Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

ADOPTION NOTICE

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities hereby adopts, ratifies and makes its own, in every respect as if the same had been originally filed by it, all tariffs filed with the Public Service Commission, State of Missouri, by or adopted by Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities or Atmos Energy Corporation, currently on file with and approved by the Commission.

DATE OF ISSUE: October 2, 2013 (month day year) **DATE EFFECTIVE:** November 1, 2013 (month day year)

ISSUED BY: Victor Edwards (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0041;YG-2021-0060

FILED
Missouri Public
Service Commission
GN-2014-0090, YG-2014-0157

Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

ADOPTION NOTICE

By its Order Approving Unanimous Stipulation And Agreement ("Order") issued on March 14, 2012 and effective March 24, 2012, in File No. GM-2012-0037, *In the Matter of the Joint Application of Atmos Energy Corporation and Liberty Energy (Midstates) Corp. for Authority to Sell Certain Missouri Assets to Liberty Energy (Midstates) Corp. and, in Connection Therewith, Certain Other Related Transactions*, the Missouri Public Service Commission ("Commission") approved the Unanimous Stipulation and Agreement ("Stipulation") entered in said proceeding and authorized Atmos Energy Corporation to sell, and Liberty Energy (Midstates) Corp. to purchase, the assets identified in the Joint Application, and the Commission further issued new certificates of convenience and necessity to Liberty Energy (Midstates) Corp. for the service areas currently served by Atmos Energy Corporation.

In accordance with the terms of said Stipulation and Order, Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities hereby adopts, ratifies and makes its own, in every respect as if the same had been originally filed by it, all tariffs filed with the Public Service Commission, State of Missouri, by or adopted by Atmos Energy Corporation, currently on file with and approved by the Commission.

DATE OF ISSUE: July 2, 2012 (month day year) **DATE EFFECTIVE:** August 1, 2012 (month day year)

ISSUED BY: Victor Edwards (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
November 1, 2013
Missouri Public
Service Commission
GN-2014-0090, YG-2014-0157

FILED
Missouri Public
Service Commission
GM-2012-0037 and GN-2013-0001
YG-2013-0003

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP. d/b/a LIBERTY UTILITIES

DATE OF ISSUE: October 2, 2013 (month day year) **DATE EFFECTIVE:** November 1, 2013 (month day year)

ISSUED BY: Victor Edwards (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
October 16, 2020
Missouri Public
Service Commission
GN-2021-0041; YG-2021-0025

FILED
Missouri Public
Service Commission
GN-2014-0090, YG-2014-0157

Liberty Energy (Midstates) Corp. d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

LIBERTY ENERGY (MIDSTATES) CORP. d/b/a LIBERTY UTILITIES

DATE OF ISSUE: July 2, 2012 (month day year) **DATE EFFECTIVE:** August 1, 2012 (month day year)

ISSUED BY: Victor Edwards (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
November 1, 2013
Missouri Public
Service Commission
GN-2014-0090, YG-2014-0157

FILED
Missouri Public
Service Commission
GM-2012-0037 and GN-2013-0001
YG-2013-0003

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

ATMOS ENERGY CORPORATION

THIS TARIFF CANCELS THE FOLLOWING TARIFFS IN THEIR ENTIRETY:

Atmos Energy Corporation – P.S.C. MO. No. 1

CANCELLED
August 1, 2012
Missouri Public
Service Commission
GM-2012-0037 and GN-2013-0001
YG-2013-0003

DATE OF ISSUE: March 1, 2007 (month day year) DATE EFFECTIVE: April 1, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) Vice President-Rates and Regulatory Affairs (title) Franklin, TN (address)

Filed
Missouri Public
Service Commission
GR-2006-0387

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

TARIFF VOLUME

TABLE OF CONTENTS

	Sheet No.
INDEX 7 SERVICE AREA	
Municipalities Served - Master List and Index	3
Map of existing service area	6
Certified Service Areas	7
NATURAL GAS SALES, NATURAL GAS TRANSPORTATION, AND PURCHASED GAS ADJUSTMENT CLAUSE TARIFFS:	
Infrastructure System Replacement Surcharge (ISRS)	19
Utility Related Charges	20
Residential Firm Service	22
Small Firm General Service	24
Medium Firm General Service	26
Large Firm General Service ·	28
Interruptible Large Volume Gas Service	30
Negotiated Gas Sales Service	34
Economic Development Gas Service	36
Purchased Gas Adjustment (PGA)	40
Transportation Service	50
Missouri School Transportation Service	60
Weather Normalization Adjustment Rider	67
Red Tag Repair Program	68
Low-Income Affordability Program	70
RULES AND REGULATIONS:	
Definitions	76
Billing and Payment	80
Customer Credit and Deposits	85
Discontinuance and Restoration of Service	88
Facilities and Responsibilities	97
Extension Policy	100
Level Billing Plan	105
Curtailment of Service	106
Excess Flow Valves	109
Promotional Practices	111
Energy Conservation and Efficiency Program	115
Pilot Programs	117

CANCELLED - Missouri Public Service Commission - 07/01/2026 - JG-2026-0155

FILED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

TARIFF VOLUME

TABLE OF CONTENTS

	Sheet No.
INDEX 7 SERVICE AREA	
Municipalities Served - Master List and Index	3
Map of existing service area	6
Certified Service Areas	7
NATURAL GAS SALES, NATURAL GAS TRANSPORTATION, AND PURCHASED GAS ADJUSTMENT CLAUSE TARIFFS:	
Utility Related Charges	20
Residential Firm Service	22
Small Firm General Service	24
Medium Firm General Service	26
Large Firm General Service ·	28
Interruptible Large Volume Gas Service	30
Negotiated Gas Sales Service	34
Economic Development Gas Service	36
Purchased Gas Adjustment (PGA)	40
Transportation Service	50
Missouri School Transportation Service	60
Weather Normalization Adjustment Rider	67
Red Tag Repair Program	68
Low-Income Affordability Program	70
RULES AND REGULATIONS:	
Definitions	76
Billing and Payment	80
Customer Credit and Deposits	85
Discontinuance and Restoration of Service	88
Facilities and Responsibilities	97
Extension Policy	100
Level Billing Plan	105
Curtailment of Service	106
Excess Flow Valves	109
Other Conditions of Service	110
Promotional Practices	111
Energy Conservation and Efficiency Program	115
Pilot Programs	117

DATE OF ISSUE: October 31, 2018 (month day year) DATE EFFECTIVE: November 30, 2018 (month day year)

ISSUED BY: Jill Schwartz (name of officer) Senior Manager, Rates & Regulatory Affairs (title) Joplin, MO (address)

FILED
Missouri Public Service Commission
JG-2019-0072

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

TARIFF VOLUME

TABLE OF CONTENTS

	Sheet No.
INDEX 7 SERVICE AREA	
Municipalities Served - Master List and Index	3
Map of existing service area	6
Certified Service Areas	7
NATURAL GAS SALES, NATURAL GAS TRANSPORTATION, AND PURCHASED GAS ADJUSTMENT CLAUSE TARIFFS:	
Utility Related Charges	20
Residential Firm Service	22
Small Firm General Service	24
Medium Firm General Service	26
Large Firm General Service ·	28
Interruptible Large Volume Gas Service	30
Negotiated Gas Sales Service	34
Economic Development Gas Service	36
Purchased Gas Adjustment (PGA)	40
Transportation Service	50
Missouri School Transportation Service	60
Weather Normalization Adjustment Rider	67
Red Tag Repair Program	68
RULES AND REGULATIONS:	
Definitions	76
Billing and Payment	80
Customer Credit and Deposits	85
Discontinuance and Restoration of Service	88
Facilities and Responsibilities	97
Extension Policy	100
Level Billing Plan	105
Curtailment of Service	106
Excess Flow Valves	109
Other Conditions of Service	110
Promotional Practices	111
Energy Conservation and Efficiency Program	115
Pilot Programs	117

DATE OF ISSUE: September 17, 2018 (month day year) DATE EFFECTIVE: October 17, 2018 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)

CANCELLED
November 30, 2018
Missouri Public
Service Commission
JG-2019-0072

FILED
Missouri Public
Service Commission
JG-2019-0046

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

TARIFF VOLUME

TABLE OF CONTENTS

	Sheet No.
INDEX 7 SERVICE AREA	
Municipalities Served - Master List and Index	3
Map of existing service area	6
Certified Service Areas	7
NATURAL GAS SALES, NATURAL GAS TRANSPORTATION, AND PURCHASED GAS ADJUSTMENT CLAUSE TARIFFS:	
Utility Related Charges	20
Residential Firm Service	22
Small Firm General Service	24
Medium Firm General Service	26
Large Firm General Service ·	28
Interruptible Large Volume Gas Service	30
Negotiated Gas Sales Service	34
Economic Development Gas Service	36
Purchased Gas Adjustment (PGA)	40
Transportation Service	50
Missouri School Transportation Service	60
Weather Normalization Adjustment Rider	67
RULES AND REGULATIONS:	
Definitions	76
Billing and Payment	80
Customer Credit and Deposits	85
Discontinuance and Restoration of Service	88
Facilities and Responsibilities	97
Extension Policy	100
Level Billing Plan	105
Curtailment of Service	106
Excess Flow Valves	109
Other Conditions of Service	110
Promotional Practices	111
Energy Conservation and Efficiency Program	115
Pilot Programs	117

July 1, 2018

DATE OF ISSUE: June 8, 2018 (month day year) DATE EFFECTIVE: ~~July 8, 2018~~ (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)

CANCELLED
October 17, 2018
Missouri Public
Service Commission
JG-2019-0046

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

TARIFF VOLUME

TABLE OF CONTENTS

	Sheet No.
INDEX & SERVICE AREA	
Municipalities Served – Master List and Index	3
Map of existing service area	6
Certified Service Areas	7
NATURAL GAS SALES, NATURAL GAS TRANSPORTATION, AND PURCHASED GAS ADJUSTMENT CLAUSE TARIFFS:	
Utility Related Charges	20
Residential Firm Service	22
Small Firm General Service	24
Medium Firm General Service	26
Large Firm General Service	28
Interruptible Large Volume Gas Service	30
Negotiated Gas Sales Service	34
Economic Development Gas Service	36
Purchased Gas Adjustment (PGA)	40
Transportation Service	50
Missouri School Transportation Service	60
RULES AND REGULATIONS:	
Definitions	76
Billing and Payment	80
Customer Credit and Deposits	85
Discontinuance and Restoration of Service	88
Facilities and Responsibilities	97
Extension Policy	100
Level Billing Plan	105
Curtailment of Service	106
Excess Flow Valves	109
Other Conditions of Service	110
Promotional Practices	111
Energy Conservation and Efficiency Program	115
Pilot Programs	117

DATE OF ISSUE: December 5, 2014 (month day year) DATE EFFECTIVE: January 4, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

TARIFF VOLUME

TABLE OF CONTENTS

	Sheet No.
INDEX & SERVICE AREA	
Municipalities Served – Master List and Index	3
Map of existing service area	6
Certified Service Areas	7
NATURAL GAS SALES, NATURAL GAS TRANSPORTATION, AND PURCHASED GAS ADJUSTMENT CLAUSE TARIFFS:	
Utility Related Charges	20
Residential Firm Service	22
Small Firm General Service	24
Medium Firm General Service	26
Large Firm General Service	28
Interruptible Large Volume Gas Service	30
Negotiated Gas Sales Service	34
Economic Development Gas Service	36
Purchased Gas Adjustment (PGA)	40
Transportation Service	50
Missouri School Transportation Service	60
RULES AND REGULATIONS:	
Definitions	76
Billing and Payment	80
Customer Credit and Deposits	85
Discontinuance and Restoration of Service	88
Facilities and Responsibilities	97
Extension Policy	100
Level Billing Plan	105
Curtailment of Service	106
Excess Flow Valves	109
Other Conditions of Service	110
Promotional Practices	111
Energy Conservation and Efficiency Program	115
Pilot Programs	117

DATE OF ISSUE: June 28, 2007 (month day year) DATE EFFECTIVE: August 31, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) Vice President-Rates and Regulatory Affairs (title) Franklin, TN (address)

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

GR-2006-0387 FILED
Missouri Public
Service Commision

TARIFF VOLUME

TABLE OF CONTENTS

	Sheet No.
INDEX & SERVICE AREA	
Municipalities Served – Master List and Index	3
Map of existing service area	6
Certified Service Areas	7
NATURAL GAS SALES, NATURAL GAS TRANSPORTATION, AND PURCHASED GAS ADJUSTMENT CLAUSE TARIFFS:	
Utility Related Charges	20
Residential Firm Service	22
Small Firm General Service	24
Medium Firm General Service	26
Large Firm General Service	28
Interruptible Large Volume Gas Service	30
Negotiated Gas Sales Service	34
Economic Development Gas Service	36
Purchased Gas Adjustment (PGA)	40
Transportation Service	50
Missouri School Transportation Service	60
RULES AND REGULATIONS:	
Definitions	76
Billing and Payment	80
Customer Credit and Deposits	85
Discontinuance and Restoration of Service	88
Facilities and Responsibilities	97
Extension Policy	100
Level Billing Plan	105
Curtailment of Service	106
Excess Flow Valves	109
Other Conditions of Service	110
Promotional Practices	111
Energy Efficiency & Conservation	115

DATE OF ISSUE: March 1, 2007 (month day year) DATE EFFECTIVE: April 1, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) Vice President-Rates and Regulatory Affairs (title) Franklin, TN (address)

CANCELLED
August 31, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

RESERVED FOR FUTURE USE

CANCELLED - Missouri Public Service Commission - 10/26/2023 - GE-2024-0046 - JG-2024-0046

GR-2006-0387
Filed
Missouri Public Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month	
Type of Service	Northeast/West	Southeast
Residential Firm Service	$3.01	$2.19
Small Firm General Service	4.62	3.66
Medium Firm General Service	18.63	20.44
Large Firm General Service	102.63	109.49
Interruptible Large Volume Service	88.95	109.49

DATE OF ISSUE: July 13, 2023 (month day year) DATE EFFECTIVE: August 12, 2023 (month day year)
ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates & Regulatory Strategy (title) Joplin, MO (address)

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075
FILED - Missouri Public Service Commission - 08/12/2023 - GT-2023-0229 - YG-2024-0004

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month	
Type of Service	Northeast/West	Southeast
Residential Firm Service	$1.11	$1.18
Small Firm General Service	1.71	1.97
Medium Firm General Service	6.89	10.97
Large Firm General Service	37.95	58.78
Interruptible Large Volume Service	32.89	58.78

FILED
Missouri Public
Service Commission
GT-2022-0118; YG-2022-0253

CANCELLED - Missouri Public Service Commission - 08/12/2023 - GT-2023-0229 - YG-2024-0004

DATE OF ISSUE: May 12, 2022 (month day year) DATE EFFECTIVE: June 11, 2022 (month day year)
ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates & Regulatory Strategy (title) Joplin, MO (address)

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month	
Type of Service	Northeast/West	Southeast
Residential Firm Service	$1.00	$0.45
Small Firm General Service	1.54	0.74
Medium Firm General Service	6.22	4.16
Large Firm General Service	34.25	22.26
Interruptible Large Volume Service	0.00	22.26

FILED
Missouri Public
Service Commission
GT-2021-0073; YG-2021-0137

DATE OF ISSUE: January 14, 2021 DATE EFFECTIVE: June 1, 2021
month day year month day year

ISSUED BY: Sheri Richard Director, Rates & Regulatory Affairs Joplin, MO
name of officer title address

CANCELLED
June 11, 2022
Missouri Public
Service Commission
GT-2022-0118; YG-2022-0253

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month	
Type of Service	Northeast/West	Southeast
Residential Firm Service	0.00	0.00
Small Firm General Service	0.00	0.00
Medium Firm General Service	0.00	0.00
Large Firm General Service	0.00	0.00
Interruptible Large Volume Service	0.00	0.00

CANCELLED
June 1, 2021
Missouri Public
Service Commission
GT-2021-0073; YG-2021-0137

July 1, 2018

DATE OF ISSUE: June 8, 2018 (month day year)
DATE EFFECTIVE: ~~July 8, 2018~~ (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month		
Type of Service	West	Southeast	Northeast
Residential Firm Service	0.79	0.05	1.49
Small Firm General Service	0.94	0.06	2.10
Medium Firm General Service	4.66	0.43	9.28
Large Firm General Service	23.31	2.14	46.38
Interruptible Large Volume Service	0.00	2.14	46.38

DATE OF ISSUE: May 11, 2016 (month day year) DATE EFFECTIVE: June 10, 2016 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GO-2016-0206; YG-2016-0316

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month		
Type of Service	West	Southeast	Northeast
Residential Firm Service	0.87	0.03	0.74
Small Firm General Service	1.04	0.03	1.04
Medium Firm General Service	5.15	0.25	4.59
Large Firm General Service	25.76	1.26	22.96
Interruptible Large Volume Service	0.00	1.26	22.96

DATE OF ISSUE: September 17, 2015 (month day year) DATE EFFECTIVE: October 17, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
June 10, 2016
Missouri Public
Service Commission
GO-2016-0206; YG-2016-0316

FILED
Missouri Public
Service Commission
GO-2015-0350; YG-2016-0091

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	Per Bill Per Month		
Type of Service	West	Southeast	Northeast
Residential Firm Service	0.00	0.00	0.00
Small Firm General Service	0.00	0.00	0.00
Medium Firm General Service	0.00	0.00	0.00
Large Firm General Service	0.00	0.00	0.00
Interruptible Large Volume Service	0.00	0.00	0.00

DATE OF ISSUE: December 5, 2014 (month day year) DATE EFFECTIVE: January 4, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
October 17, 2015
Missouri Public
Service Commission
GO-2015-0350; YG-2016-0091

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month West	Southeast	Northeast
Residential Firm Service	1.97	1.04	3.16
Small Firm General Service	1.97	1.04	3.16
Medium Firm General Service	9.78	7.56	13.94
Large Firm General Service	48.92	37.82	69.71
Interruptible Large Volume Service	0.00	37.82	69.71

Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month West	Southeast	Northeast
Residential Firm Service	1.36	0.65	1.65
Small Firm General Service	1.36	0.65	1.65
Medium Firm General Service	6.76	4.73	7.28
Large Firm General Service	33.79	23.65	36.39
Interruptible Large Volume Service	0.00	23.65	36.39

DATE OF ISSUE: October 19, 2012 (month day year)

DATE EFFECTIVE: November 02, 2012 ~~November 18, 2012~~ (month day year)

ISSUED BY: Victor Edwards (name of officer) Director, Regulatory and Government Affairs (title) Jackson, MO (address)

CANCELLED
October 30, 2013
Missouri Public
Service Commission
GO-2014-0006; YG-2014-0181

Filed
Missouri Public
Service Commission
GO-2013-0048; YG-2013-0198

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month West	Southeast	Northeast
Residential Firm Service	0.22	0.23	0.68
Small Firm General Service	0.22	0.23	0.68
Medium Firm General Service	1.08	1.65	3.00
Large Firm General Service	5.39	8.24	15.01
Interruptible Large Volume Service	0.00	8.24	15.01

DATE OF ISSUE: February 7, 2011 (month day year)

DATE EFFECTIVE: ~~March 9, 2011~~ February 14, 2011 (month day year)

ISSUED BY: Mark A Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED November 05, 2012 Missouri Public Service Commission GO-2013-0048; YG-2013-0198

FILED Missouri Public Service Commission YG-2011-0398

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month West	Southeast	Northeast
Residential Firm Service	0.00	0.00	0.00
Small Firm General Service	0.00	0.00	0.00
Medium Firm General Service	0.00	0.00	0.00
Large Firm General Service	0.00	0.00	0.00
Interruptible Large Volume Service	0.00	0.00	0.00

DATE OF ISSUE: August 18, 2010 (month day year) DATE EFFECTIVE: September 1, 2010 (month day year)

ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED
February 14, 2010
Missouri Public
Service Commission
YG-2011-0398

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month West	Southeast	Northeast
Residential Firm Service	0.66	0.49	2.82
Small Firm General Service	0.66	0.49	2.82
Medium Firm General Service	2.53	2.64	10.25
Large Firm General Service	11.81	12.31	47.82
Interruptible Large Volume Service	11.81	12.31	47.82

DATE OF ISSUE: February 25, 2010 (month day year)

Should Be Effective March 4, 2010

DATE EFFECTIVE: March 27, 2010 (month day year)

ISSUED BY: Mark A Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

FILED
Missouri Public
Service Commission
GO-2010-0168, YG-2010-0525

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Type of Service	Per Bill Per Month West	Southeast	Northeast
Residential Firm Service	0.20	0.22	1.17
Small Firm General Service	0.20	0.22	1.17
Medium Firm General Service	0.76	1.20	4.27
Large Firm General Service	3.54	5.58	19.91
Interruptible Large Volume Service	3.54	5.58	19.91

should be Effective November 4, 2008

DATE OF ISSUE: October 27, 2008 (month day year) DATE EFFECTIVE: ~~November 26, 2008~~ (month day year)

ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED
March 4, 2010
Missouri Public
Service Commission
GO-2010-0168, YG-2010-0525

GO-2009-0046

FILED
Missouri Public
Service Commission

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007 (month day year) DATE EFFECTIVE: April 1, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) Vice President-Rates and Regulatory Affairs (title) Franklin, TN (address)

CANCELLED
November 4, 2008
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission

UTILITY RELATED CHARGES

	All Service Areas
Check tendered to the Company which is dishonored for reasons other than bank error	$15.00
Connection Charge requiring a meter to be turned on, if made during normal business hours (8:00 a.m. to 4:30 p.m. Monday through Friday, except for holidays)	$24.00
Connection Charge at Customer's request outside normal business hours	$50.00
Reconnection, requiring a meter to be turned on, if made during normal business hours (8:00 a.m. to 4:30 p.m. Monday through Friday, except for holidays)	$24.00 [1]
Reconnection, requiring a meter to be turned on, at Customer's request outside normal business hours	$50.00 [1]
Transfer of Service, not requiring meter to be turned on, if made during normal business hours (8:00 a.m. to 4:30 p.m. Monday through Friday, except for holidays).	$20.00
Transfer of Service, not requiring meter to be turned on, at Customer's request outside normal business hours	$47.00
Disconnection – only if curb cut-off required	$100.00
Delinquent bill if paid after employee dispatched to disconnect account	$10.00
Meter test at Customer's request if test is within 2% accurate and meter has been tested in last twelve months	$75.00

[1] See Sheet No. 21 for a description of additional foregone Delivery Charge fee.

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

UTILITY RELATED CHARGES (Continued)

	All Service Areas
Excess flow valves – installation	$1,500
Interest rate to be paid on Customer's Deposits	"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"
Non-Standard Meter Initial Setup Charge (Per Meter)	$125
Non-Standard Meter Charge (Per Meter)	$15 monthly
For customers who elect a non-standard meter and elect to self-read, the Company may assess the following interest rate on unpaid amounts resulting from failure to report usage or inaccurate reporting.	5%

DATE OF ISSUE: June 1, 2026 DATE EFFECTIVE: July 1, 2026
month day year month day year

ISSUED BY: Charlotte Emery Senior Director, Rates & Regulatory Affairs Joplin, MO
name of officer title address

CANCELLED - Missouri Public Service Commission - 11/01/2026 - GE-2026-0066 - JG-2027-0049

FILED - Missouri Public Service Commission - 07/01/2026 - JG-2026-0155

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

UTILITY RELATED CHARGES (Continued)

	All Service Areas
Excess flow valves – installation	$1,500
Interest rate to be paid on Customer's Deposits	"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"

CANCELLED - Missouri Public Service Commission - 07/01/2026 - JG-2026-0155

FILED
Missouri Public Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

UTILITY RELATED CHARGES (continued)

	All Service Areas
Excess flow valves – installation	$65.00 -
- maintenance	$900.00
Interest rate to be paid on Customer's Deposits	"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"

DATE OF ISSUE: December 5, 2014 (month day year) DATE EFFECTIVE: January 4, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

UTILITY RELATED CHARGES (continued)

[1] In addition to the applicable reconnection fee a cumulative forgone applicable Delivery Charge will be assessed for the number of days that the customer was seasonally off. (no. of days off system divided by 30 days times the applicable tariff monthly Delivery Charge under the applicable Residential or Small General Service tariff (rounded to the nearest whole dollar)). This cumulative fee will not be applicable to Customer's off for more than seven (7) months, and the maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months):

	Northeast	Southeast	West
The maximum allowed charge to customers in each area shall be:	$ 45.00	$ 28.00	$ 40.00

	All Service Areas
Excess flow valves – installation	$65.00
- maintenance	$900.00
Interest rate to be paid on Customer's Deposits	"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"

DATE OF ISSUE: August 18, 2010 (month day year) DATE EFFECTIVE: September 1, 2010 (month day year)

ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

UTILITY RELATED CHARGES (continued)

[1] In addition to the applicable reconnection fee a cumulative forgone applicable Delivery Charge will be assessed for the number of days that the customer was seasonally off. (no. of days off system/30 days, rounded to the nearest whole dollar). This cumulative fee will not be applicable to Customer's off for more than seven (7) months, and the maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months):

	Northeast	Southeast	West
The maximum allowed charge to customers in each area shall be:	$73.00	$92.00	$96.00

	All Service Areas	
Excess flow valves – installation	$65.00	-
- maintenance	$900.00	
Interest rate to be paid on Customer's Deposits	"Interest on deposits shall be paid on a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually"	

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multifamily dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast/West	Southeast
Delivery Charge (per meter)	$22.00	$15.00
Distribution Commodity Rate (per Ccf)		
Winter billing (Nov – Apr)	$0.33607	$0.24335
Summer billing (May – Oct)*		
1st 30 Ccf	$0.32935	$0.24335
Over 30 Ccf	$0.38193	$0.24335

* For the months of July through October 2018, a single distribution commodity rate of $0.33607 per Ccf shall apply to all usage in the Northeast/West rate district.

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.
5. Weather Normalization Adjustment: The Weather Normalization Adjustment applicable to each ccf of gas delivered will be calculated and billed as provided on Tariff Sheet Number 67.

July 1, 2018

DATE OF ISSUE: June 8, 2018 (month day year) DATE EFFECTIVE: ~~July 8, 2018~~ (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$ 20.00	$ 13.75	$ 20.00
Distribution Commodity Rate (per Ccf)	$.27690	$.18370	$.19206

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

RESIDENTIAL FIRM SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling, and using a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$22.68	$13.75	$20.17
Distribution Commodity Rate (per Ccf)	$.11546	$.08735	$.10682

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: August 18, 2010 (month day year) — DATE EFFECTIVE: September 1, 2010 (month day year)

ISSUED BY: Mark Martin (name of officer) — Vice President-Rates and Regulatory Affairs (title) — Owensboro, KY (address)

CANCELLED
January 4, 2016
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation FOR – All Areas

Name of Issuing Corporation Community, Town or City

RESIDENTIAL FIRM SERVICE

AVAILABILITY:

To domestic Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$20.61	$13.92	$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately $165,000) to be used for the energy efficiency and conservation program.

should be Effective November 4, 2008

DATE OF ISSUE: October 27, 2008 (month day year) DATE EFFECTIVE: ~~November 26, 2008~~ (month day year)

ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GO-2009-0046

FILED
Missouri Public
Service Commission

RESIDENTIAL FIRM SERVICE

AVAILABILITY:

To domestic Customers consuming gas for space heating, water heating, cooking, air conditioning and other proper purposes in private residences, individual apartments and in a multi-family dwelling. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$20.61	$13.92	$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the Total Purchased Gas Adjustment (PGA) factor will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately $165,000) to be used for the energy efficiency and conservation program.

CANCELLED
November 4, 2008
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

RESIDENTIAL FIRM SERVICE (CONT'D)

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is $24.00. If the reconnection is required outside normal working hours, an additional charge of $26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **21** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

RESIDENTIAL FIRM SERVICE (CONT'D)

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS (CONT'D):

Company shall set up its energy efficiency and conservation program as outlined in the body of the order (incorporating the collaborative process as fully set forth therein and any further orders, to design such program) to be implemented no later than August 31, 2007, and shall present such program to the Commission for consideration no later than June 30, 2007. (Ordered Paragraph 7).

Beginning on April 1, 2007, Company shall report to the Commission no later than the first day of every month as to the status of the collaborative process set out in the Order. (Ordered Paragraph 8).

Company shall file on an annual basis a report with the Commission for the purpose of evaluating the effectiveness of a fixed delivery charge rate design on energy efficiency and conservation. (Ordered Paragraph 9).

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is $24.00. If the reconnection is required outside normal working hours, an additional charge of $26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **21** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast/West	Southeast
Delivery Charge (per meter)	$33.79	$25.10
Distribution Commodity Rate (per Ccf)	$0.14216	$0.08312

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of Utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.
5. Weather Normalization Adjustment: The Weather Normalization Adjustment applicable to each ccf of gas delivered will be calculated and billed as provided on Tariff Sheet Number 67.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

DATE OF ISSUE: June 8, 2018 (month day year)
DATE EFFECTIVE: ~~July 8, 2018~~ July 1, 2018 (month day year)
ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)
FILED Missouri Public Service Commission GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$28.26	$17.46	$23.80
Distribution Commodity Rate (Per Ccf)	$.07187	$.05782	$.06954

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: December 5, 2014 DATE EFFECTIVE: January 4, 2015
month day year month day year

ISSUED BY: Christopher D. Krygier Director, Regulatory & Govt. Affairs Jackson, MO
name of officer title address

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, who uses a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$22.68	$13.75	$20.17
Distribution Commodity Rate (Per Ccf)	$.05778	$.04536	$.05944

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

CANCELLED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation FOR – All Areas

Name of Issuing Corporation Community, Town or City

SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is *less than 2,000 Ccf* per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$20.61	$13.92	$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately $165,000) to be used for the energy efficiency and conservation program.

should be Effective November 4, 2008

DATE OF ISSUE: October 27, 2008 (month day year) DATE EFFECTIVE: ~~November 26, 2008~~ (month day year)

ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GO-2009-0046

FILED
Missouri Public
Service Commission

SMALL FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is *less than 2,000 Ccf* per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$20.61	$13.92	$19.43

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the SGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued February 22, 2007, in Case No. GR-2006-0387, whereas Company is filing tariff pages in compliance with the Order designed to implement a fixed delivery charge, Company hereby enters into a significant energy and conservation program as set out in the Order to be approved by the Commission. Company shall contribute annually, one percent (1%) of its annual gross non-gas revenues (currently approximately $165,000) to be used for the energy efficiency and conservation program.

CANCELLED
November 4, 2008
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

SMALL FIRM GENERAL SERVICE (CONT'D)

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is $24.00. If the reconnection is required outside normal working hours, an additional charge of $26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 60 days (two months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **14** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

SMALL FIRM GENERAL SERVICE (CONT'D)

ENERGY EFFICIENCY AND CONSERVATION PROGRAMS (CONT'D):

Company shall set up its energy efficiency and conservation program as outlined in the body of the order (incorporating the collaborative process as fully set forth therein and any further orders, to design such program) to be implemented no later than August 31, 2007, and shall present such program to the Commission for consideration no later than June 30, 2007. (Ordered Paragraph 7).

Beginning on April 1, 2007, Company shall report to the Commission no later than the first day of every month as to the status of the collaborative process set out in the Order. (Ordered Paragraph 8).

Company shall file on an annual basis a report with the Commission for the purpose of evaluating the effectiveness of a fixed delivery charge rate design on energy efficiency and conservation (Ordered Paragraph 9).

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a seven (7) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is $24.00. If the reconnection is required outside normal working hours, an additional charge of $26.00 will be levied to cover overtime costs. In addition to the applicable reconnection charge a cumulative forgone Delivery Charge will be assessed based on the number of days off divided by thirty (30) multiplied by the applicable Delivery Charge. The maximum amount of days off of the system for which the customer can be assessed this charge shall be 105 days (three and one half months).

TERMS OF PAYMENT:

The Customers' monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **14** days after the rendition of the bill. The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½ %) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's standard Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast/West	Southeast
Delivery Charge (per meter)	$136.13	$140.00
Distribution Commodity Rate (per Ccf)	$0.27711	$0.23906

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of Utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

FILED
Missouri Public Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$124.60	$126.99	$118.01
Distribution Commodity Rate (per Ccf)	$.23180	$.21124	$.26103

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:
This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations, whose use per year is less than 75,000 Ccf, and does not use a type A or B meter. Service may not be shared or resold.

CHARACTER OF SERVICE:
Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$100.00	$100.00	$100.00
Distribution Commodity Rate (per Ccf)	$.18615	$.16607	$.22190

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation FOR – All Areas

Name of Issuing Corporation Community, Town or City

MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least *2,000 Ccf* per year but less than 75,000 Ccf per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$75.00	$75.00	$75.00
Distribution Commodity Rate (per Ccf)	$.11954	$.12395	$.157120

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.
4. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

should be Effective November 4, 2008

DATE OF ISSUE: October 27, 2008 DATE EFFECTIVE: ~~November 26, 2008~~

month day year month day year

ISSUED BY: Mark Martin Vice President-Rates and Regulatory Affairs Owensboro, KY

name of officer title address

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GO-2009-0046

FILED
Missouri Public
Service Commission

MEDIUM FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least *2,000 Ccf* per year but less than 75,000 Ccf per year. Service may not be shared or resold.

CHARACTER OF SERVICE:

Service hereunder will not normally be subject to curtailment except as may become necessary under the Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariffs. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$75.00	$75.00	$75.00
Distribution Commodity Rate (per Ccf)	$.11954	$.12395	$.157120

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the total Purchased Gas Adjustment (PGA) factor for firm service will be applicable for the MGS Customer
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.
3. Utility Related Charges: Service charges may be applicable pursuant the terms of utility Related Charges tariff, Sheet Numbers 20 through 21.

CANCELLED
November 4, 2008
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast/West	Southeast
Delivery Charge (per meter)	$750.00	$750.00
Distribution Commodity Rate (per Ccf)	$0.17276	$0.20334

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

   Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

DATE OF ISSUE: June 8, 2018 (month day year)
DATE EFFECTIVE: ~~July 1, 2018~~ July 8, 2018 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)

FILED
Missouri Public Service Commission
GR-2018-0013; YG-2018-0165

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$623.01	$634.95	$590.03
Distribution Commodity Rate (per Ccf)	$.14583	$.18255	$.17794

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

   Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2 Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$500.00	$500.00	$500.00
Distribution Commodity Rate (per Ccf)	$.11713	$.14356	$.15115

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

   Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2 Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

CANCELED January 4, 2015 Missouri Public Service Commission GR-2014-0152, YG-2015-0216

FILED Missouri Public Service Commission GR-2010-0192; YG-2011-0073

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$350.00	$350.00	$350.00
Distribution Commodity Rate (per Ccf)	$.06879	$.09667	$.10564

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

   Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2 Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

3. Infrastructure System Replacement Surcharge: Pursuant to Missouri Public Service Commission approval, a monthly ISRS charge as provided on Tariff Sheet Number 19 is applicable to this rate.

should be Effective November 4, 2008

DATE OF ISSUE: October 27, 2008 (month day year) DATE EFFECTIVE: ~~November 26, 2008~~ (month day year)

ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GO-2009-0046

FILED
Missouri Public
Service Commission

LARGE FIRM GENERAL SERVICE

AVAILABILITY:

This schedule is available to Customers consuming gas for Commercial and Industrial purposes, as defined in the Company's Rules and Regulations and whose use is at least 75,000 Ccf per year. Service may not be shared or resold. In order to assure adequate supplies of natural gas for electric generation, Customer must provide Company prior notice and confirmation of gas supply availability before gas consumption for electric generation begins. Any volumes not confirmed by Company for electric generation will be considered "unauthorized use" and subject to the charges provided below.

CHARACTER OF SERVICE:

Service hereunder will be subject to curtailment only as may become necessary under Curtailment Provisions, Sheet Numbers 106 through 108 of the Company's tariff. Gas supplied will have a nominal heating value of approximately 1000 Btu's per cubic foot.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$350.00	$350.00	$350.00
Distribution Commodity Rate (per Ccf)	$.06879	$.09667	$.10564

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for firm sales service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.

   Any sales volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2 Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

CANCELLED
November 4, 2008
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**
Name of Issuing Corporation **Community, Town or City**

INTERRUPTIBLE LARGE VOLUME GAS SERVICE

AVAILABILITY:

To any commercial or industrial customer using at least 200,000 Ccf per year, *or* 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast/West	Southeast
Delivery Charge (per meter)	$650.00	$750.00
Distribution Commodity Rate (per Ccf)	$0.17002	$0.20179

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

DATE OF ISSUE: June 8, 2018 (month day year)
DATE EFFECTIVE: ~~July 8, 2018~~ July 1, 2018 (month day year)
ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)

FILED
Missouri Public Service Commission
GR-2018-0013; YG-2018-0165

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

INTERRUPTIBLE LARGE VOLUME GAS SERVICE

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, *or* 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$623.01	$634.95	$590.03
Distribution Commodity Rate (per Ccf)	$.14583	$.18255	$.17794

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

DATE OF ISSUE: December 5, 2014 DATE EFFECTIVE: January 4, 2015
month day year month day year

ISSUED BY: Christopher D. Krygier Director, Regulatory & Govt. Affairs Jackson, MO
name of officer title address

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

INTERRUPTIBLE LARGE VOLUME GAS SERVICE

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, *or* 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$500.00	$500.00	$500.00
Distribution Commodity Rate (per Ccf)	$.11713	$.14356	$.15115

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

INTERRUPTIBLE LARGE VOLUME GAS SERVICE

AVAILABILITY

To any commercial or industrial customer using at least 200,000 Ccf per year, *or* 1,000 Ccf per day during off-peak periods. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. During any interruption due to capacity or supply concerns, all Interruptible Gas Service Customers shall be interrupted when required on a pro rata basis.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

CHARACTER OF SERVICE:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

MONTHLY DELIVERY CHARGE & VOLUMETRIC RATES:

	Northeast	Southeast	West
Delivery Charge (per meter)	$350.00	$350.00	$350.00
Distribution Commodity Rate (per Ccf)	$.06879	$.09667	$.10564

Minimum Bill is equal to the monthly Delivery Charge plus applicable rate adjustments.

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GR-2006-0387

Filed
Missouri Public
Service Commission

INTERRUPTIBLE LARGE VOLUME SERVICE (CONT'D)

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above, the Total Purchased Gas Adjustment (PGA) factor for interruptible service, as applicable, will be billed to recover the cost of gas pursuant to the Company's Purchased Gas Adjustment Clause.
2. Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

TERM OF SERVICE:

Customers shall be served under this service hereunder for a term of not less than one year. Service under this tariff may be terminated by either party following at least six months written notice to either party.

RECONNECT CHARGE:

This schedule is a continuous service schedule. If service is disconnected and thereafter restored at the same location for the same occupant within a twelve (12) month period following the date of the service disconnection, a reconnection charge will become due and payable when service is restored. The charge, as outlined on Sheet Number 20, is $24.00. If the reconnection is required outside normal working hours, an additional charge of $26.00 will be levied to cover overtime costs.

TERMS OF PAYMENT:

The Customer's monthly bills will be computed at the approved rates plus any applicable adjustments and will be considered delinquent if not paid within **14** days after rendition of the bill. Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date. The late payment charge will not be applied to amounts being collected through a pre-arranged payment agreement with the Company that is kept up to date.

CANCELLED
November 4, 2008
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

INTERRUPTIBLE GAS SERVICE (CONT'D)

Another situation would be where, after the Customer was ordered to curtail and did not for reasons beyond the Customer's reasonable control, and the Company did not experience any distribution problems as a result of the Customer's failure to comply. An example that does not constitute good cause is a situation where the Customer, after being directed to curtail, intentionally, and with no justifiable reason, refuses to comply. The Company will maintain all documentation regarding the waiver of the penalty. The appropriateness of such waiver shall be addressed in the appropriate ACA case. Penalty charge revenues shall be considered Purchased Gas Adjustment revenue recovery for Actual Cost Adjustment factor computations.

RULES AND REGULATIONS:

Service will be rendered in accordance with the Company's Regulations for Gas Service on file with the Missouri Public Service Commission.

RATE SCHEDULE SUBJECT TO CHANGE:

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Filed
Missouri Public
Service Commission
GR-2006-0387

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

At least ten (10) business days before applying filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

a) The computation of the revised purchased gas costs factors as described herein;

b) A revised Sheet No. 48 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf; expressed to the nearest $0.00001 to be used in computing Customers' bills, and the effective date of such revised change; and,

c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.

d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year . The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

PGA Filing Adjustment Factor (FAF) - In addition, in any PGA filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents ($0.05) per Ccf which is designed to refund to, or recover from, customers any over - or- under - recoveries of gas costs that have accumulated since the Company's last ACA Filing. The FAF shall remain in effect until the next scheduled ACA Filing.

CANCELLED
April 19, 2012
Missouri Public
Service Commission
JG-2012-0487

FILED
Missouri Public
Service Commission
JG-2009-0560

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

At least ten (10) business days before applying filed rates, the Company shall file with the Commission an Adjustment Statement and related information showing:

a) The computation of the revised purchased gas costs factors as described herein;

b) A revised Sheet No. 48 setting forth the service classifications of the Company to which the cost changes are to be applied, the net amount per Ccf; expressed to the nearest $0.00001 to be used in computing Customers' bills, and the effective date of such revised change; and,

c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.

d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year . The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

CANCELLED
March 1, 2009
Missouri Public
Service Commission
JG-2009-0560

GR-2006-0387

Filed
Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA) as determined in the following manner:

1. Computation of RPGA Factors:

   Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

   The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

   For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same.

An ACA account shall be maintained for each of the following geographic areas: Northeast, Southeast, West, and Kirksville.

CANCELED
September 2, 2012
Missouri Public
Service Commission
JG-2013-0069

FILED
Missouri Public
Service Commission
JG-2009-0560

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same.

An ACA account shall be maintained for each of the following geographic areas: Northeast, Southeast, West, and Kirksville.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

CANCELLED
March 1, 2009
Missouri Public
Service Commission
JG-2009-0560

GR-2006-0387

Filed
Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. However, the inititial ACA period following the effective date of this tariff shall be the the fifteen (15) month period from June 2006 through August 2007 for the Northeast area and the West area (excluding Butler) and shall be the twelve (12) month period ending August 2007 for the Southeast area, the Kirksville area and the West area (Butler only). ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest $0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

CANCELLED
October 22, 2021
Missouri Public
Service Commission
GT-2022-0079; JG-2022-0058

FILED
Missouri Public
Service Commission
JG-2009-0560

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

For each twelve month billing period ended with the August revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. However, the initital ACA period following the effective date of this tariff shall be the the fifteen (15) month period from June 2006 through August 2007 for the Northeast area and the West area (excluding Butler) and shall be the twelve (12) month period ending August 2007 for the Southeast area, the Kirksville area and the West area (Butler only). ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest $0.00001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

IV. REFUNDS

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

CANCELLED
March 1, 2009
Missouri Public
Service Commission
JG-2009-0560

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty ALL AREAS

Name of Issuing Corporation Community, Town or City

CANCELLED - Missouri Public Service Commission - 12/01/2025 - GR-2026-0119 - JG-2026-0066

FILED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0138 - JG-2025-0073

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.43052	$ (0.02900)	$ 0.40152
Interruptible Sales	$ 0.28552	$ (0.05051)	$ 0.23501
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.48796	$ (0.08568)	$ 0.40228
Interruptible Sales	$ 0.28261	$ (0.04485)	$ 0.23776
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.36361	$ (0.29324)	$ 0.07037
Interruptible Sales	$ 0.26422	$ (0.10563)	$ 0.15859
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.45871	$ (0.09701)	$ 0.36170
Interruptible Sales	$ 0.30063	$ (0.07534)	$ 0.22529
Transportation	$ -	$ -	$ -

DATE OF ISSUE: November 8, 2024 (Month Day Year)

DATE EFFECTIVE: December 1, 2024 (Month Day Year)

ISSUED BY: Charlie Evans – Director, Rates and Regulatory Affairs (Name of Officer Title)

Joplin, MO (Address)

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty ALL AREAS

Name of Issuing Corporation Community, Town or City

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.54685	$ 0.32238	$ 0.86923
Interruptible Sales	$ 0.48742	$ 0.32290	$ 0.81032
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.54823	$ (0.00334)	$ 0.54489
Interruptible Sales	$ 0.35795	$ 0.14935	$ 0.50730
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.46838	$ 0.08066	$ 0.54904
Interruptible Sales	$ 0.33771	$ 0.10448	$ 0.44219
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.51193	$ (0.02481)	$ 0.48712
Interruptible Sales	$ 0.36916	$ (0.00602)	$ 0.36314
Transportation	$ -	$ -	$ -

CANCELLED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0138 - JG-2025-0073

FILED - Missouri Public Service Commission - 12/03/2023 - GR-2023-0253 - JG-2024-0059

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty ALL AREAS

Name of Issuing Corporation Community, Town or City

CANCELLED - Missouri Public Service Commission - 12/03/2023 - GR-2023-0253 - JG-2024-0059

FILED - Missouri Public Service Commission - 02/23/2023 - GR-2023-0253 - YG-2023-0148

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.80883	$ 0.47014	$ 1.27897
Interruptible Sales	$ 0.75078	$ 0.46415	$ 1.21493
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.74447	$ 0.17404	$ 0.91851
Interruptible Sales	$ 0.55468	$ 0.10582	$ 0.66050
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.75508	$ 0.22402	$ 0.97910
Interruptible Sales	$ 0.62880	$ 0.20839	$ 0.83719
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.77729	$ 0.16746	$ 0.94475
Interruptible Sales	$ 0.58097	$ 0.09549	$ 0.67646
Transportation	$ -	$ -	$ -

February 23. 2023

DATE OF ISSUE: **February 7, 2023** **DATE EFFECTIVE:** ~~**February 22, 2023**~~
Month Day Year Month Day Year

ISSUED BY: **Matthew DeCourcey – Vice President, Rates and Regulatory Strategy** **Londonderry, NH**
Name of Officer Title Address

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty ALL AREAS

Name of Issuing Corporation Community, Town or City

CANCELLED - Missouri Public Service Commission - 02/23/2023 - GR-2023-0253 - YG-2023-0148

FILED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0128 - YG-2023-0089

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.80883	$ 0.47014	$ 1.27897
Interruptible Sales	$ 0.75078	$ 0.46415	$ 1.21493
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 1.09784	$ 0.17404	$ 1.27188
Interruptible Sales	$ 0.59748	$ 0.10582	$ 0.70330
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.75508	$ 0.22402	$ 0.97910
Interruptible Sales	$ 0.62880	$ 0.20839	$ 0.83719
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.77729	$ 0.16746	$ 0.94475
Interruptible Sales	$ 0.58097	$ 0.09549	$ 0.67646
Transportation	$ -	$ -	$ -

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty ALL AREAS

Name of Issuing Corporation Community, Town or City

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.44240	$ 0.27468	$ 0.71708
Interruptible Sales	$ 0.38000	$ 0.27999	$ 0.65999
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.55190	$ (0.16781)	$ 0.38409
Interruptible Sales	$ 0.42200	$ (0.32599)	$ 0.09601
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.52210	$ 0.07718	$ 0.59928
Interruptible Sales	$ 0.38950	$ 0.02188	$ 0.41138
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.57280	$ 0.06987	$ 0.64267
Interruptible Sales	$ 0.47880	$ 0.01037	$ 0.48917
Transportation	$ -	$ -	$ -

CANCELLED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0128 - YG-2023-0089

FILED
Missouri Public
Service Commission
GR-2022-0128; JG-2022-0148

Liberty Utilities (Midstates Natural Gas) Corp. d/b/a Liberty Utilities ALL AREAS

Name of Issuing Corporation Community, Town or City

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.29110	$ 0.02834	$ 0.31944
Interruptible Sales	$ 0.23110	$ 0.02849	$ 0.25959
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.37780	$ (0.16072)	$ 0.21708
Interruptible Sales	$ 0.25540	$ (0.23967)	$ 0.01573
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.34110	$ (0.15555)	$ 0.18555
Interruptible Sales	$ 0.21490	$ (0.15302)	$ 0.06188
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.40470	$ (0.12783)	$ 0.27687
Interruptible Sales	$ 0.29370	$ (0.20159)	$ 0.09211
Transportation	$ -	$ -	$ -

DATE OF ISSUE: November 6,2020 **DATE EFFECTIVE: December 13, 2020**

Month Day Year Month Day Year

ISSUED BY: Sheri Richard - Director, Rates and Regulatory Affairs **Joplin, MO**

Name of Officer Title Address

CANCELLED
December 1, 2021
Missouri Public
Service Commission
GR-2022-0128; JG-2022-0148

FILED
Missouri Public
Service Commission
GR-2021-0101; YG-2021-0116

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.28140	$ 0.05531	$ 0.33671
Interruptible Sales	$ 0.22520	$ 0.05607	$ 0.28127
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.47230	$ (0.15591)	$ 0.31639
Interruptible Sales	$ 0.34370	$ (0.13912)	$ 0.20458
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.44550	$ (0.08038)	$ 0.36512
Interruptible Sales	$ 0.31330	$ (0.04323)	$ 0.27007
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.44660	$ (0.09410)	$ 0.35250
Interruptible Sales	$ 0.33000	$ (0.10412)	$ 0.22588
Transportation	$ -	$ -	$ -

DATE OF ISSUE: November 4, 2019 **DATE EFFECTIVE: December 4, 2019**
Month Day Year Month Day Year

ISSUED BY: Sheri Richard - Director, Rates and Regulatory Affairs **Joplin, MO**
Name of Officer Title Address

CANCELLED
December 13, 2020
Missouri Public
Service Commission
GR-2021-0101; YG-2021-0116

FILED
Missouri Public
Service Commission
GR-2020-0126; YG-2020-0075

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.32440	$ (0.01357)	$ 0.31083
Interruptible Sales	$ 0.26550	$ (0.00870)	$ 0.25680
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.52860	$ (0.15371)	$ 0.37489
Interruptible Sales	$ 0.37630	$ (0.11680)	$ 0.25950
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.44350	$ (0.07348)	$ 0.37002
Interruptible Sales	$ 0.29910	$ (0.04966)	$ 0.24944
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.52330	$ (0.04685)	$ 0.47645
Interruptible Sales	$ 0.39810	$ (0.05465)	$ 0.34345
Transportation	$ -	$ -	$ -

DATE OF ISSUE: **November 2, 2018** (Month Day Year)
DATE EFFECTIVE: **December 1, 2018** (Month Day Year)
ISSUED BY: **Jill Schwartz - Senior Manager, Rates and Regulatory Affairs** (Name of Officer, Title) **Joplin, MO** (Address)

CANCELLED
December 4, 2019
Missouri Public
Service Commission
GR-2020-0126; YG-2020-0075

FILED
Missouri Public
Service Commission
GR-2019-0123; YG-2019-0074

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.39360	$ (0.01736)	$ 0.37624
Interruptible Sales	$ 0.33900	$ (0.01429)	$ 0.32471
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.60040	$ 0.03530	$ 0.63570
Interruptible Sales	$ 0.43610	$ (0.10007)	$ 0.33603
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.49380	$ 0.02685	$ 0.52065
Interruptible Sales	$ 0.35000	$ (0.00192)	$ 0.34808
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.53130	$ 0.01495	$ 0.54625
Interruptible Sales	$ 0.40690	$ (0.07728)	$ 0.32962
Transportation	$ -	$ -	$ -

DATE OF ISSUE: **November 3, 2017** (Month Day Year)
DATE EFFECTIVE: **December 1, 2017** (Month Day Year)
ISSUED BY: **Christopher D. Krygier - Director, Regulatory & Government Affairs** (Name of Officer, Title)
Joplin, MO (Address)

CANCELLED
December 1, 2018
Missouri Public
Service Commission
GR-2019-0123; YG-2019-0074

FILED
Missouri Public
Service Commission
GR-2018-0077; YG-2018-0057

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.37130	$ 0.10258	$ 0.47388
Interruptible Sales	$ 0.31960	$ 0.07035	$ 0.38995
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.49150	$ 0.03468	$ 0.52618
Interruptible Sales	$ 0.37860	$ (0.13880)	$ 0.23980
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.41660	$ 0.01773	$ 0.43433
Interruptible Sales	$ 0.28860	$ (0.01107)	$ 0.27753
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.46740	$ (0.17341)	$ 0.29399
Interruptible Sales	$ 0.35900	$ (0.22242)	$ 0.13658
Transportation	$ -	$ -	$ -

DATE OF ISSUE: October 19, 2016 (Month Day Year) **DATE EFFECTIVE:** November 3, 2016 (Month Day Year)

ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs (Name of Officer, Title) Jackson, MO (Address)

CANCELLED
December 1, 2017
Missouri Public
Service Commission
GR-2018-0077; YG-2018-0057

FILED
Missouri Public
Service Commission
GR-2017-0089; YG-2017-0059

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$0.35890	$(0.00457)	$0.35433
Interruptible Sales	$0.31150	$(0.00612)	$0.30538
Transportation	$0.00000	$0.00000	$0.00000
Kirksville Area:			
Firm Sales	$0.46540	$(0.02277)	$0.44263
Interruptible Sales	$0.36290	$(0.09977)	$0.26313
Transportation	$0.00000	$0.00000	$0.00000
Northeast Area:			
Firm Sales	$0.39800	$0.00220	$0.40020
Interruptible Sales	$0.27580	$0.01450	$0.29030
Transportation	$0.00000	$0.00000	$0.00000
Southeast Area:			
Firm Sales	$0.45560	$(0.20913)	$0.24647
Interruptible Sales	$0.35240	$(0.25176)	$0.10064
Transportation	$0.00000	$0.00000	$0.00000

DATE OF ISSUE: **Feb. 24, 2016** **DATE EFFECTIVE:** **March 10, 2016**
Month Day Year Month Day Year

ISSUED BY: **Christopher D. Krygier - Director, Regulatory & Government Affairs** **Jackson, MO**
Name of Officer Title Address

CANCELLED
November 3, 2016
Missouri Public
Service Commission
GR-2017-0089; YG-2017-0059

FILED
Missouri Public
Service Commission
GR-2016-0075; YG-2016-0224

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$0.35890	$(0.00457)	$0.35433
Interruptible Sales	$0.31150	$(0.00612)	$0.30538
Transportation	$0.00000	$0.00000	$0.00000
Kirksville Area:			
Firm Sales	$0.46540	$(0.02277)	$0.44263
Interruptible Sales	$0.36290	$(0.09977)	$0.26313
Transportation	$0.00000	$0.00000	$0.00000
Northeast Area:			
Firm Sales	$0.39800	$0.00220	$0.40020
Interruptible Sales	$0.27580	$0.01450	$0.29030
Transportation	$0.00000	$0.00000	$0.00000
Southeast Area:			
Firm Sales	$0.45560	$0.08233	$0.53793
Interruptible Sales	$0.35240	$0.01579	$0.36819
Transportation	$0.00000	$0.00000	$0.00000

DATE OF ISSUE: Oct. 15, 2015 (Month Day Year) **DATE EFFECTIVE:** Nov. 1, 2015 (Month Day Year)

ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs (Name of Officer, Title) Jackson, MO (Address)

CANCELLED
March 10, 2016
Missouri Public
Service Commission
GR-2016-0075; YG-2016-0224

FILED
Missouri Public
Service Commission
GR-2016-0075; YG-2016-0103

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$0.52650	$0.04746	$0.57396
Interruptible Sales	$0.47920	$0.05230	$0.53150
Transportation	$0.00000	$0.00000	$0.00000
Kirksville Area:			
Firm Sales	$0.65040	$0.00202	$0.65242
Interruptible Sales	$0.54210	$0.01233	$0.55443
Transportation	$0.00000	$0.00000	$0.00000
Northeast Area:			
Firm Sales	$0.57410	$0.02693	$0.60103
Interruptible Sales	$0.44150	$0.06033	$0.50183
Transportation	$0.00000	$0.00000	$0.00000
Southeast Area:			
Firm Sales	$0.62830	$(0.08987)	$0.53843
Interruptible Sales	$0.51580	$(0.06949)	$0.44631
Transportation	$0.00000	$0.00000	$0.00000

DATE OF ISSUE: Nov. 4, 2014 (Month Day Year) **DATE EFFECTIVE:** Dec. 1, 2014 (Month Day Year)

ISSUED BY: Christopher D. Krygier - Director, Regulatory & Government Affairs (Name of Officer, Title) Jackson, MO (Address)

CANCELLED
November 1, 2015
Missouri Public
Service Commission
GR-2016-0075; YG-2016-0103

FILED
Missouri Public
Service Commission
GR-2015-0095; YG-2015-0203

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.51110	$ (0.01737)	$ 0.49373
Interruptible Sales	$ 0.46360	$ (0.01490)	$ 0.44870
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.61630	$ (0.02166)	$ 0.59464
Interruptible Sales	$ 0.49120	$ (0.04063)	$ 0.45057
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.54010	$ (0.00422)	$ 0.53588
Interruptible Sales	$ 0.43930	$ 0.00664	$ 0.44594
Southeast Area:			
Firm Sales	$ 0.65990	$ (0.08688)	$ 0.57302
Interruptible Sales	$ 0.54740	$ (0.08052)	$ 0.46688

DATE OF ISSUE: **October 28, 2013** **DATE EFFECTIVE:** **November 14, 2013**
Month Day Year Month Day Year

ISSUED BY: **Victor Edwards - Director, Regulatory & Government Affairs** **Jackson, MO**
Name of Officer Title Address

CANCELLED
December 1, 2014
Missouri Public
Service Commission
GR-2015-0095; YG-2015-0203

FILED
Missouri Public
Service Commission
GR-2014-0060; YG-2014-0196

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.46840	$ (0.01928)	$ 0.44912
Interruptible Sales	$ 0.41770	$ (0.03360)	$ 0.38410
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.54770	$ (0.02724)	$ 0.52046
Interruptible Sales	$ 0.43700	$ (0.03767)	$ 0.39933
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.47130	$ (0.01443)	$ 0.45687
Interruptible Sales	$ 0.38360	$ (0.03452)	$ 0.34908
Southeast Area:			
Firm Sales	$ 0.61930	$ (0.05189)	$ 0.56741
Interruptible Sales	$ 0.50250	$ (0.07209)	$ 0.43041

DATE OF ISSUE: October 17, 2012 **DATE EFFECTIVE: November 1, 2012**
Month Day Year Month Day Year

ISSUED BY: Victor Edwards - Director, Regulatory & Government Affairs **Jackson, MO**
Name of Officer Title Address

CANCELLED
November 14, 2013
Missouri Public
Service Commission
GR-2014-0060; YG-2014-0196

FILED
Missouri Public
Service Commission
GR-2012-0129; YG-2013-0191

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.41780	$ 0.00465	$ 0.42245
Interruptible Sales	$ 0.37360	$ 0.00080	$ 0.37440
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.54060	$ (0.03273)	$ 0.50787
Interruptible Sales	$ 0.43680	$ (0.02262)	$ 0.41418
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.48430	$ (0.00327)	$ 0.48103
Interruptible Sales	$ 0.39870	$ (0.01525)	$ 0.38345
Southeast Area:			
Firm Sales	$ 0.51330	$ (0.02080)	$ 0.49250
Interruptible Sales	$ 0.40140	$ (0.02121)	$ 0.38019

DATE OF ISSUE: March 14, 2012 (Mon h Day Year) **DATE EFFECTIVE:** April 1, 2012 (Month Day Year)

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division (Name of Officer, Title) Owensboro, I (Address)

CANCELLED
November 1, 2012
Missouri Public
Service Commission
GR-2012-0129; YG-2013-0191

FILED
Missouri Public
Service Commission
GR-2012-0129; YG-2012-0440

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.53290	$ 0.00465	$ 0.53755
Interruptible Sales	$ 0.48870	$ 0.00080	$ 0.48950
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.64910	$ (0.03273)	$ 0.61637
Interruptible Sales	$ 0.54530	$ (0.02262)	$ 0.52268
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.60560	$ (0.00327)	$ 0.60233
Interruptible Sales	$ 0.52000	$ (0.01525)	$ 0.50475
Southeast Area:			
Firm Sales	$ 0.63420	$ (0.02080)	$ 0.61340
Interruptible Sales	$ 0.52250	$ (0.02121)	$ 0.50129

DATE OF ISSUE: October 17, 2011 (Month Day Year) **DATE EFFECTIVE:** November 1, 2011 (Month Day Year)

ISSUED BY: Mark A. Martin - V.P.-Rates & Regulatory Affairs, KY/Mid-States Division, Owensboro, KY
(Name of Officer, Title, Address)

CANCELLED
April 1, 2012
Missouri Public
Service Commission
GR-2012-0129; YG-2012-0440

Filed
Missouri Public
Service Commission
GR-2011-0161; YG-2012-0165

FORM NO. 13 **P.S.C.MO. No. 2** 15th ~~{Original}~~ SHEET NO. 44
{Revised}

Cancelling P.S.C.MO. No. 2 14th ~~{Original}~~ SHEET NO. 44
{Revised}

Atmos Energy Corporation FOR: ALL AREAS

Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.58670	$ -	$ 0.58670
Interruptible Sales	$ 0.54340	$ -	$ 0.54340
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.63580	$ -	$ 0.63580
Interruptible Sales	$ 0.55260	$ -	$ 0.55260
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.65050	$ -	$ 0.65050
Interruptible Sales	$ 0.57855	$ -	$ 0.57855
Southeast Area:			
Firm Sales	$ 0.64490	$ -	$ 0.64490
Interruptible Sales	$ 0.53610	$ -	$ 0.53610

DATE OF ISSUE: June 15, 2011 (Month Day Year) **DATE EFFECTIVE:** July 1, 2011 (Month Day Year)

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division (Name of Officer, Title) Owensboro, KY (Address)

CANCELLED
November 01, 2011
Missouri Public
Service Commission
GR-2011-0161; YG-2012-0165

Filed
Missouri Public
Service Commission
GR-2011-0161; YG-2011-0634

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.58670	$ -	$ 0.58670
Interruptible Sales	$ 0.54340	$ -	$ 0.54340
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.63580	$ (0.06810)	$ 0.56770
Interruptible Sales	$ 0.55260	$ (0.05895)	$ 0.49365
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.65050	$ -	$ 0.65050
Interruptible Sales	$ 0.57855	$ -	$ 0.57855
Southeast Area:			
Firm Sales	$ 0.64490	$ -	$ 0.64490
Interruptible Sales	$ 0.53610	$ -	$ 0.53610

CANCELED
July 1, 2011
Missouri Public
Service Commission
GR-2011-0161, YG-2011-0634

FILED
Missouri Public
Service Commission
GR-2011-0161; YG-2011-0464

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.53670	$ -	$ 0.53670
Interruptible Sales	$ 0.49340	$ -	$ 0.49340
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.63580	$ (0.06810)	$ 0.56770
Interruptible Sales	$ 0.55260	$ (0.05895)	$ 0.49365
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.60050	$ -	$ 0.60050
Interruptible Sales	$ 0.53090	$ -	$ 0.53090
Southeast Area:			
Firm Sales	$ 0.64490	$ (0.04507)	$ 0.59983
Interruptible Sales	$ 0.53610	$ (0.03699)	$ 0.49911

CANCELLED
April 1, 2011
Missouri Public
Service Commisison
GR-2011-0161; YG-2011-0464

FILED
Missouri Public
Service Commission
GR-2011-0161; YG-2011-0367

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.53670	$ (0.01126)	$ 0.52544
Interruptible Sales	$ 0.49340	$ (0.01930)	$ 0.47410
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.63580	$ (0.06810)	$ 0.56770
Interruptible Sales	$ 0.55260	$ (0.05895)	$ 0.49365
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.60050	$ (0.02701)	$ 0.57349
Interruptible Sales	$ 0.53090	$ (0.02550)	$ 0.50540
Southeast Area:			
Firm Sales	$ 0.64490	$ (0.04507)	$ 0.59983
Interruptible Sales	$ 0.53610	$ (0.03699)	$ 0.49911

CANCELLED
February 1, 2011
Missouri Public
Service Commission
GR-2011-0161; YG-2011-0367

FILED
Missouri Public
Service Commission
GR-2010-0238; JG-2011-0204

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.59290	$ (0.13915)	$ 0.45375
Firm Sales - (a)	$ 0.59290	$ (0.14675)	$ 0.44615
Interruptible Sales	$ 0.55147	$ (0.14833)	$ 0.40314
Interruptible Sales - (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.57230	$ (0.12329)	$ 0.44901
Interruptible Sales	$ 0.50825	$ (0.12675)	$ 0.38150
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.51240	$ (0.16440)	$ 0.34800
Interruptible Sales	$ 0.44300	$ (0.16668)	$ 0.27632
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.55180	$ (0.15306)	$ 0.39874
Interruptible Sales	$ 0.44400	$ (0.13082)	$ 0.31318
Transportation	$ -	$ -	$ -

(a) Old Greeley Division

CANCELLED
November 1, 2010
Missouri Public
Service Commission
GR-2010-0238; JG-2011-0204

FILED
Missouri Public
Service Commission
GR-2010-0238; YG-2010-0657

FORM NO. 13 P.S.C.MO. No. 2 10th {~~Original~~} SHEET NO. 44
{Revised}

Cancelling P.S.C.MO. No. 2 9th {~~Original~~} SHEET NO. 44
{Revised}

Atmos Energy Corporation FOR: ALL AREAS

Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.59290	$ (0.13915)	$ 0.45375
Firm Sales - (a)	$ 0.59290	$ (0.14675)	$ 0.44615
Interruptible Sales	$ 0.55147	$ (0.14833)	$ 0.40314
Interruptible Sales - (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.62230	$ (0.12329)	$ 0.49901
Interruptible Sales	$ 0.53910	$ (0.12675)	$ 0.41235
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.63510	$ (0.16440)	$ 0.47070
Interruptible Sales	$ 0.56059	$ (0.16668)	$ 0.39391
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.69290	$ (0.15306)	$ 0.53984
Interruptible Sales	$ 0.58200	$ (0.13082)	$ 0.45118
Transportation	$ -	$ -	$ -

(a) Old Greeley Division

DATE OF ISSUE: February 11, 2010 DATE EFFECTIVE: March 1, 2010
Month Day Year Month Day Year

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division Owensboro, KY
Name of Officer Title Address

CANCELLED
June 1, 2010
Missouri Public
Service Commission
GR-2010-0238; YG-2010-0657

FILED
Missouri Public
Service Commission
GR-2010-0238. JG-2010-0499

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.54290	$ (0.13915)	$ 0.40375
Firm Sales - (a)	$ 0.54290	$ (0.14675)	$ 0.39615
Interruptible Sales	$ 0.50830	$ (0.14833)	$ 0.35997
Interruptible Sales - (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.62230	$ (0.12329)	$ 0.49901
Interruptible Sales	$ 0.53910	$ (0.12675)	$ 0.41235
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.58510	$ (0.16440)	$ 0.42070
Interruptible Sales	$ 0.51430	$ (0.16668)	$ 0.34762
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.69290	$ (0.15306)	$ 0.53984
Interruptible Sales	$ 0.58200	$ (0.13082)	$ 0.45118
Transportation	$ -	$ -	$ -

(a) Old Greeley Division

DATE OF ISSUE: October 15, 2009 (Month Day Year) **DATE EFFECTIVE:** November 1, 2009 (Month Day Year)

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division (Name of Officer, Title) Owensboro, KY (Address)

CANCELLED
March 1, 2010
Missouri Public
Service Commission
GR-2010-0238; JG-2010-0499

FILED
Missouri Public
Service Commission
GR-2009-0417; YG-2010-0284

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.34860	$ 0.00000	$ 0.34860
Firm Sales (a)	$ 0.34860	$ 0.00000	$ 0.34860
Interruptible Sales	$ 0.31440	$ 0.00000	$ 0.31440
Interruptible Sales (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.49080	$ 0.00000	$ 0.49080
Interruptible Sales	$ 0.41040	$ 0.00000	$ 0.41040
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.45130	$ 0.00000	$ 0.45130
Interruptible Sales	$ 0.38320	$ 0.00000	$ 0.38320
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.48410	$ 0.00000	$ 0.48410
Firm Sales (b)	$ 0.48410	$ 0.00000	$ 0.48410
Interruptible Sales	$ 0.37630	$ 0.00000	$ 0.37630
Interruptible Sales (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

DATE OF ISSUE: September 15, 2009 (month day year) DATE EFFECTIVE: October 1, 2009 (month day year)
ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs KY.Mid-States Div (title) Owensboro,KY (address)

CANCELLED
November 1, 2009
Missouri Public
Service Commission
GR-2009-0417; YG-2010-0284

FILED
Missouri Public
Service Commission
GR-2009-0417; JG-2010-0191

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.34860	$ 0.00000	$ 0.34860
Firm Sales (a)	$ 0.34860	$ (0.18385)	$ 0.16475
Interruptible Sales	$ 0.31440	$ 0.00000	$ 0.31440
Interruptible Sales (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.49080	$ 0.00000	$ 0.49080
Interruptible Sales	$ 0.41040	$ 0.00000	$ 0.41040
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.45130	$ (0.07440)	$ 0.37690
Interruptible Sales	$ 0.38320	$ (0.04790)	$ 0.33530
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.48410	$ (0.10820)	$ 0.37590
Firm Sales (b)	$ 0.48410	$ 0.00000	$ 0.48410
Interruptible Sales	$ 0.37630	$ (0.09330)	$ 0.28300
Interruptible Sales (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

DATE OF ISSUE: July 16, 2009 (month day year) DATE EFFECTIVE: August 1, 2009 (month day year)
ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs KY.Mid-States Div (title) Owensboro,KY (address)

CANCELLED
October 1, 2009
Missouri Public
Service Commission
GR-2009-0417; JG-2010-0191

FILED
Missouri Public
Service Commission
GR-2009-0417; JG-2010-0027

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.34860	$ 0.00000	$ 0.34860
Firm Sales (a)	$ 0.34860	$ (0.18385)	$ 0.16475
Interruptible Sales	$ 0.31440	$ 0.00000	$ 0.31440
Interruptible Sales (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.49080	$ (0.00000)	$ 0.49080
Interruptible Sales	$ 0.41040	$ (0.00000)	$ 0.41040
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.45130	$ (0.07440)	$ 0.37690
Interruptible Sales	$ 0.38320	$ (0.04790)	$ 0.33530
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.48410	$ (0.10820)	$ 0.37590
Firm Sales (b)	$ 0.48410	$ (0.15370)	$ 0.33040
Interruptible Sales	$ 0.37630	$ (0.09330)	$ 0.28300
Interruptible Sales (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

CANCELLED
August 1, 2009
Missouri Public
Service Commission
GR-2009-0417; JG-2010-0027

FILED
Missouri Public
Service Commission
GR-2008-0364; YG-2009-0741

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.91570	$ 0.00000	$ 0.91570
Firm Sales (a)	$ 0.91570	$ (0.18385)	$ 0.73185
Interruptible Sales	$ 0.88290	$ (0.04230)	$ 0.84060
Interruptible Sales (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 1.05160	$ (0.08850)	$ 0.96310
Interruptible Sales	$ 0.97370	$ (0.07920)	$ 0.89450
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 1.02870	$ (0.07440)	$ 0.95430
Interruptible Sales	$ 0.96150	$ (0.04790)	$ 0.91360
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 1.07580	$ (0.10820)	$ 0.96760
Firm Sales (b)	$ 1.07580	$ (0.15370)	$ 0.92210
Interruptible Sales	$ 0.96400	$ (0.09330)	$ 0.87070
Interruptible Sales (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

DATE OF ISSUE: February 13, 2009 (month day year) DATE EFFECTIVE: March 1, 2009 (month day year)
ISSUED BY: Mark Martin (name of officer) Vice President-Rates and Regulatory Affairs KY.Mid-States Div (title) Owensboro,KY (address)

CANCELLED
May 1, 2009
Missouri Public
Service Commission
GR-2008-0364; YG-2009-0741

FILED
Missouri Public
Service Commission
GR-2008-0364; YG-2009-0579

Atmos Energy Corporation FOR: ALL AREAS
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification		RPGA		ACA		Total PGA
West Area:						
Firm Sales	$	0.91570	$	(0.05050)	$	0.86520
Firm Sales - (a)	$	0.91570	$	(0.18385)	$	0.73185
Interruptible Sales	$	0.88290	$	(0.04230)	$	0.84060
Interruptible Sales - (a)		NA				
Transportation	$	-	$	-	$	-
Kirksville Area:						
Firm Sales	$	1.05160	$	(0.08850)	$	0.96310
Interruptible Sales	$	0.97370	$	(0.07920)	$	0.89450
Transportation	$	-	$	-	$	-
Northeast Area:						
Firm Sales	$	1.02870	$	(0.07440)	$	0.95430
Interruptible Sales	$	0.96150	$	(0.04790)	$	0.91360
Transportation	$	-	$	-	$	-
Southeast Area:						
Firm Sales	$	1.07580	$	(0.10820)	$	0.96760
Firm Sales - (b)	$	1.07580	$	(0.15370)	$	0.92210
Interruptible Sales	$	0.96400	$	(0.09330)	$	0.87070
Interruptible Sales - (b)		NA				
Transportation	$	-	$	-	$	-

(a) Old Greeley Division
(b) Old Neelyville Division

DATE OF ISSUE: October 16, 2008 (Month Day Year) **DATE EFFECTIVE:** November 1, 2008 (Month Day Year)

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division (Name of Officer, Title) Owensboro, KY (Address)

CANCELLED
March 1, 2009
Missouri Public
Service Commission
GR-2008-0364; YG-2009-0579

FILED
Missouri Public
Service Commision
GR-2008-0364

Atmos Energy Corporation FOR: ALL AREAS
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 1.07620	$ (0.15820)	$ 0.91800
Firm Sales - (a)	$ 1.07620	$ 0.15090	$ 1.22710
Interruptible Sales	$ 1.03340	$ (0.15910)	$ 0.87430
Interruptible Sales - (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 1.18840	$ (0.15500)	$ 1.03340
Interruptible Sales	$ 1.10180	$ (0.16250)	$ 0.93930
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 1.12420	$ (0.11180)	$ 1.01240
Interruptible Sales	$ 1.05770	$ (0.08980)	$ 0.96790
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 1.28970	$ (0.11440)	$ 1.17530
Firm Sales - (b)	$ 1.28970	$ (0.20220)	$ 1.08750
Interruptible Sales	$ 1.17230	$ (0.15840)	$ 1.01390
Interruptible Sales - (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

DATE OF ISSUE: May 14, 2008 (Month Day Year) **DATE EFFECTIVE:** June 1, 2008 (Month Day Year)

ISSUED BY: Mark A. Martin - Vice President-Rates & Regulatory Affairs, KY/Mid-States Division (Name of Officer, Title) Owensboro, KY (Address)

CANCELLED
November 1, 2008
Missouri Public
Service Commission

GR-2008-0364

FILED
Missouri Public
Service Commission

Atmos Energy Corporation FOR: ALL AREAS
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.85790	$ (0.15820)	$ 0.69970
Firm Sales - (a)	$ 0.85790	$ 0.15090	$ 1.00880
Interruptible Sales	$ 0.81510	$ (0.15910)	$ 0.65600
Interruptible Sales - (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.94250	$ (0.15500)	$ 0.78750
Interruptible Sales	$ 0.85590	$ (0.16250)	$ 0.69340
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.89940	$ (0.11180)	$ 0.78760
Interruptible Sales	$ 0.83290	$ (0.08980)	$ 0.74310
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 1.03770	$ (0.11440)	$ 0.92330
Firm Sales - (b)	$ 1.03770	$ (0.20220)	$ 0.83550
Interruptible Sales	$ 0.92030	$ (0.15840)	$ 0.76190
Interruptible Sales - (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

DATE OF ISSUE: October 16, 2007 **DATE EFFECTIVE:** November 1, 2007
3 day year month day year

ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs Franklin, TN
Name of Officer Title Address

CANCELLED
June 1, 2008
GR-2008-0364
Missouri Public
Service Commission

FILED
Missouri Public
Service Commision
GR-2008-0114

Atmos Energy Corporation FOR: ALL AREAS
Name of Issuing Corporation Community, Town or City

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.72090	$ (0.13540)	$ 0.58550
Firm Sales - (a)	$ 0.72090	$ 0.30500	$ 1.02590
Interruptible Sales	$ 0.67370	$ (0.13000)	$ 0.54370
Interruptible Sales - (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.80710	$ (0.21690)	$ 0.59020
Interruptible Sales	$ 0.71230	$ (0.18270)	$ 0.52960
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.78040	$ (0.09000)	$ 0.69040
Interruptible Sales	$ 0.70470	$ (0.06070)	$ 0.64400
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 0.87680	$ (0.05970)	$ 0.81710
Firm Sales - (b)	$ 0.87680	$ 0.16550	$ 1.04230
Interruptible Sales	$ 0.74560	$ 0.28940	$ 1.03500
Interruptible Sales - (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

DATE OF ISSUE: April 13, 2007 (month day year) **DATE EFFECTIVE:** May 1, 2007 (month day year)

ISSUED BY: Patricia Childers (Name of Officer) Vice President-Rates and Regulatory Affairs (Title) Franklin, TN (Address)

CANCELLED
November 1, 2007
Missouri Public
Service Commission

GR-2007-0403

Filed
Missouri Public
Service Commission

PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per Ccf by Customer classification will be made to the Company's rate schedules:

Customer Classification	RPGA	ACA	Total PGA
West Area:			
Firm Sales	$ 0.86930	$ (0.13540)	$ 0.73390
Firm Sales (a)	$ 0.86930	$ 0.30500	$ 1.17430
Interruptible Sales	$ 0.82210	$ (0.13000)	$ 0.69210
Interruptible Sales (a)	NA		
Transportation	$ -	$ -	$ -
Kirksville Area:			
Firm Sales	$ 0.90290	$ (0.21690)	$ 0.68600
Interruptible Sales	$ 0.80810	$ (0.18270)	$ 0.62540
Transportation	$ -	$ -	$ -
Northeast Area:			
Firm Sales	$ 0.93070	$ (0.09000)	$ 0.84070
Interruptible Sales	$ 0.85500	$ (0.06070)	$ 0.79430
Transportation	$ -	$ -	$ -
Southeast Area:			
Firm Sales	$ 1.00210	$ (0.05970)	$ 0.94240
Firm Sales (b)	$ 1.00210	$ 0.16550	$ 1.16760
Interruptible Sales	$ 0.87090	$ 0.28940	$ 1.16030
Interruptible Sales (b)	NA		
Transportation	$ -	$ -	$ -

(a) Old Greeley Division
(b) Old Neelyville Division

Cancelled
May 01, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

NATURAL GAS TRANSPORTATION SERVICE

AVAILABILITY:

This rate schedule provides for the transportation of gas received by the Company from the Connecting Pipeline Company for the Customer's account to that Customer's facilities. This rate schedule is limited to the Company's service areas where the Connecting Pipeline Company allows third party transportation service. Service under this rate schedule is available to commercial and industrial customers using 100,000 Ccf or more per year. This rate schedule is offered as a companion to the customer's applicable sales rate schedule.

DEFINITIONS:

For purposes hereof:

(i) "Connecting Pipeline Company" means a pipeline supplier to the Company whose facilities in the sole judgment of the Company can be utilized to transport gas to the Company for delivery by the Company to the Customer under this rate schedule.

(ii) "Transportation Imbalance" occurs when more or less gas is received by the Company from the Connecting Pipeline Company for the Customer's account, less the unaccounted for gas adjustment, than is delivered to that customer's facilities for the month.

(iii) "PGA Rider" means the Company's Purchased Gas Adjustment Clause, as approved by the Missouri Public Service Commission from time to time.

(iv) "Maximum Daily Quantity" (MDQ) means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, that a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account.

(v) "Operational Flow Order" (OFO) is any order from the Company or the Connecting Pipeline Company that requires transporter to hold to their daily allocated volumes, or any other pipeline directive, or any Company directive.

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE:

Except as expressly modified by the provisions of this rate schedule, all of the terms, provisions, and conditions of the rate schedule (as made effective by the Missouri Public Service Commission from time to time) applicable to Customer shall also apply to service by the Company to Customer under this rate schedule.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

The Customer must notify the Company on Company's standard form of the quantity of gas to be received by the Company from the Connecting Pipeline Company for the Customer's account during the billing month and the daily rate of delivery. This nomination must be received by the Company by the nomination deadline of the Connecting Pipeline Company for both first of the month nominations and other changes. The quantity of gas received by the Company from the Connecting Pipeline Company for the Customer's account shall be based on the transportation nomination for that month. Adjustments will be made if the Connecting Pipeline Company's allocated volumes vary from the nominated volume. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ).

The Customer is responsible for making all arrangements for transporting the gas from its source of supply to the Company's interconnection with the Connecting Pipeline Company unless other arrangements have been made between the Customer and the Company.

The Customer shall warrant that they have good and legal title to all gas which Customer causes to be delivered into the Company's facilities and Customer shall hold the Company harmless from any loss or claim in regard to the same.

The Customer shall have the obligation to balance receipts of transportation gas by the Company at the Company's applicable Receipt Point(s) with deliveries of such gas by the Company to the Customer's Point of Delivery plus a 2% retention for lost and unaccounted for gas. Cash outs for Positive and Negative imbalances will be levied as described below.

(a) Imbalance equals the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account minus the volume of gas delivered to the Customer's Point of Delivery.

(b) Imbalance percentage equals the difference of the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account minus the volume of gas delivered to the Customer's Point of Delivery divided by the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account.

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

(c) Cash out of Monthly Imbalances

1. If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. For purposes of this paragraph, "index price" shall mean the price from the "$ / MMBtu" column in the Natural Gas Weekly Spot Prices table reported in Natural Gas Week. In the absence of such published Natural Gas Week index price, the Company will determine, subject to Commission's review in Company's actual Cost Adjustment (ACA) filing, a suitable replacement source for such weekly market price information.

2. The monthly cash out bill will be based on the accumulated sum of the results of the formulas listed below such that and until the total monthly imbalance is fully accounted for:

% of Imbalance	Cash out Price for Positive Imbalances	Cash out Price for Negative Imbalances
0% up to 5%	100%	100%
5% up to 10%	85%	115%
10% up to 15%	70%	130%
15% up to 20%	60%	140%
20% and over	50%	150%

(d) The Company may assess a daily scheduling fee for any daily transportation imbalance in excess of 10% of the Customers daily confirmed nomination. The fee will be calculated as follows:

([annual storage demand charges/MDWQ]/365) + (annual storage capacity charges/total capacity) + average injection and withdrawal costs.

Costs for all storages used in providing for balancing will be included.

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ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

(c) Cash out of Monthly Imbalances

1. If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week, plus applicable pipeline fuel and transportation charges. In the absence of such published Natural Gas Week index, the Company will determine, subject to Commission's review in Company's actual Cost Adjustment (ACA) filing, a suitable replacement source for such weekly market price information.

2. The monthly cash out bill will be based on the accumulated sum of the results of the formulas listed below such that and until the total monthly imbalance is fully accounted for:

% of Imbalance	Cash out Price for Positive Imbalances	Cash out Price for Negative Imbalances
0% up to 5%	100%	100%
5% up to 10%	85%	115%
10% up to 15%	70%	130%
15% up to 20%	60%	140%
20% and over	50%	150%

(d) The Company may assess a daily scheduling fee for any daily transportation imbalance in excess of 10% of the Customers daily confirmed nomination. The fee will be calculated as follows:

([annual storage demand charges/MDWQ]/365) + (annual storage capacity charges/total capacity) + average injection and withdrawal costs.

Costs for all storages used in providing for balancing will be included.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

(e) Operational Flow Orders (OFO)

1. Company will have the right to issue an Operational Flow Order that will require actions by the Customer to alleviate conditions that, in the sole judgment of the Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives set forth in the OFO.

2. Upon issuance of an OFO, the Company will direct Customer to comply with one of the following conditions:
   a. Customer must take delivery of an amount of natural gas from the Company that is no more than the hourly or daily amount being received by the Company from the Connecting Pipeline Company for the Customer's account. All volumes delivered to the Customer in excess of volumes received by the Company from the Connecting Pipeline Company for the Customer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an unauthorized overrun by Customer on the Company's system. Customer shall be charged a penalty of $25.00 per dth, plus the Gas Daily Index price for the respective Connecting Pipeline Company for such unauthorized overruns during the OFO, or
   b. Customer must take delivery of an amount of natural gas from the Company that is no less than the hourly or daily amount being received by the Company from the Connecting Pipeline Company for the Customer's account. All volumes delivered to the Customer which are less than volumes received by the Company from the Connecting Pipeline Company for the Customer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a penalty of $25.00 per dth for such unauthorized deliveries to Company's system.

3. Any penalties charged due to unauthorized overruns or deliveries during an OFO will be in addition to any cash out charges described in Subsection (c) above.

The Company may charge the Customer for any daily or monthly overrun penalties assessed to the company, which are applicable to the Customer, by the Connecting Pipeline Company.

Customers' agents shall be allowed to aggregate their customers' usages for the purposes of balancing, pursuant to the Pooling Service.

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. The adjustment shall be equal to two percent (2%) of the volume of gas delivered into the Company's facilities.

If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.

All volumes transported under the terms of this rate schedule shall be included in the Purchased Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.

The Customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of electronic flow measurement (EFM) and verification equipment, including applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the EFM equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the EFM equipment.

Service to Customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos. 59.1 through 59.5, unless otherwise authorized by state law.

Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six months of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination.

The Company shall credit any revenues billed to Transportation customers (including schools) for any cash outs, scheduling fees, imbalances, penalties, overrun charges and other similar charges to the Actual Cost Adjustment (ACA) account of the Company's Purchased Gas Adjustment (PGA) Clause.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

A percentage adjustment for lost and unaccounted for gas shall be made to the volumes of gas received by the Company from the Connecting Pipeline Company for the Customer's account, and the volumes of gas deliverable to the Customer under this rate schedule shall be reduced by such percentage. The adjustment shall be equal to two percent (2%) of the volume of gas delivered into the Company's facilities.

If the rendition of service to Customer under this rate schedule causes the Company to incur additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for all such charges.

All volumes transported under the terms of this rate schedule shall be included in the Purchased Gas Adjustment computations and included in the sales volumes of the Purchased Gas Adjustment computations.

The Customers served under this Rate Schedule shall be required to pay for the cost of, installation of, replacement of, and maintenance of electronic flow measurement (EFM) and verification equipment, ncluding applicable income taxes. Customers shall also be required to pay the cost of installation, maintenance and any monthly usage charges associated with dedicated telephone, power or other utilities or energy sources required for the operation of the EFM equipment, including applicable income taxes. Customers shall also be required to provide adequate space in new or existing facilities for the installation of the EFM equipment.

Once a customer elects and has qualified for service under this rate schedule, all services will be provided under the terms and conditions of this rate schedule for a term of no less than 12 months. At any time following the first six months of service under this rate schedule, service may be terminated by either party following at least six months written notice to the other party. After termination of this service, Customer may not re-elect for transportation service for a period of no less than 12 months after termination.

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

Pooling Service

For the purpose of this section, A Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation Service as does a Customer transporting gas supply directly under this Transportation Service.

The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions of Subsection (c) shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments and any penalties incurred by a specific pool as a result of monthly, daily, or hourly imbalances.

The Company, at the Company's sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, administrative or other appropriate parameters.

No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule, and no customer shall participate in more than one pool concurrently.

To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company (contained in Sheet No. 59) and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.

The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

Pooling Service

For the purpose of this section, A Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation Service as does a Customer transporting gas supply directly under this Transportation Service.

The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions of Subsection (c) shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments and any penalties incurred by a specific pool as a result of monthly, daily, or hourly imbalances.

The Company, at the Company's sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, administrative or other appropriate parameters.

No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule, and no customer shall participate in more than one pool concurrently.

To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.

The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

Pooling Service (cont'd)

The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the Company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. If these are not sufficient to meet the Pool Manager's obligations, the Company reserves the rights to recalculate the charges and bill the appropriate Customers directly as though no pool arrangement existed. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.

The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.

The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.

Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Company shall directly bill the individual customers in the pool for all Customer Charges, Demand Charges, and Commodity Charges as provided for in either this rate schedule or its companion rate schedule.

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

MONTHLYDELIVERY CHARGE AND VOLUMETRIC RATES:

Delivery Charge (per meter) & Distribution Commodity Rate (per Ccf) shall be determined by the appropriate companion sales service tariff that the Customer qualifies (Sheet Nos. 28 through 38).

RATE ADJUSTMENTS:

1. Purchased Gas Adjustment: To the rates stated above certain Purchased Gas Adjustment (PGA) factors may be applicable.

2. Any volumes taken in excess of those allowed by the Company during a period of curtailment, pursuant to its Curtailment Provisions, Sheet Nos. 106 through 108, will be "unauthorized use" and will be billed pursuant to the Unauthorized Use Charges below.

2 Taxes: Any franchise, gross receipts, license or occupation tax levied by any city, town, community, or other taxing authority on the amounts billed under this tariff, including applicable adjustments, will be added to bills rendered to Customers in such community or tax district.

3. Unauthorized Use Charges: All metered volumes of natural gas taken by a transportation Customer in excess of those authorized by the Company, during a period of curtailment, per the Curtailment Provisions contained on pages Nos. 106 through 108 will be considered "unauthorized use" and will be assessed "Unauthorized Use Charges" as follows:

Unauthorized Use Charges:

1. $2.50 (two dollars and fifty cents) for each Ccf of unauthorized use, **OR**
2. 150% (one-hundred and fifty percent) of the highest cost of gas purchased by the Company, for supplying the district in which the Customer receives service, during the month of the Unauthorized Use Charge period, plus
3. All intrastate and/or interstate pipeline penalties and other charges incurred by the Company which are attributable to a Customer's unauthorized use.

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

NEGOTIATED GAS TRANSPORTATION SERVICE

AVAILABILITY:

Service under this rate schedule is available to those Customers who provide affidavits to the Company (in a form acceptable to the Company) certifying that and the Company is convinced that: (i) Liberty Utilities faces bypass by an intrastate or interstate upstream pipeline; and (ii) without the Company's lowering the Distribution Commodity Rate for Transportation Service, the Customer will bypass Liberty Utilities. The Customer must also provide the Company with evidence to verify the investment required on the part of the customer in order to take gas service directly from the interstate or intrastate pipeline company.

NEGOTIATED GAS TRANSPORTATION SERVICE RATES:

Subject to the Availability section above, Company may, in instances where it faces bypass from interstate or intrastate pipelines, enter into Negotiated Gas Transportation Service Rate contracts with Transportation Customers which lower the Distribution Commodity Rate for Transportation Service.. The Distribution Commodity Rate agreed upon by Company and Customer shall not exceed the maximum Distribution Commodity Rate for Transportation Service nor be less than 1.0¢ per Ccf (the "Flexed Distribution Commodity Rate").

The right to charge a Flexed Distribution Commodity Rate shall be exercised on a case-by-case basis at the discretion of the Company.

All executed contracts, amendments, and contract renewals, as well as the affidavits and evidence required under the Availability section above related to such contracts, amendments, and contract renewals, shall be furnished to the Commission staff and the Office of Public Counsel and submitted in the Commission's EFIS system under Non-Case Related submissions. Such executed contracts, amendments, and contract renewals shall be subject to the Commission's jurisdiction. Ratemaking treatment of any Flexed Distribution Commodity Rate may be reviewed and considered by the Commission in subsequent rate proceedings.

Rules and Regulations and Tariffs.

Other than providing for a Flexed Distribution Commodity Rate, service hereunder will be rendered in accordance with the Company's Rules and Regulations for Gas Service and other tariffs on file with the Missouri Public Service Commission.

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ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

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ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs Franklin, TN
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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

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NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

Transportation Service
Standard Form of Pool Management Agreement/Group Balancing Agreement

This Agreement is made and entered into this __ day of_____,_____by and between Liberty Utilities (Midstates Natural Gas) Corp. ("Liberty" or "Company"), and_____, having a mailing address of_____,_____,_____, ("Pool Manager").

Term: This Pool Management agreement shall continue in full force and effect for a term of___ _____, beginning on_____.

Pool Manager represents and warrants that it is the authorized agent for one or more Transportation Service customers and that Pool Manager is authorized to act on behalf of and account for the customers identified on Exhibit ("Customers"). Those Customers have separately executed Transportation Service Agreements with Company. As the authorized agent for such Customers, Pool Manager is authorized to (a) make nominations to Company on behalf of such Transportation Service Customers; and (b) receive from Company, for purposes related to the Transportation Service to those Customers, usage information, copies of billings, and other such information related to the Transportation Service provided to Customers. Such information may include any information that Liberty would customarily release to customers, including, but not limited to, all transportation rates applicable to Customers, all information concerning historic usage by and/or transportation of gas to Customers, all available tax rate information with respect to the transportation of natural gas to or for Customers, and any other information or documents in the possession of Liberty Utilities, which pertain to transportation of natural gas to Customer and/or to Liberty on Customers' accounts. Pool Operator further represents that it is properly and duly authorized by Customers to make nominations of natural gas volumes on such Customers' behalf and account in accordance with Customer transportation agreements with Company and applicable tariffs.

Pool Manager acknowledges that Transportation Service to Customers is subject to the terms and conditions of Company's tariffs on file and in effect with the Missouri Public Service Commission and as may be amended, modified, reissued and made effective from time to time as provided by law. Company may reject this Pool Manager Agreement in the event that Company reasonably determines that Pool Manager or Customers have failed to satisfy their obligations under this Agreement, any agreements with Company or applicable Company tariffs.
To the extent this agreement is inconsistent with the Company's tariff, the terms of the tariff will be controlling.

IN WITNESS WHEREOF, the parties have executed this Pool Management Agreement/ Group Balancing Agreement as of the day and year first above written.

Company: Liberty Utilities (Midstates Natural Gas) Corp. Pool Manager: _____

By:_____ By:_____

Title:_____ Title:_____

Witness/Attest:_____ Witness/Attest:_____

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ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

AGREEMENT FOR NATURAL GAS TRANSPORTATION SERVICE

This Agreement for Natural Gas Transportation Service ("Agreement") is made this ___ day of _____, 2014, by and between Liberty Utilities (Midstates Natural Gas) Corp. ("Company") and _____ ("Customer"), a _____ corporation with a facility located at _____, Missouri ("Customer Facility"). Company and Customer may be collectively referred to as "Parties" and individually as a "Party" in this Agreement.

RECITALS

WHEREAS, Company owns and operates facilities for the distribution, sale and transportation of natural gas to customer facilities;

WHEREAS, Customers conducts business at Customer Facility and seeks delivery and transportation of natural gas service to Customer Facility;

WHEREAS, "Natural Gas Transportation Service" means transportation of gas received by Company from a "Connecting Pipeline Company" for Customer's account to Customer Facility. "Connecting Pipeline Company" means a pipeline supplier to Company whose facilities in the sole judgment of Company can be utilized to transport gas to Company for delivery by Company to Customer Facility under Company's applicable tariff(s);

WHEREAS, Customer is entering or has entered contracts for the purchase of natural gas for Customer's own use from producers, marketers and/or other suppliers; and, Customer is entering or has entered contracts for delivery of natural gas by a Connecting Pipeline Company to Company on Customer's account;

WHEREAS, Customer has requested that Company transport natural gas received from a Connecting Pipeline Company through Company's distribution facilities to Customer Facility;

WHEREAS, Company has agreed to Customer's request for transportation of natural gas to Customer Facility and Customer has agreed to transportation service from Company subject to the rates, terms and conditions of Company's Natural Gas Transportation Service Tariff, Sheet Nos. 50-57 or other pages as applicable, approved by the Missouri Public Service Commission ("Commission").

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth below, Company and Customer covenant and agree as follows.

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CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

TERMS AND CONDITIONS

1. **TRANSPORTATION SERVICE AND RATES**. Company agrees to receive and transport for Customer's account quantities of natural gas up to the Maximum Daily Quantity (MDQ) set forth below. "Maximum Daily Quantity" means the maximum daily volume of gas, as agreed upon by the parties based on Customer's historical metered volumes, which Customer will be allowed to nominate and have delivered into Company's system for Customer's account.

(a) Maximum Daily Quantity. Under this Agreement, Customer's MDQ shall be ____ CCFs per day, plus a quantity of gas for shrinkage or line losses as set forth in § 4 below. Customer represents and warrants that such natural gas will be transported and delivered by Company to Customer for use at Customer Facility.

(b) Applicable Rates and Charges. Customer agrees to pay Company for all services provided under this Agreement at the applicable rates and other charges provided in Company's Natural Gas Transportation Service Tariff approved by the Commission, as such Tariff may be revised, changed and/or amended from time to time.

2. **COMPANY TARIFFS.** The Parties understand and agree that Natural Gas Transportation Service under this Agreement shall be subject to Company's applicable Natural Gas Transportation Service Tariff, which is made a part of this Agreement by reference, and upon the terms and conditions for service set forth in that Tariff and Company's general tariffs governing natural gas transportation service, including without limitation, applicable rates, service classifications, surcharges, riders and general rules and regulations, all of which are expressly incorporated into this Agreement by reference. Company's Natural Gas Transportation Service Tariff, as applicable, is attached as Exhibit A.

(a) Commission Review. This Agreement is subject to review and regulation by the Commission in accordance with governing law.

(b) Tariff Changes. Customer expressly understands and agrees that Company shall have the unilateral right to file applications and requests with the Commission or any other appropriate regulatory authority for changes to Company's Natural Gas Transportation Service Tariff, including changes to any and all applicable tariff rates, charges and terms of service, and to make such changes effective in Company's approved Tariff, as approved by the Commission, applicable to the services provided under this Agreement. Company understands and agrees that Customer may contest such filings before the Commission, and that Customer does not waive any rights it may have with respect to such filings. This Agreement shall not affect in any way the right of Company to unilaterally make application for a change in its applicable Tariff rates or general terms and conditions of service.

3. **CUSTOMER RESPONSIBILITIES.** Customer shall notify Company on Company's standard form of the quantity of gas to be received from the Connecting Pipeline Company for Customer's account during the billing month and the daily rate of delivery. Customer's nomination must be received by Company by the nomination deadline of the Connecting Pipeline Company as applicable. The quantity of gas received by Company for Customer's account shall be based on the transportation nomination for that month. Adjustment shall be made if the Connecting Pipeline Company's allocated volumes vary from the nominated volume. Daily nominations shall not exceed Customer's MDQ.

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Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

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d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

(a) **Customer Responsibility for Gas Supply.** Customer shall be responsible for making any and all arrangements for transportation of gas from Customer's supply source to Company's interconnection with the Connecting Pipeline Company ("Point of Receipt"), unless otherwise agreed by the Parties. Company shall deliver said volumes of gas to the outlet side of the Company meter at Customer Facility ("Point of Delivery"). Company shall not be liable or responsible for control of gas to be transported to Customer Facility until such gas is received by Company at the Point of Receipt. Gas transported under this Agreement will be delivered to Company in the state of Missouri. Company will not be a party to any disputes that arise between Customer and its upstream gas suppliers, transporters, producers, marketers, Connecting Pipeline Company, or others, or agents of any of the above parties. Customer expressly agrees that Company is not in any way responsible for quality or quantity of gas delivered by the Connecting Pipeline Company or a producer, marketer or other supplier, and Customer understands that Company makes no warranties of any kind, express or implied, relating to the quality or quantity of gas delivered to Company by the Connecting Pipeline Company.

(b) **Title to Gas Supplied.** Customer represents and warrants that it has and shall have good and legal title to all gas which Customer causes to be delivered to Company under this Agreement. The Parties understand and agree that Company is engaged in a transportation service only and that ownership of the gas transported will at all times remain vested in Customer. Customer hereby warrants its title to all gas delivered to Company hereunder and that such gas shall be free and clear from all liens, claims, and encumbrances whatsoever. Customer further agrees to defend and hold Company harmless from any and all losses, claims and/or liabilities relating to ownership and/or use of the gas transported under this Agreement.

(c) **Responsibility for Imbalances.** Customer is responsible for and obligated to balance receipts of transportation gas by the Company at Company's applicable Point of Receipt with deliveries of gas by Company to Customer's Point of Delivery plus a 2% retention for line loss, shrinkage and unaccounted for gas. An "Imbalance" equals the volume of gas received by Company from the Connecting Pipeline Company for Customer's account minus the volume of gas delivered to Customer's Point of Delivery. "Imbalance Percentage" equals the difference of the volume of gas received by Company from the Connecting Pipeline Company for Customer's account minus the volume of gas delivered to Customer's Point of Delivery divided by the volume of gas received by Company from the Connecting Pipeline Company for Customer's account. If the volume of gas delivered by Company to Customer's Point of Delivery is greater than the volume of gas received by Company from the Connecting Pipeline Company for Customer's account (Negative Imbalance), Company shall sell the difference in gas volumes to Customer as set forth in Company's Natural Gas Transportation Service Tariff. If the volume of gas delivered to Customer's Point of Delivery is less than the volume of gas received by Company from the Connecting Pipeline Company for Customer's account (Positive Imbalance), Company shall buy the difference in gas volumes from Customer as set forth in Company's Natural Gas Transportation Service Tariff.

(d) **Responsibility for Additional Charges from Connecting Pipeline Company.** If the provision of Natural Gas Transportation Service under this Agreement causes Company to incur any additional charges from the Connecting Pipeline Company, Customer shall reimburse Company for any and all such charges.

(e) **Interruption or Discontinuance of Gas Supply.** If gas service is discontinued by Customer's supplier and/or Connecting Pipeline Company for any reason, Customer hereby releases and holds harmless Company for any loss, claim, damage, or expense that Customer may incur by reason of such discontinuance or interruption of service.

4. **LINE LOSSES.** Company shall receive an adjustment in volumes of gas received by Company from the Connecting Pipeline Company for line losses, shrinkage and unaccounted for gas. Company shall receive a percentage adjustment for lost and unaccounted for gas equal to two percent (2%) of the volume of gas delivered to Company's facilities.

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Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

5. TERM. This Agreement shall be effective for twelve months from the date of execution and shall be automatically extended for periods of one (1) year, unless otherwise terminated by either Party. After six months of service under this Agreement, either Party may terminate this Agreement following six months prior written notice of such termination to the other Party. Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by Company's Natural Gas Transportation Service Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished. Company may terminate or suspend its obligations under this Agreement as provided for in its Commission approved tariff, and terms and conditions of service.

6. BILLING. All matters relating to billing, including, but not limited to, late payment charges and termination of service for nonpayment, shall be governed by Company's approved Natural Gas Transportation Service Tariff and other Commission approved terms and conditions of service.

7. VOLUME OF GAS AND MEASURING EQUIPMENT. The volume of gas delivered to Customer will be that measured by Company's meter at Customer Facility. To the extent required by the tariff, Customer shall pay any and all costs for installation, replacement, operation and/or maintenance of electronic flow measurement (EFM) and verification equipment, including, but not limited to, applicable taxes, utility charges, and/or telephone charges. Customer also shall provide adequate space at Customer Facility for installation and operation of EFM equipment, including providing access for Company to such EFM equipment. As allowed by applicable tariff, Company reserves the right to provide a billing based on estimated quantities of gas delivered to Customer in the event of a breakdown or other difficulty with metering equipment.

8. QUALITY AND PRESSURE OF GAS DELIVERED. The gas delivered by a Connecting Pipeline Company to Company for transportation to Customer shall at all times be merchantable gas continuously conforming to applicable industry accepted specifications as determined by Company. Company shall have the right to refuse delivery of any gas not conforming to those specifications. Delivery pressures to Customer shall be consistent with those presently set forth in Company's Commission approved tariffs. The maintenance of delivery pressure shall be subject to the demands of firm sales customers of Company being served at any particular time.

9. NOTICE. Any notice or notices given by either Party under this Agreement shall be sent by certified mail to the following addresses:

Company: Liberty Utilities (Midstates Natural Gas) Corp.
_____
_____

Customer:

_____

DATE OF ISSUE: December 5, 2014 (month day year) DATE EFFECTIVE: January 4, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

NATURAL GAS TRANSPORTATION SERVICE (CONT'D)

Each Party further agrees to notify the other Party of the name and address of the person or persons authorized to act for the Party with respect to routine operating matters under this Agreement and the Parties agree that routine operating requests, reports, billings, and other matters of a routine nature shall be directed to the persons so designated.

10. MISCELLANEOUS TERMS AND CONDITIONS.

(a) The provisions of this Contract shall not be changed except in writing duly signed by Company and Customer; however, this Agreement is subject to valid orders of legally constituted regulatory bodies having jurisdiction over service provided under this Agreement, including the Commission.

(b) No waiver by either Party of any one or more defaults by the other Party in the performance of any provisions of this Agreement shall operate or be construed as a waiver of any future defaults, whether of a like or of a different character.

(c) This Agreement shall insure to the benefit of and be binding upon the Parties and their respective successors and assigns.

(d) This Agreement sets forth the only agreements between Company and Customer and all prior agreements, contracts or other mutual understandings, whether oral or in writing, shall be considered canceled as of the date of this Agreement.

(e) This Agreement shall be governed by and construed in accordance with the law of the state of Missouri.

IN WITNESS WHEREOF, the Parties to this Agreement, in consideration of the terms and conditions set forth above, has caused this Agreement to be executed by their duly authorized representatives on the date first written above.

LIBERTY UTILITIES (MIDSTATES NATURAL GAS) CORP.

By _____

Title _____

CUSTOMER [FILL IN NAME]

By _____

Title _____

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Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE

AVAILABILITY:
This service is available to any seven-director, urban or metropolitan school district as defined pursuant to Section 393.310.2(3), RSMo. (Cum.Supp. 2002), and shall also include, one year after the effective date of this section and thereafter, any school for elementary or secondary education situated in this state, whether a charter, private, or parochial school or school district within the Company's Missouri service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. The implementation of the pilot program will not have any negative financial impact on the Company, its other customers or local taxing authorities.

APPLICABILITY:
a. Service provided under this Schedule shall be subject to the Company's priorities of curtailment as filed with the Missouri Public Service Commission.

b. All gas transported hereunder by the Company shall be subject to the quality terms specified in respective pipeline company tariff and shall be subject to retention of a portion of the gas received for transportation to compensate the Company for Company used gas and Lost and Unaccounted for gas at a rate of 2%.

c. Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas must meet the applicable interstate pipeline quality specifications.

d. Participants should notify the Company no later than thirty (30) days prior to service beginning date. Customer shall agree to remain on this Rate Schedule for a period of not less than one year. Customer may return to sales service on November 1 of any year or at the end of the program by giving the Company notice no later than October 1 of that year. Service to customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos. 59.1 through 59.5, unless otherwise authorized by state law.

e. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.

f. To receive service hereunder, the Pool Operator shall enter into a Pool Operator Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Operator. The Pool Operator shall submit a signed Pool Operator Agreement (contained in Sheet 66) and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Operators shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

DATE OF ISSUE: December 5, 2014 (month day year) DATE EFFECTIVE: January 4, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

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MISSOURI SCHOOL TRANSPORTATION SERVICE

AVAILABILITY:

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APPLICABILITY:

a. Service provided under this Schedule shall be subject to the Company's priorities of curtailment as filed with the Missouri Public Service Commission.

b. All gas transported hereunder by the Company shall be subject to the quality terms specified in respective pipeline company tariff and shall be subject to retention of a portion of the gas received for transportation to compensate the Company for Company used gas and Lost and Unaccounted for gas at a rate of 2%.

c. Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas must meet the applicable interstate pipeline quality specifications.

d. Participants should notify the Company no later than thirty (30) days prior to service beginning date. Customer shall agree to remain on this Rate Schedule for a period of not less than one year. Customer may return to sales service on November 1 of any year or at the end of the program by giving the Company notice no later than October 1 of that year.

e. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.

f. Pool Operator for this section is defined as the entity responsible on the Customer's behalf, to act as an agent for Customer in nominating, scheduling and capacity release activities associated with this program, and cause delivery of, adequate natural gas supplies necessary to meet the Customer's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this service.

CANCELED
January 4, 2015
Missouri Public
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GR-2014-0152, YG-2015-0216

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Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

APPLICABILITY (CONT'D):

g. Pool Operator for this section is defined as the entity responsible on the Customer's behalf, to act as an agent for Customer in nominating, scheduling and capacity release activities associated with this program, and cause delivery of, adequate natural gas supplies necessary to meet the Customer's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Pilot Program.

h. Pool Group is defined as the Customers participating in this Pilot Program. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.

i. The Pool Operator is responsible for forecasting the daily gas Supply requirements of participating school transportation customers. The Company will initially provide historical monthly consumption information to the Pool Operator to assist in its determination of the daily gas supply requirements.

j. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE:

1. Nomination Procedures

a. The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.

b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

APPLICABILITY (CONT'D):

g. Pool Group is defined as the Customers participating in this rate schedule. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.

h. Company will be responsible for forecasting the Daily Gas Supply Requirements of participating transporters. The Forecasted Daily Gas Supply Requirement will be the average daily usage for each school for a particular month using two years (where available) of usage history. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Section 2(b). The Forecasted Daily Gas Supply Requirement will be provided to the Pool Operator by September 20 of each Plan Year. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement provided by the Company and providing a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3, 4 and 5 set forth below.

i. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE:

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a. The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.

b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

2. Customer (s) Balancing Obligation

a. Customers within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's city gate. Customers will be held responsible for any and all charges levied against their Pool Operator which are not paid.

b. Customers within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. Imbalances will be cashed-out in accordance with Section 3.

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DATE OF ISSUE: December 5, 2014 (month day year) DATE EFFECTIVE: January 4, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

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MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

2. Customer (s) Balancing Obligation

a. The Company will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of $.04 per Mcf on all throughput will be collected to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. No additional daily balancing fees will be imposed during the first year of the program. In the event that there is a residual balance, the Company will be allowed to true-up any differences as approved by the Commission. The support for any true-up will be filed by August 1st of each program year. The Commission will approve any true-up by November 1st of each program year. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.

b. Customers within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's city gate. Customers will be held responsible for any and all charges levied against their Pool Operator which are not paid.

c. Customers within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this rate schedule will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. Imbalances will be cashed-out in accordance with Section 5.

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January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

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Missouri Public
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MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

3. Cash-Out of Monthly Imbalances

a. Meters for all customers within a Pool Group will be read on the same meter reading cycle. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.

b. Define by pipe. The cash-out rate will be calculated by applying the applicable pipeline's maximum firm transportation commodity rate and fuel charges to the pipeline's applicable cash-out rate as published at the end of each month.

c. The cash-out charge or credit will be calculated by multiplying the Monthly imbalance by the cash-out rate.

d. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.

4. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or $25.00 per Mcf. Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

5. Assignment of Stranded Cost

a. The Peak Day Need is defined as the Daily Average of the highest use month for each of the two most recent years for each participant.

b. Company will release firm pipeline capacity on the applicable pipeline(s) equal to the Peak Day Needs for all customers in aggregate to the Pool Operator. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075
Filed
Missouri Public Service Commission
GR-2006-0387

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

6. Billing

a. After year one, each Pool Operator may pay the Company a monthly Administrative Fee which would be approved by the Commission.

b. The monthly commodity charges and delivery charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable Sales service.

c. Customer will be billed a daily balancing charge on all volumes delivered or set forth above under 4a.

d. Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer.

e. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer.

f. The Pool Operator will be billed all Overrun charges and cash-outs.

7. Taxes

The Pool Operator shall be required to collect local municipal franchise taxes, if any, on natural gas supplied by a Third Party and remit franchise tax collections to the Company for payment to local municipal entity. In addition to local franchise taxes, schools shall agree, as a condition of obtaining service under this experimental program, to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

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Missouri Public Service Commission

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

TERMS AND PROVISIONS OF SERVICE UNDER THIS RATE SCHEDULE (CONT'D):

8. Terms of Payment

Bills are delinquent if unpaid after the twenty-first (**21st**) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

9. Rules and Regulations

Service will be furnished in accordance with Company's Standard Rules and Regulations.

10. Reporting Requirements

The Company shall, no later than June 1st of each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel and shall be categorized in sufficient detail to permit the PCS Staff and Office of the Public Counsel to determine what under or over recovery of expenses may be taking place at that time and to determine what changes in rates, if any, may be appropriate at that time to prevent any harm to the groups identified in RSMO section 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMO section 393.310.

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Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

MISSOURI SCHOOL TRANSPORTATION SERVICE (CONT'D)

Missouri School Transportation Service
Standard Form of Pool Operator Agreement/Group Balancing Agreement

This Agreement is made and entered into this __ day of_____,_____by and between Liberty Utilities (Midstates Natural Gas) Corp. ("Liberty" or "Company"), and_____, having a mailing address of_____,_____,_____, ("Pool Operator").

Term: This Pool Operator Agreement shall continue in full force and effect for a term of _____, beginning on_____.

Pool Operator represents and warrants that it is the authorized agent for one or more Missouri School Transportation Service customers and that Pool Operator is authorized to act on behalf of and account for the customers identified on Exhibit _____("Customers"). Those Customers have separately executed Transportation Service Agreements with Company. As the authorized agent for such Customers, Pool Operator is authorized to (a) make nominations to Company on behalf of such Missouri School Transportation Service Customers; and (b) receive from Company, for purposes related to the Missouri School Transportation Service to those Customers, usage information, copies of billings, and other such information related to the Missouri School Transportation Service provided to Customers. Such information may include any information that Liberty would customarily release to customers, including, but not limited to, all transportation rates applicable to Customers, all information concerning historic usage by and/or transportation of gas to Customers, all available tax rate information with respect to the transportation of natural gas to or for Customers, and any other information or documents in the possession of Liberty Utilities, which pertain to transportation of natural gas to Customer and/or to Liberty on Customers' accounts. Pool Operator further represents that it is properly and duly authorized by Customers to make nominations of natural gas volumes on such Customers' behalf and account in accordance with Customer transportation agreements with Company and applicable tariffs.

Pool Operator acknowledges that Missouri School Transportation Service to Customers is subject to the terms and conditions of Company's tariffs on file and in effect with the Missouri Public Service Commission and as may be amended, modified, reissued and made effective from time to time as provided by law. Company may reject this Pool Operator Agreement in the event that Company reasonably determines that Pool Operator or Customers have failed to satisfy their obligations under this Agreement, any agreements with Company or applicable Company tariffs.

To the extent this agreement is inconsistent with the Company's tariff, the terms of the tariff will be controlling.

IN WITNESS WHEREOF, the parties have executed this Pool Operator Agreement/ Group Balancing Agreement as of the day and year first above written.

Company: Liberty Utilities (Midstates Natural Gas) Corp.

By:_____

Title:_____

Witness/Attest:_____

Pool Operator: _____

By:_____

Title:_____

Witness/Attest:_____

DATE OF ISSUE: December 5, 2014 (month day year)

DATE EFFECTIVE: January 4, 2015 (month day year)

ISSUED BY: Christopher D. Krygier (name of officer) Director, Regulatory & Govt. Affairs (title) Jackson, MO (address)

FILED
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007 DATE EFFECTIVE: April 1, 2007
month day year month day year

ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs Franklin, TN
name of officer title address

CANCELED
January 4, 2015
Missouri Public
Service Commission
GR-2014-0152, YG-2015-0216

GR-2006-0387

Filed
Missouri Public
Service Commission

WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

The Weather Normalization Adjustment ("WNA") Rider is applicable to each ccf of gas delivered under the terms of the residential and small general service ("SGS") rate schedules of Liberty Utilities (Midstates Natural Gas) Corp's d/b/a Liberty Utilities ("Liberty") until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Northeast and West District and the Southeast District will have separate rider rates that will be applied as a separate line item on a customer's bill.

CALCULATION OF ADJUSTMENT

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$\mathrm{WNA}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i = the applicable billing cycle month
WNAi = Weather Normalization Adjustment
j = the billing cycle
NDDij = the total normal heating degree days based upon Staff's daily normal weather as determined in the most recent rate case.
ADDij = the total actual heating degree days, base 65° at the applicable weather station; Kirksville, MO as computed based on the Chillicothe station, as adjusted, for the Northeast and West Districts along with Cape Girardeau, MO for the Southeast district.

1. The following factors are to be used to increase the Chillicothe actual HDDs to Kirksville area due to the absence of a weather station in Kirksville:

Jan 2.89%	Mar 7.06%	May 28.83%	Jul 74.94%	Sep 30.93%	Nov 4.26%
Feb 3.98%	Apr 11.25%	Jun 67.18%	Aug 107.58%	Oct 11.14%	Dec 2.88%

Cij = the total number of customer charges charged in billing cycle j and billing month i
= the applicable coefficient; 0.1125474 for the residential class and 0.2389388 for the SGS class in the Northeast and West district, and 0.1108690 for the residential class and 0.2371604 for the SGS class in the Southeast district.

1. Monthly WNAi = WNAi x Weighted Volumetric Rate ("WRVR"),
2. For the winter billing months (November through April) the Residential WRVR in the Northeast and West District shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is $0.33607. The Residential WRVR in the Northeast and West District for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR's are reflected in the table below:

Residential Summer WRVR	May	Jun	Jul	Aug	Sep	Oct
Pct First Block	59.4%	94.2%	97.8%	98.7%	98.2%	95.2%
1st 30 CCF	$ 0.32935	$ 0.32935	$ 0.32935	$ 0.32935	$ 0.32935	$ 0.32935
Over 30 CCF	$ 0.38193	$ 0.38193	$ 0.38193	$ 0.38193	$ 0.38193	$ 0.38193
Summer WRVR	$ 0.35072	$ 0.33239	$ 0.33048	$ 0.33004	$ 0.33029	$ 0.33187

DATE OF ISSUE: August 19, 2020 (month day year)
DATE EFFECTIVE: ~~September 18, 2020~~ October 1, 2020 (month day year)
ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075
FILED
Missouri Public
Service Commission
GT-2021-0047; JG-2021-0042

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a/ Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

The Weather Normalization Adjustment ("WNA") Rider is applicable to each ccf of gas delivered under the terms of the residential and small general service ("SGS") rate schedules of Liberty Utilities (Midstates Natural Gas) Corp's d/b/a Liberty Utilities ("Liberty") until such time as it may be discontinued or modified by order of the Commission in a general rate case. The Northeast and West District and the Southeast District will have separate rider rates that will be applied as a separate line item on a customer's bill.

CALCULATION OF ADJUSTMENT

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$\text{WNA}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i = the applicable billing cycle month

WNA_i = Weather Normalization Adjustment

j = the billing cycle

NDD_{ij} = the total normal heating degree days based upon Staff's daily normal weather as determined in the most recent rate case.

ADD_{ij} = the total actual heating degree days, base 65° at the applicable weather station; Kirksville, MO for the Northeast and West district and Cape Girardeau, MO for the Southeast district.

C_{ij} = the total number of customer charges charged in billing cycle j and billing month i

β = the applicable coefficient; 0.1125474 for the residential class and 0.2389388 for the SGS class in the Northeast and West district, and 0.1108690 for the residential class and 0.2371604 for the SGS class in the Southeast district.

1. Monthly $\text{WNA}_i = \text{WNA}_i \times \text{Weighted Volumetric Rate ("WRVR")}_i$
2. For the winter billing months (November through April) the Residential WRVR in the Northeast and West District shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is $0.33607. The Residential WRVR in the Northeast and West District for each of the summer billing months (May through October) shall be determined at the conclusion of each general rate case as the percentage of total residential customers whose usage ends in the first rate block multiplied by the volumetric rate of that block plus the percentage of total residential customers whose usage ends in the second rate block multiplied by the volumetric rate of that block. Currently effective summer WRVR's are reflected in the table below:

Residential Summer WRVR	May	Jun	Jul	Aug	Sep	Oct
Pct First Block	59.4%	94.2%	97.8%	98.7%	98.2%	95.2%
1st 30 CCF	$ 0.32935	$ 0.32935	$ 0.32935	$ 0.32935	$ 0.32935	$ 0.32935
Over 30 CCF	$ 0.38193	$ 0.38193	$ 0.38193	$ 0.38193	$ 0.38193	$ 0.38193
Summer WRVR	$ 0.35072	$ 0.33239	$ 0.33048	$ 0.33004	$ 0.33029	$ 0.33187

For the Residential class in the Southeast District, the Residential WRVR shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is $0.24335.

For the SGS class, the SGS WRVR shall be equal to the SGS Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the SGS WRVR in the Northeast and West District is $0.14216, and in the Southeast District is $0.08312.

July 1, 2018

DATE OF ISSUE: June 8, 2018 (month day year) DATE EFFECTIVE: ~~July 8, 2018~~ (month day year)

ISSUED BY: Christopher D. Krygier (Name of Officer) Director, Rates & Regulatory Affairs (Title) Jackson, MO (Address)

CANCELLED October 1, 2020 Missouri Public Service Commission GT-2021-0047; JG-2021-0042

FILED Missouri Public Service Commission GR-2018-0013; YG-2018-0165

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007 DATE EFFECTIVE: April 1, 2007
month day year month day year
ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs Franklin, TN
name of officer title address

CANCELLED
July 1, 2018
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

For the Residential class in the Southeast District, the Residential WRVR shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the amount is $0.24335.

For the SGS class, the SGS WRVR shall be equal to the SGS Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR-2018-0013, the SGS WRVR in the Northeast and West District is $0.14216, and in the Southeast District is $0.08312.

3. The Current Semiannual WNA ("CSWNA") shall be the sum of the billing cycle WNA for each of the six Monthly WNAi for the billing months in the applicable six month period divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case.

4. Semiannual Reconciliation Rate ("SRR"): Three (3) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on nine (9) months actual sales and three (3) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Three (3) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on nine (9) months actual sales and three (3) months projected sales. Any remaining over- or underbilling from the SRR shall be applied to the next SRR. The three (3) months projected sales associated with each CSWNA and SSR shall be trued-up with actuals upon calculation of the next applicable SSR.

5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.

6. There shall be a limit of $0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustment amounts in excess of $0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.

a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

FILED
Missouri Public
Service Commission
GT-2021-0047; YG-2021-0080

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

3. The Current Semiannual WNA ("CSWNA") shall be the sum of the billing cycle WNA for each of the six Monthly WNA_i for the billing months in the applicable six month period divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case.

4. Semiannual Reconciliation Rate ("SRR"): Three (3) months prior to the end of the twelve (12) months of billing of each CSWNA, the over- or under-billing of the numerator of the CSWNA shall be calculated based on nine (9) months actual sales and three (3) months projected sales. The amount of over- or under-billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the residential rate class in the most recent rate case. Three (3) months prior to the end of the twelve (12) months of billing of each SRR, the over- or under-billing of the SRR shall be calculated based on nine (9) months actual sales and three (3) months projected sales. Any remaining over- or under-billing from the SRR shall be applied to the next SRR. The three (3) months projected sales associated with each CSWNA and SSR shall be trued-up with actuals upon calculation of the next applicable SSR.

5. The Company will make a semiannual rate filing with the Commission 30 days prior to the first effective day referenced in the CSWNA table to adjust the WNA Rider. Each CSWNA and SRR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CSWNAs and SRRs.

6. There shall be a limit of $0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustment amounts in excess of $0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.

a. Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's average beginning and ending monthly WNA balances. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

CANCELLED
October 1, 2020
Missouri Public
Service Commission
GT-2021-0047; YG-2021-0080

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00792)
2023 S2	10/1/2023	12	9/30/2024	0.01185
2024 S1	4/1/2024	12	3/31/2025	0.01137

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.02679)
2023 S2	10/1/2023	12	9/30/2024	(0.00029)
2024 S1	4/1/2024	12	3/31/2025	0.00133

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S2	10/1/2023	6	3/31/2024	(0.02315)
2024 S1	4/1/2024	6	9/30/2024	0.02426

CANCELLED - Missouri Public Service Commission - 10/01/2024 - GT-2025-0071 - JG-2025-0021

FILED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	(0. 01938)
2023 S1	4/1/2023	12	3/31/2024	(0.00792)
2023 S2	10/1/2023	12	9/30/2024	0.01185

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00047
2023 S1	4/1/2023	12	3/31/2024	(0.02679)
2023 S2	10/1/2023	12	9/30/2024	(0.00029)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.05362)
2023 S2	10/1/2023	6	3/31/2024	(0.02315)

DATE EFFECTIVE: October 1, 2023
month day year

ISSUED BY: Cade Simmons Director, Rates and Regulatory Affairs Joplin, MO
name of officer title address

CANCELLED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.05730
2022 S2	10/1/2022	12	9/30/2023	(0. 01938)
2023 S1	4/1/2023	12	3/31/2024	(0.00792)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.00278
2022 S2	10/1/2022	12	9/30/2023	0.00047
2023 S1	4/1/2023	12	3/31/2024	(0.02679)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S2	10/1/2022	6	3/31/2023	0.04117
2023 S1	4/1/2023	6	9/30/2022	(0.05362)

CANCELLED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

FILED - Missouri Public Service Commission - 03/01/2023 - GT-2023-0274 - JG-2023-0169

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.01357)
2022 S1	4/1/2022	12	3/31/2023	0.05730
2022 S2	10/1/2022	12	9/30/2023	(0. 01938)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	0.00028
2022S1	4/1/2022	12	3/31/2023	0.00278
2022 S2	10/1/2022	12	9/30/2023	0.00047

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.04679
2022 S2	10/1/2022	6	3/31/2023	0.04117

DATE OF ISSUE: September 1, 2022 (month day year) DATE EFFECTIVE: October 1, 2022 (month day year)
ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates and Regulatory Strategy (title) Londonderry, NH (address)

CANCELLED - Missouri Public Service Commission - 04/01/2023 - GT-2023-0274 - JG-203-0169

FILED
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	0.01208
2021 S2	10/1/2021	12	9/30/2022	(0.01357)
2022 S1	4/1/2022	12	3/31/2023	0.05730

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	(0.0020)
2021 S2	10/1/2021	12	9/30/2022	0.00028
2022 S1	4/1/2022	12	3/31/2023	0.00278

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2021	6	3/31/2022	(0.00321)
2022 S1	4/1/2022	6	9/30/2022	0.04679

FILED
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022 DATE EFFECTIVE: April 1, 2022
month day year month day year

ISSUED BY: Matthew DeCourcey Vice President, Rates and Regulatory Strategy Londonderry, NH
name of officer title address

CANCELLED
October 1, 2022
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00121)
2021 S1	4/1/2021	12	3/31/2022	0.01208
2021 S2	10/1/2021	12	9/30/2022	(0.01357)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00083
2021 S1	4/1/2021	12	3/31/2022	(0.0020)
2021 S2	10/1/2021	12	9/30/2022	0.00028

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.00970
2021 S2	10/1/2021	6	3/31/2022	(0.00321)

CANCELLED
April 1, 2022
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021 DATE EFFECTIVE: October 1, 2021
month day year month day year

ISSUED BY: Mike Beatty Vice President Joplin, MO
name of officer title address

FILED
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01853
2020 S2	10/1/2020	12	9/30/2021	(0.00121)
2021 S1	4/1/2021	12	3/31/2022	0.01208

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	(0.00184)
2020 S2	10/1/2020	12	9/30/2021	0.00083
2021 S1	4/1/2021	12	3/31/2022	(0.0020)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S2	10/1/2020	6	3/31/2021	0.01631
2021 S1	4/1/2021	6	9/30/2021	0.00970

CANCELLED
October 1, 2021
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021 (month day year) DATE EFFECTIVE: April 1, 2021 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01853
2020 S2	10/1/2020	12	9/30/2021	(0.00121)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	(0.00184)
2020 S2	10/1/2020	12	9/30/2021	0.00083

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00376)
2020 S2	10/1/2020	6	3/31/2021	0.01631

DATE OF ISSUE: August 31, 2020 (month day year) DATE EFFECTIVE: October 1, 2020 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

CANCELLED April 1, 2021 Missouri Public Service Commission GT-2021-0273; JG-2021-0162

FILED Missouri Public Service Commission GT-2021-0047; YG-2021-0050

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01853
2019 S2	10/1/2019	12	9/30/2020	(0.02045)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	(0.00184)
2019 S2	10/1/2019	12	9/30/2020	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00376)

CANCELLED
October 1, 2020
Missouri Public
Service Commission
GT-2021-0047; YG-2021-0050

FILED
Missouri Public
Service Commission
GT-2020-0260; JG-2020-0147

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	(0.02045)
2019 S1	4/1/2019	12	3/31/2020	(0.01127)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	(0.03172)

CANCELLED
April 1, 2020
Missouri Public
Service Commission
GT-2020-0260; JG-2020-0147

FILED
Missouri Public
Service Commission
GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.01127)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.01127)

CANCELLED
October 1, 2019
Missouri Public
Service Commission
GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019 (month day year)
DATE EFFECTIVE: April 1, 2019 ~~April 15, 2019~~ (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a/ Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

Residential Rates for Northeast and West District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: September 1, 2018 DATE EFFECTIVE: October 1, 2018
month day year month day year

ISSUED BY: Christopher D. Krygier Director, Rates & Regulatory Affairs Jackson, MO
Name of Officer Title Address

CANCELLED
April 1, 2019
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

FILED
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

Residential Rates for Northeast and West District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

CANCELLED
October 1, 2018
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00005)
2023 S2	10/1/2023	12	9/30/2024	0.02493
2024 S1	4/1/2024	12	3/31/2025	0.00666

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.02997)
2023 S2	10/1/2023	12	9/30/2024	0.00015
2024 S1	4/1/2024	12	3/31/2025	(0.00222)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S2	10/1/2023	6	3/31/2024	(0.00494)
2024 S1	4/1/2024	6	9/30/2024	0.02952

CANCELLED - Missouri Public Service Commission - 10/01/2024 - GT-2025-0071 - JG-2025-0021
FILED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas

DATE OF ISSUE: September 1, 2023
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00128
2023 S1	4/1/2023	12	3/31/2024	(0.00005)
2023 S2	10/1/2023	12	9/30/2024	0.02493

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	(0.00012)
2023 S1	4/1/2023	12	3/31/2024	(0.02997)
2023 S2	10/1/2023	12	9/30/2024	0.00015

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.02886)
2023 S2	10/1/2023	6	3/31/2024	(0.00494)

CANCELLED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122
FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

ISSUED BY: Matthew DeCourcey Vice President, Rates and Regulatory Strategy

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.04743
2022 S2	10/1/2022	12	9/30/2023	0.00128
2023 S1	4/1/2023	12	3/31/2024	(0.00005)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.00099
2022 S2	10/1/2022	12	9/30/2023	(0.00012)
2023 S1	4/1/2023	12	3/31/2024	(0.02997)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S2	10/1/2022	6	3/31/2023	0.04958
2023 S1	4/1/2023	6	9/30/2023	(0.02886)

CANCELLED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033
FILED - Missouri Public Service Commission - 03/01/2023 - GT-2023-0274 - JG-2023-0169

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00330)
2022 S1	4/1/2022	12	3/31/2023	0.04743
2022 S2	10/1/2022	12	9/30/2023	0.00128

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00040)
2022 S1	4/1/2022	12	3/31/2023	0.00099
2022 S2	10/1/2022	12	9/30/2023	(0.00012)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.04472
2022 S2	10/1/2022	6	3/31/2023	0.04958

DATE OF ISSUE: September 1, 2022 (month day year) DATE EFFECTIVE: October 1, 2022 (month day year)
ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates and Regulatory Strategy (title) Londonderry, NH (address)

CANCELLED - Missouri Public Service Commission - 04/01/2023 - GT-2023-0274 - JG-203-0169

FILED
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	0.01265
2021 S2	10/1/2021	12	9/30/2022	(0.00330)
2022 S1	4/1/2022	12	3/31/2023	0.04743

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	(0.00006)
2021 S2	10/1/2021	12	9/30/2022	(0.00040)
2022 S1	4/1/2022	12	3/31/2023	0.00099

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2021	6	3/31/2022	0.00889
2022 S1	4/1/2022	6	9/30/2022	0.04472

FILED
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022 (month day year) DATE EFFECTIVE: April 1, 2022 (month day year)

ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates and Regulatory Strategy (title) Londonderry, NH (address)

CANCELLED
October 1, 2022
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00696
2021 S1	4/1/2021	12	3/31/2022	0.01265
2021 S2	10/1/2021	12	9/30/2022	(0.00330)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00001)
2021 S1	4/1/2021	12	3/31/2022	(0.00006)
2021 S2	10/1/2021	12	9/30/2022	(0.00040)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.01954
2021 S2	10/1/2021	6	3/31/2022	0.00889

CANCELLED
April 1, 2022
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021 (month day year)
DATE EFFECTIVE: October 1, 2021 (month day year)

ISSUED BY: Mike Beatty (name of officer) Vice President (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01756
2020 S2	10/1/2020	12	9/30/2021	0.00696
2021 S1	4/1/2021	12	3/31/2022	0.01265

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00006
2020 S2	10/1/2020	12	9/30/2021	(0.00001)
2021 S1	4/1/2021	12	3/31/2022	(0.00006)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S2	10/1/2020	6	3/31/2021	0.02457
2021 S1	4/1/2021	6	9/30/2021	0.01954

CANCELLED
October 1, 2021
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021 (month day year) DATE EFFECTIVE: April 1, 2021 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01756
2020 S2	10/1/2020	12	9/30/2021	0.00696

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00006
2020 S2	10/1/2020	12	9/30/2021	(0.00001)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.01999
2020 S2	10/1/2020	6	3/31/2021	0.02457

DATE OF ISSUE: August 31, 2020 (month day year) DATE EFFECTIVE: October 1, 2020 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

CANCELLED April 1, 2021 Missouri Public Service Commission GT-2021-0273; JG-2021-0162

FILED Missouri Public Service Commission GT-2021-0047; YG-2021-0050

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.01756
2019 S2	10/1/2019	12	9/30/2020	0.00237

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00006
2019 S2	10/1/2019	12	9/30/2020	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.01999

CANCELLED
October 1, 2020
Missouri Public
Service Commission
GT-2021-0047; YG-2021-0050

FILED
Missouri Public
Service Commission
GT-2020-0260; JG-2020-0147

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.00237
2019 S1	4/1/2019	12	3/31/2020	(0.00159)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	0.00078

CANCELLED
April 1, 2020
Missouri Public
Service Commission
GT-2020-0260; JG-2020-0147

FILED
Missouri Public
Service Commission
GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

Residential Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.00159)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.00159)

CANCELLED
October 1, 2019
Missouri Public
Service Commission
GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019 DATE EFFECTIVE: ~~April 15, 2019~~ April 1, 2019
month day year month day year

ISSUED BY: Sheri Richard Director, Rates & Regulatory Affairs Joplin, MO
name of officer title address

FILED
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

Residential Rates for Southeast District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

CANCELLED
April 1, 2019
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

FILED
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

Residential Rates for Southeast District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

CANCELLED
October 1, 2018
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00333)
2023 S2	10/1/2023	12	9/30/2024	0.00493
2024 S1	4/1/2024	12	3/31/2025	0.00477

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.02113)
2023 S2	10/1/2023	12	9/30/2024	0.00070
2024 S1	4/1/2024	12	3/31/2025	0.00391

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S2	10/1/2023	6	3/31/2024	(0.01883)
2024 S1	4/1/2024	6	9/30/2024	0.01431

CANCELLED - Missouri Public Service Commission - 10/01/2024 - GT-2025-0071 - JG-2025-0021
FILED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas

DATE OF ISSUE: September 1, 2023 DATE EFFECTIVE: October 1, 2023
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	(0.00809)
2023 S1	4/1/2023	12	3/31/2024	(0.00333)
2023 S2	10/1/2023	12	9/30/2024	0.00493

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00060
2023 S1	4/1/2023	12	3/31/2024	(0.02113)
2023 S2	10/1/2023	12	9/30/2024	0.00070

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.03195)
2023 S2	10/1/2023	6	3/31/2024	(0.01883)

CANCELLED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122
FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

DATE OF ISSUE: March 1, 2023

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.02781
2022 S2	10/1/2022	12	9/30/2023	(0.00809)
2023 S1	4/1/2023	12	3/31/2024	(0.00333)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	(0.00022)
2022 S2	10/1/2022	12	9/30/2023	0.00060
2023 S1	4/1/2023	12	3/31/2024	(0.02113)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S2	10/1/2022	6	3/31/2023	0.02010
2023 S1	4/1/2023	6	9/30/2023	(0.03195)

CANCELLED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033
FILED - Missouri Public Service Commission - 03/01/2023 - GT-2023-0274 - JG-2023-0169

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00558)
2022 S1	4/1/2022	12	3/31/2023	0.02781
2022 S2	10/1/2022	12	9/30/2023	(0.00809)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	0.00019
2022 S1	4/1/2022	12	3/31/2023	(0.00022)
2022 S2	10/1/2022	12	9/30/2023	0.00060

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.02220
2022 S2	10/1/2022	6	3/31/2023	0.02010

CANCELLED - Missouri Public Service Commission - 04/01/2023 - GT-2023-0274 - JG-203-0169

DATE OF ISSUE: September 1, 2022 (month day year) DATE EFFECTIVE: October 1, 2022 (month day year)
ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates and Regulatory Strategy (title) Londonderry, NH (address)

FILED
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	0.00486
2021 S2	10/1/2021	12	9/30/2022	(0.00558)
2022 S1	4/1/2022	12	3/31/2023	0.02781

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	(0.00015)
2021 S2	10/1/2021	12	9/30/2022	0.00019
2022 S1	4/1/2022	12	3/31/2023	(0.00022)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2021	6	3/31/2022	(0.00068)
2022 S1	4/1/2022	6	9/30/2022	0.02220

FILED
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022 DATE EFFECTIVE: April 1, 2022
month day year month day year

ISSUED BY: Matthew DeCourcey Vice President, Rates and Regulatory Strategy Londonderry , NH
name of officer title address

CANCELLED
October 1, 2022
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00041)
2021 S1	4/1/2021	12	3/31/2022	0.00486
2021 S2	10/1/2021	12	9/30/2022	(0.00558)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00049
2021 S1	4/1/2021	12	3/31/2022	(0.00015)
2021 S2	10/1/2021	12	9/30/2022	0.00019

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.00479
2021 S2	10/1/2021	6	3/31/2022	(0.00068)

CANCELLED
April 1, 2022
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021 (month day year)
DATE EFFECTIVE: October 1, 2021 (month day year)

ISSUED BY: Mike Beatty (name of officer) Vice President (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00780
2020 S2	10/1/2020	12	9/30/2021	(0.00041)
2021 S1	4/1/2021	12	3/31/2022	0.00486

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00049
2020 S2	10/1/2020	12	9/30/2021	0.00049
2021 S1	4/1/2021	12	3/31/2022	(0.00015)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S2	10/1/2020	6	3/31/2021	0.00837
2021 S1	4/1/2021	6	9/30/2021	0.00479

CANCELLED
October 1, 2021
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021 DATE EFFECTIVE: April 1, 2021
month day year month day year

ISSUED BY: Sheri Richard Director, Rates & Regulatory Affairs Joplin, MO
name of officer title address

FILED
Missouri Public
Service Commission
GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00780
2020 S2	10/1/2020	12	9/30/2021	(0.00041)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00049
2020 S2	10/1/2020	12	9/30/2021	0.00049

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00027)
2020 S2	10/1/2020	6	3/31/2021	0.00837

CANCELLED
April 1, 2021
Missouri Public
Service Commission
GT-2021-0273; JG-2021-0162
FILED
Missouri Public
Service Commission
GT-2021-0047; YG-2021-0050

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00780
2019 S2	10/1/2019	12	9/30/2020	(0.00856)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00049
2019 S2	10/1/2019	12	9/30/2020	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	(0.00027)

CANCELLED
October 1, 2020
Missouri Public
Service Commission
GT-2021-0047; YG-2021-0050

FILED
Missouri Public
Service Commission
GT-2020-0260; JG-2020-0147

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	(0.00856)
2019 S1	4/1/2019	12	3/31/2020	(0.00477)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	(0.01333)

CANCELLED
April 1, 2020
Missouri Public
Service Commission
GT-2020-0260; JG-2020-0147

FILED
Missouri Public
Service Commission
GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Northeast and West District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.00477)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.00477)

CANCELLED
October 1, 2019
Missouri Public
Service Commission
GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019 DATE EFFECTIVE: ~~April 15, 2019~~ April 1, 2019
month day year month day year

ISSUED BY: Sheri Richard Director, Rates & Regulatory Affairs Joplin, MO
name of officer title address

FILED
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a/ Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

SGS Rates for Northeast and West District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: September 1, 2018 (month day year) DATE EFFECTIVE: October 1, 2018 (month day year)
ISSUED BY: Christopher D. Krygier (Name of Officer) Director, Rates & Regulatory Affairs (Title) Jackson, MO (Address)

CANCELLED
April 1, 2019
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

FILED
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a/ Liberty Utilities **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

SGS Rates for Northeast and West District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: June 8, 2018 (month day year)
DATE EFFECTIVE: July 1, 2018 ~~July 8, 2018~~ (month day year)
ISSUED BY: Christopher D. Krygier (Name of Officer) Director, Rates & Regulatory Affairs (Title) Jackson, MO (Address)

CANCELLED
October 1, 2018
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00001)
2023 S2	10/1/2023	12	9/30/2024	0.00864
2024 S1	4/1/2024	12	3/31/2025	0.00237

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2023 S1	4/1/2023	12	3/31/2024	(0.00321)
2023 S2	10/1/2023	12	9/30/2024	0.00000
2024 S1	4/1/2024	12	3/31/2025	(0.00048)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S2	10/1/2023	6	3/31/2024	0.00542
2024 S1	4/1/2024	6	9/30/2024	0.01053

CANCELLED - Missouri Public Service Commission - 10/01/2024 - GT-2025-0071 - JG-2025-0021

FILED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00044
2023 S1	4/1/2023	12	3/31/2024	(0.00001)
2023 S2	10/1/2023	12	9/30/2024	0.00864

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S2	10/1/2022	12	9/30/2023	0.00007
2023 S1	4/1/2023	12	3/31/2024	(0.00321)
2023 S2	10/1/2023	12	9/30/2024	0.00000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2023 S1	4/1/2023	6	9/30/2023	(0.00271)
2023 S2	10/1/2023	6	3/31/2024	0.00542

CANCELLED - Missouri Public Service Commission - 04/01/2024 - GT-2024-0240 - JG-2024-0122

FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty — FOR – All Areas
Name of Issuing Corporation — Community, Town or City

DATE OF ISSUE: March 1, 2023 (month day year) DATE EFFECTIVE: April 1, 2023 (month day year)

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	0.01623
2022 S2	10/1/2022	12	9/30/2023	0.00044
2023 S1	4/1/2023	12	3/31/2024	(0.00001)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2022 S1	4/1/2022	12	3/31/2023	(0.00372)
2022 S2	10/1/2022	12	9/30/2023	0.00007
2023 S1	4/1/2023	12	3/31/2024	(0.00321)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S2	10/1/2022	6	3/31/2023	0.01302
2023 S1	4/1/2023	6	9/30/2024	(0.00271)

CANCELLED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0054 - JG-2024-0033

FILED - Missouri Public Service Commission - 03/01/2023 - GT-2023-0274 - JG-2023-0169

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00111)
2022 S1	4/1/2022	12	3/31/2023	0.01623
2022 S2	10/1/2022	12	9/30/2023	0.00044

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S2	10/1/2021	12	9/30/2022	(0.00032)
2022 S1	4/1/2022	12	3/31/2023	(0.00372)
2022 S2	10/1/2022	12	9/30/2023	0.00007

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2022 S1	4/1/2022	6	9/30/2022	0.01108
2022 S2	10/1/2022	6	3/31/2023	0.01302

DATE OF ISSUE: September 1, 2022 (month day year) DATE EFFECTIVE: October 1, 2022 (month day year)
ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates and Regulatory Strategy (title) Londonderry, NH (address)

CANCELLED - Missouri Public Service Commission - 04/01/2023 - GT-2023-0274 - JG-203-0169

FILED
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	0.00435
2021 S2	10/1/2021	12	9/30/2022	(0.00111)
2022 S1	4/1/2022	12	3/31/2023	0.01623

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2021 S1	4/1/2021	12	3/31/2022	(0.00039)
2021 S2	10/1/2021	12	9/30/2022	(0.00032)
2022 S1	4/1/2022	12	3/31/2023	(0.00372)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2021	6	3/31/2022	0.00253
2022 S1	4/1/2022	6	9/30/2022	0.01108

FILED
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: March 2, 2022 (month day year) DATE EFFECTIVE: April 1, 2022 (month day year)

ISSUED BY: Matthew DeCourcey (name of officer) Vice President, Rates and Regulatory Strategy (title) Londonderry , NH (address)

CANCELLED
October 1, 2022
Missouri Public
Service Commission
GT-2023-0088; JG-2023-0048

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	0.00240
2021 S1	4/1/2021	12	3/31/2022	0.00435
2021 S2	10/1/2021	12	9/30/2022	(0.00111)

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S2	10/1/2020	12	9/30/2021	(0.00004)
2021 S1	4/1/2021	12	3/31/2022	(0.00039)
2021 S2	10/1/2021	12	9/30/2022	(0.00032)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S1	4/1/2021	6	9/30/2021	0.00632
2021 S2	10/1/2021	6	3/31/2022	0.00253

CANCELLED
April 1, 2022
Missouri Public
Service Commission
GT-2022-0233; JG-2022-0230

DATE OF ISSUE: August 31, 2021 (month day year)
DATE EFFECTIVE: October 1, 2021 (month day year)
ISSUED BY: Mike Beatty (name of officer) Vice President (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00598
2020 S2	10/1/2020	12	9/30/2021	0.00240
2021 S1	4/1/2021	12	3/31/2022	0.00435

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00007
2020 S2	10/1/2019	12	9/30/2021	(0.00004)
2021 S1	4/1/2021	12	3/31/2022	(0.00039)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2021 S2	10/1/2020	6	3/31/2021	0.00841
2020 S1	4/1/2021	6	9/30/2021	0.00632

CANCELLED
October 1, 2021
Missouri Public
Service Commission
GT-2022-0063; JG-2022-0044

DATE OF ISSUE: February 26, 2021 (month day year) DATE EFFECTIVE: April 1, 2021 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2021-0273; JG-2021-0162

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00598
2020 S2	10/1/2020	12	9/30/2021	0.00240

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00007
2020 S2	10/1/2019	12	9/30/2021	(0.00004)

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.00685
2021 S2	10/1/2020	6	3/31/2021	0.00841

CANCELLED
April 1, 2021
Missouri Public
Service Commission
GT-2021-0273; JG-2021-0162
FILED
Missouri Public
Service Commission
GT-2021-0047; YG-2021-0050

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00598
2019 S2	10/1/2019	12	9/30/2020	0.00080

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2020 S1	4/1/2020	12	3/31/2021	0.00007
2019 S2	10/1/2019	12	9/30/2020	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2020 S1	4/1/2020	6	9/30/2020	0.00685

DATE OF ISSUE: February 28, 2020 (month day year) DATE EFFECTIVE: April 1, 2020 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

CANCELLED October 1, 2020 Missouri Public Service Commission GT-2021-0047; YG-2021-0050

FILED Missouri Public Service Commission GT-2020-0260; JG-2020-0147

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.00080
2019 S1	4/1/2019	12	3/31/2020	(0.00055)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S2	10/1/2019	12	9/30/2020	0.0000
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	WNA (Semiannual)
2019 S2	10/1/2019	12	3/31/2020	0.00025

DATE OF ISSUE: August 30, 2019 (month day year) DATE EFFECTIVE: October 1, 2019 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

CANCELLED April 1, 2020 Missouri Public Service Commission GT-2020-0260; JG-2020-0147

FILED Missouri Public Service Commission GT-2020-0055; JG-2020-0040

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

SGS Rates for Southeast District:

CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	(0.00055)
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	0.0000
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2018 S1	Effective Date of this Sheet		9/30/2019	(0.00055)

CANCELLED
October 1, 2019
Missouri Public
Service Commission
GT-2020-0055; JG-2020-0040

DATE OF ISSUE: March 15, 2019 (month day year)
DATE EFFECTIVE: ~~April 15, 2019~~ April 1, 2019 (month day year)

ISSUED BY: Sheri Richard (name of officer) Director, Rates & Regulatory Affairs (title) Joplin, MO (address)

FILED
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a/ Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

SGS Rates for Southeast District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	0.0000
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: September 1, 2018 (month day year) DATE EFFECTIVE: October 1, 2018 (month day year)
ISSUED BY: Christopher D. Krygier (Name of Officer) Director, Rates & Regulatory Affairs (Title) Jackson, MO (Address)

CANCELLED
April 1, 2019
Missouri Public
Service Commission
GT-2019-0268; JG-2019-0170

FILED
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

SGS Rates for Southeast District:
CSWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Semiannual)
2019 S1	4/1/2019	12	3/31/2020	TBD
2018 S2	10/1/2018	12	9/30/2019	TBD
2018 S1	Effective Date of this Sheet		3/31/2019	0.0000
2017 S2	Effective Date of this Sheet		9/30/2018	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2018 S1	Effective Date of this Sheet		9/30/2018	0.0000

DATE OF ISSUE: June 8, 2018 (month day year)
DATE EFFECTIVE: July 1, 2018 ~~July 8, 2018~~ (month day year)
ISSUED BY: Christopher D. Krygier (Name of Officer) Director, Rates & Regulatory Affairs (Title) Jackson, MO (Address)

CANCELLED
October 1, 2018
Missouri Public
Service Commission
GO-2019-0060; JG-2019-0041

FILED
Missouri Public
Service Commission
GR-2018-0013; YG-2018-0165

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty FOR – All Areas
Name of Issuing Corporation Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

For service after September 30, 2025

Calculation of Current Weather Adjustment Rates for All Areas:

Residential Class

District		Northeast	West	Southeast
Sum of Monthly WNA	a	$329,759	$58,107	$394,534
Rate Case Normalized Ccf	b	12,307,679	2,469,188	17,185,669
Current Annual WNA rate	c = a/b	$0.02679	$0.02353	$0.02296
Annual Reconciliation Rate (ARR)	d	$0.00821	$0.01760	$0.00746
WNA Rider Rate	e = c + d	$0.03500	$0.04113	$0.03042

Small General Service Class

District		Northeast	West	Southeast
Sum of Monthly WNA	a	$39,708	$8,554	$30,918
Rate Case Normalized Ccf	b	3,880,055	907,146	5,009,348
Current Annual WNA rate	c = a/b	$0.01023	$0.00943	$0.00617
Annual Reconciliation Rate (ARR)	d	$0.00334	$0.00596	($0.00034)
WNA Rider Rate	e = c + d	$0.01357	$0.01539	$0.00583

CANCELLED - Missouri Public Service Commission - 10/01/2026 - GT-2027-0073 - JG-2027-0032

FILED - Missouri Public Service Commission - 10/1/2025 - GT-2026-0052 - JG-2026-0025

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities or Liberty — FOR – All Areas
Name of Issuing Corporation — Community, Town or City

WEATHER NORMALIZATION ADJUSTMENT RIDER (CONT'D)

For service after January 7, 2025

Calculation of Current Weather Adjustment Rates for All Areas:

Residential Class

District		Northeast	West	Southeast
Sum of Monthly WNA	a	0	0	0
Rate Case Normalized Ccf	b	12,203,679	2,469,188	17,185,669
Current Annual WNA rate	c = a/b	$0.00000	$0.00000	$0.00000
Annual Reconciliation Rate (ARR)	d	$0.00000	$0.00000	$0.00000
WNA Rider Rate	e = c + d	$0.00000	$0.00000	$0.00000

Small General Service Class

District		Northeast	West	Southeast
Sum of Monthly WNA	a	0	0	0
Rate Case Normalized Ccf	b	3,880,055	907,146	5,009,348
Current Annual WNA rate	c = a/b	$0.00000	$0.00000	$0.00000
Annual Reconciliation Rate (ARR)	d	$0.00000	$0.00000	$0.00000
WNA Rider Rate	e = c + d	$0.00000	$0.00000	$0.00000

CANCELLED - Missouri Public Service Commission - 10/1/2025 - GT-2026-0052 - JG-2026-0025

FILED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

Red-Tag Repair Program

RED TAG REPAIR PROGRAM

Description: The Red Tag Repair Program is an experimental program for customers to receive funding towards minor repairs or replacements of their gas appliances and piping in order to obtain or retain gas service. This program was developed in accordance with the Unanimous Stipulation and Agreement in GR-2018-0013. The Program has two components: (i) Heating Only for Lower Income, and (ii) Avoid Red Tags.

Heating Only for Lower Income: This program provides payment assistance to eligible residential customers of the Company, with a household income equal to or less than 185% of the Federal Poverty Level, who require repairs or replacement of natural-gas appliances and/or piping that have been red-tagged. If the customer is renting the premises, written approval of the landlord will be required. Customers receiving natural gas service to operable permanent space heating equipment ("PSHE"), i.e. furnaces and boilers do not qualify; this program is designed to assist only those lower income customers who would otherwise be eligible to commence or maintain service, but whose facilities are "red-tagged," that is, whose service will be or is disconnected at the meter or to the PSHE, and are without space heating, due to unsafe PSHE, unsafe piping or unsafe non-space heating appliance where there is no shut off valve to the non-space heating appliance.

Avoid Red Tags: This program permits Liberty Utilities field service representatives (FSR) who are already on-site to spend a nominal amount of time to perform minor repairs of the customer's gas appliances and piping when doing so would result in the customer gaining or keeping use of service rather than having the piping or appliance "red-tagged" as unsafe. If an FSR determines that any gas appliance should be "red-tagged" as unsafe or out of compliance with applicable codes, but the FSR believes that the problem can be repaired in no more than 15 minutes using parts that cost $20 or less, the FSR may, with the customer's consent, attempt to affect such repairs in conjunction with utility service at no cost to the customer. At any time that the FSR determines that the repair will fall outside of these parameters, the FSR shall cease the repair effort and proceed in accordance with the Company's safety practices and the Utility Promotional Practices.

DATE OF ISSUE: September 17, 2018 (month day year) DATE EFFECTIVE: October 17, 2018 (month day year)
ISSUED BY: Christopher D. Krygier (name of officer) Director, Rates & Regulatory Affairs (title) Jackson, MO (address)

FILED
Missouri Public Service Commission
JG-2019-0046

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007 DATE EFFECTIVE: April 1, 2007
month day year month day year
ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs Franklin, TN
name of officer title address

CANCELLED
October 17, 2018
Missouri Public
Service Commission
JG-2019-0046

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities
Name of Issuing Corporation

FOR – All Areas
Community, Town or City

Red-Tag Repair Program

Terms and Conditions: The Company will credit customers or reimburse qualified social service agencies within its service territory that can provide or arrange to provide and pay for such emergency service work consistent with the terms set forth herein and at an administrative cost not to exceed 10% of the funds provided. No customer shall receive assistance greater than $1,000 under this Program, with no more than $700 going towards a PSHE and no more than $450 going toward each other gas appliance or piping. Energy efficiency being preferred, where a furnace qualifies for replacement under the health and safety provisions of the federal Low-Income Weatherization Assistance Program, the furnace will be replaced with a 90% or higher efficiency unit, when feasible. In cases where a PSHE is being replaced at cost to the customer, prior to installation the customer shall be offered an opportunity to use red tag funding toward the purchase and installation of a 85% or higher energy efficient furnace. If the customer declines, then the customer shall be informed that they may use any licensed or qualified repair service provider or appliance seller that is willing to accept payment according to the terms of the program. Liberty Utilities will work with its Energy Efficiency Advisory Group to determine what data shall be gathered and reported to evaluate this program.

FILED
Missouri Public
Service Commission
JG-2019-0046

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007 DATE EFFECTIVE: April 1, 2007
month day year month day year
ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs Franklin, TN
name of officer title address

CANCELLED
October 17, 2018
Missouri Public
Service Commission
JG-2019-0046

GR-2006-0387

Filed
Missouri Public
Service Commission

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

Low-Income Affordability Program

LOW-INCOME AFFORDABILITY PROGRAM

Description: This Low-Income Energy Affordability Program (the "Program") is provided to eligible customers in the service territories of the Company under terms approved by the Commission in Case No. GR-2018-0013.

Agencies: The Program will be jointly administered by The Company and selected Community Action Agencies ("CAA"). Compensation to the CAA for these duties will be negotiated between the Company, Staff, Public Counsel and the CAA, but shall be no greater than 10% of Program Funds.

Eligibility: To be eligible for the Program, customers shall be required to register with a CAA serving the area of their residence, have a household income at or below 135% of the federal poverty level (FPL), apply with the CAA for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. The CAA may use household registration from other assistance programs to determine eligibility for the Program. The Company will also encourage the CAA to identify eligible participants who, because of their payment history or other factors, have a greater opportunity to succeed in the Program. No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

To remain eligible for the Program, a customer must remain current with all Company bills within two (2) billing cycles. Customers that default on payments to the Company for two (2) consecutive months will be removed from the Program and not be permitted to participate in the Program for twelve (12) months, except that a CAA may request that a defaulted customer experiencing a short-term, unanticipated financial hardship be re-enrolled in the Program on a one-time basis.

Funding: The Program shall be funded at a total annual level not to exceed $36,300, which shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding. Upon termination of the Program, any unspent amounts shall be used to fund low-income weatherization or energy efficiency programs for the Company's customers.

Provisions: Eligible customers will receive a monthly bill credit equal to the monthly customer charge. In the billing months of November through April, eligible customers with household incomes ranging from 0% to 100% of the FPL will receive an additional bill credit of $30. If a customer's total bill is less than the credit amount, the credit shall not exceed the total bill amount, and any excess cannot be transferred to either another customer nor a future month.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

FILED
Missouri Public
Service Commission
JG-2019-0072

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007 (month day year) DATE EFFECTIVE: April 1, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) Vice President-Rates and Regulatory Affairs (title) Franklin, TN (address)

CANCELLED
November 30, 2018
Missouri Public
Service Commission
JG-2019-0072

GR-2006-0387

Filed
Missouri Public
Service Commission

CANCELLED - Missouri Public Service Commission - 11/01/2026 - GE-2026-0066 - JG-2027-0049

DEFINITIONS

Except where the context indicates a different meaning or intent, the following terms, when used herein or in the Company's rate schedules incorporating these General Rules and Regulations, shall have the meanings defined below:

(1) Bill: A written demand for payment for service and the taxes and franchise fee related to it.

(2) Billing Period: A normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days, except for initial, corrected or final bills.

(3) Class of Service: The term "Class of Service" pertains to the end use of the gas as well as the nature of the service. The associated terms are defined as follows:

a. Residential: Service provided for domestic purposes.

b. Commercial: Service where the primary use of natural gas is in connection with the sale of goods or services including institutions and local, state and federal agencies, but excluding the generation of electric power and including transportation of gas by the Company.

c. Industrial: Service to Customers primarily engaged in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power and transportation of gas by the Company.

d. Firm: Service which normally anticipates no interruptions.

e. Interruptible: Service that may be curtailed in whole or in part on short notice.

f. Non-Residential: All classes other than Residential.

(4) Cold Weather Maintenance of Service definitions as follow:

a. Energy Crisis Intervention Program (ECIP) means the federal ECIP administered by the Missouri Division of Family Services under section 660.100, RSMo;

b. Heat-related utility service means any gas or electric service that is necessary to the proper function and operation of a Customer's heating equipment;

GR-2006-0387
Filed
Missouri Public Service Commission

CANCELLED - Missouri Public Service Commission - 11/01/2026 - GE-2026-0066 - JG-2027-0049

DEFINITIONS (continued)

c. Low Income Home Energy Assistance Program (LIHEAP) means the federal LIHEAP administered by the Missouri Division of Family Services under section 660.110, RSMo;

d. Registered elderly handicapped Customer means one who is sixty (60) years old and above, or is handicapped to the extent that Customer is unable to leave the premises without assistance and who files with the Company a form approved by the Commission attesting to the fact that Customer meets these qualifications and which also lists an agency or person the Company shall contact as required in the Company's Cold Weather Program; and

e. Utilicare means the state program of energy assistance established by section 660.122, RSMo.

(5) Commission: The Missouri Public Service Commission.

(6) Company: Atmos Energy Corporation, including its employees and agents.

(7) Cubic Foot of Gas: The gas necessary to fill one cubic foot of space at a temperature of 60 degrees Fahrenheit and an absolute pressure of 14.65 pounds per square inch, with the following further designations:
"Mcf" is 1,000 cubic feet of gas; "Ccf" is 100 cubic feet of gas; as used herein, "Therm" means the volume of gas containing a quantity of heat equal to 100,000 BTU; "Dekatherm" means a volume of gas containing a quantity of heat equal to 1,000,000 BTU.

(8) Customer: A person or legal entity responsible for payment for service except one denoted as a guarantor.

(9) Cycle Billing: A system that results in the rendition of bills to various Customers on different days of the month.

(10) Delinquent Charge: A charge remaining unpaid by a residential Customer at least twenty-one (21) days and by a non-residential Customer at least fourteen (14) days from the rendition of the bill by the Company.

(11) Delinquent Date: The date stated on a bill after which the Company may assess an approved late payment charge in accordance with a tariff on file with the Commission.

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Missouri Public Service Commission

CANCELLED - Missouri Public Service Commission - 11/01/2026 - GE-2026-0066 - JG-2027-0049

DEFINITIONS (continued)

(12) Deposit: A money advance to the Company for the purpose of securing payment of delinquent charges that might accrue to the Customer who made the advance.

(13) Discontinuance of Service: A cessation of service not requested by a Customer.

(14) Due Date: The date stated on a bill when the charge is considered due and payable.

(15) Estimated Bill: A charge for service that is not based on an actual reading of the meter or other registering device by an authorized Company representative.

(16) Extension Agreement: A verbal agreement between the Company and the Customer extending payment for fifteen (15) days or less.

(17) Guarantee: A written promise from a third party to assume liability up to a specified amount for delinquent charges that might accrue to a particular Customer.

(18) In Dispute: Any matter regarding a charge or service that is the subject of an unresolved inquiry.

(19) Late Payment Charge: An assessment on a delinquent charge in accordance with a tariff on file with the Commission and in addition to the delinquent charge.

(20) Notice: Any written communication from the Company to the Customer. Notice shall be deemed to have been given when addressed to the Customer at his last address on record with the Company and deposited in the United States Mail Service with proper postage paid.

(21) Overhead Costs: Includes (1) labor clearings consisting of transportation, operating construction equipment, stores (inventory handling), local supervision, and clerical and corporate administration; (2) non-labor costs consisting of transportation, construction equipment, stores, injuries and damages, small tools and uniforms; and (3) fringe benefits consisting of pensions, vacation, holiday, worker's compensation, medical and life insurance premiums and payroll taxes.

(22) Point of Delivery: For purposes of facilities installed prior to December 15, 1989, "point of delivery" means the point of connection between Company and Customer at which the gas supplied leaves the outlet side of the Company's meter.

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Missouri Public Service Commission

DEFINITIONS (continued)

For purposes of facilities installed on and after December 15, 1989, "point of delivery" means the point of connection between Company and Customer at which the gas supplied leaves the outlet side of the Company's meter. If the Customer's meter is not located at the building wall, the service line to the Customer's nearest building shall be installed, owned, operated and maintained by the Company and the point of delivery shall be the building wall.

(23) Preferred Payment Date: The date stated on a bill which shall be at least twenty-one (21) days from the rendition of the bill or which shall be the preferred date selected by the Customer after which the Company may assess an approved late payment charge in accordance with a tariff on file with the Commission.

(24) Purchased Gas Adjustment Clause: The adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.

(25) Rendition of a Bill: The mailing or hand delivery of a bill by the Company to a Customer.

(26) Service Line: A line that transports gas from a common source of supply to a Customer to and including the service regulator and/or the service line valve and/or the meter, up to the point of delivery. Service line installations and/or service line replacements made after 12/15/89 must be installed, owned, operated and maintained by the Company regardless of the meter location. Installation of Customer-owned service lines will not be permitted.

(27) Tariff: A schedule or rates, services and rules approved by the Commission.

(28) Termination of Service: A cessation of service requested by a Customer.

(29) Utility Charges: The rates for utility service and other charges authorized by the Commission as an integral part of utility service.

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CUSTOMER CREDIT AND DEPOSITS (continued)

(b) In an unauthorized manner, the Customer interfered with or diverted the service of the Company situated on or about or delivered to the Customer's premises.

(c) A residential Customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods; however, that deposit for residential gas service assessed under the provisions of this section during the months of November, December and January may, if the Customer is unable to pay the entire deposit, be paid in installments over a six (6) month period unless the Company can show a likelihood that the Customer does not intend to pay for continued service. The Company shall, if it intends to require deposits from Customers who are delinquent for five out of the preceding twelve months, send a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.

(d) The Company may require from any non-residential Customer, at any time, a cash deposit or, at the Company's option, a personal guarantee of a responsible person.

Deposit Terms and Conditions

(a) A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the Customer during the most proximate twelve (12) month period at the service location, or, in the case of a new Customer who is assessed a deposit, one-sixth (1/6) of the estimated annual bill. The amount of any deposit or guarantee for non-residential Customers shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.

(b) A deposit shall bear interest at a rate as set forth on Sheet No. 21 which shall be credited annually to the account of the Customer or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date on which a reasonable effort has been made to return it to the Customer. Records shall be kept of efforts to return a deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) billing cycle annually.

(c) For residential Customers, upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months, it shall be promptly credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent, provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The utility will withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit.

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Missouri Public Service Commission

FACILITIES AND RESPONSIBILITIES

1. Company Facilities at or on Customer Premises and Responsibilities: The Company will supply the Customer with gas through meters owned by the Company. Facilities, including meters and regulators installed to provide gas service to Customer, whether on the Customer's premises or not, shall be and remain the property of Company and are subject to removal only by the Company. All Company facilities may be removed when gas service is terminated.

   1.1 Metering: The Company will furnish, install and maintain all metering equipment necessary for measuring and billing the gas supplied to Customer. Meters shall be tested in accordance with 4 CSR 240-10.030

   (a) Location of Meter: Meters shall normally be located at the Customer's building wall nearest the Company's gas main and as close to the Customer-owned piping as practical.

   (b) Meter Accuracy and Testing: Meter testing will be done in accordance with 4 CSR 240-10.030 (18) through 4 CSR 240-10.030 (22).

   Whenever a meter so tested has an error of more than two percent, bills shall be adjusted for the amount of over registration and may be adjusted for under registration. For the purposes hereof, the error shall be considered to have existed for the twelve months preceding the test or for the time the meter has been in service, if less than twelve months. The time periods for the adjustment shall not exceed the time periods set forth in Sheet Nos. 83 and 84 Billing Adjustments. In the case of a stopped meter, the Customer shall be billed estimated consumption for the period of non-registration, based upon the Customer's use of gas in a similar period of like use or as estimated by the Company.

   (c) Upon receipt of written request from the Customer to do so, the Company will make a special test as to the accuracy of the metering equipment. The Customer shall be notified of the time and place of such test so that Customer may be present to witness it should Customer so desire. The test result will be sent to the Customer requesting same, the original record being kept on file at the office of the Company in accordance with 4 CSR 240-10.030(2). If the test on the meter is within two percent (2%) of accurate, then the cost of performing the test as set forth on Sheet No. 20 shall be paid by the Customer.

CANCELLED
June 9, 2016
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LEVEL BILLING PLAN

This plan is available to all residential Customers and other Customers whose average consumption is less than two hundred fifty (250) Ccf per month. The Customer may enroll in the Level Payment Plan at any time during the calendar year with the month of entry being the Customer's anniversary month.

The Level Payment Plan allows the Customer to make scheduled payments of prearranged amounts. The prearranged amount will be determined by the Company and will be one twelfth of the estimated annual bill plus any preexisting arrears and the current bill. Payments required for any month may vary from the prearranged amount due to late payment, jobbing or other charges due for services rendered, or refunds due Customers through an approved refund plan.

The amount may be recomputed when requested by the Customer, or when price or consumption changes result in a new estimate differing by ten percent or more from the current payment amount. When a Customer's payment is recomputed, the Customer shall be notified of the reason for change not less than 30 days prior to the due date for the first revised payment.

The Level Payment Plan account balance on the anniversary date shall be carried forward and included with the estimated charges for service in determining the subsequent year's level payment amount. The Customer shall have the option of applying any credit balance to future months' Level Payment amounts or obtaining a refund of any credit exceeding $10.00.

The Customer may request termination of the plan at any time but will be required to bring the account to the current balance. If a credit balance remains, the Customer may obtain a refund or apply the credit balance to charges for future months' service.

The Customer will be removed from the plan after two delinquencies and will be required to bring the account to the current balance.

When payment is delinquent, a debit account balance shall be subject to the same collection procedures as other accounts. If the account balance is a credit, the Level Payment Plan may be terminated after not less than 30 days.

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August 11, 2008
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EXCESS FLOW VALVES

In accordance with the United States Department of Transportation Regulation 49 CFR Part 192.383, the Company shall provide notice of the benefits and availability of Excess Flow Valves (EFV).

Notice shall be provided in writing to home construction companies, new homebuilders and residences where the service line is scheduled to be replaced. The Customer must return the notice to accept the installation of the EFV. Installation of the EFV is not required.

Installation of an EFV shall be made by the Company only in the case of a new service line or a scheduled replacement service line, upon the Customer's request and upon payment by the Customer of the installation costs. Installation of an EFV shall only be available where service is provided to a residential single-family dwelling served from a delivery system with a pressure not less than ten (10) pounds per square inch and where the service line is connected directly to the gas distribution main.

Installation costs on an EFV shall be as set forth on Sheet No. 21 and include: labor, materials, overhead, EFV, meter tag, and purchase order cost. EFV installation costs shall be re-evaluated periodically by the Company.

Maintenance Costs associated with the repair, removal or replacement of an EFV at a premise shall be as set forth on Sheet No. 21. Maintenance costs shall be paid by the Customer who requested installation of the EFV at that premise, if that Customer still takes service at that premise. If the current Customer receiving service at the premise is not the Customer that had the EFV installed, then the current Customer will be given the option of having the EFV removed by the Company at no cost to the Customer or having the EFV repaired or replaced and pay the actual costs incurred by the Company for performing the maintenance work.

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July 1, 2018
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CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

PROMOTIONAL PRACTICES

RESIDENTIAL SECTOR

Builder Program

The intent of the program is to promote the use of natural gas, high-efficiency appliances, and energy conservation measures within the new construction market. The Company may offer the builder and/or the potential homeowner cost comparisons between the utilization of natural gas and alternate energy sources.

The Company may make marketing materials available to the prospective homeowners through the builders. These materials promote the economy of an energy efficient gas home.

Promotion of High-Efficiency Gas Appliances

The Company may promote the use of high efficiency gas appliances by making available educational material. This material explains the advantages of high efficiency natural gas equipment.

The Company may merchandise the following gas appliances: water heaters, ranges, space heaters, logs, gas lights, clothes dryers, and grills, among various others. The Company may offer merchandise financing to Customers, enabling them to make payments on their gas bills. The annual percentage rate of interest will not be on terms more favorable than those generally applicable to sales by non-utility dealers.

Dealer Program

The Company may offer builders, heating contractors, etc., upon request, cost comparisons between the use of natural gas and alternate fuels.

The Company may develop and implement various cooperative advertising programs to be made available to builders, developers, heating contractors, etc. Cooperative advertising funds supplied by the Company are limited to one-half of the reasonable cost or value of joint advertising.

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PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

Real Estate Program

This program is used to educate real estate agents and brokers through periodic meetings with individual realty companies or realty associations. During the meetings, the Company exhibits photographs of various applications for natural gas equipment, makes verbal presentations on how to better serve real estate agents and brokers, and demonstrates the benefits of using natural gas in the home. Educational handout materials are also available for each participant.

Promotion of Gas On-Main

Through the Company's on-main conversion program, we communicate the advantages and benefits available to prospective Customers who convert to natural gas heating equipment.

This program is targeted toward each prospective Customer who has a gas main accessible to his or her property. Supporting media advertising and awareness materials, such as brochures, can also be utilized.

Energy Conservation

The Company promotes the conservation of energy. Upon request, the Company may supply to anyone interested a cost comparison showing the energy savings possible through the use of high-efficiency equipment.

Educational Programs

The Company engages in an educational process to familiarize the communities we serve with the benefits of natural gas by providing educational materials, literature, and programs to community schools, civic groups and other community organizations.

A catalog of AGA Natural Gas Teaching Materials is sent to all schools in our service territory. Any printed material may be ordered free of charge by the schools. The charge for this material is paid by the Company.

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PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

Residential Low Income Weatherization Assistance Program

DESCRIPTION AND AVAILABILITY:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reduce their natural gas utility bill. This program component of the Company's Energy Conservation and Efficiency Program shall receive, on annual basis, $105,000 of the $150,000 included in base rates, for assistance to eligible low-income customers of Atmos who use natural gas for space heating. Additional annual funding may be designated for this program in accordance with decisions by the Energy Efficiency Advisory Group.

TERMS AND CONDITIONS:

A.) Each year on or before September 1, the Company shall make a payment to the Environmental Improvement and Energy Resource Authority ("EIERA") in the applicable amount for Low-Income Weatherization, administered through DNR. The weatherization funds will then be distributed to local agencies operating within the three geographic areas of the Company's Missouri service territory, which shall utilize the funds to weatherize the homes of Atmos' eligible low-income customers who use natural gas for space heating.

B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence and shall average no more than that in DNR's approved Plan with U.S. Department of Energy.

C.) Program funds shall not be used for administrative costs, except costs incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

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Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation **FOR – All Areas**

Name of Issuing Corporation Community, Town or City

PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

Residential Low Income Weatherization Assistance Program

DESCRIPTION AND AVAILABILITY:

This program is designed to provide energy education and weatherization assistance to low-income residential customers to assist customers in reducing their energy consumption and thus reduce their natural gas utility bill. During the first year of the program, the Company shall provide approximately $100,000 in assistance to eligible low-income customers of Atmos who use natural gas for space heating.

TERMS AND CONDITIONS:

A.) Each year the Company shall make the appropriated funds available to the Missouri Department of Natural Resources (DNR) as supplemental funds to the U.S. Department of Energy funds for Low-Income Weatherization, administered through DNR. The DNR will then distribute the funds to local agencies operating within the three geographic areas of the Company's service territory in Missouri, who shall in turn provide the funds to weatherize the homes of eligible low-income customers of Atmos who use natural gas for space heating.

B.) The total amount of Company assistance available to each customer shall be determined by the cost-effective improvements that can be made to a particular customer's residence, but shall not exceed $3,500 per residence, and shall average no more than that in DNR's approved Plan with U.S. Department of Energy. (The Weatherization Annual File Worksheet, Section 11.10, for Grant No. R530683 for the 07/01/2006 – 06/30/2007 budget period, lists the DNR average cost per home as $2,826.)

C.) Program funds cannot be used for administrative costs, except those incurred by the Community Action Agencies that are directly related to qualifying and assisting customers and identifying measures under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.

D.) At the end of the second program year, the Company will perform an evaluation of the Residential Low Income Weatherization Assistance Program to evaluate the success of the program in accordance with parameters developed by the Collaborative Members. The evaluation shall be provided to the collaborative within 120 days after the end of the second program year.

DATE OF ISSUE: June 28, 2007 (month day year) DATE EFFECTIVE: August 31, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) Vice President-Rates and Regulatory Affairs (title) Franklin, TN (address)

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GR-2006-0387

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Missouri Public
Service Commision

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

ENERGIZE ATMOS ENERGY HOMES

PURPOSE:

The Energize Atmos Energy Homes is a program intended to promote energy efficiency for existing residential customers by offering free direct installation of low-cost energy conservation measures and financial incentives for energy audits and the installation of natural gas energy-efficiency measures that improve home energy performance.

Program incentives are structured using a performance model. Participants are eligible to receive rebates covering 100 percent of the cost of an energy audit, up to $500, as well as additional incentives to offset the cost of eligible building shell upgrades and equipment, if modeled energy savings resulting from the installed upgrades meet the program's energy savings performance levels.

AVAILABILITY:

At annual funding levels determined by the EE Advisory Group pursuant to the General Terms and Conditions set forth at Sheet No. 115, this program will be available to residential owner-occupants of existing, single-family homes located in Missouri who purchase natural gas directly from Atmos Energy, in accordance with established program guidelines and with the parameters set forth below. Participants are not eligible to receive incentives under both the Energize Atmos Energy Homes Program and Atmos Energy's High Efficiency Equipment Rebate Program, or the DNR's Energize Missouri Homes program.

Customer Eligibility Parameters

Fuel	Gas customer
Building type	Residential, single-family (≤4 units[1]) home
Building vintage	Existing structure
Building ownership	Homeowner
Customer status	Home is primary residence
Rate schedule	Residential firm service rate

[1] Applicants must own the entire building and occupy at least one dwelling unit in the building. (Mobile homes do not qualify, but modular homes positioned on a foundation will qualify.)

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Missouri Public
Service Commission
GT-2011-0335 JG-2011-0517

Atmos Energy Corporation **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)

Residential Low Income Weatherization Assistance Program Variance -- ARRA

PURPOSE:

This Variance ("Variance") to the Atmos Residential Low Income Weatherization Assistance Program (WP) (set forth at Sheet No. 112.1) is intended to enhance weatherization of homes of eligible customers and subsequently reduce their energy usage. This Variance will assist the Missouri Department of Natural Resources (DNR) Energy Center (EC) and their Weatherization Subcontractors (Agencies) operating within the Company's service territory in Missouri in carrying out the WP in accordance with the Federal American Recovery and Reinvestment Act (ARRA) of 2009. The ARRA greatly expands the Federal funding available to the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the DNR-EC. The ARRA also increases the average amount the LIWAP may spend to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for WP in accordance with the First Amendment to Cooperation and Funding Agreement (Amendment), as specified in Description.

TERM:

This Variance to the WP will be effective starting on the effective date of this tariff, through June 30, 2010.

DESCRIPTION:

As set forth in the Amendment, monies from the Fund received by the State Environmental Improvement and Energy Resources Authority (EIERA) from Atmos during calendar years 2008 and 2009 will be disbursed by the EIERA to the Agencies for the purpose of weatherizing the homes of eligible Atmos natural gas space-heating residential customers.

Minor Home Repairs -- Funds may be used by the Agencies for minor home repairs for eligible Atmos Customers for the purpose of enhancing the weatherization of the residence. The funds expended for minor home repair shall not exceed $600 per individual residence, and for the program term such expenditures are expected to average $400 per residence.

DATE OF ISSUE: October 2, 2009 (month day year)

DATE EFFECTIVE: October 16, 2009 / November 1, 2009 (month day year)

ISSUED BY: Mark A. Martin (name of officer) Vice President Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED April 27, 2011 Missouri Public Service Commisison GT-2011-0335; JG-2011-0517

FILED Missouri Public Service Commission GT-2010-0108; JG-2010-0245

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

PROGRAM ADMINISTRATION and PROCESS:

The Energize Atmos Energy Homes program will be administered by local program aggregators, who have met the DNR's requirements. The aggregators' roles will include: serving as regional program contacts; administering program funds; leading marketing and outreach activities; managing program delivery; and providing technical assistance to homeowners and auditors. Atmos Energy's existing rebate processing center will be responsible for verifying that customer applications meet program guidelines and requirements, and for processing customer rebates.

Program delivery will be provided by qualified auditors and equipment installers selected, hired, and managed by homeowners. Participating energy auditors must have knowledge of all eligibility requirements, procedures, and all applicable program terms, conditions and guidelines, and must be certified by DNR or other recognized entity as to their technical and field capabilities.

QUALIFYING MEASURES AND INCENTIVE AMOUNTS:

This program will promote building envelope upgrades and other natural gas energy-efficiency measures that best meet customers' individual needs and objectives, providing their project work scope and modeled energy savings meet program eligibility requirements. Wherever possible, energy auditors will directly install natural gas saving measures in the customer's residence at the time of the audit. Where they are recommended, customers will be required to install building envelope upgrades as a first step before investing in larger equipment measures. Typical measures include:

- Direct installation measures: low-flow showerheads, faucet aerators, hot water heater blankets, and programmable thermostats
- Insulation: attic, wall, foundation, crawl space, ducts
- Infiltration reduction/air sealing
- High-efficiency heating equipment
- High-efficiency water heating equipment
- ENERGY STAR windows

CATEGORY	PROGRAM EQUIPMENT	INCENTIVE	CAP
Audit	Implement recommended upgrades to meet minimum Tier I requirements	100% of audit cost	$500
Direct Installation	All audit participants; where measures are deemed appropriate	100% of measure cost	NA
Tier I	Achieve 10% natural gas savings through recommended building shell measures only	35% of eligible project costs	$2,000
Tier 2	Achieve 20% natural gas savings. Recommended building shell measures must be installed before equipment measures.	50% of eligible project costs	$5,000

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Missouri Public
Service Commission
GT-2011-0335 JG-2011-0517

Additionally, the funds may be used by the Agencies for expenditures as categorized below for enhancing their ability to perform weatherization:

(i) Equipment
- Blower Door
- Combustion Gas Detector
- Carbon Monoxide/Combustion Gas Monitor
- Infrared Camera
- Vehicles/Trailers
- Insulation Blowers
- Hand Tools

(ii) Workforce

(iii) Training
- Basic Weatherization
- Building Performance Institute Training
- Whole House Protocol
- Lead Safe

(iv) Administration
- Administrative Support Staff
- Office equipment
- Office furniture

(v) Space Needs
- Office Space
- Storage Space

(vi) Outreach to eligible Customers

REPORTING AND EVALUATION

DNR/EC and EIERA will provide reports as specified in the Amendment. At the end of the Variance Term, DNR/EC and EIERA will provide a Report that will summarize and evaluate the effect of the Variance.

CANCELLED
April 27, 2011
Missouri Public
Service Commisison
GT-2011-0335; JG-2011-0517

FILED
Missouri Public
Service Commission
GT-2010-0108; JG-2010-0245

Atmos Energy Corporation **FOR – All Areas**

Name of Issuing Corporation **Community, Town or City**

EVALUATION:

The program evaluation's primary goal is to document energy savings attributable to the program, assess the program's cost-effectiveness, and to ensure reliability and persistence of the expected impacts. Atmos Energy will work with the program aggregators to ensure appropriate data are collected and tracked to support program evaluation.

April 27, 2011

DATE OF ISSUE: April 11, 2011 DATE EFFECTIVE: ~~May 11, 2011~~
month day year month day year

ISSUED BY: Mark A. Martin Vice President Rates and Regulatory Affairs Owensboro, KY
name of officer title address

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Service Commission
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CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

PROMOTIONAL PRACTICES (continued)

COMMERCIAL/INDUSTRIAL SECTOR

The Company may offer the following services:

Fuel Cost Comparisons – Through the use of fuel cost comparisons, the Company may evaluate the optimal energy to be used for any particular commercial or industrial application.

Equipment Selection – The Company may provide our commercial and industrial Customers up-to-date educational information on the latest technical improvements in gas equipment. This information is communicated to the Customer through the Company's representatives and through industry publications such as Gas Technology Magazine and Food Service Newsletter. Various educational publications similar to those previously mentioned may also be made available to any and all persons of the commercial/industrial sector within our service area. In addition to information on technological advances, these publications provide pertinent safety and energy conservation information.

Energy Consulting – The Company may provide technical information to any Customer, prospective Customer, supplier or other interested party who may be in need of assistance.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

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Missouri Public Service Commission

ENERGY CONSERVATION AND EFFICIENCY PROGRAM

PROGRAM DESCRIPTION:

In accord with this tariff and pursuant to the Unanimous Stipulation and Agreement in Case No. GR-2010-0192, the Company shall continue its programs designed to promote energy conservation, efficiency and education. Funding for the Energy Conservation and Efficiency Program ("Program") shall include $150,000 per year in base rates ($105,000 of which shall be annually dedicated to the Residential Low Income Weatherization Assistance Program component), with the utilization of a regulatory asset account mechanism for additional monies required to fund said Program. The Energy Efficiency Collaborative, composed of the Company, Commission Staff, Office of the Public Counsel and the Missouri Department of Natural Resources, will be renamed the Energy Efficiency Advisory Group ("EE Advisory Group"). The EE Advisory Group will operate as an advisory, rather than consensus, group and will continue to provide input to Atmos on the design, implementation and evaluation of the Program. This Program is intended to benefit all eligible customers via the funding of certain Conservation Efforts which will improve energy efficiency within the home and reduce energy consumption.

GENERAL TERMS AND CONDITIONS:

A.) This program will remain in effect unless the program is modified or terminated by the Missouri Public Service Commission, or a court of competent jurisdiction invalidates or otherwise overturns the Commission's Report & Order in Case No. GR-2010-0192.

B.) Any residual funds from the rebate and education components of the original program approved in GR-2006-0387 will be transferred as a liability to the regulatory asset account. The Company shall accumulate any additional Program costs (above the $150,000) in regulatory asset accounts as the costs are incurred, for potential recovery in a future rate case. The regulatory asset account shall accrue interest at the Company's short-term debt rate through the Company's next rate case. Program costs in the regulatory asset account that have been prudently incurred will be included in rate base in the Company's next general rate case and amortized over six (6) years. Any future unspent Program funds provided by ratepayers, except for those funds paid to EIERA, will be credited to the regulatory asset account at the end of each Program year.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

ENERGY CONSERVATION AND EFFICIENCY PROGRAM

PROGRAM DESCRIPTION:

In accord with this tariff and pursuant to the Commission's Report and Order in Case No. GR-2006-0387, the Company will contribute 1% of its annual gross non-gas revenues (program funds) on programs designed to promote energy conservation, efficiency, and education. These programs are to be developed and modified, if deemed necessary, through a collaborative effort with the Company, Commission Staff, Office of the Public Counsel, Missouri Department of Natural Resources and other parties that the Commission may designate. In the event that issues arise where consensus cannot be reached, those issues will be brought before the Commission for resolution. Implementation is to begin on or before August 31, 2007, subsequent to Commission approval of this tariff and the Conservation Efforts of the program described herein. This program is intended to benefit all eligible customers via the funding of certain Conservation Efforts which will improve energy efficiency within the home and reduce energy consumption.

GENERAL TERMS AND CONDITIONS:

A.) This program will remain in effect unless the program is modified or terminated by the Missouri Public Service Commission, or a court of competent jurisdiction invalidates or otherwise overturns the Commission's Report & Order in Case No. GR-2006-0387.

B.) Biannually, Company – working collaboratively with the Commission Staff, Office of the Public Counsel and Department of Natural Resources – will file a report with the Commission assessing the overall effectiveness of its natural gas conservation efforts along with recommendations for improving the programs, and provide an accounting of Company funds contributed to the program.

C.) Company will submit to the Collaborative Members reports on a quarterly basis (due within 45 days from the end of the quarter) which will detail the cost and participation in the program.

D.) Any program funds remaining at the end of each year will be spent in the following year of the program (in addition to the 1% of the Company's annual gross non-gas revenues designated for that year).

E.) The various Conservation Efforts, and the amount of funds designated for each Conservation Effort, are subject to change after the annual evaluation of the program and upon consensus of the collaborative group. Program funds in the first year are estimated to be $165,000 and will be apportioned to various Conservation Efforts as follows: Customer Education on Energy Efficiency ($5,000), Low Income Weatherization Assistance ($100,000), and High Efficiency Furnace and Boiler Rebates ($60,000).

DATE OF ISSUE: June 28, 2007 (month day year) — DATE EFFECTIVE: August 31, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) — Vice President-Rates and Regulatory Affairs (title) — Franklin, TN (address)

CANCELLED
September 1, 2010
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

GR-2006-0387
FILED
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Service Commision

ENERGY EFFIENCY & CONSERVATION

RESERVED FOR FUTURE USE

DATE OF ISSUE: March 1, 2007 DATE EFFECTIVE: April 1, 2007
month day year month day year

ISSUED BY: Patricia Childers Vice President-Rates and Regulatory Affairs Franklin, TN
name of officer title address

CANCELLED
August 31, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed
Missouri Public
Service Commission

ENERGY EFFIENCY & CONSERVATION (Continued)

C.) The various Conservation Efforts, and the amount of funds designated for each Conservation Effort, are subject to change after the annual evaluation, and Atmos will work with the Energy Efficiency Advisory Group ("EE Advisory Group") to take reasonable actions toward a target of increasing the funding level for cost-effective conservation and energy efficiency programs for plan year ending in 2013 to 0.5% of the annual average of the Company's Missouri Jurisdictional Total Revenues for the calendar years ending 2008, 2009 and 2010, as such Total Revenues are set forth in the Company's Gas Annual Report filings with the Commission.

CONSERVATION EFFORTS:

1.) **Customer Education**

PURPOSE AND DESCRIPTION:

The Company will work with the EE Advisory Group to determine the target audience(s) as well as the funding level of the program. The intent shall be to educate customers and/or students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

2.) **Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

3.) **High Efficiency Natural Gas Water Heating and Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-119.

4.) **Energize Atmos Energy Homes**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheets 112.2-112.4.

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

FILED
Missouri Public
Service Commission
GT-2011-0335 JG-2011-0517

ENERGY EFFIENCY & CONSERVATION (Continued)

C.) The various Conservation Efforts, and the amount of funds designated for each Conservation Effort, are subject to change after the annual evaluation, and Atmos will work with the Energy Efficiency Advisory Group ("EE Advisory Group") to take reasonable actions toward a target of increasing the funding level for cost-effective conservation and energy efficiency programs for plan year ending in 2013 to 0.5% of the annual average of the Company's Missouri Jurisdictional Total Revenues for the calendar years ending 2008, 2009 and 2010, as such Total Revenues are set forth in the Company's Gas Annual Report filings with the Commission.

CONSERVATION EFFORTS:

1.) **Customer Education**

PURPOSE AND DESCRIPTION:

The Company will work with the EE Advisory Group to determine the target audience(s) as well as the funding level of the program. The intent shall be to educate customers and/or students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

2.) **Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

3.) **High Efficiency Natural Gas Water Heating and Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-119.

CANCELLED
April 27, 2011
Missouri Public
Service Commisison
GT-2011-0335; JG-2011-0517

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation FOR – All Areas
Name of Issuing Corporation Community, Town or City

ENERGY CONSERVATION AND EFFICIENCY PROGRAM (continued)

CONSERVATION EFFORTS:

1.) **Customer Education**

PURPOSE AND DESCRIPTION:

The Company will spend approximately $5,000 in the first year of the program to develop and present educational materials to K thru 12th grade students throughout its three geographic service areas in Missouri. The intent shall be to educate the students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

2.) **Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

3.) **High Efficiency Natural Gas Water Heating and Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-119.

DATE OF ISSUE: October 2, 2009 (month day year)
DATE EFFECTIVE: November 1, 2009 (month day year) October 16, 2009

ISSUED BY: Mark A. Martin (name of officer) Vice President Rates and Regulatory Affairs (title) Owensboro, KY (address)

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0192; YG-2011-0073

FILED Missouri Public Service Commission GT-2010-0108; JG-2010-0245

Atmos Energy Corporation — FOR – All Areas
Name of Issuing Corporation — Community, Town or City

ENERGY CONSERVATION AND EFFICIENCY PROGRAM (continued)

CONSERVATION EFFORTS:

1.) **Customer Education**

PURPOSE AND DESCRIPTION:

The Company will spend approximately $5,000 in the first year of the program to develop and present educational materials to K thru 12th grade students throughout its three geographic service areas in Missouri. The intent shall be to educate the students concerning the importance of energy conservation, and to introduce ways to reduce their family's energy consumption through various low or no-cost efficiency measures.

2.) **Residential Low Income Weatherization Assistance Program**

The specific terms and conditions of this Program are fully set forth under Promotional Practices Tariff Sheet 112.1.

3.) **High Efficiency Space Heating Rebates**

The specific terms and conditions of this Program are fully set forth under Pilot Programs Tariff Sheets 117-118.

DATE OF ISSUE: June 28, 2007 (month day year) DATE EFFECTIVE: August 31, 2007 (month day year)
ISSUED BY: Patricia Childers (name of officer) Vice President-Rates and Regulatory Affairs (title) Franklin, TN (address)

CANCELLED
October 16, 2009
Missouri Public
Service Commission
GT-2010-0108; JG-2010-0245

GR-2006-0387
FILED
Missouri Public
Service Commision

RESERVED FOR FUTURE USE

CANCELLED - Missouri Public Service Commission - 07/01/2026 - JG-2026-0155

FILED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

PILOT PROGRAMS

High Efficiency Natural Gas Water Heating and Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the EE Advisory Group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website (http://www.libertyutilities.com/central/saving/ee_missouri.html), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, under the residential or small general service classes, which is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

FILED
Missouri Public
Service Commission
JG-2013-0069

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

PILOT PROGRAMS

High Efficiency Natural Gas Water Heating and Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the EE Advisory Group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website (www.atmosenergy.com/ Missouri ECE Program), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, under the residential or small general service classes, which is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

CANCELED
September 2, 2012
Missouri Public
Service Commission
JG-2013-0069

FILED
Missouri Public
Service Commission
GT-2011-0335 JG-2011-0517

PILOT PROGRAMS

High Efficiency Natural Gas Water Heating and Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the EE Advisory Group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website (www.atmosenergy.com/ Missouri ECE Program), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, under any service class, which is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, tank water heating systems, tankless water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

CANCELLED
April 27, 2011
Missouri Public
Service Commisison
GT-2011-0335; JG-2011-0517

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

PILOT PROGRAMS

High Efficiency Natural Gas Water Heating and Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

At annual funding levels determined by the collaborative group pursuant to the General Terms and Conditions set forth at Sheet No. 115, the Company will promote more effective utilization of natural gas through the replacement of less efficient water heating and space heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of programmable thermostats and Energy Star® rated natural gas equipment as described below.

The Program is voluntary and each type of rebate is available once to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website (www.atmosenergy.com/ Missouri ECE Program), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, who is being served under the Company's Residential Firm Service or Small Firm General Service, is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing programmable thermostats, Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, tank water heating systems, tankless water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0192; YG-2011-0073

FILED Missouri Public Service Commission GT-2010-0108; JG-2010-0245

Atmos Energy Corporation — FOR – All Areas
Name of Issuing Corporation — Community, Town or City

PILOT PROGRAMS

High Efficiency Space Heating Rebates

DESCRIPTION AND AVAILABILITY:

During the first year of the program, the Company shall spend approximately $60,000 to promote more effective utilization of natural gas through the replacement of less efficient heating equipment with high efficient Energy Star® rated natural gas equipment. Rebates are being offered to the Company's customers, on a limited basis, for a portion of the purchase and installation cost of Energy Star® rated natural gas furnaces and Energy Star® rated natural gas boilers.

The Program is voluntary and available once to any participant. Rebates must be redeemed through the Administrator. Participating Retailers and rebate forms are available at all of the Company's Missouri office locations as well as on the Company's website (www.atmosenergy.com/ Missouri ECE Program), or by calling 1-877-333-9965.

DEFINITIONS:

Administrator - The Company or its Agent will administer this Conservation Effort.

Participant - A customer, who is being served under the Company's Residential Firm Service or Small Firm General Service, is located in Missouri, and elects to purchase energy efficient gas saving equipment as described in this Conservation Effort.

Retailer - Any retailer who has agreed to sell the Energy Star® rated energy efficient natural gas equipment associated with this Program.

REBATES:

Rebates shall apply to customers purchasing Energy Star® rated natural gas furnaces, boilers, combo heating/ water heating systems, or other such equipment as may be approved by the Administrator.

Each participant will receive a rebate after the completed rebate form is submitted with proper information.

DATE OF ISSUE: June 28, 2007 (month day year) — DATE EFFECTIVE: August 31, 2007 (month day year)

ISSUED BY: Patricia Childers (name of officer) — Vice President-Rates and Regulatory Affairs (title) — Franklin, TN (address)

CANCELLED
October 16, 2009
Missouri Public
Service Commission
GT-2010-0108; JG-2010-0245

GR-2006-0387

FILED
Missouri Public
Service Commision

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas
Name of Issuing Corporation Community, Town or City

RESERVED FOR FUTURE USE

CANCELLED - Missouri Public Service Commission - 07/01/2026 - JG-2026-0155

FILED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

Liberty Utilities (Midstates Natural Gas) Corp.
d/b/a Liberty Utilities FOR – All Areas

Name of Issuing Corporation Community, Town or City

CANCELLED - Missouri Public Service Commission - 01/08/2025 - GR-2024-0106 - JG-2025-0075

PILOT PROGRAMS (CONTINUED)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

1) Programmable thermostat – a rebate of twenty-five dollars ($25) or 50% of the equipment cost, whichever is lower, for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.

2) Energy Star® rated natural gas furnace — a rebate in the following amount for the purchase and installation of one (1) Energy Star® rated furnace unit rated at the following efficiency level:

Efficiency Level	Rebate Amount
AFUE ≥ 92% and < 94%	$200
AFUE ≥ 94% and < 96%	$250
AFUE ≥ 96%	$300

3) Energy Star® rated boiler – a rebate in the following amount for the purchase and installation of one (1) Energy Star® rated boiler unit rated at the following efficiency level:

Efficiency Level	Rebate Amount
AFUE ≥ 85% and < 90%	$200
AFUE ≥ 90%	$300

4) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars ($450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.

5) Water heating system – a rebate in the following amount for the purchase and installation of one (1) water heating system rated at the following efficiency level:

Efficiency Level	Rebate Amount
EF ≥ 0.67 and <0.82	$125
EF ≥ 0.82	$200

DATE OF ISSUE: April 13, 2015 DATE EFFECTIVE: May 13, 2015
month day year month day year

ISSUED BY: Christopher D. Krygier Director, Regulatory & Govt. Affairs Jackson, MO
name of officer title address

FILED
Missouri Public
Service Commission
JG-2015-0299

PILOT PROGRAMS (CONTINUED)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

1) Programmable thermostat – a rebate of twenty-five dollars ($25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.

2) Energy Star® rated natural gas furnace — a rebate in the following amount for the purchase and installation of one (1) Energy Star® rated furnace unit rated at the following efficiency level:

Efficiency Level	Rebate Amount
AFUE ≥ 92% and < 94%	$200
AFUE ≥ 94% and < 96%	$250
AFUE ≥ 96%	$300

3) Energy Star® rated boiler – a rebate in the following amount for the purchase and installation of one (1) Energy Star® rated boiler unit rated at the following efficiency level:

Efficiency Level	Rebate Amount
AFUE ≥ 85% and < 90%	$200
AFUE ≥ 90%	$300

4) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars ($450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.

5) Water heating system – a rebate in the following amount for the purchase and installation of one (1) water heating system rated at the following efficiency level:

Efficiency Level	Rebate Amount
EF ≥ 0.62 and < 0.67	$50
EF ≥ 0.67 and <0.82	$125
EF ≥ 0.82	$200

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May 13, 2015
Missouri Public
Service Commission
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Missouri Public
Service Commission
GT-2011-0335 JG-2011-0517

PILOT PROGRAMS (CONTINUED)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

1) Programmable thermostat – a rebate of twenty-five dollars ($25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.

2) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars ($250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.

3) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars ($450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.

4) Energy Star® rated tank water heating system – a rebate of fifty dollars ($50) for the purchase of a tank water heating system that meets current Energy Star® criteria.

5) Energy Star® rated tankless water heating system – a rebate of two hundred dollars ($200) for the purchase of a tankless water heating system that meets current Energy Star® criteria.

TERMS AND CONDITIONS:

This Conservation Effort will conclude each year when the amount of funds for this rebate program has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

CANCELLED
April 27, 2011
Missouri Public
Service Commisison
GT-2011-0335; JG-2011-0517

FILED
Missouri Public
Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation — FOR – All Areas

Name of Issuing Corporation — Community, Town or City

PILOT PROGRAMS (continued)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

1) Programmable thermostat – a rebate of twenty-five dollars ($25) for a programmable thermostat purchased individually or in conjunction with an Energy Star® rated space heating system.

2) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars ($250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.

3) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars ($450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.

4) Energy Star® rated tank water heating system – a rebate of fifty dollars ($50) for the purchase of a tank water heating system that meets current Energy Star® criteria.

5) Energy Star® rated tankless water heating system – a rebate of two hundred dollars ($200) for the purchase of a tankless water heating system that meets current Energy Star® criteria.

TERMS AND CONDITIONS:

This Conservation Effort will conclude each year when the amount of funds for this rebate program has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a

CANCELLED September 1, 2010 Missouri Public Service Commission GR-2010-0192; YG-2011-0073

FILED Missouri Public Service Commission GT-2010-0108; JG-2010-0245

Atmos Energy Corporation — FOR – All Areas
Name of Issuing Corporation — Community, Town or City

PILOT PROGRAMS (continued)

High Efficiency Space Heating Rebates (continued)

The terms of the rebate are as follows:

Upon receipt of a properly completed rebate form and associated documents, the Administrator will issue a check to the Participant within eight (8) to ten (10) weeks.

The following rebates may be paid to each participant:

1) Energy Star® rated natural gas furnace or boiler – a rebate of two hundred and fifty dollars ($250) for the purchase and installation of one (1) Energy Star® rated furnace unit or boiler.

2) Energy Star® rated combination space heating and water heating systems – a rebate of four hundred and fifty dollars ($450) for the purchase of such system. These systems combine the heating system and the water heating system in one piece of equipment.

TERMS AND CONDITIONS:

This Conservation Effort will conclude each year when the amount of funds for High Efficiency Space Heating Rebates ($60,000 in year one) has been fully utilized by its Participants. The Administrator shall require a reservation be made by each individual seeking a rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

To the extent there are available funds remaining at the end of the Energy Conservation and Efficiency Program year, these dollars shall be utilized in the next year of the Program.

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GR-2006-0387 FILED Missouri Public Service Commision

Atmos Energy Corporation
Name of Issuing Corporation

FOR – All Areas
Community, Town or City

RESERVED FOR FUTURE USE

DATE OF ISSUE: August 18, 2010
month day year

DATE EFFECTIVE: September 1, 2010
month day year

ISSUED BY: Mark A. Martin
name of officer

Vice President-Rates and Regulatory Affairs
title

Owensboro, KY
address

CANCELLED
April 27, 2011
Missouri Public
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Service Commission
GR-2010-0192; YG-2011-0073

Atmos Energy Corporation — FOR – All Areas
Name of Issuing Corporation — Community, Town or City

PILOT PROGRAMS (continued)

High Efficiency Natural Gas Water Heating and Space Heating Rebates (continued)

rebate in order to ensure that ample funds are available at the time the customer has the new equipment installed.

To the extent there are available funds remaining at the end of the Energy Conservation and Efficiency Program year, these dollars shall be utilized in the next year of the Program.

October 16, 2009

DATE OF ISSUE: October 2, 2009 (month day year) DATE EFFECTIVE: November 1, 2009 (month day year)

ISSUED BY: Mark A. Martin (name of officer) Vice President Rates and Regulatory Affairs (title) Owensboro, KY (address)

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September 1, 2010
Missouri Public
Service Commission
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Missouri Public
Service Commission
GT-2010-0108; JG-2010-0245