible Sales	\$1.02998	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$0.92378
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.19527	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.13537
Interruptible Sales	\$1.04181	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$0.96041
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.17421	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.11451
Interruptible Sales	\$1.05499	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.11789
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE January 17, 2006DATE EFFECTIVE February 1, 2006

January 20, 2006

ISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address**Cancelled**

November 1, 2006

Missouri Public
Service Commission**Filed**Missouri Public
Service Commission

GR-2006-0300

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Cancelled

January 20, 2006

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Public Service Commission
MISSOURI

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$1.22693	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00000	\$1.17153
Interruptible Sales	\$1.19046	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10620)	\$0.00000	\$1.08426
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$1.35177	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05990)	\$0.00000	\$1.29187
Interruptible Sales	\$1.19829	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.08140)	\$0.00000	\$1.11689
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$1.33131	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05970)	\$0.00000	\$1.27161
Interruptible Sales	\$1.21211	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.06290	\$0.00000	\$1.27501
Transportation	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

DATE OF ISSUE October 20, 2005DATE EFFECTIVE November 4, 2005

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

GR-2005-0311

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.74429	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.07140)	\$0.00000	\$0.67289
Interruptible Sales	\$0.70717	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05960)	\$0.00000	\$0.64757
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.83120	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.11170)	\$0.00000	\$0.71950
Interruptible Sales	\$0.67143	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.13860)	\$0.00000	\$0.53283
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.89689	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.06800)	\$0.00000	\$0.82889
Interruptible Sales	\$0.77187	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.05140	\$0.00000	\$0.82327
Transportation	(\$0.00018)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	(\$0.00018)

CANCELLED

NOV 04 2005

By *MR* RS 81
Public Service Commission
MISSOURI

DATE OF ISSUE October 14, 2004DATE EFFECTIVE November 1, 2004

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

GR-2004-0479

FILED
MO PSC

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Missouri PublicADJUSTMENT STATEMENT

REC'D MAR 18 2004

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Service Commission

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court-Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69738	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71608
Interruptible Sales	\$0.66021	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67561
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82744	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.77224
Interruptible Sales	\$0.68038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58798
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.79195	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75555
Interruptible Sales	\$0.67489	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70709
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

CANCELLED

NOV 01 2004
By *WRS 81*
Public Service Commission
MISSOURI

DATE OF ISSUE March 16, 2004DATE EFFECTIVE April 1, 2004

SUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

**Missouri Public
Service Commission**
GR-2004-0479
FILED APR 01 2004

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Missouri Public

REC'D OCT 21 2003

Service Commission

Customer Classification	RPGA	Regular TOP	Court- Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.69290	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01870	\$0.00000	\$0.71160
Interruptible Sales	\$0.65573	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01540	\$0.00000	\$0.67113
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.82296	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05520)	\$0.00000	\$0.76776
Interruptible Sales	\$0.67590	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.09240)	\$0.00000	\$0.58350
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.78747	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03640)	\$0.00000	\$0.75107
Interruptible Sales	\$0.67041	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.03220	\$0.00000	\$0.70261
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000

CANCELLED

APR 01 2004
By *5th RS 81*
Public Service Commission
MISSOURI

DATE OF ISSUE October 20, 2003DATE EFFECTIVE November 1, 2003ISSUED BY Patricia D. Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Missouri Public
Service Commission

GR-03-219
FILED NOV 01 2003

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D MAR 14 2003

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.73836	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.68356
Interruptible Sales	\$0.68420	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.64870
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.85602	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.81632
Interruptible Sales	\$0.69729	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.66729
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.82363	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.79763
Interruptible Sales	\$0.69980	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.59300
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

CANCELLED

NOV 01 2003

By 4th RS 81
Public Service Commission
MISSOURI

DATE OF ISSUE March 14, 2003DATE EFFECTIVE April 1, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Missouri Public
Service Commission
Franklin, Mo.
Address

FILED APR 01 2003

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

REC'D DEC 19 2002

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

<u>Customer Classification</u>	<u>RPGA</u>	<u>Regular TOP</u>	<u>Court- Ordered TOP</u>	<u>Regular Transition Cost</u>	<u>Pre-March 1996 Transition Cost</u>	<u>ACA</u>	<u>Refund</u>	<u>Total PGA</u>
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.52337	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.46857
Interruptible Sales	\$0.46921	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.43371
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.64103	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.60133
Interruptible Sales	\$0.48230	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.45230
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.60864	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.58264
Interruptible Sales	\$0.48481	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.37801
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

CANCELLED

APR 01 2003
By 3-01-RS-81
Public Service Commission
MISSOURI

Missouri Public
GR-2003-0219
FILED JAN 06 2003

Service Commission

DATE OF ISSUE December 18, 2002DATE EFFECTIVE January 6, 2003

ISSUED BY Patricia D. Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

ATMOS ENERGY CORPORATION

FOR Area K

COMMUNITY, TOWN OR CITY

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Missouri Public

ADJUSTMENT STATEMENT

REC'D OCT 18 2002

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

Service Commission

Customer Classification	RPGA	Regular IOP	Court- Ordered IOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
Area B								
OLD BUTLER DISTRICT: (A)								
Firm Sales	\$0.46802	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.05540)	\$0.00060	\$0.41322
Interruptible Sales	\$0.41311	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03800)	\$0.00250	\$0.37761
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area K								
OLD KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.58568	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.04410)	\$0.00440	\$0.54598
Interruptible Sales	\$0.42782	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.03470)	\$0.00470	\$0.39782
Transportation	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000	N/A	N/A	\$0.00000
Area S								
OLD SEMO DISTRICT: (C)								
Firm Sales	\$0.55346	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.02850)	\$0.00250	\$0.52746
Interruptible Sales	\$0.42810	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.10820)	\$0.00140	\$0.32130
Transportation	N/A	\$0.00000	\$0.00000	(\$0.00052)	\$0.00000	N/A	N/A	(\$0.00052)

CANCELLED

JAN 06 2003
 2nd RS 81
 Public Service Commission
 MISSOURI

DATE OF ISSUE October 17, 2002DATE EFFECTIVE November 1, 2002
Missouri Public
Service CommissionISSUED BY Patricia D. Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

FILED NOV 01 2002

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Atmos Energy Corporation

Missouri Public Service Commission

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

Service Commission

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	Regular TOP	Court Ordered TOP	Regular Transition Cost	Pre-March 1996 Transition Cost	ACA	Refund	Total PGA
AREA B								
Old BUTLER DISTRICT: (A)								
Firm Sales	\$0.40943	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.15760)	\$0.0000	\$0.25183
Interruptible Sales	\$0.34967	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.09420)	\$0.0000	\$0.25547
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000
AREA K								
Old KIRKSVILLE DISTRICT: (B)								
Firm Sales	\$0.50822	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.17550)	\$0.0000	\$0.33272
Interruptible Sales	\$0.36627	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.09590)	\$0.0000	\$0.27037
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000
AREA S								
Old SEMO DISTRICT: (C)								
Firm Sales	\$0.49533	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.05890)	\$0.0000	\$0.43643
Interruptible Sales	\$0.36642	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.04480)	\$0.0000	\$0.32162
Transportation	N/A	\$0.0000	\$0.0000	\$0.0000	\$0.0000	N/A	N/A	\$0.00000

CANCELLED

NOV 01 2002
15483 81
Public Service Commission
MISSOURI

Missouri Public

FILED OCT 01 2002

Service Commission

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address