

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 8th Revised Sheet No. R-63  
Canceling P.S.C. MO. No. 1 7th Revised Sheet No. R-63

**Evergy Missouri West, Inc. d/b/a Evergy Missouri West**  
**KANSAS CITY, MO 64106**

For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

10.01 BUSINESS DEMAND-SIDE MANAGEMENT

**PURPOSE:**

The Business Demand-Side Management (DSM) Programs (Programs), which consist of six programs, are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity, or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

**AVAILABILITY:**

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of Evergy Missouri West's customers served under GS, SGS, LGS or LPS rate schedules. The Programs (with the exception of Business Demand Response) are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(7). Monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(7) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year, but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th  
 Canceling P.S.C. MO. No. 1 3rd

Revised Sheet No. R-63.02  
 Revised Sheet No. R-63.02

**Evergy Missouri West, Inc. d/b/a Evergy Missouri West**  
**KANSAS CITY, MO 64106**

For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**10.01 Business Demand-Side Management**

**(continued)**

	Expected Annual kW Demand Savings Targets at Customer Side Meter			Sum of Annual by Program
	2020	2021	2022	
Business Standard	2,161	2,653	2,700	7,514
Business Custom	423	582	582	1,587
Business Process Efficiency	31	87	109	227
Business Demand Response	49,488	52,092	54,834	156,414
Business Smart Thermostat	207	415	622	1,244
<b>Total</b>	<b>52,309</b>	<b>55,829</b>	<b>58,848</b>	<b>65,4065</b>

Earnings Opportunity targets are set forth in Evergy Missouri West's Schedule DSIM, Sheet No. 138.8, as approved in Case No. EO-2019-0133.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the GS, SGS, LGS or LPS rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**CHANGES IN MEASURES OR INCENTIVES:**

KCP&L Greater Missouri Operations Company may offer the Measures contained in Company's filing approved in Case No. EO-2019-0133. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Company's website, [www.evergy.com](http://www.evergy.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.evergy.com](http://www.evergy.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0133, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

Issued: December 16, 2019  
 Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020

## STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. R-63.17  
 Canceling P.S.C. MO. No. \_\_\_\_\_ 2nd Revised Sheet No. R-63.17

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RULES AND REGULATIONS  
ELECTRIC

**10.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT**

**(continued)**

**PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:**

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

	Expected Incremental Annual kWh Energy Savings Targets at Customer Side of Meter						Sum of Annual by Program
	2020	2021	2022	2023	2024	2025	
Energy Saving Products	13,038,632	10,416,978	8,079,124	0	0	0	31,534,734
Heating, Cooling & Home Comfort	7,236,542	7,767,640	8,338,188	0	0	0	23,342,370
Home Energy Report	20,355,375	20,355,375	20,355,375	0	0	0	61,066,125
Income-Eligible Multi-Family	1,388,947	1,181,931	1,181,931	923,401	963,321	1,010,700	6,650,231
Residential Demand Response	1,220,615	1,402,388	1,549,459	0	0	0	4,172,461
<b>Total</b>	<b>43,240,111</b>	<b>41,124,312</b>	<b>39,504,077</b>	<b>923,401</b>	<b>963,321</b>	<b>1,010,700</b>	<b>126,765,921</b>

	Expected Incremental Annual kW Demand Savings Targets at Customer Side of Meter						Sum of Annual by Program
	2020	2021	2022	2023	2024	2025	
Energy Saving Products	955	756	582	0	0	0	2,293
Heating, Cooling & Home Comfort	3,133	3,392	3,655	0	0	0	10,180
Home Energy Report	2,550	2,550	2,550	0	0	0	7,650
Income-Eligible Multi-Family	243	223	223	180	193	210	1,271
Residential Demand Response	9,221	10,609	11,774	0	0	0	31,604
<b>Total</b>	<b>16,102</b>	<b>17,530</b>	<b>18,783</b>	<b>180</b>	<b>193</b>	<b>210</b>	<b>52,998</b>

Earnings Opportunity targets are set forth in Evergy Missouri West's Schedule DSIM, Sheet No.138.8 as approved in Case No. EO-2019-0133

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