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SECTION 5 - RULES AND REGULATONS

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| FOI ALL TERRITOR | <u> </u> | | | | | |
| | BASIC CHOIC | | RD RESIDEN DULE <u>NS-</u> RO | NTIAL_ SERVICE G <u>-BC</u> | RATE PLAN | |

AVAILABILITY:

Prior to October 15, 2022, Ithis schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of schedule TC-RG-TC. T—this schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE: Summer Season Winter Season Customer Access Charge 13.00 13.00 The first 600-kWh, per kWh..... 0.125350.13582 0.125350.13582 \$ \$ 0.125350.13582 0.100930.10938 Additional kWh, per kWh..... \$ \$

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00045 0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.50.25% on the unpaid balance will be applied.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.

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| BASIC CHOI | CENON-STANDARD RESIDENT SCHEDULE NS-RG- | | ERATE PLAN |

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

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DATE EFFECTIVE June 1, 2022

DATE OF ISSUE May 2, 2022

ISSUED BY Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

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| ONDIT | ONS OF SERVICE: | | | | | | | |
| 1. | Voltage, phase and fre | quency of energ | y supplied will be a | s approved by | the Company. | | | |
| 2. | Service will be furnish indirectly. | ed for the sole | use of the Custom | ner and will n | ot be resold, red | istributed or submetered, of | directly or | |
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| 3. | | | | | | ny. The point of delivery an | | Formatted: Normal |
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| 4. | charge and kWh block | will be multiplied | d by the number of | | | hin a single building, each ting each month's bill. | Customer | |
| 5. | s not eligible for master- Welding, X-ray, or othe | er equipment cha | aracterized by seve | re or fluctuatir | ng demands, will | not be served. | | |
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| 8. | bill for the alternate mo | | | | | edule. | | |
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| P.S.C. Mo. No. | 6 | Sec. | 1 | <u>1st</u> | Original Revised Sheet | No. <u>3</u> |
|-------------------------|---|------------------------|---------------------------|------------|------------------------|--------------|
| Canceling P.S.C. Mo. No | 6 | Sec. | 1 | | Original Sheet No. | 3 |
| For <u>ALL TERRITOR</u> | Y | | | | | |
| | Ī | IME CHOICE PLU SCHE | IS RESIDENT DULE TP-RG | | <u>V</u> | |

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

RATE:

| | Summer | Winter |
|------------------------|-----------|----------------|
| Customer Access Charge | \$13.00 | <u>\$13.00</u> |
| On-Peak, per kWh | \$0.28793 | \$0.28793 |
| Off-Peak, per kWh | \$0.08569 | \$0.08569 |

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

| Summer | June 1 through September 30 | Winter | All other months |
|-----------------|--|----------------|--|
| <u>On-Peak</u> | Mon-Fri, excluding holidays – 2pm to 7pm | <u>On-Peak</u> | Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm |
| <u>Off-Peak</u> | All hours not included in the On-Peak hours. | Off-Peak | All hours not included in the On-Peak hours. |

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall

| P.S.C. Mo. No. | 6 | Sec. | 1 | <u>1st</u> | Original Revised Sheet No. |
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| Canceling P.S.C. Mo. No | <u>6</u> | Sec. | 1 | | Original Sheet No3_ |
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| | and the second second | hanged by the gove | ernmental body, ir | n which case this | process shall be adjusted to the new fla |
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or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the
 meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill. Service is not eligible for master-metered operators.
 - 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

RESERVED FOR FUTURE USE

| P.S.C. Mo. No. | 6 | Sec. | 2 | <u>1st</u> | Original Revised Sheet No. 1 |
|--|---|---|--|---|---|
| Canceling P.S.C. Mo. No. | 6 | Sec. | 2 | | Original Sheet No1 |
| For ALL TERRITOR | | | CENON-STAN | | AL SERVICE RATE PLAN |
| consistently in excess of 4 same is for residential pure customers without an AMI this tariff, multiple-family controllers, inns, resorts, etc., seasonal basis are not except. | 0 kW, except the proposes other the device and avail wellings built pri and others who bluded from the u | ose, not otherwise an transient or se ilable for eliqible co for to June 1, 198 provide transient use of this rate. The | allowed, who a easonal. Begins ustomers who d 1 and metered rooms and/or b | re conveying electing October 15, opt out of sSchedule by a single meter board service and | e lines of the Company whose electric load is r tric service received to others whose utilization 2022, this schedule will be required for eliqit ale SG-TC-GS. On and after the effective date may elect to be served under this rate. Mote for provide service to dwellings on a transient determine the applicability or the availability of the |
| rate to any specific applica MONTHLY RATE: Customer Access Charge. The first 700-kWh, per kWh Additional kWh, per kWh. | 1 | | \$ 0. | | 0.12712 0.13429 |
| monthly billing periods of the summer Season will monthly billing periods of the summer Season will monthly billing periods of the summer Season will be s | ne calendar year. | | ods dilled on ar | id aπer June 16, a | and the Winter Season will be the remaining eig |
| ENERGY EFFICIENCY COST I | RECOVERY: adjusted to incl cy programs und | lude a charge of \$ ler P.S.C. Rule 4 C | 60. 00045 - <u>00028</u> | _per kWh on all c | uel Adjustment Clause, Rider FAC. |
| | oe adjusted in a | | ed by the tern | ns and provisions | s of the Demand Side Investment Mechanis |
| PAYMENT: Bills will be due on or befo | , , | , , | ate thereof. If no | ot paid, the above | rate plus 5% then applies. |
| There will be added to the gross or other similar fee imposed by ordinance, fra receipts, or revenues fron Company as a flat sum or such sum(s) to the Compa the number of customers when accumulated from a fixed amount per custome until the flat sum may be c be modified prospectively | Customer's bill, or tax now or her nchise, or othern the sale of eleisums, the proposiny's total annua ocated within that I customers with rishall be divided hanged by the goy the Company (s) by more tha | as a separate iter reafter imposed up- wise, in which the ctric service rende rtionate amount a il revenue from the at jurisdiction. The in the geographic d by 12 and applie overnmental body, anytime it appears in five percent (5% | on the Compar fee or tax is be ared by the Cor pplicable to eace a service provide a amounts shall jurisdiction of the doto each mon in which case to s, on an annual | y by any municip; used upon a flat s npany to the Cush h Customer's bill do by this tariff will be converted to a le governmental be they bill as a sepanis process shall bassis, that the Co | rtionate part of any license, occupation, franchis ality or any other governmental authority, wheth rum payment, a percentage of gross receipts, re tomer. When such tax or fee is imposed on the shall be determined by relating the annual total thin the jurisdiction of the governmental body a a fixed amount per customer, so that the amou oody, will equal the amount of the flat sum(s). Trate line item. The amount shall remain the sar pe adjusted to the new flat sum. The amount sh impany is either over-collecting or under-collect be increased in the proportionate amount only |
| Service will be supplied will be at the building | ed for the sole used through a sing wall unless other suse of welding | se of the Custome gle meter unless ot wise specifically d g, or other equipme | r and will not be herwise authori esignated and a ent characterize | resold, redistribut zed by the Compa pproved in advand d by fluctuating or | ted or submetered, directly or indirectly. ny. The point of delivery and location of the merce by the Company for each exception. r severe demands, necessitates the installation |

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| through a single meter an | to commercial or industrial ope d billed under this or other app by be served under applicable res | icable commercial industrial rat | ill only be served together with these operates. Living quarters detached from commerci | tions Formatted: Numbered + Level: 1 + Numbering Style: al or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.25 Tab after: 0.5" + Indent at: 0.5" |
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| For ALL TERRITORY | <u> </u> | | | |
| BASIC CHO | CENON-STANDARD SCHEI | GENERAL CON | | CE RATE PLAN |

- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

| THE EMPIRE DISTRICT ELECTRIC COMPANY (P.S.C. Mo. No6 | d.b.a. LIE Sec. | BERTY 2 | <u>1st</u> | Original Revised Sheet No. 2 |
|--|------------------------------|--------------------------------------|---------------------------------|---|
| Canceling P.S.C. Mo. No6_ | Sec. | 2 | | Original Sheet No <u>2</u> |
| For ALL TERRITORY | | | | |
| SMALL HEATING | | OULE SHSG | | CE <u>RATE PLAN</u> |
| AVAILABILITY: | | | | |
| This schedule is available beginning October 15, electric load is not consistently in excess of 40 k | W, excep | t those, not ot | herwise allow | ved, who are conveying electric service receive |
| others whose utilization of same is for residential p metering infrastructure (AMI) device. Motels, hotel | | | | |
| provide service to dwellings on a transient or seas determine the applicability or the availability of this | | | | |
| New customers and existing customers with an A | | | | |
| becomes available. Customers may elect to receive return to this rate at any time. | | | | |
| MONTHLY RATE: | | C | - C | Winter Season |
| | | | r Season—— | |
| Customer Access Charge The first 700-kWh, per kWh | | \$- 0.1 | 3892 | \$ 23.97 \$ 0.13892 |
| Additional kWh, per kWh | | \$. 0.1 | 3892 | <u>\$ 0.12624</u> |
| Off-Peak kWh credit, per kWh Off-Peak kWh includes all kWh consume | <u></u> | \$0.0 | 2000 | \$ -0.02000 |
| The Summer Season will be the first four monthly eight monthly billing periods of the calendar year. FUEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount process. | | | | |
| ENERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a Company's energy efficiency programs under P.S. | <u>charge_o</u> C. Rule 4 | f \$0.00028 pe CSR 240-20.09 | <u>kWh on all</u> 94(6). | customers who have not declined to participal |
| DEMAND SIDE INVESTMENT MECHANISM | | | | |
| The above charges will be adjusted in an amou Rider DSIM for non-residential service. | nt provide | ed by the term | s and provisi | ions of the Demand Side Investment Mechan |
| PAYMENT: Bills will be due on or before twenty-one (21) days | after the d | ate thereof. If | not paid, the a | above rate plus 5% then applies. |
| GROSS RECEIPTS, OCCUPATION OR FRANCHISE T There will be added to the Customer's bill, as a franchise, gross or other similar fee or tax now of | separate | | | |
| authority, whether imposed by ordinance, franchise gross receipts, net receipts, or revenues from the s | e, or other sale of elec | wise, in which ctric service rer | the fee or tax idered by the | is based upon a flat sum payment, a percentact Company to the Customer. When such tax or fi |
| imposed on the Company as a flat sum or sums, the annual total of such sum(s) to the Company's governmental body and the number of customers | total ann | ual revenue fro within that juris | om the servic diction. The | e provided by this tariff within the jurisdiction of amounts shall be converted to a fixed amount |
| customer, so that the amount, when accumulated the amount of the flat sum(s). The fixed amount pe The amount shall remain the same until the flat sur to the new flat sum. The amount shall be modified | er custome m may be | er shall be divid changed by the | ed by 12 and government | applied to each monthly bill as a separate line it all body, in which case this process shall be adju |
| is either over-collecting or under-collecting the am increased in the proportionate amount only in servi | nount of th | ne flat sum(s) b | y more than | five percent (5%) on an annual basis. Bills wi |
| CONDITIONS OF SERVICE: | | | | |
| The voltage, phase and frequency of energy s Service will be furnished for the sole use of th | | | | mpany. istributed or submetered, directly or indirectly. |

DATE OF ISSUE August 17, 2020May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

Formatted: Tab stops: 5.13", Centered + Not at 5.25"

| P.S.C. Mo. No. | 6 | Sec. | 2 | <u>1st</u> | Original Revised Sheet No. 2 |
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| Canceling P.S.C. Mo. No | 6 | Sec. | 2 | _ | Original Sheet No. 2 |
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| For ALL TERRITOR | 2Y | | | | |
| 7.22 1211111011 | | | | | |
| | SMALL HE | | HOICE GEN | NERAL SERVICE | RATE PLAN |
| | | 3011 | DOLL OH | 0-10-00 | |
| AVAILABILITY: | | | | | |
| | | | | | whose average load is not consistently in surce of energy at the service location and the |
| customer permanently installs a | ind regularly use | es electric space- | heating equip | ment for all internal | space-heating comfort requirements. Howev |
| this schedule is not available to | those who are | conveying electric | service rece | ived to others whose | utilization of same is for residential purpose |
| | | | | | ent rooms and/or board service and/or provide the Company reserves the right to determine t |
| applicability or the availability of | | | | | |
| MONTHLY RATE: Summer Se | eason Winter | r Season | | | |
| Customer Access Ch | arge | \$ 22. | | 22.69 | |
| The first 700-kWh, per k | | \$ 0.1 \$ 0.1 | 2441 \$ 2441 \$ | 0.12441 0.09172 | |
| • | | | | | |
| | | | ng periods bill | ed on and after June | 16, and the Winter Season will be the |
| emaining eight monthly billing <mark>(</mark> | periods of the ca | alendar year. | | | |
| | | | | | |
| LIEL AD ILISTMENT OF ALISE | | | | | |
| FUEL ADJUSTMENT CLAUSE: | | n an amount prov | ided by the te | erms and provisions of | of the Fuel Adjustment Clause Rider FAC |
| The above charges w | vill be adjusted in | n an amount prov | rided by the te | erms and provisions o | of the Fuel Adjustment Clause, Rider FAC. |
| The above charges w | rill be adjusted in RECOVERY: | | | | • |
| The above charges w ENERGY EFFICIENCY COST I The above charges w | vill be adjusted in RECOVERY: vill be adjusted t | o include a charg | e of \$0.00048 | per kWh on all cust | • |
| The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr | vill be adjusted in RECOVERY: vill be adjusted t | o include a charg | e of \$0.00048 | per kWh on all cust | • |
| The above charges w ENERGY EFFICIENCY COST The above charges w Company's energy efficiency pr PAYMENT: | rill be adjusted in RECOVERY: rill be adjusted to rograms under F | e include a charg ≥.S.C. Rule 4 CSI | e of \$0.0004€ ₹ 240-20.094 | i per kWh on all custo (6). | omers-who have not declined to participate in |
| The above charges w ENERGY EFFICIENCY COST The above charges w Company's energy efficiency pr PAYMENT: | rill be adjusted in RECOVERY: rill be adjusted to rograms under F | e include a charg ≥.S.C. Rule 4 CSI | e of \$0.0004€ ₹ 240-20.094 | i per kWh on all custo (6). | • |
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| P.S.C. Mo. No. | 6 | Sec. | 2 | 1ct | Original Revised | Shoot No. 2c | | | |
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| ALL TERRITOR | | | | | | | | | |
| or <u>ALL TERRITOR</u> | | | | | | | 1 | | |
| | SMALL HEA | TINGTIME CHO SCHED | DICE GENERA ULE SG-TC-G | | ATE PLAN | | | | |
| | | | | | | | | | |
| 3. ———Service wi | I be supplied thre | ough a single me | ter unless other | rwise authorized | by the Company. The | point of delivery and | | | |
| | | | | | and approved in advance | | | | |
| 4. Where the Customer | | | | | r severe demands, neces uctors or secondaries) s | | | | |
| Customer, the applica | able provisions of | Rider XC will appl | y in amendment | to the provisions | s of this schedule. only be served together | | | | |
| | er and billed under | r this or other appl | icable commerc | ial industrial rate | s. Living quarters detache | | | | |
| Living quarters incident | | | | | na will only be served t | ogether with these | | | |
| operations through | - a single meter | and billed unde | er this or other | applicable co | mmercial industrial rate | s. Living quarters | | | |
| 6. The term of service | will not be less | than one (1) ye | ar. Intermitter | nt or seasonal s | | ded. | | | |
| Bills for service will with the bill for the | | | | | | be read bimonthly | | | |
| 8. The Company Rule | | | | | | | | | |
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DATE OF ISSUE August 17, 2020May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

| P.S.C. Mo. No. | 6 | Sec. | 2 | <u>1st</u> | Original Revised Sheet No3 |
|-------------------------|----------|--------------------------|--|------------|----------------------------|
| Canceling P.S.C. Mo. No | <u>6</u> | Sec. | 2 | | Original Sheet No3 |
| For ALL TERRITORY | <u> </u> | | | | |
| | TIME CHO | DICE PLUS GENE SCHEDU | RAL POWE JLE SG-TP- (| | <u>re Plan</u> |

AVAILABILITY:

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

RATE:

| | Summer | <u>Winter</u> |
|------------------------|------------------|------------------|
| Customer Access Charge | \$23.97 | <u>\$23.97</u> |
| On-Peak, per kWh | <u>\$0.32196</u> | <u>\$0.32196</u> |
| Off-Peak, per kWh | \$0.08363 | \$0.08363 |

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY de a LIBERTY

| <u>Summer</u> | June 1 through September 30 | Winter | All other months |
|-----------------|--|----------|--|
| <u>On-Peak</u> | Mon-Fri, excluding holidays – 2pm to 7pm | On-Peak | Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm |
| <u>Off-Peak</u> | All hours not included in the On-Peak hours. | Off-Peak | All hours not included in the On-Peak hours. |

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

| - | 6 | Sec. | 2 | 1st | Original <u>Revised</u> Sheet No |
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| | | | | | |
| Canceling P.S.C. Mo. No | 6 | Sec. | 2 | | Original Sheet No. 3 |
| ForALL TERRITOR | RY | | | | |
| | TIME CHC | DICE PLUS GENE | ERAL POWE JLE SG -TP- | | ATE PLAN |
| | | | | | |
| AVAILABILITY: This schedule is available | for electric servi | ice to any general s | service Custor | ner evcent those | e who are conveying electric service recei |
| others whose utilization o | f same is purely | for residential purp | oses other tha | ın transient or s | easonal. Motels, hotels, inns, resorts, etc |
| | | | | | ice to dwellings on a transient or seasona e applicability or the availability of this rate |
| specific applicant for elect | | The Company resc | ives the right | to determine the | supplicability of the availability of this rate |
| MONTHLY RATE: | | | | | Winter Season |
| CUSTOMER ACCESS CH | HARGE | | \$ | 59.49 | \$ 69.49 |
| Per kW of Billing Der | mand | | \$ | 7.33 | \$ 5.71 |
| FACILITIES CHARGE | | | | 0.07 | Φ 0.07 |
| per kW of Facilities De ENERGY CHARGE: | emand | | \$ | 2.07 | \$ 2.07 |
| First 150 hours use of | | | | 0.08694 | \$ 0.07464 |
| Next 200 hours use o | | | | 0.06745 | \$\0.06078 \$_0.06027 |
| | be the first four | | | | 16, and the Winter Season will be the remor billing purposes, the Customer Charge |
| The Summer Season will eight monthly billing perio \$248.77. | be the first four ds of the calenda | ar year. If an interv | val data record | ler is required fo | or billing purposes, the Customer Charge |
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| P.S.C. Mo. No. | 6 | Sec. | 2 | <u>1st</u> | Original Revised Sheet No. 3a |
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| Canceling P.S.C. Mo. No | <u>6</u> | Sec. | 2 | | Original Sheet No. <u>3a</u> |
| For <u>ALL TERRITOF</u> | RY | | | | |
| | TIME CHO | DICE PLUS GEN SCHED | IERAL POWE OULE SG -TP-(| | TE PLAN |

- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

| P.S.C. Mo. No. | 6 | Sec. | 2 | <u>1st</u> | 4 | Original Revised Sheet No. 4 |
|---|---|--|--|--|--------------------------------------|---|
| | | | | | | |
| Canceling P.S.C. Mo. No. | 6 | Sec. | 2 | | • | Original Sheet No4 |
| For ALL TERRITOR | RY | | | | | |
| LARGE POWE | R SERVICE <u>B/</u> | ASIC CHOICENON SCHEDUL | | | ERAL | SERVICE RATE PLAN |
| AVAILABILITY: | | OGNEDOL | | JOHO LO | | |
| Prior to October 15, 2022. except those who are co transient or seasonal. Be for eligible customers who and board service or roo | nveying electri ginning October opt out of sSch om service and | c service received to 15, 2022, this sched nedule LG-TC-LG. Mor provide service | o others w ule will be lotels, hot to dwellin | rhose utilization of required for eligible of els, inns, resorts, e gs on a transient o | same custon tc., ar r seas | Customer served at secondary voltar is for residential purposes other than ners without an AMI device and availab nd others who provide transient cosonal basis are not excluded from the |
| use of this rate. The C applicant for electric serv | | ves the right to de | termine th | e applicability or | the a | vailability of this rate to any specif |
| MONTHLY RATE: CUSTOMER ACCESS CH | ARGE | | | nmer Season 283.55 69.49 | | nter Season 283.55 69.49 |
| DEMAND CHARGE: Per kW of Billing De FACILITIES CHARGE | mand | | \$ | 15.69 8.93 | \$ | <u>8.666.96</u> |
| per kW of Facilities E ENERGY CHARGE: | | | | 1.88 2.13 | \$ | 1.88 2.13 |
| First 350 150 hours | | | | 0.065430.08941 | | 0.05778 <u>0.07676</u> |
| Next 200 hours use All additional kWh, | <u>ot Metered Der</u> ner kWh | nand, per kvvn | \$ \$ | 0.06939 0.03400 <u>0.06231</u> | <u>\$</u> \$ | 0.06253 0.032700.06198 |
| metering location(s), fo telephone line must be a FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST F The above charges will participate in Company's | r use by the (vailable to the in a lecovery: be adjusted to a energy efficient T MECHANISM be adjusted in a adjusted in a adjusted in a | Company to retrieve Company between to a manunt provided include a charge concy programs under | e interval the hours of by the terr of \$0.0004 P.S.C. Rul | metering data for of midnight and 6:0 ms and provisions of 5-00028 per kWh c e 4 CSR 240-20.094 | billir Oam of of the on all | nse, an analog telephone line to the search purposes. The search day. Fuel Adjustment Clause, Rider FAC. customers who have not declined to the search day. |
| month by a suitable den is greater. DETERMNATION OF MONTH The monthly Facilities I demand recorded in each | emand will be on the control of the control of the previous of the previoused. The mo | DEMAND: e determined by a pour 11 months. If the | emand wi compariso | Il be the monthly Non of the current mess than 11 previo | letere | kilowatt demand registered during the dependent of the demand, or 1000-40 kW, whichever of the demand and the meters on the detail available data from the detail as determined by this comparison of the detail of |
| TRANSFORMER OWNERSHIF —— If the Company supplies demand will apply, other | e a standard tra wise, Rider XC | | | | | y charge of \$0.385 per kW of facilitic dary facilities. |
| CLIDCTATION FACILITIES ON | DIT. | | | | | |

| P.S.C. Mo. No6 | Sec | 2 | 1st | Original Revised Sheet No. | _4 | |
|---|--------------------------|-------------------------------|------------------------------|------------------------------------|----------|--|
| Canceling P.S.C. Mo. No6_ | Sec | 2 | | Original Sheet No4_ | _ | |
| or ALL TERRITORY | | | | | | |
| LARGE POWER SERVICE | SCHEDUL | .E LP<u>LG-BC</u>N | NS-LG | | | |
| The above facilities charge does not a | oply if the stepdown-s | substation and | d transformer are | owned by the Customer. | | |
| ACTEDINIC AD ILICTMENT. | | | | | | |
| The above rate applies for service | | | | ered at secondary voltage, metered | - | Formatted: Normal, Level 1 |
| The above rate applies for service lowatts and kilowatt-hours will be increased | ed prior to billing by I | multiplying m | netered kilowatts | and kilowatt-hours by 1.0237. | ← | Formatted: Normal, Level 1 Formatted: Normal, Level 1, Line spacing: single |
| ilowatts and kilowatt-hours will be increas Where service is metered at trans | ed prior to billing by a | multiplying m | netered kilowatts | | y | |
| The above rate applies for service lowatts and kilowatt-hours will be increas Where service is metered at trans | ed prior to billing by a | multiplying m | netered kilowatts | and kilowatt-hours by 1.0237. | * | Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 |
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| The above rate applies for service ilowatts and kilowatt-hours will be increased. | ed prior to billing by a | multiplying m | netered kilowatts | and kilowatt-hours by 1.0237. | y | Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacing |

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| P.S.C. Mo. No. | 6 Sec. | 2 | <u>1st</u> | Original Revised Sheet No. 4a |
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| Canceling P.S.C. Mo. No. | 6 Sec. | 2 | | Original Sheet No. 4a |
| For ALL TERRITORY | | | | |
| BASIC | CHOICENON-STANDA | RD LARGE GE | NERAL SERVICI | E RATE PLAN |
| | | EDULE LG- NS-I | | |
| | Li ii to | SE POWER SEF | (VICE | |
| | | SCHEDULE LP | | |

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- Voltage, phase and frequency of service will be as approved by the Company.

 Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or 2.
 - More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Living guarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this

| DATE OF ISSUE | August 17, 2020May 2, 2022 | DATE EFFECTIVE | Ser |
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| ISSUED BY Sheri R | ichardCharlotte Emery, Director, Rates a | nd Regulatory, Joplin, MO | |

otember 16, 2020June 1, 2022

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| P.S.C. Mo. No. | 6 | Sec. | 2 | <u>1st</u> | Original Revised Sheet No. 4a |
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| Canceling P.S.C. Mo. No. | 6 | Sec. | 2 | | Original Sheet No. 4a |
| For ALL TERRITOR | | | | | |
| ₽ | ASIC CHOICE | NON-STANDAR | <u>D LARGE GEN</u> OULE LG- NS-L | | CE RATE PLAN |

- schedule. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

 67. Bills for service will be rendered monthly.

 78. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

September 16, 2020June 1, 2022

| P.S.C. Mo. No. | 6 | Sec. | 2 | <u>1st</u> | Original Revised Sheet No. 5 |
|--------------------------|--------|----------------------|-------------------------------------|------------|------------------------------|
| Canceling P.S.C. Mo. No. | 6 | Sec. | 2 | | Original Sheet No. <u>5</u> |
| For <u>ALL TERRITOF</u> | RY | | | | |
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AVAILABILITY:

This schedule is available beginning October 15, 2022 for electric service to any general service Ccustomer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

| MONTHLY RATE: | Sun | nmer Season | Wir | nter Season |
|--|------|-------------|-----|-------------|
| Customer Access Charge | \$ | 69.49 | \$ | 69.49 |
| DEMAND CHARGE: | | | | |
| Per kW of Billing Demand | \$ | 8.93 | \$ | 6.96 |
| FACILITIES CHARGE | | | | |
| Per kW of Facilities Demand | \$ | 2.13 | \$ | 2.13 |
| ENERGY CHARGE: | | | | |
| First 150 hours use of Metered Demand, per kWh | \$ | 0.08998 | \$ | 0.07793 |
| Next 200 hours use of Metered Demand, per kWh | \$ | 0.07091 | \$ | 0.06436 |
| All additional kWh, per kWh | \$ | 0.06417 | \$ | 0.06385 |
| | | | | |
| Off-Peak kWh credit, per kWh | \$ | -0.00500 | \$ | -0.00500 |
| Off-Peak kWh includes all kWh consumed between 10 PM and | 6 AM | daily. | | |

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

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| Canceling P.S.C. Mo. No | <u>6</u> | Sec. | 2 | | Original Sheet No5 |
| For ALL TERRITOR | Υ | | | | |
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| | | | | | |
| FUEL ADJUSTMENT CLAUSE The above charges will be | | amount provided by | the terms and | provisions of the | Fuel Adjustment Clause, Rider FAC. |
| | e adjusted to i | | | | omers who have not declined to participate i |
| Company's energy efficien | - | | CSR 240-20.09 | <u>4(6).</u> | |
| | e adjusted in a | | d by the terms | s and provisions | of the Demand Side Investment Mechanism |
| Rider DSIM for non-resid | ential service. | | | | |
| | and will be dete | | | | lowatt demand registered during the month by 40 kW, whichever is greater. |
| DETERMNATION OF MONTHL | Y FACILITIES | DEMAND: | - | | - |
| recorded in each of the pre | vious 11 month | ns. If there are less | than 11 previo | us months of data | 's metered demand and the metered demand, all available data from previous months will be mparison or 40 kW, whichever is greater. |
| TRANSFORMER OWNERSHIF | | DO THO HIGHINGHI AN | ornaria de dete | Trimied by time con | inpution of to key, whichever to greater. |
| Where the Customer suppline feeding to such location | | | | | service at the voltage of the Company's primar |
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| P.S.C. Mo. No. | 6 5 <u>a</u> | Sec. | 2 | 1st | Original RevisedOrigin | al Sheet No. |
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| Canceling P.S.C. Mo. No. | 6 | Sec. | <u>2</u> | | Original Sheet No. | <u>5</u> |
| For <u>ALL TERRITO</u> | RY | | | | | |
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METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY 4 h a LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
 - More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location
 of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for
 each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
 - 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution

| DATE OF ISSUE | August 17, 2020 May 2, 2022 | DATE EFFECTIVE | September 16, 2020 June 1, 2022 |
|-------------------|--|------------------------------|---------------------------------|
| ISSUED BY Sheri R | ichardCharlotte Emery, Director Rates an | d Regulatory Affairs, Joplin | , MO |

| THE EMPIRE DISTRICT ELECTRIC | C COMPANY d.b.a. L | IBERTY | | |
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| P.S.C. Mo. No. 6 5a | Sec. | 2 | <u>1st</u> | Original Revised Original Sheet No. |
| Canceling P.S.C. Mo. No | Sec. | <u>2</u> | | Original Sheet No. <u>5</u> |
| For ALL TERRITORY | _ | | | |
| | TIME CHOICE LARG SCI | GE GENERAL SE HEDULE LG- TC- | | PLAN |

transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

RESERVED FOR FUTURE USE

| | Sec | 2 <u>1st</u> | Original Sheet No. | <u>6a</u> | |
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| anceling P.S.C. Mo. No <u>6</u> | Sec | 2 | Original Sheet No. | <u>6</u> | |
| orALL TERRITORY | | | | | |
| FEED MILL AND GRAIN ELEVA | ATOR SERVICENON-S SCHEDULE PE | | PRIMARY SERVICE RATE I | PLAN | |
| /AILABILITY: | | | | | |
| Prior to October 15, 2022, this schedule is those who are conveying electric service | | | | | Formatted: Font: (Default) Arial |
| seasonal. Beginning October 15, 2022, this | s schedule will be require | d for eligible customer | s without an AMI device and av | ailable for eligible | Formatted: Font: (Default) Arial |
| customers who opt out of sSchedule TC-SF or room service and/or provide service to | dwellings on a transien | t or seasonal basis a | re not excluded from the use | of this rate. The | Formatted: Font: (Default) Arial |
| Company reserves the right to determine the his schedule is available for electric service. | | | | ervice. | |
| IONTHLY RATE: | S | ummer Season | Winter Season | | |
| CUSTOMER ACCESS CHARGE | | \$ 69.49 | \$ 69.49 | | |
| DEMAND CHARGE: pPer kW of Billing Demand | | ¢ 9.75 | \$ 6.82 | | |
| FACILITIES CHARGE | | \$ 8.75 | <u> </u> | | |
| per kW of Facilities Demand | | \$ 2.08 | \$ 2.08 | | |
| ENERGY CHARGE: | 1 114// | A 0.00707 | A 0.07507 | | |
| First 150 hours use of Metered Demi Next 200 hours use of Metered Dem | and, per kwn | \$ 0.08767 \$ 0.06804 | \$ 0.07527 \$ 0.06131 | | |
| All additional kWh, per kWh | | \$ 0.06110 | \$ 0.06077 | | |
| ustomer Access Charge \$ | | | | | |
| The first 700-kWh, per kWh | | \$ 0.17527 | \$ 0.17527 | | |
| Additional kWh, per kWh | | \$ 0.17527 | \$ 0.15871 | | |
| | four monthly billing per | iods billed on and a | ofter June 16 and the Winter | Season will be | |
| The Summer Season will be the first f | | | attor durio 10, una trio vvirto | Codcorr Will bo | |
| The Summer Season will be the first f the remaining eight monthly billing peri | ods of the calendar year | ai. | | | |
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DATE OF ISSUE August 17, 2020 May 2, 2022 DATE EFFECTIVE September 16, 2020 June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

| P.S.C. Mo. No6 | Sec. | 2 <u>1st</u> | Original Sheet No. | <u>6a</u> |
|---------------------------|---------------------------------|--------------------------|-------------------------------|-------------------|
| Canceling P.S.C. Mo. No6 | Sec. | 2 | Original Sheet No. | 6 |
| For ALL TERRITORY | | | | |
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| For ALL TERRI | TORY | | | | |
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| MINIMUM MONTHLY BILL | | | | | |
| Facilities Charge. | which service is rende | ered, the minimum | monthly bill w | Il be the Customer Charge plus the Demand Char | arge plus |
| PAYMENT: | | | | | |
| The above rate applie | es only if the bill is pai | d on or before fou | rteen (14) days | after the date thereof. If not so paid, the above | rate plus |
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| There will be added | to the Customer's bil | l, as a separate it | em, an amoun | t equal to the proportionate part of any license, | , occupation |
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| Customer. When si | uch tax or fee is impo | osed on the Com | pany as a flat | sum or sums, the proportionate amount application | able to ea |
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| flat sum may be cha | inged by the governm | nental body, in wh | nich case this | process shall be adjusted to the new flat sum. | The amou |
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| CONDITIONS OF SERVI | | | | | |
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| of the meter wi | class of service, as to supplied through a sir II be at the building w | o character of vol ngle meter unless vall unless otherw | otherwise authrise specifically | norized by the Company. The point of delivery designated and approved in advance by the 0 | and locat Company |
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DATE OF ISSUE <u>August 17, 2020 May 2, 2022</u> DATE EFFECTIVE <u>September 16, 2020 June 1, 2022</u>
ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

ENERGY EFFICIENCY COST RECOVERY:

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| P.S.C. Mo. No6 | OMPANY d.b.a. LIBE Sec. | RTY2 | Original Sheet No. | 6 <mark>aa</mark> | |
|---|----------------------------|--------------------------------------|---------------------------------|--------------------------------------|---|
| Canceling P.S.C. Mo. No. | Sec. | | Original Sheet No. | | |
| For ALL TERRITORY | | | | | |
| FEED MILL AND GRAIN EL | | ON-STANDARD SMALL LE PEM_SP-NS-SP | PRIMARY SERVICE RATE | PLAN | |
| The above charges will be adjuste to participate in Company's energi | | | | nave not declined | |
| DEMAND SIDE INVESTMENT MECHAN The above charges will be adjusted Rider DSIM for non-residential servi | in an amount provided | by the terms and provision | ns of the Demand Side Inves | tment-Mechanism, | |
| MINIMUM MONTHLY BILL: During any month in which service is | rendered, the minimum | monthly bill will be the Cus | stomer Charge plus the Dema | nd Charge plus the <mark><</mark> | Formatted: Level 1 |
| Facilities Charge. | | | | - | Formatted: Level 1, Line spacing: single |
| PAYMENT: The above rate applies only if the bill | is paid on or before four | rteen (14) days after the da | te thereof. If not so paid, the | above rate plus 5% <mark><</mark> | Formatted: Level 1 |
| then applies. GROSS RECEIPTS. OCCUPATION OR. | EDANICHISE TAVES | | | | |
| There will be added to the Custome | r's bill, as a separate it | | | | Formatted: Font: 8.5 pt |
| franchise, gross or other similar f governmental authority, whether im | posed by ordinance, fr | anchise, or otherwise, in | which the fee or tax is base | d upon a flat sum | Formatted: Justified, Indent: Left: 0", Hanging: 0.25", stops: 0.25", Left |
| payment, a percentage of gross rec Customer. When such tax or fee is | | | | | |
| Customer's bill shall be determined | l by relating the annua | al total of such sum(s) to | the Company's total annual | revenue from the | |
| service provided by this tariff within jurisdiction. The amounts shall be | | | | | |
| customers within the geographic juri customer shall be divided by 12 and | | | | | |
| flat sum may be changed by the go | vernmental body, in wh | ich case this process shal | Il be adjusted to the new flat | sum. The amount | |
| shall be modified prospectively by the under-collecting the amount of the | | | | | |
| proportionate amount only in service | areas where such tax | or fee is applicable. | | | |
| CONDITIONS OF SERVICE: | of contine will be so | annessed by the Campan | ou. No conside will be prou | ided bereinder etc | |
| Voltage, phase and frequency voltages higher than the Company's | standard primary voltage | go. | | | Formatted: Level 1, Indent: Left: 0", Hanging: 0.25" |
| More than one class of service billing. | , as to character of vol | tage, phase or frequency, | if separately metered, will no | ot be combined for | |
| Service will be supplied through of the meter will be at the building version. | | | | | |
| exception. | | | | | |
| 4. Service will be furnished for t indirectly. | he sole use of the Cu | ustomer and will not be r | esold, redistributed or subm | etered, directly or | |
| 5. Living quarters incidental to co | | | | | |
| operations through a single meter at from commercial or industrial building | | | | quarters detacned | |
| 6. The term of service will not be l 7. Bills for service will be rendered | | Intermittent or seasonal se | ervice will not be provided. | | |
| The Company Rules and Regu | ations, P.S.C. Mo. No. | | | | |
| 9. Where the customer's use of multiple or oversized transformer | s, necessitates the i | nstallation of additional | or increased facilities (inc | luding distribution | |
| transformers, service conductors or | secondaries) solely to | serve such customer, the | applicable provisions of Rid | er XC will apply in | |
| amendment to the provisions of this CONDITIONS OF SERVICE: | | | | - | Formatted: Normal, Justified, Level 1, Indent: Left: 0", Hanging: 0.25", Tab stops: 0.25", Left |
| CONDITIONS OF CERTIFICE | | | | | |
| | | | | | |
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DATE OF ISSUE August 17, 2020 May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

| THE EMPIRE DISTRICT E | ELECTRIC COMPA | NY d.b.a. LIBEF Sec. | 2 <u>2</u> | | Original Sheet No. | <u>6aa</u> |
|--|---|---|---|--|---|---|
| Canceling P.S.C. Mo. No. | | Sec | | | Original Sheet No. | |
| For ALL TERRITO |)RY | | | | | |
| FEED MILL AN | O GRAIN ELEVATO | | ON-STANDAF E PFM <u>SP-N</u> | | MARY SERVICE RATE | <u>PLAN</u> |
| Company. 2. Service will Company. The otherwise speci exception. 3. Service will redistributed or service to the provided. 5. Bills for service. | be supplied to point of deliver fically designated be furnished submetered, discervice will not be renday Rules and | hrough a syry and local sted and a for the sole extly or indi- be less that ered monthl Regulations | single me tion of the approved in le use of irectly. n one (1) | ter unless meter will n advance the Custo year. Intern | will be as appropriate therwise author be at the building by the Comparamer and will no mittent or seasons. Section 5, are a | ized by the yall unless by for each to be resold, |

| S.C. Mo. No. <u>6</u> Sec. <u>2 1st Original Revised Sheet No. <u>7</u></u> | |
|---|-----------------------------------|
| | |
| anceling P.S.C. Mo. No6 Sec2 Original Sheet No7 | |
| or ALL TERRITORY | |
| TOTAL ELECTRIC BUILDINGTIME CHOICE SMALL PRIMARY SERVICE RATE PLAN | |
| SCHEDULE SP-TC-SPTEB | |
| VAILABILITY: | |
| This schedule is available beginning October 15, 2022 for electric service to any general service Coustomer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or | |
| seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine | |
| the applicability or the availability of this rate to any specific applicant for electric service. | |
| New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate | |
| becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time. | |
| ONTHLY RATE: Summer Season Winter Season | |
| — Customer Access Charge CUSTOMER ACCESS CHARGE \$ 69.49 \$ 69.49 | Formatted: Tab stops: 0.25", Left |
| DEMAND CHARGE: Per kW of Billing Demand | |
| FACILITIES CHARGE Per kW of Facilities Demand\$ 2.08 \$ 2.08 | |
| ENERGY CHARGE: | |
| First 150 hours use of Metered Demand, per kWh \$ 0.08823 \$ 0.07641 Next 200 hours use of Metered Demand, per kWh \$ 0.06953 \$ 0.06311 | |
| All additional kVh, per kVh \$ 0.06292 \$ 0.06261 | |
| Off-Peak kWh credit, per kWh\$ -0.00490 \$ -0.00490 | |
| Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily. | |
| The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining | |
| eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77. | |
| WIII DE 3240,11. | |
| <u>UEL ADJUSTMENT CLAUSE:</u> The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC. | |
| | |
| NERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in | |
| Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). | |
| EMAND SIDE INVESTMENT MECHANISM | Formatted: Font: 8 pt |
| The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service. | Formatted: Font: 7 pt |
| ETERMINATION OF BILLING DEMAND: | (|
| The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater. | |
| ETERMNATION OF MONTHLY FACILITIES DEMAND: | Formatted: Font: 7 pt |
| The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand | |
| recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater. | |
| RANSFORMER OWNERSHIP: | Formatted: Font: 7 pt |
| Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary | |
| line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge. | |
| ETERING ADJUSTMENT: The above rate applies for service metered at secondary primary voltage. Where service is metered at secondary voltage, metered kilowatts | |
| | Formatted: Font: 8 pt |
| and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237. | |
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| anceling P.S.C. Mo. No6 Sec2 Original Sheet No7 | |
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| | |
| ALL TERRITORY | |
| | |
| TOTAL ELECTRIC BUILDINGTIME CHOICE SMALL PRIMARY SERVICE RATE PLAN SCHEDULE SP-TC-SPTEB | |
| re service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt- | |
| hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806. | |
| This schedule is available to any general services customers on the lines of the Company for total electric service except those | red: Indent: Left: 0.25" |
| customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to | ed: Indent: First line: 0" |
| dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the | |
| applicability or the availability of this rate to any specific applicant for electric service. | 1.1.1.0.005 |
| MONTHLY RATE: Summer Season Winter Season | red: Indent: Left: 0.25" |
| CUSTOMER ACCESS CHARGE \$ 69.49 \$ 69.49 DEMAND CHARGE: | |
| — Per kW of Billing Demand | |
| FACILITIES CHARGE | |
| ENERGY CHARGE: First 150 hours use of Metered Demand, per kWh | |
| - First not note use of Metered Demand, per kWh \$ 0.8098 \$ 0.06324 | |
| All additional kWh, per kWh | |
| The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC. | red: Indent: Left: 0.25" red: Indent: First line: 0" |
| ENERGY EFFICIENCY COST RECOVERY: | ed: Indent. First line. 0 |
| The above charges will be adjusted to include a charge of \$0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6). | |
| DETERMINATION OF BILLING DEMAND: | |
| The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater. | |
| | |
| DETERMINATION OF MONTHLY VENCILITIES DEMAND. | |
| DETERMNATION OF MONTHLY FACILITIES DEMAND: The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand | |
| The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be | |
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| The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to | ed: Indent: First line: 0" ed: Indent: Left: 0.25" |
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| The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the | ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: First line: 0" |
| The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the formatt formatt. | ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: First line: 0" ed: Indent: Left: 0.25" |
| The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater. TRANSFORMER OWNERSHIP: Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge. METERING ADJUSTMENT: The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806. MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Formatt Facilities Charge. Formatt | ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: Left: 0.25" |

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| TOTAL ELECTRIC BUILDING TIME CHOICE SMALL PRIMARY SERVICE RATE PLAN SCHEDULE SP-TC-SPTEB | | | | | | |

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
 - 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the

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- Bills for service will be rendered monthly.

 The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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| SPECIAL TRANSMISSION SERVICE CONTRACT: PRAXAIR | | | | | | | | |
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METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR Customer can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR Customer shall be specified in the contract. The MFD shall be the level of demand which <u>PRAXAIR Customer</u> agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, <u>PRAXAIR Customer</u> shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIRCustomer

Praxair_Customer_shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR Customer by telephone or other agreed upon means. The Company shall give PRAXAIR_Customer a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR_The customer shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this

The failure of PRAXAIR Customer during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption:
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-2.
- The foregoing changes shall be effective prospectively for the remainder of that contract term; Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Liberty Empire's receipt of said notice from Customer.

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PURPOSE:

The purpose of this REP Schedule ("Schedule") is to offer non-residential customers the opportunity to offset the carbon emissions of up to 100% of their electricity consumption through the purchase of renewable energy certificates ("RECs"). Except as otherwise provided herein, all RECs provided under this schedule will be associated with the renewable energy production of the Kings Point, North Fork Ridge, and Neosho Ridge wind facilities owned by the Company ("Wind Facilities").

AVAILABILITY:

This Schedule is available to any customer currently served on one of the following rate schedules and who purchases their electricity from the Company:

| Service | Rate Schedules |
|-----------------------|--------------------------------|
| Small General Service | SG-BCNS-GS, SG-TC-GS, SG-TP-GS |
| Large General Service | NS-LG-BC, LG-TC-LG |
| Small Primary Service | SP-BCNS-SP, SP-TC-SP |
| Large Power Service | LP |

Participation in this Schedule is limited to a maximum of 15% of the RECs expected from the Wind Facilities. If the total annual enrolled consumption of customers participating in this Schedule equals or exceeds the RECs available for purchase under this Schedule, this Schedule will be closed to new participants. The Company will provide an annual review of the demand and availability of RECs under this schedule and adjust the availability of RECs under this schedule and adjust the availability of RECs under this schedule accordingly. In an event, outside of the Company's control, that insufficient RECs are unavailable in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.

Each REC purchased is the equivalent of 1,000 kWh of electricity consumption. A customer may purchase RECs, in whole increments, equivalent to a percentage of their total monthly billed consumption. A customer may only purchase RECs in increments of 25%, 50%, 75%, or 100% of their total electricity consumption.

All RECs purchased through this Schedule will be retired by the Company on the customer's behalf. The Company will provide an annual attestation to each participant of all RECs retired on that customer's behalf. Such attestation will be provided to participants by February 1 and will reflect all RECs retired on the customers behalf during the previous calendar year.

RATE:

A customer taking service under this Schedule will be responsible for all charges and rates specified in the customer's otherwise applicable rate schedule. All terms and conditions of the otherwise applicable rate schedule, including payment terms, must be adhered to.

The rate will be updated on an annual basis. The rate for the RECs supplied under this Schedule will be calculated as the average weighted price for the Company's REC sales for the previous calendar year, beginning 12-months ending December 31, 2021. Subsequent and updated REC rates will be submitted as revisions to this Schedule

DATE OF ISSUE August 17, 2020 May 2, 2022

DATE EFFECTIVE September 16, 202

June 1, 2022

ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

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| by February 1st each | n year and sha | <u>ıll become effect</u> | ive upon approv | al with the fir | st billing cycle in April. | | | |
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APPLICABILITY

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (RGBCNS-RG, TC-RG) and (2) non-Residential Service, which includes: (a) Gommercial—Small General Service (CBNS-GSBC, TC-GS and TP-GS), (b) Small Heating Service (SH), (be) Large General Pewer-Service (GPBCNS-LG and TC-LG), (dc) Tetal Electric BuildingSmall Primary Service (TEBBCNS-SP and TC-SP), (e) Feed Mill and Grain Elevator Service (IPFM) and (df) Large Power Service (LP) and (e) Transmission Service (TS).

DEMAND-SIDE INVESTMENT MECHANISM RIDER SCHEDULE DSIM For MEEIA Cycle 1 2021-22 Plan

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

- Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
 - Program Costs incurred in Cycle 1 and/or remaining unrecovered amounts for prior MEEIA Cycle Plans or other approved energy efficiency plans.
 - ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
 - Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.
- 3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 12-month plan period of MEEIA Cycle 1 until such time as the costs described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 1 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 1 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, unrecovered TD from prior MEEIA Cycle Plans and any Earnings Opportunity, etc. earned / remaining from prior MEEIA Cycle Plans that is expected to begin recovery in January 1, 2022.

DEFINITIONS

As used in this DSIM Rider, the following definitions shall apply:

"Cycle 1 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual spending, participation targets and additional metrics defined in the EO table, Appendix F to Exhibit KD-1. The Company's EO will be \$369,289 if 100% achievement of the planned targets are met. EO is capped at \$ 480,076. Potential Earnings Opportunity adjustments are described on Sheet No. 1. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 1.

DATE OF ISSUE November 23, 2021May DATE EFFECTIVE January June 1, 2022

ISSUED BY Timothy N. Wilson Charlotte Emery, VP Director of Electric Operations Rates and Regulatory Affairs, JOPLIN, MO

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| | | | -SIDE INVESTN SCHEDU For MEEIA Cycl | JLE DSIM | | | |
| NOA = | Net Ordere | ed Adjustment | for the applicat | ole EP as define | d below, | | |
| | | | NO | A = OA + OAR | | | |
| OA = | result of pi | rudence revie | | ctions under thi | s Rider DSIM | dered by the Commission as a 1. Such amounts shall include | |
| OAR = | DAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NC revenues billed during the previous EP resulting from the application of the DSIM and the actual C ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly intere on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate. | | | | | | |
| PE = | Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider DSIN applies during the applicable EP. | | | | | | |
| The DSIM comp nearest \$0.0000 | | total DSIM a | pplicable to the | individual Serv | rice Classifica | ations shall be rounded to the | |
| Allocation of ME allocated as outli | | | sts, TD and EO | for each rate so | chedule for th | e MEEIA Cycle 1 Plan will be | |
| This Rider DSIM 393.1075.7, RSM | | | | | | rovisions contained in Section | |
| CALCULATION | OF TD: | | | | | | |
| (1) Residential S GS and TP-GS), | iervice (<u>NS-</u> (3) Small H i ilding Small | RG, TC-RG, 1 leating Service <u>Primary</u> Servi | <u>FP-RGRGNS</u>): (e (SH), (4 <u>3) Lar</u> ice (<u>BCNS-SP</u> a | 2) Commercial ge General Powand TC-SPTEB | Small Genera ver-Service (<u>B</u>); (6) Feed M | n for all programs applicable to all Service (CB_BCNS-GS, TCBCNS-LG and TC-LGCP), (54 ill and Grain Elevator Service) | |
| The TD for each | Service Cla | ssification sha | all be determined | d by the followin | g formula: | | |
| Where: | | | TD = [MS x | TBR x NTGF] | | | |
| TD = | Throughpu Classificati | | e, in dollars, to | o be collected | for a given | month, for a given Service | |
| MS = | | avings, is the s assification. | sum of all Progra | ams' monthly sa | vings, in kWh | , for a given month, for a giver | |
| TBR = | Tail Block I | Data Annliach | | Dia ala Data fan a | aab ammliaabl | e Service Classification. | |

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DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

MEEIA 2022 DSIM Components

(MEEIA Cycle 1 2022 Plan)

| Service Class | NPC/PE (\$/kWh) | NTD/PE (\$/kWh) | NEO/PE (\$/kWh) | NOA/PE (\$/kWh) | Total DSIM (\$/kWh) |
|---|----------------------|----------------------|--------------------|--------------------|------------------------|
| RG—Residential Service | \$0.00080 | \$0.00007 | n/a | n/a | \$0.00087 |
| CB SG - Commercial ServiceNon- Residential Service | \$0.00115 | \$0.00015 | n/a | n/a | \$0.00130 |
| SH – Small Heating Service | \$0.00115 | \$0.00015 | n/a | n/a | \$0.00130 |
| GP - General Power Service | \$0.00115 | \$0.00015 | n/a | n/a | \$0.00130 |
| TEB - Total Electric Building Service | \$0.00115 | \$0.00015 | n/a | n/a | \$0.00130 |
| PFM - Feed Mill and Grain Elevator Service | \$0.00115 | \$0.00015 | n/a | n/a | \$0.00130 |
| LP Large Power Service | \$0.00115 | \$0.00015 | n/a | n/a | \$0.00130 |

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DATE OF ISSUE November 23, 2021May DATE EFFECTIVE January June 1, 2022

ISSUED BY Timethy N. Wilson Charlotte Emery, VP Director of Electric Operations Rates and Regulatory Affairs, JOPLIN, MO

| THE EMPIRE DISTRICT ELECTRIC COMP P.S.C. Mo. No6 | Sec. | RTY 4 | Original - <u>1st R</u> | evised | |
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| Sheet No2 Cancelling P.S.C. Mo. No6 ForALL TERRITORY | <u>5a</u> Sec | 4 | Original | Sheet No. 25a | Formatted: Underline |
| COMM | MUNITY SOLAR SCHEDULE | | OGRAM | | |
| AVAILABILITY This Schedule CSPP is available to | any customer | currently | v receiving ne | rmanent, metered electr | ic |

This Schedule CSPP is available to any customer currently receiving permanent, metered electric service under the Company's retail Rate Schedules RG_BCNS-RG_RG-TC-RG_RG-TP-RG_RG-TC-RG

Customers will be enrolled on a first-come, first-served basis subject to the permissible participation levels described below and upon execution of a Participant Agreement. Customers applying but not enrolled in the Solar Program due to the lack of available Solar Blocks will be placed on a waiting list. Customers on the waiting list will be offered the opportunity to subscribe to Solar Blocks in the order applications are received should Solar Blocks become available due to construction of additional Solar Resources or subscription cancellations. Subscriptions are provided through one meter to one end-use customer and may not be aggregated, redistributed, or resold.

A minimum of 1/2 of the Solar Blocks available from each Solar Resource shall be reserved for residential class customers ("Residential Solar Resource Minimum"); provided that, if after the first three months of the availability of a new Solar Resource such Residential Solar Resource Minimum is not fully subscribed, it shall become available to all eligible customers in eligible rate classes.

Schedule CSPP may not be combined with any other renewable energy program offered by the Company for the same customer account.

Service locations served under Schedule PL (Private Lighting Service), Schedule SPL (Municipal Street Lighting Service), Schedule LS (Specialty Lighting Service), Schedule MS (Miscellaneous Service) or Rider NM (Net Metering Rider) are ineligible for the Solar Program while participating in those service agreements. Schedule CSPP is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

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| | COMMU | JNITY SOLAR PILOT PROGRA | M | | |
| | | SCHEDULE CSPP | | | |
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| <u>PRICING</u> | | | | | |
| | GP <u>LG-</u> NS-LG, | charges associated with <u>LB-TC-LG</u> , <u>TEBSP-NS-</u> edit. | | | |
| is higher engineerin penalty or Participant engineerin each incre | than the engined g estimate will be accept the high t Agreement. I g estimate, the ag | of the Solar Facility Chargering estimate, customers be given the opportunity the mer Solar Facility Charge of the final Solar Facility rement will be adjusted a and finalized this tariff vernent. Pre-Construction Solar Facility Charge | that have enrolled on cancel their subset through an among Charge is not accordingly. As the | ed based on the scription without endment to their greater than the e development of | |
| Increment | Solal Blocks | Estimate per Block | per Block | per Block | |
| CSPP-I | 4,500 | \$5.72 | \$5.36 | 941,700 | |
| | | | | | |
| Electric Gr | rid Charge for sol | ar energy delivered as foll | ows: | | |
| | G_ServiceResider | | \$0. 040/ | └ <u>04377</u> per kWh | Formatted: Not Highlight |
| o CB ar per kWh | nd SH<u>SG</u>Small G | General Service | | \$0. 0370 _03908 | Formatted: Not Highlight |
| <u>o GP Lo</u> | Gand TEB SPLat | rge General -Service | \$0.0057 | <u>00586</u> per kWh | Formatted: Not Highlight |
| o <u>Small</u> | Primary Service | \$0.00575 pc | er kWh | | Formatted: Not Highlight |
| | | | 00 00 44 00 456 | | |
| o LP_ La | arge Power Service | ee | \$0. 0044 <u>00456</u> | per kWh | Formatted: Not Highlight |

 ${\tt ISSUED~BY~\underline{Sheri~Richard}\underline{Charlotte~Emery}, Director~Rates~and~Regulatory~Affairs,~Joplin,~MO~\underline{Charlotte~Emery}, Director~Rates~\underline{Charlotte~Emery}, Director~Rates~\underline{Charlotte~Emery}, Director~Rates~\underline{Charlotte~Emery}, Director~\underline{Charlotte~Emery}, Director~\underline{Charlotte~E$

| P.S.C. Mo. | No. | | 6 Sheet No. | 250 | Sec. | | 4 | 1st 2nd Revised— | |
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 ${\sf ISSUED} \ {\sf BY} \ {\sf \underline{Sheri}} \ {\sf \underline{Richard}} \\ {\sf \underline{Charlotte}} \ {\sf \underline{Emery}}, \ {\sf \underline{Director}} \ {\sf Rates} \ {\sf and} \ {\sf Regulatory} \ {\sf \underline{Affairs}}, \ {\sf \underline{Joplin}}, \ {\sf \underline{MO}}$

2022

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| COMMUNITY SOLAR PILOT PROGRAM | | | | | | | | |
| | | | SCHEDUI | F CSPP | | | | |

MONTHLY BILLING

For Participants served under the Company's RG-BCNS-RG, RG-TC-RG, RG-TP-RG, SG BCNS-GS_a SG-TC-GS_a SG-TP-GS_a CB, and SH-rate schedules:

- 1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
- 2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the LG-BCNS-LG, LG-TC-LG, SP-TC-SPGP, TEB, and LP rate schedules

- 4. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on the Purchase Quantity Computation.
- 5. The Billing Demand Quantity Credit is equal to the Billing Demand Quantity Credit percentage multiplied by the Participant's Subscription Level in kW.
- 6. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 7. The Participant's Billing Demand Quantity Credit will be subtracted from the Participant's Billing Demand for the purpose of calculating the Demand Charge under the standard rate schedule. In no event shall the demand credit reduce the Billing Demand below the applicable minimum billing demand set forth in the

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| | | COMMUNI | TY SOLAR | PILOT PROGR | RAM | |
| SCHEDULE CSPP | | | | | | |
| Particip | ant's stanc | lard rate | schedule. | No deman | nd credit will be applied to the | |

Participant's standard rate schedule. No demand credit will be applied to the Participant's Monthly Facilities Demand as set forth in the Participant's standard rate schedule.

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| For ALL TERRITORY | | | | | | | |
| PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan | | | | | | | |

A. Residential Efficient Products

PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant –Residential electric retail customer in rate schedule RGBCNS-RG, TC-RG and TP-RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$358,201.

 $\label{eq:program} Period-As \ approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.$

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

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B. Low-Income Multi-Family program

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PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the RG, CB, or SHBCNS-RG, TC-RG, TP-RG, BCNS-GS, TC-GS or TP-GS. rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

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DATE OF ISSUE <u>November 23, 2021May 2, 2022</u> DATE EFFECTIVE <u>January 1, 2022 June 1, 2022</u>
ISSUED BY <u>Timothy N. WilsonCharlotte Emery</u>, <u>VP-Director</u> of <u>Electric Operations</u> Rates and Regulatory Affairs, JOPLIN, MO

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| SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan | | | | | | | | |
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C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule REBCNS-RG, TC-RG and TP-RG, who elect to upgrade or install central cooling or heating systems with a SEER value of 15 or higher.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$415,081.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above.

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| PROMOTIONAL PRACTICES SCHEDULE PRO | | | | | | | | |
| Program Descriptions for MEEIA Cycle 1 2022 Plan | | | | | | | | |

HVAC rebates will range from \$100 to \$550 per system and includes equipment that ranges in from SEER 15 to SEER 20+.

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| PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan | | | | | | | |

D. Whole Home Energy: Pay As You Save ("PAYS")

PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule RGBCNS-RG, TC-RG and TP-RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$509,891.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters,

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| Program Descriptions for MEEIA Cycle 1 2022 Plan | | | | | | | |

ENERGY STAR dehumidifiers, ENERGY STAR air purifiers, ENERGY STAR refrigerators, or smart power strips.

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E. Small Business Direct Install Program

PURPOSE:

The Small Business Direct Install Program is designed to promote the installation of energy efficient technologies in small businesses. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, who are being served under nonresidential rate schedule CB-or SHBCNS-GS, TC-GS or TP-GS.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$474,824.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

DESCRIPTIONS:

Customers receive an energy evaluation identifying potential energy savings. Customers are eligible to receive an incentive, direct installation of measures at no cost, and a customized recommendation for energy efficient equipment upgrades following the energy evaluation. The customized recommendation will provide information on potential energy savings, installation costs, and anticipated payback. The total incentive for direct install projects will vary by project.

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| PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEFIA Cycle 1 2022 Plan | | | | | | | | |

F. Commercial and Industrial ("C&I") Rebate Program

PURPOSE:

The C&I Rebate Program is designed to encourage the efficient use of energy by providing rebates to cover a portion of the costs associated with the purchase and installation of energy efficient equipment in commercial and industrial facilities. Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

DEFINITIONS:

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, which are being served under nonresidential rate plans CB, SH, GP, PFM, TEB, or LP, BCNS-GS, TC-GS, TP-GS, BCNS-LG, TC-LG, BCNS-SP, TC-SP, LP or TS which have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$1,465,977.

Program Period – As approved in Case No. EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

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