VOLUNTARY LOAD REDUCTION RIDER
ELECTRIC

CONDITIONS (Continued)

5. Special Provisions for MPOWER Customers: At its discretion, the Company may request that Customers served on the MPOWER Rider also participate in Voluntary Load Reduction at any time during the year. A separate Contract for service on the Voluntary Load Reduction (VLR) Rider is not required for these customers. Such customers will be subject to the provisions of the VLR Rider except as specifically provided in this paragraph. If a MPOWER Rider occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in the MPOWER rider), setting the negative differences to zero, and summing these differences across all load reduction hours. If a MPOWER Rider does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in the MPOWER rider), and summing these differences across all load reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's load reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for $102.35 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

VOLUNTARY LOAD REDUCTION RIDER
ELECTRIC

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between KCP&L-Greater Missouri Operation Company, hereinafter referred to as the "Company", and

_____
Customer name

_____ _____
Customer Account #

_____
Address

Customer Contact	Electronic Mail	Telephone	Fax Telephone
Customer Contact (Alt.)	Electronic Mail	Telephone	Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

VOLUNTARY LOAD REDUCTION RIDER
ELECTRIC

FORM OF CONTRACT (Continued)

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.

3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.

4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

KCP&L Greater Missouri Operations Company Customer

By _____ By _____

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CURTAILABLE DEMAND RIDER
ELECTRIC

APPLICATION

This rider is available to regular full-time Customers, with a demonstrated capability of curtailing two hundred (200) kW or greater of the Customer's "on-peak" demand served by the Company.

Customers must sign a curtailable contract and meet all special conditions listed below.

This rider shall not apply if a service curtailment results from system emergency operating conditions.

The Company reserves the right to limit the total curtailable load scheduled under this rider.

CURTAILMENT PERIOD (ON-PEAK)

The curtailment period shall be the four (4) summer months starting on June 1 and ending on September 30 of each year. When in effect, the curtailment period shall be up to eight (8) hours in duration and normally occur between 12:00 noon to 10:00 p.m. local standard or daylight savings time, as the case may be, for each weekday of the curtailment period, excluding holidays. For purposes of this rider, holidays shall mean Independence Day, Labor Day, or days celebrated as such on a Missouri statewide basis.

MONTHLY RATE

Credit on demand reduction $2.64 per contracted kW per month

MULTI-YEAR CONTRACT SIGNING BONUS

Those Customers electing to contract for this rider for three (3) years shall receive a contract-signing bonus of $4.31 per kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

Those Customers electing to contract for this rider for five (5) years shall receive a contract-signing bonus of $8.59 per kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

If for any reason, the Customer is unable to fulfill the requirements of the multi-year requirement, any signing bonus will be refunded in its entirety to the Company.

BILLING

The Customer will be billed under the regular applicable service schedule.

DEMAND REDUCTION

The Customer's actual demand reduction shall be defined as the difference between the Customer's highest monthly actual "on-peak" demand and the Customer's maximum demand during the interruption periods for that month.

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February 22, 2017

CURTAILABLE DEMAND RIDER
ELECTRIC

CREDIT

The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to the contracted demand reduction times $2.64.

CREDIT QUALIFICATION

The Customer will be entitled to above credit, if the Customer's actual demand reduction for all reduction periods during the current billing month of the contract year is equal to or greater than the contracted reduction amount. If the Customer fails to reduce demand by the contracted amount, in any requested reduction in any given month, then the Customer is disqualified from receiving credit for that month and assessed a penalty of $32.04 per kW for all contracted demand reduction quantity. To allow both the Company and Customer to gain experience, the charges for failure to reduce demand by the contracted amount during the first year of the first agreement with a customer shall not exceed the credits for the contract year.

The Customer shall receive the appropriate monthly credit even if the Company does not request a reduction in any given billing period.

SPECIAL CONDITIONS OF SERVICE

1. This rider requires the Customer and Company to enter into a one (1) year, three (3) year, or five (5) year- at the option of the Customer-service contract that specifies the amount of demand contracted for reduction by the Customer. The contracted demand reduction shall not be less than two hundred (200) kW.

2. The contract year will run from June 1 to May 31 of the following year. The Company will notify the Customer before January 1 prior to the contract year of the amount of demand reduction available. The amount of demand reduction available to all Customers will be limited. The Customer shall sign and return the reduction contract by January 31 prior to the contract year.

3. The Customer will not be required to reduce demand more than twenty (20) times in any contract year. The maximum duration of any reduction shall be eight (8) consecutive hours.

4. Company reserves the right to cancel a scheduled curtailment within one (1) hour of start time, but if the cancellation occurs less than one (1) hour before scheduled start time, the cancelled curtailment shall be counted as a separate occurrence of curtailment as if the curtailment had proceeded as scheduled.

5. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CURTAILABLE DEMAND RIDER
ELECTRIC

SPECIAL CONDITIONS OF SERVICE (Continued)

6. Company reserves the right to implement one (1) test curtailment each summer curtailment season, with all applicable curtailment credit payments and penalty provisions in effect.

7. The Customer will be responsible for monitoring the load prior to curtailment and during curtailment in order to comply with the terms of the contract.

8. The Company will give the Customer a minimum of four (4) hours notice prior to a demand reduction.

9. Except as provided herein, all terms and provisions of the applicable service schedule will be in full force and effect.

10. Credits shall be applied to bills the month after such credits are earned.

11. Penalties shall be applied to bills the month after such penalties are assessed.

12. The Company shall have no liability to the Customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of any reduction as provided herein.

13. The Company "Tax and License Rider" is applicable to all charges or penalties assessed under this Rider.

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is not available to customers for Resale or Time-Related Pricing electric service.

APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

$0.0198 per kWh for all kWh received.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

FILED - Missouri Public Service Commission - 02/21/2025 - EE-2025-0211 - JE-2025-0117

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

OTHER TERMS AND CONDITIONS: (continued)

4. The Customer may be required to reimburse the Company for any equipment or facilities required solely as a result of the installation by the Customer of generation in parallel with the Company's service.

5. The Customer shall provide a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer must also provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible, and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.

6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.

7. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.

8. No Customers generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to Company personnel.

9. The Company requires a special contract for conditions related to technical and safety aspects of parallel generation.

10. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service .

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Missouri Public
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ER-2018-0146; YE-2019-0085

UNDERUTILIZED INFRASTRUCTURE RIDER
Schedule UIR

PURPOSE:

The purpose of this Rider is to encourage restoration or adaptive reuse of areas where underutilized distribution infrastructure including secondary transformers and service drops would be returned to active service.

AVAILABILITY:

This Rider is available to Customers who expand existing facilities or locate in rehabilitated existing facilities within areas determined to be underutilized. Descriptions of the applicable locations are defined in the Underutilized Areas section of this tariff.

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's Small General Service, Large General Service, and Large Power Service rate schedules.

Customers receiving incentives under this Underutilized Infrastructure Rider may not receive any other utilization-based benefit such as those available under the Company's Economic Development Rider or similar.

APPLICABILITY:

The Company will review and approve, on an individual project basis, the plans of the rehabilitation or expansion of Customer's facilities (including primary and secondary facilities located prior to the Company point of delivery) to determine the qualification of Customer's projects under the provisions of this Rider.

Underutilized areas are defined as those served by circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company. Underutilized circuits will not include:

1. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
2. Circuits serving areas with known platted areas for residential development.
3. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
4. Other circuits where a low capacity rating is needed or expected by the Company.

INCENTIVE PROVISIONS:

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension.

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Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

UNDERUTILIZED INFRASTRUCTURE RIDER
Schedule UIR

UNDERUTILIZED AREAS:

The following areas have been determined to be underutilized:

1. St. Joseph –
   A. The area west of S. 9th Street, south of Jules Street, east of S. 8th Street, and north of Charles Street.

   B. The area west of 7th Street, south of Jules Street, east of 6th Street, and north of Sylvanie Street.

FILED - Missouri Public Service Commission - 06/15/2026 - JE-2026-0138

MUNICIPAL UNDERGROUND COST RECOVERY RIDER ELECTRIC

APPLICABILITY

If any Municipality or other governmental subdivision (hereinafter referred to as the "Municipality"), by law, ordinance or regulation requires the Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as "facilities") underground for any new or existing facilities in the Municipality when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the Municipality.

Before the Company starts placing any facilities underground pursuant to this Rider, the Municipality shall provide adequate assurance to the Company that the Municipality's obligations to pay for such facilities are valid, lawful and enforceable against the Municipality.

INVESTMENT RECOVERY

The following shall be used in determining and recovering the additional investment from each Municipality.

1. The Company shall estimate the installed cost of the underground facilities and the installed cost of equivalent overhead facilities and shall provide these estimates to the Municipality to aid the Municipality in determining whether to proceed with the undergrounding of the facilities.

2. Where underground facilities will not replace existing overhead facilities, any actual cost of installing underground facilities in excess of the estimated cost of installing overhead facilities, plus the cost of estimating the installed cost of both facilities, shall be the additional investment.

3. Where underground facilities will replace existing overhead facilities the actual installation cost of underground facilities, plus all costs associated with the retirement of the existing overhead facilities, plus the costs of estimating the underground facilities and retirement of the existing facilities, shall be the additional investment. The costs associated with retirement of the facilities shall include all costs associated with removal, as well as the original cost of such facilities, less accrued depreciation and salvage value.

4. The length of the recovery of this additional investment will be seven years or such term as agreed by the Municipality and the Company from the date of installation of each underground project. For recovery periods greater than ten (10) years, the Company must file for Commission approval.

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ER-2016-0156; YE-2017-0068
February 22, 2017

MUNICIPAL UNDERGROUND COST RECOVERY RIDER
ELECTRIC

INVESTMENT RECOVERY (Continued)

5. Monthly charges under this Rider shall be calculated by multiplying the additional investment by the Company's monthly fixed charge rate in effect as of the date the first monthly charge for that additional investment was billed. The monthly fixed charge rate shall include a component for equity return, debt return, depreciation, taxes, property taxes, and insurance. Monthly charges shall be shown as a separate line item on the monthly electric bill of the Municipality. If the Municipality does not take electric service from the Company, the Company shall render monthly bills for the charges to the Municipality.

The fixed charge shall be determined as follows: $$FC = PVRR \times \left[\frac{i}{1 - (1 + i)^{-N}} \right] \div 12$$

Where: FC = Levelized fixed charge

$$PVRR = \sum_{T=1}^{N} \text{Revenue Requirement}_T \left(\frac{1}{1 + i} \right)^T$$

i = Composite Return (overall after-tax rate of return)

N = Number of years

T = Year

$\text{Revenue Requirement}_T$ = Dbt + Pfd + Eq + Dpr + Tax + PropTax + Ins

Dbt = Return on Debt
Pfd = Return on Preferred
Eq = Return on Common Equity
Dpr = Return of investment, depreciation
Tax = Current & Deferred Income Taxes
PropTax = Property Taxes
Ins = Insurance

6. The monthly charge will appear on bills rendered to the Municipality thirty (30) days after placing in service the first facilities for each project that are subject to that Municipality's ordinance or regulation in service. The monthly charge may reflect the total estimated costs of undergrounding until the final actual costs of the additional facilities are known. The monthly charge shall be adjusted to reconcile the estimated costs to the actual costs. The amount of the monthly charge shall be reviewed and adjusted at least once annually or more often at the discretion of the Company to reflect the cost of additional facilities installed underground.

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February 22, 2017

MUNICIPAL UNDERGROUND COST RECOVERY RIDER
ELECTRIC

INVESTMENT RECOVERY (Continued)

7. All costs of the Company referenced in this Rider shall include applicable material and loaded labor costs, including allocation of indirect costs, plus legal, condemnation and private easement costs, whether public right-of-way is available or not. Indirect costs are comprised of, but not limited to, supervision, engineering, transportation, material handling, taxes, insurance and administrative cost functions that support actual construction and retirement. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the Customer upon request prior to construction.

8. If the Municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the monthly charges shall continue until all costs incurred pursuant to ordinance or regulation have been paid.

9. Failure by the Municipality to pay the monthly charges shall be grounds for disconnection of service to such Customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

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Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

TAX AND LICENSE RIDER ELECTRIC

APPLICABLE

This rider is applicable to all Company's electric rate schedules, except it shall not be applicable to revenues for service to the following revenue classifications unless specifically required by governmental authorities having jurisdiction:

1. Municipal
2. Other Public Authorities
3. Interdepartmental
4. Industrial

All gross receipts taxes, franchise taxes, franchise payments, occupational taxes, license taxes and taxes of a similar nature imposed by a city, town, village, or other local governmental agency shall be included as a separate item in the charges for electric service, furnished under all schedules, rendered to and for persons located within the limits of the city, town, village, or other local governmental agency's territory imposing such tax. This applies to taxes and other payments based on receipts, revenue, or income; or on taxes consisting of a stated amount in dollars and cents. A pro rata portion of such tax shall be included as a separate item in the customer's statement for service rendered and shall be calculated by applying thereto a percentage factor equivalent to the ratio of such tax to receipts or revenues on which tax may be applied for the same period.

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PURPOSE:

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSP.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY:

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Residential Customers must be receiving service under Residential Peak Adjustment. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default. Service agreements for Unmetered, Lighting, or Net Metering Service are ineligible. If a customer receives service at a location on both RPKA and RTOU-EV, the RTOU-EV load is not eligible for participation in this Rider.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three monthsall available solar resource capacity may be made available to all eligible Customers. The Company may request the Commission remove this three-month waiting period if future Customer interest becomes known and the Company can show good cause to remove this limitation.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

FILED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0023

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is comprised of the Solar Block Cost and the Services and Access Charge:

Resource	Solar Block Subscription Charge	Solar Block Cost	Services and Access Charge
Hawthorn	$0.13433	$0.09131	$0.04302

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, if the Solar Block cost associated with new additional resource costs less than the previous solar resource, then the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. If the Solar Block cost of the new additional resource costs more than the previous solar resource, then the levelized cost of the new solar resource will not be averaged with the remaining levelized cost of the existing solar resource(s). Enrolled subscribers on the waiting list for the new solar resource will pay the Solar Block cost for the new resource while previous participants will continue to pay the lower Solar Block cost of the previous resource(s) already in operation.

SUBSCRIPTION LEVEL:

Residential Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy under the qualifying rate plan. Non-residential participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

SOLAR SUBSCRIPTION RIDER
Schedule SSP

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$\mathrm{PQ} = \frac{\mathrm{SL}}{\mathrm{TSC}} \cdot \mathrm{AME}$$

Where,

PQ = Monthly Purchase Quantity in kWh
SL = Subscription Level in kW AC
TSC = Total Solar System Capacity in kW AC
AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one to two bill cycles after it occurs.

2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the total solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current rate for energy set by the Company's Parallel Generation tariff.

3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges, except that any Securitized Utility Tariff Charge (SUTC) or other charge promulgated pursuant to Section 393.1700 shall be applicable to all metered kWh, without any reductions for the Participant's share of the solar resource energy production.

4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.

5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST:

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

FILED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0023

SOLAR SUBSCRIPTION RIDER
Schedule SSP

SUBSCRIPTION TERM:

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

EVALUATION:

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),
2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
3. Annual surveys of participating customers covering (economic considerations and customer service),
4. Impact or benefits of the facility on the utility distribution system, and
5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

EXPANSION:

Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system. The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity ("CCN"). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource's energy is subscribed or able to be filled through the waitlist.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS:

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.

2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.

3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.

4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.

5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.

6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.

7. Upon cancellation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a $25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a $25 fee per transfer.

8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS: (continued)

9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed shares will be shared between shareholders and ratepayers. The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC

DEFINITIONS:

A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.

B. Commission means the Public Service Commission of the State of Missouri.

C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
   (1) Is powered by a renewable energy resource;
   (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW DC);
   (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
   (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
   (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
   (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
   (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
   (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.

D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.

E. GMO or Supplier means KCP&L Greater Missouri Operations Company.

F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.

G. Operational means all of the major components of the on-site system have been purchased and installed on the Customer-Generator's premises and the production of rated net electrical generation has been measured by the Company.

H. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

DEFINITIONS (continued):

I. Renewable energy resources mean, when used to produce electrical energy, the following wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.

J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC, nor to Customers participating in Time-Related Pricing.

REC OWNERSHIP:

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator, however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS:

A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.

B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

COMPANY OBLIGATIONS (continued):

C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.

D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.

E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section shall be recoverable in the Company's rate structure.

F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

A. Customer-Generator systems greater than ten kilowatts (10 kW DC) shall carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

B. Customer-Generator systems ten kilowatts (10 kW DC) or less shall not be required to carry liability insurance.

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Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, UL 1703 and UL 1741.

B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.

C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under paragraph C of the Interconnection Application/Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.

D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

   a. For new or expanded Customer-Generator systems, as of January 1, 2025, the Company shall measure the Customer-Generator's net electrical energy by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity.

E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.

F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.

   (1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

(2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.

(3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.

(4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;

C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost; and

D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

FILED - Missouri Public Service Commission - 04/21/2025 - JE-2025-0135

NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC

NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the cogeneration rate tariff sheet (MO700, Sheet No. 102) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION APPLICATION/AGREEMENT:

A. Each Customer-Generator and Company shall enter into the Net Metering Interconnection Application Agreement included herein.

B. The solar rebate reference in the Net Metering Interconnection Application Agreement is applicable to the company.

C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW DC) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Qualified Electric Customer-Generator Obligation section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application/agreement.

NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC

APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:
- (1) Applications shall be legible.
- (2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
- (3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicant's association with the account holder.
- (4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
- (5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
  - (a) For customers with twelve (12) months usage: Last 12 month's net usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
  - (b) For customers with less than twelve (12) months usage: Load Worksheet is available on KCPL.com
  - (c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:
- (1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
- (2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:
- (1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
- (2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):
- (1) Photovoltaic (PV) panel, Wind turbine, and Power inverter specification sheets are required proving UL certification, such as UL 1703. Non-UL certified equipment will not be accepted.
- (2) The system must include a UL Listed "Grid Support Utility Interactive Inverter" or inverters from Go Solar California's approve list, found at http://www.gosolarcalifornia.ca.gov/equipment/inverters.php.
- (3) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.

E. Application submittal:
- (1) Applications will be accepted in hardcopy or electronic PDF format or through any online portal made available by the Company.
- (2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Application/Agreement.
- (3) Electronic-copy applications shall be submitted in a single file email, presented in PDF format.
  - (a) Unless the file size exceeds email limitations, multiple files will not be accepted.
- (4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
- (5) Online submissions will be completed by following the appropriate link located on the Company's website.
- (6) All applications will be uniquely numbered and processed in the order received.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

APPLICATION STANDARDS (continued):

F. Pre-approval notification:
- (1) Pre-approval of your project will be provided by email after the Company review.
- (2) Pre-approval of projects prior to installation is preferred, but is not required.
  - (a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff.
  - (b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
- (3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
- (4) An appeal or resubmittal of the application based on the rejection may be requested. If you choose to exercise an appeal or resubmittal of your application, please note that you will have one opportunity to make corrections in response to the conditions for rejection listed above.
  - (a) Appeal - a rejected application may be appealed once within 5 business days of the rejection of the application. An appeal should be based upon the conditions for rejection as indicated. An appealed application will not be returned to the end of the line during the appeal consideration. An appeal is not considered a re-submission of an application and should contain the following:
    - i. The reason for the customer's appeal.
    - ii. Detailed documentation of the appeal.
  - (b) Resubmittal - a rejected application may be re-submitted within 5 business days of the rejection of the application. One re-review will be allowed in order to address the omissions or deficiencies identified in the rejection. The one-time re-review will not be returned to the end of the line.

G. Project completion notification and request for inspection:
- (1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com.
- (2) The notification will reference the following:
  - (a) Name of Applicant (customer)
  - (b) Address of installation
  - (c) Photos of the meter, disconnect, and solar installation.
- (3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
- (4) The Company may apply a service charge for additional inspections or site visits. The service charge will be $81 per occurrence.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to GMO's electrical system, you should first contact GMO and ask for information related to interconnection of parallel generation equipment to GMO's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to GMO's electrical system, please complete sections A, B, C, and D and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to GMO at the address above. GMO will provide notice of approval or denial within thirty (30) days of receipt by GMO for Customer-Generators of ten kilowatts (10 kW DC) or less and within ninety (90) days of receipt by GMO for Customer-Generators of greater than ten kilowatts (10 kW DC). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and GMO, it shall become a binding contract and shall govern your relationship with GMO.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E and F of this Application, and forward this Application to GMO for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to GMO's system, the Customer-Generator will furnish GMO a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to KCP&L prior to interconnection. If the application for interconnection is approved by GMO and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications (continued)

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E and F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the Customer-Generator's interconnection equipment or system it deems necessary and notify the Customer-Generator:

1. That the net meter has been set and parallel operation by Customer Generator is permitted; or,
2. That the inspection identified no deficiencies and the net meter installation is pending; or,
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
4. Of all deficiencies identified during the inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or,
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to GMO at the address above. GMO will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by GMO if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC

A. Customer-Generator's Information

Name on GMO Electric Account: _____

Service/Street Address: _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above) _____

City: _____ State: _____ Zip Code: _____

E-mail address (if available): _____

Electric Account Holder Contact Person: _____

Daytime Phone: _____ Fax: _____ Email: _____

Emergency Contact Phone: _____

GMO Account No. (from Utility Bill): _____

If account has multiple meters, provide the meter number to which generation will be connected:

_____

GMO Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC and _____ kW DC.

Voltage: _____ Volts

System Type: __Wind __Fuel Cell __Solar Thermal __Photovoltaic __Hydroelectric __Other (describe)____

_____

Inverter/Interconnection Equipment Manufacturer: _____

Inverter/Interconnection Equipment Model No.: _____

Inverter/Interconnection Equipment Location (describe): _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:

_____

Energy Storage Equipment Manufacturer (if applicable): _____

Energy Storage Capacity (if applicable): _____

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

_____

_____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: __ Single Phase __ Three Phase

Total capacity of existing Customer-Generator System (if applicable): _____kW DC

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____

Contact Person of Company Installing System: _____ Phone Number:_____

Contractor's License No. (if applicable): _____

Approximate Installation Date: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Fax: _____ Email: _____

Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1703, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of GMO. The proposed System has a lockable, visible AC disconnect device, accessible at all times to GMO personnel and switch is located adjacent to the Customer-Generator's electric service meter (except in cases where GMO has approved an alternate location). The System is only required to include one lockable, visible disconnect device, accessible to GMO. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to GMO's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when GMO's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to GMO's electrical system when the electrical system is not energized or not operating normally.

Printed Name (Installer):_____

Signed (Installer): _____ Date: _____

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

D. Additional Terms and Conditions

In addition to abiding by the Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection
   If it appears to the Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of the Company's electrical system, the Company may immediately disconnect and lock-out the Customer-Generator's System from the Company's electrical system. The Customer-Generator shall permit the Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2. Liability
   Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW DC) or less. For generators greater that ten kilowatts (10 kW DC), the Customer-Generator agrees to carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW DC) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs
   A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for GMO to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse GMO for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by GMO, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)
   RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to GMO all rights, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system was installed and operational.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
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D. Additional Terms and Conditions (continued)

5. Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to GMO shall be credited in accordance with the net metering rate schedule(s). The Customer-Generator shall be responsible for all other bill components charged to similarly situated customers.

Net electrical energy measurement shall be calculated in the following manner:

(a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

(b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;

(c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges as specified by the applicable Customer-Generator rate schedule for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in GMO's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and

(d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and GMO, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving GMO at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with GMO's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and GMO. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

D. Additional Terms and Conditions (continued)

7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. GMO shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from GMO, before the existing Customer-Generator System can remain interconnected with GMO's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, GMO will assess no charges or fees for this transfer. GMO will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. GMO will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with GMO's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to GMO a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and GMO arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

D. Additional Terms and Conditions (continued)

(9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from GMO's electrical system. Disconnecting the net metering unit from GMO's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by GMO, shall provide a copy of the test results to GMO. If the Customer-Generator is unable to provide a copy of the test results upon request, GMO shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to GMO, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from GMO's system. If the Customer-Generator does not provide results of a test to GMO within thirty (30) days of receiving a request from GMO or the results of the test provided to GMO show that the Customer-Generator's net metering unit is not functioning correctly, GMO may immediately disconnect the Customer-Generator's System from GMO's system. The Customer-Generator's System shall not be reconnected to GMO's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Printed name (Customer-Generator):_____

Signed (Customer-Generator): _____ Date: _____

Must be signature of the GMO account holder (customer)

E. Electrical Inspection

If a local Authority Having Jurisdiction (AHJ) governs permitting/inspection of project:

Authority Having Jurisdiction (AHJ): _____

Permit Number: _____

Applicable to all installations:
The Customer-Generator System referenced above satisfies all requirements noted in section C.
Inspector Name (print): _____

Inspector Certification: Licensed Engineer in Missouri _____ Licensed Electrician in Missouri _____

License No._____

Signed (Inspector): _____Date: _____

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of GMO's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as GMO's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on GMO's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to GMO's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify GMO no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to GMO.

I agree not to operate the Customer-Generator System in parallel with GMO's electrical system until this Application/Agreement has been approved by GMO.

System Installation Date:_____

Printed name (Customer-Generator):_____

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (*completed by GMO*)

GMO does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by GMO on this _____day of _____(month), _____(year).

GMO Representative Name (print): _____

Signed GMO Representative: _____

H. Solar System Data (For Solar Installations only)

Solar Module Manufacturer:_____ Inverter Rating: _____ _____kW

Solar Module Model No.:_____ Number of Modules/Panel: _____ ____

Module rating: _____DC Watts System rating (sum of solar panels):__ __kW

Module Warranty: _____ years (circle on spec sheet)

Inverter Warranty: _____ years (circle on spec sheet)

Location of modules: ____Roof ___Ground Installation type: ____ Fixed ___Ballast

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
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RESERVE FOR FUTURE USE

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
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RESERVE FOR FUTURE USE

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NET METERING INTERCONNECTION APPLICATION AGREEMENT
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RESERVE FOR FUTURE USE

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NET METERING OPTION FOR RESIDENTIAL TIME OF USE
NM-TOU

PURPOSE:

To modify the DETERMINATION OF NET ELECTRICAL ENERGY section of the Company Net Metering Interconnect Application Agreement tariff, sheet 113 to allow residential customers receiving service under a Time of Use (TOU) rate schedule to participate in Net Metering.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement, receiving service under Schedule RTOU, RTOU-2, or RTOU-3. All aspects of the Company Net Metering Interconnect Application Agreement tariff, sheets 100 through 119.9, except for the DETERMINATION OF NET ELECTRICAL ENERGY section are applicable to customers receiving service as a result of this option.

DETERMINATION OF NET ELECTRICAL ENERGY UNDER TOU RATE SCHEDULES:

Net electrical energy measurement shall be calculated in the following manner:

A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period for the applicable TOU period (peak/off-peak/super off-peak) in accordance with normal metering practices, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a TOU period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices;

C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a given TOU period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited for the excess kilowatt-hours generated during the TOU period at the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost.

D. The Customer-Generator shall be billed for the appropriate Customer charges for the billing period in accordance with the Company Obligations section of the Company Net Metering Interconnect Application Agreement tariff;

E. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

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RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

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ECONOMIC DEVELOPMENT RIDER
ELECTRIC

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs, and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's Medium General Service, Large General Service, or Large Power Service rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Rate tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{PAE}{PCD * HRS}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Peak Demand

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ECONOMIC DEVELOPMENT RIDER
ELECTRIC

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
b. Capital investment of $5 million or more
c. Additional Off-peak Usage

Any of the above alternative factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of GMO's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in GMO's service territory or expanding an existing facility in GMO's service territory, the contract will contain a statement that the Customer would not locate new facilities in GMO's service territory or expand its existing facilities in GMO's service territory but for receiving service under this Rider along with other incentives.

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ECONOMIC DEVELOPMENT RIDER
ELECTRIC

INCENTIVE PROVISIONS

1. Revenue Determination:
   The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Medium General Service, Large General Service, or Large Power Service rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not to exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

   Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:
   For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. Beneficial Location of Facilities:
   If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 5th year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.

4. Positive Contribution:
   Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

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ECONOMIC DEVELOPMENT RIDER
ELECTRIC

5. Separately Measured Service:
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

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ECONOMIC DEVELOPMENT RIDER
ELECTRIC

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 123.6. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

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ECONOMIC DEVELOPMENT RIDER
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INCREMENTAL COST ANALYSIS PER KWH:

GMO Incremental Cost Analysis Study by Load Factor
(per procedure documented in KCP&L 32I and GMO 123.4)

Load Factor		20%	30%	40%	50%	60%	70%	80%	90%	100%
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									

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February 22, 2017

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, and the cost described below associated with the company's hedging program all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, natural gas hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300 and 501400 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 : residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, hedging costs for natural gas for sales, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and margins (cash or collateral used to secure or maintain the Company's hedge position with a brokerage or exchange).

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations..

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

PP = Purchased power Costs (continued):

out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 66.03% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, , demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Emissions and Environmental Credits (this will only include Renewable Energy Credits) Gains or losses:

Subaccounts 411.8 and 411.9: gains and losses of the sale of emission allowances in the current FAC accumulation period.

Subaccounts 411.11 and 411.12: for gains and losses on the sale of environmental credits (this will only include Renewable Energy Credits) in the current FAC accumulation period

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Hedging costs are defined as realized losses and costs (including broker commissions, fees, and margins) minus realized gains associated with mitigating volatility in the Company's cost of natural gas limited to the Company's use of derivatives in the form of forward contracts.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capablity Down Amount
Real Time Ramp Capability Up Distribution Amount
Day Ahead Uncertainty Reserve Amount
Day Ahead Uncertainty Reserve Distribution Amount
Real Time Uncertainty Reserve Amount
Real Time Uncertainty Reserve Distribution Amount
Real Time Uncertainty Reserve Non-Performance Amount
Real Time Uncertainty Reserve Non-Performance Distribution Amount

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount

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FUEL ADJUSTMENT CLAUSE – Rider FAC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. N e t Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor (“BF”)

S_{AP} = Net system input (“NSI”) in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: $0.02309

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with MO West.

T = True-up amount as defined below.

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(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 1, 2025 and Thereafter)
Effective for the Billing Months of September 2026 through February 2027

Accumulation Period Ending: **May 2026**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$151,860,050
2	Net Base Energy Cost (B)	-	$101,376,849
	2.1 Base Factor (BF) *		0.02309
	2.2 Accumulation Period NSI (S_{AP})		4,390,508,844
3	(ANEC-B)		$50,483,201
4	Jurisdictional Factor (J)	x	99.81136%
5	(ANEC-B)*J		$50,387,969
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$47,868,571
8	True-Up Amount (T)	+	($818,894)
9	Interest (I)	+	$1,650,956
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$48,700,633
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		$48,700,633
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	10,005,631,851
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00487**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00524
15	Prior Period FAR_{Sec}	+	$0.00352
16	Current Annual FAR_{Sec}	=	$0.00876
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00511
18	Prior Period FAR_{Prim}	+	$0.00343
19	Current Annual FAR_{Prim}	=	$0.00854
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00506
21	Prior Period FAR_{Sub}	+	$0.00340
22	Current Annual FAR_{Sub}	=	$0.00846
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00502
24	Prior Period FAR_{Trans}	+	$0.00337
25	Current Annual FAR_{Trans}	=	$0.00839
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

Credits are shown in parentheses, e.g. ($0.05).

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Reserved for Future Use

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Reserved for Future Use

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Reserved for Future Use

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Reserved for Future Use

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

Reserved for Future Use

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESERVED FOR FUTURE USE

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 4th Revised Sheet No. 127.12

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 127.12

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter,
Effective for the Billing Months of March 2019 through August 2019)

Accumulation Period Ending:			November 2018		
			GMO	**Large Power**	**Non-LP**
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$126,967,988		
2	Net Base Energy Cost (B)	-	$96,388,090		
	2.1 Base Factor (BF)		0.02055		
	2.2 Accumulation Period NSI (S_{AP})		4,690,418,001		
3	(ANEC-B)		30,579,899		
4	Jurisdictional Factor (J)	x	99.668434%		
5	(ANEC-B)*J		$30,478,506		
6	Customer Responsibility	x	95%		
7	95% *((ANEC-B)*J)		$28,954,581		
8	True-Up Amount (T)	+	($55,005)		
9	Interest (I)	+	$458,556		
10	Prudence Adjustment Amount (P)	+	$0		
11	Fuel and Purchased Power Adjustment (FPA)	=	$29,358,132	$5,093,592*	$21,763,632**
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,862,150,723	2,294,410,822	6,567,739,901
13	Current Period Fuel Adjustment Rate (FAR)	=		$0.00222	$0.00331
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}			$0.00231	$0.00345
15	Prior Period FAR_{Prim}	+		$0.00134	$0.00134
16	Current Annual FAR_{Prim}	=		$0.00365	$0.00479
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}			$0.00238	$0.00354
18	Prior Period FAR_{Sec}	+		$0.00138	$0.00138
19	Current Annual FAR_{Sec}	=		$0.00376	$0.00492
	VAF_{Prim} = 1.0419				
	VAF_{Sec} = 1.0709				

*In accordance with Section 393.1655.6, the Current Period Fuel Adjustment Rate (FAR) is calculated by limiting the Fuel and Purchased Power Adjustment (FPA) to 2% per annum for the Large Power rate class beginning December 6, 2018. Non-LP includes all other rate classes.

**Based on discussions with Commission Staff, for this first FAC filing impacted by Section 393.1655.6, the Non-LP FAR has been adjusted to exclude the amount in excess of the 2% cap on the LP customer class amounting to $2,500,908. This amount will remain deferred for recovery through a subsequent filing.

Issued: December 31, 2018 Effective: March 1, 2019

Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2019-0198; JE-2019-0136

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS:

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace (“IM”) or other IMs, excluding the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 47.20% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (Continued):

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of January 1 or July 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period, at the generation level.

BF = Company base factor costs per kWh: $0.02240

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh

Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 through January 8, 2023)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generation level.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 9th Revised Sheet No. 127.23

Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 127.23

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided December 6, 2018 and Thereafter,
Effective for the Billing Months of May 2023 through August 2023)

Accumulation Period Ending: **November 2022**			Missouri West	Large Power	Non-LP
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$123,222,901		
2	Net Base Energy Cost (B)	-	$106,268,999		
	2.1 Base Factor (BF)		$0.02240		
	2.2 Accumulation Period NSI (S_{AP})		4,744,151,719		
3	(ANEC-B)		$16,953,902		
4	Jurisdictional Factor (J)	x	99.792852%		
5	(ANEC-B)*J		$16,918,782		
6	Customer Responsibility	x	95%		
7	95% *((ANEC-B)*J)		$16,072,843		
8	True-Up Amount (T)	+	$220,443		
9	Interest (I)	+	$2,510,702		
10	Prudence Adjustment Amount (P)	+	($48,796)		
11	Fuel and Purchased Power Adjustment (FPA)	=	$18,755,192		
	11.1 PISA Deferral (Sec. 393.1400)				
	11.2 FPA Subject to Recover in True-Up		$18,755,192	$5,062,928	$13,692,264
12	Estimated Recovery Period Retail NSI (S_{RP})	÷		2,398,891,792	6,487,601,959
13	**Current Period Fuel Adjustment Rate (FAR)**	=		$0.00211	$0.00211
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}			$0.00220	$0.00220
15	Prior Period FAR_{Sec}	+		$0.00166	$0.00665
16	Current Annual FAR_{Sec}	=		$0.00386	$0.00885
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}			$0.00217	$0.00217
18	Prior Period FAR_{Prim}	+		$0.00163	$0.00655
19	Current Annual FAR_{Prim}	=		$0.00380	$0.00872
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}			$0.00214	$0.00214
21	Prior Period FAR_{Sub}	+		$0.00161	$0.00646
22	Current Annual FAR_{Sub}	=		$0.00375	$0.00860
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}			$0.00213	$0.00213
24	Prior Period FAR_{Trans}	+		$0.00161	$0.00644
25	Current Annual FAR_{Trans}	=		$0.00374	$0.00857
26	VAF_{Sec} = 1.0426				
27	VAF_{Prim} = 1.0268				
28	VAF_{Sub} = 1.0133				
29	VAF_{Trans} = 1.0100				

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with -purchased power and off-system sales,all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year or costs associated with service provided to customers taking energy through Schedule MKT. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers not served under Schedule MKT will be adjusted (up or down) in March and September subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel costs, excluding decommissioning and retirement costs, Incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, depreciation and applicable taxes, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off-system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 through the Day Prior to the Effective Date of Tariff Sheets 124 through 124.10)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO_2 emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the SPP Integrated Marketplace (“IM”) or other IMs, including energy, revenue neutrality, make whole and

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

PP = Purchased power Costs (continued):

out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff; (2) amounts associated with the purchase of power for customers served under the MKT Schedule; and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and 74.57% of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0130.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

R = Renewable Energy Credit Revenue:

Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capablity Down Amount
Real Time Ramp Capability Up Distribution Amount

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

SPP IM charge/revenue types that are included in the FAC (continued)

Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. N e t Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor (“BF”)

S_{AP} = Net system input (“NSI”) in kWh for the accumulation period, at the generation level, excluding the energy used by customers served under the MKT Schedule.

BF = Company base factor costs per kWh: $0.02983

J = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh
Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

T = True-up amount as defined below.

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FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued):

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence adjustment amount, if any.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage $FAR_{Sec} = FAR * VAF_{Sec}$
Single Accumulation Period Primary Voltage $FAR_{Prim} = FAR * VAF_{Prim}$
Single Accumulation Period Substation Voltage $FAR_{Sub} = FAR * VAF_{Sub}$
Single Accumulation Period Transmission Voltage $FAR_{Trans} = FAR * VAF_{Trans}$

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Substation Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Transmission Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted Missouri jurisdictional recovery period retail NSI in kWh, at the generation level, excluding the energy used by customers served under the MKT Schedule.

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Trans} = Expansion factor for transmission voltage customers

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
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TRUE-UPS:

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS:

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

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EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 4th Revised Sheet No. 127.34

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 127.34

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 9, 2023 and Thereafter)
Effective for the Billing Months of March 2025 through August 2025

Accumulation Period Ending: **November 2024**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$109,918,922
2	Net Base Energy Cost (B)	-	$135,808,617
	2.1 Base Factor (BF)		$0.02983
	2.2 Accumulation Period NSI (S_{AP})		4,552,752,840
3	(ANEC-B)		($25,889,695)
4	Jurisdictional Factor (J)	x	99.80401%
5	(ANEC-B)*J		($25,838,954)
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		($24,547,006)
8	True-Up Amount (T)	+	$572,520
9	Interest (I)	+	$657,930
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	($23,316,556)
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		($23,316,556)
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,517,963,679
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**($0.00245)**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00264)
15	Prior Period FAR_{Sec}	+	($0.00081)
16	Current Annual FAR_{Sec}	=	($0.00345)
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00257)
18	Prior Period FAR_{Prim}	+	($0.00079)
19	Current Annual FAR_{Prim}	=	($0.00336)
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		($0.00255)
21	Prior Period FAR_{Sub}	+	($0.00078)
22	Current Annual FAR_{Sub}	=	($0.00333)
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		($0.00252)
24	Prior Period FAR_{Trans}	+	($0.00077)
25	Current Annual FAR_{Trans}	=	($0.00329)
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

Credits are shown in parentheses, e.g. ($0.05).

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STANDBY SERVICE RIDER
Schedule SSR

APPLICABILITY:

Applicable to each customer with behind the meter on-site parallel distributed generation and/or storage system(s) with a capacity of 100 kilowatts (kW) or more, as a modification to standard electric service supplied under either the tariffed rate schedules of Large General Service (LGS), or Large Power Service (LPS).

Applicable to Small General Service (SGS) customers with a rated capacity of 50 kilowatts (kW) or more.

Customers with emergency backup, solar or wind generation that is not integrated with a storage system are exempt from this Rider. Customers with an existing net-metered interconnection agreement are ineligible for this rider.

DEFINITIONS:

1. DISTRIBUTED GENERATION AND/OR STORAGE - Customer's private on-site generation and/or storage that:
   - A. Is located behind the meter on the customer's premises.
   - B. Has a rated capacity of 50 kW or more applicable to SGS customers, or 100 kW or more applicable to LGS and LPS customers.
   - C. Operates in parallel with the Company's system, and
   - D. Adheres to applicable interconnection agreement entered into with the Company.

2. SUPPLEMENTAL SERVICE - Electric service provided by the Company to customer to supplement normal operation of the customer's on-site parallel distributed generation and/or storage in order to meet the customer's full-service requirements.

3. STANDBY SERVICE - Service supplied to the premises by the Company in the event of the customer exceeding its Supplemental Contract Capacity. Standby Service may be needed on either a scheduled or unscheduled basis. Standby Service comprises capacity and associated energy during the time it is used.

4. BACKUP SERVICE - Unscheduled Standby Service.

5. MAINTENANCE SERVICE - Scheduled Standby Service.

6. BACK-UP SERVICE - The portion of Standby Contract Capacity and associated energy used without advance permission from the Company. The customer must notify the Company within thirty (30) minutes of taking Back-up Service for amounts over five (5) megawatts (MW). For Back-up Service billed, the customer shall be charged the daily standby demand charge for back-up service and back-up energy charges associated with Standby Service. The rates for these charges as well as the monthly fixed charges are stated in this Rider. Back-up Service Charges will be shown and calculated separately on the customer bill.

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STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS: (Continued)

7. MAINTENANCE SERVICE - The portion of Standby Contract Capacity used with advance permission from the Company. The customer must schedule Maintenance Service with the Company not less than six (6) days prior to its use. Maintenance Service may be available during all months and shall not be greater than the seasonal Standby Contract Capacity. The scheduling of Maintenance Service may be restricted by the Company during times associated with system peaking conditions or other times as necessary. For Maintenance Service billed, the customer shall be charged the daily standby demand charge for maintenance service associated with Standby Service Demand. The rates for these daily demand charges as well as the monthly fixed charges are stated in this Rider. Energy charges for Maintenance Service associated with the Standby Service will be billed as standard energy charges per the applicable tariffed rate schedule. Maintenance Service charges will be shown and calculated separately on the customer bill.

8. SUPPLEMENTAL CONTRACT CAPACITY - The customer must designate and contract by season the maximum amount of demand, in kW, taken at the premises through the billing meter that may be billed on the applicable standard tariffed rate and shall be mutually agreeable to customer and Company. The Supplemental Contract Capacity shall insofar as possible estimate ninety percent (90%) of the historic or probable loads of the facility as adjusted for customer generation.

9. STANDBY CONTRACT CAPACITY - The higher of:

   A. The number of kilowatts mutually agreed upon by Company with customer as representing the customer's maximum service requirements under all conditions of use less Supplemental Contract Capacity, and such demand shall be specified in customer's Electric Service Agreement. Such amount shall be seasonally designated and shall not exceed the nameplate rating(s) of the customer's own generation. The amount of Standby Contract Capacity will generally consider the seasonal (summer or winter billing periods) capacity ratings and use of the generator(s), or may be selected based on a Company approved load shedding plan.

   B. The maximum demand established by customer in use of Company's service less the product of Supplemental Contract Capacity and 110%.

   Fixed monthly charges for generation and transmission access and facilities shall be levied upon a capacity not to exceed the nameplate rating(s) of the customer's generating unit(s).

10. SUPPLEMENTAL DEMAND - The lesser of:
   A. Supplemental Contract Capacity or

   B. The Total Billing Demand in this Rider.

11. STANDBY SERVICE DEMAND - The Total Billing Demand as determined in this Rider in excess of the Supplemental Contract Capacity.

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STANDBY SERVICE RIDER
Schedule SSR

DEFINITIONS: (continued)

12. TOTAL BILLING DEMAND - Total Billing Demand for purposes of this Rider shall be the maximum 30-minute demand established during peak hours or 50% of the maximum 30 minute demand established during off-peak hours, whichever is greater, but in no event less than 25 kW for Small General Service, 150 kW for Large General Service, nor less than 500 kW for Large Power Service.

13. FACILITIES CHARGE FOR SUPPLEMENTAL SERVICE – The monthly facilities charge for supplemental service shall equal the facilities charge of the tariffed rate schedule multiplied by the Supplemental Contract Capacity.

14. OFF-PEAK PERIOD - Off-Peak Hours shall be as defined in Rider MOPS-1.

15. ON-PEAK PERIOD - On-Peak Hours are all hours other than Off-Peak Hours.

GENERAL PROVISIONS:

The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.

The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions this Rider.

Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.

If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

Those customers choosing to install more than one (1) generating unit on the same premises will have a seventy five percent (75%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.

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STANDBY SERVICE RIDER
Schedule SSR

RATES:

			SGS Secondary Voltage	SGS Primary Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$110.00	$110.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$0.168	$0.163
		b) Winter	$0.161	$0.109
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.168	$0.163
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.247	$0.238
	B.	Maintenance (per KW)	$0.124	$0.119
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.244	$0.213
	B.	Maintenance (per KW)	$0.122	$0.107
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.10071	$0.09448
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.07316	$0.07184

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STANDBY SERVICE RIDER
Schedule SSR

RATES (Continued):

			LGS Secondary Voltage	LGS Primary Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$130.00	$130.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$0.158	$0.153
		b) Winter	$0.106	$0.103
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$0.158	$0.153
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.248	$0.239
	B.	Maintenance (per KW)	$0.124	$0.119
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.224	$0.216
	B.	Maintenance (per KW)	$0.112	$0.108
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.09320	$0.08953
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.07100	$0.06778

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STANDBY SERVICE RIDER
Schedule SSR

RATES (Continued):

			LPS Secondary Voltage	LPS Primary Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$430.00	$430.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$1.690	$1.640
		b) Winter	$0.880	$0.854
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.690	$1.640
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.865	$0.838
	B.	Maintenance (per KW)	$0.433	$0.419
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.487	$0.471
	B.	Maintenance (per KW)	$0.244	$0.236
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05608	$0.05437
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05083	$0.04930

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STANDBY SERVICE RIDER
Schedule SSR

RATES (Continued):

			LPS Substation Voltage	LPS Transmission Voltage
1.	STANDBY FIXED CHARGES			
	A.	Administrative Charge	$430.00	$430.00
	B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
		a) Summer	$1.605	$1.605
		b) Winter	$0.836	$0.836
	C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	$1.605	$1.605
2.	DAILY STANDBY DEMAND RATE – SUMMER			
	A.	Back-Up (per KW)	$0.709	$0.642
	B.	Maintenance (per KW)	$0.354	$0.321
3.	DAILY STANDBY DEMAND RATE – WINTER			
	A.	Back-Up (per KW)	$0.350	$0.283
	B.	Maintenance (per KW)	$0.175	$0.142
4.	BACK-UP ENERGY CHARGES – SUMMER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.05286	$0.05286
5.	BACK-UP ENERGY CHARGES - WINTER			
	A.	Per kWh in excess of Supplemental Contract Capacity	$0.04850	$0.04850

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESERVED FOR FUTURE USE

Filed
Missouri Public
Service Commission
JE-2014-0278

ELECTRIC

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JE-2014-0278

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Service Commission
JE-2014-0278

PART NIGHT LIGHTING
ELECTRIC

AVAILABILITY**:**

In accordance with the *Non-Unanimous Stipulation and Agreement as to Outdoor Lighting Issues* approved by the Commission in Case Nos. ER-2010-0355 and ER-2010-0356, the Company will offer a Part-Night Lighting Tariff, the rates and terms for which will be developed upon customer request and approved by the Commission.

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESESRVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

APPLICABILITY:

This Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) is applicable to all bills rendered for service to the retail customers served by the Company. Charges or credits passed through this RESRAM reflect the Renewable Energy Standard ("RES") compliance costs and benefits as defined in 20 CSR 4240-20.100(6). In the event that the Commission orders an offset adjustment, that RESRAM Offset Rate shall be netted with the otherwise applicable RESRAM rate for the pendency of the offset adjustment.

Revised RESRAM rate schedules shall be filed to either (1) reset the RESRAM to zero when new base rates and charges become effective following a Commission report and order establishing customer rates in a general rate proceeding that fully incorporates RES compliance costs or benefits previously reflected in a RESRAM in the Company's base rates or (2) modify the RESRAM rate as necessary to reflect any portion of the RES compliance costs or benefits reflected in a RESRAM that the Commission does not order to be placed into base rates in that proceeding and that will continue to be recovered through the RESRAM. Any over- or under-recovery of RESRAM revenues or over- or under-pass-through of RESRAM benefits that exists after the RESRAM has been modified, shall be tracked in an account and considered in the Company's next RESRAM filing or general rate case proceeding, whichever occurs first.

DEFINITIONS:

As used in this RESRAM Rider, the following definitions shall apply:

"Effective Period" [EP] means the twelve (12) months beginning with the month of December 2014, and each twelve month period there-after.

"RESRAM Revenue Requirement" [RRR] means the RES compliance costs net of RES compliance benefits.

"Allowable RESRAM Revenue Requirement" [ARRR] means the amount of RESRAM Revenue Requirement, adjusted by any Commission-ordered reconciliations or other adjustments, that does not exceed 1% of the approved revenue requirement in the Company's last general rate case.

"Short-Term Borrowing Rate" means (i) the daily one-month USD LIBOR rate, using the last previous actual rate for weekends and holidays or dates without an available LIBOR rate, plus (ii) the Applicable Margin for Eurodollar Advances as defined in the Pricing Schedule of the current KCP&L Revolving Credit Agreement. A simple mathematical average of all the daily rates for the month is then computed.

FILED
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

DETERMINATION OF RESRAM RATE:

The RESRAM charge during each applicable EP shall be applied as charge per kWh for service rendered. The charge shall be calculated as follows:

$$ARRR = RRR^* + OA + RA$$

* If the RRR is greater than the ARRR, the difference between the ARRR and the RRR shall be carried forward for future recovery. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

$$RESRAM = ARRR / PE + ROA$$

Where:

OA = Ordered Adjustment is the amount of any adjustment to the ARRR or RRR ordered by the Commission as a result of corrections under this RESRAM Rider. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

RA = Reconciliation Adjustment is equal to the cumulative difference, if any, between the revenues billed during the previous EP resulting from the application of the RESRAM and the RESRAM revenues intended to be collected through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly short-term borrowing rate.

PE = Projected Energy, in kWh, forecasted to be billed to customers during the applicable EP.

The RESRAM rate shall be rounded to the nearest $0.00001.

FILED
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

RESRAM OFFSET RATE [ROA]

The RESRAM offset will be designed to reconcile costs or benefits disallowed by Commission order as the result of prudence review within the six (6)-month period immediately subsequent to any commission order regarding such disallowance of RES compliance costs or benefits.

DEP = Disallowance Effective Period means the energy projected to be sold in the six (6) months beginning with the first billing month following the promulgation of tariffs resulting from a general rate case.

DA = Disallowance Amount means the offset amount determined to be disallowed by the Commission in the event the Commission disallows, during a subsequent general rate proceeding, recovery of RES compliance costs previously in an RESRAM, or pass-through of benefits previously in an RESRAM. The offset amount shall include a calculation of interest at the electric utility's short-term borrowing rate.

$$ROA = DA / DEP$$

FILING:

The Company shall make a RESRAM filing during each calendar year. Each filing shall become effective in December of each year and such Rider RESRAM filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty four (24) month intervals. A prudence review shall also be conducted concurrent with any general rate case filed by the Company. Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider RESRAM shall be credited to customers through future adjustments to the RRR. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the RESRAM determination in OA above. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

FILED
Missouri Public
Service Commission
ET-2020-0092; JE-2020-0049

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM – Rider RESRAM ELECTRIC

RESRAM REVENUE REQUIREMENT AND RATE

Applicable to determination of the RESRAM Rider for the billing months of December 2025 through November 2026:

Total RESRAM Revenue Requirement:	$ 376,488
Allowable RESRAM Revenue Requirement:	$ 8,397,172
Allowable RESRAM per kWh rate:	$ 0.00004
RESRAM Offset Adjustment (ROA) per kWh rate:	$ 0.00000
RESRAM per kWh rate:	$ 0.00004

FILED - Missouri Public Service Commission - 12/4/2025 - ET-2026-0086 - JE-2026-0048

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

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RESERVED FOR FUTURE USE

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle 2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
    ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
    iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 60-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.13.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period there-after.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0133.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO for 2020-2022 will be $9,065,667 if 100% achievement of the planned targets are met. EO is capped at $14,511,690. Potential Earnings Opportunity adjustments are described on Sheet No. 138.16. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 138.18. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. . The total EO for 2024 (Extension) will be $4,927,399. The formula for calculating the EO is $4,927,399 x (actual spend / $29,038,471). The EO vests at $22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19 and Sheet No. 138.19.1. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

"Short-Term Borrowing Rate" means the daily one Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows:

$$DSIM = [NPC + NTD + NEO + NOA]/PE$$

Where:

NPC = Net Program Costs for the applicable EP plus the succeeding EP, as defined below:

$$NPC = PPC + PCR$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any unrecovered Cycle 2 Program Costs associated with long-lead projects, final EM&V costs and other true-ups.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP plus the succeeding EP, as defined below:

$$NTD = PTD + TDR$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any any unrecovered Cycle 2 TD. For the detailed methodology for calculating the TD, see Sheet No.s 138.13 to 138.15.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 3 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP plus the succeeding EP, as defined below:

$$NEO = EO + EOR$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP plus the succeeding EP.

MEEIA Cycle 3 monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

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Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below:

$$NOA = OA + OAR$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP, plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

Allocation of MEEIA Cycle 3 Program Costs, TD and EO for each rate schedule for the MEEIA Cycle 3 Plan will be allocated as outlined in EO-2019-0133. In addition, unrecovered MEEIA Cycle 2 Non-Residential costs will be allocated to the separate Non-Residential rate classes (SGS, LGS and LPS classes) based on cumulative Cycle 2 kWh participation by rate class.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

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Missouri Public
Service Commission
EO-2019-0132; YE-2020-0103

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No.138.18.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	**NTG-PY1-PY2**	**NTG-PY3**
Business Standard	0.96	0.96
Business Custom	0.92	0.80
Business Process Efficiency	0.90	0.90
Business Demand Response	1.00	1.00
Business Smart Thermostat	1.00	1.00
Energy Saving Products	0.84	0.59
Heating, Cooling & Home Comfort	0.82	0.72
Home Energy Report	1.00	1.00
Income-Eligible Multi-Family	1.00	1.00
Income-Eligible Single Family	N/A	1.00
Residential Demand Response	1.00	1.00
Pay As You Save	1.00	1.00
Research & Pilot	1.00	1.00

NTG Factor for Throughput Disincentive based on 2023 (Extension) kWh savings is 0.835 for all programs. The NTG Factor based on 2024 (Extension) will utilize a 50% net-to-gross factor for all residential (including income-eligible) and business heating, ventilating and air conditioning (“HVAC”) measures in consideration of potential deployment of federal rebates and tax credits. An 80% net-to-gross factor will be utilized for all other measures. There will be no net-to-gross true-up. The throughput disincentive will utilize ex ante gross savings with no true-up.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD (continued)

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER^{(a)}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 3. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 3, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program as follows:

Program Name	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
Business Standard	8.59%	7.78%	8.61%	8.19%	8.62%	8.24%	8.46%	8.62%	8.02%	8.60%	8.12%	8.16%	100.00%
Business Custom	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Process Efficiency	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Business Smart Thermostat	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Business Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Saving Products	10.16%	9.18%	8.67%	8.39%	8.67%	6.81%	7.08%	7.12%	7.35%	8.35%	8.08%	10.16%	100.00%
Heating, Cooling & Home Comfort	6.73%	6.00%	7.14%	6.74%	7.72%	11.07%	13.48%	12.30%	8.22%	7.17%	6.77%	6.65%	100.00%
Home Energy Report	6.75%	5.96%	7.84%	7.59%	7.96%	10.26%	10.59%	10.53%	9.80%	8.24%	7.88%	6.59%	100.00%
Income-Eligible Multi-Family	7.42%	6.59%	8.02%	7.77%	8.10%	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00%
Income-Eligible Single Family	7.42%	6.59%	8.02%	7.77%	8.10%	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00%
Residential Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Pay As You Save	6.73%	6.00%	7.14%	6.74%	7.72%	11.07%	13.48%	12.30%	8.22%	7.17%	6.77%	6.65%	100.00%
Online Home Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Research & Pilot	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00%

(a) HER savings are excluded from the Throughput Disincentive calculation effective August 1, 2022.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD (Continued):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. Prior to finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).

ii. After finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3).

iii. For Measures in MEEIA Cycle 3 programs: Business Custom, Business Process Effiiciency, and Income-Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 3

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports program measured and reported monthly by the program implementer. HER savings are excluded from the Throughput Disincentive calculation effective August 1, 2022.

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 3 programs listed in Tariff Sheet No. R-3 and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 3 EO Award for 2020-2022 shall be calculated using the matrix in tariff Sheet No. 138.18. The cumulative EO will not go below $0. The EO target at 100% is $9,065,667. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $14,511,690. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2025, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award for 2020-2022 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. The total EO for 2024 (Extension) will be $4,927,399. The formula for calculating the EO is $4,927,399 x (actual spend / $29,038,471). The EO vests at $22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 138.19 and Sheet No. 138.19.1. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

FILED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0133 (consolidated in EO-2019-0132) MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM - Please refer to Sheet No. 138.28

FILED - Missouri Public Service Commission - 08/01/2025 - EO-2025-0326 - JE-2025-0172

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 2nd Revised Sheet No. 138.18

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 138.18

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.04292	$0.04384	$0.04791	$0.04995	$0.05106	$0.09039	$0.09182	$0.09203	$0.09207	$0.05023	$0.05266	$0.04781
SGS Margin less fuel	$0.04441	$0.04467	$0.04479	$0.04510	$0.04520	$0.07304	$0.07305	$0.07341	$0.07316	$0.04492	$0.04496	$0.04463
LGS Margin less fuel	$0.03416	$0.03319	$0.03365	$0.03464	$0.03489	$0.04664	$0.04645	$0.04669	$0.04700	$0.03406	$0.03368	$0.03230
LP Margin less fuel	$0.01105	$0.01176	$0.01184	$0.01216	$0.01202	$0.01812	$0.01826	$0.01848	$0.01834	$0.01198	$0.01188	$0.01143

				PY1 Cumulative MWh/MW		PY1 Cumulative EO $		PY2 Cumulative MWh/MW		PY2 Cumulative EO $		PY3 Cumulative MWh/MW		PY3 Cumulative EO $	
Metric	Unit	$/unit	Cumulative Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	$175,000	100%	-	-	$175,000	$175,000	-	-	$350,000	$350,000	-	-	$525,000	$525,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	$66,666.66	130%	-	-	$66,667	$86,667	-	-	$133,333	$173,333	-	-	$200,000	$260,000
Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	$12.97	130%	43,185	56,140	$560,104	$728,135	92,452	120,188	$1,199,107	$1,558,839	144,799	188,239	$1,878,045	$2,441,459
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	$122,507.02	150%	6.703	10.054	$821,122	$1,231,683	14.173	21.260	$1,736,292	$2,604,438	22.740	34.110	$2,785,810	$4,178,714
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	$92,799.91	150%	9.428	14.142	$874,932	$1,312,399	20.452	30.678	$1,897,951	$2,846,927	32.848	49.272	$3,048,291	$4,572,437
Bus DR MW ~~& R&P~~: criteria will be annualization of each program years installations TBD by EM&V	MW	$10,000	150%	49.759	74.639	$497,595	$746,392	102.142	153.213	$1,021,420	$1,532,130	157.272	235.908	$1,572,720	$2,359,080
PAYS projects: criteria will be $ invested in Tier 4 projects	$ invested	1-5%	100%									$3,500,000	$3,500,000	$175,000	$175,000
						$2,995,420	$4,280,275			$6,338,103	$9,065,667			$10,184,866	$14,511,690

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Matrix - continued:

Metric	2023 (Extension) EO $
Core Earnings Opportunity - Capped at Combined Companies' Program Cost Spend - $29,032,000	$ 4,733,030
Core Earnings Opportunity - Threshold at Combined Companies' Program Cost Spend - $22,945,636	$ 3,740,782
Actual Core Earnings Opportunity Calculated as Actual Combined Companies' Program Cost Spend / $29,032,000 x $4,733,030	
Additions to Core EO - Residential Demand Response Events 15 Events for (1) the purpose of reducing summer peak demand, (2) locational demand purposes or (3) off-peak capability. No more than 5 events for (2) or (3). EO$/Event = $12,885	$ 193,275
Penalties to Core EO -	$ 870,960
Non-Incentive Spend Ratio > 45%	
Spending Floor Penalties -	
Residential - at least $6,551,000	$ 388,893
Business - at least $8,318,000	$ 388,893
Income-Eligible - at least $2,845,000	$ 388,893
Additional Penalties -	
PAYS - at least 2,000 customer intake forms or 750 Energy Audits performed	$ 97,223
IEMF Average Percent Energy Savings Per Participating Property (a)	$ 97,223
HC&HC program minimum spend - $3,211,501	$ 194,447
Business non-lighting minimum spend - $2,495,400	$ 194,447
Business Small Business (Small General Service or SGS Rate) minimum spend - $828,602	$ 194,447
(a) The Average Percent Energy Savings Per Participating Property will be calculated as the total IEMF program's deemed energy savings for the program year divided by the total billed energy consumption for all properties served during that program year and, then, the resulting amount divided by the total number of participating properties.	
Note: The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.	

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Matrix – continued, 2024 (Extension):

Evergy – (Missouri Metro & Missouri West combined)	
Program	**Budget Cap/Floor**
Residential	$4,500,000 (floor)
Business	$6,000,000 (floor)
Pay As You Save®	$650,000 (floor)
Income-Eligible	$2,000,000 (floor)
Demand Response	$6,200,000 (floor)
Total PY 5 Budget Cap	**$29,038,471**
	Earnings Opportunity Vests - $22,750,000

EVERGY (EMM & EMW combined)	
Penalties to EO	**Penalty**
Incentive/Non-incentive ratio of 65/35 (with formula exceptions in paragraph 5 above) is not achieved	$500,000
Spend Floor Penalties	
Residential	$246,370
Business	$246,370
Pay As You Save®	$246,370
Income-Eligible	$246,370
Demand Response	$246,370

Additional Penalties	
Business Small Business - minimum spend of $908,650	$246,370
Business non-lighting – minimum spend of at least $3,790,469	$246,370
Residential Demand Response – less than 8 events per participant are called	$500,000
Business Demand Response – less than 8 events per participant are called	$246,370

FILED - Missouri Public Service Commission - 02/01/2026 - EO-2026-0139 - JE-2026-0074

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM

APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 4 Plan and any remaining unrecovered charges from the MEEIA Cycle 3 Plan and the MEEIA Cycle 2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 4 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2025 that will be counted under the MEEIA Cycle 3 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 3 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 4 and/or remaining unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
    ii. TD incurred in Cycle 4, and/or remaining unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
    iii. Amortization of any Earnings Opportunity ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated plan period of MEEIA Cycle 4 approved programs until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 4 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 4 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 3 and Cycle 2.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 138.24.

"Effective Period" (EP) means the six (6) months beginning with January 2025, and each six month period thereafter.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means program costs for direct and indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

"MEEIA Cycle 4 Plan" consists of the demand-side programs and the DSIM described in the Non-Unanimous Stipulation and Agreement, which became effective following Commission order and approval of the MEEIA Cycle 4 Plan under EO-2023-0370.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 4 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) potential Cycle 4 EO for non-demand-response programs available in either jurisdiction is $2,256,439. The Evergy Missouri West potential Cycle 4 EO for demand-response programs is $4,324,699. See tariff Sheet No. 138.29 for details of the EO metrics.

"Short-Term Borrowing Rate" means the daily one Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Missouri West Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2025 and each six month period thereafter.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows:

$$DSIM = [NPC + NTD + NEO + NOA]/PE$$

Where:

NPC = Net Program Costs for the applicable EP plus the succeeding EP, as defined below:

$$NPC = PPC + PCR$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any unrecovered Cycle 3 and Cycle 2 Program Costs associated with long-lead projects, final EM&V costs and other true-ups.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP plus the succeeding EP, as defined below:

$$NTD = PTD + TDR$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any any unrecovered Cycle 3 and Cycle 2 TD. For the detailed methodology for calculating the TD, see Sheet No.s 138.24 to 138.26.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 4 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP plus the succeeding EP, as defined below:

$$NEO = EO + EOR$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP plus the succeeding EP.

MEEIA Cycle 4 monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below:

$$NOA = OA + OAR$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP, plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

MEEIA Cycle 4 Program Costs, Throughput Disincentive, and Earnings Opportunity are allocated based on the class(es)[1] that each program is applicable to (i.e. the class participating in the program) and by jurisdiction. Class allocations for the program year are based on program-year participation.

Cost Allocation(s) by Program:

Program Name	Cost Allocation Description
Modified PAYS™	Residential[3]
Income-Eligible Multi-Family	Residential[3] and Non-Residential by Class kWh Participation[2]
Whole Business Efficiency	Non-Residential by Class kWh Participation[2]
Home Demand Response	Residential[3]
Business Demand Response	Non-Residential by Class kW Participation[4]

[1] The participating rate classes are: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Large General Service (LGS) and (4) Large Power Service (LPS).

[2] Monthly amounts are allocated based on kWh participation by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class) . If kWh participation is not available for the program year-to-date, the most recent available FERC Form 1 page 304 reported billed kWh by class (excluding opt-out customers), will be used.

[3] Residential class allocations will not further allocate by the more granular time-of-use rate schedules.

[4] Monthly amounts are allocated based on program kW participation (excluding opt-out customers) by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class). If the kW participation is not available for the program year-to-date, the prior year's program kW participation by class is used until actual kW participation by class is known, then actual kW participation by class will be used. Amounts attributable to opt-out customer participation will be allocated by class based on the program kW participation of non-opt out customers.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:
TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class. The Throughput Disincentive Dollars calculated for each program will be allocated to the rate classes (1) Residential and (2) Non-Residential: Small General Service (SGS), (3) Non-Residential: Large General Service (LGS), and (4) Non-Residential: Large Power Service (LPS) as described on Tariff Sheet No. 138.23.1. The Residential allocation will be calculated by summing the product of MS, NMR, and NTGF for (a) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods, and (b) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods.

NMR = Net Margin Revenue. Net margin revenue values are shown below. The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

i. Non-Residential

	January	February	March	April	May	June	July	August	September	October	November	December
SGS Margin less fuel	$ 0.04441	$ 0.04467	$ 0.04479	$ 0.04510	$ 0.04520	$ 0.07304	$ 0.07305	$ 0.07341	$ 0.07316	$ 0.04492	$ 0.04496	$ 0.04463
LGS Margin less fuel	$ 0.03416	$ 0.03319	$ 0.03365	$ 0.03464	$ 0.03489	$ 0.04664	$ 0.04645	$ 0.04669	$ 0.04700	$ 0.03406	$ 0.03368	$ 0.03230
LPS Margin less fuel	$ 0.01105	$ 0.01176	$ 0.01184	$ 0.01216	$ 0.01202	$ 0.01812	$ 0.01826	$ 0.01848	$ 0.01834	$ 0.01198	$ 0.01188	$ 0.01143

ii. Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RES-Peak Margin less fuel	$ 0.07754	$ 0.07754	$ 0.07754	$ 0.07754	$ 0.07754	$ 0.13633	$ 0.13633	$ 0.13633	$ 0.13633	$ 0.07754	$ 0.07754	$ 0.07754
RES-Off-Peak Margin less fuel	$ 0.06459	$ 0.06459	$ 0.06459	$ 0.06459	$ 0.06459	$ 0.09166	$ 0.09166	$ 0.09166	$ 0.09166	$ 0.06459	$ 0.06459	$ 0.06459
RES-Super Off-Peak Margin less fuel	$ 0.04645	$ 0.04645	$ 0.04645	$ 0.04645	$ 0.04645	$ 0.07678	$ 0.07678	$ 0.07678	$ 0.07678	$ 0.04645	$ 0.04645	$ 0.04645

iii. Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RPKA Rate-PeakMargin less fuel	$ 0.06731	$ 0.06731	$ 0.06731	$ 0.06731	$ 0.06731	$ 0.10728	$ 0.10728	$ 0.10728	$ 0.10728	$ 0.06731	$ 0.06731	$ 0.06731
RPKA Rate-Off-PeakMargin less fuel	$ 0.06462	$ 0.06462	$ 0.06462	$ 0.06462	$ 0.06462	$ 0.09653	$ 0.09653	$ 0.09653	$ 0.09653	$ 0.06462	$ 0.06462	$ 0.06462
RPKA Rate-Super Off-PeakMargin less fuel	$ 0.05387	$ 0.05387	$ 0.05387	$ 0.05387	$ 0.05387	$ 0.08578	$ 0.08578	$ 0.08578	$ 0.08578	$ 0.05387	$ 0.05387	$ 0.05387
RTOU Rate-PeakMargin less fuel	$ 0.21407	$ 0.21407	$ 0.21407	$ 0.21407	$ 0.21407	$ 0.27039	$ 0.27039	$ 0.27039	$ 0.27039	$ 0.21407	$ 0.21407	$ 0.21407
RTOU Rate-Off-PeakMargin less fuel	$ 0.06722	$ 0.06722	$ 0.06722	$ 0.06722	$ 0.06722	$ 0.06872	$ 0.06872	$ 0.06872	$ 0.06872	$ 0.06722	$ 0.06722	$ 0.06722
RTOU Rate-Super Off-PeakMargin less fuel	$ 0.00963	$ 0.00963	$ 0.00963	$ 0.00963	$ 0.00963	$ 0.01830	$ 0.01830	$ 0.01830	$ 0.01830	$ 0.00963	$ 0.00963	$ 0.00963
RTOU2 Rate-PeakMargin less fuel	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.31645	$ 0.31645	$ 0.31645	$ 0.31645	$ 0.06969	$ 0.06969	$ 0.06969
RTOU2 Rate-Off-PeakMargin less fuel	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.06969	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.06969	$ 0.06969	$ 0.06969
RTOU2 Rate-Super Off-PeakMargin less fuel	$ 0.01879	$ 0.01879	$ 0.01879	$ 0.01879	$ 0.01879	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.05503	$ 0.01879	$ 0.01879	$ 0.01879
RTOU3 Rate-PeakMargin less fuel	$ 0.18619	$ 0.18619	$ 0.18619	$ 0.18619	$ 0.18619	$ 0.25331	$ 0.25331	$ 0.25331	$ 0.25331	$ 0.18619	$ 0.18619	$ 0.18619
RTOU3 Rate-Off-PeakMargin less fuel	$ 0.05520	$ 0.05520	$ 0.05520	$ 0.05520	$ 0.05520	$ 0.08205	$ 0.08205	$ 0.08205	$ 0.08205	$ 0.05520	$ 0.05520	$ 0.05520
RTOU3 Rate-Super Off-PeakMargin less fuel	$(0.01028)	$(0.01028)	$(0.01028)	$(0.01028)	$(0.01028)	$(0.00357)	$(0.00357)	$(0.00357)	$(0.00357)	$(0.01028)	$(0.01028)	$(0.01028)

NTGF = Net to Gross Factors by MEEIA Cycle 4 programs are as follows:

Factors by MEEIA Cycle 4 program are as follows:

Program	**NTGF**
Whole Business Efficiency	0.70
Business Demand Response	N/A
Modified PAYS™	1.00
Income-Eligible Multi-Family	1.00
Home Demand Response	N/A

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Throughput Disincentive Calculation (continued):

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, grouped by Non-Residential (1) SGS, (2) LGS, or (3) LPS rate class; (4) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods; and (5) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 4. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 4, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, subdivided by peak, off-peak and super off-peak and end use category for residential programs, as follows:

Program Name	End Use Category	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
PAYS Program-Peak	HVAC	0.38%	0.31%	0.20%	0.06%	0.70%	3.92%	5.75%	5.38%	2.82%	0.24%	0.13%	0.36%	20.25%
PAYS Program-Off-Peak	HVAC	2.83%	2.34%	1.55%	0.64%	0.97%	11.71%	16.89%	16.35%	10.63%	0.44%	1.23%	2.39%	67.98%
PAYS Program-Super Off-Peak	HVAC	1.44%	1.19%	0.93%	0.47%	0.06%	0.71%	1.96%	1.78%	1.11%	0.19%	0.70%	1.21%	11.77%
PAYS Program-Peak	Other	1.64%	1.50%	1.47%	1.51%	1.18%	1.09%	1.06%	0.83%	1.09%	1.36%	1.19%	1.39%	15.31%
PAYS Program-Off-Peak	Other	8.21%	7.41%	7.74%	6.24%	5.31%	4.72%	4.47%	3.77%	4.69%	5.57%	6.78%	6.97%	71.88%
PAYS Program-Super Off-Peak	Other	1.11%	1.00%	1.03%	1.33%	1.18%	1.06%	1.02%	0.89%	1.05%	1.20%	0.92%	1.00%	12.80%
Fast Track Program-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.87%	4.83%	7.08%	6.63%	3.48%	0.29%	0.00%	0.00%	23.19%
Fast Track Program-Off-Peak	HVAC	0.00%	0.00%	0.00%	0.03%	1.13%	14.43%	20.81%	20.15%	13.10%	0.31%	0.00%	0.00%	69.95%
Fast Track Program-Super Off-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%	2.42%	2.19%	1.37%	0.00%	0.00%	0.00%	6.86%
Fast Track Program-Peak	Other	1.67%	1.53%	1.51%	1.53%	1.14%	1.07%	1.02%	0.76%	1.07%	1.34%	1.21%	1.37%	15.24%
Fast Track Program-Off-Peak	Other	8.60%	7.77%	8.19%	6.47%	5.29%	4.75%	4.43%	3.57%	4.71%	5.67%	7.09%	7.11%	73.64%
Fast Track Program-Super Off-Peak	Other	0.92%	0.83%	0.88%	1.24%	1.05%	0.95%	0.91%	0.75%	0.95%	1.08%	0.77%	0.79%	11.12%
Income Eligible Program-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.87%	4.83%	7.08%	6.63%	3.48%	0.29%	0.00%	0.00%	23.19%
Income Eligible Program-Off-Peak	HVAC	0.00%	0.00%	0.00%	0.03%	1.13%	14.43%	20.81%	20.15%	13.10%	0.31%	0.00%	0.00%	69.95%
Income Eligible Program-Super Off-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%	2.42%	2.19%	1.37%	0.00%	0.00%	0.00%	6.86%
Income Eligible Program-Peak	Other	2.10%	1.72%	1.57%	1.48%	1.15%	1.06%	1.06%	0.97%	1.34%	1.76%	1.70%	2.02%	17.93%
Income Eligible Program-Off-Peak	Other	7.90%	6.86%	7.08%	5.74%	5.07%	4.64%	4.61%	4.25%	5.04%	5.89%	7.00%	7.18%	71.26%
Income Eligible Program-Super Off-Peak	Other	0.93%	0.83%	0.90%	1.05%	0.95%	0.88%	0.88%	0.80%	0.90%	1.00%	0.83%	0.86%	10.81%
Whole Business Efficiency Program		2.95%	2.71%	5.63%	4.58%	6.58%	16.92%	19.84%	18.49%	10.96%	4.16%	4.21%	2.97%	100.00%

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CALCULATION OF TD (Continued):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. Prior to finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).

ii. After finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4).

iii. For Measures in MEEIA Cycle 4 programs: Whole Business Efficiency, Modified PAYS™, and Income Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 4

CM = Current calendar month

PM = Prior calendar month

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 4 programs listed in Tariff Sheet No. R-3 and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4.

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 4 EO Award for 2025-2027 shall be calculated using applicable actual costs/MW applied to the metrics in tariff Sheet No. 138.29. The Combined Companies potential Cycle 4 EO for non-demand-response programs available in either jurisdiction is $2,256,439. The Combined Companies EO for non-demand-response programs will be allocated to each jurisdiction by respective program cost spend. The Evergy Missouri West potential Cycle 4 EO for demand-response programs is $4,324,699.

The Modified PAYS™ Earnings Opportunity Award for 2025-2026 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year and
(2) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0370 (consolidated in EO-2023-0369) MEEIA Cycle 4 Filing.

DSIM Components and Total DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 3	$0.00010	$0.00007	$0.00016	($0.00003)	$0.00030
	Cycle 4	$0.00047	$0.00001	$0.00002	$0.00000	$0.00050
	Total	**$0.00057**	**$0.00008**	**$0.00018**	**($0.00003)**	**$0.00080**
Non- Residential Service - SGS	Cycle 3	$0.00003	$0.00027	$0.00007	($0.00001)	$0.00036
	Cycle 4	$0.00087	$0.00010	$0.00005	$0.00000	$0.00102
	Total	**$0.00090**	**$0.00037**	**$0.00012**	**($0.00001)**	**$0.00138**
Non- Residential Service - LGS	Cycle 3	$0.00003	$0.00024	$0.00015	($0.00002)	$0.00040
	Cycle 4	$0.00221	$0.00016	$0.00006	$0.00000	$0.00243
	Total	**$0.00224**	**$0.00040**	**$0.00021**	**($0.00002)**	**$0.00283**
Non- Residential Service - LPS	Cycle 3	($0.00004)	$0.00004	$0.00007	($0.00001)	$0.00006
	Cycle 4	$0.00185	$0.00002	$0.00001	$0.00000	$0.00188
	Total	**$0.00181**	**$0.00006**	**$0.00008**	**($0.00001)**	**$0.00194**

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Combined Companies' Proposed EO Metric (per program year)	Program Yr. 1	Program Yr. 2	Program Yr. 3	Total Cycle 4
Income Eligible Multi-Family Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 1,657,826	$ 1,657,825	n/a	$ 3,315,651
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
IEMF potential EO	**$ 248,674**	**$ 248,674**	**n/a**	**$ 497,348**
Modified PAYS™ Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 2,666,458	$ 2,666,459	n/a	$ 5,332,917
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
Modified PAYS™ potential EO	**$ 399,969**	**$ 399,969**	**n/a**	**$ 799,938**
Whole Business Efficiency Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 2,342,178	$ 2,342,177	n/a	$ 4,684,355
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
WBE potential EO	**$ 351,327**	**$ 351,327**	**n/a**	**$ 702,654**
Urban Heat Island Program: 10% of total program costs				
Budget total program costs[2]	$ 990,330	$ 857,580	$ 717,080	$ 2,564,990
Percent of incentive program costs	10.00%	10.00%	10.00%	15.00%
UHI potential EO	**$ 99,033**	**$ 85,758**	**$ 71,708**	**$ 256,499**
Combined Companies' total program potential EO	**$ 1,099,003**	**$ 1,085,728**	**$ 71,708**	**$ 2,256,439**

Evergy Missouri West-specific Proposed EO Metric (per program year)	Program Yr. 1	Program Yr. 2	Program Yr. 3	Total Cycle 4
Demand Response Programs (Residential and Non-Residential): $10,487.27 per evaluated MW program participation				
Budget evaluated MW program participation[2]	120.92070	140.26939	151.18592	412.37601
Amount per evaluated MW program participation	$10,487.27	$10,487.27	$10,487.27	$10,487.27
Total Demand Response potential EO[3]	**$ 1,268,128**	**$ 1,471,043**	**$ 1,585,528**	**$ 4,324,699**
Evergy Missouri West total program potential EO	**$ 1,268,128**	**$ 1,471,043**	**$ 1,585,528**	**$ 4,324,699**

[1] Incentive program costs - Program costs for direct or indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

[2] The EO included in the DSIM Rider will be based on applicable actual costs or actual MW.

[3] Demand Response potential EO is subject to a 65% per year vesting floor and a 100% cap. For Business Demand Response, no single customer can account for more than 30% of annual MW for the jurisdiction.

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0370 - JE-2025-0053

RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE:

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY:

Customer accounts receiving Unmetered, Lighting, Net Metering, Time-Related Pricing, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-residential customers currently receiving permanent electric service from the Company through its Small General Service, Large General Service, and Large Power Service rate schedules, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 MW based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for both Evergy Missouri Metro and Evergy Missouri West jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

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RENEWABLE ENERGY RIDER
Schedule RER

DEFINITIONS:

For purposes of this Program the following definitions apply:

1. PARTICIPANT – The Customer, specified as the Participant in the Participant Agreement, is the eligible Customer that has received notification of acceptance into the Program.

2. PARTICIPANT AGREEMENT – The agreement between the Company and Customer, utilized for enrollment and establishing the full terms and conditions of the Program. Eligible Customers will be required to sign the Participant Agreement prior to participating in the Program. This agreement may be provided and executed electronically. A conditional Participant Agreement, between the Company and Customer, or similar, utilized for gauging customer interest in a given Resource Procurement Period will be used. These agreements may be provided and executed electronically.

3. POWER PURCHASE AGREEMENT (PPA) – an agreement or contract between a resource owner and the Company for renewable energy produced from a specific renewable resource.

4. RENEWABLE ENERGY CREDITS – also known as Renewable Energy Certificates or RECs, represent the environmental attributes associated with one (1) megawatt-hour of renewable electricity generated and delivered to the power grid.

5. RENEWABLE ENERGY – energy produced from a renewable resource as defined in 4 CSR 240-20.100(1)(N) and associated with this Program. Renewable resources procured will be utilized for this program or similar voluntary, green programs.

6. RESOURCE PROCUREMENT PERIOD – the period of time in which the Company will, if the subscriptions on the waiting list warrant such effort, attempt to obtain a renewable resource to serve known renewals and the Participation Agreements queued on the waiting list. A Resource Procurement Periods will occur each calendar year. Each PPA offered will be represented as a new group in the Subscription Charge Pricing & Resource Specification section of this tariff. Upon the execution of a PPA associated with each resource(s) the Company shall file within 15 business days a revised tariff sheet for that resource replacing the Not-to-Exceed Price with the applicable price.

7. NOT-TO-EXCEED RESOURCE PRICE – For each PPA offered, the Not-to-Exceed Resource Price shall reflect the upper limit of the Resource Price applicable to the Resources that comprise the PPA used to solicit final enrollment. The final Resource Price will be subject to update and the Charges and Billing section of this tariff, but shall not exceed the Not-to-Exceed Resource Price.

8. SUBSCRIPTION INCREMENT (SI) – An eligible Customer may subscribe and receive energy from a renewable resource in single percentage increments, up to 100% of the Customer's Annual Usage.

RENEWABLE ENERGY RIDER
Schedule RER

DEFINITIONS: (Continued)

9. Subscription Share (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$\mathrm{SS} = \frac{\mathrm{SL_{MW}}}{\mathrm{RRC_{MW}}}$$

Where,

$$\mathrm{SL_{MW}} = \frac{\mathrm{AU_{MWh}} \cdot \mathrm{SI}}{8{,}760_{\text{hours per year}} \cdot RRC_{factor}}$$

AU = Annual Usage; the Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity; the average annual capacity of the renewable resource(s) as established by the Company.

$\mathrm{RRC_{factor}}$ = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

ENROLLMENT:

1. The Customer must submit a completed Participant Agreement to the Company for service under this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.

2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.

3. Enrollment requests may be submitted to the Company at any time.

4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.

5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and the maximum of 200 MW. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RENEWABLE ENERGY RIDER
Schedule RER

CHARGES AND BILLING:

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Under this Schedule, Customers will receive a Renewable Adjustment (RA), in the form of an additional charge or credit to their standard bill based upon the sale of the metered output of the renewable resource(s) into the wholesale market. The Renewable Adjustment will be calculated as follows:

$$RA = [RMO_{MWh} \cdot SS] \cdot [SC_{\$\ per\ MWh} - FMP_{\$\ per\ MWh}]$$

Where,

RMO = Metered output from the renewable resource at the market node.

SC = Subscription Charge; the delivered price per MWh of the renewable resource plus the Company Administration Charge of $0.10 per MWh (RMO) for twenty-year term Participant Agreements. For all other Participant Agreements, the Company Administration Charge will be $0.30 per MWh (RMO).

FMP = Final Market Price; the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of the renewable resource into the wholesale energy market in that calendar month at the nearest market node, divided by the actual metered hourly energy production, using the best available data from the regional transmission operator, who facilitates the wholesale marketplace, for the calendar month as of the date the Customer's Renewable Adjustment is being prepared. Alternatively, and at the Company's discretion if determined to be economic, the Company may seek to obtain the necessary transmission to deliver the energy output of the renewable resource to a local, Company market node. If this occurs, the Final Market Price will be calculated based on the accumulation of all applicable market revenues and charges inclusive of this delivery. The energy produced under this alternative will be subject to curtailment by the regional transmission operator. The Final Market Price will be rounded to the nearest cent.

The Renewable Adjustment may be applied up to 60 days later than the market transactions to allow for settlement and data processing.

Subscribers will be responsible for all costs recognized in the respective month regardless if they are directly associated with service received under this Rider for that month. Market revenues and charges may be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

The Renewable Subscription Charge and the Subscription Share are to be determined at the time the Company obtains the renewable resource to satisfy the Participation Agreement.

Billing and settlement of charges under this Schedule may occur separately from the billing associated with service provided to a Customer's under the Standard Rate Schedules. The Company reserves the right to consolidate account data and process charges collectively to facilitate Customers electing to aggregate subscriptions under this Schedule.

RENEWABLE ENERGY RIDER
Schedule RER

TERM:

Agreements under this Program are available for enrollment for five-year, ten-year, fifteen-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allow to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

At the end of a given Participation Agreement, Subscribers will be offered an option to renew their participation prior to offering available capacity to new customers.

RENEWABLE RESOURCE ENERGY CREDITS:

Renewable Energy Credits (RECs) produced by Renewable resources associated with this program will be tracked by the Company, consistent with the Customer subscriptions. RECs associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

TRANSFER OR TERMINATION:

Participants who move to another location within the Company's Greater Missouri Operations service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate the Participation Agreement for an account covered by another Participation Agreement:

1. The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or

2. At Customer's written request, Company will attempt to find another interested Customer that meets Company's eligibility requirements and is willing to accept transfer of service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or

3. If option (1) or (2) is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the Monthly Renewable Adjustment as to that part of the service that was not transferred; or

RENEWABLE ENERGY RIDER
Schedule RER

TRANSFER OR TERMINATION: (Continued)

4. If option (1) or (2) is not applicable and in lieu of option iii),the Customer may terminate service for the account at issue upon payment of the Termination Fee, which is as follows: The average of the Customer's Monthly Renewable Adjustment for the preceding 12 months (or all preceding months, if less than twelve (12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating service under this Rider.

PROGRAM PROVISIONS AND SPECIAL TERMS:

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.

2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.

3. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.

4. Participants may not combine loads across the jurisdictions for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across jurisdictions for the purpose of applying minimum term limits.

5. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.

6. Customer participation in this Program may be limited by the Company within the first come, first served structure, to balance Customer demand with available qualified Renewable Energy resources and any constraint with transmission facilities or capacity.

7. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.

8. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.

9. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.

RENEWABLE ENERGY RIDER
Schedule RER

PROGRAM PROVISIONS AND SPECIAL TERMS: (Continued)

10. All time-related terms and periods referenced within the Rider will be applied consistently across the jurisdictions as appropriate and allowed by the respective individual tariffs for this program.

11. The Company will file a separate tab in its Fuel Adjustment Charge (FAC) monthly reports showing the Renewable Energy Rider PPA's monthly operating data, costs, and revenues.

12. Any energy cost and net revenues (positive or negative) attributable to the undersubscribed capacity will be borne by shareholders. The reconciliation of any net revenues (positive or negative) will occur in the FAR filings.

13. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.

14. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RENEWABLE ENERGY RIDER
Schedule RER

SUBSCRIPTION CHARGE PRICING & RESOURCE SPECIFICATION:

PPA Group	Resource Capacity (MW)	Admin Cost ($/MWh)	Not-To-Exceed Resource Price ($/MWh)	Resource	Resource Price ($/MWh)	Risk Premium	State	RTO
A	75 MW	$0.30	NA	Cimarron Bend III	$16.70/MWh	NA	Kansas	Southwest Power Pool

FILED
Missouri Public
Service Commission
JE-2021-0181

PRIMARY DISCOUNT RIDER
ELECTRIC

AVAILABILITY

Available to all non-residential customers who receive three-phase alternating-current electric service at a primary voltage level or above, and who provide and maintain all necessary transformation and distribution equipment beyond the point of Company metering.

PRIMARY KW DISCOUNT

for each Primary kW..... $(1.00)

DETERMINATION OF PRIMARY KW

The Primary kW shall be the highest fifteen (15) minute actual demand, measured during the current billing period and the previous eleven (11) billing periods. The Primary kW, once established, shall be used for a period of twelve (12) consecutive billing periods unless a greater Primary kW is established.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SPECIAL CONTRACT RATE
ELECTRIC

PURPOSE:

This tariff is designed for two purposes. First, it permits the Company to meet specific competitive threats, which if not responded to would result in lost margin to the Company. By attempting to meet competition, the Company will try to preserve some contribution to margin through customer retention. Second, this tariff can be used to serve customers who require a service structure not found in the Company's standard tariffs.

AVAILABILITY:

This service is available to all customers that either have competitive alternatives for serving all, or a portion, of their electric load requirements, or require a special form of service not otherwise available. In order for a Customer to receive service under this schedule, the Customer must have an annual peak demand measured on a fifteen (15) minute basis that meets, or exceeds, 1,000 kW and agrees to abide by the Terms & Conditions of the service. This tariff is not available for standby, back-up, or supplemental service, but may be used in conjunction with tariffs that provide for these services.

TERMS & CONDITIONS:

Service under this tariff requires a written special contract between the Company and the Customer. Special contracts will be structured as far as possible to meet customer needs. Departures from the applicable standard tariff must be documented to specifications listed in the "Contract Documentation" section below. Each Special Contract shall collect at least the expected average marginal cost incurred by the Company to serve the customer. Incremental and Assignable costs shall be calculated, and Profitability must be demonstrated to confirm that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Contract. All charges for service under this rate shall be charges contained in the special contract between the Company and the Customer, including any applicable Riders and Trackers.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SPECIAL CONTRACT RATE
ELECTRIC

CONTRACT DOCUMENTATION:

Prior to the effective date of the Special Contract, Company will provide a copy of the Special Contract and supporting documentation to the Commission Staff. The supporting documentation will include the following seven (7) items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Contract Customer should not or cannot use the generally available tariff. This description shall include the special needs of this Customer for a different form of service and/or the competitive alternatives available to the Customer.

2. Customer Alternatives: Company shall provide its estimate of the cost to the Customer for each competitive alternative available to the Customer. This estimate shall be for the time frame of the Special Contract.

3. Incremental and Assignable Costs: Company shall quantify the incremental cost that can be avoided if the Special Contract Customer reduces load or leaves the system, and the incremental cost incurred if the Special Contract Customer is a new load or expands existing load. Company shall also identify and quantify the embedded and replacement value of all specific facilities (e.g., distribution) that are assignable to serving the Special Contract Customer. This quantification shall be for the time frame of the Special Contract. All significant assumptions shall be identified that affect this quantification. The incremental cost analysis will generally follow the method outlined in the incremental cost analysis section of the Economic Development Rider.

4. Profitability: Company shall quantify the profitability of the Special Contract as the difference between the revenues generated from the pricing provisions in the Special Contract compared to Company's incremental costs. All significant assumptions shall be identified that affect this quantification.

5. Revenue Change: Company shall quantify the change in annual revenues from the Special Contract as the difference between the revenues that would be recovered from the general availability tariff compared to the revenues that alternatively would be recovered from the pricing provisions in the Special Contract. This quantification shall also include a separate adjustment for either the potential increase in sales that may occur without the Special Contract, or the potential loss of sales that may occur without the Special Contract. All significant assumptions shall be identified that affect this quantification.

6. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Contract. All significant assumptions shall be identified that affect this quantification.

7. Other Economic Benefits to the Area: Company shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Contract.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SPECIAL CONTRACT RATE
ELECTRIC

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS:

See Company Rules and Regulations (Sheet Nos. R-63.01.1 and R-63.01.2)

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (Schedule FAC)
- Renewable Energy Standard Rate Recovery Mechanism (RESRAM)
- Demand-Side Program Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

RESIDENTIAL STANDARD TIER SERVICE
ELECTRIC

AVAILABILITY

Customers without AMI metering, either due to opt out or technological barriers preventing installation will be served under this rate schedule. As of April 1, 2026, this rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA).

Service under this schedule is available to single phase electric service for residential customers that have dwelling unit(s) each having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

Three-phase electric service is available for residential use solely at the Company's discretion. Customers approved for three-phase shall bear all incremental costs related to provision of three-phase service.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service.

Temporary or seasonal service will not be supplied under this schedule.

FILED - Missouri Public Service Commission - 07/01/2026 - JE-2026-0139

RESIDENTIAL STANDARD TIER SERVICE
ELECTRIC

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MONTHLY RATE FOR: AMI OPT OUT, MORG[1], MORGS, MORGLIS, MORN, MORP (Marketed as "Standard Tier Rate/Plan").

A. CUSTOMER CHARGE $12.90

B. ENERGY CHARGE

	Summer Season	Winter Season
First 600 kWh	$0.12450 per kWh	$0.11254 per kWh
Next 400 kWh	$0.12450 per kWh	$0.08877 per kWh
Over 1000 kWh	$0.13575 per kWh	$0.08877 per kWh

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

RESIDENTIAL STANDARD TIER SERVICE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

MINIMUM MONTHLY BILL
The Minimum Monthly Bill shall be the Customer Charge.

MEEIA TRUE-UP AND PRUDENCE REVIEW
See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES
The rates hereunder are subject to adjustment as provided in the following schedules:
- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS
Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL SERVICE-TIME OF USE-THREE PERIOD
ELECTRIC

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential customers as an optional rate.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or domestic" customer under the residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MONTHLY RATE FOR MORT, WITH NET METERING, MORTN (Marketed as "Nights and Weekends Plan")

A. CUSTOMER CHARGE (Per month) $12.90

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season	Winter Season
Peak	$0.30250	$0.24618
Off-Peak	$0.10083	$0.09933
Super Off-Peak	$0.05041	$0.04174

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

RESIDENTIAL SERVICE – TIME OF USE – Three Period
ELECTRIC

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

January 9, 2023

RESIDENTIAL SERVICE TIME OF USE – TWO PERIOD
Schedule RTOU-2

AVAILABILITY
Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate. Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this service.

APPLICABILITY
Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT
Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT2, With Net Metering MORT2N (Marketed as "Summer Peak Time Based Plan")

A. CUSTOMER CHARGE (Per month) $12.90

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season
On-Peak	$0.34856 per kWh
Off-Peak	$0.08714 per kWh
	Winter Season
Off-Peak	$0.10180 per kWh
Super-Off Peak	$0.05090 per kWh

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

RESIDENTIAL SERVICE TIME OF USE- Two Period
Schedule RTOU-2

PRICING PERIODS

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

Summer

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Off-Peak:	All other hours

Winter

Super off-peak	Midnight-6am, every day
Off-peak	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings. All new Residential Customers and accounts initiated will be placed directly on this rate schedule. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential. A "residential" or "domestic" customer under this residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than (1) one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

RATE, General Use MORPA, With Net Metering MORPANM, With Parallel Generation MORPAPG (Marketed as "Default Time Based Plan"):

CUSTOMER CHARGE (Per month) $12.90

ENERGY CHARGE (Per kWh)

	Summer Season	Winter Season
First 600 kWh:	$0.12721	$0.10522
Next 400 kWh:	$0.12721	$0.08300
Over 1000 kWh:	$0.13796	$0.08300
Peak Adjustment Charge per On-Peak kWh:	$0.01075	$0.00269
Peak Adjustment Credit per Super Off-Peak kWh:	$(0.01075)	$(0.01075)

PRICING PERIODS:
Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm
Super Off-Peak: 12am-6am

MINIMUM MONTHLY BILL:
The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS:
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW:
See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

January 9, 2023

SMALL GENERAL SERVICE
ELECTRIC

AVAILABILITY

ALL SERVICE:

All service will be supplied at one (1) point of delivery and Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes. For electric service to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule.

Standby, breakdown or supplementary service is not available under this schedule

Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

SERVICE WITHOUT DEMAND METER:

The Service without Demand Meter rate (rate codes MOSGS or MOSNS) is available for general service to any non-residential customer whose monthly usage is no more than 5,400 kWh in two (2) billing periods out of the most recent twelve (12) billing periods.

SERVICE WITH DEMAND METER:

The Service with Demand Meter rate (rate codes MOSDS, MOSND, or MOSGP) is available for all general service use, such as combined lighting and power service to any non-residential customer who shall contract for a minimum capacity of twenty-five (25) kilowatts (kW).

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE WITHOUT DEMAND METER, MOSGS, MOSGSS, MOSGSW, UNMETERED, MOSUS, WITH NET METERING, MOSNS

a.	CUSTOMER CHARGE:	$10.00	
b.	BASE ENERGY CHARGE:	Summer Season	Winter Season
	All kWh	$0.14680 per kWh	$0.07741per kWh
c.	SEASONAL ENERGY CHARGE:	$0.14680 per kWh	$ 0.07741per kWh

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT SECONDARY VOLTAGE, MOSDS, WITH NET METERING, MOSND

a. CUSTOMER CHARGE: $10.00

b. FACILITIES CHARGE:

Per kW of Facilities Demand	
All kW	$2.700

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.342	$1.286
Seasonal Billing Demand	$1.342	$1.286

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$ 0.10071 per kWh	$ 0.07315 per kWh
Over 180 Hours Use	$0.07578 per kWh	$ 0.06602 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.10071 per kWh	$ 0.07316 per kWh
Over 180 Hours Use	$0.07578 per kWh	$0.06603 per kWh

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

SMALL GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE WITH DEMAND AT PRIMARY VOLTAGE, MOSGP, MOSGPW, MOSNP

a. CUSTOMER CHARGE: $10.00

b. FACILITIES CHARGE:

Per kW of Facilities Demand
All kW $2.600

c. DEMAND CHARGE:

Per kW of Billing Demand	Summer Season	Winter Season
Base Billing Demand	$1.302	$0.872
Seasonal Billing Demand	$1.302	$0.872

d. BASE ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09448 per kWh	$0.07184 per kWh
Over 180 Hours Use	$0.07109 per kWh	$0.06485 per kWh

e. SEASONAL ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use	$0.09448 per kWh	$0.07184 per kWh
Over 180 Hours Use	$0.07109 per kWh	$0.06485 per kWh

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

SMALL GENERAL SERVICE
ELECTRIC

ALL SERVICE

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it has been determined by the Company to be impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

SERVICE WITHOUT DEMAND METER

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge.

ANNUAL BASE ENERGY

The Annual Base Energy shall be 100% of the maximum measured energy established during the preceding four (4) summer billing months. Company will determine the Annual Base Energy each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Energy for customers who have insufficient billing history.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

Monthly Seasonal Energy shall be the customer's monthly measured energy in excess of the customer's Annual Base Energy. The Monthly Base Energy shall be the measured energy in excess of the Monthly Seasonal Energy.

MAXIMUM MONTHLY USAGE

When energy usage of the customer exceeds five thousand four hundred (5,400) kWh per month in two (2) billing periods out of the most recent twelve (12) billing periods, or Company has reason to believe that the customer's demand exceeds thirty (30) kW regardless of the energy usage, Company shall install a demand meter.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SMALL GENERAL SERVICE
ELECTRIC

SERVICE WITH DEMAND METER:

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

MINIMUM DEMAND

25 kW for all voltage levels

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than twenty-five (25) kW for Facilities Demand Charge billing purposes.

HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

ANNUAL BASE DEMAND

The Annual Base Demand shall be 100% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the Annual Base Demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The Monthly Billing Demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than twenty-five (25) kW. The Monthly Seasonal Billing Demand shall be the Monthly Measured Demand in excess of the customer's Annual Base Demand. The Monthly Base Billing Demand shall be the Monthly Billing Demand in excess of the customer's Monthly Seasonal Billing Demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The customer's energy usage during the month shall be apportioned to Base Energy and Seasonal Energy in the same proportion as the customer's Monthly Base Billing Demand and Seasonal Billing Demand. The Monthly Base Energy and Seasonal Energy shall be apportioned to the Hours Use rate blocks based on the Monthly Base Demand and Seasonal Demand.

February 22, 2017

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

LARGE GENERAL SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of one hundred and fifty (150) kilowatts (kW).

All service will be provided through one (1) (set of) compound watt-hour and demand meter(s) for each delivery point. A delivery point is defined as the point of metering from which the customer receives service from Company's secondary or primary distribution system. Customers receiving service at more than one (1) voltage level will be treated as multiple customers for billing purposes.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service.

TERMS OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformation.

February 22, 2017

FILED
Missouri Public Service Commission
ER-2016-0156; YE-2017-0068

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOLGS, MOLGSW, WITH NET METERING, MOLNS:

a. **CUSTOMER CHARGE:** $35.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW $2.768

c. **DEMAND CHARGE:**

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$1.261	$0.851
Seasonal Billing Demand	$1.261	$0.851

d. **BASE ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.09232 per kWh	$0.07033 per kWh
Next 180 Hours Use	$0.06986 per kWh	$0.06447 per kWh
Over 360 Hours Use	$0.04888 per kWh	$0.04415 per kWh

e. **SEASONAL ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.09232 per kWh	$0.03861 per kWh
Next 180 Hours Use	$0.06986 per kWh	$0.03861 per kWh
Over 360 Hours Use	$0.04888 per kWh	$0.03861 per kWh

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LARGE GENERAL SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOLGP, MOLGPW, WITH NET METERING, MOLNP:

a. **CUSTOMER CHARGE:** $35.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW $2.665

c. **DEMAND CHARGE:**

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$1.222	$0.825
Seasonal Billing Demand	$1.222	$0.825

d. **BASE ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.08952 per kWh	$0.06778per kWh
Next 180 Hours Use	$0. 06774 per kWh	$0.06212per kWh
Over 360 Hours Use	$0.04739 per kWh	$0.04251per kWh

e. **SEASONAL ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.08952 per kWh	$0.04251per kWh
Next 180 Hours Use	$0.06774 per kWh	$0.04251per kWh
Over 360 Hours Use	$0.04739 per kWh	$0.04251per kWh

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LARGE GENERAL SERVICE ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

MINIMUM DEMAND

150 kW for all voltage levels

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than one hundred and fifty (150) kW for Facilities Demand Charge billing purposes.

HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

ANNUAL BASE DEMAND

The Annual Base Demand shall be 100% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the Annual Base Demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The Monthly Billing Demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than one hundred fifty (150) kW. The Monthly Seasonal Billing Demand shall be the monthly measured demand in excess of the customer's Annual Base Demand. The Monthly Base Billing Demand shall be the Monthly Billing Demand in excess of the customer's Monthly Seasonal Billing Demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The customer's energy usage during the month shall be apportioned to Base Energy and Seasonal Energy in the same proportion as the customer's Monthly Base Billing Demand and Seasonal Billing Demand. The Monthly Base Energy and Seasonal Energy shall be apportioned to the Hours Use rate blocks based on the Monthly Base Demand and Seasonal Demand.

February 22, 2017

FILED
Missouri Public Service Commission
ER-2016-0156; YE-2017-0068

LARGE GENERAL SERVICE
ELECTRIC

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LARGE POWER SERVICE
ELECTRIC

AVAILABILITY:

This schedule is available for all general service use, such as combined lighting and power service to any customer who shall contract for a minimum capacity of five-hundred (500) kilowatts (kW) for a period of twelve consecutive months.

Customers on this schedule, who increase their load through a single expansion that is reasonably expected to reach or exceed seventy-five thousand (75,000) kilowatts shall not be allowed to receive service for such expansion under this schedule and will be required to receive service under Schedule LLPS or other applicable rate schedule for such expansion. Should Customers on this Schedule reach or exceed seventy-five thousand (75,000) kilowatts through one or more expansions, each less than seventy-five thousand (75,000) kilowatts, the Company shall examine the collective nature and purpose of these expansions and may require the customer to receive service under Schedule LLPS or other applicable rate schedule.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary Voltage of 2,400 volts or over but not exceeding 69,000 volts. Normally, the customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. Normally, the customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Normally, service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below.

The restriction against "submetering" and reselling" found in the Company's Rules and Regulations 3.02 (A) and (B) shall not apply where a vacated single tenant premise to which the Company provided service through a single meter for a minimum of five contiguous years has been repurposed as a multi-tenant premise that provides an economic benefit to the immediate area by creating or retaining jobs and avoiding or alleviating economic blight in the immediate area.

Charges to the tenants for electric utility service with respect to any given period shall not exceed the amount of the Company's billing to the customer for that period.

Tenants of such repurposed premise are not customers of the Company and as such are not subject to the Company's tariff. The landlord/property manager shall retain a copy of all individual tenant billings for a period of five years and provide such billing information within ten (10) days to the Company and/or the Missouri Public Service Commission upon request.

CHARACTER OF SERVICE:

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction, and the customer provides transformer.

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT SECONDARY VOLTAGE, MOPGS, MOPGSW, WITH NET METERING, MOPNS:

a. **CUSTOMER CHARGE**: $675.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW $2.837

c. **DEMAND CHARGE:**

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$13.523	$7.042
Seasonal Billing Demand	$13.523	$7.042

d. **BASE ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05608 per kWh	$0.05083 per kWh
Next 180 Hours Use	$0.04416 per kWh	$0.03999 per kWh
Over 360 Hours Use	$0.03872 per kWh	$0.03507 per kWh

e. **SEASONAL ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05608 per kWh	$0.05083 per kWh
Next 180 Hours Use	$0.04416 per kWh	$0.03999 per kWh
Over 360 Hours Use	$0.03872 per kWh	$0.03507 per kWh

f. **REACTIVE DEMAND ADJUSTMENT:** $0.46per kVar

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR: SERVICE AT PRIMARY VOLTAGE, MOPGP, MOPGPW, WITH NET METERING, MOPNP:

a. **CUSTOMER CHARGE:** $675.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW $2.732

c. **DEMAND CHARGE:**

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$13.122	$6.832
Seasonal Billing Demand	$13.122	$6.832

d. **BASE ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05437per kWh	$0.04930 per kWh
Next 180 Hours Use	$0.04279per kWh	$0.03879 per kWh
Over 360 Hours Use	$0.03751per kWh	$0.03400 per kWh

e. **SEASONAL ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05437per kWh	$0.04930 per kWh
Next 180 Hours Use	$0.04279per kWh	$0.03879 per kWh
Over 360 Hours Use	$0.03751per kWh	$0.03400 per kWh

f. **REACTIVE DEMAND ADJUSTMENT:** $0.46 per kVar

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT SUBSTATION VOLTAGE, MOPSU, MOPSUW:

a. **CUSTOMER CHARGE:** $675.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW $1.000

c. **DEMAND CHARGE:**

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$12.838	$6.686
Seasonal Billing Demand	$12.838	$6.686

d. **BASE ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05286 per kWh	$0.04850 per kWh
Next 180 Hours Use	$0.04162 per kWh	$0.03816 per kWh
Over 360 Hours Use	$0.03646 per kWh	$0.03345 per kWh

e. **SEASONAL ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05286 per kWh	$0.04850 per kWh
Next 180 Hours Use	$0.04162 per kWh	$0.03816 per kWh
Over 360 Hours Use	$0.03646 per kWh	$0.03345 per kWh

f. **REACTIVE DEMAND ADJUSTMENT:** $0.46 per kVar

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LARGE POWER SERVICE
ELECTRIC

A. MONTHLY RATE FOR SERVICE AT TRANSMISSION VOLTAGE, MOPTR, MOPTRW:

a. **CUSTOMER CHARGE:** $675.00

b. **FACILITIES CHARGE:**

Per kW of Facilities Demand
All kW $0.000

c. **DEMAND CHARGE:**

Per kW of Demand	Summer Season	Winter Season
Base Billing Demand	$12.746	$6.637
Seasonal Billing Demand	$12.746	$6.637

d. **BASE ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05391 per kWh	$0.04727 per kWh
Next 180 Hours Use	$0.04243 per kWh	$0.03719 per kWh
Over 360 Hours Use	$0.03719 per kWh	$0.03259 per kWh

e. **SEASONAL ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use	$0.05391 per kWh	$0.04727 per kWh
Next 180 Hours Use	$0.04243 per kWh	$0.03719 per kWh
Over 360 Hours Use	$0.03719 per kWh	$0.03259 per kWh

f. **REACTIVE DEMAND ADJUSTMENT:** $0.46 per kVar

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LARGE POWER SERVICE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

MINIMUM DEMAND

500 kW for all voltage levels

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than five hundred (500) for Facilities Demand Charge billing purposes.

HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

ANNUAL BASE DEMAND

The Annual Base Demand is 100% of the maximum measured demand established during the preceding four (4) summer billing months. Company will determine the Annual Base Demand each year prior to the October billing month to be used for the following twelve (12) billing months. Company will estimate the Annual Base Demand for customers who have insufficient billing history.

MONTHLY BASE BILLING DEMAND AND SEASONAL BILLING DEMAND

The Monthly Billing Demand shall be the customer's maximum fifteen (15) minute integrated demand measured during the month, but in no event less than five hundred (500) kW. The Monthly Seasonal Billing Demand shall be the Monthly Measured Demand in excess of the customer's Annual Base Demand. The Monthly Base Billing Demand shall be the Monthly Billing Demand in excess of the customer's Monthly Seasonal Billing Demand.

MONTHLY BASE ENERGY AND SEASONAL ENERGY

The customer's energy usage during the month shall be apportioned to Base Energy and Seasonal Energy in the same proportion as the customer's Monthly Base Billing Demand and Seasonal Billing Demand. The Monthly Base Energy and Seasonal Energy shall be apportioned to the Hours Use rate blocks based on the Monthly Base Demand and Seasonal Demand.

February 22, 2017

LARGE POWER SERVICE
ELECTRIC

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge and Demand Charge.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See Company DSIM Rider (Sheet Nos.138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

WEB USAGE SERVICE

Customers served under this rate schedule are eligible for basic monthly web usage service which includes web access to their usage for fifteen (15) minute interval data which is updated once per month.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines. To incorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)(Arm Mounting Style)), MOMLL

1.0 Street luminaires on new wood poles (OWA & OWB) or existing wood poles (EW) serviced from overhead circuits by a new extension not in excel of 200 feet per unit.

Rate Class	C.C.T	IES Pattern	Lumen Output Range	Monthly kWh	Monthly Rate (OWA)[1]	Monthly Rate (OWB)[2]	Monthly Rate (EW)
1	4,000K	5	4,400 - 4,800	12	$19.38 (L0AAG)	$15.61 (L0ABG)	$10.94 (L0AEG)
1	4,000K	2	4,400 - 4,800	12	$19.38 (L0BAG)	$15.61 (L0BBG)	$10.94 (L0BEG)
2	4,000K	3	6,600 - 7,300	17	$21.79 (L0CAG)	$17.00 (L0CBG)	$11.73 (L0CEG)
3	4,000K	3	8,600 - 10,200	24	$22.52 (L0GAG)		$14.26 (L0GEG)
4	4,000K	3	11,000 - 14,000	32	$23.25 (L0DAG)	$20.98 (L0DBG)	$15.82 (L0DEG)
5	4,000K	3	22,000 - 27,440	68	$25.19 (L0EAG)	$24.41 (L0EBG)	$19.09 (L0EEG)
6	4,000K	4	31,000	90	$27.13 (L0FAG)		$23.15 (LOFEG)

1. For units installed on and after October 1, 2018.
2. For units installed prior to October 1, 2018. October 1, 2018 represents the completion date of the structured conversion of municipal light to LED luminaires. OWB rates represent a transitional rate.

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MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

RATE (Light Emitting Diode (LED)(Post-Top Mounting Style)), MOMLL

2.0 Street luminaires on 14 foot posts served from a new underground circuit extension not in excess of 200 feet per unit:

Rate Class	C.C.T.	IES Pattern	Lumen Output Range	Monthly kWh	Item Type	Monthly Rate (UD)
1	4,000K	3	3,784 - 4,816	26	L0KDG	$63.85
2	4,000K	3	8,800 - 11,200	41	L0LDG	$65.29

RATE (Optional Equipment), MOMLL

3.0 Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

Service	Maximum Length	Item Type	Monthly Rate
Non-wood pole instead of wood pole[1].		OMPLG	$5.30
Service extension under sod[2]	200 Feet	OEUSG	$4.97
Underground Service extension under concrete	200 Feet	OEUCG	$24.04
Rock or other obstructions removal per linear foot	200 Feet	OEACG	$19.90
Break Away Base[3]		OBABG	$3.44

1. New installations are available with underground service only.
2. Section 1.0 OWA and OWB only.
3. Available with underground service on non-wood poles only.

4.0 Special Mounting Heights: The standard mounting height is 31ft or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 1.0 or 2.0.

Luminaire Height	Item Type	Monthly Wood Pole	Item Type	Monthly Non-Wood Pole
Between 31 and 41 ft	SW31	$2.11	SM31	$3.36
Greater than 41 ft.	SW41	$4.47	SM41	$7.85

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MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

DEFINITIONS

a) Luminaire:
The complete lighting unit.

b) Standard Materials:
Standard materials consist of those designated as "Standard Design" in the Construction Lighting chapter of the Evergy Distribution Construction Standards (DCS).

c) Correlated Color Temperature (C.C.T.):
The light color appearance provided by the output of a luminaire, measured in Kelvins (K).

d) IES Pattern:
The projected pattern of light a fixture will disperse onto a surface.

e) Lumen Output Range:
Standard luminaires will have a lumen output that falls within a Minimum and Maximum range.

f) Operating Hours:
Unless otherwise stated, luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

REPLACEMENT OF MATERIALS

Existing luminaires shall be replaced at the same pole location with a different type of standard luminaire installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing luminaires in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires.

INSTALLATION

Company shall install, own, operate and maintain the complete installation of “standard materials” consisting of a luminaire, arm, secondary cable, pole, and pole foundation where applicable.

MAINTENANCE

Shall consist of photo electric controller replacement on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard luminaires.

CONSTRUCTION

Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street luminaires. Customer shall provide all trenching and backfilling, and conduit when required to complete the street luminaire installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.

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MUNICIPAL STREET LIGHTING SERVICE
ELECTRIC

SPECIAL RULES AND REGULATIONS

These rates contemplate Company having the option of type and frequency of patrol as well as luminaire replacement or repair, except that the luminaires may not be permitted to be left off for unreasonable periods when Company is aware such lights are not operating, unless the customer approves such outage. No refunds shall be made when lights have been out reasonable periods because reasonable lengths of outages are anticipated from time to time in the schedule.

Replacement, with different size or type, of lighting units installed after the effective date hereof shall be limited to no such replacements the first three (3) years and to ten percent (10%) of any one (1) size or type of existing units in any one (1) year thereafter for each city or community unless approved by Company.

The charges to cities for street lighting with underground wiring anticipate average length of underground wiring per street lighting unit of not more than two hundred (200) feet and individual installations of not more than two hundred (200) feet. Service requested in excess of this length may be subject to additional charge.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission. Including MUNICIPAL STREET LIGHTING SERVICE Sheets R-69 to R-72.

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

MUNICIPAL OFF-PEAK LIGHTING SERVICE
ELECTRIC

AVAILABILITY:

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, MOOLL:

1.0 The Customer will pay a monthly charge for all lighting service as follows:

1.1	Customer Charge	$11.18
1.2	Energy Charge (All usage)	$0.06254 per kWh

2.0 The monthly charge for unmetered service will be calculated as follows:

2.1 For unmetered service, there is no Customer Charge.

2.2 kWh Usage = Total Watts × MBH[1] × BLF[2] ÷ 1000

1) MBH = Monthly Burning Hours (4100 hours divided by 12).
2) BLF = Ballast Loss Factor, which is one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3.0 For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

PRIVATE UNMETERED LED LIGHTING SERVICE
SCHEDULE PL

AVAILABILITY:

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATES: MORPL, MOCPL:

1. **Base Charge:**
The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
4,500 Lumen LED (Type A–PAL) (L45AP)	11	$11.58
8,000 Lumen LED (Type C–PAL) (L80CP)	21	$15.06
14,000 Lumen LED (Type D–PAL) (L14DP)	39	$19.85
10,000 Lumen LED (Type C–FL) (L10CF)	27	$15.06
23,000 Lumen LED (Type E–FL) (L23EF)	68	$27.37
45,000 Lumen LED (Type F–FL) (L45FF)	134	$58.43

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. **Additional Charges:**
Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed (SP30)	$5.15
Each 35-foot metal pole installed (SP35)	$5.63
Each 30-foot wood pole installed (WP30)	$6.90
Each 35-foot wood pole installed (WP35)	$7.09
Each overhead span of circuit installed (SPAN)	$4.10
Optional Breakaway Base (for metal pole only) (BKWY)	$3.44

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional $3.66 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

PRIVATE UNMETERED LED LIGHTING SERVICE
ELECTRIC

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.

B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.

D. Extension of the Company’s secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.

E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

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Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

PRIVATE UNMETERED LED LIGHTING SERVICE
ELECTRIC

SPECIAL PROVISIONS (continued)

F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.

G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.

H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Tax and License Rider.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Missouri Public
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LARGE POWER OFF-PEAK RIDER
SCHEDULE MOPS-1

PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

(1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays:(1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

(2) On-Peak Hours are all hours other than Off-Peak Hours.

(3) On-Peak Demand is the highest 15-minute demand established by the Customer during On-Peak Hours.

(4) Off-Peak Demand is the highest 15-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

(1) The Customer must make a written request and the Company shall determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.

(2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30-day written notice, change such schedule.

(3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.

(4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

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LARGE POWER OFF-PEAK RIDER
SCHEDULE MOPS-1

CONDITIONS (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.

6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.

7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.

8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who have made a written request to the Company for Extended Off-Peak Hours. The Company may alter, or cancel, all, or a portion, of the Extended Off-Peak Hours upon by telephone or fax notice to the Customer. Upon notification of the cancellation of Extended Off-Peak Hours, the Customer shall adjust demand at the time the cancellation is to take effect, or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at, or below, the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 15-minute Demands established after the effective time of the cancellation, or after the 60-minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.
9. This rider is not available to customers participating in Time-Related Pricing.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

CLEAN CHARGE NETWORK
SCHEDULE CCN

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third- party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company under this Schedule CCN is 276. The Company may not exceed 276 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company's third- party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third- party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

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Missouri Public
Service Commission
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Internal Use Only

CLEAN CHARGE NETWORK
SCHEDULE CCN

RATES FOR SERVICE:
The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

A. Energy Charge (per kWh)

Level 2:	$0.23851
Level 3:	$0.29815

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as the: (1) Demand-Side Investment Mechanism Rider (DSIM); (2) Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM); and (3) Fuel Adjustment Clause (FAC).

BILLING:
All users of the Company's public EV charging stations must have an account with the Company's third- party vendor. Information on opening an account can be found on the Company's website at http://evergy.chargepoint.com.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2, will be billed directly through the Company's third- party vendor.

ADJUSTMENTS AND SURCHARGES:
The rates hereunder are subject to adjustment as provided in the Tax and License Rider.

REGULATIONS:
Subject to Rules and Regulations filed with the State Regulatory Commission.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

PURPOSE

The purpose of this Limited Large Customer Economic Development Rider (Rider) is to comply with Mo. Rev. Stat. § 393.1640 (2022).

EXPIRATION

This Rider shall expire on December 31, 2028, unless extension is requested by the Company and approved by the Commission. For customers with new load of at least 300 kilowatts but not more than 10 megawatts, and a Load Factor of at least forty-five percent, the discount shall expire no later than December 31, 2033. For those customers whose new load is projected to be more than ten megawatts, with a Load Factor of at least fifty-five percent, the discount shall expire no later than December 31, 2038.

AVAILABILITY/ELIGIBILITY

Electric service under this Rider shall be limited to industrial and commercial facilities which are not accessible by the general public for the purpose of directly selling or providing goods and/or services and shall be made available if all of the following criteria are met:

1. If an otherwise qualifying Customer is receiving any economic development or retention-related discounts as of the date it would otherwise qualify for service under this Rider, the Customer shall agree to relinquish the prior discount concurrently with the date it begins to receive Service under this Rider; otherwise, the Customer shall not be eligible to receive any service under this Rider;

2. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements;

3. The Customer submits a completed Application prior to public announcement of the growth project for which service under this Rider is sought. Such Application, and an application for service if not already submitted, shall be submitted at least ninety (90) days prior to the date the Customer requests the discounts provided for by this Rider;

4. The Customer adds qualifying new load with average monthly demand that is reasonably projected to be at least three hundred (300) kilowatts but not more than ten (10) megawatts with a Load Factor of at least forty-five (45) percent, or adds qualifying new load that is reasonably expected to be greater than ten (10) megawatts with a Load Factor of at least fifty-five (55) percent within two (2) years after the date the Application is submitted.
    a. Qualifying new load shall be calculated as additional load net of any associated offsetting load reductions due to the termination of other accounts of the customer or an affiliate of the customer within twelve (12) months prior to the commencement of service to the new load;
    b. The projected annual Customer Load Factor shall be determined by the following relationship:

Load Factor = PAE ÷ (PCD x HRS)
where:

PAE = Projected Annual Energy (kWh) less any Baseline Usage
HRS = Hours in year (8760)
PCD = Projected Customer Demand is the average of the twelve (12) monthly Customer peak demands less any applicable peak demands of Baseline Usage or Transferred Load.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

AVAILABILITY/ELIGIBILITY (continued)

5. Prior to execution of a Contract for Service under this Rider, the Customer shall provide sufficiently detailed information and documentation to enable the Company to determine whether the incremental load is qualified for service under this Rider;

6. The Customer shall execute a Contract for Service under this Rider. In the case of a Customer locating a new facility in the Company's service territory or expanding an existing facility in the Company's service territory, the contract will contain a statement that the Customer would not locate new facilities in the Company's service territory or expand its existing facilities in the Company's service territory but for receiving service under this Rider along with other incentives;

7. The Customer receives economic development incentives from local, regional, state or federal government, or from an agency or program of any such government, in conjunction with the incremental load; and

8. The Customer is otherwise qualified for service under the Company's LGS or LPS rate schedules.

9. Any Rider Discount contract with an effective date prior to June 9, 2023, will be executed according to the terms of that contract.

APPLICABILITY

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or Sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.

2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.

3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.

4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

6. Unless terminated pursuant to a Termination provision, service is available under this Rider up to ten (10) years. However, an eligible Customer shall also receive a ten (10) percent discount of all base rate components of the bill applied to such qualifying incremental load for an additional one (1) year period beyond the period during which the applicable discount under item (4) of the Availability/Eligibility section of this Rider applies if the Company determines that the Customer is taking service from an under-utilized circuit. In no event shall a Customer receive a discount for taking service from an under-utilized circuit after December 31, 2038.

DEFINITIONS

Agreement- The Rider EDR agreement between customer and Company specifying the customer's election of discount percentages for each contract year.

Application- The Company document that provides notification by customer to Company of an intent to seek qualification for the Rider EDR Discount which includes the initial customer and project information as known at the time of Application.

Baseline Usage- the actual or estimated billing determinants associated with the twelve (12) billing periods preceding the receipt by Company of a Rider EDR Application from customer: i) where the qualifying load is being added to an existing electric account, or ii) where customer has had a termination of other accounts.

Beneficial Location of Facilities Discount- A ten (10%) reduction in base rate components which shall be subject to Company's determination at the time of Application that the customer is taking service from an under-utilized circuit. The term of which will be up to one (1) year commencing when a customer's Rider EDR Discount ends and is subject to continued qualification by customer and availability.

Contract Year- Twelve (12) consecutive billing periods for which Discounts available under this Rider are applicable. The first Contract Year will commence the later of i) when the meter for permanent service has been set up in the name of the customer that qualified for the Discount, and ii) the first full billing period after execution of the Agreement.

Qualifying Demand- The average of the peak demands of a retail electric account recorded during the twelve (12) billing periods of a Contract Year less any Baseline Usage and Transferred Load with peak metered demand as defined by the tariff selected by customer to receive service under.

Rider Discount- The bill credits which shall be available under this Rider for up to either five (5) Contract Years or ten (10) Contract Years subject to continued qualification by customer and availability of the Rider Discount. The bill credits shall be a reduction in base rate components, except bill credits shall not be applicable to Rider SSR Standby Service, Schedule SSR charges or charges associated with any voluntary renewable program offered by Company and elected by customer.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

DEFINITIONS (continued)

Transfer Load- Actual or estimated billing determinants of an electric load of the customer at any electric account that is being served by Company at the time of Application and for which the equipment or process is subsequently transferred to the electric account associated with the Application.

Variable Costs- The sum of (a) the energy and capacity market prices that underlie the net base energy costs reflected in the revenue requirement from Company's most recent general rate proceeding, (b) any operations and maintenance expenses that vary with respect to the total number of customers or load served by Company, excluding operations and maintenance expenses associated with generating electricity, and (c) any other incremental costs to serve the customer.

INCENTIVE PROVISIONS

1. Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. The discount shall be a percentage applied to only the base rate components of the bill. The charges or credits arising from any rate adjustment mechanism shall be billed or applied to Customers taking service under this Rider in the same manner as otherwise applicable. All other billing, operational and related provisions of the otherwise applicable rate schedules shall remain in effect.

3. The percentage applicable to each year of service under this Rider shall be set out in the Contract and shall not be modified during the operation of the Contract, except as provided in paragraph 6 of the Applicability section of this Rider.
   a. When the new load is projected to be at least 300 kilowatts but less than 10 megawatts, and have a Load Factor of at least forty-five percent, the discount shall be thirty-five percent and shall apply for five years, provided that if it is expected as of the date of the discount is to commence that a thirty-five percent discount would produce revenues from the customer's total bill that would not exceed the Company's variable cost to serve the applicant's account or accounts that are to receive the discount, the discount shall be determined so that the percentage discount, rounded to the nearest one percent, is expected, as of the date the discount percentage is determined, to provide revenue equal to one hundred twenty percent of the Company's variable cost to serve the customer's account or accounts that are to receive the discount.

   b. When the new load is reasonably projected to be more than ten megawatts, and have a Load Factor of at least fifty-five percent, the discount percentage, rounded to the nearest one percent, shall be determined such that the customer's total bill is expected, as of the date the discount percentage is determined, to provide revenues equal to one hundred twenty percent of the Company's variable cost to serve the customer's account or accounts that are to receive the discount. Such discount shall apply for ten years.

FILED - Missouri Public Service Commission - 05/10/2023 - ET-2023-0290 - YE-2023-0200

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

INCENTIVE PROVISIONS (continued)

c. Load Factor throughout the benefit period shall be:
Load Factor = Annual Incremental kWh÷ Customer Peak Demand÷ Billing Days÷ 24 hours

. d. For the purpose of this Rider, the variable cost to serve new load for purposes of establishing a discount under this Rider shall be determined using (a) the energy and capacity market price that underlie the net base energy costs reflected in the revenue requirement from the Company's most recent general rate proceeding; (b) any operations and maintenance expenses that vary with respect to the total number of customers or load served by the Company, excluding operations and maintenance expenses associated with generating electricity; and (c) any other incremental costs to serve the customer.

e. In establishing the contracted percentages, the cents per kilowatt-hour realization resulting from application of the discounted rates as calculated shall be higher than the Company's variable cost to serve such incremental demand and the applicable discounted rates also shall make a positive contribution to fixed costs associated with service to such incremental demand. To reasonably ensure the sufficiency of such revenues, the Company shall utilize the analysis of the Company's incremental cost of service as set forth in Sheet No. 123.6 within Schedule EDR.

4. If in a subsequent general rate proceeding the Commission determines that application of a discounted rate is not adequate to cover the variable cost to serve the accounts in question and provide a positive contribution to fixed costs, then the Commission shall order modification of the contracted percentages to the extent necessary to do so.

TERMINATION & QUALIFICATION CHANGE

Failure of the Customer to meet any of the availability and applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider shall result in termination of service under this Rider. Failure to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider. Company shall review and verify compliance with the Rider and the Contract on an annual basis. Company shall verify and retain documentation of each of the following items:

1. Electric service is limited to industrial and commercial facilities which are not accessible by the general public for the purpose of directly selling or providing goods and/or services;

2. The local, regional, state or federal economic development incentives relied upon to initially qualify for service under this Rider have been received, retained, and the Customer has met all conditions upon the incentive receipt and retention.

3. The Customer's qualifying incremental demand is:
   a. at least three-hundred (300) kW but not more than ten (10) megawatts and the customer must maintain a Load Factor of forty-five (45) percent or greater;
   b. greater than ten (10) megawatts with a Load Factor of at least fifty-five (55) percent after year four (4) of the service under this Rider

FILED - Missouri Public Service Commission - 05/10/2023 - ET-2023-0290 - YE-2023-0200

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

TERMINATION & QUALIFICATION CHANGE (continued)

To qualify for the discounted rates provided for in this section, customers shall meet the applicable criteria within twenty-four months of initially receiving discounts based on metering data for calendar months thirteen through twenty-four and annually thereafter. If such data indicates that the customer did not meet both of the three hundred kilowatt and forty-five percent Load Factor requirements for any applicable twelve-month period, it shall thereafter no longer qualify for a discounted rate.

For Customers with incremental demand greater than ten (10) megawatts, if after the fourth year, the demand has not exceeded ten thousand kilowatts during any twelve-month period, the Customer's qualification shall revert to 3 a. of this section.

If such reversion to the qualification in 3a of this section is applicable, total benefit under this tariff will not exceed 5 years except for the additional 1 year discount at 10% available according to Item 6 of the Applicability section.

FILING REQUIREMENTS

1. Service under this Rider shall be evidenced by a Contract between the Customer and the Company. Within thirty (30) days of executing said Contract, the Contract shall be submitted along with documentation supporting the qualification of the Customer to meet the Availability/Eligibility terms of this tariff, and the Company's review of qualification to EFIS as a Non-Case-Related Submission.

2. Company shall file in File No. EO-2019-0045 under affidavit the results of all semi-annual reviews required under the Termination section of this Rider. Such filing shall include a Public and a Confidential version including copies of all Contracts executed since its last annual review filing. All documentation relied upon by the Company for its conclusion that compliance has been maintained, or that there is basis for termination of service under this Rider, shall be included.

3. Company will provide to Staff annually on or before July 15, Company's estimate of the contribution to fixed costs after applying the discounts for each contract or Agreement separately, based on actual historical usage.

FILED - Missouri Public Service Commission - 05/10/2023 - ET-2023-0290 - YE-2023-0200

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

PURPOSE

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes the Company to offer the Customer's Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

AVAILABILITY

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant's DR Resources will be registered in the SPP Real Time and Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

DEFINITIONS

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.

2. Curtailment Amount - the difference between the Participant's HCLP and the actual Participant load during each hour of a Curtailment event.

3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.

4. Customer Representative – an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program

5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.

6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer's withdrawal of energy from the electric grid.

7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant's electric consumption amount absent load curtailment for a DR event.

8. Incentive – Any consideration provided by the Company directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.

9. Marginal Forgone Retail Rate (MFRR) - The amount forgone by the Company for the energy not consumed by the Customer at the full marginal retail rate.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

DEFINITIONS (Continued)

10. Participant – The end-use Customer or Customer Representative.

11. Program Administrator – The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

12. Program Partner – A service provider that the Company or the Program Administrator has approved

Curtailment Season

This program's Curtailment Season will be annually from January 1 through December 31.

Contract Curtailment Amount

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 100 kW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Aggregation of BDR Curtailment Amounts

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

Metering and Communication Requirements

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

Daily Market Participation

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

FILED - Missouri Public Service Commission - 07/19/2023 - ER-2022-0130 - YE-2023-0223

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

Participant Load Reduction Obligation

The Company will notify the Participant of all Offers accepted by SPP. The Participant shall be responsible for acting upon a cleared offer and is obligated to reduce load in accordance with the SPP instructions. Deviations in Curtailment Amounts above or below the dispatch instruction amount may result in charges as described in the MBDR contract. Any such charges will be assessed to the Participant.

Participant Compensation

Based upon the Participant's performance related to SPP-cleared offers, SPP will calculate the settlement payment for each market operating day. The value of the settlement payment (credit or debit) will take into consideration the: (1) Participant's specified offer parameters; (2) SPP cleared offers and dispatch instructions (3) actual DR Load Curtailment Amount; and (4) Locational Marginal Price associated with the Participants DR Resource. Failure to provide the committed level of load reduction will result in charges consistent with the provisions in the applicable SPP Market Protocol manual. The Company will remit to the Participant the net proceeds (SPP settlement payments less administrative fees and charges) as a credit (or charge) on the Participant's monthly bill. Depending on the Participant's billing cycle and when credits or debits are issued within the month, posting of the credits or debits to the Participant's bill may be delayed.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

Participant Participation Fees

Participants shall be assessed the following program fees and charges as specified in the Participant's MBDR Contract

1. DR Resource Market Registration Fee – a one-time fee to cover the administrative cost of registering the DRR with the SPP and determining the viability of the Participant's DR Load Curtailment Amount.

2. DR Resource Registration Modification Fee – A per occurrence fee, to cover the administrative cost of changing the DRR registration with SPP and determining the viability of the Participant's new DR Load Curtailment Amount.

3. Monthly Meter Service Charge - a Monthly Meter Service Charge, per meter, to offset the ongoing program administration costs, including increased meter data reporting frequency, telemetry, communications, meter data aggregation, and HCLP determination.

4. Market Settlement Fees - The marginal forgone retail rate (MFRR) plus a percentage of the net SPP market settlements to offset ongoing program transaction costs including communicating SPP dispatch instructions, processing and tracking settlements and other transaction related costs.

The Company shall bill the Participant the following administrative fees and charges.

Program Participation Fees and Charges	Frequency
Metering, Communication, and Other Direct Costs	Per Occurrence
DR Resource Market Registration Fee	One Time per Resource
DR Resource Market Registration Modification Fee	Per Occurrence
Monthly Meter Service Charge	Per Meter
Market Settlement Fees	Bids Cleared by SPP

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SPECIAL RATE FOR INCREMENTAL LOAD SERVICE (FROZEN)
Schedule SIL

PURPOSE

This rate schedule is designed to provide certain Customers with new or incremental increases in load, access to a special rate that is not based on the Company's cost of service like generally available tariff rates but is designed to recover no less than the incremental costs of serving the new load. The Customer load will be served primarily by renewable energy resources separate from energy resources used to serve general customers of the Company.

AVAILABILITY

This schedule is not available for service to new customers or new loads after December 12, 2025.

This special rate is available to customers with new, incremental load who:

- Have a facility whose primary industry is the smelting of aluminum and primary metals, (Standard Industrial Classification Code 3334) or
- Have a facility whose primary industry is the production or fabrication of steel (North American Industrial Classification System 331110) or
- Operate a facility with an increase in load equal to or in excess of a monthly demand of fifty megawatts

Each customer must demonstrate the new, incremental load can:

- Show a competitive need, documenting the facility would not commence operations absent the special rate,
- Show the special rate is in the interest of the state of Missouri when considering the interests of the customers of the Company, considering the incremental cost of serving the facility to receive the special rate, and the interests of the citizens of the state generally in promoting economic development, improving the tax base, providing employment opportunities in the state, and promoting such other benefits to the state as the commission may determine are created by approval of the special rate

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below. Sub-metering or the reselling of electricity is prohibited.

Availability of service under this tariff may be limited by the Company due to constraints with, or protection for, Company generation resources or the transmission grid.

Service under this tariff may not be combined with service under an Economic Development Rider, an Economic Redevelopment Rider, the Renewable Energy Rider, Community Solar program, service as a Special Contract, or be eligible for participation in programs offered pursuant to the Missouri Energy Efficiency Investment Act, or for participation in programs related to demand response or off-peak discounts, unless otherwise ordered by the Commission when approving a contract for service under this tariff.

Service under this tariff shall be excluded from projected energy calculations used to establish charges under Riders FAC and RESRAM, and programs offered pursuant to the Missouri Energy Efficiency Investment Act, unless otherwise ordered by the Commission when approving a contract for service under this tariff.

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

SPECIAL RATE FOR INCREMENTAL LOAD SERVICE (FROZEN)
Schedule SIL

TERMS & CONDITIONS

Service under this rate schedule requires a written contract between the Company and the Customer. Each Special Incremental Load Rate Contract shall collect at least the incremental cost incurred by the Company to serve the Customer. Incremental costs shall be calculated, and profitability must be demonstrated at the time the contract is approved to confirm that revenues to be received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to offer service pursuant to each Special Incremental Load Rate Contract. All charges for service under this rate schedule shall be limited to the charges contained in the contract between the Company and the Customer.

CONTRACT DOCUMENTATION

At least 60 days prior to the effective date of the Special Incremental Load Rate Contract, the Company will file the individual Special Incremental Load Rate Contract and supporting documentation with the Commission for approval. The supporting documentation will include the following items:

1. Customer Needs: Company shall provide a narrative description of the reasons why the Special Incremental Load Rate is necessary for this Customer.

2. Customer Alternatives: Company shall describe competitive alternatives available to the Customer.

3. Incremental Costs: Company shall quantify the expected incremental cost associated with the Special Incremental Load Rate Contract Customer.

4. Profitability: Company shall quantify the expected profitability of the Special Incremental Load Rate Contract as the difference between the revenues expected to be generated from the pricing provisions in the Special Incremental Load Rate Contract compared to Company's expected incremental costs. All significant assumptions shall be identified that affect this quantification.

5. Other Ratepayer Benefits: Company shall quantify the benefits that it believes will accrue to other ratepayers from the Special Incremental Load Rate Contract. All significant assumptions shall be identified that affect this quantification.

6. Other Economic Benefits to the Area: the Company and/or local economic development agency shall quantify the economic benefits to the state, metropolitan area, and/or local area that Company projects to be realized as a result of the Special Incremental Load Rate Contract. The Company will also file an affidavit from the state, metropolitan area and/or local area economic development agency that is also providing benefits to the customer.

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SPECIAL RATE FOR INCREMENTAL LOAD SERVICE (FROZEN)
Schedule SIL

TERM

The initial term may vary for each customer served under this rate schedule but in no instance, should the term be greater than ten (10) years. Prior to the end of the term, the Company and Customer will work together to evaluate an extension of the term and if mutually appropriate, work together to secure any required approvals for an extension of the term. Each subsequent extension shall not exceed an additional ten (10) years.

SPECIAL RATE, PROVISIONS, AND TERMS

1. The Special Incremental Load Rate will be determined for each Customer based on expected loads and the renewable energy resource planned to serve the Customer. Details about the rate including all terms and conditions related to the Special Incremental Load Rate will be documented through a Special Incremental Load Rate Contract.

2. The Special Incremental Load Rate will be designed to recover no less than the incremental cost to serve the Customer over the term of the Special Incremental Load Rate Contract. Non-participating customers shall be held harmless from any deficit in revenues provided by any customer served under this tariff.

3. All Special Incremental Load Rate Contracts executed under this tariff will include the following provisions:
   a. Special Rate – details about the structure and rate to be paid by the Customer.
   b. Agreement Term – clear identification of the dates associated with the Special Rate, particularly the start date for contract term.
   c. Confidentiality – terms to establish protections needed to protect data under competitive conditions.
   d. Operational Parameters – details about the expected operation of the facility to be served.

4. The Company will make provisions to uniquely identify the costs and revenues for each respective Special Incremental Load Rate Contract within its books and records. This information will be available to support periodic reporting as ordered by the Commission. At the time of a general rate proceeding the portion of the Company's revenue requirement associated with the incremental costs net of PPA net revenues to serve the Customer shall be assigned to the Customer. The Customer's rate revenues shall be reflected in Company's net revenue requirement. If the Customer's rate revenues do not exceed the incremental cost to serve the Customer as reflected in the revenue requirement calculation, the Company shall make an additional revenue adjustment covering the shortfall to the revenue requirement calculation through the true-up period, to ensure that non-Schedule SIL customers will be held harmless from such effects from the service under Schedule SIL. In no event shall any revenue deficiency (that is, a greater amount of the Customer's incremental costs compared to the Customer's revenues) be reflected in the Company's cost of service in each general rate proceeding for the duration of service to the Customer(s) during the terms of the contract between Company and Customer served under this tariff.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

SPECIAL RATE FOR INCREMENTAL LOAD SERVICE (FROZEN)
Schedule SIL

SPECIAL INCREMENTAL LOAD RATE CONTRACTS

Start Date of Special Incremental Load Rate Contract	Name of Customer	Address	Term of Special Incremental Rate
January 1, 2020	Nucor Steel Sedalia, LLC	500 Rebar Rd, Sedalia, MO	10 years

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

Special High-Load Factor Market Rate
Schedule MKT

PURPOSE

This rate schedule is designed to provide certain Non-Residential Customers access to energy pricing as set by the Southwest Power Pool Integrated Marketplace.

AVAILABILITY

This special rate is available to Non-Residential customers for service to accounts originating after March 31, 2022, at a single location who:

- Operate a facility with a load equal to or in excess of a monthly demand of one hundred thousand kilowatts or is reasonably projected to be at least one hundred and fifty thousand kilowatts within five (5) years of the new customer first receiving service from Company.

  and

- At full load, Customer must be able to demonstrate and maintain an annual load factor throughout the year of 0.85 or greater. During initial startup or commissioning, not to exceed five years, the Customer must be able to demonstrate and maintain an average annual load factor throughout the year of 0.85 or greater.

Service is available under this schedule to the following types of customers based on voltage level:

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

This rate is not available for standby, breakdown, supplementary, maintenance or resale service except as noted below. Sub-metering or the reselling of electricity is prohibited.

Service under this tariff may not be combined with service under an Economic Development Rider, an Economic Redevelopment Rider, the Renewable Energy Rider, the Solar Subscription Rider, service as a Special Contract, or be eligible for participation in programs offered pursuant to the Missouri Energy Efficiency Investment Act, or for participation in programs related to demand response or off-peak discounts, unless otherwise ordered by the Commission when approving a contract for service under this tariff.

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Missouri Public
Service Commission
EO-2022-0061; YE-2023-0024

Special High-Load Factor Market Rate
Schedule MKT

AVAILABILITY (continued)

Availability of service under this tariff may be limited by the Company due to constraints with, or protection for, Company generation resources or the transmission grid and overall system. The Company will fully evaluate each Customer's operation and the expected impacts to the Company and remaining retail customers and will determine a Customer's ability to participate in this rate based on that evaluation. The Company will notify the Commission if participation is not allowed. Participation in this rate will not be allowed if the Company or the Commission determines it to be uneconomic for the Company or the remaining retail customers.

RATES & CONDITIONS

1. RATE FOR ENERGY SERVICE

An Energy Charge will be assessed based on the number of kilowatt-hours consumed in any given hour multiplied by the appropriate cost to purchase energy from the Southwest Power Pool (SPP) for that hour. The Company will specify the load node to be used in the Special High-Load Factor Market Rate Contract described below and that SPP node will be used to price the hourly energy and all applicable SPP charges. All elements included in the rate will be specified in the Special High-Load Factor Market Rate Contract described below.

2. RATE FOR CAPACITY SERVICE

The Company will use good utility practice to identify lowest cost capacity options available at the time each customer requests service under this schedule. The approach to identify these options may include, but is not limited to, pricing for construction of physical resources to serve capacity or a distinct, request for proposal for firm capacity offered in the SPP market. Recognizing that capacity may not be obtained in small increments to match Customer need, all efforts will be made to maximize the benefit of the capacity options for the Customer and the Company. As needed, the rate for capacity may be inclusive of other capacity-based costs including all applicable SPP charges, infrastructure investment recovery or Customer contributions. The rate and all elements included in the rate will be specified in the Special High-Load Factor Market Rate Contract described below.

3. PRICING FOR ALL OTHER SERVICE

Pricing for Customer Charges and any other applicable charges applicable under this rate schedule are defined within the Special High-Load Factor Market Rate Contract described below and shall include all applicable minimum demand and facilities charges.

FILED
Missouri Public
Service Commission
EO-2022-0061; YE-2023-0024

Special High-Load Factor Market Rate
Schedule MKT

RATES & CONDITIONS (continued)

4. CONTRACT DOCUMENTATION

The Special High-Load Factor Market Rate will be determined for each Customer based on expected loads planned to serve the Customer. Details about the rate start date, term, operating parameters, and terms and conditions related to the Special High-Load Factor Market Rate and all assumptions, inputs, and calculations used to determine that rate will be filed with the Commission and documented through a Special High-Load Factor Market Rate Contract. At least 90 days prior to the effective date of the Special High-Load Factor Market Rate Contract, the Company will file the individual Special High-Load Factor Market Rate Contract with the Commission for approval. In addition to the Market Rate Contract, the filing shall include:

a. Description of Service – definition of the customer requesting service, the nature of the loads and the proposed service(s) to be provided by the Company.
b. Cost of Service - the expected costs and revenues associated with providing service under the rate, inclusive of all assumptions, inputs, and calculations used to determine the customer rate
c. Economic Benefits – the economic benefits expected to be brought to the area as a result of providing service

Any part of the Special High-Load Factor Market Rate Contract filing may be filed as confidential information subject to the provisions of 20 CSR 4240-2.135 Confidential Information.

Customer will not be eligible to take service under this rate until the Commission approves the individual Special High-Load Factor Market Rate Contract. If the Commission does not approve the individual Special High-Load Factor Market Rate Contract, Customer may take service under another rate schedule for which they qualify.

TERM

The minimum term may vary for each customer served under this rate schedule but in no instance, should the term be more than five (5) years. Customers may receive service for additional five-year terms subject to updated pricing. If pricing is updated, the revised Market Rate Contract will be submitted to the Commission under a 90-day review filing. Customers taking service under this rate schedule must provide written notice ninety (90) days before switching to any other Company rate schedule. If a Customer elects to leave this rate schedule they will not be allowed to resume service under this schedule for a period of one year.

ADDITIONAL PROVISIONS

1. Billings under this rate will be managed to follow SPP settlement timing and may vary from other retail billing schedules identified in the Company Rules & Regulations. As applicable, SPP settlements will be applied at the time received to the active billing period.

2. Customers who fail to maintain the Availability provisions of this rate schedule will have ninety (90) days from the day the Company provides notice of the failure to rectify the failure. In the event that the failure is not rectified after ninety (90) days, the Customer will be immediately moved to another rate schedule for which they qualify.

FILED
Missouri Public
Service Commission
EO-2022-0061; YE-2023-0024

Special High-Load Factor Market Rate
Schedule MKT

ADDITIONAL PROVISIONS (continued)

3. The Special High-Load Factor Market Rate will be designed to recover no less than the incremental cost to serve the Customer over the term of the Special High-Load Factor Market Rate Contract. Non-MKT customers shall be held harmless from any deficiency in revenues provided by any customer served under this tariff or from any stranded investment or cost(s) associated with serving customers under this rate schedule remaining after any Commission determined and approved adjustment for specific quantifiable societal or other benefits or costs as noted in the following paragraph.

4. The Company will make provisions to uniquely identify the costs and revenues for each respective Special High-Load Factor Market Rate Contract within its books and records. This information will be available to support periodic reporting as ordered by the Commission. At the time of any rate proceeding the portion of the Company's revenue requirement associated with the costs to serve the Customer shall be assigned to the Customer. The Customer's rate revenues shall be reflected in Company's net revenue requirement. If the Customer's rate revenues do not exceed the cost to serve the Customer as reflected in the revenue requirement calculation, the Company shall make an additional revenue adjustment covering the shortfall to the revenue requirement calculation through the true-up period, to ensure that non-Special High Load Factor Market Rate customers will be held harmless from such effects from the service under the Special High-Load Factor Market Rate. As part of the rate proceeding involving a deficiency adjustment, any party may argue whether or not specific quantifiable societal or other benefits or costs should be included in the revenue analysis to determine whether a deficiency adjustment is warranted. In no event shall any revenue deficiency (that is, a greater amount of the cost to serve the Customer compared to revenues from the Customer) be reflected in the Company's cost of service in any rate proceeding for the duration of service to the Customer(s) during the terms of the contract between Company and Customer served under this tariff.

   Nothing in this tariff shall preclude the parties from proposing or the Commission from making adjustments, in any appropriate Commission docket, to address the impact of Schedule MKT customers on non-participating customers or to examine the just and reasonableness of the Special High-Load Factor Market Rate Contract. Such adjustments may include, but are not limited to, adjustments to prevent non-MKT customers from absorbing any incremental costs incurred to serve MKT customers or to prevent MKT customers from using assets that are otherwise included in the revenue requirement for non-MKT customers without some recognition that non-MKT customers are incurring the costs associated with those assets.

FILED
Missouri Public
Service Commission
EO-2022-0061; YE-2023-0024

Special High-Load Factor Market Rate
Schedule MKT

ADDITIONAL PROVISIONS (continued)

5. Service under this tariff shall be excluded from projected energy calculations used to establish charges under Riders FAC and Customer will not be subject to any such charges, unless otherwise ordered by the Commission when approving a contract for service under this tariff. The Company will remove all identifiable costs of service under this tariff from the FAC charge recovered from all customers, and the Company will track those costs and identify those costs separately from other costs specifically identified in the FAC monthly reports submitted to the Commission. Customer may exercise the opt-out provisions contained in Section 393.1075.7, RSMo.1075.7, RSMo. to avoid being subject to Demand Side Investment Mechanism Rider charges.

6. Notwithstanding any provisions of the Company's RESRAM tariff to the contrary, a Schedule MKT Customer shall be subject to RESRAM charges unless a Schedule MKT customer does have renewable attributes supporting its load greater than or equal to the then existing Renewable Energy Standard. For Schedule MKT customers with such renewable attributes, the MKT Customer's entire load will be subtracted from the calculation of total retail electric sales in in 20 CSR 4240-20.100. Renewable attributes means Renewable Energy Credits that the MKT Customer has retired, or had retired on its behalf, documented annually from an established renewable registry.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
EO-2022-0061; YE-2023-0024

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 _____ Original Sheet No. 158.5

Canceling P.S.C. MO. No. _____ _____ Sheet No. _____

For Missouri Retail Service Area

Special High-Load Factor Market Rate
Schedule MKT

SPECIAL HIGH-LOAD FACTOR MARKET RATE CONTRACTS

Start Date	Name of Customer	Service Address

Issued: July 29, 2022
Issued by: Darrin R. Ives, Vice President

Effective: August 28, 2022
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
EO-2022-0061; YE-2023-0024

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILTY:

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION:

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE, MOETS:

A. Customer Charge (Per Month)		$80.48	
B. Facility Charge (Per kW of Billing Demand per month)		$2.463	
C. Energy Charge per Pricing Period (Per kWh)		Summer Season	Winter Season
	On-Peak Period	$0.16275	$0.11899
	Off-Peak Period	$0.05151	$0.04652
D. Carbon Free Energy Option Charge (Per kWh)		$ 0.00278	

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ELECTRIC TRANSIT SERVICE
Schedule ETS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA & PRE-MEEIA OPT-OUT PROVISIONS

See Company Rates and Rules and Regulations (Sheet Nos. 138.16 and R-63).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

PURPOSE

The purpose of the Transportation Electrification Pilot Program (Program) is to stimulate and support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in residential and commercial settings.

PROGRAM INCENTIVES

The Program is comprised of two incentives:

- Residential Customer EV Outlet Rebate, and
- Residential Developer EV Outlet Rebate

AVAILABILITY

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with Company.

DEFINITIONS

BUILDER – A business entity that constructs residential dwellings.

DEVELOPER – A business entity that develops land through construction of residential dwellings.

ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE) – Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the 'charger.' The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

ELECTRIC VEHICLE (EV) – The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

EV OUTLET – A dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet intended for Level 2 charging.

EV SERVICE PROVIDER (EVSP) – A company that produces and operates EV charging networks.

HARDWIRED EV CHARGER- A residential charging station where the supply power wires are connected directly to the power wires coming from the electrical panel (circuit breaker).

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Missouri Public
Service Commission
ET-2021-0151; YE-2022-0229

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

HOME CHARGING – EVSE that is located at a residential dwelling, typically mounted in a garage, intended to provide EV charging service for the homeowner or renter.

LEVEL 2 (L2) – A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

TERM

The Program will begin April 1, 2022, and shall continue for a period of five years, terminating on March 31, 2027. The Company may begin accepting applications prior to April 1, 2022, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or March 31, 2027.

PROGRAM FUNDING

Total Company-supplied budget for the Program shall not exceed $0.525 million including funds allocated for customer education and program administrative expenses as ordered by the Commission in Case No. ET-2021-0151, but not including funds made available from other sources such as private, federal or state grants or programs.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0229

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

RESIDENTIAL CUSTOMER EV OUTLET REBATE

PURPOSE

The Residential Customer EV Outlet Rebate is designed to enable the residential customer's use of L2 home charging to charge their personal EV. The primary objectives of this rebate are to provide incentives to residential customers to reduce the cost of installing a 240 volt (V) outlet or hardwired EV charger needed to accommodate faster and more energy-efficient L2 charging.

AVAILABILITY

This incentive is available, while funds remain, to residential customers being served by a Whole House, Opt-in Time of Use (TOU) rate schedule owning or renting an EV.

ELIGIBLE MEASURES AND INCENTIVES

The Program provides a rebate for the installation of a dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet or hardwired EV charger for EV charging.

Residential customers are eligible to receive a rebate for up to $500 of eligible installation costs if enrolled in a Time of Use (TOU) rate. Customers must remain on the TOU rate for a minimum of one year from receipt of receiving a rebate.

PROGRAM PROVISIONS

Customers must request a rebate by submitting an application through the Evergy website (www.evergy.com/). Rebates will be distributed on a first-come basis according to the date of the application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy. A maximum of one (1) rebate is available per residence.

The rebate will be issued upon completion of the application process, which will require the applicant to provide proof of outlet installation by a certified electrician, costs, and date as well as proof of ownership or lease of an EV registered at the address in which the outlet was installed. Rebates must be claimed within six (6) months of date of installation. Residential customers must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

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FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0229

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

RESIDENTIAL DEVELOPER EV OUTLET REBATE

PURPOSE

The Residential Developer EV Outlet Rebate is designed to enable future residential customer use of L2 home charging to charge their personal EV. The primary objectives of this rebate are to provide incentives to builders and developers to install an EV outlet during construction.

AVAILABILITY

This incentive is available to builders and developers for new residential construction projects while funds remain.

Third-party EVSE vendors or EVSPs are not eligible to apply for a Residential Developer EV Outlet Rebate.

The rebate is not available for residential construction projects in localities that have construction or building codes that require the installation of a 240V outlet in a location where it can be used for EV charging.

ELIGIBLE MEASURES AND INCENTIVES

The Program provides a rebate for the installation of a dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet during new residential construction in a location where it can be used for EV charging.

Builders and developers are eligible to receive $250 per outlet with a maximum incentive of (1) per premise.

PROGRAM PROVISIONS

Builders and developers must request a rebate for a project by submitting an application through the Evergy website (www.evergy.com). Rebates will be distributed on a first-come basis according to the date of the application. Eligible applicants must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees to place a sticker on or above the EV outlet to communicate to future homeowners that the qualifying outlet is available specifically for EV charging and that the applicant agrees the project may be subject to on-site inspections by Evergy. A maximum of one (1) rebate is available per residence.

The rebate will be issued upon completion of the application process, which will require the applicant to provide proof of outlet installation by a certified electrician, costs, and date. Rebates must be claimed within six (6) months of date of installation. Rebate recipients must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

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FILED
Missouri Public
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ET-2021-0151; YE-2022-0229

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PURPOSE:

The purpose of the Commercial EV Rebate Pilot Program is to stimulate and support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in commercial settings.

PROGRAM INCENTIVES:

The Program is comprised of:

- Commercial EV Charger Rebate.

AVAILABILITY:

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with the Company.

DEFINITIONS:

AFFILIATE ENTITY - Any entities that directly or indirectly control, are controlled by, or are under common control with other entities, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities (if applicable) or by contract or otherwise.

DIRECT CURRENT FAST CHARGING (DCFC) – A level of electric vehicle charging that supplies power (50-150 kW) stand alone or paired at DC voltage (0-500 or 1,000 V) through CCS Combo and/or CHAdeMO connectors. DCFC is commonly provided by an EVSE with three phase 480 V (AC) input.

ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE) – Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the 'charger.' The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

ELECTRIC VEHICLE (EV) – The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

FLEET – A non-residential site intended to provide vehicle charging service to fleet vehicles of the business that occupies the site, but not to employees or the general public.

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COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

DEFINITIONS: (continued)

LEVEL 2 (L2) – A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

MAKE-READY INFRASTRUCTURE – Customer-side facilities between the utility meter and EVSE required to install new EV charging equipment.

MULTIFAMILY – A residential development with a parking facility of at least eight (8) parking spaces that serves at least five (5) or more housing units such as apartment buildings and condominiums.

PORT – EVSE cables and connector that connect to the standard charging inlet in a car. When an EVSE has two sets of cables and can charge two EVs simultaneously, it is referred to as a dual-port EVSE

PUBLIC – A site that is available to the general public or the customers of an establishment that is open to the general public, including but not limited to government facilities, libraries, parks, retail establishments, and restaurants.

QUALIFIED EVSE – EVSE that meet the Company requirements and have been approved by the Company.

SITE – The property owned or occupied by the Customer where the EVSE will be installed.

SITE HOST – The business entity participating in the TE Rebate Program that owns, operates, and maintains the EVSE and the customer of record for the Company that will be responsible for paying the corresponding electric bill.

WORKPLACE – A non-residential site with at least ten (10) onsite employees intended to provide vehicle charging service to employees or visitors of the business that occupies the site, but typically not to the general public.

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COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

TERM:

The Program will begin April 1, 2023, and shall continue for a period of five years, terminating on March 31, 2028. The Company may begin accepting applications prior to April 1, 2023, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or March 31, 2028. All projects must be completed and applications submitted no later than March 31, 2028.

PROGRAM FUNDING:

Total Company-supplied budget for the Program shall not exceed $2.5 million including $250,000 allocated for customer education and program administrative expenses but not including funds made available from other sources such as private, federal or state grants or programs. Distribution costs not contributed by Customer are not to exceed $1 million per utility. Each incentive is also subject to an individual budget estimated as follows:

Category	Budget
Commercial EV Charger Rebate	$ 2,250,000
Customer Education & Program Administration	$ 250,000
Total	$ 2,500,000

Of the total Company-supplied budget for the Program, incentives paid out to Multifamily will be limited to 7.5% of the total budget.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PURPOSE:

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

AVAILABILITY:

This incentive is available to commercial customers being served under the Business EV Charging Service rate schedule while funds remain.

ELIGIBLE MEASURES AND INCENTIVES:

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at public, workplace, fleet, or multifamily sites. Projects at both new and existing buildings are eligible to apply.

The maximum incentive for any project will be the lesser of:

1. Forty percent (40%) of project costs associated with EV charging equipment and customer-side wiring, or

2. The sum, for all port types, of the number of qualifying equipment ports/units times the incentive rate where the incentive rate is $2,500 for Level 2 ports and $20,000 per DCFC.

The maximum number of qualified EVSE ports at each site are as follows:

Category	Level 2 Ports	DCFC Units	Maximum per Site
Commercial Public	0	2	$40,000
Commercial Fleet	10	2	$65,000
Commercial Workplace[1]	10	0	$25,000
Commercial Multifamily[2]	10	0	$25,000

(1) Ports eligible by number of onsite employees: 10-34 (2 ports); 35-54 (4 ports); 55-74 (6 ports); 75-94 (8 ports); 95+ (10 ports).

(2) The number of eligible ports is equivalent to 25% of the housing units up to the maximum.

Notwithstanding the limits on incentives at each individual site, a single affiliate entity installing non-highway public, workplace, fleet, or multifamily charging stations may not receive total incentives under the Program of more than $150,000.

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COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PROGRAM PROVISIONS:

Evergy will develop and maintain a list of qualified EVSE eligible for rebates and criteria for the individual site types. These lists will be available on the Evergy website (www.evergy.com). At a minimum, EVSE will be network-capable, Energy Star certified for Level 2, safety certified and managed charging capable. Additionally, EVSE that receives a rebate cannot require a membership for use.

Customers must request a rebate for a project by submitting an application through the Company website (www.evergy.com). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer's application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by the Company.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project's final application process, which will require the customer to provide proof of equipment purchase, installation, costs, and dates. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in the Company's surveys related to their experience with the rebate and other relevant topics.

A Commercial Rebate application will expire after it has been accepted and pre-approved by Evergy and the project has not met all the completion requirements upon the earlier of:

1. Nine (9) months from the date of the Rebate pre-approval, or
2. Eighteen (18) months from the date of the Rebate pre-approval if an affidavit from the Applicant is received no later than eight (8) months from the date of the Rebate pre-approval that delays in charger infrastructure acquisition have caused substantial delay in completion, or
3. March 31, 2028

Payment will be made within sixty (60) days of receipt of a final approved application and validation of customer's W-9 information.

FILED - Missouri Public Service Commission - 03/30/2023 - ER-2022-0130 - YE-2023-0182

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

PURPOSE

The purpose of the Low-Income Solar Subscription Pilot Rider (Program) is to provide a limited number of low-income residential Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

As part of the Low-Income Solar Subscription Pilot ("LI SSP"), it is the Company's goal that no subscribing residential customer shall at any time pay more than the average retail rate for power. Any costs incurred through the LI SSP in excess of the revenues generated will be shared between customers and shareholders with shareholders bearing 50 percent of the cost and customers bearing the remaining 50 percent.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The maximum number of Solar Blocks available to a customer will be capped at up to 50% of the customer's annual load set at the time of enrollment. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy Participants receive and are billed for under their standard class of service. A maximum of approximately 1,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering and evaluation. If the Company does not receive enough subscriptions for the Program, the Company may request Commission approval to terminate this Schedule LIS.

AVAILABILITY

This Rider is available to any income-qualified residential Customer currently receiving permanent electric service under the Company'sretail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default. For the purposes of this program, the term "income-qualified" refers to tenant occupants meeting one of the following building eligibility requirements:

1. Documented participation in a federal, state, or local affordable housing program, including LIHTC, HUD, USDA, State HFA, and local tax abatement for low-income properties;
2. Location in a census tract the Company identifies as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point;
3. Rent roll documentation where at least 50% of units have rents affordable to households at or below 80% of area median income, as published annually by HUD;
4. Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the federal poverty level or at or below 80% of area median income; or
5. Documented information demonstrating the property is on the waiting list for, or is currently participating in, or has in the last five years participated in the Weatherization Assistance Program.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, or Net Metering are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

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LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

PRICING

The Solar Block Subscription Charge for energy sold through this Program is $0.10735 per kWh, made up of two costs:

1. The Solar Block cost of $0.06735; and
2. The Services and Access charge of $0.0400 per kWh.

The Solar Block cost will escalate at a rate percentage not to exceed average retail rates over the remaining useful life of the resource. The Solar Block cost is defined by the total cost of the solar resources built to serve the program if accounting for a pre-determined escalation percentage. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access charge.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percentof their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage set at the time of enrollment. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-monthusage history. If the Customer does not have 12 consecutive months of usage history at the address wherethe subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have enough annual usage to support subscription of at least one Solar Block.

Upon the written request of the Participant, subscription levels may be revised if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. Changes in subscription status will occur at the end of the respective billing month in which the status change is requested.

BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,
PQ = Monthly Purchase Quantity in kWh
SL = Subscription Level in kW AC
TSC = Total Solar System Capacity in kW AC
AME = Actual Monthly Energy Produced by the Solar Resource in kWh

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

MONTHLY BILLING

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.

2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month.

3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges.

4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.

5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list. Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES

PURPOSE

This residential battery energy storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of Evergy's electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to; 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) provide customer bill savings and back-up power benefits.

AVAILABILITY

This voluntary pilot Program is limited to 50 residential customers meeting the Eligibility requirements below.

ELIGIBILITY

The program is available to residential customers meeting the following eligibility criteria:

1. Customer must own the residential property at which the BESS will be installed
2. Customer's service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
3. Customer's site must meet the Company's site suitability requirements
4. Company employees, board of directors, contractors, agents and affiliate employees shall not be permitted to participate

If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

PROGRAM PROVISIONS

Evergy will own, install, maintain, and operate a Battery Energy Storage System (BESS) on the Customer's premise.

Evergy may operate the BESS for a variety of uses, including but not limited to:

1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
2. Charge the BESS from local generation or Evergy's power grid when energy costs less, during "off-peak" hours.
3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage.

Residential Battery Energy Storage (RBES) Pilot program cost is capped at 2.5 million dollars.

Cost for pilot EM&V will be covered by company shareholders.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES

MONTHLY BILLING

Participants shall be assessed the following program fees and charges:

BESS System	$ 10.00 per month

PROGRAM CONDITIONS

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement.
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.
6. The Company will file a report at the end of the first quarter of 2026 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
7. The Company will not file for any residential battery pilot, expansion of the existing pilot, or otherwise request recovery of a residential battery program until after the report subject to subparagraph 6 above is filed.
8. The RBES Pilot Program is capped at $2.5 million through December 31, 2025. Shareholders will cover the cost of EM&V.

DEFINITIONS

Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

Program – this Battery Energy Storage pilot program

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Tax Adjustment

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC

PURPOSE:

Time-Related Pricing (TRP) offers customers energy pricing that is time differentiated and based on historical locational marginal prices from the Market. This rate allows customers the ability to respond to pricing reflective of the hourly cost of energy and associated demand costs. Customers benefit from having visibility to hourly pricing for predefined periods.

AVAILABILITY:

This schedule is available to customers for electric service through one meter with an average capacity of at least one hundred and fifty (150) kilowatts (kW) over the past twelve months, and for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This rate is not available for standby, breakdown, supplementary, maintenance, auxiliary, or resale service.

Participation in TRP is limited to 100 customers.

CHARACTER OF SERVICE:

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction and the customer provides transformation.

BILL DETERMINATION for General Load MOLGPT and MOLGST, and Power Load MOPGPT, MOPGST, MOPSUT, and MOPTRT:

A TRP Bill is rendered after each monthly billing period and is calculated using the following formula:

TRP Bill = Customer Charge + (Facilities Charge * kW of Facilities Demand) +
((Hourly Energy Charge^{EC} * Hourly kWh) For all hours of the billing month) + Reactive Demand Adjustment*

^{EC} = Energy Charge varies by season, day-type, and hour. See following tables.
* Reactive Demand Adjustment only applicable to Power Load Customers

CUSTOMER CHARGE:	General Load at Secondary Voltage	$35.00
	General Load at Primary Voltage	$35.00
	Power Load at Secondary Voltage	$675.00
	Power Load at Primary Voltage	$675.00
	Power Load at Substation Voltage	$675.00
	Power Load at Transmission Voltage	$675.00
FACILITIES CHARGE:	General Load at Secondary Voltage	$2.768.per kW of Facilities Demand
	General Load at Primary Voltage	$2.665 per kW of Facilities Demand
	Power Load at Secondary Voltage	$2.837 per kW of Facilities Demand
	Power Load at Primary Voltage	$2.732 per kW of Facilities Demand
	Power Load at Substation Voltage	$1.000 per kW of Facilities Demand
	Power Load at Transmission Voltage	$0.000 per kW of Facilities Demand

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC

ENERGY CHARGE: The energy charge is calculated based on kWh used during the billing period multiplied by that hour's pricing. The hourly TRP energy pricing reflects time-variable energy and demand costs into static hourly pricing.

Hourly TRP Pricing of Energy per hour, day-type, and season is as follows:

GENERAL LOAD (MOLGSP, MOLGST):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	$0.04283	$0.05004	$0.04263	$0.05944
2	$0.03944	$0.04801	$0.03994	$0.05706
3	$0.03778	$0.04782	$0.03809	$0.05498
4	$0.03715	$0.04832	$0.03732	$0.05553
5	$0.03955	$0.05195	$0.03803	$0.05843
6	$0.04460	$0.06066	$0.04029	$0.06305
7	$0.04982	$0.07602	$0.04215	$0.06802
8	$0.05296	$0.07813	$0.04608	$0.07465
9	$0.05781	$007643	$0.05036	$0.08206
10	$0.06043	$007918	$0.05299	$0.08848
11	$0.06572	$0.07563	$0.05624	$0.08444
12	$0.07277	$0.07177	$0.06198	$0.07964
13	$0.07887	$0.06950	$0.06744	$0.07652
14	$0.09729	$0.06877	$0.07149	$0.07418
15	$0.12052	$0.06678	$0.08646	$007336
16	$0.15550	$0.06566	$0.09158	$0.07369
17	$0.17531	$0.06811	$009435	$0.07711
18	$0.16097	$0.07490	$0.08957	$0.08636
19	$0.12084	$0.07622	$0.08127	$0.08799
20	$0.09973	$0.07444	$0.07509	$0.08555
21	$0.07282	$0.07266	$0.05589	$0.08195
22	$0.05675	$0.06379	$0.05170	$0.07328
23	$0.05039	$0.05715	$0.04650	$0.06553
24	$0.04526	$0.05003	$0.04254	$0.05774

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC

ENERGY CHARGE: (cont'd)

POWER LOAD (MOPGPT, MOPGST, MOPSUT, MOPTRT):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	$0.03854	$0.04266	$0.03619	$0.04694
2	$0.03510	$0.04079	$0.03373	$0.04503
3	$0.03341	$0.04061	$0.03204	$0.04336
4	$0.03278	$0.04107	$0.03133	$0.04379
5	$0.03522	$0.04441	$0.03198	$0.04614
6	$0.04035	$0.05243	$0.03406	$0.04986
7	$0.04563	$0.06658	$0.03576	$0.05387
8	$0.04881	$0.06853	$0.03936	$0.05922
9	$0.05375	$0.06695	$0.04327	$0.06519
10	$0.05640	$0.06949	$0.04568	$0.07037
11	$0.06176	$0.06622	$0.04866	$0.06712
12	$0.06892	$0.06267	$0.05391	$0.06324
13	$0.07512	$0.06058	$0.05892	$0.06072
14	$0.08480	$0.05991	$0.06261	$0.05884
15	$0.09592	$0.05807	$0.06757	$0.05818
16	$0.11189	$0.05704	$0.07215	$0.05844
17	$0.11346	$0.05930	$0.07453	$0.06120
18	$0.10166	$0.06556	$0.06993	$0.06866
19	$0.08347	$0.06676	$0.06215	$0.06998
20	$0.07284	$0.06512	$0.05642	$0.06801
21	$0.06091	$0.06349	$0.04834	$0.06510
22	$0.05267	$0.05532	$0.04450	$0.05811
23	$0.04621	$0.04920	$0.03974	$0.05186
24	$0.04100	$0.04265	$0.03611	$0.04558

REACTIVE DEMAND ADJUSTMENT (*POWER LOAD ONLY*): $0.460 per kVar

LOAD DISTINCTIONS:

Customers with maximum demand of 1000 kW or above shall be considered Power Load customers for the purposes of this tariff. All customers meeting the minimum capacity requirements of this tariff, but with maximum demands below 1000 kW shall be considered General Load customers for the purposes of this tariff.

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

LIMITED TIME-RELATED PRICING (TRP) SERVICE
ELECTRIC

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum fifteen (15) minute demand, measured in kW during the current billing period.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge shall be made for each kVar by which the maximum reactive demand is greater than fifty-percent (50%) of customer's maximum kW demand for that month. The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand for the billing period.

MINIMUM DEMAND

150 kW for all voltage levels of General Load service
500 kW for all voltage levels of Power Load service

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and any applicable minimum Facilities Charge.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods. The Facilities Demand is defined as the Maximum Actual Demand as determined from the comparison but in no case less than one hundred and fifty (150) kW for General Load Facilities Demand Charge billing purposes, and no less than five hundred (500) kW for Power Load Facilities Demand Charge billing purposes.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS

See Company DSIM Rider (Sheet Nos. R-138.09, 138.12, and 138.16).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

RESIDENTIAL HIGH DIFFERENTIAL TIME OF USE
Schedule RTOU-3

AVAILABILITY

This rate is available to single metered Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings. Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

A "residential" or "domestic customer under the residential rate classification is a customer who purchases electricity for "domestic use." "Domestic use" under this rate classification includes that portion of electricity that is ultimately consumed at a single-family or individually metered multi-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer.

Where a portion of a residence unit is used for non-residential purposes, the appropriate general service schedule is applicable to all service. However, if the wiring is arranged so that the service for residential purposes and for non-residential purposes can be metered separately, this schedule will be applied to the residential service. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE: MORT3, with Net Metering MORT3N (Marketed as "Nights & Weekends Max Plan")

A. CUSTOMER CHARGE (Per month) $12.90

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season	Winter Season
Peak	$0.28542 per kWh	$0.21830 per kWh
Off-Peak	$0.11416 per kWh	$0.08731 per kWh
Super Off-Peak	$0.02854 per kWh	$0.02183 per kWh

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

Residential High Differential Time of Use
Schedule RTOU-3

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SEPARATELY METERED ELECTRIC VEHICLE TIME OF USE
Schedule RTOU-EV

AVAILABILITY

This rate is available to Residential customers receiving individually AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, MORTEV

A. CUSTOMER CHARGE (Per Month) $3.49

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season	Winter Season
Peak	$0.28542 per kWh	$0.21830 per kWh
Off-Peak	$0.11416 per kWh	$0.08731 per kWh
Super Off-Peak	$0.02854 per kWh	$0.02183 per kWh

FILED - Missouri Public Service Commission - 02/04/2026 - ET-2026-0074 - JE-2026-0082

Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Customer Charge plus any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

MEEIA TRUE-UP AND PRUDENCE REVIEW

See Company Rules and Regulations (Sheet No. R-63.01.2)

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

AVAILABILTY:

Electric service is available under this schedule through one meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY:

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE:

Service shall be provided for a fixed term of not less than one (1) year.

RATE FOR SERVICE MOBEVCS:

A. Customer Charge (Per Month) $79.96

B. Facility Charge (Per kW of Facility Demand per month) $2.447

C. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
On-Peak Period	$0.24118	$0.12075
Off-Peak Period	$0.07035	$0.06602
Super Off-Peak Period	$0.04020	$0.04020

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS:

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

PRICING PERIODS:

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m., every day
Off- Peak Period:	All other hours

HOLIDAYS:

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND:

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

MEEIA TRUE-UP, PRUDENCE REVIEW, AND MEEIA OPT-OUT PROVISIONS:

See DSIM Rider (Sheet Nos. 138.09, 138.12 and 138.16).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

APPLICABILITY

The Securitized Utility Tariff Rider is a non-bypassable charge paid by all existing or future retail customers receiving electrical service from an electrical corporation or its successors or assignees under Commission-approved rate schedules (except for customers receiving electrical service under special contracts on August 28, 2021), even if a customer elects to purchase electricity from an alternative electricity supplier following a fundamental change in regulation of public utilities in Missouri.

The Securitized Utility Tariff Rider will be applicable to customers newly served by the Company due to organic growth within its existing service territory or expansion of the Company's service territory by way of a new certificate of convenience and necessity or a new territorial agreement. The Securitized Utility Tariff Rider will not apply to customers in other utility jurisdictions merged with, or acquired by, the Company in the future. This charge will continue to be applicable to any customers (new or existing) currently served by the Company, but subsequently served by some other electric service provider as a result of a territorial agreement or modification of a territorial agreement, whether the other electric service provider is regulated by this Commission or exempted from regulation by this Commission by any current or future law. In such instance applicable kWh shall be included in all applicable calculations contained herein.

The Securitized Utility Tariff Rider is applicable to energy consumed under the Company's various rate schedules, except for customers receiving electrical service under special contracts as of August 28, 2021. Charges pursuant to this Schedule SUR shall be presented on each customer's bill as a separate line item including the rate applicable to each kWh and the amount of the total charge. Schedule SUR shall remain applicable to each kWh for so long as the securitized utility tariff bonds are outstanding and until all financing costs have been paid in full, and any necessary true-ups have been made.

Schedule SUR was authorized in Case No. EF-2022-0155, The Petition of Evergy Missouri West, Inc. d/b/a Evergy Missouri West for a Financing Order Authorizing the Financing of Qualified Extraordinary Storm Costs Through an Issuance of Securitized Utility Tariff Bonds. A Special Purpose Entity ("SPE"), or its successors or assignees, as applicable, is the owner of the securitized utility tariff property which includes all rights to impose, bill, charge, collect, and receive the relevant Securitized Utility Tariff Charge and to obtain periodic adjustment to such charges. Company, as servicer or other third-party servicer, shall act as SPE's collection agent for the relevant Securitized Utility Tariff Charge, separate and apart from the other rates, riders, and charges specified in this Tariff.

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

January 15, 2024

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

APPLICABILITY (continued)

Rates under this Schedule SUR will be adjusted no less frequently than annually in order to ensure that the expected collection of amounts authorized in Case No. EF-2022-0155 is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the bonds and pay on a timely basis other financing costs. Schedule SUR rates shall be calculated by dividing the total securitized revenue requirement by the forecasted period projected sales at generation voltage and multiplied by the voltage expansion factor, as shown in the following formula:

$$SURR_x = ((TSRR + CA_{RP} + \text{True-Up Amount}_{NextRP}) \div S_{RP}) \times VAF_x$$

where,

SURR = Schedule SUR Rate for the period, applicable to indicated VAF;

TSRR = Total Securitized Revenue Requirement shall consist of the following items:

1. Principal
2. Interest
3. Financing Costs inclusive of Servicing Fee, Administration Fee, Trustee's/Trustee's Counsel Fees and Expenses, Auditing/Accounting Fees, Legal Fees/Expenses for Company's/Issuer's Counsel, Rating Agency Surveillance Fees, Return on Capital Account, Printing/Edgarizing Fees, Independent Manager's Fees, and Miscellaneous.
4. Bad debts net of prior period collections.
5. For each of the above, separately, any variations calculated through a reconciliation of the current period TSRR actuals to the projections, forecasts, or estimates to the extent that actuals are available.

CA_{RP} = An allowance to the extent necessary to align revenue recovery with payment obligations. This allowance will be returned to ratepayers when no longer necessary;

S_{RP} = Forecasted recovery period retail sales to all applicable customers, at the generation level;

VAF_x = Expansion factor by voltage level[1]

VAF_{Trans} = Expansion factor for transmission voltage customers
VAF_{Sub} = Expansion factor for substation to transmission voltage customers
VAF_{Prim} = Expansion factor for primary to substation voltage customers
VAF_{Sec} = Expansion factor for lower than primary voltage customers

[1]In the event more delineated voltage adjustments become implemented in the Fuel Adjustment Clause, such service levels shall be incorporated into this rider at the next true-up.

FILED - Missouri Public Service Commission - 02/26/2024 - EF-2022-0155 - JE-2024-0114

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

RECOVERY PERIODS

"Recovery Period" (RP) means the period for which a given SURR tariff sheet is in effect. The initial Recovery Period shall begin on the effective date of the first tariff providing an effective SURR and conclude the day prior to the next occurring for the Billing Months of April 2024 through October 2024. Subsequent RPs will occur until all TSRR has been paid in full.

RPs will generally begin with the January Billing Month unless required to accommodate a True-Up, and will be 12 months in duration unless required to accommodate a True-Up. If an RP is less than 12 months in duration the Recovery Period Amount and related calculations shall be prorated accordingly.

To accommodate timing of SURR tariff sheet filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate subsequent SURRs, in subsequent SURR filings such projections will be reconciled against actual data as it becomes available.

TRUE-UP

The Company as servicer shall file proposed SURR tariff sheets implementing a True-Up and bearing a 30-day effective date, no less frequently than annually. At the servicer's discretion, SURR tariff sheet filings implementing a True-Up may be made semi-annually, or more frequently, by tariff filing bearing a 30-day effective date. All supporting materials shall be included in such filings. Workpapers and necessary documentation supporting each element of the TSRR shall be included under affidavit with each SURR tariff sheet filing. If cost to Evergy to perform its servicing and administrative services under the Servicing Agreement and the Administration Agreement is less than what the Company is paid for those services, then that difference in cost shall be tracked by Evergy and included in a regulatory liability account to be addressed in Evergy's next general rate case.

The Company shall time the tariff filing such that the effective date of the tariff is the first day of a calendar month.

SURR tariff sheet filings implementing a True-Up and incorporating revised SURRs calculations shall be made quarterly beginning twelve months prior to the final scheduled payment date of the last tranche of the securitized utility tariff bonds.

FILED - Missouri Public Service Commission - 12/25/2024 - EF-2022-0155 - JE-2025-0079

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

TRUE-UP AND SURR TARIFF SHEET FILING FORMULA

$$\text{True-Up Amount}_{\text{NextRP}} = \text{Periodic Payment Requirement}_{\text{Current RP}} - \text{SUTC Remittances}_{\text{CurrentRP}}$$

Where;

Periodic Payment Requirement = The portion of the TSRR used to calculate the current SURRs applicable to the current RP.

SUTC Remittances = The SUR revenue received or projected to be received during the current RP resulting from the application of current SURR.

To accommodate timing of SURR tariff sheet filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate subsequent SURRs, in subsequent SURR filings such projections will be reconciled against actual data as it becomes available.

At the time of each True-Up, the servicer will provide a new TSRR amount for the coming RP which shall incorporate any variations calculated through a reconciliation of the current period TSRR actuals to the projections, forecasts, or estimates to the extent that actuals are available. The Company will provide its best available S_{RP} forecast, and all supporting information.

To accommodate RPs of varying lengths and true-up of projected data, S_{RP} forecasts by calendar month relied upon for SURR tariff sheet calculation shall be provided to Staff and retained by the Company.

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

January 15, 2024

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

ADDITIONAL TERMS

1. Treatment of partial payments on customer bills – the first dollars collected would be attributed to past due balances, if any. To the extent that a customer remits an amount less than the full amount due for a given prior or current period, the charges under Schedule SUR shall be prorated with other amounts due for that given prior or current period bill.

2. Treatment for Net Metering Rates – For customers subject to billing under the Net-metering Easy Connection Act (Act), if the electricity supplied by the Company exceeds the electricity generated by the customer-generator during a billing period, the customer-generator shall be billed to the applicable SURR for each kWh as netted pursuant to the terms of the Act and this tariff. If the electricity generated by the customer-generator exceeds the electricity generated by the customer-generator during a billing period, the customer shall not be issued a credit based on the SURR applicable to each kWh as netted pursuant to the terms of the Act and this tariff, nor shall the SURR be considered to be part of the avoided fuel cost of the Company for purposes of the Act. For customers who are authorized to back-flow energy under some other provision of law, or for any portion of back-flowed energy that exceeds that authorized under the terms of applicable net-metering provisions, the SURR shall be applicable to each kWh provided by the Company, without any offset.

3. Inapplicability of Discounts – Charges under Schedule SUR are payable in full and are not eligible for any discount.

4. Filing Procedure

Initial Rate Filing:
In accordance with the provisions of sections 393.1700.2(3)(c)i and 393.1700.2(3)(h), prior to the issuance of bonds, the Company shall submit to the Commission, no later than one business day after the pricing of the securitized utility tariff bonds, an issuance advice letter and revised Schedule SUR tariff bearing a proposed effective date being the date the securitized utility tariff bonds are to be issued. The issuance advice letter shall report the initial securitized utility tariff charges and other information specific to the securitized utility tariff bonds to be issued, as the Commission may require. The Company may proceed with the issuance of the securitized utility tariff bonds unless, prior to noon on the fourth business day after receipt of the issuance advice letter, the Commission issues a disapproval letter directing that the securitized utility tariff bonds as proposed shall not be issued and the basis for that disapproval.

For all filings:
On or before each filing, the Company shall prepare and file under affidavit the workpapers and supporting documentation supporting the Total Securitized Revenue Requirement and SUR Rates being filed, ensuring that all SUR Rates in effect for a current period are published at all times bills are rendered for service at that rate, and an SUR Rate is not applied to usage that occurred prior to the effective date of the SUR Rate.

FILED - Missouri Public Service Commission - 01/15/2024 - EF-2022-0155 - JE-2024-0070

January 15, 2024

SECURITIZED UTILITY TARIFF RIDER
Schedule SUR

SECURITIZED REVENUE REQUIREMENT AND SUR RATE

These rates shall apply to the Billing Months on and after January 2026.

1	Principal and Interest		$32,302,596
2	Prior Securitized Revenue Requirement True-Up Amount	+	($2,327,716)
3	Other Financing Costs	+	$540,000
4	Total Securitized Revenue Requirement	=	$30,514,880
5	Forecasted Sales at Generation Level (S_{RP}) for January 2026 - December 2026	÷	9,399,976,473
6	SUR Rate	=	$0.00325
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	$0.00350
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	$0.00341
9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	$0.00338
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	$0.00335

These rates shall apply to the Billing Months January 2025 through December 2025.

1	Principal and Interest		$32,315,397
2	Prior Securitized Revenue Requirement True-Up Amount	+	($2,055,459)
3	Other Financing Costs	+	$540,000
4	Total Securitized Revenue Requirement	=	$30,799,938
5	Forecasted Sales at Generation Level (SRP) for January 2025 - December 2025	÷	9,087,623,330
6	SUR Rate	=	$0.00339
	Loss Adjusted SUR Rates		
7	Secondary (SUR Rate x VAF_{Sec} 1.0766) per kWh	=	$0.00365
8	Primary (SUR Rate x VAF_{Prim} 1.0503) per kWh	=	$0.00356
9	Substation (SUR Rate x VAF_{Sub} 1.0388) per kWh	=	$0.00352
10	Transmission (SUR Rate x VAF_{Trans} 1.0300) per kWh	=	$0.00349

FILED - Missouri Public Service Commission - 12/25/2025 - EF-2022-0155 - JE-2026-0071

ALTERNATIVE ENERGY CREDIT RIDER
Schedule AEC

AVAILABILITY

This Program is available on a limited and voluntary basis to non-residential Customers currently receiving permanent electric service from the Company through Schedules SGS, LGS, LPS, or LLPS who have an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.

The Company may deem a Subscriber ineligible for this Program if the Subscriber has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement, or as set forth in the applicable terms and conditions in the Participation Agreement.

APPLICABILITY

The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a separately agreed to subscription term. The Company shall have the AECs annually certified by a third-party. Under the Program, a Subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Alternative Energy - Electricity that is generated using Company-owned nuclear energy resources.

Alternative Energy Credits ("AECs") - Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resource.

Alternative Energy Credit Rate ("AEC Rate") - A dollar per megawatt hour ($/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).

Alternative Energy Credit Charge ("AEC Charge") - The AEC Charge shall be calculated monthly as the Subscriber's monthly average subscription (MWh) multiplied by the AEC Rate for specified Participant Agreement term.

Customer's Annual Usage (MWh) - Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Customer and memorialized therein.

Participation Agreement - A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall reflect the Subscription Level, subject to the terms and conditions set forth in this tariff and the Participation Agreement.

Subscriber - An eligible Customer who executes a Participation Agreement with the Company to participate in this Program.

Subscription Level (1-100%) - An eligible Customer may subscribe in single percentage increments, up to one-hundred percent (100%) of the Customer's Annual Usage at the time the Participation Agreement is executed by the Customer, subject to the terms of Customer's Participation Agreement.

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

ALTERNATIVE ENERGY CREDIT RIDER
Schedule AEC

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

PRICING

The formula for determining the AEC Charge that shall be billed monthly to a Customer is:

$$\text{AEC Charge} = \frac{\text{Customer's Annual Usage (MWh)} \times \text{Subscription Level (\%)}}{12} \times \text{AEC Rate Price}$$

AEC Rate Pricing			
Designated Resource	**One Year Agreement Term**	**Three Year Agreement Term**	**Five Year Agreement Term**
Wolf Creek	$0.00866 per kWh	$0.00827 per kWh	$0.00788 per kWh

The Customer shall be notified of any pricing updates following Commission approval. Notification will be provided a minimum of thirty (30) days prior to being billed to the Subscriber by the Company. Notifications shall be opt-out communications, and the new rates shall be effective the first billing cycle 60 days after notice is provided.

PROGRAM PROVISIONS

- The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.
- Alternative Energy shall be limited to the generation produced by Company-owned nuclear resources. Service under this rider may be limited, at the sole discretion of the Company, to such available resources.
- Certain factors may result in less Alternative Energy being available for this Program than anticipated. If the Alternative Energy generated is not sufficient to meet the sum of the annual Program subscriptions during a calendar year, the Company shall refund each participating Customer an amount equal to the AEC Rate multiplied by the difference between the Subscriber's annual subscription and the Subscriber's pro rata annual share of the Alternative Energy subscribed generation.

REPORTING

The Company shall calculate and provide the Subscriber with its total annual AECs consistent with the Subscriber's subscription, which shall occur in the first quarter of the year following the prior annual year subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

CUSTOMER CAPACITY RIDER
Schedule CCR

AVAILABILITY
This rider is available to Customers receiving permanent electric service under the Company's retail rate Schedule LLPS, subject to Company's capacity need and the Company's full discretion. Contractual bilateral agreements for accredited capacity shall be for amounts no less than a monthly average of 10,000 kilowatts (kW) per year.

APPLICABILITY
The Customer Capacity Rider ("CCR") enables the Company to credit an eligible Customer for using their supply of generation capacity as Southwest Power Pool ("SPP") accredited capacity for use by the Company to serve the Customer's load.

TERM
The specific term shall be established under the respective bilateral agreement executed between the Customer and Company.

BILLING
The Customer shall receive a credit equal to the price difference between the Schedule LLPS Demand Charge price and the negotiated pricing in the capacity contract for each accredited kW of contracted customer capacity, reduced by the applicable SPP planning reserve margin Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement.

Accreditation and planning reserve margin requirements shall follow SPP protocols and shall be seasonally differentiated, following established SPP processes and revised as needed to reflect any changes. The Company and Customer shall define the accredited capacity amounts and planning reserve margin requirements as part of the bilateral capacity contracting process. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement. Seasonal periods align with the seasonal periods established by the Customer's rate for electric service. Should the SPP seasons and Company billing seasons not align, the Customer and the Company will define the seasonal amounts within the bilateral capacity contract.

Customer capacity contracted under this rider shall be excluded from the Company Fuel Adjustment Charge.

PROGRAM PROVISIONS AND CONDITIONS
The contractual bilateral agreement shall transfer all rights to the Company and provide provisions that include, but are not limited to, the capacity amount, the capacity accreditation, capacity price, deliverability terms and any other term(s) necessary to define the expected capacity to be received. The accredited capacity amount shall be determined by seasonal capacity accreditation (annually for both summer and winter), as determined by the applicable SPP methodology.

For purposes of the CCR, the Customer's capacity may be owned or contracted by the Customer, a subsidiary of the Customer, or an affiliate of the Customer, and shall be transferred to the Company via a bilateral contractual agreement. The Company may alternatively accept replacement accredited capacity provided by the Customer from another resource subject to mutual agreement between the parties. Any agreed to replacement accredited capacity will be subject to the same material terms and conditions as the original capacity source. Capacity associated with resources located behind the Customer meter are not acceptable for use under this rider.

The Customer's capacity must be deliverable to the appropriate Company load node. The Customer shall be responsible for the transmission deliverability costs, as determined by SPP.

Customer capacity shall not be detrimental, either operationally, or economically, to the Company's existing electrical system, as determined in the Company's sole discretion.

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0105

CUSTOMER CAPACITY RIDER
Schedule CCR

Annually, the Company shall examine the accredited capacity it receives as compared to the contracted capacity. If the Customer-supplied capacity is less than the contracted amount, the Customer shall be obligated to pay a "make-whole payment" for the difference between the expected contracted capacity amount and seasonal accredited capacity actually received in that year (the "Capacity Shortfall Payment"). The Capacity Shortfall Payment shall be calculated in accordance with the following formula: (Expected Contracted Capacity – Actual Received Accredited Capacity x 1,000 kW/MW) × Applicable Customer Rate Demand Charge. If the actual Customer-supplied capacity is greater than the contracted amount, the Customer will be compensated for each additional kW at the negotiated price in the bilateral contract agreement.

If the Customer terminates service with the Company, the Company and Customer agree that the bilateral contract established under this rider shall be examined and the Company may take steps to terminate or revise the bilateral contract to enable continued delivery of capacity to the Company, as mutually agreed to.

CONDITIONS
Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

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CLEAN ENERGY RIDER
Schedule CER

AVAILABILITY
This Rider is available to any Customer receiving permanent electric service under the Company's LLPS retail rate schedule or any prospective customer who has executed an LLPS Service Agreement with the Company but has not yet received service under the LLPS retail rate schedules.

APPLICABILITY
The Clean Energy Choice Rider enables eligible Customers taking service under Schedule LLPS to support the procurement of clean energy resources and/or replacement of one or more existing resources in lieu of or in addition to the Company's Preferred Resource Plan. Within the Company's Integrated Resource Planning ("IRP") process, the eligible Customer may request clean resource types be deployed in place of or in addition to one or more resources selected in the Company's Preferred Resource Portfolio. This shall include distributed energy resources, such as demand-side management, energy efficiency, and battery storage. If the Requesting Customer's proposed generation is adopted by the Company as part of a Clean Energy Preferred Resource Plan, the Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related Renewable Energy Credits ("RECs") to the Requesting Customer's bill. No energy or capacity will be directly provided to the Requesting Customer from the incremental clean energy resources as a result of participating in this Rider.

DEFINITIONS
For purposes of this Rider, the following definitions apply:

Integrated Resource Planning – The Company's IRP (or Integrated Resource Planning process), considers and analyzes demand-side resources, supply-side resources, and renewable energy resources on an equivalent basis, subject to compliance with all legal mandates that may affect the selection of Company electric energy resources. The ultimate goal of an IRP is to develop a Preferred Resource Plan that minimizes the net present value of long-term utility costs while ensuring the Company can provide its Customers with energy services that are safe, reliable, and efficient, at just and reasonable rates, and in a manner that serves the public interest and is consistent with state energy and environmental policies.

Good Utility Practice – The practices, methods, techniques, and standards that would be implemented and followed by a prudent utility operator during the relevant time period or that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result.

Requesting Customer – An eligible Customer who requests that one or more clean energy resources be deployed in place of or in addition to the generation resources selected in the Company's Preferred Resource Plan. There may be multiple Requesting Customers who support the same Clean Energy Preferred Resource Plan

Preferred Resource Plan – This refers to what the Company has designated as its Preferred Resource Plan in its most recent IRP that has been filed with the Commission by the Company for implementation.

Clean Energy Preferred Resource Plan – A Clean Energy Preferred Resource Plan is a separate resource plan the Company may develop. If the Company elects to create a Clean Energy Preferred Resource Plan, the Company will modify its Preferred Resource Plan following an eligible Requesting Customer's request for and evaluation of certain clean resources to be modeled and deployed in place of, or in addition to one or more generation resources selected in the Company's Preferred Resource Plan. The Company retains full discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliable, and efficient service. The execution of the Clean Energy Preferred Resource Plan shall be subject to gaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

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CLEAN ENERGY RIDER
Schedule CER

PROGRAM PROVISIONS

All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. Prior to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer shall notify the Company through the Requesting Customer's Company's Company Customer Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. The Company will engage with the Requesting Customer to understand the Requesting Customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan that attempts to reasonably accommodate the Requesting Customer's clean resource request. In considering supply-side resources, the Company will not place any limitations on the size of the resource considered or brought forward by a Requesting Customer. Upon doing so, the Company will provide the Requesting Customer with an indicative cost estimate for the associated clean resource modifications, as well as the Cost Differential of such. Should the Requesting Customer request multiple clean resource modifications, the Company may model some or all of them, at its discretion. The Company will ensure any Clean Energy Preferred Resource plan meets the Company's requirements to provide safe, reliable, and efficient service for all customers.

If the Requesting Customer supports the Clean Energy Preferred Resource Plan and wishes to move forward, the Requesting Customer(s) and Company shall execute a commercial agreement that determines cost recovery of the Clean Energy Preferred Resource Plan, plus all administrative costs, including those associated with obtaining regulatory approvals. The Requesting Customer(s) shall be responsible for all such administrative and approval costs, even if the Clean Energy Preferred Resource Plan is not adopted or otherwise executed.

A Clean Energy Preferred Resource Plan will be submitted to the Commission through the Company's IRP process and is subject to Commission review and order. If found to meet IRP requirements by the Commission, the Company will follow Good Utility Practice to execute the Clean Energy Preferred Resource Plan. Any alternative resources or combination of resources that would be procured pursuant to this rider and result in a material change to the Company's Preferred Resource Plan, would be submitted to the Commission for review through a certificate of convenience and necessity ("CCN") filing. The agreement executed between Company and the Requesting Customer would be submitted for Commission approval as part of any such CCN filing. If approvals are not granted in a manner satisfactory to the Company in its sole discretion, the Company may not elect to move forward with the Clean Energy Preferred Resource Plan.

The cost recovery in the above referenced commercial agreement shall be updated to reflect actual costs of any and all resources included in establishing the Clean Energy Preferred Resource Plan. Unless otherwise agreed to, an installment payment price will be calculated, inclusive of any Contribution in Aide of Construction taxes, and paid by the Requesting Customer(s) over a term that is no greater than the expected life of the clean energy resource(s) selected in the Clean Energy Preferred Resource Plan.

CHARGES AND BILLING

The Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related RECs to the Requesting Customer's bill.

The Economic Development Rider shall not be applied to the Levelized Charge imputed to the Requesting Customer under this rider.

TERMINATION

Should a Requesting Customer terminate its service at any point after the Company has executed a Clean Energy Preferred Resource Plan specific to the Requesting Customer and before the Cost Differential of the Clean Energy Preferred Resource Plan (or allocated portion) has been fully paid, the Requesting Customer shall be required to pay the outstanding Cost Differential as a single payment, and shall be subject to any additional terms and conditions set forth in the above-referenced commercial agreement.

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CLEAN ENERGY RIDER
Schedule CER

RENEWABLE ATTRIBUTES
If applicable, the Company and the Requesting Customer shall establish terms and conditions via separate commercial agreement regarding the treatment of the RECs and renewable attributes associated with the Clean Energy Preferred Plan.

CLEAN RESOURCE PRODUCTION DATA
A Requesting Customer may request hourly output data from the Company specific to the clean resource(s) included in an adopted and executed Clean Energy Preferred Resource Plan.

CONDITIONS
Schedule CER participants will be subject to separately negotiated terms and conditions, including collateral requirements, based upon the above-referenced separate commercial agreement negotiated between the Company and the Requesting Customer.

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

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COST STABILIZATION RIDER
Schedule CSR

AVAILABILITY
This rider is applicable to all Customers receiving service under Schedule LLPS.

APPLICABILITY
The Cost Stabilization Rider ("CSR") requires an additional charge (the "CSR Charge") paid by Customers receiving service under Schedule LLPS to ensure appropriate recovery of costs incurred by the Company to serve Schedule LLPS Customers. Making the CSR non-bypassable ensures that Schedule LLPS Customers are substantially covering the cost to serve them through their tariffed rates and through any other voluntary riders in which the Schedule LLPS Customer enrolls. The CSR shall be applied consistent with the Missouri Economic Development Rider statute.

TERM
Charges under this schedule shall be applied during the Term of the Customer's service, consistent with and as defined by Schedule LLPS.

BILLING
The CSR Charge shall be calculated by comparing the Schedule LLPS Customer's estimated base rate revenue and estimated final bill revenue. Estimated base rate revenue shall be the revenue produced by all applicable base rate schedule charges and riders other than Schedule CCR, Schedule DRLR, and Schedule CER. The estimated final bill revenue shall be the base rate revenue net of any applicable rate discounts, such as an approved economic development rate. Should the Schedule LLPS Customer's estimated final bill revenue fall below the Customer's estimated base rate revenue, an amount, expressed in a dollar per kW ($/kW) charge, will be added to the Customer's billing through this charge. The CSR Charge shall be customer-specific and memorialized in the Customer's LLPS Service Agreement. This comparison shall be completed annually.

The CSR Charge shall be applied to the Customer's monthly billing, identified as a separate line item and shall not be subject to any related Economic Development Rider discount.

CONDITIONS
Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

AVAILABILITY

This rider is available to any Commercial & Industrial Customer receiving permanent electric service under the Company's retail rate Schedule LLPS subject to the terms of that schedule. Customers may participate in Schedule DRLR and other eligible Demand Response ("DR"), and Interruptible Schedules offered by the Company. To participate, the Customer shall complete the required Participation Agreement for the Program.

A Customer is not eligible if the Customer's load reduction capability is registered for demand response participation in a wholesale market directly by the Customer or via a DR Aggregator other than the Company.

APPLICABILITY

The Demand Response & Local Generation Rider ("Program" or "DRLR") enables customers enrolled in Schedule LLPS to participate in an interruptible demand response program in which participants can designate a portion of their load as interruptible (i.e. curtailable) and provide the Company with the right to curtail participant load during peak and constrained grid condition periods to improve system reliability, address resource adequacy, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to available generation or market energy purchases in the wholesale market. The Company may, in its discretion, request that a participating Customer curtail for any of these operational or economic reasons.

DEFINITIONS

For purposes of this Program the following definitions apply:

Participant – The Customer, specified as the Participant in the Participation Agreement, is the eligible Customer that has received notification of acceptance into the Program.

Participation Agreement – A non-tariffed commercial contract between the Company and Customer, used for enrollment purposes and to establish the full terms and conditions of the Program. Eligible Customers shall be required to sign the Participation Agreement prior to participating in the Program. This agreement may be provided and executed electronically.

Reduction Amount ("RA") – The reduction of load by the Participant either manually or automated for the duration of the DR event.

Enrolled Load – The total contracted load reduction specified within the Participation Agreement that the Participant may be required to reduce for each curtailment event.

Curtailment Event ("Event") – Period when the Company determines the need for Participants to reduce energy consumption during peak and constrained grid conditions

Calculated Baseline ("CBL") – The calculated estimate of what the Participant most likely would have consumed during the curtailment event period. Baselines are developed for each curtailment event utilizing customer specific data from historic metered usage.

Reduction Credit ("RC") – Credit amount for the curtailment event period during which the event is called and the period(s) of time the Participant has successfully curtailed load.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

PROGRAM PROVISIONS AND CONDITIONS

Customers will have two timing options they can choose from and, whether they elect one or both, they agree to make their load available for DRLR curtailments during that time. A Participant must show economic and technical feasibility for measurable and verifiable load curtailment during their selected option of availability below:

Option 1:

Constrained: summer curtailment season of June 1 to September 30 and winter curtailment season of December 1 to March 31; 6:00 a.m. to 10:00 p.m., Monday through Friday excluding Holidays.

Option 2:

Unconstrained: All hours: All days; January through December.

The Company shall evaluate the Participant's metered usage data, technical specifications and operational characteristics of the facility's equipment to establish a curtailment plan and estimated associated curtailable load (measured in kW) to determine the Enrolled Load. The Participation Agreement will specify the curtailable load and commits the Participant to being able to curtail their Enrolled Load during a curtailment event. The Company will provide advance notice but will require participants to have a curtailment plan and demonstrate their ability to curtail load.

The Company shall determine the appropriate timing and length of any curtailment event during each curtailment window, based on the Participant's chosen option above. Notwithstanding the intended curtailment periods identified in Option 1 and Option 2 for the purpose of Schedule DRLR, the Company reserves the right to curtail the Participant year-round as needed for system reliability during circumstantial conditions.

The Company shall communicate with the Participant in advance of a curtailment event to increase the Participant's ability to participate. Participation Agreements shall contain specific information for curtailment event specifications that fall within the following limits.

- Minimum number of events/tests per season (summer) – 1
- Minimum number of events/tests per season (winter) – 1
- Minimum notification prior to an event – 10 minutes

This Program may be executed by manual and/or automated demand response methods. A Participant may utilize on-site back-up or behind the meter generation and/or curtailment methods to meet its RA threshold for the duration of the curtailment event.

1. Manual DR
   The Participant may manually execute its facility curtailment plan to curtail at least its Enrolled Load for the duration of the curtailment event.

2. Automated Demand Response (ADR) utilizing on-site generation
   The Participant's building/energy management system ("BMS" or "EMS") or facility automation system is utilized in conjunction with the facility's on-site generation or other curtailment methods to execute its curtailment plan. The Participant receives the integrated signal from the utility's event calling system and its BMS/EMS is utilized to execute its curtailment plan by enacting pre-programmed adjustments to respond to DR events.

ON-SITE GENERATION TERM

The Participant has full responsibility for start-up, operation, and maintenance ("O&M"), and regulatory compliance of any on-site generation including any reciprocating internal combustion engine ("RICE") National Emissions Standards for Hazardous Air Pollutants ("NESHAP"), Southwest Power Pool ("SPP"), and/or any other community, governmental or regulatory agency, as applicable. On-site generation operating details, capabilities, and any other criteria negotiated with the Company and the Participant may be documented in the Participation Agreement.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

PRICING
All charges, and other terms and conditions of service provided for under the Participant's applicable standard service classification(s) tariff shall continue to apply and shall be based on actual metered energy use during the Participant's normal billing cycle.

Under Schedule DRLR, Participating customers will be compensated through a credit based on their enrolled timing option. The Participant will receive an on-bill credit or check payment for its level of reduction achieved and an incentive payment based on its measured curtailment reduction.

REDUCTION AMOUNT
The Reduction Amount is a monthly performance amount applied to each billing month in which an event is called. The credit amount is calculated based on the Participant's hourly kWh load compared to the Participant's summer and winter hourly CBL. The Company shall employ a Calculated Baseline methodology to determine the Participant's demand savings associated with a DR curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the Participant's actual metered hourly usage during the curtailment event equals the hourly kW impact of the curtailment event. All kW shall be calculated as a whole number and may thus be rounded up or down. The event hourly average kW achieved divided by the kW enrolled is the Participant's percent kW achieved. The Company shall pay the Participant under the terms of Schedule DRLR for the achieved average percent of its enrolled curtailable load within the established baseline and peak curtailment as detailed in the Participation Agreement. The hourly RA formula is:

Hourly RA = CBL kWh for each hour – Actual hourly kWh

PARTICIPANT PARTICIPATION FEES
Participants shall be assessed the following program fees and charges as specified in the Participant Agreement:

1. DR Earnings Opportunity ("EO") Fee – Participant shall compensate the Company for any foregone earnings associated with capacity reduction related to the DRLR enrolled MW capacity for the realized curtailable value during the curtailment period that the reduction occurred.

2. Administration Fee - A fixed charge shall be recovered for all costs associated with Program delivery, implementation/management, and evaluation, which shall be recovered based on a forecasted estimate and trued up annually based on actual Program expenditures for the recovery period.

REDUCTION CREDIT
The Reduction Credit is a variable performance credit for each curtailed kW successfully delivered. Reduction credits are based on a rate of $54.00 per kW-year for "Unconstrained" Participants and $43.20 per kW-year for "Constrained" Participants and shall be paid in accordance with the credit schedule and incentive rate for the performance month, based on the formula below.

Monthly RC = Monthly Average RA x Monthly Reduction Credit (Constrained or Unconstrained) - DR EO Fee – Administration Fee

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

CREDIT SCHEDULE

The credit schedule below outlines the kW/month value and fees for seasonal performance under the Program. Credit values are paid based on measured performance for the month that the curtailment event occurred. Curtailment event credits will not be applied for periods where events are not called, or if the Participant does not perform. Program rates shall be updated annually. The current credit schedule applicable for 2025 is set forth below.

Month	Allocation Percentage	Unconstrained	Constrained	Demand Response Earnings Opportunity Fee	Unconstrained Max Hours Per Month	Constrained Max Hours Per Month
		$/kW per Month	$/kW per Month	$/kW per Month	Hours	Hours
January	12.5%	$6.75	$5.38	($1.31)	744	480
February	12.5%	$6.75	$5.38	($1.31)	672	480
March	2.5%	$1.35	$1.08	($0.26)	219	96
April	2.5%	$1.35	$1.08	($0.26)	219	96
May	2.5%	$1.35	$1.08	($0.26)	219	96
June	12.0%	$6.48	$5.16	($1.26)	720	461
July	14.0%	$7.56	$6.02	($1.47)	744	538
August	14.0%	$7.56	$6.02	($1.47)	744	538
September	10.0%	$5.40	$4.30	($1.05)	720	384
October	2.5%	$1.35	$1.08	($0.26)	219	96
November	2.5%	$1.35	$1.08	($0.26)	219	96
December	12.5%	$6.75	$5.38	($1.31)	744	480

PARTICIPATION AGREEMENT TERM

The Participation Agreement shall outline the Participant's Enrolled Load, which can vary by season, dispatch, and duration requirements associated with each DR curtailment event. The Participation Agreement shall last for a term of one year and automatically renew in one-year increments unless terminated per notification requirements as set forth in the Participation Agreement. The Company reserves the right to terminate Participation Agreements for non-compliance.

REPORTING

The Company shall calculate and provide the Participant with its post event settlement calculations and end of season summary outlining the Participant's performance. Participant's curtailment plans and reduction strategies shall be evaluated annually.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

EVALUATION

The Company shall hire a third-party evaluator to perform evaluation, measurement and verification ("EM&V") of the Participant's seasonal performance and calculate impacts, which may be used for SPP accreditation and compliance evaluation.

REGULATIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

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GREEN SOLUTION CONNECTIONS RIDER
Schedule GSR

AVAILABILITY

This Program is available on a limited and voluntary basis to non-residential Customers currently receiving permanent electric service from the Company through Schedules SGS, LGS, LPS, or LLPS with an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.

The Company may deem a Subscriber ineligible for this Program if it has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement.

APPLICABILITY

The purpose of the Green Solution Connections Rider ("Green Solution Connections", “GSR”, or “Program”) is to offer an eligible Customer the opportunity to subscribe to future year renewable energy attributes within the subscribed term associated with new renewable wind and/or solar generation resources. Under the Program, a Subscriber may elect to receive future renewable energy attributes for a term of ten (10) or fifteen (15) years.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Customer - As defined in the Company’s General Rules and Regulations as set forth in the Participation Agreement.

Account - Except as otherwise agreed between the Company and Customer, each premise where electricity is individually metered is an account.

Subscriber - A Customer who executes a Participation Agreement with the Company to participate in the GSR Program.

Program Resource(s) - Any commercially operational wind and/or solar generation resources owned by the Company where renewable attributes have been designated for the purpose of this Program. Once commercially operational, renewable generation facilities shall be available to provide forward renewable attributes to Subscribers for a term of ten (10) or fifteen (15) years. Specific Program Resources shall be dedicated to specific phases of the Program.

Program Resource Nameplate Capacity - Total nameplate capacity of the Program Resource(s) in megawatts (“MW”) of alternating current power.

Metered Production - Total energy production of the Program Resources that are generating renewable power for the Program at a point in time. Production is measured where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power. The value is expressed as the metered production of energy (measured in kilowatt-hours (“kWh”). Each Program Resource shall be separately metered.

Renewable Energy (“RE”) Allocation Factor (%) - This is calculated for each subscription by dividing the RE Level (measured in Megawatts (“MW”)) by the total nameplate capacity of the Program Resources (in MW of alternating current power) dedicated to each Program phase. The RE Allocation Factor represents the percentage of the Program Resources for a given phase that produce energy for the Customer. To the extent the Program Resources for a given phase are comprised of multiple resources that begin commercial operation at different times, the Customer's RE Allocation Factor shall be calculated and updated as appropriate to reflect the Customer’s share of total nameplate capacity of all Program Resources dedicated to the Program during the time in which the Customer is participating and the Program Resources are generating renewable power.

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GREEN SOLUTION CONNECTIONS RIDER
Schedule GSR

Renewable Energy Level ("RE Level") (MW) - The RE Level shall be determined by the Participation Agreement that is submitted by the Subscriber. Subject to the terms of the Subscriber's Participation Agreement, the RE Level is calculated using the following formula:

$$\text{RE Level (MW)} = \frac{\text{[Customer's Annual Usage (MWh) * Subscription Level (\%)]}}{\text{[8,760 hours/year * Capacity Factor]}}$$

where:

Capacity Factor (1-100%) - This is the assumed net capacity factor of the Program Resources dedicated to the applicable Program phase (with the Program phase to be determined by Company when it designates a Program Resource for a given period of time; the assumed net capacity factor shall be weighted when there are multiple Program Resources dedicated to a Program phase); measured as the expected average hourly alternating current output of the Program Resource divided by the nameplate capacity of the Program Resource measured in kW of alternating current power.

Customer's Annual Usage (MWh) - This shall reflect the Subscriber's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if such data is not available, the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. The Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Subscriber. A Subscriber who experiences an increase in load may amend its Participation Agreement during the term of subscription to increase the RE Level subject to the availability of Program capacity, consistent with the terms of the Participation Agreement. A Subscriber who experiences a decrease in load may amend its Participation Agreement to reflect a new Subscription Level, consistent with the terms of the Participation Agreement.

Subscription Level (1-100%) - An enrolled Subscriber may subscribe in single percentage increments, up to one-hundred percent (100%) of the Subscriber's Annual Usage at the time the Participation Agreement is submitted by the Customer, subject to the terms of Subscriber's Participation Agreement.

Subscriber's Allocated Share of Monthly Metered Production - This is calculated as the monthly Metered Production multiplied by RE Allocation Factor.

Green Solution Rate ("GR") - A dollar per MW hour ($/MWh) rate applicable to a participating Customer's allocated share of monthly metered production. There shall be a specific Green Solution Rate for each term length, and specific resource. Subsequent Program phases will be reflected on the applicable Green Solution Rate Schedule for each phase.

Green Solution Charge ("GC") - The GC shall be calculated monthly as the Metered Production multiplied by the Customer's RE Allocation Factor and then multiplied by the GR for the appropriate year of the term.

Participation Agreement - A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall be dedicated to a specific phase of the Program. An eligible Customer may subscribe in percentage increments, up to one hundred percent (100%) of the Customer's Annual Usage, subject to the terms of Customer's Participation Agreement. The Participation Agreement shall reflect the subscription level and Subscriber's RE Level, subject to the terms and conditions in this tariff and the Participation Agreement.

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GREEN SOLUTION CONNECTIONS RIDER
Schedule GSR

PROGRAM PROVISIONS AND CONDITIONS

1. The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.

2. The Renewable Energy Certificates ("REC") associated with the generation output of currently subscribed Program Resources shall be retired on behalf of the Subscriber and shall not be used for any other purposes during the term of subscription. This Program is considered a voluntary program unrelated to compliance with any applicable state or regulatory renewable energy standard requirements or approved commitments.

3. Any Subscriber receiving Renewable Energy Subscription waives all rights to any billing adjustments or other relief arising from a claim that the Subscriber's subscription would be or would have been at a lower cost had the Subscriber not participated in the Program.

4. A Subscriber's subscription for renewable attributes is specific to the Subscriber's specific accounts as specified in the applicable Participation Agreement. A Subscriber's subscription for Renewable Energy Subscription shall be specific to the Program phase specified in the Participation Agreement.

5. If, prior to the end of the term of a given subscription, a Subscriber's premises that constitutes a separate account is relocated to another location within the Company's service territory, the Subscriber shall continue to be enrolled in this Program at the Subscriber's same Subscription Level for the new account established at the new location.

6. If, prior to the end of the term of a subscription, a Subscriber provides written notice to terminate its Renewable Energy Subscription for an account covered by a Participation Agreement:

   a. The Subscriber may, without penalty, transfer the Renewable Energy Subscription, as set forth in and as permitted by the terms of the Participation Agreement, to another Customer account(s) if the account is within the Company's service territory and is either (i) currently not covered by a Participation Agreement and will be at or below 100% of the Subscription Level under the Agreement; or (ii) covered by a Participation Agreement for only a part of its RE Level and will be at or below 100% of the Subscription Level under the Agreement; or

   b. At the Subscriber's written request, at least sixty (60) days prior to the desired termination date, the Company shall attempt to find another interested customer that satisfies the Company's eligibility requirements, executes and delivers a Participation Agreement, and is willing to accept transfer of the Renewable Energy Subscription (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or

   c. If option a) or b) are not satisfied, the Subscriber shall continue to be obligated to pay for the Green Solution Charge as to that part of the Renewable Energy Subscription that was not transferred for the remainder of the Customer's subscription term; or

   d. If option a) or b) are not satisfied, in lieu of option c), the Customer may terminate the Renewable Energy Subscription or the account at issue upon payment of the Termination Fee, which shall be: the sum of the Green Solution Charge for the remainder of the term of the Participation Agreement based on the Customer's Renewable Energy Subscription Level and the applicable Green Solution Rate.

7. The availability of Renewable Energy Subscriptions shall be limited to the unsubscribed RECs available, and the remaining life of Program Resource(s) dedicated to a given Program phase. Subscriptions that exceed the available attributes and remaining life of available Program Resources shall no longer be offered.

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8. A Customer's Renewable Energy Subscription is not a security and does not represent an ownership interest in any of the Program Resources. There is no guarantee that the Subscriber shall realize any savings from participation in the Program, as the Subscriber acknowledges that its total charges for electric service may exceed the charges it would have incurred if it did not subscribe to the Program.

9. Upon the occurrence of any act or event not within the reasonable control of Company (i.e., force majeure event or change in law) that affects a Program Resource, the Company shall be excused from performance under the Participation Agreement for any Subscriber(s) in the Program phase to which such Program Resource is dedicated; to the extent such performance is delayed or prevented by such act or event. In the event a Program Resource is damaged, or production and/or transmittal of energy produced by a Program Resource is prevented from normal operations for more than six (6) months, the Company may remove the affected Program Resource from the Program by providing notice to any Subscribers in the applicable Program phase. In such event, the Subscriber's Renewable Energy Subscription Levels shall be reduced pro-rata to the degree necessary to account for the available Program Resource capacity, subject to the Company's right to add additional Program Resources dedicated to the affected Program phase and to increase the Subscriber's Subscription Levels pro-rata up to the Subscription Level(s) prior to such pro-ration as additional Program Resource attributes for the applicable Program phase become available. If a Program Resource is removed from the Program under this paragraph and the remaining available attributes results in a Subscriber's Subscription Level being reduced to less than fifty percent (50%) of their Subscription Level, the Customer may cancel its Program enrollment by providing written notice within ninety (90) days after their Renewable Energy Subscription Level is reduced due to the removal of a Program Resource from the Program. In such case, the term of a Subscriber's subscription shall be deemed unaffected by any such force majeure event, removal of a Program Resource from the Program, or a change in the Subscription Level.

GENERAL RULES AND REGULATIONS

In addition to the above rules and regulations, all of Company's General Rules and Regulations shall apply to the subscription supplied under this Program, except as specifically modified herein.

EXPANSION

The Company may add Program phases if there are sufficient subscriptions to support and the Missouri Public Service Commission approves any required Certificate of Convenience and Necessity ("CCN") for additional resources needed to serve the added Program phase, or if a CCN is not required, upon the commencement of commercial operation of such a resource.

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GREEN SOLUTION CONNECTIONS RIDER
Schedule GSR

PRICING

GREEN SOLUTIONS RATE SCHEDULE – PROGRAM RESOURCE NO. **1**

This rider applies to renewable energy service for a Customer enrolled in Program Phase No. 1. Subsequent Program phases, if any, shall have a separate rate schedule.

Year	Green Solution Rate ($/MWh) Resource 1A XX MW 15 Year Agreement Term	Green Solution Rate ($/MWh) Resource 1B XX MW 10 Year Agreement Term
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		

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LARGE LOAD POWER SERVICE
Schedule LLPS

AVAILABILITY
Electric service is available under this rate schedule at points on the Company's existing facilities.

Schedule LLPS Customers shall receive service at either substation or transmission voltage levels. Where a Schedule LLPS Customer receives transmission level voltage the Customer will own, lease, or otherwise bear financial responsibility for construction and operation of the distribution substation.

A facility served under Schedule LLPS shall generally mean a single point of interconnection, though the Company and Customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or facilities may or may not be aggregated for purposes of Schedule LLPS eligibility, and in its sole reasonable discretion may require multiple meters or premises to be considered an aggregate load that shall take service under Schedule LLPS.

APPLICABILITY
Service under this schedule is required for,

1. Any new facility beginning service after the effective date of Schedule LLPS with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy-five megawatts (75 MW) at any time during the Term; or
2. Any existing customers, who expand such that, after March 9, 2026, have a monthly maximum demand that is reasonably expected to exceed their pre-existing demand by seventy-five megawatts (75 MW), then this rate shall be applicable to the expansion load.

Alternatively, should customers qualify, service may be received under the Company's Special High-Load Factor Market Rate, Schedule MKT. Any customer with a service agreement executed prior to the effective date of this tariff may elect to continue receiving service under their existing schedule or opt in to Schedule LLPS subject to the applicability to expansion load for existing customers as outlined in this section.

For Customer facilities taking service under the Schedule LLPS Tariff due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to the Schedule LLPS Tariff. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to the provisions of the Schedule LLPS Tariff and the Customer's applicable LLPS Service Agreement.

Customers locating in the state as a result of a state program established for attracting large capital investments in new facilities and operations by businesses engaged in advanced manufacturing, aerospace, distribution, logistics, and transportation, food and agriculture; or professional and technical services have the option to choose to receive service under this schedule or, upon reaching an agreement with the Company, to enter into a special contract with the Company for the provision of electric service that is approved by the Commission under its applicable standards or Company tariff.

TERM
Schedule LLPS Customers shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period plus twelve (12) years. The Term shall commence on the date permanent service begins, or as set forth in the LLPS Service Agreement. During the transitional load ramp period, the Customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the Customer's Load Ramp may be addressed in the LLPS Service Agreement.

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LARGE LOAD POWER SERVICE
Schedule LLPS

Unless otherwise mutually agreed in the LLPS Service Agreement, the LLPS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLPS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term of its intent not to renew the LLPS Service Agreement.

A Customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the Customer's LLPS Service Agreement.

Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLPS or the LLPS Service Agreement, or the Customer changes to another applicable Company rate schedule pursuant to the terms of Schedule LLPS.

RATE

A.	CUSTOMER CHARGE (per month):	Summer Season $675.00	Winter Season $675.00
B.	GRID CHARGE Per kW of Grid Demand per month-Substation Per kW of Grid Demand per month-Trans.	Summer Season $4.811 $4.750	Winter Season $4.811 $4.750
C.	DEMAND CHARGE: Per kW of Billing Demand per month All kW	Summer Season $17.074	Winter Season $15.074
D.	ENERGY CHARGE: All kWh:	Summer Season $0.02881 per kWh	Winter Season $0.02881 per kWh

DETERMINATION OF DEMANDS
Demand shall be determined by demand instruments or, at the Company's option, by demand tests.

Monthly Maximum Demand - The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

Grid Demand - Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Minimum Demand - Minimum Demand shall be 80% of the annual Contract Capacity.

Billing Demand - Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

INTERIM CAPACITY
If the Company determines that the Customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the Customer until sufficient system capacity may be supplied by the Company. The Customer and the Company must mutually agree on the terms for the Interim Capacity procured by the Company pursuant to an Interim Capacity Agreement. The Customer shall be subject to an additional demand charge (the "Interim Capacity Adjustment") calculated according to the terms of an Interim Capacity Agreement, with Customer responsible for the full costs thereof and the terms of the Customer's Interim Capacity Agreement.

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LARGE LOAD POWER SERVICE
Schedule LLPS

Unless otherwise mutually agreed in the LLPS Service Agreement, the LLPS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLPS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term of its intent not to renew the LLPS Service Agreement.

A Customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the Customer's LLPS Service Agreement.

Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLPS or the LLPS Service Agreement, or the Customer changes to another applicable Company rate schedule pursuant to the terms of Schedule LLPS.

RATE

A.	CUSTOMER CHARGE (per month):	Summer Season	Winter Season
		$675.00	$675.00
B.	GRID CHARGE	Summer Season	Winter Season
	Per kW of Grid Demand per month-Substation	$4.811	$4.811
	Per kW of Grid Demand per month-Trans.	$4.750	$4.750
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season	Winter Season
	All kW	$17.074	$15.074
D.	ENERGY CHARGE:	Summer Season	Winter Season
	All kWh:	$0.02881 per kWh	$0.02881 per kWh

DETERMINATION OF DEMANDS
Demand shall be determined by demand instruments or, at the Company's option, by demand tests.

Monthly Maximum Demand - The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

Grid Demand - Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Minimum Demand - Minimum Demand shall be 80% of the annual Contract Capacity.

Billing Demand - Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

INTERIM CAPACITY
If the Company determines that the Customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the Customer until sufficient system capacity may be supplied by the Company. The Customer and the Company must mutually agree on the terms for the Interim Capacity procured by the Company pursuant to an Interim Capacity Agreement. The Customer shall be subject to an additional demand charge (the "Interim Capacity Adjustment") calculated according to the terms of an Interim Capacity Agreement, with Customer responsible for the full costs thereof and the terms of the Customer's Interim Capacity Agreement.

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REACTIVE DEMAND ADJUSTMENT

Company shall determine the customer's monthly maximum 15-minute reactive demand in kilovars. In each month a charge of $0.46 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

CONTRACT CAPACITY

The LLPS Service Agreement will include a Contract Capacity schedule specifying the Customer's forecasted annual steady-state peak load requirement for the post-load ramp period of the Term. The Contract Capacity schedule will specify the peak load requirement during the Load Ramp, if any.

Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the steady-state Contract Capacity for the last year of the Term.

A Customer taking service under Schedule LLPS may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by up to twenty-five megawatts (25 MW) or ten (10) percent of the Contract Capacity (whichever figure is lower on a MW basis) ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the Customer must provide the Company with written notice prior to the beginning of the year for which the reduction is sought.

For Permissible Capacity Reductions of twenty-five megawatts (25 MW) or less, the Customer must provide at least twenty-four (24)-months' prior notice. In addition, the Customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by giving the Company at least thirty-six (36) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee.

The Capacity Reduction Fee shall be calculated as the difference between (a) the nominal value of the remaining Minimum Monthly Bill using the Contract Capacity specified in the Customer's LLPS Service Agreement, minus the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater, and (b) the nominal value of the remaining Minimum Monthly Bill following the reduction in capacity, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above. The Customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee.

To the extent the Customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the Customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject to following the terms of Section 2.05 of the General Rules and Regulations.

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LARGE LOAD POWER SERVICE
Schedule LLPS

MINIMUM MONTHLY BILL

Customers taking service under Schedule LLPS shall be subject to a Minimum Monthly Bill that includes and is the sum of each of the following charges:

1. Demand Charge;
2. Customer Charge;
3. Grid Charge;
4. Reactive Demand Adjustment;
5. Other Demand-Based Riders approved by the Commission in the future; and,
6. Cost Stabilization Rider.

The Customer's Minimum Demand shall be used to determine these charges.

SUMMER AND WINTER SEASONS

For determination of seasonal periods, the four (4) summer months shall be defined as the four (4) calendar months of June through September. The eight (8) winter months shall be defined as the eight (8) calendar months of October through May. Customer billing periods shall align with calendar months. In the event that a rate or rider rate changes within a calendar month, Customer charges and demand-based rates will be prorated based on the number of days of the month subject to each rate, and energy rates will be calculated based on actual usage under each applicable rates.

TERMINATION OR CHANGE OF SCHEDULE

In order to terminate or change rate schedules before the end of the Term or any Extension Term, the Customer must provide written notice thirty-six (36) months prior to the requested date of termination or schedule change. In such circumstance, the Customer will be subject to an Exit Fee equal to the nominal value of the Minimum Monthly Bill times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater (the "Exit Fee"). An additional fee shall apply if the Customer seeks to terminate with less than thirty-six (36)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to the Exit Fee plus two (2) times the nominal value of the Minimum Monthly Bill times the number months less than the thirty-six (36)-months' notice required for termination.

The Company will use reasonable efforts to mitigate the Exit Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the termination will occur for any unmitigated costs of the Exit Fee and Early Termination Fee based on the calculation described above. The Exit Fee and Early Termination Fee (if applicable) shall be due in full within thirty (30) days of the date it receives an invoice from the Company for such fees.

If the Customer seeks to change to another rate schedule for which it qualifies, such change will require prior approval from the Company, in its sole reasonable discretion. In the event that the Company approves Customer's change to another rate schedule, the Company, in its sole reasonable discretion, may waive the thirty-six (36) months' notice requirement, the Exit Fee, and the Early Termination Fee (if applicable) if the Company reasonably determines that such costs are fully covered by the Customer under the new rate schedule and not borne by other Customers.

CUSTOMER CREDITWORTHINESS

The Schedule LLPS Customer, or the entity who owns the facility where the Customer takes service and assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, or an entity who otherwise assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under Schedule LLPS and the LLPS Service Agreement, and to require reasonable assurances if necessary to address Customer creditworthiness.

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COLLATERAL REQUIREMENTS

The Company will require Schedule LLPS Customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").

A Customer together with a guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the Customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable period (and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the period) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed $175 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baa1 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed $150 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed $125 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed $75 million.

The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."

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LARGE LOAD POWER SERVICE
Schedule LLPS

The Collateral Requirement must be provided in one or more of the following forms:

1. A guarantee from the Customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the Customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the Customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,

2. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Schedule LLPS Customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of $2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The Customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more, no later than thirty (30) days prior to each expiration date of the security. If the Customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the Customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with Schedule LLPS. The Letter of Credit must be in a format acceptable to and approved by the Company; or,

3. A cash deposit for the applicable Collateral Requirement.

The Collateral Requirement must be provided at the time of executing the LLPS Service Agreement.

Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.

The Company will, in its sole reasonable discretion, after the Customer has achieved their peak load and has been operating above seventy-five megawatts (75 MWs) for at least three (3) years, annually consider reducing the Schedule LLPS Customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its Customers. The Company will consider the customer's performance criteria, which includes, but is not limited to the customer's: (i) financial condition, (ii) load performance, (iii) payment history (including timeliness and amounts paid), (iv) credit rating, and (v) any default history.

The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the Customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the Customer shall provide the recomputed amount if greater than the current amount held. A Customer must notify the Company within ten (10) business days if it no longer meets the applicable Discount Eligibility Requirements, including if the Customer has been placed on credit watch, if applicable to such eligibility.

In case of an uncured breach by the Customer of the LLPS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLPS Service Agreement.

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LARGE LOAD POWER SERVICE
Schedule LLPS

If, at any time after Customer's initial delivery of the collateral, the Customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLPS Service Agreement, Schedule LLPS, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

To the extent the Company draws on a cash deposit provided by a Customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash credit, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

ADDITIONAL TERMS

Customers receiving service under this schedule are required to enter in a written service agreement (the LLPS Service Agreement) that specifies certain provisions of their electric service, including Contract Capacity. Riders applicable to Customer's service will be specified in an exhibit attached to the LLPS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and Customer to reflect Customer's participation in Company-offered programs.

Service to Customers under this schedule shall not commence until the Company has sufficient capacity to meet the Customer's Contract Capacity requirements.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Tax Adjustment (TA)
- Demand Side Investment Mechanism Rider (DSIM)
- Cost Stabilization Rider (CSR)
- Securitized Utility Tariff Rider (SUR)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available.

2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the Missouri Public Service Commission and any modifications subsequently approved.

3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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RENEWABLE ENERGY PROGRAM RIDER
Schedule RENEW

AVAILABILITY
Renewable energy is available to customers participating in a voluntary renewable energy program offered by the Company.

APPLICABILITY
Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

CHARACTER OF SERVICE
The Company agrees to generate or purchase energy from renewable sources and/or purchase Renewable Energy Credits (RECs) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

REC PURCHASE OPTION AND PARTICIPATION LEVELS
Participants may subscribe up to 100 percent of their annual energy usage. During initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent. The formula for determining the amount that will be billed to a Customer is:

$$\text{Billed Amount} = \begin{pmatrix} \text{Monthly kWh Consumption} \times \\ \text{Subscription Percentage } (10 - 100\%) \end{pmatrix} \times \text{Renewable Energy Charge}$$

The amount of renewable energy kWh available to participating Customers shall be determined by the Company based on the amount of renewable energy sources and RECs anticipated to be available to the Company for any Program year. If customer demand in a given year exceeds the amount available, the Company will purchase RECs from external sources if they can be procured at prices equal to or less than the tariffed Renewable Energy Charge.

NET MONTHLY BILL

Renewable Energy Charge:	$0.00265 per kWh
Consisting of:	
REC Charge:	$0.00255 per kWh
Administrative Charge:	$0.00010 per kWh

Renewable Energy Charges are in addition to the charges of the applicable Rate Schedule under which customer takes electric service.

MONTHLY BILLING
The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

SUBSCRIPTION TERM
The Program is voluntary, month-to-month, with no upfront costs or contract required. Participants can change their level of support or cancel at any time with no penalties or cancellation fees by notifying the Company.

ANNUAL UPDATE AND NOTIFICATION PROCESS
Enrolled Customers will be notified in November or December of pricing updates by the Company for the upcoming year. Notifications will be opt-out communications with the new rates that will be effective the first billing cycle in January of the next calendar year.

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RENEWABLE ENERGY PROGRAM RIDER
Schedule RENEW

DEFINITIONS AND CONDITIONS

1. Renewable Energy - as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in RSMo 393.1025 (5). A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.

2. Renewable Energy and Renewable Energy Credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, RSMo 393.1030, and amendments thereto, as well as the resulting Missouri Administrative Regulations.

3. Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.

4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) Renewable Energy Credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. The Company has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.\

5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer's pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the Customer committed to purchase.

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RESERVED FOR FUTURE USE

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