

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First \_\_\_\_\_  Original Sheet No. 1.01  
 Revised  
Cancelling P.S.C. MO. No. 2 \_\_\_\_\_  Original Sheet No. 1.01  
 Revised  
For Rate Areas No. 1 and No. 3

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

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- .03 Person
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- .05 Rural Customer
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- .04 Term
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- .06 Temporary Electric Service
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- .09 Succession and Assignment
- .10 Authority
- .11 Waiver

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**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

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1. DEFINITIONS

- .01 Company
- .02 Commission
- .03 Person
- .04 Customer
- .05 Rural Customer
- .06 Electric Service
- .07 Service Territory
- .08 Premises
- .09 Building
- .10 Customer's Installation
- .11 Point of Delivery
- .12 Meter Installation
- .13 Month
- .14 Service Agreement

2. SERVICE AGREEMENTS

- .01 Application for Service
- .02 Provisions
- .03 Modifications
- .04 Term
- .05 Unusual Loads
- .06 Temporary and Seasonal Electric Service
- .07 Credit Regulations
- .08 Customer Insolvency
- .09 Succession and Assignment
- .10 Authority
- .11 Waiver

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For Missouri Retail Service Area

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For Missouri Retail Service Area

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For Rate Areas No. 1 and No. 3

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 3. SUPPLYING ELECTRIC SERVICE

- .01 Supplying of Electric Service
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- .03 Line Construction
- .04 Prior Indebtedness of Customer
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For Rate Areas No. 1 and No. 3

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 3. SUPPLYING ELECTRIC SERVICE

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### 4. TAKING ELECTRIC SERVICE

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- .10 Tampering with Company Facilities
- .11 Attachments to Company's Facilities
- .12 Indemnity to Company
- .13 Proration of Demand Charges
- .14 Parallel Operations

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

3. SUPPLYING ELECTRIC SERVICE

- .01 Supplying of Electric Service
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- .15 Refusal to Serve
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4. TAKING ELECTRIC SERVICE

- .01 Customer's Installation
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For Missouri Retail Service Area

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| .05 Reconnection Charge                            | 1.27             |
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| .08 Collection Charge                              | 1.28             |
| .09 Non-MEEIA OPT Out Provisions                   | 1.28             |

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued) 1981

5. MULTIPLE OCCUPANCY PREMISES

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- .02 Public Service Metering for Lessor
- .03 Resale and Redistribution
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- .05 Present Resale Practices
- .06 Present Redistribution Practice
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6. METERING

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8. BILLING AND PAYMENT

- .01 Billing Period
- .02 Payment of Bills
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- .05 Reconnection Charge

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Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

5. MULTIPLE OCCUPANCY PREMISES

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- .03 Resale and Redistribution
- .04 Rent Inclusion by Lessor
- .05 Present Resale Practices
- .06 Present Redistribution Practice
- .07 Large Office or Residential Redistribution
- .08 Wholesale Sales

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6. METERING

- .01 Meter Installation
- .02 Multiple Metering
- .03 Multiple Occupancy Buildings
- .04 Meter Reading
- .05 Meter Seals
- .06 Estimated Billing Due to Unread Meters
- .07 Accuracy and Tests
- .08 Evidence of Consumption
- .09 Billing Adjustments

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7. CHOICE AND APPLICATION OF RATE SCHEDULES

- .01 Posting
- .02 Choice by Customer
- .03 Assistance by Company
- .04 Change of Rate Schedules

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- .07 Reconnection Charge

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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 9. EXTENSION POLICY

- .01 Overhead Single-Phase Residential and Rural Residential Extensions
- .02 Other Extensions
- .03 Excess Facilities Requests

### 10. UNDERGROUND DISTRIBUTION POLICY

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- .02 Underground Primary and Secondary Distribution Facilities
- .03 Underground Distribution Systems in Residential Subdivisions

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### 12. AGREEMENTS

- .01 Primary – Secondary Electric Service Agreement
- .02 Indemnity Bond
- .03 Private, Unmetered Protective Lighting Service Installation
- .04 Reserved for Future Use

### 13. RESERVED FOR FUTURE USE

### 14. MOBILE HOME SERVICE

- .01 Permanent Mobile Home Service
- .02 Transient Mobile Home Service
- .03 Resale of Electric Service
- .04 Public Service in Mobile Home Court
- .05 Distribution Facilities

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APPLYING TO ELECTRIC SERVICE (continued)

KCPL Form 661H002 (Rev 1/97)

9. EXTENSION POLICY

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10. UNDERGROUND DISTRIBUTION POLICY

- .01 Underground Service Conductors
- .02 Underground Primary and Secondary Distribution Facilities
- .03 Underground Distribution Systems in Residential Subdivisions

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- .02 Indemnity Bond
- .03 Private, Unmetered Protective Lighting Service Installation
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14. MOBILE HOME SERVICE

- .01 Permanent Mobile Home Service
- .02 Transient Mobile Home Service
- .03 Resale of Electric Service
- .04 Public Service in Mobile Home Court
- .05 Distribution Facilities

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JAN 01 2007  
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MISSOURI

Missouri Public  
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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

APR 29 1976

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued)

PUBLIC Service Commission

9. EXTENSION POLICY

- .01 Overhead Single-Phase Residential and Rural Residential Extensions
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- .02 Transient Mobile Home Service
- .03 Resale of Electric Service
- .04 Public Service in Mobile Home Court
- .05 Distribution Facilities

**CANCELLED**

APR 30 1999

By *DuhRS* #1.04  
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MISSOURI

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ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
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**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.04A  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.04A

For Missouri Retail Service Area

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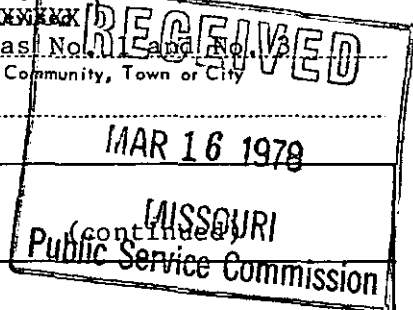
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CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

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**Service Commission**  
ER-2014-0370; YE-2016-0077 September 29

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 2  
Community, Town or City



GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

15. MUNICIPAL STREET LIGHTING SERVICE

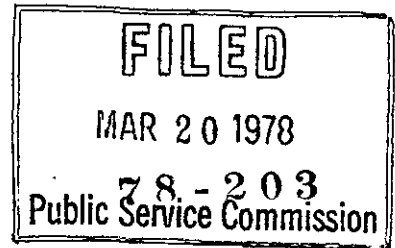
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- .04 Street Lighting System
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- .06 Applicable Rate Schedule
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17. EMERGENCY ENERGY CONSERVATION PLAN

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- .02 Customer Notification
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- .08 Liability of Company



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name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCPL FORM 81-101 1/76

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Ninth Revised Sheet No. 1.04B  
Canceling P.S.C. MO. No. 2 Eighth Revised Sheet No. 1.04B  
For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Eighth Revised Sheet No. 1.04B  
Canceling P.S.C. MO. No. 2 Seventh Revised Sheet No. 1.04B  
For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

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For Missouri Retail Service Area

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
Cancelling P.S.C. MO. No. 2 Fifth  Original Sheet No. 1.04B  
 Revised  
For Missouri Retail Service Area

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  - .13 Programmable Thermostat (available to Commercial & Industrial and Residential)
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Fourth

~~Original~~  
Revised

SHEET No. 1.04B

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

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- 18. RESERVED FOR FUTURE USE
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  - .01 Farmland Industries Thermal Storage Project
- 21. SEPARATE METERING VARIANCES

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MISSOURI  
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KCPL Form 661H002 (Rev 1/97)

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KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City  
Missouri Public  
Service Commission

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**REC'D DEC 23 1998**  
(continued)

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KCPL Form 661H002 (Rev 1/97)

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area & Community, Town or City Rate Area No. 3-Suburban Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

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Cancelling P. S. C. MO. No. 2

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SHEET No. 1.04B

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
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18. LEVELIZED PAYMENT PLAN

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Public Service Commission

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MISSOURI

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name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

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- .01 Availability
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- .04 Rate
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MISSOURI  
Public Service Commission

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OF MISSOURI

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Public Service Commission

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ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
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- .08 Expiration

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 SEP 25 1981  
  
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 Public Service Commission

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 OF MISSOURI

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ISSUED BY I.. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 First **Revised Sheet No.** 1.04C  
**Canceling P.S.C. MO. No.** 2  **Original Sheet No.** 1.04C  
For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 2  
Community, Town or City

RECEIVED  
JUN 2 1978  
MISSOURI  
Public Service Commission

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**1. DEFINITIONS**

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

1.01 COMPANY: KANSAS CITY POWER & LIGHT COMPANY, any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.

1.02 COMMISSION: THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI and any successor of such Commission having jurisdiction of the subject matter hereof.

1.03 PERSON: Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.

1.04 CUSTOMER: Any person applying for, receiving, using, or agreeing to take a class of electric service supplied by the Company under one rate schedule at a single point of delivery at and for use within the premises either (a) occupied by such persons, or (b) as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company.

1.05 RURAL CUSTOMER: A customer taking electric service (except electric service used in connection with a commercial enterprise not related to residential or farming purposes) who uses such electric service for residential purposes in a district which has not been platted and recorded, or in connection with the carrying on of farming or other agricultural pursuits. The Company reserves the right in all instances to designate whether a Customer is or is not a rural Customer.

1.06 ELECTRIC SERVICE: The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.

**ELECTRIC AUTHORITY**

**ORDER NO930**

FILED  
JUL 12 1978

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 1 1978  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCPL FORM 81-101 (REV. 2/78)

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI  
Public Service Commission

1. DEFINITIONS (continued)

1.07 SERVICE TERRITORY: All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.

1.08 PREMISES: That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a building or a tract of land used or usable by persons other than the Customer.

1.09 BUILDING: A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even though separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.

1.10 CUSTOMER'S INSTALLATION: All wiring, appliances and apparatuses of every kind and nature on the Customer's premises on the Customer's side of the point of delivery (except the Company's meter installation) used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company. Normally, a residential Customer's wiring installation terminates on the load side of the Company's meter.

1.11 POINT OF DELIVERY: The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's installation, unless otherwise specified in the Customer's service agreement. Normally, for a residence Customer, the point of delivery is at the Company's meter where the Company's service conductors terminate.

ELECTRIC AUTHORITY  
ORDER NO 930

FILED

JUL 12 1978

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCP&L FORM 81-101 (REV. 2/78)

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.07  
 Revised  
Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.07  
 Revised  
For Rate Areas No. 1 and No. 3

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

1.12 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.13 MONTH: An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.

1.14 SERVICE AGREEMENT: The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.

1.15 ADULT: One who has reached the legal age of majority; generally 18 years.

1.16 BILLING ERROR: The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.

1.17 FIELD ERROR: Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches; also considered a Billing Error.

1.18 FRAUD: The misrepresentation of material facts by a customer, or other person, by giving false or misleading information, or by concealment of that which should have been disclosed, as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company, or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person (b) furnishing false, or altered customer identification (c) furnishing false, or altered residency history (d) furnishing false, or altered ownership, or lease papers (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.19 INDIVIDUAL LIABILITY: Where two, or more adults occupy the same premises, they shall be jointly and severally liable for electric consumption and the associated costs thereof.

1.20 METER ERROR: The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.21 RESPONSIBLE PARTY: Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.22 TAMPERING: To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

DATE OF ISSUE: December 28, 2006 DATE EFFECTIVE: January 1, 2007  
January 29, 2007  
ISSUED BY: Chris B. Giles, Vice-President 1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 30 and No. 31

Community, Town or City

**CANCELLED**

JUN 2 - 1978

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|---|---|--|
| JAN 01 2007<br>Hy 3 <sup>rd</sup> RS 1.07 | GENERAL RULES AND REGULATIONS<br>APPLYING TO ELECTRIC SERVICE | (continued)<br>MISSOURI<br>Public Service Commission |
|---|---|--|

Public Service Commission  
MISSOURI

1. DEFINITIONS (continued)

1.12 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.13 MONTH: An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.

1.14 SERVICE AGREEMENT: The application, agreement or contract, express or implied, pursuant to which the Company supplies electric service to the Customer.

2. SERVICE AGREEMENT

2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

ELECTRIC AUTHORITY

ORDER NO930

JUL 12 1978

DATE OF ISSUE June 2 1978  
month day year

Public Service Commission  
DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCP&L FORM 81-101 REV. 2/78

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Original  Original Sheet No. 1.07A  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Rate Areas No. 1 and No. 3

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 1. DEFINITIONS (continued)

1.23 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.24 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

### 2. SERVICE AGREEMENTS

2.01 APPLICATION FOR SERVICE: A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules, and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, and (c) any special contract with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. Service agreements for electric service to residential customers shall, with respect to the Company's billing practices for such customers, be further subject to the provisions of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, as promulgated by the Commission, and said Chapter 13 is expressly incorporated herein by reference. To the extent any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with the provisions of said Chapter 13, the provisions of said Chapter 13 shall be controlling.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles, Vice-President

DATE EFFECTIVE: ~~January 20, 2007~~ January 1, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 2  
Community, Town or City

RECEIVED

JUN 2 - 1978

**CANCELLED**

JAN 01 2007  
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) MISSOURI  
Public Service Commission  
2. SERVICE AGREEMENTS (continued)  
MISSOURI  
Public Service Commission

KCPL FORM 81-101 REV. 2/78

2.03 MODIFICATIONS: A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.

2.04 TERM: Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residence Service rate schedule may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 9 hereof.

2.05 UNUSUAL LOADS: When the Customer's load requirements are unusually large or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year and, upon termination or cancellation, the payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.

2.06 TEMPORARY AND SEASONAL ELECTRIC SERVICE: The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary or seasonal electric service. A temporary or seasonal electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses and for construction purposes and other temporary or transient businesses. Seasonal service will be made available in accordance with an applicable rate schedule therefor.

**ELECTRIC AUTHORITY  
ORDER NO 930**

FILED  
JUN 12 1978  
Public Service Commission

DATE OF ISSUE June 2 1978 DATE EFFECTIVE July 12 1978  
month day year month day year

ISSUED BY I. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2  
 Cancelling P. S. C. MO. No. 2

Second { Original } SHEET No. 1.09  
 Revised }  
 First { Original } SHEET No. 1.09  
 Revised }  
 For Rate Area No. 1-Urban Area &  
 Community, Town or City  
 Rate Area No. 3-Suburban Area

**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

(Continued) **RECEIVED**

**SEP 23 1992**

**2. SERVICE AGREEMENTS (Continued)**

**MISSOURI  
 Public Service Commission**

**2.07 CREDIT REGULATIONS:**

(A) A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required on all new nonresidential customers. A new nonresidential customer is defined as a customer not currently receiving nonresidential service from the Company at another Missouri location or has less than twelve (12) months of service at all other locations.

A cash security deposit, surety bond, irrevocable letter of credit, or other guarantees acceptable to the Company may be required as a condition of continued service to any nonresidential customer at a new or existing location due to any of the following:

- 1) The service of the customer has been discontinued by the Company for nonpayment of a delinquent account not in dispute.
- 2) The customer has failed to pay an undisputed bill before the delinquency date for three (3) billing periods during the past year or has had any checks returned for insufficient funds, excluding bank error.
- 3) The customer has in an unauthorized manner interfered with or diverted the service.
- 4) The customer has an unsatisfactory credit rating from a financial institution or credit rating agency commonly recognized in the financial community, or has filed a petition for bankruptcy during the previous seven (7) years.
- 5) Misrepresentation of identity for the purpose of obtaining utility service.
- 6) The Company has become aware through a public medium that the customer is experiencing financial difficulties.

(B) The Company may require a security deposit or other guarantee as a condition of service to any residential customer at a new or existing location as provided in 4 CSR 240-13.030.

**FILED**

**NOV 1 1992**

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE September 21, 1992  
 month day year

MO. PUBLIC SERVICE COMMISSION  
 DATE EFFECTIVE November 1, 1992  
 month day year

CANCELLED  
 September 29, 2015

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

JUN 2 - 1978  
(continued)  
MISSOURI

2. SERVICE AGREEMENTS

(continued)  
Public Service Commission

2.07 CREDIT REGULATIONS: A cash deposit, indemnity bond, or other credit arrangement to secure the prompt payment of electric service bills may be required by the Company as a condition of supplying or continuing to supply electric service to a Customer. Such credit arrangement shall be in an amount to be determined by the Company but not to exceed such amount as may be permitted by general order or rule of the Commission. Such credit arrangement may be terminated and any cash deposit refunded by the Company at any time when the Customer has established a credit rating satisfactory to the Company, or in the case of residential customers, as provided in 4 C.S.R. 240-13.020. Interest will accrue on any cash deposit held by the Company as and to the extent required by general order or rule of the Commission or other applicable State law. Upon termination of electric service to a Customer, the Company shall refund to the Customer the amount of any such cash deposit (and interest, if any, thereon) remaining after the application of such deposit and interest to any indebtedness of the Customer to the Company.

2.08 CUSTOMER INSOLVENCY: A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case an act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

CANCELLED

NOV 1 1992

BY 2nd P.S. #1.09

Public Service Commission  
MISSOURI

2.09 SUCCESSION AND ASSIGNMENT: A service agreement shall be for the benefit of and be binding upon the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.

2.10 AUTHORITY: Except as provided in 4 C.S.R. 240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.

2.11 WAIVER: Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

ELECTRIC AUTHORITY  
ORDER NO930

JUL 12 1978

Public Service Commission

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCPL FORM 81-101, REV. 2/78

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.09A  
 Revised  
Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.09A  
 Revised  
For Rate Area No. 1-Urban Area &  
Rate Area No. 3-Suburban

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 2. SERVICE AGREEMENTS (continued)

#### 2.07 CREDIT REGULATIONS: (Continued)

(C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical location.

(D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:

1) For residential customers, a security deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. In the case of a new customer who is billed a deposit under the terms of 4 CSR 240-13.030 (1)(c) the deposit shall not exceed one-sixth (1/6) of the estimated annual bill of the customer. For non-residential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.

2) Interest on deposits shall be paid at a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the first business day of December of the preceding calendar year, compounded annually.

(E) Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc, Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second  Original Sheet No. 1.09A  
 Revised  
Cancelling P.S.C. MO. No. 2 First  Original Sheet No. 1.09A  
 Revised  
For Rate Area No. 1-Urban Area &  
Rate Area No. 3-Suburban

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 2. SERVICE AGREEMENTS (continued)

#### 2.07 CREDIT REGULATIONS: (Continued)

(C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical location.

(D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:

1) For residential customers, a security deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. In the case of a new customer who is billed a deposit under the terms of 4 CSR 240-13.030 (1)(c) the deposit shall not exceed one-sixth (1/6) of the estimated annual bill of the customer. For non-residential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.

2) Interest on deposits shall be paid at a per annum rate equal to the prime bank lending rate plus one percentage point as published in The Wall Street Journal for the last business day of the preceding calendar year, compounded annually.

(E) Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles, Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ January 1, 2007  
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Rate Area No. 1-Urban Area &  
Community, Town or City

.....Rate Area No. 3-Suburban Area

**CANCELLED**

JAN 01 2007

2nd RS 1.09A

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

RECEIVED  
(Continued)

OCT - 7 1994

By Public Service Commission  
MISSOURI

2. SERVICE AGREEMENTS (Continued)

MO. PUBLIC SERVICE COMM.

2.07 CREDIT REGULATIONS: (Continued)

(C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability or geographical location.

(D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:

1) For residential customers, a security deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. In the case of a new customer who is billed a deposit under the terms of 4 CSR 240-13.030 (1)(c) the deposit shall not exceed one-sixth (1/6) of the estimated annual bill of the customer. For non-residential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.

2) Simple interest at the rate of nine (9) percent per annum shall accrue on paid cash deposits. Interest shall annually be paid by the Company to the Customer or applied to the Customer's account. All accrued interest shall be paid upon the return of the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer.

(E) Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

NOV 16 1994

DATE OF ISSUE October 7, 1994  
month day year

DATE EFFECTIVE November 16, 1994  
month day year  
Public Service Commission

ISSUED BY S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/94)

Cancelling P. S. C. MO. No. ....

{ Original } SHEET No. ....  
{ Revised }

**KANSAS CITY POWER & LIGHT COMPANY**

For **Rate Area No. 1-Urban Area &**

Name of Issuing Corporation or Municipality

Community, Town or City  
**Rate Area No. 3-Suburban Area**

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**RECEIVED**  
(Continued)

SEP 23 1992

**2. SERVICE AGREEMENTS (Continued)**

**MISSOURI**

**2.07 CREDIT REGULATIONS: (Continued)**

**Public Service Commission**

(C) No deposit shall be required by the Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical location.

(D) A security deposit required pursuant to these Rules and Regulations is subject to the following terms and conditions:

1) For residential customers, a security deposit shall not exceed the utility charges applicable to one (1) billing period plus thirty (30) days and shall be computed on the basis of the estimated annual billing for service, unless the security deposit is required under the terms of 4 CSR 240-13.030 (2); in such case, the deposit shall not exceed two (2) times the highest bill of that customer during the preceding twelve (12) months. For non-residential customers, a security deposit shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.

2) Simple interest at the rate of nine (9) percent per annum shall accrue on paid cash deposits. Interest shall annually be paid to the Company to the Customer or applied to the Customer's account. All accrued interest shall be paid upon the return of the deposit. Interest shall not accrue on any cash deposit after the date the Company has made a reasonable effort to return such deposit to the customer.

(E) Deposit refunds - The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve (12) consecutive months, or if the customer has closed the account. The credit of the nonresidential customer will be reviewed after thirty-six (36) consecutive months of satisfactory payment before the delinquency date and the deposit refunded or the guarantor released if, in the opinion of the Company, the customer has established satisfactory credit in accordance with Section (A) of this Rule. If, after thirty-six (36) consecutive months of payments before the delinquency date, the nonresidential customer has not established satisfactory credit in accordance with Section (A), then such customer's

**CANCELLED**  
NOV 16 1994  
BY LS/R/S # 1.09A  
Public Service Commission  
MISSOURI

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE September 21, 1992  
month day year

DATE EFFECTIVE November 1, 1992  
month day year

ISSUED BY B. J. Beaudoin  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address



**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

(Continued)  
**RECEIVED**

**2. SERVICE AGREEMENTS (Continued) SEP 23 1992**

**MISSOURI  
 Public Service Commission**

**2.07 CREDIT REGULATIONS: (Continued)**

(E) Deposit refunds: (Continued)  
 account shall be reviewed annually thereafter for refund consideration. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges. The amount of the refund will be identified and disclosed on the Customer's bill.

**2.08 CUSTOMER INSOLVENCY:**

A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made or committed by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

**2.09 SUCCESSION AND ASSIGNMENT:**

A service agreement shall inure to the benefit of and be binding upon the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.

**2.10 AUTHORITY:**

Except as provided in 4 CSR 240-13.040, no representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.

**FILED**

**2.11 WAIVER:**

Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

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**MO. PUBLIC SERVICE COM.**

DATE OF ISSUE September 21, 1992 DATE EFFECTIVE November 1, 1992  
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CANCELLED  
 September 29, 2015  
 Missouri Public  
 Service Commission

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

KCPL Form 661H002 (Rev 4/88)

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas: No. 1 and No. 3  
Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI  
Public Service Commission

3. SUPPLYING ELECTRIC SERVICE

3.01 SUPPLYING OF ELECTRIC SERVICE: Except as otherwise provided by Rules 9 and 10 hereof, electric service will be supplied by the Company under an available rate schedule only at such premises as are adjacent to the Company's existing distribution facilities which are adequate and suitable, as to capacity, voltage, phase and other characteristics to supply electric service for the requirements of the Customer, unless special arrangements are made between the Customer and the Company.

3.02 CLASS OF SERVICE: Except as may be otherwise provided under an applicable and available rate schedule of the Company, all electric service will be supplied in the form of 60 cycle alternating current and at primary and secondary voltages as available and as designated by the Company. The class or classes of electric service which will be designated by the Company will depend on the location, size, type and other characteristics of the Customer's load requirements.

CANCELLED

3.03 LINE CONSTRUCTION: Normally all transmission and distribution lines of the Company will be of overhead construction. Underground distribution lines in an area or on the Customer's premises will be available pursuant to Rule 10 hereof. However, the Company reserves right to place any transmission or distribution line underground where it is more economical or convenient for the Company to do so.

NOV 16 1994

BY ~~Public Service Commission~~ MISSOURI  
B.S. # 1.10

3.04 PRIOR INDEBTEDNESS OF CUSTOMER: The Company shall not be required to commence supplying electric service to a Customer, or if commenced the Company may terminate such service, if at the time of application such Customer or any member of his household (who has received benefit from the previous electric service) is indebted to the Company for that same class of electric service previously supplied at such premises or any other premises until payment of such indebtedness shall have been made.

3.05 CUSTOMER TO FURNISH RIGHT-OF-WAY: The Customer will provide or procure for the Company such rights-of-way (including permission to trim or remove any trees that may interfere with the operation of the Company's facilities) as are satisfactory to the Company, across property owned or otherwise controlled by the Customer, for the construction, operation and maintenance by the Company of its facilities necessary or incidental to the supplying of such electric service.

ELECTRIC AUTHORITY

ORDER NO930

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JUL 12 1978

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ISSUED BY I. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCP&L FORM 81-101 (REV. 2/78)

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.11

Revised

Cancelling P.S.C. MO. No. 2 Third  Original Sheet No. 1.11

Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.
- 3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.
- 3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefore. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.
- 3.09 CONTINUITY OF SERVICE AND LIABILITY OF COMPANY: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruptions in, or curtailment of electric service, or for any delivery delay, breakdown, or failure of or damage to facilities, an electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

CANCELLED

MAR 30 2007  
By SHRS 1.11  
Public Service Commission  
MISSOURI

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles,  
Vice President

DATE EFFECTIVE: January 1, 2007  
~~January 20, 2007~~  
1201 Walnut, Kansas City, Mo. 64106

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area

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Public Service Commission MISSOURI

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

NOV 20 1996

(Continued)

MISSOURI

Public Service Commission

3. SUPPLYING ELECTRIC SERVICE

(Continued)

KCPL Form 661H002 (Rev 6/84)

3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.

3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.

3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefor. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.

3.09 CONTINUITY OF SERVICE: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruptions in, or curtailment of electric service, or for any delivery delay, breakdown, or failure of or damage to facilities, an electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

FILED

JAN 11 1997

JAN 11 1997

DATE OF ISSUE November 20, 1996

DATE EFFECTIVE December 21, 1996

ISSUED BY S. W. Catron name of officer

MO. PUBLIC SERVICE COMM Vice President title

1201 Walnut, Kansas City, Mo. address

JAN 01 2007 4th RS 1.11

**FILED**  
 JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

(continued) SOUTHERN  
 Public Service Commission  
 (continued)

3. SUPPLYING ELECTRIC SERVICE

3.06 ACCESS TO CUSTOMER PREMISES: The Customer shall give the duly authorized agents and employees of the Company, when properly identified, full and free access to the premises of the Customer at all reasonable hours for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing or removing any of the Company's facilities on the premises of the Customer, reading meters, or for any other purpose incidental to the electric service supplied by the Company.

3.07 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER: The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.

3.08 COMPANY RESPONSIBILITY: The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefor. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.

3.09 CONTINUITY OF SERVICE: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities or interruptions. The Company shall not be considered in default of its service agreement with the Customer and shall not otherwise be liable for any damages occasioned by any irregularity or interruption of electric service.

**CANCELLED**

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 ORDER NO930 3rd RS 1.11  
 service entrance

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 JUL 12 1978  
 Public Service Commission

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ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCPL FORM 81-101 (REV. 2/78)

**RECEIVED**  
 JUN 2 1978

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE MISSOURI Public Service Commission (continued)

3. SUPPLYING ELECTRIC SERVICE (continued)

3.10 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE: The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part. During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company's system is a part, the Company shall have the right of selective curtailment, interruption, suspension, or restoration of electric service, both within and without its system and as among Customers served directly from its system, through the operation of protective devices or equipment, or by other means deemed by it to be appropriate to preserve or restore the operational integrity of any portion of its generating resources and transmission facilities or those of the interconnected electric systems of which the Company's system is a part. During the continuance of any such emergency conditions and depending upon the operating characteristics of the Company's system and its interconnected electric systems, the nature of the deficiency, and to the extent of time availability, the Company's procedures for curtailment, interruption or suspension to Customers served directly from the Company's system shall generally provide that:

- (a) interruptible electric service will be suspended;
- (b) voluntary reduction of use of electric service will be requested directly by the Company of major use customers and will be requested by the Company of all customers by public appeals through the news media;
- (c) selective curtailment, interruption or suspension of service will be made by the Company either manually or through the automatic operation of protective devices or equipment pursuant to load shedding programs coordinated by the Company with other regional interconnected electric systems; and
- (d) news media will, insofar as practicable, be kept informed of the Company's progress in the restoration of electric service during the period of such emergency conditions.

The Company, in its sole judgment, may effect any additional or alternative procedures during the period of such emergency conditions as it deems necessary or more appropriate in the preservation or restoration of electric service on its system and the interconnected systems of which the Company's system is a part; provided that, if such emergency conditions would prevail on the Company's system or its interconnected systems for

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JUL 12 1978

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ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

KCPL FORM 91-101, REV. 2/78

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 1  
Community, Town or City

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JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI  
Public Service Commission

3. SUPPLYING ELECTRIC SERVICE

(continued)

3.10 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE: (continued)

substantially more than two hours, then, to the extent that the Company's system resources and facilities are available to serve a portion but not all of the less critical categories of its system electric loads under such coordinated plans, the Company will manually rotate service among such less critical categories of loads served directly from its system so as to limit the continuous period of interruption to such loads. Upon restoration of the operational integrity of the interconnected electric systems of which the Company's system is a part, the re-energizing of the Company's system or those parts upon which service has been curtailed, interrupted or suspended will proceed as rapidly as practicable, dependent upon the availability of generation and/or the stability of the interconnected electric systems.

3.11 RESTORATION OF SERVICE: In all cases of interruption or suspension of service, the Company will make reasonable efforts to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.

3.12 APPLICATION OF RATE SCHEDULE: Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.

3.13 DISCONTINUANCE OF ELECTRIC SERVICE: The Customer shall at all times observe and perform his obligations to the Company under his service agreement. The Company shall have the right to discontinue electric service to a Customer and remove its facilities or any portion thereof from the Customer's premises upon any default by the Customer of any provision thereof. The Company reserves the right, in addition to any and all other legal remedies, to refuse to reconnect electric service to any Customer disconnected hereunder until such default shall have been remedied by the Customer. Except in cases of (a) tampering in violation of Rule 4.10 hereof, (b) dangerous or disturbing uses in violation of Rule 4.05, or (c) an order or directive of the Commission or other governmental agency or court requiring the discontinuance of service, the Company shall give to the Customer written notice of its intention to discontinue such electric service. The contents of such notice shall be as determined by the Company, or as required by general order or rule of the Commission. Such notice shall be mailed to or served upon the Customer as may be provided for by general order or rule of the Commission or other applicable State law.

KCPL FORM 81-101, REV. 2/78

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

DATE OF ISSUE AUTHORITY June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ORDER NO 930  
ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

Public Service Commission  
1330 Baltimore, Kansas City, Mo.  
address



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Seventh  Original Sheet No. 1.14  
 Revised  
Cancelling P.S.C. MO. No. 2 Sixth  Original Sheet No. 1.14  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
- 3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.
- 3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.
- 3.17 LIABILITY OF COMPANY: Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

### 4. TAKING ELECTRIC SERVICE

- 4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

DATE OF ISSUE: February 23, 2007  
ISSUED BY: Chris B. Giles,  
Vice-President

DATE EFFECTIVE: March 30, 2007  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Sixth  Original Sheet No. 1.14  
 Revised  
Cancelling P.S.C. MO. No. 2 Fifth  Original Sheet No. 1.14  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 3. SUPPLYING ELECTRIC SERVICE (continued)

- 3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.
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- 4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

**CANCELLED**  
MAR 30 2007  
By *Chris 1.14*  
Public Service Commission  
MISSOURI

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles, Vice-President

DATE EFFECTIVE: January 1, 2007  
~~January 20, 2007~~  
1201 Walnut, Kansas City, Mo. 64106

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**Filed**  
Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

For... Missouri Retail Service Area

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 By 6th RS 1.14  
 Public Service Commission  
 MISSOURI

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

NOV 20 1996  
 (Continued)

3. SUPPLYING ELECTRIC SERVICE

3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.

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3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

3.17 LIABILITY OF COMPANY: The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruptions in, or curtailment of electric service, or for any delivery delay, breakdown, or failure of or damage to facilities, an electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

4. TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

MISSOURI  
 Public Service Commission

KCPL Form 661H002 (Rev 6/94)

JAN 11 1997

JAN 11 1997

DATE OF ISSUE November 20, 1996

DATE EFFECTIVE December 21, 1996

ISSUED BY S. W. Catron

Vice President

1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 Urban Area &  
Community, Town or City

Rate Area No. 3 Suburban Area

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**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (Continued) 1994**

**3. SUPPLYING ELECTRIC SERVICE (Continued) SERVICE COMM.**

**3.14 RECONNECTION OF ELECTRIC SERVICE:** The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.

**3.15 REFUSAL TO SERVE:** The Company may refuse to supply electric service to any customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission. However, nothing in this Rule 3.15 shall be construed as a reason for discrimination against a customer or applicant for service for exercising any right granted by 4 CSR 240-13, Utility Billing Practices.

**3.16 PROPERTY OF THE COMPANY:** All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

**3.17 LIABILITY OF COMPANY:** The Company shall not be considered in default of its service agreement and shall not otherwise be liable on account of any failure by the Company to perform any obligation if prevented from fulfilling such obligation by reason of any delivery delay, breakdown or failure of or damage to facilities, an electric disturbance originating on or transmitted through electrical systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority, or any cause beyond the control of the Company.

**4. TAKING ELECTRIC SERVICE**

**4.01 CUSTOMER'S INSTALLATION:** Any and all wiring, appliance or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

NOV 16 1994

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE November 15, 1994  
month day year Public Service Commission

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/84)

JAN 11 1997

CANCELLED

5th PS 1.14  
SERVICE COMMISSION

MISSOURI  
Public Service Commission



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

JUN 2 1978

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI (Public Service) Commission

3. SUPPLYING ELECTRIC SERVICE (continued)

3.14 RECONNECTION OF ELECTRIC SERVICE: The Company may impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills have been paid, together with any such reconnection charge, and the Customer shall have complied with the credit regulations of the Company.

3.15 REFUSAL TO SERVE: The Company may refuse to supply electric service to any Customer who fails or refuses to comply with any provisions of any applicable law, general order or rule of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission.

3.16 PROPERTY OF THE COMPANY: All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

3.17 LIABILITY OF COMPANY: The Company shall not be considered in default of its service agreement and shall not otherwise be liable on account of any failure by the Company to perform any obligation from fulfilling such obligation by reason of any delivery delay, breakdown or failure of or damage to facilities, an electric disturbance originating on or transmitted through electrical systems with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority, or any cause beyond the control of the Company.

4. TAKING ELECTRIC SERVICE

4.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliances or equipment required to transform, control, regulate or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of, the Customer.

CANCELLED

NOV 16 1994

BY R.S. #1.14 Public Service Commission MISSOURI

KCPL FORM 81-101, REV. 2/78

ELECTRIC SERVICE AUTHORITY 2 1978

DATE EFFECTIVE July 12 1978

ORDER NO 930

ISSUED BY L. C. Rasmussen name of officer

Vice President title

1330 Baltimore, Kansas City, Mo. address

Original / Revised SHEET No. 1.17  
For Rate Areas No. 1 and No. 3  
Community, Town or City  
JUN 2 1978

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission

4. TAKING ELECTRIC SERVICE (continued)

4.09 PROTECTION OF COMPANY'S PROPERTY: The Customer at all times shall protect the property of the Company on the premises of the Customer and shall permit no person other than the employees and agents of the Company and other persons authorized by law to inspect, work on, open or otherwise handle the wires, meters or other facilities of the Company. In case of loss or damage to the property of the Company on account of any carelessness, neglect or misuse by the Customer, any member of his family, or his agents, servants or employees, the Customer shall, at the request of the Company, pay to the Company the cost of any necessary repairs or replacements of such facilities or the value of such facilities.

4.10 TAMPERING WITH COMPANY FACILITIES: The Company may discontinue service to a Customer and remove its facilities from the Customer's premises, without notice, in case evidence is found that any portion of the Company's facilities has been tampered with in such manner that the Customer may have received unmetered service. In such event the Company may require the Customer to pay for such amount of electric service as the Company may estimate, from available information, to have been used but not registered by the Company's meter and to increase the amount of his cash deposit or indemnity bond or other credit arrangement before electric service is restored; and, in addition thereto, the Customer shall be required to bear all costs incurred by the Company for such protective equipment as, in the judgment of the Company, may be necessary.

4.11 ATTACHMENTS TO COMPANY'S FACILITIES: Except upon prior written consent of the Company, no person shall attach anything of any kind or nature to the electric facilities of the Company wherever located and the Company reserves the right to remove forthwith and without notice any unauthorized attachment to its facilities.

4.12 INDEMNITY TO COMPANY: The Customer shall indemnify, save harmless and defend the Company against all claims, demands, cost or expense, for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the distribution or use of electric service by the Customer at or on the Customer's side of the point of delivery.

KCPL FORM 81-101 (REV. 2/78)

CANCELLED  
May 4, 2011

Missouri Public  
Service Commission

ER-2010-0355; YE-2011-0524

ELECTRIC AUTHORITY  
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FILED  
JUL 12 1978  
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DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.18  
 Revised  
Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.18  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 4. TAKING ELECTRIC SERVICE (continued)

4.13 PRORATION OF DEMAND CHARGES: In the event the Customer's electric load requirements are temporarily curtailed or substantially reduced because of damage to or destruction of the Customer's premises or equipment due to an Act of God or because of a labor strike of the Customer's own employees employed at the premises of the Customer, the Company shall, upon request by the Customer, prorate the demand charges which would otherwise be applicable for the electric service supplied to the Customer during not more than six (6) months of curtailed or reduced load requirements of the Customer.

4.14 PARALLEL OPERATIONS: No Customer shall operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under the Customer's service agreement.

### 5. MULTIPLE OCCUPANCY PREMISES

5.01 INDIVIDUAL METERING FOR SEPARATE PREMISES: Except as otherwise provided in this Rule 5, or if the Commission has granted a variance pursuant to Commission Rule 4 CSR 240-20.050(5) permitting otherwise, the occupant of each separate premises in or on any multiple occupancy premises will be individually metered and supplied electric service as the Customer of the Company, which electric service shall be utilized by the Customer only for operation of the Customer's installation located in or on the separate premises for which such electric service is supplied pursuant to the Customer's service agreement.

5.02 PUBLIC SERVICE METERING FOR LESSOR: All public service use in or on any multiple occupancy premises, where each separate premises therein is individually metered by the Company, will be separately metered and billed under an applicable non-residential rate schedule. Such public service use may include the electric requirements of all common areas and equipment in or on such multiple occupancy premises and the electric requirements of any separate premises therein occupied by the lessor or manager. Where, in any building used for residential purposes, the public service use consists solely of incidental hall or entrance way lighting, such public service use may for billing purposes be combined with the residential use of any separate premises therein so designated by the lessor.

DATE OF ISSUE: August 28, 2013  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: September 27, 2013  
Kansas City, Mo. 64105

FILED  
Missouri Public  
Service Commission  
JE-2014-0103

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED  
DEC 12 1980  
(continued)  
MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

4. TAKING ELECTRIC SERVICE

4.13 PRORATION OF DEMAND CHARGES: In the event the load requirements are temporarily curtailed or substantially reduced because of damage to or destruction of the Customer's premises or equipment due to an Act of God or because of a labor strike of the Customer's own employees employed at the premises of the Customer, the Company shall, upon request by the Customer, prorate the demand charges which would otherwise be applicable for the electric service supplied to the Customer during not more than six (6) months of curtailed or reduced load requirements of the Customer.

4.14 PARALLEL OPERATION: No Customer shall operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under the Customer's service agreement.

5. MULTIPLE OCCUPANCY PREMISES

5.01 INDIVIDUAL METERING FOR SEPARATE PREMISES: Except as otherwise provided in this Rule 5, the occupant of each separate premises in or on any multiple occupancy premises will be individually metered and supplied electric service as the Customer of the Company, which electric service shall be utilized by the Customer only for operation of the Customer's installation located in or on the separate premises for which such electric service is supplied pursuant to the Customer's service agreement.

5.02 PUBLIC SERVICE METERING FOR LESSOR: All public service use in or on any multiple occupancy premises, where each separate premises therein is individually metered by the Company, will be separately metered and billed under an applicable non-residential rate schedule. Such public service use may include the electric requirements of all common areas and equipment in or on such multiple occupancy premises and the electric requirements of any separate premises therein occupied by the lessor or manager. Where, in any building used for residential purposes, the public service use consists solely of incidental hall or entrance way lighting, such public service use may for billing purposes be combined with the residential use of any separate premises therein so designated by the lessor.

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JAN 19 1981  
81-181  
Public Service Commission

KCPL FORM 61-101 (REV. 2/78)

DATE OF ISSUE December 5 1980  
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DATE EFFECTIVE January 19 1981  
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CANCELED  
September 27, 2013  
Missouri Public  
Service Commission  
JE-2014-0103

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City  
JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(Continued) Commission

4. TAKING ELECTRIC SERVICE (continued)

4.13 PRORATION OF DEMAND CHARGES: In the event the Customer's electric load requirements are temporarily curtailed or substantially reduced because of damage to or destruction of the Customer's premises or equipment due to an Act of God or because of a labor strike of the Customer's own employees employed at the premises of the Customer, the Company shall, upon request by the Customer, prorate the demand charges which would otherwise be applicable for the electric service supplied to the Customer during not more than six (6) months of curtailed or reduced load requirements of the Customer.

4.14 PARALLEL OPERATION: No Customer shall operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under the Customer's service agreement.

5. MULTIPLE OCCUPANCY PREMISES

5.01 INDIVIDUAL METERING FOR SEPARATE PREMISES: Except as otherwise provided in this Rule 5, the occupant of each separate premises in or on any multiple occupancy premises will be individually metered and supplied electric service as the Customer of the Company, which electric service shall be utilized by the Customer only for operation of the Customer's installation located in or on the separate premises for which such electric service is supplied pursuant to the Customer's service agreement.

5.02 PUBLIC SERVICE METERING FOR LESSOR: All public service use in or on any multiple occupancy premises, where each separate premises therein is individually metered by the Company, will be separately metered and billed under an applicable non-residential rate schedule. Such public service use may include the electric requirements of all common areas and equipment in or on such multiple occupancy premises and the electric requirements of any separate premises therein occupied by the lessor or manager. Where, in any building used for residential purposes, the public service use consists solely of incidental hall or entrance way lighting, such public service use may for billing purposes be combined with the residential use of any separate premises therein so as to be billed to the lessor.

ELECTRIC AUTHORITY  
ORDER NO930

**CANCELLED**  
JAN 19 1981  
BY RS 1.18  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**FILED**

JUL 12 1978

DATE OF ISSUE June 2 1978  
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DATE EFFECTIVE July 12 1978  
Public Service Commission  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCPL FORM 8-1-101, REV. 2/78

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI  
Public Service Commission

5. MULTIPLE OCCUPANCY PREMISES

(continued)

5.03 RESALE AND DISTRIBUTION: Except as provided in Rules 5.05, 5.06 and 5.07 hereof, the Company will not supply electric service to a Customer for resale or redistribution by the Customer.

- (a) "Resale" shall mean the furnishing of electric service by a Customer to another person under any arrangement whereby the Customer makes a specific or separate charge for the electric service so furnished, either in whole or in part, and whether the amount of such charge is determined by submetering, remetering, estimating or rebilling as an additional, flat, or excess charge, or otherwise.
- (b) "Redistribution" shall mean the furnishing of electric service by the Customer (i) to another building occupied by the Customer and located on the same premises of the Customer but used by the Customer for a separate business enterprise, or (ii) to separate premises occupied by another person, whether or not such premises are owned, leased or controlled by the Customer, without making a specific or separate charge for the electric service so furnished. The restriction against "redistribution" may be waived by the Company where the operation of certain types of multiple occupancy premises, either in whole or in part, makes it impractical for the Company, in its judgment, to separately meter and supply electric service to each occupant as a Customer of the Company. Such exceptions may include:
  - (i) An operation catering predominantly to transients, such as hotels, motels, and hospitals;
  - (ii) An operation where the individual dwelling quarters are equipped with kitchen and bathroom facilities, such as recognized rooming houses, dormitories, old folks' homes, orphanages and eleemosynary institutions;

**CANCELLED**

JAN 19 1981  
BY 2nd PS 1.19  
PUBLIC SERVICE COMMISSION  
OF MISSOURI  
An operation of a building used essentially for general office or commercial purposes where the separate premises leased to office or commercial tenants are adjustable subject to rearrangement or relocation to conform to the needs of the tenants and the Company deems it would be impractical to rearrange wiring to conform to any such changes;

**ELECTRIC AUTHORITY  
ORDER NO930**

JUL 12 1978

Public Service Commission

DATE OF ISSUE June 2 1978  
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DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCPL FORM 81-101 (REV. 2/78)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For

Rate

Area

No. 3

Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI  
Public Service Commission

5. MULTIPLE OCCUPANCY PREMISES

(continued)

5.03 RESALE AND REDISTRIBUTION: (continued)

- (iv) An operation of a mobile home court where electric service is supplied by the Company to the operator, as the Customer of the Company, pursuant to an applicable rule or rate schedule of the Company.

In cases where redistribution is permitted under this Rule 5.03, the Company will supply electric service to the owner, lessee, or operator of such multiple occupancy premises, as the Customer of the Company, under an applicable rate schedule and the Customer may, by redistribution, furnish electric service to his tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to his tenant, or a variable rental on account thereof.

5.04 RENT INCLUSION BY LESSOR: Any lessor of a multiple occupancy premise may, by prior arrangement with the Company, elect to receive, and pay to the Company, the electric service bills of his tenants in such premises whose separate premises therein are individually metered and supplied electric service by the Company, provided that each such tenancy includes electric service on a rent inclusion basis. Under such an arrangement the Company may consider the lessor as the Customer for billing and collection purposes but shall individually meter the separate premises of each such tenant.

5.05 PRESENT RESALE PRACTICES: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the resale of electric service to his tenants therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue; provided that,

- (a) if such electric service to the Customer is terminated at any time for any reason, the Customer, upon reconnection, or any new Customer at such multiple occupancy premises shall thereafter charge each tenant therein no more for resale electric service than such tenant would be charged by the Company for such electric service if it were metered and supplied by the Company to such tenant's separate premises; and

ELECTRIC AUTHORITY JAN 19 1981

ORDER NO 930

BY *JRS 120*  
PUBLIC SERVICE COMMISSION

FILED

JUL 12 1978

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month day year

DATE EFFECTIVE July 2 1978  
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ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCP&L FORM 81-101 (REV. 2/78)

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

**RECEIVED**  
 (continued)  
**DEC 12 1980**  
**MISSOURI**  
**Public Service Commission**

5. MULTIPLE OCCUPANCY PREMISES

5.05 PRESENT RESALE PRACTICES: (continued)

(b) the right to resell electric service, as provided for herein, shall cease with respect to any such multiple occupancy premises if the improvements thereon are substantially destroyed by any means whatsoever.

5.06 PRESENT REDISTRIBUTION PRACTICE: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the redistribution of electric service to his tenant therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue, provided that such redistribution is continued on a rent inclusion basis.

5.07 RENOVATION: Where an apartment building presently receiving electric service for redistribution undergoes renovation to the extent that the cost of such renovation is fifty percent or more of the value of the building, then the building shall no longer be eligible for redistribution.

5.08 WHOLESALE SALES: Nothing in this Rule 5 shall apply to electric service supplied by the Company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political subdivision supplying electric service at retail to the public.

6. METERING

6.01 METER INSTALLATION: The Company shall furnish and install, without expense to the Customer, its meter installation at a suitable place as determined by the Company. The Customer shall provide and at all times maintain at the place specified by the Company space for the installation of the Company's meter installation. The Customer shall provide the necessary meter mounting facilities, when required by the Company, in a manner satisfactory to the Company and in full compliance with the provisions of the National Electrical Code and all laws and governmental regulations applicable to the same. After the meter installation has been located on the premises of the Customer, the cost of any subsequent change in the location thereof shall, if required by the Company, be paid by the Customer if the relocation is made at the request of the Customer.

**CANCELLED**  
**FILED**  
**JAN 19 1981**  
**81-181**

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE December 1980 PUBLIC SERVICE COMMISSION MISSOURI DATE EFFECTIVE January 19 1981

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address



**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate

**RECEIVED**

Original Revised

Areas No. 1 and No. 3

Community, Town or City

JUN 2 - 1978

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**MISSOURI  
Public Service Commission**

**5. MULTIPLE OCCUPANCY PREMISES**

(continued)

**5.05 PRESENT RESALE PRACTICES: (continued)**

(b) the right to resell electric service, as provided for herein, shall cease with respect to any such multiple occupancy premises if the improvements thereon are substantially destroyed by any means whatsoever.

5.06 PRESENT REDISTRIBUTION PRACTICE: In those few instances where on January 10, 1966, a Customer was engaged, as the lessor of multiple occupancy premises, in the redistribution of electric service to his tenant therein, such practice as established by the Customer and in effect on January 10, 1966, shall be permitted to continue, provided that such redistribution is continued on a rent inclusion basis.

5.07 LARGE OFFICE OR RESIDENTIAL REDISTRIBUTION: With respect to any multiple occupancy premises, the Company will not supply electric service to the owner, lessee or operator thereof, as the Customer of the Company, and permit redistribution by such Customer to his office or residential tenants therein, except for those premises being supplied such service on the effective date of this schedule.

5.08 WHOLESALE SALES: Nothing in this Rule shall apply to electric service supplied by the Company at wholesale for resale under the provisions of a separate written agreement by the Company with any electric public utility, rural electric cooperative or political subdivision supplying electric service at retail to the public.

**CANCELLED**

JAN 19 1981  
BY 3rd RS 1.21  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**6. METERING**

6.01 METER INSTALLATION: The Company shall furnish and install, without expense to the Customer, its meter installation at a suitable place as determined by the Company. The Customer shall provide and at all times maintain at the place specified by the Company space for the installation of the Company's meter installation. The Customer shall provide the necessary meter mounting facilities, when required by the Company, in a manner satisfactory to the Company and in full compliance with the provisions of the National Electrical Code and all laws and governmental regulations applicable to the same. After the meter installation has been located on the premises of the Customer, the cost of any subsequent change in the location thereof shall, if required by the Company, be paid by the Customer if the relocation is made at the request of the Customer.

**ELECTRIC AUTHORITY**

JUL 12 1978

**ORDER NO 930**  
DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KCPL FORM 81-101 (REV. 2/78)

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

SEP 27 1990

**6. METERING (continued)**

Public Service Commission

**6.01 METER INSTALLATION:(continued)**

Nothing in the preceding sentence shall preclude the Company, on its own initiative, from relocating meters at the Company's expense when such relocation becomes necessary as a result of changes in Company's operating practices.

**6.02 MULTIPLE METERING:** When more than one meter installation is used to measure the electric service supplied by the Company to a Customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.

**6.03 MULTIPLE-OCCUPANCY BUILDINGS:** When a building, construction of which began after June 1, 1981, is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other.

**6.04 METER READING:** The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 5 p.m. on a weekday.

KCPL Form 661H002 (Rev 4/88)

CANCELLED

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NOV 16 1994  
BY 5th RS #1.22  
Public Service Commission  
MISSOURI

OCT 27 1990

Public Service Commission

DATE OF ISSUE...September 25, 1990  
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DATE EFFECTIVE October 27, 1990  
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ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

CANCELLED

OCT 27 1990

BY 4th P.S.# 1.22

Public Service Commission MISSOURI

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) PUBLIC SERVICE COMMISSION

MAR 8 1989

6. METERING

Public Service Commission (continued)

6.01 METER INSTALLATION: (continued)

Nothing in the preceding sentence shall preclude the Company, on its own initiative, from relocating meters at the Company's expense when such relocation becomes necessary as a result of changes in Company's operating practices.

6.02 MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a Customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.

6.03 MULTIPLE-OCCUPANCY BUILDINGS: When a building is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other. The application of residential rate schedules using multiple turning points in bill calculations of single-metered multiple-occupancy premises will not be available to Customer applying for electric service or to Customers presently receiving service under a non-residential rate schedule after the effective date of this Rule 6.03.

6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.

APR 1989

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DATE OF ISSUE March 8, 1989

DATE EFFECTIVE APR 1989

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

6. METERING

(continued)

6.02 MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a Customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.

6.03 MULTIPLE-OCCUPANCY BUILDINGS: When a building is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other. The application of residential rate schedules using multiple turning points in bill calculations of single-metered multiple-occupancy premises will not be available to Customer applying for electric service or to Customers presently receiving service under a non-residential rate schedule after the effective date of this Rule 6.03.

6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

KCP&L FORM 81-101 (REV. 2/78)

CANCELLED

APR 9 1989 BY [Signature] P.S. #1.22 Missouri Public Service Commission

DATE OF ISSUE

DATE EFFECTIVE April 30, 1981

ISSUED BY L. C. Rasmussen name of officer

Vice President title

1330 Baltimore, Kansas City, Mo. address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI  
Public Service Commission  
(continued)

6. METERING

6.02 MULTIPLE METERING: When more than one meter installation is used to measure the electric service supplied by the Company to a Customer, a separate bill in accordance with the applicable rate schedule will be rendered for the electric service supplied through each meter installation. The Company may combine consumption of electric service registered, and render a single bill, for the same class of electric service supplied to a Customer at his premises through two or more meter installations if, at the option of the Company, such multiple metering is installed as a convenience to the Company or because it is more economical for the Company to do so.

6.03 MULTIPLE-OCCUPANCY BUILDINGS: When a building is occupied by more than one Customer, the Company will set as many meters as there are separate Customers within the building, and will furnish electric service conductors to the building sufficient to supply the requirements of all Customers within the building. The internal building wiring and meter board shall be so arranged as to permit individual metering of each separate premises and the installation of the Company's meters immediately adjacent to each other. The application of residential rate schedules using multiple turning points in bill calculations of single-metered multiple-occupancy premises will not be available to Customer applying for electric service or to Customers presently receiving service under a non-residential rate schedule after the effective date of this Rule 6.03.

6.04 METER READING: The Company uses the plan of continuous cycle meter reading in its service territory which is divided into meter reading districts. Except as otherwise provided herein or in applicable rate schedules of the Company, each meter in each such district will be read bi-monthly or monthly on or about the same day of the month, and such readings shall be the bases for the Company's billing for electric service during the period ending with the latter reading. The Company reserves the right to redesignate meter reading districts. Residential customers whose meters are inaccessible for normal reading may contact the Company and make appointment for a special reading on a Saturday or prior to 9:00 p.m. on a weekday.

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

ELECTRIC AUTHORITY

ORDER NO930

CANCELLED FILED  
APR 30 1981  
JUL 12 1978  
BY 2nd RS 1.22

KCP&L FORM 81-101 (REV. 2/78)

DATE OF ISSUE June 1978 DATE EFFECTIVE July 12 1978  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Eighth Revised Sheet No. 1.23  
Cancelling P.S.C. MO. No. 2 Seventh Revised Sheet No. 1.23

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**6. METERING** (continued)

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event, if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

**ESTIMATED BILL PROCEDURE:**

- A. For Customers with Advanced Metering Infrastructure (AMI) meters, when a current meter read is unavailable, the Meter Data Management (MDM) system will average consumption from the three-prior days to estimate the daily meter read. If the daily meter reads from the three prior days are not available, a second estimation attempt will be made. In the second attempt the MDM system will average the usage from five historical reads from the previous year. It will average the usage from the read in the prior year from a comparable date as being estimated along with the three days prior and one day after. If the second estimation attempt is not successful, then the process to estimate the daily meter read will be a manual process. The Company will estimate the daily meter read based on historical usage information from the same premise and if not available, the usage of Customers with like premises.
- B. For Customers with non-AMI meters, when a current meter read is unavailable, the MDM system will average the usage from the prior year in the same billing month and the following billing month. If that information is not available, a second read estimation attempt will be made by averaging the usage from the prior two readings. If the second estimation attempt is not successful, then the estimation is a manual process. The Company will estimate usage based on historical usage information from the same premise and if not available, the usage of Customers with like premises.

6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.

6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Company.

FILED  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

DATE OF ISSUE: April 6, 2018 EFFECTIVE: May 7, 2018  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, Mo. 64105

CANCELLED  
January 18, 2021  
Missouri Public  
Service Commission  
ET-2021-0109; YE-2021-0122

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

MAR 8 1989

GENERAL RULES & REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued) MISSOURI

Public Service Commission

6. METERING (continued)

6.05 METER SEALS: Seals will be placed by the Company on all meters and meter enclosures. Such seals shall not be broken or disturbed by any person other than persons authorized by the Company or by law.

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.

6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.

KCPCL Form 661H002 (Rev 4/88)

FILED

APR 9 1989

Public Service Commission

DATE OF ISSUE March 8, 1989  
month day year

DATE EFFECTIVE April 9, 1989  
month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED  
May 7, 2018  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

FORM NO. 13 P. S. C. MO. No. 2

Sixth { Original } SHEET No. 1.23  
Revised

Cancelling P. S. C. MO. No. 2

Fifth { Original } SHEET No. 1.23  
Revised

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

GENERAL RULES & REGULATIONS MAY 11 1987  
APPLYING TO ELECTRIC SERVICE (continued)

6. METERING (continued) MISSOURI  
Public Service Commission

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.

6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.

KCPL FORM 81-101 (REV. 2/78)

CANCELLED

APR 9 1989  
BY 7th RS # 1.23  
Public Service Commission  
MISSOURI

FILED

JUN 12 1987  
E0-87-69  
Public Service Commission

DATE OF ISSUE May 11, 1987  
month day year

DATE EFFECTIVE June 12, 1987  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) 3, 1981

6. METERING

(continued)

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based upon a reading of the meter by the Company.

6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.

CANCELLED

JUN 12 1987

6.08 EVIDENCE OF CONSUMPTION: The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.

BY W.A.B.S. #123

Service Commission  
MISSOURI

6.09 BILLING ADJUSTMENTS:

- (a) Where, upon test, the average kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made therefor.
- (b) Except as provided in (c), (d), (e) and (f) of this Rule, where, upon test, the average kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment therefor will be made to compensate the Customer for a "fast" meter and to compensate the Company for a "slow" meter; provided that any such billing adjustment will be applicable retroactively only to the beginning of the billing period immediately preceding the billing period in which the test is made.
- (c) Where an average kilowatt-hour meter error is in excess of 10% or a non-registering kilowatt-hour meter is found, the Company will determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment therefor will be made applicable for service under a rate schedule classified as "Residence Service" including "Rural Residence Service" prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition is found to have existed. For service

KCP&L FORM 81-101 (REV. 2/78)

DATE OF ISSUE March 30, 1981  
month day year

DATE EFFECTIVE April 30, 1981  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas (No. 1 and No. 3)  
Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI

Public Service Commission  
(continued)

6. METERING

6.06 ESTIMATED BILLING DUE TO UNREAD METERS: If, due to circumstances or conditions beyond the control of the Company or if it is otherwise impractical for the Company to read the meter on a scheduled meter reading day, the Company may, at its discretion, deliver to the premises of the Customer a business reply card with instructions thereon as to how the Customer shall read the meter and mail the information to the Company. In any event if no meter reading is obtained in time for billing as scheduled, then subject to 4 C.S.R. 240-13.020, the Company shall render an "estimated bill" based on usage as estimated by the Company. Estimated bills shall be adjusted in the next subsequent billing based on a reading of the meter by the Company.

CANCELLED

6.07 ACCURACY AND TESTS: The accuracy and testing of the Company's meters shall be in accordance with the general orders of the Commission applying thereto.

APR 30 1981

BY 5th RS 1.23

6.08 EVIDENCE OF CONSUMPTION: The readings of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.

PUBLIC SERVICE COMMISSION  
OF MISSOURI

6.09 BILLING ADJUSTMENTS:

- (a) Where, upon test, the average kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made therefor.
- (b) Except as provided in (c), (d) and (e) of this Rule, where, upon test, the average kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment therefor will be made to compensate the Customer for a "fast" meter and to compensate the Company for a "slow" meter; provided that any such billing adjustment will be applicable retroactively only to the beginning of the billing period immediately preceding the billing period in which the test is made.
- (c) Where an average kilowatt-hour meter error is in excess of 10% or a non-registering kilowatt-hour meter is found, the Company will determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment therefor will be made applicable prior to the beginning of the sixth billing period immediately preceding the billing period in which such condition is found to have existed.

ELECTRICITY  
ORDER NO 930

JUN 12 1978

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCPL FORM 81-101 (REV. 2/78)

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For... **Rate Area No. 1-Urban Area &**  
Community, Town or City

..... **Rate Area No. 3-Suburban Area**

RECEIVED

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (Continued)**  
OCT 7 1994

**6. METERING (continued)**

**MO. PUBLIC SERVICE COMM.**

**6.09 BILLING ADJUSTMENTS:**

- (a) Where, upon test, the kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made.
- (b) Except as provided in (c), (d), (e), (g), (h), and (i) of this Rule, where upon test, the kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment shall be made to compensate the Customer for a "fast" meter. The Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved, provided that no such billing adjustment shall be made prior to the beginning of the sixtieth billing period immediately preceding the billing period in which a fast meter was found to have existed. No compensation for a "slow" meter will be sought from the Customer.
- (c) Any bill based upon defective demand metering equipment, incorrect registrations of demand due to improper demand meter connections, the application of improper demand constants, or, any other circumstance resulting in billing error, shall be subject to adjustment for the entire period during which such condition existed, in the event the Customer was overcharged, not to exceed sixty consecutive billing periods, calculated from date of discovery, inquiry or actual notification to Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have existed.
- (d) When a non-registering meter is found or incorrect meter readings are recorded, the Company shall determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment will be made applicable prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition is found to have existed.

KCPL Form 661H002 (Rev 6/94)

FILED

NOV 16 1994

MISSOURI  
Public Service Commission

DATE OF ISSUE October 7, 1994 DATE EFFECTIVE November 16, 1994  
month day year month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2

Fourth { Original Revised } SHEET No. 1.24

Cancelling P. S. C. MO. No. 2

Third { Original Revised } SHEET No. 1.24

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 3 and No. 4  
Community, Town or City

RECEIVED  
AUG 8 1989

GENERAL RULES AND REGULATIONS MISSOURI  
APPLYING TO ELECTRIC SERVICE (continued) Public Service Commission

6. METERING (continued)

6.09 Billing Adjustments:

- (a) Where, upon test, the kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made.
- (b) Except as provided in (c), (d), (e), (g), (h) and (i) of this Rule, where upon test, the kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment shall be made to compensate the Customer for a "fast" meter. The Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved, provided that no such billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which a fast meter was found to have existed. No compensation for a "slow" meter will be sought from the Customer.
- (c) Any bill based upon defective demand metering equipment, incorrect registrations of demand due to improper demand meter connections, the application of improper demand constants, or, any other circumstance resulting in billing error, shall be subject to adjustment for the entire period during which such condition existed, in the event the Customer was overcharged, not to exceed sixty consecutive billing periods, calculated from date of discovery, inquiry or actual notification to Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have existed.
- (d) When a non-registering meter is found or incorrect meter readings are recorded, the Company shall determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment therefor will be made applicable for service under a rate schedule classified as "Residence Service" including "Rural Residence Service" prior to the beginning of the sixth billing period immediately preceding the billing period in which such condition is found to have existed. For service under any other rate schedule, the Company shall make billing adjustments for the entire period during which such condition existed, not to exceed twelve consecutive billing periods.

CANCELLED  
NOV 16 1994  
# 1.24  
Public Service Commission  
MISSOURI

SEP 8 1989

KCP&L Form 661H002 (Rev 4/88)

August 8, 1989  
DATE OF ISSUE month day year

Public Service Commission  
September 8, 1989  
DATE EFFECTIVE month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**RECEIVED**  
 MAY 11 1987

GENERAL RULES & REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

(MAY 1987)

Public Service Commission  
 (continued)

6. METERING

6.09 Billing Adjustments:

- (a) Where, upon test, the kilowatt-hour meter error is found to be 2% or less, no billing adjustment will be made.
- (b) Except as provided in (c), (d), (e), (g), (h) and (i) of this Rule, where upon test, the kilowatt-hour meter error is found to be in excess of 2%, a billing adjustment shall be made to compensate the Customer for a "fast" meter. The Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved, provided that no such billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which a fast meter was found to have existed. No compensation for a "slow" meter will be sought from the Customer.
- (c) Any bill based upon defective demand metering equipment, incorrect registrations of demand due to improper demand meter connections, the application of improper demand constants, or, related circumstances shall be subject to adjustment for the entire period during which such condition existed, in the event the Customer was overcharged, not to exceed sixty consecutive billing periods calculated from date of discovery, inquiry or actual notification to Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the twelfth billing period immediately preceding the billing period in which such condition was found to have existed.
- (d) When a non-registering meter is found or public service meter readings are recorded, the Company shall determine from all related and available information the facts and probable period during which such condition existed and make billing adjustments for the period involved, provided that no such billing adjustment therefor will be made applicable for service under a rate schedule classified as "Residence Service" including "Rural Residence Service" prior to the beginning of the sixth billing period immediately preceding the billing period in which such condition is found to have existed. For service under any other rate schedule, the Company shall make billing adjustments for the entire period during which such condition existed, not to exceed twelve consecutive billing periods.

**CANCELLED**  
 BY HA R.S. 2/1/87  
 Public Service Commission  
**FILED**  
 E0-87-69  
 Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

6. METERING (continued)? 30 1081

6.09 BILLING ADJUSTMENTS: (continued)

under any other rate schedule the Company will make billing adjustments for the entire period during which such particular condition existed.

- (d) Any bill based upon defective demand metering equipment, incorrect registrations of demand due to improper meter connections, the application of improper demand constants, or similar reasons, shall be subject to adjustment for the entire period during which such particular condition existed. **CANCELLED**
- (e) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00. **JUL 16 1987**
- (f) When evidence of tampering is found, the Company reserves the right to calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining from all related and available information the probable period during which such condition existed. **BY 30 RS #1.24 PUBLIC SERVICE COMMISSION**

7. CHOICE AND APPLICATION OF RATE SCHEDULES

7.01 POSTING: The rate schedules of the Company currently in effect and on file with the Commission, and a copy of 4 C.S.R. 240, Chapter 13, Utility Billing Practices, will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company.

7.02 CHOICE BY CUSTOMER: If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.

7.03 ASSISTANCE BY COMPANY: A customer will be assisted by the Company in the selection of the rate schedule under which electric service will be supplied to such Customer, based on the information at hand, but the responsibility for the selection of such rate schedule shall lie with the Customer.

KCPL FORM 61-101 (REV. 2/78)

DATE OF ISSUE March 30, 1981  
month day year

DATE EFFECTIVE April 30, 1981  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) MISSOURI  
Public Service Commission

6. METERING

(continued)

6.09 BILLING ADJUSTMENTS: (continued)

- (d) Any bill based upon defective demand metering equipment, incorrect registrations of demand and/or kilowatt-hours due to improper meter connections, the application of improper demand and/or kilowatt-hour meter constants, or similar reasons, shall be subject to adjustment for the entire period during which such particular condition existed.
- (e) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00

**CANCELLED**

APR 30 1981

7. CHOICE AND APPLICATION OF RATE SCHEDULES

7.01 POSTING: The rate schedules of the Company and on file with the Commission, and a copy of 4 C.S.R. 240, of Missouri, Utility Billing Practices, will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company.

7.02 CHOICE BY CUSTOMER: If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.

7.03 ASSISTANCE BY COMPANY: A customer will be assisted by the Company in the selection of the rate schedule under which electric service will be supplied to such Customer, based on the information at hand, but the responsibility for the selection of such rate schedule shall lie with the Customer.

7.04 CHANGE OF RATE SCHEDULES: After a Customer has selected an applicable rate schedule under which he elects to take electric service from the Company, he will not have the right to change his selection of his applicable rate schedule available for that class of electric service for a period of one year. However, the Company may permit the Customer to terminate his existing service agreement during such one year period and enter into a new service agreement under a different applicable rate schedule available for that class of service if the Customer's electrical requirements prove to be different from those originally estimated or if there is a change in the character or conditions of the Customer's electrical requirements and such change is based upon permanent rather than temporary or seasonal conditions.

JUN 12 1978

KCPL FORM 81-101 (REV. 2/78)

**ELECTRIC AUTHORITY**  
DATE OF ISSUE June 2 1978

DATE EFFECTIVE July 1 1978

**ORDER NO 930**

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second Revised Sheet No. 1.24A  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.24A  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- E. When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.
- F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.
- G. Rate Schedule Designation:  
When a Customer who currently qualifies for the "Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed twelve consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0236

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105





Cancelling P. S. C. MO. No. ....

{ Original } SHEET No. ....  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate **APPROVED** No. 3  
Community, Town or City  
MAY 11 1987

MISSOURI  
GENERAL RULES & REGULATIONS  
APPLYING TO ELECTRIC SERVICE  
Public Service Commissioner  
(continued)

6. METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

In the event the Customer was overcharged as a result of incorrect meter readings, the Company shall make billing adjustments for the entire period during which the Customer was overcharged, not to exceed sixty consecutive billing periods from date of discovery, inquiry or notification.

(e) When two or more meters are incorrectly wired or labeled such that the meters are registering usage of another customer i.e. (apartments), or inappropriate use of the electric service i.e. (general usage recorded on heat meter) the Customer's or Customers' bill shall be subject to adjustment in the event the Customer was overcharged, for the entire period such condition existed, not to exceed sixty consecutive billing periods calculated from date of discovery, inquiry or actual notification to the Company. In the event the Customer was undercharged, no billing adjustment shall be made prior to the beginning of the sixth billing period immediately preceding the billing period in which such condition was found to have existed.

(f) Rate Schedule Designation  
When a Customer who currently qualifies for the "Residence" or "Rural Residence" rate schedule has been billed on a non-Residential rate, and there is no evidence that the Customer would not have qualified for service under a Residence or Rural Residence rate schedule during the period the billing occurred, the Company shall adjust the billing for the entire period such condition existed not to exceed sixty consecutive billing periods from date of discovery or inquiry.

When a Customer is billed on a "Residence" or "Rural Residence" rate schedule for which the Customer does not qualify, the Customer's account shall be transferred to a rate schedule for which the Customer is eligible and no billing adjustments shall be applicable.

(g) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00.

**CANCELLED**  
NOV 16 1994  
# 1.24 a  
BY *[Signature]*  
Public Service Commissioner

**FILED**

JUN 12 1987  
E0-87-69

Public Service Commissioner

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE May 11, 1987  
month day year

DATE EFFECTIVE June 12, 1987  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 First Revised Sheet No. 1.24B  
Canceling P.S.C. MO. No. 2                      Original Sheet No. 1.24B  
For Missouri Retail Service Area

|   |
|---|
| <b>RULES AND REGULATIONS<br/>ELECTRIC</b> |
|---|

METERING (continued)

6.10 Inquires

- (A) A customer shall advise Company that all or part of a charge is in dispute by written notice, in person, or by a telephone message directed to Company during normal business hours. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.
- (B) When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- (C) Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.
- (D) Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that Company may discontinue service unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2014-0370; YE-2016-0077    September 29**

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

FORM NO. 13 P. S. C. MO. No. 2 SHEET No. 1.24b

Cancelling P. S. C. MO. No. SHEET No.

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Communities

RECEIVED  
MAY 11 1987

GENERAL RULES & REGULATIONS  
APPLYING TO ELECTRIC SERVICE MISSOURI  
Public Service Commission

6. METERING (continued)

6.09 BILLING ADJUSTMENTS: (continued)

- (h) When evidence of tampering is found, or misrepresentation of the use of service by the Customer, the Company reserves the right to calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.
- (i) When the Customer has been undercharged, except as provided in (h) of this Rule, and a billing adjustment is made, the Customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.

KCPL FORM 81-101 (REV. 2/78)

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JUN 12 1987  
EO-87-69  
Public Service Commission

DATE OF ISSUE May 11, 1987 DATE EFFECTIVE June 12, 1987

CANCELLED  
September 29, 2015  
Missouri Public

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Original Sheet No. 1.24C  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

METERING (continued)

6.10 Inquires (continued)

- (E) If a customer disputes a charge, s/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.
- (F) If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- (G) Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.
- (H) If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.
- (I) If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.
- (J) Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

**FILED**  
**Missouri Public**  
**Service Commission**  
ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

FORM NO. 13 P. S. C. MO. No. 2 Fourth ~~XXXXXX~~ SHEET No. 1.25  
 Revised  
 Cancelling P. S. C. MO. No. 2 Third ~~XXXXXX~~ SHEET No. 1.25  
 Revised  
**KANSAS CITY POWER & LIGHT COMPANY** For Rate Areas No. 1 and No. 3  
 Name of Issuing Corporation or Municipality Community, Town or City

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

7. CHOICE AND APPLICATION OF RATE SCHEDULES (Continued)

7.04 CHANGE OF RATE SCHEDULES: After a Customer has selected an applicable rate schedule under which he elects to take electric service from the Company, he will not have the right to change his selection of his applicable rate schedule available for that class of electric service for a period of one year. However, the Company may permit the Customer to terminate his existing service agreement during such one year period and enter into a new service agreement under a different applicable rate schedule available for that class of service if the Customer's electrical requirements prove to be different from those originally estimated or if there is a change in the character or conditions of the Customer's electric requirements and such change is based upon permanent rather than temporary or seasonal conditions.

**CANCELLED**  
 JUN 13 1997  
 BY SARS.#125  
 Public Service Commission  
 MISSOURI

KCPL FORM 61-101 (REV. 2/76)

DATE OF ISSUE March 30, 1981 DATE EFFECTIVE April 30, 1981  
 month day year month day year  
 ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

**RECEIVED**

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

(continued)  
 MAY 18 1979

8. BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. In the interval between June 18, 1979, and December 31, 1979, the Company may continue to read a Customer's meter bi-monthly and bills based on such bi-monthly readings will be rendered at intervals of approximately two months. For residential customers the billing period shall be not less than 26 nor more than 95 days, except for initial, corrected or final bills. If the Customer's bill includes a separate variable demand charge, or is for Mobile Home Court Service, the Company will read such Customer's meter monthly and bills based on such meter readings will be rendered at intervals of approximately one month. In either event, the Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule.

8.02 COMPUTATION OF BILLS ON BI-MONTHLY BASIS: In computing bills on the bi-monthly basis, the number of kilowatt-hours specified to be charged for at a given rate per kilowatt-hour, as provided for under the applicable rate schedule, shall be doubled; the fuel adjustment applicable shall be that in effect at the time of billing; and monthly minimum charges, demand charges, excess capacity charges, and charges for excess facilities, if applicable, shall be doubled.

8.03 BI-MONTHLY BUDGET PAYMENTS: If a Customer being billed on a bi-monthly basis desires to make budget type payments on a monthly basis, the Company may, at its option, permit such arrangement. Any payments so received shall be accepted by the Company and credited to the Customer's account.

KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

APR 30 1981  
 BY 402 RS 1.25  
 PUBLIC SERVICE COMMISSION  
 OF MISSOURI

**FILED**  
 JUL 27 1979  
 79 - 255  
 Public Service Commission

**JUL 27 1979**

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Tenth Revised Sheet No. 1.26  
Canceling P.S.C. MO. No. 2 Ninth Revised Sheet No. 1.26  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**BILLING AND PAYMENT**

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash, check or by approved credit and debit cards. Non-residential customers paying by approved credit or debit card are subject to per transaction limits and fees by the third party processor.

- (A) Any unpaid bill for service under a rate schedule classified as "Residential Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (B) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (C) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

FILED  
Missouri Public  
Service Commission  
ET-2021-0109; YE-2021-0122

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103



**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Ninth Revised Sheet No. 1.26  
Canceling P.S.C. MO. No. 2 Eighth Revised Sheet No. 1.26  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (A) Any unpaid bill for service under a rate schedule classified as "Residential Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (B) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (C) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2014-0370; YE-2016-0077** **September 29**

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

|                           |          |                |   |                       |
|---------------------------|----------|----------------|---|-----------------------|
| P.S.C. MO. No.            | <u>2</u> | <u>Eighth</u>  | <input type="checkbox"/> Original           | Sheet No. <u>1.26</u> |
|                           |          |                | <input checked="" type="checkbox"/> Revised |                       |
| Cancelling P.S.C. MO. No. | <u>2</u> | <u>Seventh</u> | <input type="checkbox"/> Original           | Sheet No. <u>1.26</u> |
|                           |          |                | <input checked="" type="checkbox"/> Revised |                       |

For Rate Areas No. 1-Urban Area & Rate Area No. 3-Suburban

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**8. BILLING AND PAYMENT**

**8.01 BILLING PERIOD:**

Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

**8.02 PAYMENT OF BILLS:**

A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof. Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit card.

- (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

|                |                                |                 |  |
|----------------|--------------------------------|-----------------|--|
| DATE OF ISSUE: | December 28, 2006              | DATE EFFECTIVE: | <del>January 29, 2007</del><br>January 1, 2007 |
| ISSUED BY:     | Chris B. Giles, Vice President |                 | <u>1201 Walnut, Kansas City, Mo. 64106</u>     |

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077

**Filed**  
Missouri Public  
Service Commission  
**ER-2006-0314**

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Seventh  Original Sheet No. 1.26  
 Revised  
 Cancelling P.S.C. MO. No. 2 Sixth  Original Sheet No. 1.26  
 Revised  
 For Rate Areas No. 1-Urban Area & Rate Area No. 3-Suburban

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**Missouri Public  
Service Commission**

**8. BILLING AND PAYMENT**

REC'D JUN 02 2003

**8.01 BILLING PERIOD:**

Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

**8.02 PAYMENT OF BILLS:**

A bill for electric service supplied by the Company shall, upon rendition (by mailing, electronic posting or serving), become due and payable in the net amount thereof.

- (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

**CANCELLED**

JAN 01 2007  
 by 8th RS 1.26  
 Public Service Commission  
 MISSOURI

**Missouri Public  
Service Commission**

FILED JUL 07 2003

DATE OF ISSUE: June 4, 2003  
 ISSUED BY: William H. Downey  
 President

DATE EFFECTIVE: July 7, 2003  
 1201 Walnut, Kansas City, Mo. 64106

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For... Rate Area No. 1 Urban Area & Community, Town & City

Rate Area No. 3-Suburban Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

(Continued) **RECEIVED**

OCT 5 1994

**8. BILLING AND PAYMENT**

**MISSOURI  
Public Service Commission**

**8.01 BILLING PERIOD:**

Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For all customers the billing period shall normally be not less than 26 nor more than 35 days. The Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule. For all customers if a bill is rendered for less than 26 or more than 35 days the bill may be prorated.

**8.02 PAYMENT OF BILLS:**

A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

- (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty days (30 days) after it becomes delinquent.

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**

JUL 07 2003

FILED

7th RS 1.26

FEB 1 1995  
95-220

Public Service Commission  
MISSOURI

MO. PUBLIC SERVICE COMM

DATE OF ISSUE ..... October 5, 1994 ..... DATE EFFECTIVE ..... February 1, 1995 .....

ISSUED BY ..... S. W. Catron ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1  
Community, Town or City

RECEIVED

APR 21 1989

GENERAL RULES AND REGULATIONS MISSOURI  
APPLYING TO ELECTRIC SERVICE Public Service Commission

8. BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For residential customers the billing period shall be not less than 26 nor more than 95 days, except for initial, corrected or final bills. If the Customer's bill includes a separate variable demand charge, or is for Mobile Home Court Service, the Company will read such Customer's meter monthly and bills based on such meter readings will be rendered at intervals of approximately one month. In either event, the Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

(a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.

(b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th day) after rendition; provided, however, that bills for service rendered to the State of Missouri and its agencies shall not become delinquent until thirty days (30 days) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.

(c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty (30 days) after it become delinquent.

FILED

MAY 25 1989

KCPL Form 661H002 (Rev 4/88)

CANCELLED

FEB 1 1995  
BY *B.S. #1.26*  
Public Service Commission  
MISSOURI

Public Service Commission  
May 25, 1989

DATE OF ISSUE April 20, 1989  
month day year

DATE EFFECTIVE  
month day year

ISSUED BY B. J. Beaudain Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1 and No. 3  
Community, Town or City

RECEIVED 26  
JUN 30 1986

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission  
(continued)

8. BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For residential customers the billing period shall be not less than 26 nor more than 95 days, except for initial, corrected or final bills. If the Customer's bill includes a separate variable demand charge, or is for Mobile Home Court Service, the Company will read such Customer's meter monthly and bills based on such meter readings will be rendered at intervals of approximately one month. In either event, the Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

(a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," with the exception of (d) below, shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.

Any unpaid bill for service under any other rate schedule with the exception of (d) below, shall become delinquent on the fifteenth (15th day) after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the customer shall then pay the gross amount of such bill if delinquent.

(c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty (30) days after it becomes delinquent.

(d) Any unpaid bill for service to the State of Missouri and its agencies shall be assessed late payment charges pursuant to Sections 32.065, RSMo Supplement 1984 and 34.055 RSMo Supplement 1985, as amended from time to time and then in effect.

CANCELLED  
MAY 25 1989  
BY S-R.S.#1.26  
Public Service Commission  
MISSOURI

PAID  
JUL 30 1986  
Public Service Commission

DATE OF ISSUE June 30, 1986  
month day year

DATE EFFECTIVE July 30, 1986  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KCP&L FORM 81-101 (REV. 2/78)

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE

MAR 30 1981  
 (continued)

8. BILLING AND PAYMENT

8.01 BILLING PERIOD: Normally, the Company will read the Customer's meter monthly and bills based on such monthly readings will be rendered at intervals of approximately one month. For residential customers the billing period shall be not less than 26 nor more than 95 days, except for initial, corrected or final bills. If the Customer's bill includes a separate variable demand charge, or is for Mobile Home Court Service, the Company will read such Customer's meter monthly and bills based on such meter readings will be rendered at intervals of approximately one month. In either event, the Company shall have the right to read meters and render bills more frequently. If bills are rendered more frequently than monthly, the total of the minimums of such bills for any one month shall not exceed the monthly minimum required under the applicable rate schedule.

8.02 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

- (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th) day after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty (30) days after it becomes delinquent.

**CANCELLED**

JUL 30 1986

BY 4th R.S.# 1.26  
 PUBLIC SERVICE COMMISSION  
 OF KANSAS

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE March 30, 1981 DATE EFFECTIVE April 30, 1981  
month day year month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Second {XXXXXX Original Revised}

SHEET No. 1.26

Cancelling P. S. C. MO. No. 2

First {XXXXXX Original Revised}

SHEET No. 1.26

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED  
JUN 2 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued) Public Service Commission

B L A N K

KCPL FORM 81-101 1/78

CANCELLED

APR 30 1981  
BY 3rd RS 126  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

ELECTRIC AUTHORITY  
ORDER NO930

FILED  
JUL 12 1978

DATE OF ISSUE June 2 1978  
month day year

Public Service Commission  
DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



**KANSAS CITY POWER & LIGHT COMPANY**

|                           |          |               |                                     |          |                       |
|---------------------------|----------|---------------|-------------------------------------|----------|-----------------------|
| P.S.C. MO. No.            | <u>2</u> | <u>Fourth</u> | <input type="checkbox"/>            | Original | Sheet No. <u>1.27</u> |
|                           |          |               | <input checked="" type="checkbox"/> | Revised  |                       |
| Cancelling P.S.C. MO. No. | <u>2</u> | <u>Third</u>  | <input type="checkbox"/>            | Original | Sheet No. <u>1.27</u> |
|                           |          |               | <input checked="" type="checkbox"/> | Revised  |                       |

For Rate Areas No. 1-Urban Area & Rate Area No. 3-Suburban

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**8. BILLING AND PAYMENT**

Missouri Public  
Service Commission  
(continued)

REC'D JUN 02 2003

**8.03 DEFAULT:**

Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

**8.04 MAILING BILLS:**

Normally bills will be sent by mail; however, the Company reserves the right to deliver bills or to use electronic posting for qualified customers at their request. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

**8.05 RECONNECTION CHARGE:**

If electric service is disconnected for violation of any provision of the Customer's service agreement, a charge may be made by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed.

**8.06 PARTIAL PAYMENT:**

If a partial payment is made on a billing including only current charges, the Company shall first credit all payments to the balance outstanding for electric charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit all payments first to previous electric charges, then to previous deposit charges before applying any payment to current charges. (This section contains a variance from Rule 4 CSR 240-13.020(11) per Commission order in case No. EO-95-117.)

**CANCELLED**

MAY 06 2004  
by 54hrs 1.27  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

FILED JUL 07 2003

DATE OF ISSUE: June 4, 2003  
ISSUED BY: William H. Downey  
President

DATE EFFECTIVE: July 7, 2003  
1201 Walnut, Kansas City, Mo. 64106



**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MAY 5 1981  
(continued)

8. BILLING AND PAYMENT (Continued)

8.03 DEFAULT: Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefor shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

8.04 MAILING BILLS: Normally bills will be sent by mail; however, the Company reserves the right to deliver bills. The non-receipt of a bill by a customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest.

8.05 RECONNECTION CHARGE: If electric service is disconnected for violation of any provision of the Customer's service agreement, a charge may be made by the Company to cover its cost of disconnecting and re-connecting the Company facilities before electric service will be resumed.

CANCELLED

MAY 5 1995  
BY 3rd R.S. # 1.27  
Public Service Commission  
MISSOURI

KCPL FORM 91-101 (REV. 2/78)

DATE OF ISSUE March 30, 1981  
month day year

DATE EFFECTIVE April 30, 1981  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Original Received SHEET No. 1.27  
For Rate Areas (No. 1) and No. 3  
Community, Town or City  
JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
PUBLIC SERVICE COMMISSION

B L A N K

KCPL FORM 81-101 1/76

**CANCELLED**

APR 30 1981  
BY *2nd PS 127*  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**ELECTRIC AUTHORITY  
ORDER NO930**

**FILED**  
JUN 12 1978  
Public Service Commission

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**P.S.C. MO. No.** 2 Eighth Revised Sheet No. 1.28  
Canceling P.S.C. MO. No. 2 Seventh Revised Sheet No. 1.28  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00068 per kWh.

8.10 RESIDENTIAL TIME-VARIANT RATE SCHEDULES: For residential rate schedules which require cumulative usage be determined for unique time periods during a billing period and usage is determined through interval metering data, beginning and ending meter readings for that billing period may not be utilized in lieu of the interval metering data. In such cases, a customer's bill will reflect the total consumption for each relevant time period but will not indicate a beginning or ending meter reading for the cumulative billing period, pursuant to the variance from Rules 20 CSR 4240-13.020 (9) (A) granted by Commission in File No. ET-2020-0133. The Company will retain for a minimum of five years the meter information relied upon to generate bills for such customers.

Issued: July 27, 2020  
Issued by: Darrin R. Ives, Vice President

Effective: August 26, 2020  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Seventh Revised Sheet No. 1.28  
Canceling P.S.C. MO. No. 2 Sixth Revised Sheet No. 1.28  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00068 per kWh.

CANCELLED  
August 26, 2020  
Missouri Public  
Service Commission  
ET-2020-0133; YE-2021-0011

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0083

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Sixth Revised Sheet No. 1.28  
Canceling P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.28  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00154 per kWh.

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.28  
Canceling P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.28  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

BILLING AND PAYMENT (continued)

8.07 RETURN PAYMENT CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's payment is returned due to any reason other than bank error.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00167 per Kwh.

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0236

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077 September 29

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.28  
 Revised  
Cancelling P.S.C. MO. No. 2 Third  Original Sheet No. 1.28  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### BILLING AND PAYMENT (continued)

8.07 RETURN CHECK CHARGE: A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

8.08 COLLECTION CHARGE: When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

8.09 NON-MEEIA OPT-OUT PROVISIONS: Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand-side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
  - A. For utilities with automated meter reading and/or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(6) to opt-out of the Non-MEEIA rate will receive an offset of the Non-MEEIA rate amount on the same bill, based on their actual usage. The Non-MEEIA rate is \$0.00081 per Kwh.

DATE OF ISSUE: October 10, 2013 DATE EFFECTIVE: ~~November 9, 2013~~ **October 20, 2013**  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.28  
 Revised  
Cancelling P.S.C. MO. 2 Second  Original Sheet No. 1.28  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 8. BILLING AND PAYMENT (continued)

#### 8.07 RETURN CHECK CHARGE

A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

#### 8.08 COLLECTION CHARGE

When it is necessary for a representative of Company to visit the service address for the purpose of disconnecting electric service and the representative collects the delinquent payment amount a Collection Charge in the amount of \$20.00 shall be assessed to the customer.

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DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~  
Kansas City, MO

~~May 4, 2011~~  
Filed  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0524

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second  Original Sheet No. 1.28  
 Revised  
Cancelling P.S.C. MO. No. 2 First  Original Sheet No. 1.28  
 Revised  
For Rate Areas No. 1 and No. 3

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**8.07 RETURN CHECK CHARGE**

A charge not to exceed \$30.00 may be assessed when a Customer's check is returned due to insufficient funds.

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0524

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles, Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ January 1, 2007  
1201 Walnut, Kansas City, Mo. 64106

**ER-2006-0314**

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13

P. S. C. MO. No. 2

First

~~XXXXXX~~  
Revised

SHEET No. 1.28

Cancelling P. S. C. MO. No. 2

~~Original~~ SHEET No. 1.28

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

JUN 2 - 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
(continued)  
Public Service Commission

B L A N K

KCPL FORM BI-101 1/76

**CANCELLED**

JAN 01 2007  
2 MRS 1.28  
Public Service Commission  
MISSOURI

ELECTRIC AUTHORITY  
ORDER NO930

FILED  
JUL 12 1978  
Public Service Commission

DATE OF ISSUE June 2 1978  
month day year

DATE EFFECTIVE July 12 1978  
month day year

ISSUED BY J. A. Mayberry, Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

Third { ~~Original~~ Revised } SHEET No. 1.30

Cancelling P. S. C. MO. No. 2

Second { ~~Original~~ Revised } SHEET No. 1.30

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)  
MAR 30 1981

B L A N K

KCPL FORM 61-101 (REV. 2/78)

DATE OF ISSUE March 30, 1981  
month day year

DATE EFFECTIVE April 30, 1981  
month day year

ISSUED BY I. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. \_\_\_\_\_ Community, Town or City \_\_\_\_\_

RECEIVED  
MAR 8 - 1979  
MISSOURI  
Public Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

8. BILLING AND PAYMENT

8.04 PAYMENT OF BILLS: A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

- (a) Any unpaid bill for service under a rate schedule classified as "Residence Service," including "Rural Residence Service," shall become delinquent on the twenty-second (22nd) day after rendition. The Company may add a sum equal to two percent (2%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (b) Any unpaid bill for service under any other rate schedule shall become delinquent on the fifteenth (15th) day after rendition. The Company may add a sum equal to five percent (5%) on the first \$50.00 and one percent (1%) on the remainder of the net amount of such bill, and the Customer shall then pay the gross amount of such bill if delinquent.
- (c) Interest at the rate of six percent (6%) per annum on the net amount of such bill may be added to any unpaid bill commencing thirty (30) days after it becomes delinquent.

CANCELLED

APR 30 1981  
BY 3rd RS 1.30  
PUBLIC SERVICE COMMISSION  
MISSOURI

KCPL FORM 81-101 (REV. 2/78)

8.05 DEFAULT: Failure of the Customer to pay any amount due the Company under the Customer's service agreement in the full amount due before the same becomes delinquent shall constitute a default by the Customer in his service agreement. The Customer's obligation to pay the amount due the Company under the Customer's service agreement shall be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company, other than amounts due the Company under the Customer's service agreement, shall not constitute a default justifying discontinuance of electric service under Rule 3.13 and the failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefor shall not justify failure by the Customer to pay the amount due the Company under the Customer's service agreement nor prevent default by the Customer.

FILED  
MAR 16 1979  
Public Service Commission

8.06 MAILING BILLS: Normally bills will be sent by mail; however, the Company reserves the right to deliver bills. The non-receipt of a bill by a customer shall not release or diminish the obligation to the Company with respect to the full payment thereof, including penalties and interest.

DATE OF ISSUE March 8, 1979  
month day year

DATE EFFECTIVE March 16, 1979  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Fifth Revised Sheet No. 1.31  
Canceling P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.31

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0236

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077 September 29

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fourth  Original Sheet No. 1.31  
 Revised  
Canceling P.S.C. MO. No. 2 Third  Original Sheet No. 1.31  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 9. EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

#### 9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a Customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
- (C) Residential and rural residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles, Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ January 1, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**CANCELLED**

**RECEIVED**

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) 1996

JAN 01 2007

By 4th RS 1.31  
Public Service Commission  
MISSOURI

MISSOURI  
Public Service Commission

9. EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

- (A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the Missouri Public Service Commission.
- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, a monthly Customer Charge or an increase in the existing monthly Customer Charge in the amount of one and one-half percent (1½%) of the construction cost of the intermediate line will be required.
- (C) Residential and rural residential service as provided under this Rule 9.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.
- (D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

**FILED**

FEB 27 1997

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE November 27, 1996 NO. PUBLIC SERVICE COM February 27, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 3  
Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

9. EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy. All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

- (a) The Company will extend its existing distribution facilities to supply overhead single-phase electric service to the premises of a residential or rural residential customer under and in accordance with an available rate schedule of the Company when the Company's cost of the required extension, as estimated by the Company, does not exceed \$1,000. If the Company's estimated cost of the required extension exceeds \$1,000, the minimum monthly bill for electric service to such premises, as provided for under an available rate schedule, shall be increased by one and one-third percent (1-1/3%) of the amount by which the Company's estimated cost of the required extension exceeds \$1,000. The increased minimum monthly bill at such premises shall be and remain in effect for 60 months.

KCPL FORM 83-101 (REV. 2/78)

CANCELLED

FEB 27 1997

BY: [Signature] 1.31  
Public Service Commission  
MISSOURI

500 510  
JAN 30 1987  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 18, 1986

DATE EFFECTIVE January 30, 1987

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

9. EXTENSION POLICY

MAR 30 1981

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

- (a) The Company will extend its existing distribution facilities to supply overhead single-phase electric service to the premises of a residential or rural residential customer under and in accordance with an available rate schedule of the Company when the Company's cost of the required extension, as estimated by the Company, does not exceed \$1,000. If the Company's estimated cost of the required extension exceeds \$1,000, the minimum monthly bill for electric service to such premises, as provided for under an available rate schedule, shall be increased by one and one-third percent (1-1/3%) of the amount by which the Company's estimated cost of the required extension exceeds \$1,000. The increased minimum monthly bill at such premises shall be and remain in effect for 60 months.

KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

JAN 30 1987

BY 2nd R.S. #1.31  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

DATE OF ISSUE March 30, 1981  
month day year

DATE EFFECTIVE April 30, 1981  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

RECEIVED

DEC 10 1965

MISSOURI  
Public Service Comm.

8. BILLING AND PAYMENT (continued)

8.07 RECONNECTION CHARGE: If electric service is disconnected for violation of any provision of the Customer's service agreement, a charge may be made by the Company to cover its cost of disconnecting and reconnecting the Company facilities before electric service will be resumed.

9. EXTENSION POLICY

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

(a) The Company will extend its existing distribution facilities to supply overhead single-phase electric service to the premises of a residential or rural residential customer under and in accordance with an available rate schedule of the Company when the Company's cost of the required extension, as estimated by the Company, does not exceed \$1,000. If the Company's estimated cost of the required extension exceeds \$1,000, the minimum monthly bill for electric service to such premises, as provided for under an available rate schedule, shall be increased by one and one-third percent (1-1/3%) of the amount by which the Company's estimated cost of the required extension exceeds \$1,000. The increased minimum monthly bill at such premises shall be and remain in effect for 60 months.

CANCELLED

FILED

APR 30 1981

JAN 10 1966

BY 1st RS 1.31  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Fourth Revised Sheet No. 1.32  
Canceling **P.S.C. MO. No.** 2 Third Revised Sheet No. 1.32  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

EXTENSION POLICY (continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS: (continued)

(E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

9.02 OTHER PERMANENT EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

9.03 EXCESS FACILITIES REQUEST: In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0236

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077 September 29

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.32  
 Revised  
Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.32  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 9. EXTENSION POLICY (continued)

#### 9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS: (continued)

- (E) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of one-quarter mile.

#### 9.02 OTHER PERMANENT EXTENSIONS:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

#### 9.03 EXCESS FACILITIES REQUEST:

In those instances where Company chooses to provide facilities at Applicant's request in variance with the Line Extension Standards, Applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission, substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles, Vice-President

DATE EFFECTIVE: January 1, 2007  
January 29, 2007  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) NOV 27 1996

9. EXTENSION POLICY (continued)

M.S.C. Public Service Commission

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:  
(continued)

- (E) The "Company's estimated cost of the required extension" shall include all costs to be incurred by the Company in extending any required primary and secondary lines from the Company's existing distribution facilities which are adequate and suitable to the property line of the premises of the Customer and all costs to be incurred by the Company in extending its facilities from the property line of the Customer a distance not to exceed 210 feet therefrom to a point of delivery on the Customer's premises, but shall not include the cost of any transformers or meter.
- (F) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of 210 feet on the Customer's premises.

9.02 OTHER EXTENSIONS:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

CANCELLED

FILED

JAN 01 2007  
By 3rd RS 1.32  
Public Service Commission  
MISSOURI

FEB 27 1997

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE November 27, 1996 DATE EFFECTIVE February 27, 1997

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) 1975

9. EXTENSION POLICY

(continued)

9.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS: (continued)

(b) The "Company's estimated cost of the required extension" shall include all costs to be incurred by the Company in extending any required primary and secondary lines from the Company's existing distribution facilities which are adequate and suitable to the property line of the premises of the Customer and all costs to be incurred by the Company in extending its facilities from the property line of the Customer a distance not to exceed 210 feet therefrom to a point of delivery on the Customer's premises, but shall not include the cost of any transformers or meters.

(c) The Company may require a contribution-in-aid of construction with respect to all costs to be incurred by the Company in extending its required primary and secondary lines in excess of 210 feet on the Customer's premises.

9.02 OTHER EXTENSIONS: Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of the deposit. No interest shall accrue or be payable on any such deposit held by the Company.

MAY 20 1975  
# 18320

CANCELLED

FEB 27 1997

Public Service Commission  
MISSOURI

DATE OF ISSUE January 10, 1975  
month day year

DATE EFFECTIVE MAY 20 1975  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and 31 (M, P, D) Community Owned or City (E, D)

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

NOV 18 1986

(continued)

10. UNDERGROUND DISTRIBUTION POLICY Public Service Commission

10.01 UNDERGROUND SERVICE CONDUCTORS:

All costs of the Company referenced in the following extension policy shall include applicable material and labor costs including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

(a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

(i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.

(ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

JAN 30 1987

Public Service Commission

DATE OF ISSUE November 18, 1986

DATE EFFECTIVE January 30, 1987

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

CANCELLED June 8, 2017 Missouri Public Service Commission ER-2016-0285; YE-2017-0236

KCPL FORM 81-101 (REV. 2/78)

Cancelling P. S. C. MO. No. ....

Original } SHEET No. ....  
Revised }

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY

Public Service Commission

10.01 UNDERGROUND SERVICE CONDUCTORS:

- (a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.
  - (i) If the Company's transformer is on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.
  - (ii) If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.
  - (iii) The Commercial or Industrial Customer may be required to pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such underground service conductors beyond the property line. Each such application will be studied by the Company, as received, and if the expected load requirements of the Commercial or Industrial Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess of the underground service conductors beyond the property line of the Customer, the Company may make such arrangements therefor, as the Company may deem appropriate, to reduce the amount thereof to be paid by the Customer.

CANCELLED  
JAN 30 1975  
BY [Signature]  
PUBLIC SERVICE COMMISSION

ED  
MAY 20 1975  
# 18320

DATE OF ISSUE January 10, 1975  
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DATE EFFECTIVE MAY 20 1975  
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ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City  
RESERVE

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MAY 1 1975  
(continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS: (continued)

- (b) In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. If additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.
- (c) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.
  - (i) If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole, as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.
  - (ii) If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.

**CANCELLED**

JAN 30 1987

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City  
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GENERAL RULES AND REGULATIONS MAY 1 1975  
APPLYING TO ELECTRIC SERVICE (continued)

Public Service Commission  
10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.01 UNDERGROUND SERVICE CONDUCTORS: (continued)

(c) (continued)

(iii) The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.

(d) When a Customer is being served from overhead service conductors, and for any reason not initiated by the Company, the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (c). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.

(e) If a Residential Customer, not covered under Rule 10.03, elects to have underground service conductors on his premises, the underground service conductors shall be installed in accordance with the physical specifications set out in Rule 10.03. The Customer shall pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction.

(f) All underground service facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.

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JAN 30 1987

BY W. C. McCarthy # 1.32C  
PUBLIC SERVICE COMMISSION  
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**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES

- (a) Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.
- (b) In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.
- (c) All underground facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

NOV 27 1967  
(continued)

10. UNDERGROUND DISTRIBUTION POLICY

Missouri  
Public Service Commission

10.01 UNDERGROUND SERVICE CONDUCTORS:

- (a) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to the Customer's installation will be permitted.
- (b) In any area designated by the Company as an underground network area, the underground service conductors will be installed by the Company at its own cost and expense.
- (c) In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Customer may elect to have either overhead or underground service conductors on his premises. All underground service conductors, as approved by the Company, will be installed by the Customer if required by the Company, and, upon completion, such underground service conductors shall become and remain the property of the Company. The Company shall pay the Customer for such underground service conductors an amount equal to the Company's estimated cost of equivalent overhead service conductors. In the case where the Company has adequate existing overhead service conductors to the Customer installation, the underground service conductors shall become and remain the property of the Company, without cost to the Company, and the Customer shall pay to the Company the Company's estimated cost of removal of its existing overhead service conductors.

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.

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 Rate 1.33

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**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 & No. 3  
Community, Town or City

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

SEP 15 1983

MISSOURI  
Public Service Commission

10.02 UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:

furnish and install to the company's specifications service conduits (including meter socket riser) and shall provide and install conduit for feeder and service lines under all public streets, driveways, paved areas, culverts, creeks and extensively landscaped areas. Applicant shall at his own expense install Company furnished meter socket. In addition, the Applicant for such underground electric service shall pay to the Company:

- (i) for underground distribution and service facilities installed on the Applicant's building lots along or near the front lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities; or
- (ii) for underground distribution and service facilities installed on the Applicant's building lots along or near the rear lot lines an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such facilities, plus an amount for the estimated additional maintenance costs associated with and caused by such rear lot line construction.

This subsection shall apply to (i) all applications for underground service in residential subdivisions received by the Company on and after November 16, 1983, and (ii) all installations of underground service in residential subdivisions after December 31, 1984, irrespective of the date the application for which was received by the Company.

**CANCELLED**

JAN 21 1988  
BY 3<sup>rd</sup> R.S.#133A  
Public Service Commission  
MISSOURI

OCT 16 1983

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ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore Kansas City, Mo.  
name of officer title address

MAR 10 1972

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
 With respect to any service application to the Company received by it on or after March 13<sup>th</sup>, 1972, requiring construction of an electric distribution system in a platted residential subdivision, primary and secondary distribution lines and conductors thereafter installed solely for residential service to permanent housing units therein shall be installed underground.

(a) DEFINITIONS - The following words and terms, when used in this Rule 10.03, shall have the meanings given below:

- (i) Applicant - the developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law, applying for the construction of an electric distribution system in a subdivision.
- (ii) Building - a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy in a subdivision.
- (iii) Multiple-occupancy building - a structure which stands alone, enclosed with exterior walls or which is cut off from adjoining structures by fire walls, built for permanent use, erected, framed of component structural parts and unified in entirety, both physically and in operation for reasonably permanent occupancy as two or more single-family residences, where electric service is metered and a bill rendered by the utility to each individual residence therein.

(iv) Subdivision - a lot, tract, or parcel of land divided into two or more plots, sites, or other divisions for residential purposes, per a recorded plat thereof.

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 OCT 16 1983  
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 BY 2nd BS 1.33A  
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 OF MISSOURI

ELECTRIC AUTHORITY  
 ORDER NO 872

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ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
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Cancelling P. S. C. MO. No.

Original SHEET No.  
Revised

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

NOV 24 1971  
(continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN NEW RESIDENTIAL SUB-DIVISIONS: With respect to any service application to the Company received by it on or after January 1, 1972, requiring initial construction of an electric distribution system in a platted residential subdivision, primary and secondary distribution lines and conductors thereafter installed solely for residential service to housing units therein shall be installed underground except portions thereof located on existing abutting overhead facilities.

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FILED 3-10-72 . EFFECTIVE 3-10-72*

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ISSUED BY W. C. McCarthy, Vice-President 1300 Baltimore, Kansas City, Mo.  
name of officer address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(a) DEFINITIONS - (continued)

- (v) Service line - that portion of a circuit extending from a pad-mounted transformer, submersible transformer, pedestal, or pole, directly to a point of delivery to the Customer.
- (vi) Feeder line - that portion of a single-phase or three-phase primary circuit extending from the terminal pole or manhole at or near the perimeter of the subdivision into and throughout the subdivision and used to provide service within the subdivision and from which the submersible or pad-mounted transformers are energized, and also including that portion of the secondary circuit extending from a transformer to pedestals, excluding service lines and power lines as herein defined.
- (vii) Distribution system - terminal poles, manholes, conduit, feeder lines, service lines, pad-mounted or submersible transformers, switchgear and pedestals.
- (viii) Power line - that portion of a circuit designed to serve the diversified load requirements of an area and not solely residential subdivisions, extending (1) from a distribution substation to a terminal pole or manhole at or near the perimeter of the subdivision, and (2) beyond the subdivision, and may be used to provide electric service to customers within and outside the subdivision.

**CANCELLED**

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BY 1st RS 1.33B

**ELECTRIC AUTHORITY**  
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ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

10-1-1972

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(b) RIGHTS-OF-WAY AND EASEMENTS

- (i) Within the Applicant's subdivision the Company shall construct, own, operate, and maintain new underground feeder lines, underground service lines, and related distribution facilities whether overhead or underground, only on or along public streets, roads, and highways which the Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to the Company have been received by it without cost or expense to or condemnation by it.
- (ii) Rights-of-way and easements suitable to the Company, including those as may be required for street lighting, must be furnished by the Applicant in reasonable time to meet construction and service requirements, must be cleared of trees, tree stumps, and other obstructions, and must be graded to within six inches of final grade by the Applicant, all at no cost or expense to the Company, before the Company will be required to commence construction. Such clearance and grading must be maintained by the Applicant during construction by the Company. If the grade is changed subsequent to construction of the distribution system such a way as to require modification or relocation of any of the underground facilities, the cost of any such required modification or relocation shall be paid to the Company by the Applicant or his successor. Any additional costs or expenses incurred by the Company on account of construction delays caused by Applicant's failure to comply with these rules shall be borne by the Applicant by payment to the Company, unless such delays were occasioned by causes beyond the control of the Applicant.

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OCT 16 1983

BY 10<sup>th</sup> RS 133C  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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name of officer title address

GENERAL RULES AND REGULATIONS (continued)  
APPLYING TO ELECTRIC SERVICE

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUB-DIVISION

(i) Applicant's Facilities -

(1) Single-family Buildings

(A) The Company's electric distribution system utilizing above ground surface pad mount equipment, shall be installed throughout a subdivision on the Applicant's building lots along or near the front lot lines as determined by the Company. The Applicant shall at his own cost and expense furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, risers and conduit for feeder and service lines under all public streets and rights-of-way and areas to be paved or landscaped. Where any portion of the conduit is installed by the Applicant under areas which are or become public rights-of-way, the Company will upon completion thereof (including acceptance of the street and curb and sidewalk, if any, by appropriate governmental bodies) assume ownership without cost to it, and operate and maintain such portions of the conduit thereafter. The Applicant shall install meter sockets which are to be furnished, owned and maintained by the Company. In addition to the charges specified in Subsection (c)(iv) hereof, the Company shall charge for each building to be served from the front lot line distribution system \$1.00 for each running foot of service line length in excess of 100 feet, which additional charge shall not be reduced. The service line length shall be measured from the building service entrance to the point of attachment to the transformer, pedestal or pole, or the point at which the service line crosses the building lot line, whichever is closer.

**CANCELLED**

OCT 16 1983  
BY 1st RS 1.33D  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED  
MAR 10 1972

**ELECTRIC AUTHORITY  
ORDER NO 872**

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

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SEP 15 1983

10. UNDERGROUND DISTRIBUTION POLICY (continued)

MISSOURI

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS  
(continued)

Public Service Commission

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISIONS

CANCELLED

(i) Applicant's Facilities -

JAN 21 1988

(1) Single-family Buildings

BY 3<sup>RD</sup> RS #1.33E

(A) The Company's electric distribution system utilizing ground surface pad mount equipment, shall be installed throughout a subdivision on the Applicant's building lots along or near the front lot lines as determined by the Company. The Applicant shall at his own cost and expense furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, risers and conduit for feeder and service lines under all public streets and rights-of-way and areas to be paved or landscaped. Where any portion of the conduit is installed by the Applicant under areas which are or become public rights-of-way, the Company will upon completion thereof (including acceptance of the street and curb and sidewalk, if any, by appropriate governmental bodies) assume ownership without cost to it, and operate and maintain such portions of the conduit thereafter. The Applicant shall install meter sockets which are to be furnished, owned and maintained by the Company. In addition to the charges specified in Subsection (c)(iv) hereof, the Company shall charge for each building to be served from the front lot line distribution system \$1.00 for each running foot of service line length in excess of 100 feet, which additional charge shall not be reduced. The service line length shall be measured from the building service entrance to the point of attachment to the transformer, pedestal or pole, or the point at which the service line crosses the building lot line, whichever is closer.

Public Service Commission  
MISSOURI

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name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS: (continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUBDIVISION (continued)

(i) Applicant's Facilities - (continued)

(1) Single-family Buildings (continued)

(B) In cases where front lot line distribution, in the judgment of the Company, is impractical or uneconomical, the Company may elect to install the electric distribution system utilizing above ground surface pad mount equipment throughout a subdivision on the Applicant's building lots along or near the rear lot lines as determined by the Company. The Applicant shall, at his own cost and expense, furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas. The Applicant shall install meter sockets which are to be furnished, owned, and maintained by the Company.

(2) Multiple-occupancy Buildings - The Applicant shall, at his own cost and expense, furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas. The Applicant shall install meter sockets which are to be furnished, owned and maintained by the Company.

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KCP&L FORM 81-101 (REV. 2/78)

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUB-DIVISION (continued)

(i) Applicant's Facilities - (continued)

(1) Single-family Buildings (continued)

(B) In lieu of the front lot line electric distribution system the Applicant may elect to have the electric distribution system utilizing above ground surface pad mount equipment installed throughout a subdivision on the Applicant's building lots along or near the rear lot lines as determined by the Company. If the Applicant elects rear lot line construction throughout any subdivision, the Applicant shall at his own cost and expense furnish, install, own, operate, and maintain to the Company's specifications, proper service entrance conductors and equipment, risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas. The Applicant shall install meter sockets which are to be furnished, owned, and maintained by the Company.

(2) Multiple-occupancy Buildings - The Applicant shall at his own cost and expense furnish, install, own, operate, and maintain to the Company's specifications, proper service entrance conductors and equipment, risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas. The Applicant shall install meter sockets which are to be furnished, owned, and maintained by the Company.

**CANCELLED**

OCT 8 - 1979  
BY Sub/1st RS 1.33E  
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KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

RECEIVED

SEP 15 1988

MISSOURI

Public Service Commission

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS (continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN A SUBDIVISION (continued)

CANCELLED

JAN 21 1988

BY *ms* RS # 1.33F

Public Service Commission  
MISSOURI

(i) Applicant's Facilities - (continued)

(1) Single-family Buildings (continued)

(B) In cases where front lot line distribution, in the judgment of the Company, is impractical or uneconomical, the Company may elect to install the electric distribution system utilizing above ground surface pad mount equipment throughout a subdivision on the Applicant's building lots along or near the rear lot lines as determined by the Company. The Applicant shall, at his own cost and expense, furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas. The Applicant shall install meter sockets which are to be furnished, owned, and maintained by the Company.

(2) Multiple-occupancy Buildings - The Applicant shall, at his own cost and expense, furnish, install, own, operate and maintain to the Company's specifications, proper service entrance conductors and equipment, risers, conduit for all service lines, and conduit for all feeder lines under paved (except under public streets and rights-of-way) or landscaped areas. The Applicant shall install meter sockets which are to be furnished, owned and maintained by the Company.

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ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, M.  
name of officer title address



GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
 (continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUB-DIVISION (continued)

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 BY RS 1.33F  
 PUBLIC SERVICE COMMISSION  
 OF MISSOURI

(ii) Company's Facilities - Except as provided in Subsection (c)(i) of this Rule 10.03, the electric distribution system shall be installed, owned, operated, and maintained by the Company with sufficient capacity and suitable materials which in the judgment of the Company will provide reliable electric service for the reasonably foreseeable future; provided that the Company shall not be required to install service or feeder lines in any area of the subdivision until the Applicant has properly complied with Section (b) and Subsections (c)(i) and (d)(i) of this Rule 10.03.

(iii) Rock Excavation - If in the installation of such distribution system open utility trenches satisfactory to the Company are not otherwise provided for its joint or individual use and the Company encounters difficult rock requiring excavation by means other than the use of normal trenching equipment, the Applicant shall reimburse the Company for all such difficult rock so excavated at the actual cost thereof to the Company.

(iv) Single-family Buildings - The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$50.00 for each building constructed in the subdivision. These charges shall be reduced by \$10.00 each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

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 MAR 10 1972

If the lot or lots upon which a building is to be constructed abuts an existing overhead feeder line, then the charges per building shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

**ELECTRIC AUTHORITY**

**ORDER NO 872**

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUB-DIVISION (continued)

(iv) Single-family Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of lot width per lot measured at the rear property lines in the case of rear lot line distribution, or the front property line in the case of front lot line distribution, in excess of 210 feet. This charge of \$1.50 per running foot of excess lot width shall not be reduced.

(v) Multiple-occupancy Buildings - Electric service is to be provided with not more than one point of delivery between fire walls. The Company shall charge the Applicant, as a non-refundable contribution in aid of construction, \$10.00 per single-family residence therein, but not less than \$50.00 per multiple-occupancy building. These charges shall be reduced by \$2.00 per single-family residence or \$10.00 per multiple-occupancy building, whichever is applicable, each succeeding twelve (12) months following July 14, 1971, and no such charge shall be made after five years next following July 14, 1971.

If the lot or lots upon which the multiple-occupancy building is to be constructed abuts an existing overhead feeder line, then the charges per single-family residence or multiple-occupancy building, whichever is applicable, shall be one-half the above stated charges, provided service can be extended by means of a service line only. If a feeder line extension is required to provide such service, then no reduction in applicable charges shall be made.

**ELECTRIC AUTHORITY**  
**ORDER NO 872**

**CANCELLED**

OCT 16 1983

BY 100 RS 1336  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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MAR 11 1972

DATE OF ISSUE MAR 10 1972  
month day year

DATE EFFECTIVE MAR 10 1972  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(c) INSTALLATION OF UNDERGROUND DISTRIBUTION SYSTEM WITHIN SUB-DIVISION (continued)

(v) Multiple-occupancy Buildings - (continued)

In addition to the charges specified in this Subsection, the Company shall charge the Applicant \$1.50 for each running foot of feeder length per single-family residence, in excess of an average of 40 feet per single-family residence. This charge of \$1.50 per running foot of excess feeder length shall not be reduced.

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OCT 16 1983  
BY 1st RS 1.33H  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

Other Buildings and Services - With respect to buildings in new residential subdivisions which do not qualify for flat charges as provided for in Subsections (c)(iv) or (c)(v) hereof, and with respect to any non-residential service within such subdivisions, the Company shall charge the Applicant, as a non-refundable contribution in aid of construction, an amount equal to the estimated installed cost of the underground distribution system therefor less the estimated installed cost of an overhead distribution system therefor.

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION

(i) Where, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through an area or areas of the subdivision where buildings are not under construction, the Company may require a reasonable advance in aid of construction from the Applicant before construction by the Company is commenced, in order to guarantee performance. Applicant's advance payment shall be based on the estimated cost of constructing that portion of the underground distribution system within such area or areas.

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MAR 1 1972

ELECTRIC AUTHORITY

ORDER NO 872

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month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
 (continued)

(d) ADVANCES AND CONTRIBUTIONS IN AID OF CONSTRUCTION (continued)

(ii) Where the subdivision is developed in a uniform manner, so that the Company may restrict the construction of its underground electric distribution system to an area or areas of the subdivision in which buildings are being constructed, then the Company may not require an advance in aid of construction greater in amount than the contribution in aid of construction as calculated in accordance with Section (c) hereof.

(iii) If the amount of any such advance is in excess of the contribution required under Section (c), then such excess, without interest, shall be refunded to the Applicant, on a pro-rata basis, as each new building in the subdivision is completed and a permanent electric service connection installed.

(iv) Any portion of an advance remaining unrefunded ten years from the date the Company is first ready to render service from the extension will be retained by the Company and credited to the Company's account for contributions in aid of construction.

(e) CONSTRUCTION

(i) To the extent practicable, electric cables, communications cables, water pipes, and gas pipes may be installed in the same trench, care being taken to conform to any applicable code and utility specification.

(ii) All construction, installation, maintenance, and operation of underground distribution systems shall be in accordance with any applicable codes, orders, rules, and specifications in compliance with this Rule

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MAR 10 1972

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BY RS 1.33I

PUBLIC SERVICE COMMISSION OF MISSOURI

**ELECTRIC AUTHORITY**  
**ORDER NO 872**

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(e) CONSTRUCTION (continued)

(iii) The Company shall install underground feeder and service lines a minimum in depth of twenty-four (24) inches. Where the cable trench is in rock, the primary line portion of the feeder line shall be buried to a reasonable depth, but in no case shall the depth be less than sixteen (16) inches. This may be reduced to a depth of twelve (12) inches if a suitable rigid conduit is used and two (2) inches of protective concrete is installed above the conduit.

(iv) Where the secondary line portion of the feeder line or the service line is installed in rock, it shall be buried to a reasonable depth, but in no case shall the depth be less than twelve (12) inches.

(v) Relocation - If the Company is requested, for any reason, to relocate any part of its permanently installed underground distribution system in a residential subdivision, the Applicant requesting said relocation of facilities shall pay to the Company the entire estimated cost thereof, including the estimated cost of removal and any loss of investment by the Company. Where, in conjunction with said relocation of underground facilities, a service line of higher current carrying capacity is required due to additional load, the Company will provide and relocate the new service line in accordance with the provisions of Subsection (c)(i) hereof.

(f) STREET LIGHTING - All private and public underground street lighting lines shall be installed, operated, and maintained in accordance with the Company's applicable rules, regulations, and rate schedules in effect and on file with the Commission or pursuant to contracts between the Company and the political subdivision or other governmental agency.

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OCT 16 1983  
BY RS 1.33J  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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ELECTRIC AUTHORITY  
ORDER NO 872

DATE OF ISSUE MAR 10 1972  
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month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

10. UNDERGROUND DISTRIBUTION POLICY (continued)

10.03 UNDERGROUND DISTRIBUTION SYSTEMS IN RESIDENTIAL SUBDIVISIONS:  
(continued)

(g) RESERVATION - This Rule 10.03 is filed pursuant to the Commission's General Order No. 52 - Section I, as amended. The Company reserves the right to apply to the Commission for relief, variances, or exceptions from any provision or provisions of this Rule 10.03, if in the sole judgment of the Company any such provision in relation to the circumstances of any subdivision appears to it to be impracticable, unjust or discriminatory to other customers. By way of example and not limitation, the Company may apply for authority to recover its excess terminal or other undergrounding costs in any subdivision containing less than twelve (12) single-metered living units.

**CANCELLED**  
OCT 16 1983  
BY 1st RS 1.33K  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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MAR 11 1972  
PUBLIC SERVICE COMMISSION

**ELECTRIC AUTHORITY  
ORDER NO 872**

DATE OF ISSUE MAR 10 1972  
month day year

DATE EFFECTIVE MAR 10 1972  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 2

First ~~XXXXXX~~ SHEET No. 1.34

Revised

Cancelling P. S. C. MO. No. 2

Original

~~XXXXXX~~

SHEET No. 1.34

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**RECEIVED**

(continued)

NOV 27 1967

**MISSOURI  
Public Service Comm.**

**11. CONVERSION TO 7,620/13,200 VOLT DISTRIBUTION SYSTEM  
(Applicable only in Company's Rate Area #1 in Missouri.)**

11.01 In order to provide a more efficient distribution system to meet the increased demands of existing Customers and the additional demands of new Customers in its Rate Area No. 1, the Company has adopted a standard primary distribution system voltage of 7620 (single phase)/13,200 (three phase) volts. The present 2300 (single phase)/4000 (three phase) volt primary distribution system will not be extended nor will its capacity be increased. All load growth in areas now served by the 2300/4000 volt system will be provided for by the extension of the 7620/13,200 volt system. As a result the areas served by the 2300/4000 volt system will gradually be decreased in size and eventually eliminated.

Customers now taking primary service from the 2300/4000 volt system will be affected by this conversion as the 7620/13,200 volt distribution system is extended and replaces the 2300/4000 volt system serving such Customers. Whenever such a conversion is made in any area, 2300/4000 volt primary service will no longer be available to such Customers and thereafter such Customers will be required to take service at either a secondary voltage or at the primary voltage of 7620/13,200 volts.

At the time a conversion is scheduled by the Company which will affect a Customer taking primary service at 2300/4000 volts, the Company will notify the Customer as to the expected date of the conversion and will assist the Customer (a) in determining the method of disposition of any substation equipment owned and used by the Customer to accept service at 2300/4000 volts, and (b) in the selection of the most advantageous rate then applicable.

If the Customer does not wish to dispose of such substation equipment elsewhere, the Company will purchase such substation equipment on the basis of the following schedule:

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**FILED**

APR 30 1999

JAN 1 1968

By *2nd RS # 1.34*  
**Public Service Commission  
MISSOURI**

**PUBLIC SERVICE COMMISSION**

DATE OF ISSUE NOV 27 1967  
month day year

DATE EFFECTIVE JAN 1 1968  
month day year

ISSUED BY **W. C. McCarthy,** Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(NOV 27 1967) (continued)

11. CONVERSION TO 7,620/13,200 VOLT DISTRIBUTION SYSTEM (Applicable only in Company's Rate Area #1 in Missouri.)

MISSOURI (continued)

Determination of Amount Company Will Pay Per \$100.00 of Original Cost to Customer for 4000 Volt Substation Equipment by Age of Substation Equipment

| Age in Years | Amount  |
|--------------|---------|
| 1            | \$98.87 |
| 2            | 97.65   |
| 3            | 96.37   |
| 4            | 95.02   |
| 5            | 93.58   |
| 6            | 92.06   |
| 7            | 90.44   |
| 8            | 88.73   |
| 9            | 86.91   |
| 10           | 85.00   |
| 11           | 82.95   |
| 12           | 80.79   |
| 13           | 78.51   |
| 14           | 76.08   |
| 15           | 73.50   |
| 16           | 70.78   |
| 17           | 67.88   |
| 18           | 64.82   |
| 19           | 61.57   |
| 20           | 58.12   |
| 21           | 54.47   |
| 22           | 50.60   |
| 23           | 46.50   |
| 24           | 42.15   |
| 25           | 37.54   |
| 26           | 32.65   |
| 27           | 27.48   |
| 28           | 21.99   |
| 29           | 16.17   |
| 30           | 10.00   |
| 31           | 10.00   |
| 32           | 10.00   |
| 33           | 10.00   |
| 34           | 10.00   |
| 35           | 10.00   |
| Over 35      | 10.00   |

CANCELLED

APR 30 1999

By 2nd Dist. 105 Public Service Commission MISSOURI

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JAN 1 1968

PUBLIC SERVICE COMMISSION

DATE OF ISSUE NOV 27 1967 month day year

DATE EFFECTIVE JAN 1 1968 month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo. name of officer title address



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT:

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DEC 10 1965  
MISSOURI  
Public Service Comm.

PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

In consideration of the mutual undertakings herein contained, the undersigned parties agree as of the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, as follows:

SECTION 1. The Company shall deliver to the Customer electric power and energy in amounts equal to the Customer's requirements. The customer shall notify the Company of any proposed substantial change in its electrical equipment in sufficient time for the Company to provide such additional facilities as may be necessary. If the Company is required to make an investment in any such additional facilities, the Company may, as a condition thereof, require an extension of the term of this agreement, an increase in the minimum monthly bill or billing demand as may be provided herein, and/or other security for the protection of such investment.

SECTION 2. The Customer shall take and pay for all the electric power and energy required for the operation of all equipment at the premises occupied by it and referred to on the reverse side hereof in accordance with the Company's rates, rules and regulations applicable to the service supplied hereunder which shall, upon the date of this agreement or at any time during the term hereof, be then currently on file and in effect pursuant to State regulatory commission law. All provisions on the reverse side hereof are by reference made a part hereof as fully as if incorporated herein. Copies of the rate schedule(s), presently on file and in effect and designated on the reverse side hereof, are attached hereto.

SECTION 3. The Customer, if the owner of the premises shall grant or if not the owner of the premises shall obtain on forms furnished by the Company, an easement giving the Company the right to erect and maintain on the premises such electric transmission and distribution facilities as may be required to supply the Customer's requirements hereunder and the requirements of any other customers of the Company from a further extension of such facilities, including the right to set anchors, trim trees, clear the right-of way and do other things necessary or convenient to the safe operation of the facilities and to enter upon the premises for the purpose of erection, installation, maintenance, and operation and/or removal of any or all facilities installed by Company.

SECTION 4. The Company's undertakings shall be completed by the supplying of electric energy at the point of delivery on the Customer's premises and any appliances or equipment on the Customer's premises required further to transform, control, regulate or utilize such energy shall be furnished and maintained by the Customer.

SECTION 5. This agreement shall be effective as of the day and year first above written; shall become operative on \_\_\_\_\_, 19\_\_\_\_, or on the date of initial delivery of service hereunder, whichever is earlier; and shall continue in effect for a term of \_\_\_\_\_ (\_\_\_\_\_) years after the operative date and thereafter from month to month unless and until terminated by sixty (60) days' written notice given by either party to the other.

SECTION 6. This agreement supersedes all prior agreements between the Company and the Customer for the electric service provided for herein and all representations, promises and other inducements, written or oral, made with respect to the matters herein contained. No modification of any provision of this agreement shall be binding unless reduced to writing and signed by the parties hereto, and such written modification of any one or more provisions hereof shall not affect any of the remaining provisions hereof not so modified. This agreement shall not be assignable voluntarily by the Customer.

SECTION 7. This agreement is made in all respects subject to the terms and provisions of the Kansas-Missouri laws and regulations governing public utilities, and all acts amendatory thereof, and to the jurisdiction and authority of the State regulatory commission. Nothing herein contained shall be construed as divesting, or attempting to divest, said commission of any rights, jurisdiction, power or authority vested in said commission by law.

SECTION 8. See the Company's Options "A", "B", "B-1" and "C".

KANSAS CITY POWER & LIGHT COMPANY

By \_\_\_\_\_

Customer

By (Title) \_\_\_\_\_

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)  
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DEC 10 1965  
MISSOURI  
Public Service Comm.

|                             |      |             |                              |                  |                  |                |
|-----------------------------|------|-------------|------------------------------|------------------|------------------|----------------|
| PREMISES                    |      | FL.         | APT.                         | ACCT. NO.        | TYPE             | ID             |
| CITY & STATE                |      | COUNTY      | OCCUPIED AS OWNER-TENANT FOR |                  | DEPOSIT          | HDR TOWN       |
| CUSTOMER                    |      | PHONE NO.   |                              |                  | CONNECT 25       |                |
| MAIL BILL TO                |      | CONTACT     |                              |                  | DISCONNECT 30    |                |
| DATE TAKEN                  |      |             |                              | DATE WANTED      |                  | RATE           |
| PREVIOUS ADDRESS            |      |             |                              | DEMAND (MIN.)    |                  | TAX EXEMPT     |
| DST. FOLIO NO.              |      | RT. RATE    | VOLTS                        | PH.              | W.               | HP KW          |
| PRESENT LOAD                |      | NEW LOAD    |                              | TOTAL EST. DEM.  | EST. ANNUAL REV. | REM. MTR.      |
| CHG. RATE                   |      | BILL. COND. |                              | ISSUED BY        |                  | DATE COMPLETED |
| CHANGE FROM                 |      | CHANGE TO   |                              | COMPLETED BY     |                  | DATE COMPLETED |
| PRI.                        | SEC. | STD.        | IND.                         | GR.              | KKVA             | LINE EX. NO.   |
| NEVER LOCATED               |      | DEALS       | SIND CODE                    | MO. YR.-TEST     |                  | NEW MTR. NO.   |
| INSIDE                      |      | OUTSIDE     | MRS. SUBMTR COMB             | NO INST. RD REQ. | NEW PUR. YR.     | OLD MTR. NO.   |
| FIELD INSTRUCTIONS & REPORT |      |             |                              |                  |                  |                |

KS-02A 10/65 - KANSAS CITY POWER & LIGHT COMPANY INDUSTRIAL & COMMERCIAL SERVICE ORDER

MTR. BOOK

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

Community, Town or City

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) DEC 10 1965

12. AGREEMENTS (continued)

MISSOURI  
Public Service Comm.

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)

The Company's Option "A":

SECTION 8. The parties recognize that the estimated annual revenue to the Company for electric service to be rendered hereunder will not be sufficient to fully justify the total construction expenditures necessary to render such service. The Customer and the Company agree that the total estimated net cost to the Company of such necessary construction is \_\_\_\_\_ Dollars (\$ \_\_\_\_\_).

The Customer shall deposit with the Company at the time of signing this Agreement the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_), such deposit being the difference between said total estimated net cost of such construction of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) and a construction allowance of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) to the Customer based upon the estimated annual revenue to the Company from electric service for the permanent load presently connected or to be connected by the Customer. No interest or other charges will be paid by the Company to the Customer for the use of the money deposit advanced, and the Company shall have the right to commingle such money deposit with any of its other funds.

If (a) additional permanent load, not now contemplated by the Customer and the Company, is connected to the facilities of the Customer on the premises covered by this Agreement and served hereunder without cost to the Company for additional distribution facilities to serve such additional load, or (b) new customers creating additional permanent loads are connected at other premises to the line facilities constructed by the Company for service to the Customer under this Agreement without additional line extension and with the installation of only a transformer station and service drop, the Company shall refund to the Customer a portion of said money deposit in proportion to the estimated annual revenue from the additional permanent loads; provided, however, that the total amount refunded to the Customer shall never exceed the Customer's money deposit herewith, and provided further that no refund shall be made after \_\_\_\_\_ (\_\_\_\_\_) years from the effective date of this Agreement.

The Company's Option "B":

SECTION 8. The parties recognize that it will be necessary for the Company to build the additional electric line and other facilities hereinafter described in order to furnish to the Customer the electric service to be delivered by the Company under this Agreement and that the Company would lose an appreciable part of its investment in such additional line and facilities if the Customer fails to perform its obligations under this Agreement.

The Company shall \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

construct and install the additional facilities as indicated on the attached drawing No. \_\_\_\_\_, designated as Exhibit A, necessary to provide \_\_\_\_\_ phase, \_\_\_\_\_ wire, \_\_\_\_\_ volt service in accordance with this Agreement.

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DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.01 PRIMARY - SECONDARY ELECTRIC SERVICE AGREEMENT: (continued)

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MISSOURI  
PUBLIC SERVICE COMMISSION

The Company's Option "B": (Continued)

If the Customer should cause termination of service under this Agreement at any time on or after the effective date hereof, but before the expiration of \_\_\_\_\_ years from and after the effective date, the Customer shall pay the Company an amount equal to (a) \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) less (b) \_\_\_\_\_% of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) for each full month after the effective date hereof that service has been furnished by the company and paid for by the Customer under the terms of this Agreement.

The Company's Option "B-1":

The Customer shall indemnify the Company for the Company's investment in additional facilities hereunder by delivering to the Company, upon execution hereof, an Indemnity Bond in the principal amount of \_\_\_\_\_ Dollars (\_\_\_\_\_), subject to monthly reduction of \_\_\_\_\_% of said principal amount for each full month during which electric service has been taken and paid for hereunder. Said Indemnity Bond shall be provided by the Customer at its own expense, shall be executed by an indemnitor acceptable to and approved by the Company, shall be non-cancellable, and shall be kept in force and effect until the Customer's obligation hereunder is discharged.

The Customer shall not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of \_\_\_\_\_ months after the operative date hereof and at the expiration of said period said Indemnity Bond shall be released and returned to the Customer.

The Company's Option "C":

SECTION 8. In consideration of the cost to the Company of making service available at \_\_\_\_\_, the Customer shall advance to the Company the sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_). Refunds proportionate to the length of time service is received and paid for by the Customer under this Agreement will be made to the Customer in the following manner:

Twenty per cent (20%) of the total sum of \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) for each year service is taken and paid for by the Customer after the effective date of this Agreement, or 1.66% of said total sum for each month service is taken and paid for by the Customer. Refunds shall be made at the end of each twelve-month period during which service has been taken and paid for by the Customer. No interest or other charges will be paid by the Company to the Customer for use of the money deposited, and the Company may commingle said money deposit with any of its other funds.

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DATE EFFECTIVE JAN 10 1966  
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September 29, 2015  
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Service Commission

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.02 INDEMNITY BOND:

RECEIVED  
 DEC 10 1965  
 MISSOURI  
 Public Service Comm.

KNOW ALL MEN BY THESE PRESENTS: That we, \_\_\_\_\_  
 of \_\_\_\_\_ as PRINCIPAL, and  
 County of \_\_\_\_\_, State of \_\_\_\_\_  
 as SURETY, are held and firmly bound unto KANSAS CITY POWER & LIGHT COMPANY,  
 Kansas City, Missouri, OBLIGEE, its successors and assigns, in the sum of \_\_\_\_\_  
 for the payment of which well and timely to be made, we hereby bind ourselves, our successors and assigns, jointly and severally, firmly by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT:

WHEREAS, The Principal and the Oblige entered into a \_\_\_\_\_  
 Electric Service Agreement under date of \_\_\_\_\_ and

WHEREAS, By virtue of said Agreement the Oblige has assumed the burden of constructing additional electric distribution facilities in order to furnish the Principal with electric energy, and,

WHEREAS, The Principal has agreed and is required by said Agreement to furnish an indemnity bond guaranteeing to reimburse the Oblige for its cost of construction of distribution facilities as defined by said Agreement upon such conditions and in such amount as set out therein.

NOW, THEREFORE, if the Principal shall pay to the Oblige such sum as may become due the Oblige under the provisions of said Agreement, this obligation to be null and void, otherwise to remain in full force and effect.

The said Surety, for value received, hereby stipulates and agrees that the extension of time for making such reimbursement, the alteration of or addition to the terms of said Agreement, or of the method and amount of such reimbursement thereunder shall not in any wise affect the obligation of the Surety on this Indemnity Bond, and said Surety does hereby consent to and waive notice of any such change, extension of time, alteration of or addition to the terms of said Agreement or the method and amounts of said reimbursement thereunder.

FILED  
 JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 DATE EFFECTIVE JAN 10 1966  
 month day year month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
 name of officer title address

FORM NO. 13 P. S. C. MO. No. 2

Cancelling P. S. C. MO. No. 1

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Original } SHEET No. 1.41  
~~Revised~~ }  
Original } SHEET No.  
Revised }  
For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.02 INDEMNITY BOND: (continued)

IN WITNESS WHEREOF, we have hereunto set our hands and seals this

\_\_\_\_\_

By \_\_\_\_\_

RECEIVED  
DEC 10 1965  
MISSOURI  
Public Service Comm.

PRINCIPAL

Attest:  
\_\_\_\_\_

By \_\_\_\_\_ \*

SURETY

Attest:  
\_\_\_\_\_

FILED  
JAN 10 1966  
PUBLIC SERVICE COMMISSION

\* Certified copy of Power of Attorney attached, with signed certificate of no revocation.

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Fifth  Original 1.42  
 Revised  
 Cancelling P.S.C. MO. No. 2 Fourth  Original 1.42  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

### 12. AGREEMENTS (continued)

#### 12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:



#### APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

| Customer Name                     |                               | Account #  | Phone #        |  | Date of Prior Agreement |        |                     |        |                            |        |
|-----------------------------------|-------------------------------|--|----------------|--|-------------------------|--------|---------------------|--------|----------------------------|--------|
| Service Address                   |                               | Service City, State, Zip   |                |  | Service County          |        |                     |        |                            |        |
| Billing Address                   |                               | Billing City, State, Zip   |                |  | Work Request #          |        |                     |        |                            |        |
| **Service Area:                   |                               | Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes apts) |                | Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove |                         |        |                     |        |                            |        |
| Equipment Description             | Rate/MRU CODE                 | Unit Cost/Mo.*   | Existing Units |  | Units to Be Installed   |        | Units to Be Removed |        | Units Covered by Agreement |        |
|                                   |                               |  | #              | \$   | #                       | \$     | #                   | \$     | #                          | \$     |
| Sodium                            | 70 Watt Area                  |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   | 150 Watt Flood                |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   | 400 Watt Flood                |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
| Poles                             | 30 Ft. Wood                   |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   | 35 Ft. Wood                   |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   | 30 Ft. Steel                  |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   | 35 Ft. Steel                  |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
| Additional Spans                  | Overhead                      |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   | Underground (max 300 ft. ea.) |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
| Other                             |                               |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   |                               |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   |                               |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   |                               |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
|                                   |                               |  |                | \$0.00   |                         | \$0.00 |                     | \$0.00 | 0                          | \$0.00 |
| <b>Total Base Cost Per Month*</b> |                               |  | 0              | \$0.00   | 0                       | \$0.00 | 0                   | \$0.00 | 0                          | \$0.00 |
| Special Billing Instructions      |                               |  |                |  |                         |        |                     |        |                            |        |

\*Total base cost per month is approximate and is subject to various riders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.  
 \*\*For the purposes of this Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

#### CUSTOMER AGREEMENT

- \* I, the customer, hereby apply to The Company for the private, unmetered protective lighting service designated herein and agree to pay The Company for service received in accordance with The Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission law during the period such service is furnished.
- \* I (if owner of premises) hereby grant to The Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to The Company prior to installation of The Company's facilities. In addition, upon request from The Company I will sign any necessary documents needed to grant The Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to The Company an easement or easements with Entry and Exit Rights.
- \* After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of The Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.
- \* If I require underground service, I will be responsible for installing all underground ductwork to conform to The Company's specifications.
- \* No reduction in billing shall be allowed for any outage of less than ten working days after notification to The Company that a light is not operating.
- \* If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to The Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- \* The service standards and other provisions relating to the service shall comply with applicable The Company's General Rules and Regulations.
- \* All equipment and facilities installed on the above premises will remain property of The Company.
- \* I hereby agree to indemnify, defend and save The Company harmless from all loss on account of injury, death or damage to persons or property on my real estate growing out of any intentional act, accident or mishap.

I have read and agree to the terms outlined above for a term of:  one-year  three-years  five-years

|                    |                            |                          |               |
|--------------------|----------------------------|--------------------------|---------------|
| Customer Signature | Date of Customer Agreement | Representing the Company | Date Complete |
|--------------------|----------------------------|--------------------------|---------------|

FILED  
 Missouri Public  
 Service Commission  
 JE-2011-0333

DATE OF ISSUE: December 29, 2010      DATE EFFECTIVE: January 29, 2011  
 ISSUED BY: Curtis D. Blanc, Senior Director      Kansas City, MO

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

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AUG 8 1988

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

MISSOURI

Public Service Commission

12. AGREEMENTS (continued)

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

KCPL Form 661HD02 (Rev 4/88)

| SERVICE ADDRESS                   |                       | COUNTY   | ACCOUNT NO.              | RES.                  | COMM.                   |                            |
|-----------------------------------|-----------------------|--|--------------------------|-----------------------|-------------------------|----------------------------|
| CITY, STATE, ZIP                  |                       | RATE CODE  | MAIL TO STREET           | INITIAL               | NUMBER                  |                            |
| CUSTOMER NAME                     |                       | PHONE #  | MAIL TO CITY, STATE, ZIP | JOB NO.               |                         |                            |
| DATE WANTED                       | DATE TAKEN            | THRU PLANNING BY                                   | THRU REAL ESTATE BY      | TO BE CONSTRUCTED     | DATE OF PRIOR AGREEMENT |                            |
| KANSAS CITY POWER & LIGHT COMPANY | EQUIPMENT DESCRIPTION | UNIT COST PER MONTH*                               | EXISTING UNITS           | UNITS TO BE INSTALLED | UNITS TO BE REMOVED     | UNITS COVERED BY AGREEMENT |
|                                   |                       | 70 WATT AREA                                       |                          |                       |                         |                            |
|                                   |                       | 150 WATT FLOOD<br>400 WATT FLOOD                   |                          |                       |                         |                            |
| MERCURY WORK                      | EQUIPMENT DESCRIPTION | UNIT COST PER MONTH*                               | EXISTING UNITS           | UNITS TO BE INSTALLED | UNITS TO BE REMOVED     | UNITS COVERED BY AGREEMENT |
|                                   |                       | 175 WATT AREA                                      |                          |                       |                         |                            |
|                                   |                       | 400 WATT AREA<br>400 WATT FLOOD<br>1000 WATT FLOOD |                          |                       |                         |                            |
| POLES                             | EQUIPMENT DESCRIPTION | UNIT COST PER MONTH*                               | EXISTING UNITS           | UNITS TO BE INSTALLED | UNITS TO BE REMOVED     | UNITS COVERED BY AGREEMENT |
|                                   |                       | 30 FT. WOOD  |                          |                       |                         |                            |
|                                   |                       | 35 FT. WOOD<br>30 FT. STEEL<br>35 FT. STEEL        |                          |                       |                         |                            |
|                                   |                       | # OVERHEAD<br># UNDERGROUND (MAXIMUM 30 FT.)       | N.A.                     | N.A.                  |                         |                            |
| FEET OF WIRE                      |                       | N.A.   | N.A.                     |                       |                         | N.A.                       |
| WIRE SIZE                         |                       | N.A.   | N.A.                     |                       |                         | N.A.                       |
| TOTAL BASE COST PER MONTH*        |                       | N.A.   |                          |                       |                         |                            |

\*The total base cost per month is subject to the tax and fuel adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the State Regulatory Commission.

CONSTRUCTION DRAWING:



I have read and agree to the terms of the [ ] One Year [ ] Three Year agreement printed on the reverse side.

FILED

SEP 8 1988

CUSTOMER

REPRESENTING KCPL

CUSTOMER'S SIGNATURE

DATE

Public Service Commission

DATE OF ISSUE August 8, 1988

DATE EFFECTIVE September 8, 1988

ISSUED BY B. J. Beaudoin

Vice President

1330 Baltimore, Kansas City, Mo.



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)  
JAN 10 1975

12. AGREEMENTS

(continued) MISSOURI  
Public Service Commission

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

FORM NO. 130-373

|  |                           |             |                            |                         |         |        |                        |
|--|---------------------------|-------------|----------------------------|-------------------------|---------|--------|------------------------|
| SERVICE ADDRESS  |                           | ACCT. NO.   |                            | PAS.                    | COMM.   |        |                        |
| CITY & STATE   | COUNTY                    | DECODED AS  | PROGRAM NO.                | HDR.                    | TOWN    |        |                        |
| EMPLOYER   | PREVIOUS CUSTOMER         |             | REGT.                      | REM.                    |         |        |                        |
| WALL BILLED TO   | INT. BILLED TO            |             | EN.                        | TYPE                    | ID      |        |                        |
| DATE TAKEN   | DATE WANTED               | TAX EXEMPT. | RATE CODE                  | OPTIONAL AGREEMENT DATE | JOB NO. |        |                        |
|  |                           | Y/N         |                            |                         |         |        |                        |
| PRIVATE UNMETERED PROTECTIVE LIGHTING  | MERCURY VAPOR AREA LIGHTS |             | MERCURY VAPOR FLOOD LIGHTS |                         | POLES   | SPANS  | TOTAL BASE COST/MONTH* |
|  | 175W                      | 400W        | 400W                       | 1000W                   | 30 Ft.  | 36 Ft. |                        |
| BASE COST/MONTH  |                           |             |                            |                         |         |        |                        |
| EXISTING   |                           |             |                            |                         |         |        |                        |
| REMOVALS   |                           |             |                            |                         |         |        | -                      |
| ADDITIONS  |                           |             |                            |                         |         |        | +                      |
| TO DATE TOTAL (INCL. CHANGES)  |                           |             |                            |                         |         |        |                        |
| ADDITIONAL CHARGES   |                           |             |                            |                         |         |        |                        |
| <input type="checkbox"/> Billing for Remaining Term of Agreement <input type="checkbox"/> Charge for Removals or Relocations |                           |             |                            |                         |         |        |                        |

\* The total base cost per month is subject to the tax adjustment specified in the applicable rate schedule for Private Unmetered Protective Lighting Service on file with the State Regulatory Commission.

KANSAS CITY POWER & LIGHT COMPANY

Sec. 1. The undersigned customer hereby makes application to the Company for private, unmetered protective lighting service as designated herein and agrees to take from and pay the Company for such service in accordance with the Company's applicable Rate Schedule and Rules and Regulations as may be on file and in effect pursuant to State Regulatory Commission law during the period such service is furnished.

Sec. 2. The undersigned, if the owner of the premises, hereby grants, or if not the owner, will obtain from the owner upon request by the Company, as easement or easements granting to the Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service, together with any necessary rights of ingress and egress thereto.

Sec. 3. The minimum initial term of this Agreement shall be one year. However, if service to the customer requires an extension of the Company's secondary circuit in excess of the installation of one pole and one span, this Agreement shall be for an initial term of three (3) years. After the initial term, this Agreement shall continue in effect from month to month unless and until terminated by mutual agreement of the Company and the customer or by sixty (60) days advance written notice by either party. The minimum initial term of this Agreement covering any previous existing facilities unchanged by a new contract shall continue as stated in the original contract. The minimum initial term of Agreement of all new facilities and any altered facilities shall begin as of completed installation date of the new facilities.

Sec. 4. If the undersigned customer terminates service during the initial term of the Agreement, and a succeeding customer does not assume the same Agreement for private lighting service at the same service address, the undersigned customer shall pay to the Company an amount equal to the monthly rate times the number of remaining months in the contract period.

Sec. 5. The service standards and other provisions relating to service hereunder shall be in accordance with the Company's General Rules and Regulations applicable thereto.

CANCELLED  
SEP 8 1988  
BY KARS #142  
Public Service Commission  
MISSOURI



CONTRACT FILE COPY

FILED  
MAR 10 1975  
Public Service Commission

DATE OF ISSUE January 10, 1975  
month day year

DATE EFFECTIVE February 10, 1975  
month day year

ISSUED BY W. C. McCarthy, Vice-President  
name of officer title

1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY

For Rate Areas No. 1 and No. 3

Name of Issuing Corporation or Municipality

Community No. RECEIVED

AUG 8 1988

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

MISSOURI  
Public Service Commission

12. AGREEMENTS (continued)

12.03 PRIVATE, UNMETERED PROTECTIVE LIGHTING SERVICE INSTALLATION:

KANSAS CITY POWER & LIGHT COMPANY

Sec. 1. The customer hereby applies to the Company for the private, unmetered protective lighting service designated herein and agrees to pay the Company for service received in accordance with the Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to State Regulatory Commission law during the period such service is furnished.

Sec. 2. The customer, if the owner of the premises, hereby grants, or if not the owner, will obtain from the owner upon request by the Company, an easement or easements granting to the Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service, together with any necessary entry and exit rights.

Sec. 3. The minimum initial term of this Agreement shall be one year. However, if service to the customer requires an extension of the Company's secondary circuit in excess of the installation of one pole, one circuit extension and/or the installation of additional transformer facilities, this Agreement shall be for an initial term of three (3) years. After the initial term, this Agreement shall continue in effect from month to month unless terminated by mutual agreement of the Company and the customer or by sixty (60) days advance written notice by either party. The minimum initial term of Agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of Agreement of all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.

Sec. 4. If the customer requires underground service, the customer will be responsible for installing all underground ductwork to conform with Company specifications.

Sec. 5. If the customer stops service during the initial term of the Agreement, and a succeeding customer does not assume the same Agreement for private lighting service at the same service address, the customer who signed this Agreement shall pay to the Company an amount equal to the monthly rate times the number of remaining months in the contract period.

Sec. 6. The service standards and other provisions relating to this service shall comply with applicable Company's General Rules and Regulations.

Sec. 7. All equipment and facilities installed on the customer's premises will remain property of Kansas City Power & Light Company.

FILED

SEP 8 1988

Public Service Commission

KCPL Form 661H002 (Rev 4/88)

DATE OF ISSUE August 8, 1988  
month day year

DATE EFFECTIVE September 8, 1988  
month day year

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Original Revised SHEET No. 1.43  
Original Revised SHEET No.  
For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL  
ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES

KANSAS CITY POWER & LIGHT COMPANY  
GUARANTEED OPERATING COST PROGRAM  
FOR RESIDENTIAL ELECTRIC SPACE HEATING

RECEIVED  
DEC 10 1965  
MISSOURI  
Public Service Comm.

CUSTOMER'S APPLICATION

I wish to participate in the Guaranteed Operating Cost Program, under which Kansas City Power & Light Company will guarantee a maximum cost for electric space heating of the premises to be heated, during the first three heating seasons, and I will agree to adhere to the Company's minimum construction standards for eligibility in the program as set forth on the reverse side of this application.

Size of House \_\_\_\_\_ sq. ft. No. of Rooms \_\_\_\_\_ No. of Bathrooms \_\_\_\_\_  
Basement  Yes  No Heated  Yes  No Full Time  Yes  No  
Total Heated Area \_\_\_\_\_ sq. ft. Total Heated Volume \_\_\_\_\_ cu. ft.  
Fireplace  Yes  No Anticipated Thermostat Settings  
Number in Family \_\_\_\_\_ Living Room \_\_\_\_\_ °F  
Number of Children Under Ten Years of Age \_\_\_\_\_ Kitchen \_\_\_\_\_ °F  
Bedrooms \_\_\_\_\_ °F  
Basement \_\_\_\_\_ °F

Address of Premises to be Heated  
\_\_\_\_\_  
(Street No. and Apt. No.) (City) (State) (County)

**CANCELLED**  
APR 30 1999  
By *lsr* #1.43  
Public Service Commission  
MISSOURI

FILED  
JAN 10 1966

\_\_\_\_\_  
(Applicant's Signature) (Date)

AUTHORIZED DEALER'S CERTIFICATION

I (We) \_\_\_\_\_  
(Authorized Dealer's Name)  
certify to \_\_\_\_\_  
(Customer's Name and Address)

that the premises located at the above address has been constructed in compliance with Kansas City Power & Light Company's minimum standards for construction, wiring, insulation, glazing and related installations for electrically heated residential dwellings, as set forth on the reverse side of this certification.

I (We) further certify that I (We) have obtained satisfactory performance assurance from the manufacturer of the electric heating equipment within the above premises.

In the event that heating costs are in excess of the amounts set forth in the KCPL Certificate of Guarantee, I (We) agree to take whatever steps are necessary to correct the installation so as to bring the operating costs within the limits of the Guarantee.

\_\_\_\_\_  
(Authorized Dealer's Address) (City and State) (Phone)

\_\_\_\_\_  
(Signature) (Date)

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3 Community, Town or City

CANCELLED

APR 30 1999  
By LRS  
Public Service Commission  
MISSOURI  
12.04

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

12. AGREEMENTS (continued)

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES: (continued)

MINIMUM CONSTRUCTION STANDARDS FOR ELIGIBILITY IN KANSAS CITY POWER & LIGHT COMPANY'S GUARANTEED OPERATING COST PROGRAM FOR ELECTRICALLY HEATED HOMES

1. INSULATION MATERIALS having the following thermal resistances (R values) shall be installed in accordance with the manufacturer's recommendations:

|  | Bulk Material Between Framing Members      | Board Type Materials Continuously Applied |
|--|--|---|
| a. Ceilings  | R = 24                                     |   |
| b. Sidewalls - Frame or Masonry Veneer   | R = 13.4                                   | R = 11.7                                  |
|  | Solid Masonry                              |   |
| c. Basement Walls - 50% or more exposed  | R = 13.4                                   | R = 7.8                                   |
|  | Less than 50% exposed                      | R = 3.9                                   |
| d. Floors - Wood over unheated enclosed spaces   | R = 7.4                                    |   |
|  | Wood over outside air                      | R = 11.1                                  |
|  | Wood over spaces ventilated to outside air | R = 11.1                                  |
|  | Concrete adjoining exterior grade          | R = 7.8*                                  |
| e. Ductwork - Where ductwork is used for heating and passes through unheated spaces, it must be insulated to the same R value as the area which it touches or adjoins. |  |   |
| f. Sill plate - Insulation and caulking shall be provided between sill plate and foundation for airtight seal.   |  |   |

\*Perimeter type installation

2. A SEPARATE CONTINUOUS VAPOR BARRIER shall be installed on the warm (during winter) side of all insulated walls and floors unless the insulation material itself is recognized as an effective vapor barrier. Acceptable methods are foil backed drywall or 0.002" thick polyethylene film. When slab construction is used 0.006" thick polyethylene vapor barrier shall be placed under the slab and 2" rigid perimeter insulation will be required to frost line depth.

3. STORM DOORS AND WINDOWS (or dual glazing such as Thermopane or the like) shall be used on all exterior doors and windows which shall be effectively weatherstripped. Doors to unheated areas, such as garages, attics, etc., shall also be weatherstripped. Whenever practicable, it is suggested that the installation of windows and swinging doors be such that no through-metallic path is provided from inside the structure to the outside air.

4. Whenever exhaust fans are used, they must be ducted to exterior of the house and be equipped with an automatic closing damper. It is recommended that time switches be used to control exhaust fans wherever possible.

5. VENTILATION

a. Attic

1. Cross ventilation shall be provided with a ratio of total net free ventilating area to ceiling area of not less than 1/300.

2. Minimum of 50% of the above ventilating area shall be located in the upper portion of the space to be ventilated with the balance of the required area provided by eave or cornice vents. If eave or cornice vents are not practical, the above ratio shall be increased to 1/150.

3. Where blown insulation is used in the ceiling, a baffled louver will be required.

b. Unheated crawl spaces

1. Total net vent area installed shall not be less than 1/1500 of the crawl space area.

2. A minimum of 4 ventilators shall be installed; one near each corner of the crawl space.

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DEC 10 1965

MISSOURI

Public Service Comm.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965 month day year

DATE EFFECTIVE JAN 10 1966 month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo. name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued) RECEIVED

12. AGREEMENTS (continued)

DEC 10 1965

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL  
ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES: (continued) MISSOURI  
Public Service Commission

CERTIFICATE OF GUARANTEE

ELECTRIC HEATING COST

KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as KCPL, guarantees the cost of electric service for home heating for the residential electric space heating system installed

for \_\_\_\_\_

at \_\_\_\_\_

to be \$ \_\_\_\_\_ per Heating Season, subject to adjustment based on degree-day variations from the normal Heating Season. If in any of the three Heating Seasons covered by this Guarantee, the actual electric space heating cost exceeds the above amount, as adjusted, by more than 10%, KCPL will reimburse the above named occupant for the amount of the excess over 10%. This Guarantee is based on and subject to the terms and conditions set forth on the reverse of this certificate and information provided in the customer's application and the Authorized Dealer's Heating Cost Calculations, hereby made a part of this Guarantee.

FILED

JAN 10 1966

CANCELLED

APR 30 1999  
By [Signature] #1.45  
Public Service Commission  
MISSOURI

KANSAS CITY POWER & LIGHT COMPANY

PUBLIC SERVICE COMMISSION

Signed \_\_\_\_\_  
Vice President - Marketing

Countersigned \_\_\_\_\_

Date \_\_\_\_\_ Location \_\_\_\_\_

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

RECEIVED  
DEC 10 1965

12. AGREEMENTS (continued)

MISSOURI  
Public Service Comm.

12.04 GUARANTEED OPERATING COST PROGRAM FOR RESIDENTIAL  
ELECTRIC SPACE HEATING OF ALL ELECTRIC HOMES: (continued)

TERMS AND CONDITIONS  
of  
KANSAS CITY POWER & LIGHT COMPANY'S  
GUARANTEED OPERATING COST PROGRAM  
FOR RESIDENTIAL ELECTRIC SPACE HEATING  
OF ALL ELECTRIC HOMES

CANCELLED

APR 30 1999

By *[Signature]* #146  
Public Service Commission  
MISSOURI

Kansas City Power & Light Company, in cooperation with those builders who will participate in this program, will guarantee a maximum cost of electric space heating to a customer residing in a home or individually metered apartment or flat, or to a builder of an apartment project qualifying for single metering, where electric space heating of a type approved by the Company has been installed as the source of heat for the entire premises, under the following terms and conditions:

1. Builder shall guarantee compliance with Company's standard requirements for construction, wiring, insulation, double glazing, and related installations, and shall agree to remedy any defects which are found to cause excessive heating costs during the guarantee period.
2. Builder shall obtain a satisfactory performance guarantee from the manufacturer and from the installer, for the electric space heating equipment within the premises.
3. Builder shall make provision in the wiring for the installation of separate meter (sub-meter off the general service master meter) to measure the kwh use of the electric space heating and cooling equipment in a home or individually metered apartment or flat. There is to be no separate meter to measure the kwh use of the electric space heating and cooling equipment in single metered apartment projects, but the kwh use of the electric space heating will be estimated instead.
4. Company will estimate the normal annual heating cost based on actual construction and heat loss estimates, and related to normal degree days.
5. Company, at the end of the first complete Heating Season and at the end of each of the two succeeding Heating Seasons, will adjust the estimate described in Paragraph 4 above to reflect actual weather conditions (by multiplying said estimate by the ratio of actual to normal daily degree days of heating requirements between the beginning and end of the Heating Season). The adjusted estimate for each Heating Season will constitute the guaranteed operating cost for each such Heating Season.
6. Company will install a separate meter to measure the kwh use of the electric space heating and cooling equipment in a home or individually metered apartment or flat. Company, for all of the first complete Heating Season and for the two succeeding Heating Seasons, will determine from Company's meter records for homes and individually metered apartments and flats, the Heating Season kwh use for space heating and the cost of this use. The Heating Season kwh use for space heating in single metered apartment projects and the cost of this use will be estimated.
7. Company will refund to Customer at end of each of the three Heating Seasons the amount by which the actual space heating cost exceeds 110% of the guaranteed operating cost, if any, for each such Heating Season.
8. When a refund is made to Customer, in accordance with Paragraph 7 above, Company will review with Customer all factors connected with Customer's use of service. Where additions to, or changes in operation of electric space heating equipment have been made, Company shall have the right to revise its guaranteed operating cost for electric space heating for each subsequent Heating Season to which the Guaranteed Operating Cost Plan is applicable to take into account such additions or changes.
9. The guarantee plan for any premises may be transferred to succeeding occupants, but in any case shall terminate at the end of the third complete Heating Season.
10. The guarantee plan shall be available to existing premises which are converted to electric space heating, provided that the contractor making such conversion provides guarantees acceptable to Customer and Company similar to those provided in Paragraphs 1 and 2 above and provided that the contractor makes provision in the wiring for the installation of a separate meter (sub-meter off the general service master meter) to measure the kwh use of the electric space heating and cooling equipment in a home or individually metered apartment or flat. There is to be no separate meter to measure the kwh use of the electric space heating and cooling equipment in a single metered existing apartment project which is converted to electric space heating, but the kwh use of the electric space heating will be estimated instead.

FILED

JAN 10 1966

PUBLIC SERVICE COMMISSION

DATE OF ISSUE DEC 10 1965  
month day year

DATE EFFECTIVE JAN 10 1966  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

FORM NO. 13 P. S. C. MO. No. 2 First ~~XXXXXX~~ Revised ~~XXXXXX~~ SHEET No. 1.47  
 Cancelling P. S. C. MO. No. 2 Original ~~XXXXXX~~ Revised ~~XXXXXX~~ SHEET No. 1.47  
 KANSAS CITY POWER & LIGHT COMPANY For Rate Area No. 1  
 Name of Issuing Corporation or Municipality Community, Town or City  
 Urban Area

RECEIVED

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|--|---|
| GENERAL RULES AND REGULATIONS<br>APPLYING TO ELECTRIC SERVICE (continued)  | MAR 15 1968<br>MISSOURI<br>Public Service Comm. |
| <p style="text-align: center;"><u>13. LEASE OF STATIC RECTIFIERS</u></p> <p>Any Customer leasing a static rectifier from the Company as of March 1, 1968, shall pay to the Company in addition to his bill for alternating current electric service a monthly rental charge therefor equal to one and one-third percent of the Company's purchase price of such rectifier. The Customer shall have the option to purchase such rectifier at the Company's purchase price and apply to such purchase price 75 percent of the rental payments made by the Customer but not to exceed 50 percent of the Company's purchase price.</p> <p style="text-align: center;"><b>CANCELLED</b></p> <p style="text-align: center;">APR 30 1968<br/>         By <i>2nd RS #1.47</i><br/>         Public Service Commission<br/>         MISSOURI</p> <p style="text-align: right;"><b>FILED</b></p> <p style="text-align: right;">APR 15 1968</p> <p style="text-align: right;"><b>PUBLIC SERVICE COMMISSION</b></p> |   |

DATE OF ISSUE MAR 15 1968 DATE EFFECTIVE APR 15 1968  
month day year month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For. Rate Areas No. 1 and No. 3  
Community, Town or City

**RECEIVED**  
**JUN 26 1970**  
(continued)  
**MISSOURI**  
**Public Service Commission**

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

14. MOBILE HOME SERVICE

14.01 PERMANENT MOBILE HOME SERVICE: The Company will supply individually metered electric service to each non-transient resident in a permanent mobile homes court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finish graded, and (at least 20 home units) arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residence Service or Rural Residence Service rate schedule.

14.02 TRANSIENT MOBILE HOME SERVICE: Where a court is non-permanent, (where there are less than 20 units in an otherwise permanent court,) or where some or all residents of a permanent court are transient, the Company, at its election, may

- (a) supply individually metered electric service to each unit in such non-permanent court or to each unit in such otherwise permanent court or to each transient unit in such permanent court and the Owner/Operator shall be responsible for payment of the electric service bills incurred at such units. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residence Service or Rural Residence Service rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residence Service or Rural Residence rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

**CANCELLED**  
JAN 19 1981  
BY 2nd RS 148  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**FILED**  
JUL 27 1970  
Public Service Commission

DATE OF ISSUE JUN 26 1970  
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DATE EFFECTIVE JUL 27 1970  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

**RECEIVED**  
JUN 26 1970  
**MISSOURI**  
**Public Service Commission**

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

14. MOBILE HOME SERVICE

(continued)  
**MISSOURI**  
**Public Service Commission**

14.02 TRANSIENT MOBILE HOME SERVICE: (continued)

(b) supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of the electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

14.03 RESALE OF ELECTRIC SERVICE: No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48 hours prior written notice.

14.04 PUBLIC SERVICE IN MOBILE HOME COURT: All electric service in any court for use other than by the occupants renting mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

14.05 DISTRIBUTION FACILITIES: Subject to the requirements of Rules 9 and 10, as applicable, and Rules 3.05, 3.07 and 6.01, but with the words "Owner/Operator" in place of the word "Customer", the Company under the conditions of 14.01 and 14.02(a) will install, own, operate and maintain the electric distribution facilities to the points of delivery.

**CANCELLED**

JAN 19 1981  
BY 3rd RS 1.49  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

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JUL 27 1970  
**Public Service Commission**

DATE OF ISSUE JUN 26 1970  
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DATE EFFECTIVE JUL 27 1970  
month day year

ISSUED BY W. C. McCarthy, Vice-President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

Cancelling P. S. C. MO. No. KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3

Original Revised SHEET No. RECEIVED APR 29 1976

CANCELLED

DEC 16 1988 BY P.S.C. #1.51 Public Service Commission MISSOURI

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

MISSOURI Public Service Commission (continued)

MUNICIPAL STREET LIGHTING SERVICE (continued)

15.05 STREET LAMPS EXHIBIT: The Company will develop an exhibit which will indicate the number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the Municipality. The number of street lights set forth in the exhibit shall be the minimum number of street lights which shall be used and paid for by the Municipality, and, if, when and as additional street lights are installed from time to time, the minimum number as set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the Municipality under applicable rates and charges.

15.06 APPLICABLE RATE SCHEDULE: The Municipality shall pay to the Company for Municipal Street Lighting Service furnished by the Company at the rates and charges provided for in the Company's Rate Schedule for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time.

15.07 ADDITIONS TO THE STREET LIGHTING SYSTEM: Additions to the Street Lighting System may be ordered by and on behalf of the Municipality from time to time by written order of a legally authorized officer of the Municipality, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the Municipality at the locations designated by the Municipality provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the Municipality for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the Municipality, as evidenced by a written acceptance of any such order.

15.08 CHANGES AND REMOVALS: The Municipality by written order of a legally authorized officer of the Municipality may require the Company to change the type, location or direction of any facilities included in the Street Lighting System or to discontinue and remove any such street lighting facilities. Such change or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The Municipality shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As

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DATE OF ISSUE April 29, 1976 DATE EFFECTIVE May 4, 1976

ISSUED BY J. A. Mayberry, Vice President 1380 Baltimore, Kansas City, Mo.

FILED MAY 4 1976 Public Service Commission

# 18433

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 13

Community, Town or City

**CANCELLED**

DEC 16 1988  
BY *12/16/88*  
Public Service Commission  
MISSOURI

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)

Public Service Commission

MUNICIPAL STREET LIGHTING SERVICE (continued)

CHANGES AND REMOVALS: (continued)

used herein the term "remaining value" shall mean the original cost of any facilities actually removed as a result of an order from the Municipality, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the Municipality requires the Company to discontinue and remove street lighting facilities in the Street Lighting System so that it may install Municipally-owned street lighting facilities at the same location. In that case the Municipality shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the street lighting facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current reusable value to the Company.

15.09 PROTECTION OF COMPANY PROPERTY: Property of the Company shall be protected by the Municipality against malicious destruction thereof as is the property of its inhabitants.

15.10 MUNICIPALITY PAYMENT LIABILITY: The Municipality shall pay all bills rendered by the Company for services furnished within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the Municipality shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the Municipality shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

15.11 FORCE MAJEURE: The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

KCPL FORM 1-131 1/76

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MAY 4 1976  
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month day year

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ISSUED BY J. A. Mayberry,  
name of officer

Vice President 1330 Baltimore, Kansas City, Mo.  
address

# 18433

Cancelling P. S. C. MO. No. ....

{ Original }  
Revised

SHEET No. ....

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

APR 29 1976  
(continued)

**15. MUNICIPAL STREET LIGHTING SERVICE** (continued) MISSOURI Public Service Commission

15.12 MUNICIPALITY PURCHASE OF STREET LIGHTING SYSTEM: The Municipality shall have the right and option to purchase on a mutually agreed specified purchase date, upon one (1) year's written notice to the Company prior to the specified purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service within the corporate limits of the Municipality (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- [a] the reproduction cost new less depreciation;
- [b] consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the Municipality;
- [c] an allowance for the loss of a portion of the Company's going concern value;
- [d] all materials and supplies related uniquely to the property to be sold;
- [e] all expenses in connection with such sale; and
- [f] all other damages sustained by the Company by reason of such sale.

15.13 MUNICIPALITY PURCHASE OF ELECTRIC ENERGY: In the event the Municipality, pursuant to Rule 15.12 hereof elects to and does purchase the property to be sold, the Municipality shall purchase and receive from the Company and the Company shall sell and deliver to the Municipality for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all Municipally-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the Missouri Public Service Commission.

**CANCELLED**

DEC 16 1988

BY M.R.S. #1.53  
Public Service Commission  
MISSOURI

**FILED**

MAY 4 1976

DATE EFFECTIVE

# 18433

May 4, 1976

month day year

Public Service Commission  
Vice President 1330 Baltimore, Kansas City, Mo.

DATE OF ISSUE April 29, 1976  
month day year

ISSUED BY J. A. Mayberry,  
name of officer

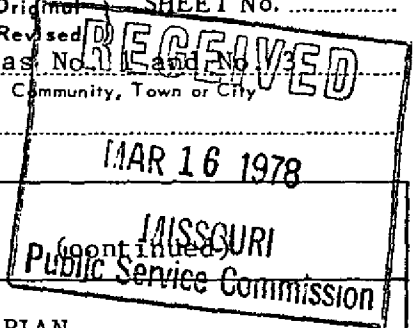
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address

KCPL FORM 8.1-101 1/76

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. and No. 3  
Community, Town or City



GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

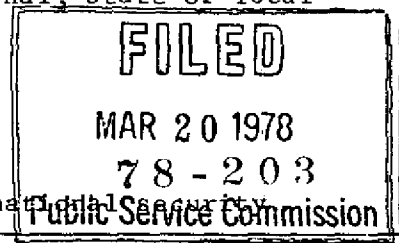
17. EMERGENCY ENERGY CONSERVATION PLAN

17.01 ANTICIPATED EMERGENCY: In the event emergency conditions are anticipated by the Company on its system or on the interconnected electric systems of which the Company's system is a party, which conditions may result in (a) an inability by the Company to meet all electric requirements of its customers, or (b) a general inability by the interconnected systems to meet all electric requirements of customers on the interconnected systems of which the Company's system is a part, due to a lack of (i) available electric generating capacity or (ii) fuels therefor, and an emergency has been duly declared on account thereof by proper State or Federal authorities having jurisdiction, the Company may, upon written notice by the Company to the Commission, implement an Emergency Energy Conservation Plan pursuant to this Rule 17.

17.02 CUSTOMER NOTIFICATION: The Company will give prompt notice to its customers of the implementation of this Emergency Energy Conservation Plan by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers who will be advised that this Emergency Energy Conservation Plan has been implemented by the Company.

17.03 EXEMPT FACILITIES: Customers operating facilities of the type listed in this Rule 17.03 shall be exempt from application of the Company's Emergency Energy Conservation Plan, provided such customers undertake the reduction of electric energy usage to the fullest extent practical consistent with continued operation of such facility to provide the services, functions or activities for which such customer is responsible.

- (a) Any facility whose function is necessary to the support of life, such as, but not limited to,
  - (i) hospital services and nursing homes, or
  - (ii) non-hospital life sustaining facilities, including iron lungs, kidney machines and shaker beds.
- (b) Any facility whose function is necessary for national, state or local security, such as, but not limited to,
  - (i) missile sites,
  - (ii) defense communication network centers,
  - (iii) civil defense facilities,
  - (iv) prisons, or
  - (v) other governmental activities essential to national security.



DATE OF ISSUE March 16, 1978 DATE EFFECTIVE March 20, 1978

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

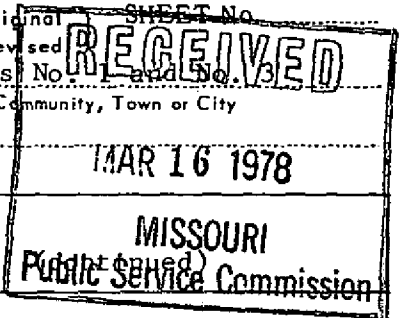
CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

KCPL FORM 81-101 (REV. 2/78)

Cancelling P. S. C. MO. No. \_\_\_\_\_ { Original } SHEET No. \_\_\_\_\_  
 { Revised }

**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality

For Rate Areas No. \_\_\_\_\_ and No. \_\_\_\_\_  
 Community, Town or City



**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

**17. EMERGENCY ENERGY CONSERVATION PLAN (continued)**

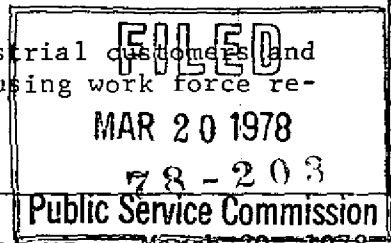
**17.03 EXEMPT FACILITIES: (continued)**

- (c) Any facility whose function is necessary to provide essential public services, such as, but not limited to,
  - (i) police and fire control facilities,
  - (ii) essential public services, including water, telephone, gas, trash and sewage services,
  - (iii) transportation facilities,
  - (iv) communications media,
  - (v) fuels and energy supply facilities,
  - (vi) food processing, storage and distribution facilities,
  - (vii) medical supply facilities, or
  - (viii) community centers used to house groups of persons affected by curtailment of electric or other forms of public service.

**17.04 DAILY MONITORING:** Upon implementation by the Company of its Emergency Energy Conservation Plan under this Rule 17, the Company will monitor daily the need for continuation thereof and/or the need to implement, as the Company in its sole discretion deems appropriate, further action hereunder in the following stages.

**17.05 FIRST STAGE CONSERVATION:** The first stage in energy conservation will be directed at securing voluntary reductions in energy usage by all Company customers to the extent that such reductions do not endanger health, safety or employment within the Company's service territory, and will include the following:

- (a) The Company will reduce its own usage of electric energy in any way that will not jeopardize essential operations.
- (b) The Company will make public appeals through appropriate news media, asking all customers to voluntarily reduce their usage of electric energy.
- (c) The Company will request all its wholesale electric customers to seek voluntary curtailments on their systems.
- (d) The Company will contact large commercial and industrial customers and request voluntary curtailment of energy without causing work force reductions.



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ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
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KCPL FORM 81-101, REV. 2/78

Cancelling P. S. C. MO. No. ....

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KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

MAR 16 1978

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission  
(continued)

17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

17.05 FIRST STAGE CONSERVATION: (continued)

- (e) The Company will require elimination of outdoor flood lighting, advertising and decorative lighting, except for the minimum level necessary to protect life and property, and permitting a single illuminated sign identifying commercial facilities that are open after dark.
- (f) The Company will request reduction in parking lot lighting, street and alley lighting, and dusk-to-dawn lighting to minimum functional and safety levels where practical.
- (g) The Company will request adjustment of work schedules for building cleaning, maintenance, restocking, etc., which require office or industrial facilities to be lighted, heated or cooled beyond normal office of plant hours.

17.06 SECOND STAGE CONSERVATION: If further voluntary energy conservation efforts are necessary in the judgment of the Company, it will request its customers to:

- (a) curtail sports, entertainment and recreational activities consistent with energy conservation; e.g., eliminate sports events requiring lighting and close theaters requiring energy for heating or cooling facilities;
- (b) reduce hours of operation, or close, all public museums, art galleries, historic buildings, and other nonessential facilities requiring lighting, heating or cooling;
- (c) reduce usage of electricity in residences, stores, offices and factories to minimum functional and safety levels, by reduction of general lighting levels, the number of elevators operating during non-peak hours and the elimination of show windows, display and other decorative lighting;
- (d) minimize energy usage in all commercial, industrial and residential establishments by maintaining a temperature of no more than 65° F during operation of heating equipment, and no less than 80° F during operation of cooling equipment and by reducing the temperature level of heated water to 140° F or less; and

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78 - 203  
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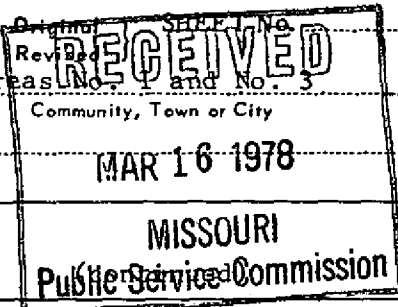


Cancelling P. S. C. MO. No. ....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

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Community, Town or City



GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

MISSOURI  
Public Service Commission

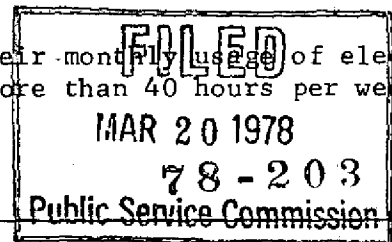
17. EMERGENCY ENERGY CONSERVATION PLAN (continued)

17.06 SECOND STAGE CONSERVATION: (continued)

- (e) request commercial establishments, i.e., department stores, shopping centers and the like, to operate on a schedule not to exceed six days per week with a maximum of 48 hours of operation per week, and
- (f) request all industrial and commercial facilities, and the City of Kansas City, Missouri, which are known to have emergency reduction plans, to implement such plans.

17.07 MANDATORY CURTAILMENT: In the event that the voluntary energy conservation measures implemented under Rules 17.05 and 17.06 hereof are not adequate, in the judgment of the Company, to achieve the necessary level of energy conservation on its system, the Company may, at its discretion, request the Commission to approve mandatory energy curtailment under this Rule 17.07. Upon receipt of such Commission approval, the provisions of Rules 17.05 and 17.06 shall become mandatory and binding on all the Company's customers. In the event of failure by any customer to comply thereafter with the provisions of this Rule 17.07, electric service to such customer may be discontinued by the Company unless the facilities are exempt under Rule 17.03 hereof. Additionally, the following mandatory energy curtailment steps may be implemented as requested by the Company and approved by the Commission:

- (a) effect system voltage reductions up to 5%;
- (b) deenergize circuits on a manual rotation basis, except circuits which include exempt facilities under Rule 17.03 hereof;
- (c) direct industrial customers with relatively few employees, but large electric energy usage, to cease operations, except as necessary for safety and security;
- (d) direct all other industrial customers to curtail monthly usage of electric service by at least 30% of their respective average monthly usage during the preceding 12 full calendar months;
- (e) direct all commercial customers to curtail their monthly usage of electric service to a maximum equivalent to not more than 40 hours per week of their respective normal operations; and



DATE OF ISSUE March 16, 1978  
month day year

DATE EFFECTIVE March 20, 1978  
month day year

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

KCPL FORM 81-101 (REV. 2/78)



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Areas No. \_\_\_\_\_ and No. \_\_\_\_\_  
Community City of \_\_\_\_\_

**RECEIVED**  
MAR 16 1978  
(continued)  
MISSOURI  
Public Service Commission  
(continued)

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

17. EMERGENCY ENERGY CONSERVATION PLAN

17.07 MANDATORY CURTAILMENT: (continued)

(f) direct all industrial and commercial customers to further curtail usage of electric service, on a progressive reduction basis, as may be required to that level needed for employee and plant safety and security.

17.08 LIABILITY OF COMPANY: The Company shall not be considered in default of its service agreement and shall not otherwise be liable to any customer or other person by reason of implementation by the Company of any or all of the procedures described in this Rule 17.

KCPL FORM 81-101 (REV. 2/78)

**FILED**  
MAR 20 1978  
78-203  
Public Service Commission

DATE OF ISSUE March 16, 1978  
month day year

DATE EFFECTIVE March 20, 1978  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0103

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

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GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

(continued)  
OCT 25 1983

18. LEVELIZED PAYMENT PLAN

MISSOURI

Public Service Commission

18.01 AVAILABILITY: This Plan is available to service under rate schedules for Residence Service or Rural Residence Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Levelized Payment Plan.

18.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Levelized Payment Plan, the Customer must meet the following requirements:

- (a) The Customer must be currently receiving service under one of said schedules.
- (b) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election.
- (c) The Customer must not owe the Company any amount nor have a record of delinquency in payment for the last twenty-four (24) months prior to the election.
- (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

CANCELLED

MAY 27 1988

BY R.S. #1.64  
Public Service Commission  
MISSOURI

18.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: the actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, no such Customer may elect to pay under the Plan until the next enrollment period for such Customer.

FILED

NOV - 1 1983

EAO 960

Public Service Commission

DATE OF ISSUE October 25, 1983  
month day

DATE EFFECTIVE November 1, 1983  
month day year

ISSUED BY L. C Rasmussen S. V. President 1330 Baltimore, Kansas City, Mo.  
name of issuer title address

KCPL FORM 81-101 REV. 2/78

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

18. LEVELIZED PAYMENT PLAN

18.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residence Service or Rural Residence Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Levelized Payment Plan.

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SEP 23 1981  
MISSOURI  
Public Service Commission

18.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Levelized Payment Plan, the Customer must meet the following requirements:

- (a) The Customer must be currently receiving service under one of said schedules.
- (b) The Customer must have received service continuously at his present premises for at least eighteen (18) months prior to the election.
- (c) The Customer must not owe the Company any amount nor have a record of delinquency in payment for the last twenty-four (24) months prior to the election.
- (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

KCPL FORM 81-101, REV. 2/78

18.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: the actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to pay under the Plan. Thereafter, no such Customer may elect to pay under the Plan until the next enrollment period for such Customer.

CANCELLED  
NOV - 1 1983  
RS 1.64  
FILED  
SEP 30 1981  
82 - 65  
Public Service Commission

DATE OF ISSUE September 23, 1981

DATE EFFECTIVE September 30, 1981

ISSUED BY L. C. Rasmussen  
name of officer

Vice President  
title

1330 Baltimore, Kansas City, Mo.  
address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

SEP - 3 1982

18. LEVELIZED PAYMENT PLAN

(continued)

MISSOURI

Public Service Commission

18.04 RATE: The total amount billed during any year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the levelized payment plan.

18.05 ADJUSTMENT: The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes and the Customer's recent consumption history. The twelfth bill rendered shall be for the actual amount owed by the Customer to the Company for the twelfth month's actual consumption of electricity, plus any deficiency or minus any excess necessary to correct to an actual use basis the amount paid by the Customer for the Plan year.

18.06 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

- (a) The Customer closes his account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.
(b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.
(c) If the Customer fails to make timely payment of amounts due on any bill rendered under this Plan, Plan billing will be terminated, the Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued.
(d) After termination, the Customer must wait until the next applicable enrollment period to elect to be billed under the Plan, and further must, at the time of election, be again eligible to be billed under the Plan pursuant to Section 18.02.

CANCELLED

MAY 21 1988

BY R.S. 4/65

Public Service Commission

MISSOURI

18.07 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's rights, or Customer's obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

OCT - 4 1982

82-65 Public Service Commission

KCPL FORM B 1-101 (REV. 2/78)

DATE OF ISSUE September 3, 1982

DATE EFFECTIVE October 4, 1982

ISSUED BY L. C. Rasmussen name of officer

Vice President title

1330 Baltimore, Kansas City, Mo. address

KANSAS CITY POWER & LIGHT COMPANY For Rate Areas No. 1 and No. 3 Name of Issuing Corporation or Municipality Community, Town or City

RECEIVED

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

18. LEVELIZED PAYMENT PLAN (continued) SEP 25 1981

18.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the levelized payment plan. MISSOURI PUBLIC SERVICE COMMISSION

18.05 ADJUSTMENT: The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes and the Customer's recent consumption history. The twelfth bill rendered shall be for the actual amount owed by the Customer to the Company for the twelfth month's actual consumption of electricity, plus any deficiency or minus any excess necessary to correct to an actual use basis the amount paid by the Customer for the Plan year.

18.06 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events or pursuant to Rule 18.08:

- (a) The Customer closes his account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.
(b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.
(c) If the Customer fails to make timely payment of any bill rendered under this Plan, Plan billing will be terminated, the Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued.
(d) After termination, the Customer must wait until the next applicable enrollment period to elect to be billed under the Plan, and further must, at the time of election, be again eligible to be billed under the Plan pursuant to Section 18.02.

CANCELLED OCT 4 1982 PUBLIC SERVICE COMMISSION OF MISSOURI

18.07 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's rights, or Customer's obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

FILED SEP 30 1981 82-65 Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

DATE OF ISSUE September 23, 1981 DATE EFFECTIVE September 30, 1981

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 2

Second {XXXXX} Revised

SHEET No. 1.66

Cancelling P. S. C. MO. No. 2

First {XXXXX} Revised

SHEET No. 1.66

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3

Community, Town or City

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

REMOVED (continued)

18. LEVELIZED PAYMENT PLAN (continued)

18.08 EXPIRATION: This Rule 18, Levelized Payment Plan; shall expire on November 30, 1984.

MISSOURI Public Service Commission

KCPL FORM 81-101 (REV. 2/78)

CANCELLED

MAY 27 1988

BY 3rd R.S. #1.66

Public Service Commission MISSOURI

FILED

AUG - 1 1984

85-11

Public Service Commission

DATE OF ISSUE January 13, 1984

DATE EFFECTIVE August 1, 1984

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.

name of officer

title

address

FORM NO. 13

P. S. C. MO. No. 2

First { ~~XXXXX~~ }  
Revised

SHEET No. 1.66

Cancelling P. S. C. MO. No. 2

{ Original }  
{ ~~XXXXXX~~ }

SHEET No. 1.66

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

**RECEIVED**

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SEP - 3 1982

MISSOURI  
Public Service Commission

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KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

AUG - 1 1984

BY Jul RS 1.66  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

**FILED**

OCT - 4 1982

82 - 65

Public Service Commission

DATE OF ISSUE September 3, 1982  
month day year

DATE EFFECTIVE October 4, 1982  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

RECEIVED  
RECEIVED

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

18. LEVELIZED PAYMENT PLAN (continued)

18.08 EXPIRATION: This Rule 18, Levelized Payment Plan, shall expire on December 15, 1982, unless otherwise ordered by the Missouri Public Service Commission.

CANCELLED

OCT - 4 1982  
BY Let RS 166  
PUBLIC SERVICE COMMISSION  
OF MISSOURI

FILED

SEP 30 1981

82 - 65

Public Service Commission

KCPL FORM 81-101 REV. 2/78

DATE OF ISSUE September 23, 1981  
month day year

DATE EFFECTIVE September 30, 1981  
month day year

ISSUED BY L. C. Rasmussen Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



**KANSAS CITY POWER & LIGHT COMPANY**

**P.S.C. MO. No.** 2 Second **Revised Sheet No.** 1.67  
**Canceling P.S.C. MO. No.** 2 First **Revised Sheet No.** 1.67  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company’s Average Payment Plan.

See Section 2.09 SUCCESSION AND ASSIGNMENT, for rules regarding successor Customers.

19.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (A) The Customer must be currently receiving service under one of said schedules.
- (B) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company’s estimate for such service.
- (C) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (D) The Customer must satisfy, and be in conformance with, the Company’s General Rules and Regulations Applying to Electric Service.

19.03 ELECTION: The Company shall choose a period of time in each year, designated as the “enrollment period” for those Customers then eligible under the Plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month’s actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, a Customer may also elect to pay under the Plan at any time by contacting the Company’s Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

CANCELLED  
May 7, 2018  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

**FILED**  
**Missouri Public**  
**Service Commission**  
**ER-2014-0370; YE-2016-0077**    **September 29**

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

FORM NO. 13 P. S. C. MO. No. 2

Cancelling P. S. C. MO. No. 2

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 1.67  
          { Revised }

{ Original } SHEET No. 1.67  
          { Revised }

Missouri Retail Service Area  
For.....  
Community, Town or City

Missouri Public  
Service Commission

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**REC'D DEC 23 1998**

**19. AVERAGE PAYMENT PLAN**

KCPL Form 661H002 (Rev 1/97)

19.01 AVAILABILITY: This Plan is available to Customers receiving service under rate schedules for Residential Service. Such Customers may elect to be billed, and must pay for, all electric service provided by the Company under said Schedules, in accordance with the terms and provisions of the Company's Average Payment Plan.

19.02 ELIGIBILITY: To be eligible to elect to be billed under the terms and provisions of the Average Payment Plan, the Customer must meet the following requirements:

- (a) The Customer must be currently receiving service under one of said schedules.
- (b) The Customer must have received service continuously at his present premises for at least twelve (12) months prior to the election or agree to Company's estimate for such service.
- (c) The Customer must not have outstanding with the Company any delinquent amount not in dispute.
- (d) The Customer must satisfy, and be in conformance with, the Company's General Rules and Regulations Applying to Electric Service.

19.03 ELECTION: The Company shall choose a period of time in each year, designated as the "enrollment period" for those Customers then eligible under the Plan. The bills rendered to these Customers during the enrollment period shall contain two amounts: The actual amount due, and the amount due under the Plan. The Customer elects to pay under the Plan if he pays the amount shown to be due under the Plan. The next bill rendered to Customers who have not elected to pay under the Plan shall contain two amounts: the actual amount due, and the amount due under the Plan, adjusted for any difference between the prior month's actual amount due and the amount due under the Plan for the prior month, and the Customer again will have the option to elect to pay under the Plan. Thereafter, a Customer may also elect to pay under the Plan at any time by contacting the Company's Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Missouri Commission Rule 4 CSR 240-13.045, before billing under the Plan will be commenced.

Missouri Public  
Service Commission

**FILED APR 30 1999**

DATE OF ISSUE **December 22, 1998** DATE EFFECTIVE **April 30, 1999**  
month day year month day year

ISSUED BY **J. S. Latz** Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

CANCELLED  
September 29, 2015

Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

19. AVERAGE PAYMENT PLAN

19.01 AVAILABILITY: This Average Payment Plan (Plan) is available to Customers receiving service under rate schedules for Residence Service or Rural Residence Service except those customers with a history of energy diversion. Qualified Customers may elect to be billed, and may pay, for all electric service provided by the Company under residential rate schedules in accordance with the terms and provisions of the Plan. The Plan is a self-adjusting program that tends to smooth out monthly fluctuations of electric service bills.

19.02 ELECTION: Each year the Company will notify those Customers then served under rate schedules for Residence or Rural Residence Service of the Plan by issuing a bill which shall contain two amounts: the actual amount due, and the average amount due under the Plan. The Customer elects to pay under the Plan if he pays the average amount. The next bill rendered to Customers who have not elected to pay under the Plan shall also contain two amounts: the actual amount due, and the average amount due. The Customer will again have the option to elect to pay under the Plan. A Customer may also elect to be billed under the Plan at any time by contacting the Company's Customer Service Center. All qualified new Customers will be offered the Plan on their first bill. The Customer must pay any past due amount owed for electric service, except as provided in Rule 14.0, before billing under the Plan will be commenced.

19.03 RATE:

(a) The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, fuel charges and usage for the past 12 months. The first average amount due under the plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated. Each succeeding month, the first

KCPL FORM 85-101 (REV. 2/78)

**CANCELLED**

APR 30 1999

By *[Signature]*  
 Public Service Commission  
 MISSOURI

**FILED**  
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 85 - 11  
 Public Service Commission

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 1.68  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.68  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

AVERAGE PAYMENT PLAN (continued)

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

- (1) Initial enrollment year  
The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.
- (2) Subsequent enrollment year  
The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.
- (3) Adjustment
  - (a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.
  - (b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors.
  - (c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. No interest ~~shall~~ be due from or payable to the Customer on this adjustment amount.

CANCELLED  
May 7, 2018  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0077 September 29

FORM NO. 13 P. S. C. MO. No. 2 First SHEET No. 1.68  
 CANCELLING P. S. C. MO. No. 2 Original Revised SHEET No. 1.68  
 KANSAS CITY POWER & LIGHT COMPANY Missouri Retail Service Area  
 Name of Issuing Corporation or Municipality For..... Community, Town or City

Missouri Public Service Commission

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

REC'D DEC 23 1998

KCPL Form 661H002 (Rev 1/97)

**19. AVERAGE PAYMENT PLAN (Continued)**

19.04 RATE: The total amount billed during any Plan year shall be equal to the amount which would have been billed to the Customer for his usage during that year had he not elected the average payment plan. The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

19.05 PAYMENT OF ARREARS UNDER THE PLAN: Any Customer who fails to make timely payments of the Average Payment plus one-twelfth of the arrears amount, or who causes or permits diversion of electric service, shall be considered in default, and subject to disconnection in accordance with the provisions of Rule 3.13. The Company may require payment in full of the total amount in arrears as a condition of reconnection.

19.06 AVERAGE PAYMENT AMOUNT:

(1) Initial enrollment year

The Company will calculate the Customer's total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. The first Average Payment amount due under the Plan will be this total annual bill divided by twelve. If a record of actual usage is not available, the Customer's usage will be estimated.

(2) Subsequent enrollment year

The Company will calculate the Customer's subsequent enrollment year total annual bill based on current rate schedules, appropriate taxes, and Customer's usage for the past 12 months. Each subsequent Average Payment amount due under the plan will be this total annual bill divided by twelve, plus any adjustment, if applicable.

(3) Adjustment

(a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.

(b) The amount billed in the final month of the enrollment year will be the Average Payment amount due plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. Any interest shall be due from or payable to the Customer on this adjustment amount.

Missouri Public Service Commission

December 22, 1998

FILED APR 30 1999

CANCELLED DATE OF ISSUE ..... DATE EFFECTIVE .....

September 29, 2015 Missouri Public Service Commission ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 ER-2014-0370; YE-2016-0077 name of officer title address

GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE (continued)

19. AVERAGE PAYMENT PLAN (continued)

19.03 RATE: (continued)

month's usage included in the total annual bill will be deleted and the most recent month's usage added, a new total annual bill calculated and divided by twelve to determine the average amount then due.

(b) After twelve months participation in the Plan the total of the Customer's actual billings for twelve months is compared to the total amount paid by the Customer under the Plan during the same period. The difference between the amount billed and the total amount paid under the Plan will be added to the total annual bill calculated above (a), before the Customer's next average amount due is determined.

Adjustments in the calculations may be made from time to time to reflect any rate schedule changes and the Customer's recent usage history. Settlement of accounts occur when participation in the plan is terminated. No interest shall be due from or payable to the Customer on the difference between actual and average usage.

19.04 PAYMENT: If the average amount due is not paid by the due date stated on the bill and the account has a debit balance the Customer will be billed a late payment charge in an amount equal to two percent (2%) of the average amount due.

19.05 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

(a) The Customer closes his account with the Company at that Premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.

KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

APR 30 1999  
 By *LR* # 1.68  
 Public Service Commission  
 MISSOURI

FILED  
 AUG - 1 1984  
 85-11  
 Public Service Commission

FORM NO. 13 P. S. C. MO. No. 2

Cancelling P. S. C. MO. No. 2

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 1.69  
          { Revised }

{ Original } SHEET No. 1.69  
          { Revised }

For Missouri Retail Service Area  
Community, Town or City

Missouri Public  
Service Commission

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE

REC'D DEC 23 1998

19. AVERAGE PAYMENT PLAN (Continued)

19.07 PAYMENT: Payment shall be in accordance with Company's General Rules and Regulations. (See Rule 8. Billing and Payment).

19.08 TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

- (a) The Customer closes his account with the Company at that premises. The Company will render a final bill to the Customer based upon actual unpaid usage to date.
- (b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.
- (c) If the Customer fails to make timely payment of amounts due on any bill rendered under this Plan, Plan billing will be terminated. The Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued.

The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Service Center.

19.09 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

Missouri Public  
Service Commission

FILED APR 30 1999

KCPL Form 661H002 (Rev 1/97)

CANCELLED  
May 7, 2018  
Missouri Public  
Service Commission  
ET-2018-0158; YE-2018-0115

DATE OF ISSUE December 22, 1998 DATE EFFECTIVE April 30, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Rate Areas No. 1 and No. 3  
Community, Town or City

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

(continued)

**19. AVERAGE PAYMENT PLAN (continued)**

**19.05 TERMINATION: (continued)**

Public Service Commission

(b) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date shall be due and payable.

(c) If the Customer fails to make payment before the due date stated on any bill rendered under this Plan, pursuant to Rule 8.03(c), Plan billing may be terminated. The Customer's unpaid usage shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Service Center.

19.06 GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

KCPL FORM 81-101 (REV. 2/78)

**CANCELLED**

**APR 30 1999**  
By *1st RS #1169*  
**Public Service Commission**  
**MISSOURI**

**FILED**  
**AUG - 1 1984**  
**85 - 11**  
Public Service Commission

DATE OF ISSUE January 13, 1984  
month day

DATE EFFECTIVE August 1, 1984  
month day year

ISSUED BY L. C. Rasmussen Sr. Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address



**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area &  
Community, Town or City  
Rate Area No. 3-Suburban Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)**

20. PROMOTIONAL PRACTICE WAIVERS

**RECEIVED**

20.01 FARMLAND INDUSTRIES THERMAL STORAGE PROJECT

MAR 10 1992

VARIANCES:

MO. PUBLIC SERVICE COMMISSION

THE COMPANY WILL:

1. Provide a one-time payment to Farmland Industries (Farmland), in the amount of \$50,000, to assist Farmland in installing a thermal storage system at its corporate headquarters, located at 3315 North Oak Trafficway, Kansas City, Missouri;
2. Calculate Farmland's billing demand during the Summer Season as the highest demand that occurs that month during the period 12 p.m. to 8 p.m., Monday through Friday (except holidays).

KCPL Form 66TH002 (Rev 4/88)

**FILED**

MAR 16 1992  
92 - 120  
Public Service Commission

DATE OF ISSUE March 6, 1992  
month day year

DATE EFFECTIVE March 16, 1992  
month day year

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ISSUED BY B. J. Beaudoin Vice President 1330 Baltimore, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Third  Original Sheet No. 1.71  
 Revised  
 Cancelling P.S.C. MO. No. 2 Second  Original Sheet No. 1.71  
 Revised  
 For Rate Area No. 1-Urban Area & Rate Area No. 3-Suburban

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 21. SEPARATE METERING VARIANCES

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

| <u>Case/Order Number</u> | <u>Name/Address</u>  | <u>Units</u>      | <u>Code</u> |
|--------------------------|--|-------------------|-------------|
| 1. EO-2000-251           | Bickford House<br>9110 E. 63 <sup>rd</sup><br>Raytown, MO          | 65                | 1MGSE       |
| 2. EE-2001-663           | David Cole Place<br>11301 Grandview Rd<br>Kansas City, MO          | 65                | 1LGSE       |
| 3. EE-2002-32            | Stonecroft Ministries<br>10121 Grandview Road<br>Kansas City, MO   | 37                | 1MGSE       |
| 4. EE-2003-0282          | Bishop Spencer Place<br>4301 Madison Avenue<br>Kansas City, MO     | 126               | 1MGAE       |
| 5. EE-2003-0199          | David Postlewait<br>212 W. 39 <sup>th</sup> St.<br>Kansas City, MO | 6                 | 1SGSE       |
| 6. EE-2006-0123          | Wall Street Towers<br>1101 Walnut<br>Kansas City, MO               | 143 Res<br>4 Comm | 1LGAE       |

**FILED**  
**MO PSC**  
 EE-2006-0123

DATE OF ISSUE: January 30, 2006  
 ISSUED BY: Chris B. Giles  
 Vice President

DATE EFFECTIVE: March 8, 2006  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 Second  Original Sheet No. 1.71  
 Revised  
 Cancelling P.S.C. MO. No. 2 First  Original Sheet No. 1.71  
 Revised  
 For Rate Area No. 1-Urban Area & Rate Area No. 3-Suburban

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

**Missouri Public  
 Service Commission**

**21. SEPARATE METERING VARIANCES**

**REC'D MAY 30 2003**

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

| <u>Case/Order Number</u> | <u>Name/Address</u>  | <u>Units</u> | <u>Code</u> |
|--------------------------|--|--------------|-------------|
| 1. EO-2000-251           | Bickford House<br>9110 E. 63 <sup>rd</sup><br>Raytown, MO        | 65           | 1MGSE       |
| 2. EE-2001-663           | David Cole Place<br>11301 Grandview Rd<br>Kansas City, MO        | 65           | 1LGSE       |
| 3. EE-2002-32            | Stonecroft Ministries<br>10121 Grandview Road<br>Kansas City, MO | 37           | 1MGSE       |
| 4. EE-2003-0282          | Bishop Spencer Place<br>4301 Madison Avenue<br>Kansas City, MO   | 126          | 1MGAE       |

**CANCELLED**

MAR 08 2006  
 by 3<sup>rd</sup> RS 1.71  
 Missouri Public Service Commission  
 MISSOURI

Missouri Public  
 Service Commission  
 EE-03-0529  
 FILED JUL 01 2003

DATE OF ISSUE: May 30, 2003  
 ISSUED BY: William H. Downey  
 President

DATE EFFECTIVE: July 1, 2003  
1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area &  
Community, Town or City

Rate Area No. 3-Surburban Area

Missouri Public Service Commission  
(continued)

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

REC'D AUG 15 2001

**21. SEPARATE METERING VARIANCES**

Variances from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

| <u>Case/Order Number</u> | <u>Name/Address</u>  | <u>Units</u> | <u>Code</u> |
|--------------------------|--|--------------|-------------|
| 1. EO-2000-251           | Bickford House<br>9110 E. 63 <sup>rd</sup><br>Raytown, MO        | 65           | 1MGSE       |
| 2. EE-2001-663           | David Cole Place<br>11301 Grandview Rd65<br>Kansas City, MO      | 65           | 1LGSE       |
| 3. EE-2002-32            | Stonecroft Ministries<br>10121 Grandview Road<br>Kansas City, MO | 37           | 1MGSE       |
| 4.                       |  |              |             |
| 5.                       |  |              |             |

KCPL Form 061H002 (Rev 1/97)

**CANCELLED**

JUL 01 2003

*2nd RS 1.71*  
Missouri Public Service Commission  
MISSOURI

Missouri Public Service Commission

01-663  
FILED SEP 30 2001

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE September 30, 2001  
month day year month day year

ISSUED BY William Downey Executive Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Rate Area No. 1-Urban Area &  
Community, Town or City  
Rate Area No. 3-Surburban Area

GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE (continued)

21. SEPARATE METERING VARIANCES

Variations from the Commission's Rule, 4 CSR 240-20.050 Individual Electric Meters-When Required, have been granted by the Missouri Public Service Commission for the following buildings:

|    | Case/Order Number | Name/Address  | Units | Code  |
|----|-------------------|---|-------|-------|
| 1. | EO-2000-251       | Bickford House<br>9110 E. 63 <sup>rd</sup><br>Raytown, MO | 65    | 1MGSE |
| 2. |                   |   |       |       |
| 3. |                   |   |       |       |
| 4. |                   |   |       |       |
| 5. |                   |   |       |       |

KCPL Form 661H002 (Rev 1/97)

RECEIVED

APR 10 2000

MISSOURI  
Public Service Commission

CANCELLED

SEP 30 2001  
157 R51.71  
Public Service Commission  
MISSOURI

FILED

MAY 30 2000

MISSOURI  
Public Service Commission

DATE OF ISSUE April 30, 2000 DATE EFFECTIVE May 30, 2000  
month day year month day year

ISSUED BY W.G Riggins General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.72  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Commercial & Industrial (C&I) Demand-Side Management (DSM) Programs (Programs), which consist of five programs, are designed to encourage C&I customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(6), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(6) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 2nd Revised Sheet No. 1.73  
Canceling P.S.C. MO. No. \_\_\_\_\_ 1st Revised Sheet No. 1.73  
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**22.01 BUSINESS DEMAND-SIDE MANAGEMENT**

(continued)

**DEFINITIONS:**

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:  
Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in Evergy Missouri Metro’s filing for demand-side programs approval in Case No. EO-2019-0132.

Business Program- An energy efficiency program that is available to a customer receiving electric service under Service Classifications Small General Service Rate, Medium General Service Rate, Large General Service Rate, Large Power Service Rate.

Deemed Savings Table- A list of measures derived from the Company's filed TRM that characterizes associated gross energy and demand savings with specific measure parameters where available.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by December 31, 2023 according to the terms and implementation of the MEEIA 2020-2023 Energy Efficiency Plan that will require a date after December 31, 2023, but no later than December 31, 2024 to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – An energy related decision maker who implements one or more end use measures as a direct result of a demand side program.

Program Administrator – The entity selected by Evergy to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that Evergy Missouri Metro or the Program Administrator has approved to provide specific program services through execution of a Evergy Missouri Metro approved service agreement.

Program Period – The period from January 1, 2020 through December 31, 2023, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the Evergy Missouri Metro website – [www.evergy.com](http://www.evergy.com).

Project – One or more Measures proposed by an Applicant in a single application.

January 01, 2023

Issued: December 12, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 11, 2023~~  
1200 Main, Kansas City, MO 64105

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0079

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.73

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.73

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in Evergy Missouri Metro's filing for demand-side programs approval in Case No. EO-2019-0132.

Business Program- An energy efficiency program that is available to a customer receiving electric service under Service Classifications Small General Service Rate, Medium General Service Rate, Large General Service Rate, Large Power Service Rate.

Deemed Savings Table- A list of measures derived from the Company's filed TRM that characterizes associated gross energy and demand savings with specific measure parameters where available.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by December 31, 2022 according to the terms and implementation of the MEEIA 2020-2022 Energy Efficiency Plan that will require a date after December 31, 2022, but no later than December 31, 2023 to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – An energy related decision maker who implements one or more end use measures as a direct result of a demand side program.

Program Administrator – The entity selected by Evergy to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that Evergy Missouri Metro or the Program Administrator has approved to provide specific program services through execution of a Evergy Missouri Metro approved service agreement.

Program Period – The period from January 1, 2020 through December 31, 2022, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the Evergy Missouri Metro website – [www.evergy.com](http://www.evergy.com).

Project – One or more Measures proposed by an Applicant in a single application.

DATE OF ISSUE: December 16, 2019  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 1, 2020~~  
~~January 15, 2020~~  
Kansas City, MO

FILED  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2020-0100

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.73  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2014-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Evaluator – The independent entity selected by KCP&L to provide evaluation, measurement and verification of KCP&L’s demand-side program portfolio.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from July 6, 2014 through December 31, 2015, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 2nd Revised Sheet No. 1.74

Cancelling P.S.C. MO. 2 1st Original Sheet No. 1.74

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

Trade Ally - An independent contractor that the Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

Measure Benefit/Cost Test - Each non-prescriptive Project must pass the Total Resource Cost Test by having a value of 1.0 or greater. Total Resource Cost Test value equals the present value of the benefits of each Measure over the useful life of each Measure divided by the incremental cost to implement the Project Measures. The benefits of the Measure include the Company's estimated avoided costs.

Total Resource Cost (TRC) Test - A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Evergy Missouri Metro and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

**TERM:** These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective through December 31, 2023, with the exception of the Business Process Efficiency Program and the Business Smart Thermostat Program which will terminate on December 31, 2022 unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

**DESCRIPTION:**

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates – Standard
- Business Energy Efficiency Rebates- Custom
- Business Demand Response

In addition, Evergy Missouri Metro customers may also have access to the Online Business Energy Audit.

Program details regarding the interaction between Evergy or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other information such as process flows, application instructions, and application forms will be provided by the Evergy website, [www.evergy.com/Ways-to-Save/Incentives](http://www.evergy.com/Ways-to-Save/Incentives).

**CHANGE PROCESS:**

- 1) The change process is applicable to changes in program detail regarding the interaction between Evergy or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure. Identify need for program detail change regarding the interaction between Evergy or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

DATE OF ISSUE: December 12, 2022  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 11, 2023~~  
January 01, 2023  
Kansas City, MO

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0079

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.74

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.74

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

**Trade Ally-** An independent contractor that the Company or the Program Administrator has approved to provide specific program services through execution of a Company approved service agreement.

**Measure Benefit/Cost Test-** Each non-prescriptive Project must pass the Total Resource Cost Test by having a value of 1.0 or greater. Total Resource Cost Test value equals the present value of the benefits of each Measure over the useful life of each Measure divided by the incremental cost to implement the Project Measures. The benefits of the Measure include the Company's estimated avoided costs.

**Total Resource Cost (TRC) Test** – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Evergy Missouri Metro and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

**TERM:** These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective for three years from the effective date of the tariff sheets, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

Business Energy Efficiency Rebates - Custom

- Business Energy Efficiency Rebates – Standard
- Business Energy Efficiency Rebates- Custom
- Business Smart Thermostat
- Business Process Efficiency Business Process Efficiency
- Business Demand Response
- 

In addition, Evergy Missouri Metro customers also have access to the Online Business Energy Audit.

In addition, Evergy customers also have access to the Online Business Energy Audit.

Program details regarding the interaction between Evergy or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other information such as process flows, application instructions, and application forms will be provided by the Evergy website, [www.evergy.com/custom](http://www.evergy.com/custom).

#### CHANGE PROCESS:

- 1) The change process is applicable to changes in program detail regarding the interaction between Evergy or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure. Identify need for program detail change regarding the interaction between Evergy or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the

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DATE EFFECTIVE: ~~January 15, 2020~~ **January 1, 2020**

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

FILED  
Missouri Public  
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EO-2019-0132; YE-2020-0100

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.74  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific C&I DSM program shall be effective from July 6, 2014 through December 31, 2015, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Building Operator Certification
- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Programmable Thermostat

In addition, KCP&L customers also have access to the Business Energy Analyzer.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 2<sup>nd</sup> Revised

Sheet No. 1.75

Cancelling P.S.C. MO. No. 2 1st Original

Sheet No. 1.75

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

- 6) Take timely received recommendations into account and incorporate them where Evergy believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2019-0132; and
- 11) Inform Customer, trade allies, etc.

Evergy will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

**PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:**

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses). No targets were set for the 2023 program year, only budgets.

|                             | Expected Annual kWh Energy Savings Targets at Customer Side of Meter |            |            | Sum of Annual by Program |
|-----------------------------|--|------------|------------|--------------------------|
|                             | 2020   | 2021       | 2022       |                          |
| Business Standard           | 14,019,243   | 19,107,931 | 20,850,204 | 53,977,377               |
| Business Custom             | 5,216,973  | 11,114,231 | 13,908,599 | 30,239,803               |
| Business Process Efficiency | 3,273,111  | 7,191,746  | 8,989,682  | 19,454,539               |
| Business Demand Response    | 0  | 0          | 0          | 0                        |
| Business Smart Thermostat   | 29,156   | 58,312     | 87,468     | 174,936                  |
| Total                       | 22,538,482   | 37,472,221 | 43,835,953 | 103,846,656              |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49Z, as approved in Case No. EO-2019-0132.

DATE OF ISSUE: December 12, 2022  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 11, 2023~~  
January 01, 2023  
Kansas City, MO

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FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.75

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.75

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2019-0132; and
- 11) Inform Customer, trade allies, etc.

Evergy will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|                             | Expected Annual kWh Energy Savings Targets at Customer Side of Meter |            |            | Sum of Annual by Program |
|-----------------------------|--|------------|------------|--------------------------|
|                             | 2020   | 2021       | 2022       |                          |
| Business Standard           | 14,019,243   | 19,107,931 | 20,850,204 | 53,977,377               |
| Business Custom             | 5,216,973  | 11,114,231 | 13,908,599 | 30,239,803               |
| Business Process Efficiency | 3,273,111  | 7,191,746  | 8,989,682  | 19,454,539               |
| Business Demand Response    | 0  | 0          | 0          | 0                        |
| Business Smart Thermostat   | 29,156   | 58,312     | 87,468     | 174,936                  |
| Total                       | 22,538,482   | 37,472,221 | 43,835,953 | 103,846,656              |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49Z, as approved in Case No. EO-2019-0132.

DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: ~~January 15, 2020~~  
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO **January 1, 2020**

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT (continued)

business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2014-0095; and
- 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|  | <i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i> |                   | <i>Cumulative Annual Total by Program</i> |
|--|---|-------------------|---|
|  | 2014  | 2015              |   |
| <b>Building Operator Certification</b>             | <b>759,251</b>  | <b>1,518,500</b>  | <b>2,277,751</b>                          |
| <b>Business Energy Efficiency Rebates-Custom</b>   | <b>9,481,194</b>  | <b>20,704,037</b> | <b>30,185,231</b>                         |
| <b>Business Energy Efficiency Rebates-Standard</b> | <b>9,804,201</b>  | <b>16,419,078</b> | <b>26,223,279</b>                         |
| <b>TOTAL</b>                                       | <b>20,044,646</b>   | <b>38,641,615</b> | <b>58,686,261</b>                         |

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 Vice President

DATE EFFECTIVE: July 6, 2014  
 Kansas City, MO



# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.76

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.76

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

|                                    | Expected Annual kW Demand Savings Targets at Customer Side of Meter |               |               | Sum of Annual by Program |
|------------------------------------|---|---------------|---------------|--------------------------|
|                                    | 2020  | 2021          | 2022          |                          |
| <b>Business Standard</b>           | <b>2,181</b>  | <b>3,013</b>  | <b>3,328</b>  | <b>8,522</b>             |
| <b>Business Custom</b>             | <b>834</b>  | <b>1,777</b>  | <b>2,223</b>  | <b>4,834</b>             |
| <b>Business Process Efficiency</b> | <b>24</b>   | <b>70</b>     | <b>87</b>     | <b>181</b>               |
| <b>Business Demand Response</b>    | <b>15,000</b>   | <b>15,000</b> | <b>15,000</b> | <b>45,000</b>            |
| <b>Business Smart Thermostat</b>   | <b>213</b>  | <b>426</b>    | <b>639</b>    | <b>1,278</b>             |
| <b>Total</b>                       | <b>18,252</b>   | <b>20,286</b> | <b>21,277</b> | <b>59,815</b>            |

Earnings Opportunity targets are set forth in Evergy Missouri Metro's Schedule DSIM, Sheet No. 490, as approved in Case No. EO-2019-0132.

#### PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

Evergy Missouri Metro may offer the Measures contained in Evergy Missouri Metro's filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy Missouri Metro's website, [www.evergy.com](http://www.evergy.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.evergy.com](http://www.evergy.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy Missouri Metro's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-9-0132, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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DATE EFFECTIVE: ~~January 15, 2020~~  
Kansas City, MO **January 1, 2020**



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.76  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.01 COMMERCIAL & INDUSTRIAL DEMAND-SIDE MANAGEMENT

(continued)

|  | <i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i> |              | <i>Cumulative Annual Total by Program</i> |
|--|---|--------------|---|
|  | 2014  | 2015         |   |
| <b>Building Operator Certification</b>             | 87  | 173          | 260                                       |
| <b>Business Energy Efficiency Rebates-Custom</b>   | 2,590   | 5,411        | 8,001                                     |
| <b>Business Energy Efficiency Rebates-Standard</b> | 2,012   | 3,304        | 5,316                                     |
| <b>TOTAL*</b>                                      | <b>4,689</b>  | <b>8,888</b> | <b>13,577</b>                             |

\*Programmable Thermostat is included in the C&I program offering; however, the demand savings associated with the program are only shown in the Residential Demand-Side Management tariff and the program costs are assigned to the C&I program.

#### PROGRAM COSTS AND INCENTIVES:

Costs of and Incentives for the C&I DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2014-0095. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2014-0095, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

DATE OF ISSUE: June 6, 2014  
 ISSUED BY: Darrin R. Ives  
 Vice President

DATE EFFECTIVE: July 6, 2014  
 Kansas City, MO

**FILED**  
 Missouri Public  
 Service Commission  
 EO-2014-0095, YE-2014-0532

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.77  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.02 BUILDING OPERATOR CERTIFICATION

#### PURPOSE:

This voluntary program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level 1 and Level 2 curriculums. This effort will include certification update and refresh as appropriate. The partners for the program are the Missouri Department of Economic Development, Division of Energy (MDED) and the Midwest Energy Efficiency Alliance (MEEA).

#### AVAILABILITY:

The certification courses funded by this program will be available through MDED for any Building Operator employed by a company having at least one Missouri commercial property receiving electrical service from KCP&L.

#### PROGRAM PROVISIONS:

The program will be administered by the MDED and MEEA. This program is a competency-based training and certification program for building operators offering improved job skills and more comfortable, efficient facilities. Operators earn certification by attending training and completing project assignments in their facilities. KCP&L will:

- Reimburse MDED for the annual cost to license the Level 1 and Level 2 curriculums for KCP&L's Missouri service territory.
- Reimburse 50% of the tuition costs for Building Operators associated with properties in KCP&L's service area who successfully complete the certifications.

Tuition reimbursements will be paid to the company or individual paying the tuition. To receive the reimbursement, the company or individual paying the tuition or the utility account holder associated with at least one Missouri commercial property must complete a reimbursement request and submit it to KCP&L. The reimbursement form is available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.78  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.03 BUSINESS ENERGY ANALYZER (FROZEN)

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, to make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Additionally, on the KCP&L website, customers can access the tool without their account number to compare their business to a similar business in terms of average energy usage using the Energy Guide label concept.

#### PROGRAM PROVISIONS:

This program is not available after December 31, 2015.

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.03 BUSINESS ENERGY ANALYZER

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, to make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Additionally, on the KCP&L website, customers can access the tool without their account number to compare their business to a similar business in terms of average energy usage using the Energy Guide label concept.

#### PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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Service Commission  
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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 1st  Original Sheet No. 1.79  
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 Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.04 BUSINESS ENERGY EFFICIENCY REBATES – CUSTOM

#### PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A "Custom Incentive" is a direct payment or bill credit to a participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Custom Rebate Program Provisions below. The last day to submit an application for this program is December 15, 2015. The last day for approval of an application is January 31, 2016. The last day for completion of customer projects and submission of complete paperwork by customers is June 30, 2016. The final payment by KCP&L of rebates for all projects under this program is July 31, 2016.

#### PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the KCP&L website ([www.kcpl.com](http://www.kcpl.com)) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure, up to the customer annual maximum. The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year is limited to the greater of \$250,000 per customer or up to two-times the customer's projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

After KCP&L reviews projects approved and/or paid during the first six months of a program year, KCP&L may approve application for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

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Vice President

DATE EFFECTIVE: December 12, 2015

Kansas City, MO

FILED

Data center

Missouri Public  
Service Commission

JE-2016-0117

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January 1, 2020  
Missouri Public  
Service Commission

EO-2019-0132; YE-2020-0100

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.79  
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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.04 BUSINESS ENERGY EFFICIENCY REBATES – CUSTOM

#### PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A “Custom Incentive” is a direct payment or bill credit to a participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Custom Rebate Program Provisions below.

#### PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the KCP&L website ([www.kcpl.com](http://www.kcpl.com)) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer’s application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure, up to the customer annual maximum. The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year is limited to the greater of \$250,000 per customer or up to two-times the customer’s projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

After KCP&L reviews projects approved and/or paid during the first six months of a program year, KCP&L may approve application for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

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|                |                                  |                 |                                       |
|----------------|----------------------------------|-----------------|---------------------------------------|
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| ISSUED BY:     | Darrin R. Ives<br>Vice President |                 | Kansas City, MO                       |
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|                |                                  |                 | EO-2014-0095, YE-2014-0532            |

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December 12, 2015  
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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.05 BUSINESS ENERGY EFFICIENCY REBATES – STANDARD

#### PURPOSE:

The Business Energy Efficiency Rebates - Standard program is designed to encourage installation of energy efficient measures in existing facilities. The primary objectives of this program are to provide pre-set incentives to facility owners and operators for the installation of high efficiency equipment and controls and to provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & Industrial Demand-Side Management section that also meet Standard Rebate Program Provisions below.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. Standard Measures and Incentives will be provided to qualifying customers that provide completed Standard Rebate Applications as indicated below:

- Customer must complete a Standard Rebate Application form, available at [www.kcpl.com](http://www.kcpl.com);
- Customer must provide proof of equipment purchase and installation;
- Measures must be purchased and installed after the effective date of this tariff;
- Measures which receive an Incentive under the Custom Rebate Program are not eligible for this Standard Rebate Program; and
- Standard Measures must be installed as a retrofit in an existing facility.

By applying for the Standard Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a Participant can receive during a program year (2014 and 2015) is limited to the greater of \$250,000 per customer or up to two-times the customer’s projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

#### ELIGIBLE MEASURES AND INCENTIVES:

Standard Incentives filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

- Lighting and Controls
- Motors, Pumps and Variable Frequency Drives
- HVAC (Heating, Ventilation and Air-Conditioning)
- Business Computing
- Food Service and Refrigeration

Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President Kansas City, MO



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 2<sup>nd</sup> Revised Sheet No. 1.81

Cancelling P.S.C. MO. 2 1st Original Sheet No. 1.81

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE  
22.06 BUSINESS DEMAND RESPONSE**

**PURPOSE:**

Business Demand Response (“Program or “BDR”) is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

**AVAILABILITY:**

This Program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Curtailment Season of June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30 within designated Curtailment Hours of 12:00 p.m. to 8:00 p.m., Monday through Friday excluding Holidays. The Company reserves the right to limit the total Curtailable Load determined under this Program. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance.

The Company reserves the right to call curtailment for some or all Participants year-round if needed. This offseason curtailment would be utilized during emergency situations locally or regionally. Off-season participation is voluntary with participant payment at the discretion of the Company outlined in the Participation Agreements.

The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Aggregators. A Customer may participate directly through the Program Administrator (“Administrator”) or a Company-approved Aggregator (“Aggregator”). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company. The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program provisions.

For the purpose of this program only, and at the Company’s option, a Participant with multiple accounts may request that some or all of its accounts be aggregated in one Participation Agreement. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts; no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

**PROGRAM PROVISIONS:**

This Program may be executed by manual and/or automated demand response methods:

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# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.81

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.81

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.06 BUSINESS DEMAND RESPONSE

### PURPOSE:

Business Demand Response ("Program" or "BDR") is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

### AVAILABILITY:

This Program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Curtailment Season of June 1 to September 30 and within designated Curtailment Hours of 12:00 p.m. to 8:00 p.m., Monday through Friday excluding Holidays. The Company reserves the right to limit the total Curtailable Load determined under this Program. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance.

The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Aggregators. A Customer may participate directly through the Program Administrator ("Administrator") or a Company-approved Aggregator ("Aggregator"). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company. The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program provisions.

For the purpose of this program only, and at the Company's option, a Participant with multiple accounts may request that some or all of its accounts be aggregated in one Participation Agreement. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts; no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

### PROGRAM PROVISIONS:

This Program may be executed by manual and/or automated demand response methods:

#### Demand Response (DR)

1)A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company Program Administrator or Aggregator to participate. The Company or Program Administrator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers site specific information from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). The Participant/Aggregator enrolls this curtailable load in the Program by executing their Participation Agreement. The Participant receives an event notice from the Company in advance of scheduled curtailment events and they manually execute their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event.

DATE OF ISSUE: December 16, 2019

DATE EFFECTIVE: ~~January 15, 2020~~

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO January 1, 2020

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.81  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission’s rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in KCP&L’s Missouri service area being served under any residential rate schedule.

Monetary incentives are not payable to customers that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission’s rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side program approval in Case No. EO-2014-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Evaluator – The independent entity selected by KCP&L to provide evaluation, measurement and verification of KCP&L’s demand-side program portfolio.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payment to third parties, direct installations, giveaways and education, which encourages the adoption of Measures.

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ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 2<sup>nd</sup> Revised Sheet No. 1.82

Cancelling P.S.C. MO. 2 1st Original Sheet No. 1.82

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE  
22.06 BUSINESS DEMAND RESPONSE**

**(continued)**

**1) Demand Response (DR)**

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company Program Administrator or Aggregator to participate. The Company or Program Administrator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers site specific information from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). The Participant/Aggregator enrolls this curtailable load in the Program by executing their Participation Agreement. The Participant receives an event notice from the Company in advance of scheduled curtailment events and they manually execute their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event.

**2) Automated Demand Response (ADR)**

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls with the Administrator or Aggregator. But, rather than manual execution of their load curtailment plan, the Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the curtailment event notice from the Company and signals the automated controls to modify facility loads to successfully curtail enrolled kW load.

**Participation Agreements**

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program. Aggregators will have an aggregator Agreement between the Program and the Aggregator. Multi-year participation Agreements will be re-evaluated annually or at any time the Company has data indicating the terms of the participation Agreement cannot be fulfilled by the Participant.

**Event Performance and Incentives**

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly kW impact of the event. All kW will be calculated as a whole number. The Seasonal hourly average kW achieved divided by the kW enrolled is the Participant's % kW achieved. The Company will pay the Participant or Aggregator for their achieved Seasonal average percent of their enrolled Curtailable load within the established floor and cap as detailed in their Agreement.

Maximum number of events per season- 15

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ISSUED BY: Darrin R. Ives, Vice President      Kansas City, MO

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# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 BUSINESS DEMAND RESPONSE

(continued)

#### **2) Automated Demand Response (ADR)**

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls with the Administrator or Aggregator. But, rather than manual execution of their load curtailment plan, the Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the curtailment event notice from the Company and signals the automated controls to modify facility loads to successfully curtail enrolled kW load.

#### **Participation Agreements**

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program. Aggregators will have an aggregator Agreement between the Program and the Aggregator. Multi-year participation Agreements will be re-evaluated annually or at any time the Company has data indicating the terms of the participation Agreement cannot be fulfilled by the Participant.

#### **Event Performance and Incentives**

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly kW impact of the event. All kW will be calculated as a whole number. The Seasonal hourly average kW achieved divided by the kW enrolled is the Participant's % kW achieved. The Company will pay the Participant or Aggregator for their achieved Seasonal average percent of their enrolled Curtailable load within the established floor and cap as detailed in their Agreement.

The Company will communicate with Participants and Aggregators in advance of a curtailment event to increase their ability to successfully participate. Customer and Aggregator Agreements will contain specific information for curtailment specifications that fall within the following limits.

Maximum number of events per season- 10

Minimum number of events per season- 1

Maximum duration of an event- 8 hours

Minimum notification prior to an event- 1 hour

#### **Evaluation**

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from July 6, 2014 through December 31, 2015, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective from July 6, 2014 through December 31, 2015, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Air Conditioning Upgrade Rebate
- Home Energy Report Pilot
- Income-Eligible Home Energy Report Pilot
- Home Lighting Rebate
- Income-Eligible Weatherization
- Programmable Thermostat

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**22.06 BUSINESS DEMAND RESPONSE**

**(continued)**

Minimum number of events per season- 1  
Maximum duration of an event- 8 hours  
Minimum notification prior to an event- 1 hour

**Evaluation**

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program.

**ADDITIONAL PROGRAM OPTION:**

**Market Based Demand Response (MBDR)**

MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.

**ADDITIONAL PROGRAM DETAILS:**

Additional Program information and documents can be found at [www.evergy.com/businessdr](http://www.evergy.com/businessdr)

**January 01, 2023**

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Issued by: Darrin R. Ives, Vice President

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1200 Main, Kansas City, MO 64105

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**22.06 BUSINESS DEMAND RESPONSE**

(continued)

**ADDITIONAL PROGRAM OPTION:**

Market Based Demand Response (MBDR)

MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.

**ADDITIONAL PROGRAM DETAILS:**

Additional Program information and documents can be found at [www.evergy.com/businessdr](http://www.evergy.com/businessdr)

January 1, 2020

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

In addition, KCP&L residential customers have access to the Home Energy Analyzer.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants in the Programs;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2014-0095; and
- 11) Inform Customers, trade allies, Program Partners, etc.

KCP&L will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

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Vice President

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# KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|  | <i>Incremental Annual kWh Savings<br/>Targets at Customer Side of Meter</i> |                   | <i>Cumulative<br/>Annual Total by<br/>Program</i> |
|--|---|-------------------|---|
|  | 2014  | 2015              |   |
| Home Appliance Recycling Rebate          | 204,943   | 743,606           | 948,549   |
| Air Conditioning Upgrade Rebate          | 2,165,320   | 1,992,012         | 4,157,332   |
| Home Energy Report Pilot                 | 3,922,043   | 13,397,205        | 17,319,248  |
| Income-Eligible Home Energy Report Pilot | 723,966   | 2,478,148         | 3,202,114   |
| Home Lighting Rebate                     | 6,632,643   | 10,883,754        | 17,516,397  |
| Income Eligible Weatherization           | 178,465   | 580,631           | 759,096   |
| <b>TOTAL</b>                             | <b>13,827,380</b>   | <b>30,075,356</b> | <b>43,902,736</b>                                 |

|  | <i>Incremental Annual kW Demand<br/>Savings Targets at Customer Side of<br/>Meter</i> |              | <i>Cumulative<br/>Annual Total by<br/>Program</i> |
|--|---|--------------|---|
|  | 2014  | 2015         |   |
| Home Appliance Recycling Rebate          | 33  | 119          | 152   |
| Air Conditioning Upgrade Rebate          | 1,260   | 1,153        | 2,413   |
| Home Energy Report Pilot                 |   | 4,124        | 4,124   |
| Income-Eligible Home Energy Report Pilot |   | 769          | 769   |
| Home Lighting Rebate                     | 704   | 1,155        | 1,859   |
| Income Eligible Weatherization           | 65  | 173          | 238   |
| Programmable Thermostat*                 | 17,590  | 2,371        | 19,961  |
| <b>TOTAL</b>                             | <b>19,652</b>   | <b>9,864</b> | <b>29,516</b>                                     |

\*Programmable Thermostat includes the demand savings associated with the C&I program offering.

DATE OF ISSUE: June 6, 2014  
 ISSUED BY: Darrin R. Ives  
 Vice President

DATE EFFECTIVE: July 6, 2014  
 Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 2<sup>nd</sup> Revised Sheet No. 1.85

Cancelling P.S.C. MO. 2 1st Revised Sheet No. 1.85

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE  
22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT**

**(continued)**

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – An energy related decision maker who implements one or more end use measures as a direct result of a demand side program.

Program Administrator – The entity selected by Evergy Missouri Metro to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that Evergy Missouri Metro or the Program Administrator has approved to provide specific program services through execution of a Evergy Missouri Metro approved service agreement.

Program Period – The period from January 1, 2020 through December 31, 2023, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Evergy website – www.evergy.com.

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Evergy and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

**TERM:**

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective through December 31, 2023, with the exception of the Income-Eligible Multi-Family, which shall be effective through December 31, 2025, and the Home Energy Report and Income-Eligible Home Energy Report which will terminate on December 31, 2022 unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been pre-approved or installed prior to the Programs' termination will be provided to the customer.

**DESCRIPTION:**

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Heating, Cooling & Home Comfort Products & Services Incubator
- Energy Saving Products
- PAYS Pilot
- Income-Eligible Multi-Family
- Income-Eligible Single-Family
- Residential Smart Thermostat

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DATE OF ISSUE: December 12, 2022      DATE EFFECTIVE: ~~January 11, 2023~~ **January 01, 2023**  
ISSUED BY: Darrin R. Ives, Vice President      Kansas City, MO

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CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0079

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 First Revised Sheet No. 1.85

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.85

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – An energy related decision maker who implements one or more end use measures as a direct result of a demand side program.

Program Administrator – The entity selected by Evergy Missouri Metro to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that Evergy Missouri Metro or the Program Administrator has approved to provide specific program services through execution of a Evergy Missouri Metro approved service agreement.

Program Period – The period from January 1, 2020 through December 31, 2022, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Evergy website – www.evergy.com.

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both Evergy and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

### TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective for three years from the effective date of the tariff sheets, with the exception of the Income-Eligible Multi-Family, which shall be effective for six years, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been pre-approved or installed prior to the Programs' termination will be provided to the customer.

### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Heating, Cooling & Home Comfort
- Home Energy Report
- Income-Eligible Home Energy Report
- Energy Saving Products
- Online Energy Audit
- Income-Eligible Multi-Family
- Residential Smart Thermostat

DATE OF ISSUE: December 16, 2019  
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 15, 2020~~  
Kansas City, MO **January 1, 2020**

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.85  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.06 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2014-0095. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2014-0095, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.86  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.07 HOME APPLIANCE RECYCLING REBATE

#### PURPOSE:

This voluntary program is designed to encourage retirement of operating secondary refrigerators and freezers by providing an Incentive to take the units out of homes and recycle them in an environmentally safe manner.

#### AVAILABILITY:

The Home Appliance Recycling Rebate is available during the Program Period. All KCP&L customers receiving service under any residential rate schedule are eligible for this program.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. The following process will be followed to serve Participants in the program:

- Participants may schedule the appliance pickup at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).
- At the Participant's address, the Program Partner verifies the unit is eligible and removes it from the home.
- The unit is taken to the Program Partner facility and all materials are recovered for recycling or disposed of in accordance with the Environmental Protection Agency's approved practices.
- Incentives are sent to Participant following the appliance pickup appointment.

#### ELIGIBLE MEASURES AND INCENTIVES:

Recycling-related Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Appliances shall be in working order at the time of turn in and manufactured before 2002. Refrigerators or freezers must be clean, empty, defrosted and at least 10 cubic feet and no more than 32 cubic feet in size. Program details and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President

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Kansas City, MO

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Second Revised Sheet No. 1.87

Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.87

For Missouri Retail

Service Area

RULES AND REGULATIONS  
ELECTRIC

**22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT**

**(continued)**

**PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:**

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|                                 | Expected Incremental Annual kWh Energy Savings Targets at Customer Side of Meter |                   |                   |                |                |                | Sum of Annual by Program |
|---------------------------------|--|-------------------|-------------------|----------------|----------------|----------------|--------------------------|
|                                 | 2020   | 2021              | 2022              | 2023           | 2024           | 2025           |                          |
| Energy Saving Products          | 12,153,179   | 9,722,590         | 7,555,117         | 0              | 0              | 0              | 29,430,886               |
| Heating, Cooling & Home Comfort | 3,346,358  | 4,814,841         | 5,426,432         | 0              | 0              | 0              | 13,587,631               |
| Home Energy Report              | 9,579,000  | 9,579,000         | 9,579,000         | 0              | 0              | 0              | 28,737,000               |
| Income-Eligible Energy Report   | 2,928,146  | 2,928,146         | 2,928,146         | 0              | 0              | 0              | 8,784,438                |
| Income-Eligible Multi-Family    | 1,368,009  | 1,160,994         | 1,160,994         | 906,913        | 945,949        | 992,465        | 6,535,323                |
| Residential Demand Response     | 1,171,048  | 1,329,516         | 1,466,157         | 0              | 0              | 0              | 3,966,721                |
| <b>Total</b>                    | <b>30,545,741</b>  | <b>29,535,087</b> | <b>28,115,846</b> | <b>906,913</b> | <b>945,949</b> | <b>992,465</b> | <b>91,042,000</b>        |

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 15, 2020~~  
January 1, 2020  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 1<sup>st</sup>  Original Sheet No. 1.87  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.87  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.08 AIR CONDITIONING UPGRADE REBATE

#### PURPOSE:

This voluntary program is designed to encourage residential customers to have existing operating cooling systems evaluated and if feasible, brought back to factory specifications (re-commissioned), or replace less efficient, working central cooling systems with high efficiency central cooling systems.

#### AVAILABILITY:

The Air Conditioning Upgrade Rebate is available during the Program Period. The program is available to any KCP&L customer receiving service under any residential rate schedule.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. KCP&L will provide Incentives to encourage sales of energy efficiency products and for properly installed air conditioning energy saving upgrades.

The program will employ the Program Administrator's preferred protocols to verify system eligibility for program measures. Customers with working equipment that can be re-commissioned to operate above an energy efficiency ratio of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES

Air conditioning-related program Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Program details and Incentives paid directly to contractors or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: November 29, 2014  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.87  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.08 AIR CONDITIONING UPGRADE REBATE

#### PURPOSE:

This voluntary program is designed to encourage residential customers to have existing operating cooling systems evaluated and if feasible, brought back to factory specifications (re-commissioned), or replace less efficient, working central cooling systems with high efficiency central cooling systems.

#### AVAILABILITY:

The Air Conditioning Upgrade Rebate is available during the Program Period. The program is available to any KCP&L customer receiving service under any residential rate schedule.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. KCP&L will provide Incentives to encourage sales of energy efficiency products and for properly installed air conditioning energy saving upgrades.

The program will employ the Program Administrator's CheckME!<sup>TM</sup> protocol to determine eligibility. Customers with working equipment that can be re-commissioned to operate above an energy efficiency ratio of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES

Air conditioning-related program Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Program details and Incentives paid directly to contractors or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
CANCELED Vice President  
November 29, 2014  
Missouri Public  
Service Commission  
JE-2015-0192

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

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FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0532



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Original Sheet No. 1.87A  
 Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
 For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT**  
(continued)

|                                 | Expected Incremental Annual kW Demand Savings Targets at Customer Side of Meter |               |               |            |            |            | Sum of Annual by Program |
|---------------------------------|---|---------------|---------------|------------|------------|------------|--------------------------|
|                                 | 2020  | 2021          | 2022          | 2023       | 2024       | 2025       |                          |
| Energy Saving Products          | 889   | 725           | 558           | 0          | 0          | 0          | 2,172                    |
| Heating, Cooling & Home Comfort | 1,607   | 2,225         | 2,480         | 0          | 0          | 0          | 6,312                    |
| Home Energy Report              | 1,200   | 1,200         | 1,200         | 0          | 0          | 0          | 3,600                    |
| Income-Eligible Energy Report   | 366   | 366           | 366           | 0          | 0          | 0          | 1,098                    |
| Income-Eligible Multi-Family    | 248   | 228           | 228           | 183        | 197        | 214        | 1,297                    |
| Residential Demand Response     | 8,679   | 9,957         | 11,135        | 0          | 0          | 0          | 29,772                   |
| <b>Total</b>                    | <b>12,989</b>   | <b>14,701</b> | <b>15,967</b> | <b>183</b> | <b>197</b> | <b>214</b> | <b>44,251</b>            |

Earnings Opportunity targets are set forth in Evergy Missouri Metro Schedule DSIM Sheet 49Z as approved in Case No. EO-2019-0132.

**PROGRAM COSTS AND INCENTIVES**

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

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 Issued by: Darrin R. Ives, Vice President

Effective: ~~January 15, 2020~~ **January 1, 2020**  
 1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 3rd Revised Sheet No. 1.88

Cancelling P.S.C. MO. 2 2nd Revised Sheet No. 1.88

For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**22.09 HEATING, COOLING & HOME COMFORT**

**PURPOSE:**

The Heating, Cooling & Home Comfort Program (Program) is designed to provide educational and financial incentives to residential customers, increasing their awareness and incorporation of energy efficiency into their homes.

**AVAILABILITY:**

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company.

**PROGRAM PROVISIONS:**

Evergy Missouri Metro will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program.

The program consists of three components:

Component 1: Insulation & Air Sealing Rebate. Customers that have completed a comprehensive energy audit by a Program authorized energy auditor are eligible to receive rebates for upgrades in insulation and air sealing.

This option will be delivered jointly with Spire Energy so that eligible customers, utilizing both utilities services, may receive benefits from each respective utility. Evergy offerings are not contingent upon co-delivery.

Component 2: Energy Savings Kits. Energy efficient measures provided to residential customers by the Company to include discretionary energy assessments to targeted income-eligible zip code residents.

This option will be co-delivered with Spire to eligible customers for both ~~utilizes~~ utilities. Evergy offerings are not contingent upon co-delivery.

Component 3: HVAC Rebate. Customers are eligible to receive incentives for improving the efficiency of a homes' HVAC equipment. Installation by a Program authorized HVAC contractor is required.

**ELIGIBLE MEASURES AND INCENTIVES:**

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives and Measures can be found at [www.evergy.com](http://www.evergy.com).

**EVALUATION:**

The Company will hire a third-party evaluator to perform an Evaluation, Measurement and Verification (EM&V) on this Program.

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ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 11, 2023~~  
January 01, 2023  
1200 Main, Kansas City, MO 64105

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FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 Second Revised Sheet No. 1.88

Cancelling P.S.C. MO. No. 2 First Revised Sheet No. 1.88

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.09 HEATING, COOLING & HOME COMFORT

#### PURPOSE:

The Heating, Cooling & Home Comfort Program (Program) is designed to provide educational and financial incentives to residential customers, increasing their awareness and incorporation of energy efficiency into their homes.

#### AVAILABILITY:

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units or less.

#### PROGRAM PROVISIONS:

Evergy Missouri Metro will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets. The program consists of three sub-programs:

Option 1: Insulation & Air Sealing.. Customers that have completed a comprehensive energy audit by an Program authorized energy auditor are eligible to receive the installation of a free energy savings items and rebates.

This option will be delivered jointly with Spire Energy so that eligible customers, utilizing both utilities services, may receive benefits from each respective utility. Evergy offerings are not contingent upon co-delivery.

Option 2: Energy Savings Kits or Kit components. Energy efficient measures provided to residential customers by the Company to include discretionary energy assessments to targeted low income residents.

This option will be co-delivered with Spire to eligible customers for both utilizes. Evergy offerings are not contingent upon co-delivery.

Option 3: HVAC Rebate. Customers are eligible to receive incentives for improving the efficiency of a homes' HVAC equipment.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives and Measures can be found at [www.evergy.com](http://www.evergy.com).

#### EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement and Verification (EM&V) on this Program.

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ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 15, 2020~~  
January 1, 2020  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.88  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.88  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.09 HOME ENERGY REPORT PROGRAM - PILOT (FROZEN)

**PURPOSE:**

The Home Energy Report Pilot program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

**AVAILABILITY:**

This program is not available after December 31, 2015.

The program is directed to customers currently receiving service under any residential rate schedule. KCP&L will conduct an 18 month pilot of the program, selecting 90,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A Customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

**PROGRAM PROVISIONS:**

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

DATE OF ISSUE: December 11, 2015 DATE EFFECTIVE: ~~January 10, 2016~~ January 1, 2016  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.88  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.09 HOME ENERGY REPORT PROGRAM - PILOT

#### PURPOSE:

The Home Energy Report Pilot program provides residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or "neighbors." The intention of the energy report is to provide information that will influence customers' behavior in such a way that they lower their energy usage. This is a behavioral modification program.

#### AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule. KCP&L will conduct an 18 month pilot of the program, selecting 90,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A Customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

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CANCELLED  
January 1, 2016  
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EO-2014-0095, YE-2014-0532

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.89  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.89  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.10 INCOME-ELIGIBLE HOME ENERGY REPORT PROGRAM – PILOT (FROZEN)

#### PURPOSE:

The Income-Eligible Home Energy Report Pilot program provides income-eligible residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

#### AVAILABILITY:

This program is not available after December 31, 2015.

The program is directed to customers currently receiving service under any residential rate schedule and who qualify under income-eligible guidelines. KCP&L will conduct an 18 month pilot of the program, selecting 20,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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DATE EFFECTIVE: ~~January 1, 2016~~  
~~January 10, 2016~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.89  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.10 INCOME-ELIGIBLE HOME ENERGY REPORT PROGRAM - PILOT

**PURPOSE:**

The Income-Eligible Home Energy Report Pilot program provides income-eligible residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

**AVAILABILITY:**

The program is directed to customers currently receiving service under any residential rate schedule and who qualify under income-eligible guidelines. KCP&L will conduct an 18 month pilot of the program, selecting 20,000 customers for participation. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

**PROGRAM PROVISIONS:**

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.90  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.11 HOME LIGHTING REBATE

#### PURPOSE:

This voluntary program is designed to promote energy efficient lighting. The program promotes several products that are energy efficient, such as solid state lighting and light emitting diode technologies.

#### AVAILABILITY:

The Home Lighting Rebate is available during the Program Period and residential customers may participate in the program by acquiring qualifying products from participating Program Partners through purchase or other approved distribution methods, such as social marketing distribution, kits and or direct installation. Additionally, KCP&L may offer lighting measures through an online store with the proper protocols to verify the Participant is a KCP&L Missouri customer and will utilize best practices for number of purchases per transaction.

#### PROGRAM PROVISIONS:

KCP&L will implement this program. A Program Administrator may be responsible for items such as incentive processing, rebate processing, communication with the customer to resolve application issues and status reporting associated with the program, as directed by KCP&L.

The program uses a two-pronged approach:

1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
2. Creating demand through consumer awareness and understanding of the ENERGY STAR® label and the benefits of energy efficiency.

Program promotions will be made available at Program Partner locations within the KCP&L's electric service territory. Participating Program Partners will be listed on the KCP&L website, [www.kcpl.com](http://www.kcpl.com), with store name and location listed as well as any in-store promotions being offered.

#### ELIGIBLE MEASURES AND INCENTIVES:

Home Lighting Rebate Measures filed in Case No. EO-2014-0095 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible lighting products and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President

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Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.91  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.12 INCOME-ELIGIBLE WEATHERIZATION

#### PURPOSE:

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

#### AVAILABILITY:

This program is available for the Program Period to any customer currently receiving service under any residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional customer eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

#### PROGRAM PROVISIONS:

The program will be administered by Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that is directly related to qualifying and assisting customers under this program. The amount of reimburseable administrative costs per program year shall not exceed 13% of the total program funds that are utilized by the Social Service Agency within a program year, as defined in the agreement between KCP&L and the Social Service Agency.

The total amount of grants offered to a qualifying customer will be defined in the agreement between KCP&L and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

#### CUSTOMER ELIGIBILITY:

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer's household earnings meet the low income guidelines for weatherization specified by the DOE for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the customer has received electric service from KCP&L for a minimum of one year to completion of an application and other eligibility requirements defined in the agreement between KCP&L and the Social Service Agency.

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# KANSAS CITY POWER & LIGHT COMPANY

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 Missouri Retail Service  
 For Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.12 INCOME-ELIGIBLE WEATHERIZATION

(continued)

#### FUNDING ALLOCATIONS:

Funding allocations for Program Year 2014 are outlined below. Annually, KCP&L will consult with the DSM Advisory Group regarding allocation and distribution of the income-eligible weatherization funds.

|  |                     |
|--|---------------------|
| Central Missouri Community Action      | \$13,299.00         |
| United Services                        | \$456,475.00        |
| Green Hills Community Action           | \$13,634.00         |
| Missouri Valley Community Action-KCP&L | \$59,409.00         |
| West Central Missouri Community Action | \$31,071.00         |
| <b>2014 TOTAL</b>                      | <b>\$573,888.00</b> |

DATE OF ISSUE: June 6, 2014  
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 Vice President

DATE EFFECTIVE: July 6, 2014  
 Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.93  
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Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.93  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT (FROZEN)

#### PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

This program is not available after December 31, 2015.

The program is available for the Program Period to any customer currently receiving service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate.

#### CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting one degree per hour, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

DATE OF ISSUE: December 11, 2015  
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DATE EFFECTIVE: ~~January 10, 2016~~ January 1, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any residential, small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for a tenant to participate.

#### CONTROLS AND INCENTIVES:

Participants will receive a programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting one degree per hour, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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Vice President

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EO-2014-0095, YE-2014-0532

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 3rd Revised Sheet No. 1.94  
Canceling P.S.C. MO. No. 2 2nd Revised Sheet No. 1.94  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**22.15 RESIDENTIAL THERMOSTAT PROGRAM**

**PURPOSE:**

The voluntary Residential Thermostat Program is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company. The Program accomplishes this by deploying various demand response technologies to Participants' WiFi-enabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

**AVAILABILITY:**

The Program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must maintain a secure home WiFi-enabled internet service and have a working central air conditioning system or heat pump. If a WiFi-enabled thermostat is provided to customers at a discounted price, customers must agree to install the thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure home WiFi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacturer Suggested Retail Price (MSRP) of the WiFi-enabled thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Residential property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. Tenant permission is required to receive a thermostat and/or participate in the demand response program with an existing eligible thermostat is the landlord is requesting participation. The Company reserves the right to limit program participation. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate participation for non-compliance.

**PROGRAM PROVISIONS:**

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

**CONTROLS AND INCENTIVES:**

Participants will receive enrollment and participation incentives at a level determined by the Company, which can be found at [evergy.com/residentialdr](http://evergy.com/residentialdr). If customers have an existing Wi-Fi enabled eligible thermostat, the customer may elect to enroll and participate in the demand response program. If customers had received a Program device from the previous Program, they will not be eligible for a new Program device. However, if the existing Program device fails, the customer is eligible to continue participation with a new Program device. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' Wi-Fi enabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

January 01, 2023

Issued: December 12, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 11, 2023~~  
1200 Main, Kansas City, MO 64105

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CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0079

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 Second Original Sheet No. 1.94  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.94

For Missouri Retail Service Area

## RULES AND REGULATIONS ELECTRIC

### 22.15 RESIDENTIAL THERMOSTAT PROGRAM

#### PURPOSE:

The voluntary Residential Thermostat Program is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company. The Program accomplishes this by deploying various demand response technologies to Participants' WiFi-enabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The Program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must maintain a secure home WiFi-enabled internet service and have a working central air conditioning system or heat pump. If a WiFi-enabled thermostat is provided to customers at a discounted price, customers must agree to install the thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure home WiFi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacturer Suggested Retail Price (MSRP) of the WiFi-enabled thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Residential property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. Tenant permission is required to receive a thermostat and/or participate in the demand response program with an existing eligible thermostat if the landlord is requesting participation. The Company reserves the right to limit program participation. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate participation for non-compliance.

#### PROGRAM PROVISIONS:

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

#### CONTROLS AND INCENTIVES:

Participants will receive enrollment and participation incentives at a level determined by the Company, which can be found at [evergy.com/residentialdr](http://evergy.com/residentialdr). If customers have an existing Wi-Fi enabled eligible thermostat, the customer may elect to enroll and participate in the demand response program. If customers had received a Program device from the previous Program (MEEIA Cycle 2), they will not be eligible for a new Program device. However, if the existing MEEIA Cycle 2 device fails, the customer is eligible to continue participation with a new Program device. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' Wi-Fi enabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

January 1, 2020

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.94  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT (FROZEN)

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L. KCP&L may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event. Notification must be communicated to KCP&L by using KCP&L's website ([www.kcpl.com](http://www.kcpl.com)) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

#### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. KCP&L may retain ownership of KCP&L supplied control equipment after the initial term. If the Participant leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

DATE OF ISSUE: December 11, 2015 DATE EFFECTIVE: ~~January 10, 2016~~ <sup>January 1, 2016</sup>  
ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.94  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.13 PROGRAMMABLE THERMOSTAT

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L. KCP&L may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event. Notification must be communicated to KCP&L by using KCP&L's website ([www.kcpl.com](http://www.kcpl.com)) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement. If a curtailment event does not occur on the day the Participant requested to opt out, the Participant is not considered as having used their once-per-month opt out provision.

#### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property; however, so long as the contract is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. KCP&L may retain ownership of KCP&L supplied control equipment after the initial term. If the Participant leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 1st Revised Sheet No. 1.94A

Canceling P.S.C. MO. No. 2 1st Original Sheet No. 1.94A

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**22.15 RESIDENTIAL THERMOSTAT PROGRAM**

(continued)

**CYCLING METHODS:**

The Company may elect to deploy various types of demand response technologies including, but not limited to: (1) cycling the compressor unit(s); (2) deploying stand-alone pre-cooling strategies; (3) deploying a combination of pre-cooling and cycling strategies; (4) deploying pre-cooling and temperature modification strategies. The Company reserves the right to test new devices at any point during the program.

**NOTIFICATION:**

The Company will notify Program Participants of a curtailment event via various communication channels, including, but not limited to: (1) SMS; (2) email; (3) push notifications; (4) in-app notifications; (5) device notifications. The notification can occur prior to or at the start of a curtailment event.

**CURTAILMENT SEASON:**

The Curtailment Season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

**CURTAILMENT LIMITS:**

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company or its assignees. The Company may call a maximum of one curtailment event per day per Participant, lasting no longer than four (4) hours per Participant. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

**CURTAILMENT OPT OUT PROVISION:**

A Legacy Participant may opt out of any curtailment event during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event and requesting to be opted out. A New Participant may opt out of an ongoing event via their smart phone or the thermostat itself.

**NEED FOR CURTAILMENT:**

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price. A minimum of one (1) demand response event per season will be dispatched to eligible participants.

**January 01, 2023**

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Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0079

FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 Original Sheet No. 1.94A  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

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| RULES AND REGULATIONS<br>ELECTRIC |
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## 22.15 RESIDENTIAL THERMOSTAT PROGRAM

(continued)

### CYCLING METHODS:

The Company may elect to deploy various types of demand response technologies including, but not limited to: (1) cycling the compressor unit(s); (2) deploying stand-alone pre-cooling strategies; (3) deploying a combination of pre-cooling and cycling strategies; (4) deploying pre-cooling and temperature modification strategies. The Company reserves the right to test new devices at any point during the program.

### NOTIFICATION:

The Company will notify Program Participants of a curtailment event via various communication channels, including, but not limited to: (1) SMS; (2) email; (3) push notifications; (4) in-app notifications; (5) device notifications. The notification can occur prior to or at the start of a curtailment event.

### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

### CURTAILMENT LIMITS:

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company or its assignees. The Company may call a maximum of one curtailment event per day per Participant, lasting no longer than four (4) hours per Participant. The Company is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

### CURTAILMENT OPT OUT PROVISION:

A Legacy Participant may opt out of any curtailment event during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event and requesting to be opted out. A New Participant may opt out of an ongoing event via their smart phone or the thermostat itself.

### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price. A minimum of one (1) demand response event per season will be dispatched to eligible participants.

Issued: December 16, 2019  
Issued by: Darrin R. Ives, Vice President

January 1, 2020

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Effective: ~~January 15, 2020~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First  Original Sheet No. 1.95  
 Revised  
Cancelling P.S.C. MO. No. 2  Original Sheet No. 1.95  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.14 HOME ENERGY ANALYZER (FROZEN)

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Additionally, on the KCP&L website, customers can access the tool without their account number to get a generic analysis based on inputs such as residence size, age, and heating and cooling system. Website data privacy and security policies are outlined at [www.kcpl.com/privacy-policy](http://www.kcpl.com/privacy-policy).

#### PROGRAM PROVISIONS:

This program is not available after December 31, 2015.

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: ~~January 10, 2016~~ January 1, 2016  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.95  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 22.14 HOME ENERGY ANALYZER

#### PURPOSE:

This program allows customers who have their account number to access, through [www.kcpl.com](http://www.kcpl.com), their historical billing information, make comparisons of electric usage on a monthly or yearly basis, analyze electric usage on an estimated end use basis, and research energy savings by end use through a searchable resource center. Customers can also compare their bills to analyze changes from one month to another. Additionally, on the KCP&L website, customers can access the tool without their account number to get a generic analysis based on inputs such as residence size, age, and heating and cooling system. Website data privacy and security policies are outlined at [www.kcpl.com/privacy-policy](http://www.kcpl.com/privacy-policy).

#### PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Customers must register their account with KCP&L's "Account Link" to access their specific information. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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DATE OF ISSUE: June 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014  
Kansas City, MO

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January 1, 2016  
Missouri Public  
Service Commission  
ET-2016-0145; JE-2016-0151

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0532

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.96  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Business Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L's customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(6), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(6) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission.

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 1st Revised Sheet No. 1.96A  
Canceling P.S.C. MO. No. 2 1st Original Sheet No. 1.96A  
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**22.17 RESIDENTIAL PAY AS YOU SAVE® PILOT PROGRAM (continued)**

**DEFINITIONS APPLICABLE TO RESIDENTIAL PAY AS YOU SAVE® PILOT: (continued)**

Project- Scope of work determined by the Program based on home characteristics, program data collection, and analysis.

Qualifying Project-Project scope of work meeting Program criteria (Project cost, including Program Partner /Contractor/Trade Ally pricing and Program fees, is equal to or less than 80% of the estimated post upgrade cost savings over 80% of the upgrades Estimated Life).

Service Charge- Monthly charge assigned to the location recovering Program costs for upgrades, fees, any required taxes, applicable cost of capital, or costs for customer-caused repairs as described in section 4.

**AVAILABILITY:**

The Pilot Program is available for participation to qualifying residential customers receiving services under Missouri Residential rates for the Pilot period of September 13, 2021- December 31, 2022. The Service Charge for Participants will not exceed 12 years from the first Service Charge.

In order to qualify as a Participant, customers must either own the home or the owner must sign an Owner Agreement agreeing to maintain the upgrades, and to not damage or remove the upgrades from the location. The owner must also agree to provide Property Notice of the benefits and obligations associated with the upgrades at the location to the next owner or customer before the sale or rental of the property.

Projects that address upgrades to existing homes deemed unlikely to be habitable or to serve their intended purpose for the duration of the Company’s cost recovery term will not be approved unless repairs are made that will extend the life through the Company’s cost recovery period. If a building is a manufactured home, it must be built on a permanent foundation and fabricated after 1996 to be eligible.

For homes with concerns identified in the initial Analysis, a referral process will be put in place to provide customers with other programs or organizations that can help resolve those concerns.

**PROGRAM DESCRIPTION:**

The Company will hire a Program Administrator to implement the Pilot Program. The Program Administrator will provide the necessary services to effectively implement the program.

The Program will include the following:

- **Tier 1**-Visual home inspection with direct install of energy saving measures.
- **Tier 2**- Homes that do not have concerns which make the location unlikely to produce benefits for the lifetime of the energy efficiency upgrades will move forward with more in-depth data collection using blowing door and cut blaster/pressure pans to record actual home features and conditions.

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Issued: September 9, 2022 September 25, 2022  
Issued by: Darrin R. Ives, Vice President Effective: ~~October 9, 2022~~  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 \_\_\_\_\_ Original Sheet No. 1.96A  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

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| <b>RULES AND REGULATIONS<br/>ELECTRIC</b> |
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**22.17 RESIDENTIAL PAY AS YOU SAVE® PILOT PROGRAM (continued)**

**DEFINITIONS APPLICABLE TO RESIDENTIAL PAY AS YOU SAVE® PILOT: (continued)**

Project- Scope of work determined by the Program based on home characteristics, program data collection, and analysis.

Qualifying Project-Project scope of work meeting Program criteria (Project cost, including Program Partner /Contractor/Trade Ally pricing and Program fees, is equal to or less than 80% of the estimated post upgrade cost savings over 80% of the upgrades Estimated Life).

Service Charge- Monthly charge assigned to the location recovering Program costs for upgrades, fees, any required taxes, applicable cost of capital, or costs for customer-caused repairs as described in section 4.

**AVAILABILITY:**

The Pilot Program is available for participation to qualifying residential customers receiving services under Missouri Residential rates for the Pilot period of September 13, 2021- September 30, 2022. The Service Charge for Participants will not exceed 12 years from the first Service Charge.

In order to qualify as a Participant, customers must either own the home or the owner must sign an Owner Agreement agreeing to maintain the upgrades, and to not damage or remove the upgrades from the location. The owner must also agree to provide Property Notice of the benefits and obligations associated with the upgrades at the location to the next owner or customer before the sale or rental of the property.

Projects that address upgrades to existing homes deemed unlikely to be habitable or to serve their intended purpose for the duration of the Company's cost recovery term will not be approved unless repairs are made that will extend the life through the Company's cost recovery period. If a building is a manufactured home, it must be built on a permanent foundation and fabricated after 1996 to be eligible.

For homes with concerns identified in the initial Analysis, a referral process will be put in place to provide customers with other programs or organizations that can help resolve those concerns.

**PROGRAM DESCRIPTION:**

The Company will hire a Program Administrator to implement the Pilot Program. The Program Administrator will provide the necessary services to effectively implement the program.

The Program will include the following:

- **Tier 1**-Visual home inspection with direct install of energy saving measures.
- **Tier 2**- Homes that do not have concerns which make the location unlikely to produce benefits for the lifetime of the energy efficiency upgrades will move forward with more in-depth data collection using blowing door and cut blaster/pressure pans to record actual home features and conditions.

Issued: June 3, 2021  
Issued by: Darrin R. Ives, Vice President

~~CANCELLED~~  
September 25, 2022  
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Service Commission  
EO-201-0132; YE-2023-0054

September 25, 2021  
~~Effective: September 13, 2021~~  
1200 Main, Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2021-0221

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 5th Revised Sheet No. 1.97  
Canceling P.S.C. MO. No. 2 4th Revised Sheet No. 1.97  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**22.18 RESIDENTIAL INCOME ELIGIBLE SINGLE-FAMILY**

**PURPOSE:**

The Income Eligible Single-Family Program (Program) is designed to deliver long-term energy savings and bill reductions to residential single-family income eligible customers. This will be achieved through a variety of channels to educate customers about energy use in their homes and to offer information, products, and services to use energy wisely.

**AVAILABILITY:**

This program is available during the Program Period, and is available to qualifying single-family income eligible customer's receiving service under any generally available residential rate schedule offered by the Company.

**PROGRAM PROVISIONS:**

Evergy Missouri Metro will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.

The program consists of, but is not limited to:

Free LEDs: Available through various channels, including but not limited to: targeted stores where income-eligible customers most prevalently shop, a Company online marketplace, and Company community events - including our Connect Center.

**CUSTOMER ELIGIBILITY:**

Program will be targeted to income-eligible zip code residents.

Income-eligible zip codes are defined as having at least 30% of Customers in a zip code at 200% of the federal poverty income level.

**ELIGIBLE MEASURES AND INCENTIVES:**

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and may be offered during the Program Period. Eligible Measures can be found at [www.evergy.com](http://www.evergy.com).

**EVALUATION:**

The Company will hire a third-party evaluator to perform an Evaluation, Measurement and Verification (EM&V) on this Program

**January 01, 2023**

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Effective: ~~January 11, 2023~~  
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FILED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Fourth Revised Sheet No. 1.97  
Canceling P.S.C. MO. No. 2 Third Revised Sheet No. 1.97  
For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**RESERVED FOR FUTURE USE**

CANCELLED - Missouri Public Service Commission - 01/01/2023 - EO-2019-0132 - YE-2023-0109

Issued: June 3, 2021  
Issued by: Darrin R. Ives, Vice President

~~September 13, 2021~~  
**September 25, 2021**  
Effective: ~~September 13, 2021~~  
1200 Main Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2021-0221

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third Revised Sheet No. 1.97  
Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 1.97  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**DEFINITIONS:** **(continued)**

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by the end of the Program Period according to the terms and implementation of the MEEIA 2016-2018 Energy Efficiency Plan that will require until a date 12 months from the end of the Program Period to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from April 1, 2016 through December 31, 2019, unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

Issued: February 15, 2019  
Issued by: Darrin R. Ives, Vice President

Effective: March 17, 2019  
1200 Main Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 1.97  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 1.97

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**DEFINITIONS:**

**(continued)**

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by March 31, 2019, according to the terms and implementation of the MEEIA 2016-2018 Energy Efficiency Plan that will require until a date after March 31, 2019, but no later than March 31, 2020, to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from April 1, 2016 through March 31, 2019, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 First Revised Sheet No. 1.97  
Canceling P.S.C. MO. No. 2 Original Sheet No. 1.97  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**DEFINITIONS:**

**(continued)**

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

\*\*Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No.EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The three year period from the effective date of the tariffs, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

\*\*The original effective date of this tariff sheet was April 1, 2016. However, due to a typographical error, the tariff sheet was revised to reflect the correct Case No. EO-2015-0240,changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

Issued: March 8, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: April 7, 2017  
1200 Main Kansas City, MO 64105

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November 30, 2017  
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Missouri Public  
Service Commission  
EO-2015-0240; YE-2017-0172

# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L's filing for demand-side programs approval in Case No. EO-2015-0095.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The three year period from the effective date of the tariffs, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

DATE OF ISSUE: March 16, 2016  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
Kansas City, MO

# EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 2 Second Revised Sheet No. 1.98

Cancelling P.S.C. MO. 2 Original Sheet No. 1.98

For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

RESERVED FOR FUTURE USE

CANCELLED - Missouri Public Service Commission - 01/01/2024 - EO-2019-0132 - JE-2024-0079

September 25, 2021

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DATE OF ISSUE: June 3, 2021

EFFECTIVE: ~~September 13, 2021~~

ISSUED BY: Darrin R. Ives, Vice President

Kansas City, MO

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EO-2019-0132; YE-2021-0221

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.98

Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.98

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective date of the tariff sheets to December 31, 2019, unless an earlier termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Business Programmable Thermostat
- Strategic Energy Management
- Block Bidding
- Small Business Direct Install
- Demand Response Incentive

In addition, KCP&L customers have access to the Online Business Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

DATE OF ISSUE: February 15, 2019 Effective: March 17, 2019

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.98  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective for three years from the effective date of the tariff sheets, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Business Programmable Thermostat
- Strategic Energy Management
- Block Bidding
- Small Business Direct Install
- Demand Response Incentive

In addition, KCP&L customers have access to the Online Business Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 1.99

Cancelling P.S.C. MO. 2 Original Sheet No. 1.99

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

- business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
  - 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
  - 8) Make changes to forms and promotional materials;
  - 9) Update program website;
  - 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2015-0240; and
  - 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|   | <i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i> |                     |                     |                     |                   | <i>Cumulative Incremental Annual Targets by Program to 12/31/2019</i> |
|---|---|---------------------|---------------------|---------------------|-------------------|---|
|   | Program Plan Year 1   | Program Plan Year 2 | Program Plan Year 3 | Program Plan Year 4 |                   |   |
|   |   |                     |                     | 09/30/2019          | 12/31/2019        |   |
| Strategic Energy Management                 | 3,009,084   | 3,009,084           | 3,009,084           | 1,505,294           | 2,256,813         | 11,284,066  |
| Business Energy Efficiency Rebates-Custom   | 14,310,148  | 15,025,656          | 15,025,656          | 7,397,273           | 11,090,365        | 55,451,825  |
| Business Energy Efficiency Rebates-Standard | 19,445,405  | 19,446,710          | 19,478,576          | 9,733,313           | 14,592,673        | 72,963,363  |
| Block Bidding                               | 2,514,850   | 2,514,850           | 5,029,699           | 1,677,405           | 2,514,850         | 12,574,248  |
| Small Business Direct Install               | 698,711   | 1,402,385           | 1,408,537           | 585,231             | 877,408           | 4,387,042   |
| Business Programmable Thermostat            | 32,802  | 32,802              | 32,802              | 22,141              | 24,602            | 123,008   |
| <b>TOTAL</b>                                | <b>40,011,000</b>   | <b>41,431,487</b>   | <b>43,984,354</b>   | <b>20,902,658</b>   | <b>31,356,710</b> | <b>156,783,552</b>  |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

DATE OF ISSUE: February 15, 2019

DATE EFFECTIVE: March 17, 2019

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

CANCELLED  
September 25, 2021  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2021-0221

FILED  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2019-0158

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 1.99  
 Revised  
 Cancelling P.S.C. MO. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT

(continued)

business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2015-0240; and
- 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|  | <i>Expected Annual kWh Savings Targets at Customer Side of Meter</i> |                     |                     | <i>Sum of Annual by Program</i> |
|--|--|---------------------|---------------------|---------------------------------|
|  | Program Plan Year 1  | Program Plan Year 2 | Program Plan Year 3 |                                 |
| <b>Strategic Energy Management</b>                 | 3,009,084  | 3,009,084           | 3,009,084           | 9,027,252                       |
| <b>Business Energy Efficiency Rebates-Custom</b>   | 14,310,148   | 15,025,656          | 15,025,656          | 44,361,460                      |
| <b>Business Energy Efficiency Rebates-Standard</b> | 19,445,405   | 19,446,710          | 19,478,576          | 58,370,691                      |
| <b>Block Bidding</b>                               | 2,514,850  | 2,514,850           | 5,029,699           | 10,059,399                      |
| <b>Small Business Direct Install</b>               | 698,711  | 1,402,385           | 1,408,537           | 3,509,633                       |
| <b>Business Programmable Thermostat</b>            | 32,802   | 32,802              | 32,802              | 98,406                          |
| <b>TOTAL</b>                                       | <b>40,011,000</b>  | <b>41,431,487</b>   | <b>43,984,354</b>   | <b>125,426,841</b>              |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

DATE OF ISSUE: March 16, 2016  
 ISSUED BY: Darrin R. Ives  
 Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ April 1, 2016  
 Kansas City, MO

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Fourth Revised Sheet No. 2  
Canceling P.S.C. MO. No. 2 Third Revised Sheet No. 2

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**PURPOSE:**

The Business Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission’s rules to administer MEEIA.

**AVAILABILITY:**

Except as otherwise provided in the terms governing a particular program, these Programs are available to any of KCP&L’s customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. The Programs are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(6), and monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission’s rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility’s DSM programs under 4 CSR 240-20.094(6) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with that utility and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 2 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days’ notice to the Commission.

September 25, 2021

Issued: June 3, 2021  
Issued by: Darrin R. Ives, Vice President

Effective: ~~September 13, 2021~~  
1200 Main Kansas City, MO 64105

FILED  
Missouri Public  
Service Commission  
EO-2019-0132; YE-2021-0221

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0369 - JE-2025-0051

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Third Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 2 Second Revised Sheet No. 2

For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

|   | <i>Incremental Annual kW Demand Savings<br/>Targets at Customer Side of Meter</i> |                        |                        |                         |                         | <i>Cumulative<br/>Incremental/Annual<br/>Targets by Program<br/>to 12/31/2019</i> |
|---|---|------------------------|------------------------|-------------------------|-------------------------|---|
|   | Program<br>Plan Year 1  | Program Plan<br>Year 2 | Program Plan<br>Year 3 | Program Plan Year 4     |                         |   |
|   |   |                        |                        | Extension<br>09/30/2019 | Extension<br>12/31/2019 |   |
| Strategic Energy Management                 | 674   | 674                    | 674                    | 337                     | 505                     | 2,527   |
| Business Energy Efficiency Rebates-Custom   | 3,912   | 4,108                  | 4,108                  | 2,022                   | 3,032                   | 15,160  |
| Business Energy Efficiency Rebates-Standard | 3,645   | 3,645                  | 3,645                  | 1,823                   | 2,733                   | 13,667  |
| Block Bidding                               | 436   | 436                    | 872                    | 291                     | 436                     | 2,180   |
| Small Business Direct Install               | 113   | 225                    | 225                    | 94                      | 140                     | 702   |
| Business Programmable Thermostat            | 89  | 89                     | 89                     | 60                      | 67                      | 335   |
| Demand Response Incentive                   | 10,000  | 3,000                  | 2,000                  | 0                       | 0                       | 15,000  |
| <b>TOTAL</b>                                | <b>18,869</b>   | <b>12,177</b>          | <b>11,613</b>          | <b>4,627</b>            | <b>21,914</b>           | <b>49,571</b>   |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\*

Issued: February 15, 2019  
 Issued by: Darrin R. Ives, Vice President

Effective: March 17, 2019  
 1200 Main Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 2 First Revised Sheet No. 2

For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

|  | <i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i> |                     |                     | <i>Sum of Annual by Program</i> |
|--|--|---------------------|---------------------|---------------------------------|
|  | Program Plan Year 1  | Program Plan Year 2 | Program Plan Year 3 |                                 |
| <b>Strategic Energy Management</b>                 | 674  | 674                 | 674                 | 2,022                           |
| <b>Business Energy Efficiency Rebates-Custom</b>   | 3,912  | 4,108               | 4,108               | 12,128                          |
| <b>Business Energy Efficiency Rebates-Standard</b> | 3,645  | 3,645               | 3,645               | 10,935                          |
| <b>Block Bidding</b>                               | 436  | 436                 | 872                 | 1,744                           |
| <b>Small Business Direct Install</b>               | 113  | 225                 | 225                 | 563                             |
| <b>Business Programmable Thermostat</b>            | 89   | 89                  | 89                  | 267                             |
| <b>Demand Response Incentive</b>                   | 10,000   | 13,000              | 15,000              | 38,000                          |
| <b>TOTAL</b>                                       | <b>18,869</b>  | <b>22,177</b>       | <b>24,613</b>       | <b>65,659</b>                   |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\* The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0083

Issued: November 6, 2018  
 Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
 1200 Main Kansas City, MO 64105

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 First Revised Sheet No. 2  
 Canceling P.S.C. MO. No. 2                      Original Sheet No. 2

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)**

|  | <i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i> |                     |                     | <i>Sum of Annual by Program</i> |
|--|--|---------------------|---------------------|---------------------------------|
|  | Program Plan Year 1  | Program Plan Year 2 | Program Plan Year 3 |                                 |
| <b>Strategic Energy Management</b>                 | 674  | 674                 | 674                 | 2,022                           |
| <b>Business Energy Efficiency Rebates-Custom</b>   | 3,912  | 4,108               | 4,108               | 12,128                          |
| <b>Business Energy Efficiency Rebates-Standard</b> | 3,645  | 3,645               | 3,645               | 10,935                          |
| <b>Block Bidding</b>                               | 436  | 436                 | 872                 | 1,744                           |
| <b>Small Business Direct Install</b>               | 113  | 225                 | 225                 | 563                             |
| <b>Business Programmable Thermostat</b>            | 89   | 89                  | 89                  | 267                             |
| <b>Demand Response Incentive</b>                   | 10,000   | 13,000              | 15,000              | 38,000                          |
| <b>TOTAL</b>                                       | <b>18,869</b>  | <b>22,177</b>       | <b>24,613</b>       | <b>65,659</b>                   |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.**

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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Issued: March 8, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: April 7, 2017  
 1200 Main Kansas City, MO 64105



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)

|   | <i>Expected Annual kW Demand Savings Targets at<br/>Customer Side of Meter</i> |                        |                        | <i>Sum of Annual by<br/>Program</i> |
|---|--|------------------------|------------------------|-------------------------------------|
|   | Program Plan<br>Year 1   | Program Plan<br>Year 2 | Program Plan<br>Year 3 |                                     |
| Strategic Energy Management                 | 674  | 674                    | 674                    | 2,022                               |
| Business Energy Efficiency Rebates-Custom   | 3,912  | 4,108                  | 4,108                  | 12,128                              |
| Business Energy Efficiency Rebates-Standard | 3,645  | 3,645                  | 3,645                  | 10,935                              |
| Block Bidding                               | 436  | 436                    | 872                    | 1,744                               |
| Small Business Direct Install               | 113  | 225                    | 225                    | 563                                 |
| Business Programmable Thermostat            | 89   | 89                     | 89                     | 267                                 |
| Demand Response Incentive                   | 10,000   | 13,000                 | 15,000                 | 38,000                              |
| <b>TOTAL</b>                                | <b>18,869</b>  | <b>22,177</b>          | <b>24,613</b>          | <b>65,659</b>                       |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

#### PROGRAM COSTS AND INCENTIVES:

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#### PROGRAM DESCRIPTIONS:

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~~CANCELLED~~ DATE OF ISSUE: March 16, 2016  
 April 07, 2017  
 Missouri Public  
 Service Commission

ISSUED BY: Darrin R. Ives  
 Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
 Kansas City, MO

**FILED**  
 Missouri Public  
 Service Commission  
 EO-2015-0240; YE-2016-0230

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Original Sheet No. 2A  
Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**DEFINITIONS:**

**(continued)**

Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side programs approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Measures.

Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by the end of the Program Period according to the terms and implementation of the MEEIA 2016-2018 Energy Efficiency Plan that will require until a date 12 months from the end of the Program Period to certify completion.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from April 1, 2016 through December 31, 2019, unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Project – One or more Measures proposed by an Applicant in a single application.

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Issued by: Darrin R. Ives, Vice President

September 25, 2021  
Effective: ~~September 13, 2021~~  
1200 Main Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0369 - JE-2025-0051



**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2

Original Sheet No. 2B

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**(continued)**

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

**TERM:**

These tariff sheets and the tariff sheets reflecting each specific Business DSM program shall be effective from the effective date of the tariff sheets to December 31, 2019, unless an earlier termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

**DESCRIPTION:**

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Business Energy Efficiency Rebates - Custom
- Business Energy Efficiency Rebates - Standard
- Business Programmable Thermostat
- Strategic Energy Management
- Block Bidding
- Small Business Direct Install
- Demand Response Incentive

In addition, KCP&L customers will have access to the online Business Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the Program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each Program, and other details such as process flows, application instructions, and application forms will be provided by the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

**CHANGE PROCESS:**

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2

Original Sheet No. 2C

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**(continued)**

business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);

- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO-2015-0240; and
- 11) Inform Customer, trade allies, etc.

KCP&L will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.

**PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:**

Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|   | <i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i> |                     |                     |                     |                   | <i>Cumulative Incremental Annual Targets by Program to 12/31/2019</i> |
|---|---|---------------------|---------------------|---------------------|-------------------|---|
|   | Program Plan Year 1   | Program Plan Year 2 | Program Plan Year 3 | Program Plan Year 4 |                   |   |
|   |   |                     |                     | 09/30/2019          | 12/31/2019        |   |
| Strategic Energy Management                 | 3,009,084   | 3,009,084           | 3,009,084           | 1,505,294           | 2,256,813         | 11,284,066  |
| Business Energy Efficiency Rebates-Custom   | 14,310,148  | 15,025,656          | 15,025,656          | 7,397,273           | 11,090,365        | 55,451,825  |
| Business Energy Efficiency Rebates-Standard | 19,445,405  | 19,446,710          | 19,478,576          | 9,733,313           | 14,592,673        | 72,963,363  |
| Block Bidding                               | 2,514,850   | 2,514,850           | 5,029,699           | 1,677,405           | 2,514,850         | 12,574,248  |
| Small Business Direct Install               | 698,711   | 1,402,385           | 1,408,537           | 585,231             | 877,408           | 4,387,042   |
| Business Programmable Thermostat            | 32,802  | 32,802              | 32,802              | 22,141              | 24,602            | 123,008   |
| <b>TOTAL</b>                                | <b>40,011,000</b>   | <b>41,431,487</b>   | <b>43,984,354</b>   | <b>20,902,658</b>   | <b>31,356,710</b> | <b>156,783,552</b>  |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 Original Sheet No. 2D

Canceling P.S.C. MO. No. \_\_\_\_\_ Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.01 BUSINESS DEMAND-SIDE MANAGEMENT**

**(continued)**

|   | <i>Incremental Annual kW Demand Savings<br/>Targets at Customer Side of Meter</i> |                        |                        |                         |                         | <i>Cumulative<br/>Incremental/Annual<br/>Targets by Program<br/>to 12/31/2019</i> |
|---|---|------------------------|------------------------|-------------------------|-------------------------|---|
|   | Program<br>Plan Year 1  | Program Plan<br>Year 2 | Program Plan<br>Year 3 | Program Plan Year 4     |                         |   |
|   |   |                        |                        | Extension<br>09/30/2019 | Extension<br>12/31/2019 |   |
| Strategic Energy Management                 | 674   | 674                    | 674                    | 337                     | 505                     | 2,527   |
| Business Energy Efficiency Rebates-Custom   | 3,912   | 4,108                  | 4,108                  | 2,022                   | 3,032                   | 15,160  |
| Business Energy Efficiency Rebates-Standard | 3,645   | 3,645                  | 3,645                  | 1,823                   | 2,733                   | 13,667  |
| Block Bidding                               | 436   | 436                    | 872                    | 291                     | 436                     | 2,180   |
| Small Business Direct Install               | 113   | 225                    | 225                    | 94                      | 140                     | 702   |
| Business Programmable Thermostat            | 89  | 89                     | 89                     | 60                      | 67                      | 335   |
| Demand Response Incentive                   | 10,000  | 3,000                  | 2,000                  | 0                       | 0                       | 15,000  |
| <b>TOTAL</b>                                | <b>18,869</b>   | <b>12,177</b>          | <b>11,613</b>          | <b>4,627</b>            | <b>21,914</b>           | <b>49,571</b>   |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

**PROGRAM COSTS AND INCENTIVES:**

Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate **schedules**. **All customers taking service under said rate schedules shall pay the charge regardless of** whether a particular customer utilizes a demand-side program available hereunder, unless they have opted-out as provided for previously.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\*

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1200 Main Kansas City, MO 64105

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.01  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.02 ONLINE BUSINESS ENERGY AUDIT

#### PURPOSE:

This program provides business customers access, through [www.kcpl.com](http://www.kcpl.com), to analyze the energy efficiency of their businesses, educational materials regarding energy efficiency and conservation, and information on KCP&L's other demand-side management programs.

#### PROGRAM PROVISIONS:

This energy efficiency program is considered educational. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives  
Vice President

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Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.03 BUSINESS ENERGY EFFICIENCY REBATES – CUSTOM

#### PURPOSE:

The Business Energy Efficiency Rebates - Custom program is designed to encourage more effective utilization of electric energy through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business Energy Efficiency Rebates – Standard program. A “Custom Incentive” is a direct payment or bill credit to a Participant for installation of Measures that are part of projects that have been pre-approved by the Program Administrator.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Custom Rebate Program Provisions below.

#### PROGRAM PROVISIONS:

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the KCP&L website ([www.kcpl.com](http://www.kcpl.com)) or on paper. Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer’s application.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as a flat rate in cents per kWh saved, up to the customer annual maximum. The cents per kWh range and customer annual maximum can be found at [www.kcpl.com](http://www.kcpl.com). The total amount of program (Business Energy Efficiency Rebate- Custom and Standard) rebates that a Participant can receive during a program year is initially set and limited to a program cap of \$500,000 per customer. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project’s final application process.

After KCP&L reviews projects approved and/or paid during the first six months of a program year, KCP&L may approve applications for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

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 ISSUED BY: Darrin R. Ives Vice President \_\_\_\_\_ Kansas City, MO

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 1st Revised Sheet No. R-2.05  
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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.04 BUSINESS DEMAND RESPONSE**

**PURPOSE:**

Business Demand Response (“Program” or “BDR”) is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

**AVAILABILITY:**

The Program is available during the Program Period and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Summer Curtailment Season of June 1 to September 30 and Winter Curtailment Season of October 1 to May 31 within designated Curtailment Hours of 8:00 a.m. to 8:00 p.m., on any weekday (Monday through Friday). In addition, the company may call a curtailment event on Saturday or Sunday during an Energy Emergency Alert (EEA) event officially designated as such. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance. The Company reserves the right to curtail some or all Participants year-round if needed.

The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Company approved Aggregators. A Customer may participate directly through the Program Administrator (“Administrator”) or a Company-approved Aggregator (“Aggregator”). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company. The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program provisions.

For this program only, a Participant with multiple accounts may request that some or all of its accounts be aggregated for event performance evaluation. If the Company deems an aggregation would not benefit the customers’ ability to improve event performance, the Company will present the option to the customer to determine whether they would prefer a single account or aggregated view of participation. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts; no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

This schedule is not applicable where the Customer’s load reduction capability is registered for demand response participation in the wholesale market directly by the Customer or via a Demand Response (DR) Aggregator.

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.06 STRATEGIC ENERGY MANAGEMENT

#### PURPOSE:

The Strategic Energy Management program is designed to provide energy education, technical assistance and company-wide coaching to business customers to encourage behavioral change and transformation with respect to energy use and management. The program provides customers consultative resources and incentives.

#### AVAILABILITY:

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Strategic Energy Management Program Provisions below.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator and Energy Management Provider to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. The Energy Management Provider will serve as project manager, organizational facilitator and savings modeler.

The program includes two programs options:

1. One-on-One Consultative Strategy Energy Management providing the customer with access to an energy expert who works intensively with the customer to integrate energy management into the organization.
2. Strategic Energy Management Cohort which places companies into groups that work together for one year or longer and share best practices.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.07 SMALL BUSINESS DIRECT INSTALL

#### PURPOSE:

The Small Business Direct Install program is designed to provide targeted, cost-effective measures to small business customers in a quickly deployable program delivery mechanism.

#### AVAILABILITY:

This program is available to small and medium business customers with an average electric demand of less than or equal to 100 kW per year.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets.

This program offers customers an energy assessment which includes potential energy savings and anticipated payback, as well as incentives that cover a portion of equipment and installation costs.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following:

- Occupancy sensors
- LED exit signs
- Fluorescent lamps

Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

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# KANSAS CITY POWER & LIGHT COMPANY

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Cancelling P.S.C. MO. No. 2 Original Sheet No. 2.07

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.08 BUSINESS PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Business Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Commercial property owner's permission may be required for a tenant to participate. The Company reserves the right to limit program participation.

#### CONTROLS AND INCENTIVES:

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If Participant has a Wi-Fi enabled, programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the Participant may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may also receive additional monetary incentives to participate in the Program, pursuant to the Program's parameters as outlined on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat or via push notification on their smart phone. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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Vice President

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.07  
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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.08 BUSINESS PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Business Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Commercial property owner's permission may be required for a tenant to participate.

#### CONTROLS AND INCENTIVES:

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If Participant has a Wi-Fi enabled, programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the Participant may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioner. Participants may also receive additional monetary incentives to participate in the Program, pursuant to the Program's parameters as outlined on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioner units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat or via push notification on their smart phone. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.08 BUSINESS PROGRAMMABLE THERMOSTAT

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L or its assignees. KCP&L may call a maximum of one curtailment event per day per Participant lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event. Participant may opt out of an ongoing event via their smart phone or by the thermostat itself. Notification must be communicated to KCP&L by using KCP&L's website ([www.kcpl.com](http://www.kcpl.com)) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.

#### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat was provided free of charge to the Participant, then the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with KCP&L or its assignees to be removed from the program. However, so long as the agreement to participate in the Program is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has the KCP&L provided thermostat and leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property. KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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ISSUED BY: Darrin R. Ives  
Vice President

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Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.09  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

**GENERAL RULES AND REGULATIONS  
 APPLYING TO ELECTRIC SERVICE**

**23.09 DEMAND RESPONSE INCENTIVE**

Demand Response Incentive is a replacement for the MPower Rider. References to MPower found in other tariffs shall be considered references to Demand Response Incentive.

**PURPOSE:**

This voluntary program is designed to reduce customer load during peak periods to help defer future generation capacity additions and provide for improvements in energy supply.

**AVAILABILITY:**

This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Demand Response Incentive provisions. The Customer must have a load curtailment capability of at least 25 kW during the Curtailment Season and within designated Curtailment Hours, and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this program.

A customer may enroll directly with KCP&L or with a KCP&L-approved Aggregator. A KCP&L-approved Aggregator is an entity, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from KCP&L under this Program; and b) the receipt of incentive payments from KCP&L.

**AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:**

For the purposes of this program only and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW. The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

**TERM OF CONTRACT:**

Contracts under this program shall be effective as of the date of contract execution and will expire at the end of the Program Period. Thereafter, Customers may enter into a new contract subject to the terms and conditions of this program as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

**CURTAILMENT SEASON:**

The Curtailment Season shall be determined based upon the method of curtailment, with Customers contracting directly with KCP&L participating in a curtailment season period of June 1 through September 30. The Curtailment Season directly contracted Customers will exclude Independence Day and Labor Day, or the days celebrated as such. Customers contracted with and participating in a KCP&L-approved Aggregator's portfolio shall experience a mutually agreed upon curtailment season pursuant to the terms of the KCP&L-approved Aggregator's contract with the Customer, which may extend the Curtailment Season from January 1 through December 31.

KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### CURTAILMENT LIMITS:

The Customer contract shall specify the Maximum Number of Curtailment Events for which the Customer agrees to curtail load during each Curtailment Season. For customers contracting directly with KCP&L, the Maximum Number of Curtailment Events shall be at least one (1) but shall not exceed ten (10) separate occurrences per Curtailment Season. Each Curtailment Event shall be no more than eight consecutive hours and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative hours of Curtailment Hours per Customer shall not exceed eighty (80) hours in any Curtailment Season.

For Customers contracted through a KCP&L-approved Aggregator, the Maximum Number of Curtailment Events, Duration of Curtailment Events and Frequency of Curtailment Events shall be defined within the Customer's contract and mutually agreed upon by KCP&L, the Customer and the Aggregator.

#### ESTIMATED PEAK DEMANDS:

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 8:00 pm for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### ESTIMATED PEAK DEMAND MODIFICATIONS:

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### FIRM POWER LEVELS:

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### FIRM POWER LEVEL MODIFICATIONS:

The Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

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Vice-President

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Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.11

Canceling P.S.C. MO. No. 2 Original Sheet No. 2.11

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### **CURTAILMENT LIMITS: (continued)**

For Customers contracted through a Company-approved Aggregator, the Maximum Number of Curtailment Events, Duration of Curtailment Events and Frequency of Curtailment Events shall be defined within the Customer's contract and mutually agreed upon by Company, the Customer and the Aggregator.

#### **ESTIMATED PEAK DEMANDS:**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 8:00 p.m. for June 1 through September 30 from the previous year.

The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand.

#### **ESTIMATED PEAK DEMAND MODIFICATIONS:**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change significantly from the Estimated Peak Demand currently being used to calculate the Customer's Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in its Curtailable Load, the Customer shall lose and/or may be required to repay its curtailment compensation proportional to the number of days curtailment was not available and the change in the Curtailable Load.

#### **FIRM POWER LEVELS:**

The Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

#### **FIRM POWER LEVEL MODIFICATIONS:**

The Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. At any time, the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any adjusted Firm Power Level shall continue to provide for a Curtailable Load of at least 25 kW. Future customer compensation will be adjusted accordingly for any change in Firm Power Level.

Additionally, any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

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Vice-President

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### FIRM POWER LEVEL MODIFICATIONS: (continued)

Additionally, for any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based on the decreased level of Curtailable Load.

#### CURTAILABLE LOAD:

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

#### SELF GENERATION:

Self-generation as a curtailment method is restricted to customers who can provide documentation validating compliance pursuant to Environmental Protection Agency ("EPA") regulations (summarized at [www.epa.gov/ttn/atw/icengines/comply.html](http://www.epa.gov/ttn/atw/icengines/comply.html)) that affect the use of reciprocating internal combustion engines.

#### CUSTOMER COMPENSATION:

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual Curtailment Events per Curtailment Season. Timing of all payments/credits shall be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer by KCP&L in the form of a check or bill credit as specified in the contract or by a KCP&L-approved Aggregator as defined within the Customer's contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

#### PROGRAM PARTICIPATION PAYMENT:

For each Curtailment Season, Customer shall receive a payment/credit based upon the incentive structure outlined within the contract term. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the Customer's contract.

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

Curtailment Occurrence Payment: The Customer may also receive an Event Payment for each Curtailment Hour during which the Customer's metered demand is less than or equal to his Firm Power Level.

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Vice-President

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.

#### ENERGY PURCHASE OPTION:

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

#### PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this program for a period of two years from the date of the third failure.

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Vice-President

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April 1, 2016  
Kansas City, MO



# KANSAS CITY POWER & LIGHT COMPANY

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Canceling P.S.C. MO. 2 Original Sheet No. 2.13

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### ENERGY PURCHASE OPTION:

At the Company's option and the Customer's request, during a Curtailment Event called for economic reasons, the Customer may purchase energy above its Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not be paid to Customers for Curtailment Events where this option is used. Customer will not have the option to purchase energy during a Curtailment Event called for operational reasons.

#### PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction or refund of Program Participation Payments and Curtailment Occurrence Payments for each such failure as follows:

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Event Hours, the result of which is multiplied by the percentage by which the Customer underperformed during a Curtailment Event Hour.

Any Customer who fails to reduce load to its Firm Power Level as described within their Customer Contract may be removed from the program and/or be ineligible for this program for a period of two years from the date of the third failure.

#### CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

#### TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

#### VOLUNTARY LOAD REDUCTION:

Customers served in this Program also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program.

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Vice-President

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# KANSAS CITY POWER & LIGHT COMPANY

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Sheet No. 2.13

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Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 DEMAND RESPONSE INCENTIVE

(continued)

#### CURTAILMENT CANCELLATION:

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such Curtailment Event. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be counted as a separate occurrence with a zero-hour duration.

#### TEST CURTAILMENT:

The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

#### VOLUNTARY LOAD REDUCTION:

Customers served in this Program also will be served on the Voluntary Load Reduction Rider (Schedule VLR), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program.

#### ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Event Payments as outlined previously in this tariff, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

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ISSUED BY: Darrin R. Ives  
Vice-President

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Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised 1st Revised Sheet No. 2.14  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.09 Demand Response Incentive

(continued)

#### ADDITIONAL VOLUNTARY EVENTS

At any time while the Customer's contract is in effect, the Company may request a Customer to Participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these voluntary curtailments will receive Curtailment Event Payments as outlined previously in this tariff, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events.

At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or Additional Voluntary Events for a given Curtailment Event.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

23.10 Reserved for Future Use

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# KANSAS CITY POWER & LIGHT COMPANY

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 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

#### PURPOSE:

The Residential Demand-Side Management (DSM) Programs (Programs), which consist of eight programs, are designed to encourage residential customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission’s rules to administer MEEIA.

#### AVAILABILITY:

Except as otherwise provided in the terms governing a particular program, these Programs are available to residential customers in KCP&L’s Missouri service area being served under any residential rate schedule.

Monetary incentives are not payable to customers that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission’s rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

Unless otherwise provided for in the tariff sheets or schedules governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 2 portfolio, if Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days’ notice to the Commission.

#### DEFINITIONS:

Unless otherwise defined, terms used in tariff sheets or schedules in Section 23 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf.

Demand-Side Program Investment Mechanism (DSIM) – A mechanism approved by the Commission in KCP&L’s filing for demand-side program approval in Case No. EO-2015-0240.

Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use.

Incentive – Any consideration provided by KCP&L directly or through the Program Administrator and Program Partners, including buydowns, markdowns, rebates, bill credits, payment to third parties, direct installations, giveaways and education, which encourages the adoption of Measures.

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The period from April 1, 2016 through December 31, 2019, , unless earlier terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective from the effective date of the tariff sheets, to December 31, 2019, unless an earlier termination date is ordered or approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Whole House Efficiency
- Home Energy Report
- Income-Eligible Home Energy Report
- Income-Eligible Multi-Family
- Home Lighting Rebate
- Residential Programmable Thermostat

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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 4 CSR 240-22.020(18), (20), and (21).

Participant – End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use customers.

Program Administrator – The entity selected by KCP&L to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor or other service provider that KCP&L or the Program Administrator has approved to provide specific program services through execution of a KCP&L approved service agreement.

Program Period – The three year period from the effective date of the tariffs, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the KCP&L website – [www.kcpl.com](http://www.kcpl.com).

Total Resource Cost (TRC) Test – A test of the cost-effectiveness of demand-side programs that compares the avoided utility costs to the sum of all incremental costs of end-use measures that are implemented due to the program (including both KCP&L and Participant contributions), plus utility costs to administer, deliver and evaluate each demand-side program.

#### TERM:

These tariff sheets and the tariff sheets reflecting each specific residential DSM program shall be effective for three years from the effective date of the tariff sheets, unless another termination date is approved by the Commission.

If the Programs are terminated prior to the end of the Program Period, only Incentives for qualifying Measures that have been preapproved or installed prior to the Programs' termination will be provided to the customer.

#### DESCRIPTION:

The reduction in energy consumption or shift in peak demand will be accomplished through the following Programs:

- Home Appliance Recycling Rebate
- Whole House Efficiency
- Home Energy Report
- Income-Eligible Home Energy Report
- Income-Eligible Multi-Family
- Home Lighting Rebate
- Residential Programmable Thermostat

DATE OF ISSUE: March 16, 2016  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~  
April 1, 2016  
Kansas City, Mo

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.22  
 Revised  
 Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

In addition, KCP&L residential customers have access to the Online Home Energy Audit.

Program details regarding the interaction between KCP&L or Program Administrators and Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

#### CHANGE PROCESS:

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.

- 1) Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants in the Programs;
- 2) Discuss proposed change with Program Administrator;
- 3) Discuss proposed change with Evaluator;
- 4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);
- 5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);
- 6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so;
- 7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center) of the changes;
- 8) Make changes to forms and promotional materials;
- 9) Update program website;
- 10) File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2015-0240; and
- 11) Inform Customers, trade allies, Program Partners, etc.

KCP&L will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings.

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 ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

CANCELLED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0369 - JE-2025-0051



# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.23

Cancelling P.S.C. MO. No. 2 Original Sheet No. 2.23

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|                                     | <i>Incremental Annual kWh Savings Targets at Customer Side of Meter</i> |                     |                     |                      |                      | <i>Cumulative Incremental Annual Targets by Program to 12/31/2019</i> |
|-------------------------------------|---|---------------------|---------------------|----------------------|----------------------|---|
|                                     | Program Plan Year 1   | Program Plan Year 2 | Program Plan Year 3 | Program Plan Year 4  |                      |   |
|                                     |   |                     |                     | Extension 09/30/2019 | Extension 12/31/2019 |   |
| Home Appliance Recycling Rebate     | 1,932,870   | 2,186,690           | 2,210,710           | 1,186,926            | 1,582,568            | 7,912,838   |
| Whole House Efficiency              | 2,496,098   | 4,060,710           | 4,581,178           | 2,088,372            | 2,784,496            | 13,922,482  |
| Home Energy Report                  | 12,374,415  | 1,130,048           | 357,478             | 0                    | 0                    | 13,861,941  |
| Income-Eligible Home Energy Report  | 1,832,469   | (11,928)            | (137,785)           | 0                    | 0                    | 1,682,756   |
| Home Lighting Rebate                | 6,906,611   | 8,085,489           | 9,700,770           | 4,117,536            | 6,173,218            | 30,866,088  |
| Income-Eligible Multi-Family        | 3,755,980   | 3,454,647           | 3,366,505           | 1,763,737            | 2,644,283            | 13,221,415  |
| Residential Programmable Thermostat | 1,462,692   | 1,462,692           | 1,462,692           | 987,317              | 1,097,019            | 5,485,095   |
| <b>TOTAL</b>                        | <b>30,761,135</b>   | <b>34,575,232</b>   | <b>36,866,552</b>   | <b>10,143,888</b>    | <b>14,281,583</b>    | <b>86,952,614</b>   |

|                                     | <i>Incremental Annual kW Demand Savings Targets at Customer Side of Meter</i> |                     |                     |                      |                      | <i>Cumulative Incremental Annual Targets by Program to 12/31/2019</i> |
|-------------------------------------|---|---------------------|---------------------|----------------------|----------------------|---|
|                                     | Program Plan Year 1   | Program Plan Year 2 | Program Plan Year 3 | Program Plan Year 4  |                      |   |
|                                     |   |                     |                     | Extension 09/30/2019 | Extension 12/31/2019 |   |
| Home Appliance Recycling Rebate     | 323   | 365                 | 369                 | 198                  | 264                  | 1,321   |
| Whole House Efficiency              | 701   | 1,210               | 1,355               | 612                  | 816                  | 4,082   |
| Home Energy Report                  | 2,866   | 0                   | 0                   | 0                    | 0                    | 2,866   |
| Income-Eligible Home Energy Report  | 467   | 7                   | 0                   | 0                    | 0                    | 474   |
| Home Lighting Rebate                | 692   | 816                 | 990                 | 416                  | 624                  | 3,122   |
| Income-Eligible Multi-Family        | 464   | 491                 | 587                 | 257                  | 386                  | 1,929   |
| Residential Programmable Thermostat | 3,989   | 3,989               | 3,989               | 2,693                | 2,922                | 14,959  |
| <b>TOTAL</b>                        | <b>9,502</b>  | <b>6,878</b>        | <b>7,290</b>        | <b>4,177</b>         | <b>5,083</b>         | <b>28,753</b>   |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

DATE OF ISSUE: February 15, 2019

DATE EFFECTIVE: March 17, 2019

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

FILED  
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Service Commission  
EO-2019-0132; YE-2019-0158

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2

Original

Sheet No. 2.23

Revised

Cancelling P.S.C. MO. No. \_\_\_\_\_

Original

Sheet No. \_\_\_\_\_

Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).

|                                     | <i>Expected Annual kWh Savings Targets at Customer Side of Meter</i> |                     |                     | <i>Sum of Annual by Program</i> |
|-------------------------------------|--|---------------------|---------------------|---------------------------------|
|                                     | Program Plan Year 1  | Program Plan Year 2 | Program Plan Year 3 |                                 |
| Home Appliance Recycling Rebate     | 1,932,870  | 2,186,690           | 2,210,710           | 6,330,270                       |
| Whole House Efficiency              | 2,496,098  | 4,060,710           | 4,581,178           | 11,137,986                      |
| Home Energy Report                  | 12,374,415   | 13,504,463          | 13,861,941          | 39,740,819                      |
| Income-Eligible Home Energy Report  | 1,832,469  | 1,820,541           | 1,682,756           | 5,335,766                       |
| Home Lighting Rebate                | 6,906,611  | 8,085,489           | 9,700,770           | 24,692,870                      |
| Income-Eligible Multi-Family        | 3,755,980  | 3,454,647           | 3,366,505           | 10,577,132                      |
| Residential Programmable Thermostat | 1,462,692  | 1,462,692           | 1,462,692           | 4,388,076                       |
| <b>TOTAL</b>                        | <b>30,761,135</b>  | <b>34,575,232</b>   | <b>36,866,552</b>   | <b>102,202,919</b>              |

|                                     | <i>Expected Annual kW Demand Savings Targets at Customer Side of Meter</i> |                     |                     | <i>Sum of Annual by Program</i> |
|-------------------------------------|--|---------------------|---------------------|---------------------------------|
|                                     | Program Plan Year 1  | Program Plan Year 2 | Program Plan Year 3 |                                 |
| Home Appliance Recycling Rebate     | 323  | 365                 | 369                 | 1,057                           |
| Whole House Efficiency              | 701  | 1,210               | 1,355               | 3,266                           |
| Home Energy Report                  | 2,866  | 2,866               | 2,866               | 8,598                           |
| Income-Eligible Home Energy Report  | 467  | 474                 | 474                 | 1,415                           |
| Home Lighting Rebate                | 692  | 816                 | 990                 | 2,498                           |
| Income-Eligible Multi-Family        | 464  | 491                 | 587                 | 1,542                           |
| Residential Programmable Thermostat | 3,989  | 3,989               | 3,989               | 11,967                          |
| <b>TOTAL</b>                        | <b>9,502</b>   | <b>10,211</b>       | <b>10,630</b>       | <b>30,343</b>                   |

Earnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49P, as approved in Case No. EO-2015-0240.

CANCELLED

March 17, 2019

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EO-2019-0132; YE-2019-0158

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April 1, 2016

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Vice President

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Kansas City, MO

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 2 Second Revised Sheet No. 2.24  
Canceling P.S.C. MO. No. 2 First Revised Sheet No. 2.24

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT**

**(continued)**

**PROGRAM COSTS AND INCENTIVES**

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

**PROGRAM DESCRIPTIONS:**

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

**\*\*CHANGES IN MEASURES OR INCENTIVES:**

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

\*\* The original effective date of this tariff sheet was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This tariff sheet shall be effective for three years from the original effective date.

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Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0083

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.24  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.16 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

#### PROGRAM COSTS AND INCENTIVES

Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.

#### PROGRAM DESCRIPTIONS:

The following pages contain other descriptions and terms for the Programs being offered under this tariff.

#### CHANGES IN MEASURES OR INCENTIVES:

KCP&L may offer the Measures contained in KCP&L's filing approved in Case No. EO-2015-0240. The offering of Measures not contained within the aforesaid filing must be approved by the Commission pursuant to 4 CSR 240-20.094(4). Measures being offered and Incentives available to customers will be listed on KCP&L's website, [www.kcpl.com](http://www.kcpl.com). The Measures and Incentives being offered are subject to change. Customers must consult [www.kcpl.com](http://www.kcpl.com) for the list of currently available Measures. Should a Measure or Incentive offering shown on KCP&L's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2015-0240, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
Kansas City, MO

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April 07, 2017  
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EO-2015-0240; YE-2017-0172

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Missouri Public  
Service Commission  
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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.25  
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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.17 HOME APPLIANCE RECYCLING REBATE

#### PURPOSE:

This voluntary program is designed to incentivize residential customers to remove inefficient refrigerators and freezers from the electric system and dispose of them in an environmentally safe and responsible manner.

#### AVAILABILITY:

The Home Appliance Recycling Rebate is available during the Program Period. All KCP&L customers receiving service under any residential rate schedule are eligible for this program.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets. The following process will be followed to serve Participants in the program:

- Participants may schedule the appliance pickup at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).
- At the Participant's address, the Program Partner verifies the unit is eligible and removes it from the home.
- The unit is taken to the Program Partner facility and materials are recovered for recycling or disposed of in accordance with the Environmental Protection Agency's approved practices.
- Incentives are sent to Participants following the pick-up of the qualified unit.

#### ELIGIBLE MEASURES AND INCENTIVES:

Recycling-related Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Appliances shall be in working order at the time of turn in and a 2001 model or older. Refrigerators or freezers must be empty, defrosted and at least 10 cubic feet. Program details and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President

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Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.26  
Canceling P.S.C. MO. No. 2                      Original Sheet No. 2.26  
For Missouri Retail Service Area

|                                   |
|-----------------------------------|
| RULES AND REGULATIONS<br>ELECTRIC |
|-----------------------------------|

## 23.18 WHOLE HOUSE EFFICIENCY

### PURPOSE

The Whole House Efficiency program is designed to encourage residential Customers to implement whole-house improvements by promoting home energy assessments, comprehensive retrofit services and high efficiency mechanical equipment.

### AVAILABILITY

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units or less. Residential customers that rent a residence must receive the written approval of the homeowner/landlord to participate in the program.

### PROGRAM PROVISIONS

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets.

The program consists of three options:

- Option 1: Home Energy Assessment. Customer receives an in-home energy assessment and direct installation of low-cost measures. The assessment will identify potential efficiency improvements.
- Option 2: Weatherization Measures. Customers that have completed a comprehensive energy audit are eligible to receive incentives for the purchase and installation of air sealing and insulation.
- Option 3: HVAC Equipment. Customers are eligible to receive incentives for qualifying HVAC equipment installed by an authorized contractor.

### ELIGIBLE MEASURES AND INCENTIVES

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

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**Service Commission**  
**JE-2017-0044**

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Issued by: Darrin R. Ives, Vice President

Effective: October 21, 2016  
1200 Main Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.18 WHOLE HOUSE EFFICIENCY

#### PURPOSE:

The Whole House Efficiency program is designed to encourage residential Customers to implement whole-house improvements to homes by promoting home energy audits, comprehensive retrofit services and high efficiency mechanical equipment.

#### AVAILABILITY:

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company. Residential customers that rent a residence must receive the written approval of the homeowner/landlord to participate in the program.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets.

The program consists of three tiers:

**Tier 1: Home Energy Audit.** Customer receives an in-home energy audit and direct installation of low-cost measures. The audit will identify potential efficiency improvements.

**Tier 2: Weatherization Measures.** Customers that have completed Tier 1 are eligible to receive incentives for the purchase and installation of air sealing, insulation and ENERGY STAR® windows.

**Tier 3: HVAC Equipment.** Customers are eligible to receive incentives for qualifying HVAC equipment installed by a participating contractor. Customers are not required to participate in Tier 1 or 2 to participate in Tier 3.

#### ELIGIBLE MEASURES AND INCENTIVES:

Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at [www.kcpl.com](http://www.kcpl.com).

April 1, 2016

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.20 INCOME-ELIGIBLE HOME ENERGY REPORT PROGRAM

#### PURPOSE:

The Income-Eligible Home Energy Report program provides income-eligible residential customers with an energy report that provides a comparison of the household energy usage information with similar type customers or “neighbors.” The intention of the energy report is to provide information that will influence customers’ behavior in such a way that they lower their energy usage. This is a behavioral modification program.

#### AVAILABILITY:

The program is directed to customers currently receiving service under any residential rate schedule and who qualify under income-eligible guidelines. KCP&L will select 20,000 customers for participation during the Program Period. The program will operate as an opt-out only program, meaning KCP&L will select customers for participation in the program and will allow opt-out if desired. A customer choosing to opt-out of the program should contact KCP&L to have their premise removed from the reporting group.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

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Vice President

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Kansas City, MO

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
 For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.21 HOME LIGHTING REBATE

**PURPOSE:**

This voluntary program is designed to promote energy efficient lighting. The program incentivizes the purchase of efficient lighting by providing customers incentives on qualifying Light Emitting Diode (LED) technology.

**AVAILABILITY:**

The Home Lighting Rebate is available during the Program Period and residential customers may participate in the program by acquiring qualifying products from participating retailers. Customers receive an instant incentive at the point-of-purchase. Additionally, KCP&L may offer lighting measures through an online store with the proper protocols to verify the Participant is a KCP&L Missouri customer and will utilize best practices for number of purchases per transaction.

**PROGRAM PROVISIONS:**

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and strive to attain the energy and demand savings targets.

A Program Administrator may be responsible for items such as incentive processing, rebate processing, communication with the customer to resolve application issues and status reporting associated with the program, as directed by KCP&L.

The program uses a two-pronged approach:

1. Increasing supply of qualifying products through partnerships with retailers, manufacturers and distributors; and
2. Creating demand through consumer awareness and understanding of the lighting technology and the benefits of energy efficiency.

Program promotions will be made available at participating retailers within KCP&L's electric service territory. Participating Program Partners will be listed on the KCP&L website, [www.kcpl.com](http://www.kcpl.com), with store name and location listed as well as any in-store promotions being offered.

**ELIGIBLE MEASURES AND INCENTIVES:**

Home Lighting Rebate Measures filed in Case No. EO-2015-0240 are eligible for program benefits and Incentives and may be offered for promotion during the Program Period. Eligible lighting products and Incentives paid directly to customers or Program Partners may be found at [www.kcpl.com](http://www.kcpl.com).

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 ISSUED BY: Darrin R. Ives Vice President \_\_\_\_\_ Kansas City, MO

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**KANSAS CITY POWER & LIGHT COMPANY**

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Canceling P.S.C. MO. No. 2                      Original Sheet No. 2.30  
For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**GENERAL RULES AND REGULATIONS  
APPLYING TO ELECTRIC SERVICE**

**23.22 INCOME-ELIGIBLE MULTI-FAMILY**

**PURPOSE:**

The objective of this program is to deliver long-term energy savings and bill reductions to income-eligible customers in multi-family housing. This will be achieved through directly installed energy savings measures and comprehensive retrofits. The program also distributes free CFLs to the income-eligible community through food banks and other not-for-profit organizations.

**AVAILABILITY:**

The Income-Eligible Multi-Family program is available for the Program Period to any customer receiving service from KCP&L under any residential rate schedule or business customers served under SGS, SGA, MGS or MGA rate schedules, meeting one of the following building eligibility requirements:

- Reside in federally-subsidized housing units and fall within the federal program’s income guidelines. State Low-Income Housing Tax Credit buildings will be eligible only to the extent allowed under state law.
- Reside in non-subsidized housing with income levels at or below 200% of federal poverty guidelines. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For Income-Eligible Multi-Family properties with less than 51% qualifying tenants, the building owner will be required to verify installation of comparable qualified energy efficiency measures at their expense in all non-qualifying units. Upon verification and approval, the program may upgrade the entire building, common areas and all of the remaining eligible units with qualified energy efficiency measures.

**PROGRAM PROVISIONS:**

KCP&L will jointly deliver the Program with Spire Energy so that eligible customers utilizing both utilities’ services may receive energy savings from each respective utility. Spire Energy will enter into a contract with KCP&L, and KCP&L will be responsible for implementing and delivering all services associated with the program. This may include Contractor/Consultant recruiting, training and certification, management of the lead generation process, installation of program measures and quality assurance including resolution of any reported customer complaints. KCP&L will also direct the necessary services to provide the installation of Program-specified measures noted and is responsible for oversight of the Contractor/Consultants and will also be responsible for resolving any reported customer complaints.

Issued: May 4, 2018  
Issued by: Darrin Ives, Vice President

Effective: June 3, 2018  
1200 Main, Kansas City, MO 64105

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.30  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.22 INCOME-ELIGIBLE MULTI-FAMILY

#### PURPOSE:

The objective of this program is to deliver long-term energy savings and bill reductions to income-eligible customers in multi-family housing. This will be achieved through directly installed energy savings measures and comprehensive retrofits. The program also distributes free CFLs to the income-eligible community through food banks and other not-for-profit organizations.

#### AVAILABILITY:

The Income-Eligible Multi-Family program is available for the Program Period to any customer receiving service from KCP&L under any residential rate schedule or business customers served under SGS, SGA, MGS or MGA rate schedules, meeting one of the following building eligibility requirements:

- Reside in federally-subsidized housing units and fall within the federal program's income guidelines. State Low-Income Housing Tax Credit buildings will be eligible only to the extent allowed under state law.
- Reside in non-subsidized housing with income levels at or below 200% of federal poverty guidelines. Where a property has a combination of qualifying tenants and non-qualifying tenants, at least 51% of the tenants must be eligible to receive incentives for the entire building to qualify. For Income-Eligible Multi-Family properties with less than 51% qualifying tenants, the building owner will be required to verify installation of comparable qualified energy efficiency measures at their expense in all non-qualifying units. Upon verification and approval, the program may upgrade the entire building, common areas and all of the remaining eligible units with qualified energy efficiency measures.

#### PROGRAM PROVISIONS:

KCP&L will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program, including but not limited to direct installation of low-cost measures for income-eligible homeowners and renters in multi-family housing, as well as installation of lighting measures in multi-family common areas at no cost to the customer in the multi-family housing. Comprehensive retrofits and measures will be available to the multi-family housing owner, as a custom incentive, for building, non-lighting common area and individual unit improvements,

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES:

Income-Eligible Measures filed in File No. EO-2015-0240 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at [www.kcpl.com](http://www.kcpl.com).

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ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2

Original ~~Sheet No. 2.31~~

Revised 1st Revised Sheet No. 2.31  
Cancels Original Sheet No. 2.31

Cancelling P.S.C. MO. No. \_\_\_\_\_

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Revised

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.22 INCOME-ELIGIBLE MULTI-FAMILY

#### PROGRAM PROVISIONS (continued):

The Program Administrator will provide the necessary services to effectively implement the program, including but not limited to direct installation of low-cost measures for income-eligible homeowners and renters in multi-family housing, as well as installation of lighting measures in multi-family common areas at no cost to the customer in the multi-family housing. Comprehensive retrofits and measures will be available to the multi-family housing owner, as a custom incentive, for building, non-lighting common area and individual unit improvements. KCP&L's program offering is not contingent upon joint delivery with Spire Energy.

Additional program provisions may be found at [www.kcpl.com](http://www.kcpl.com).

#### ELIGIBLE MEASURES AND INCENTIVES:

Income-Eligible Measures filed in File No. EO-2015-0240 are eligible for program benefits and incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at [www.kcpl.com](http://www.kcpl.com).

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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.31  
 Revised  
Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
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For Missouri Retail Service Area

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

RESERVED FOR FUTURE USE

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DATE OF ISSUE: March 16, 2016  
ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: ~~April 15, 2016~~  
April 1, 2016  
Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2 First Revised Sheet No. 2.32

Cancelling P.S.C. MO. No. 2 Original Sheet No. 2.32

For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.24 RESIDENTIAL PROGRAMMABLE THERMOSTAT

#### PURPOSE:

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) or heat pump(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. The Company reserves the right to limit program participation.

#### CONTROLS AND INCENTIVES:

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If customers have a Wi-Fi enabled programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the customer may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioning unit. Participants may also receive additional monetary incentives to participate in the program, pursuant to the Program's parameters as shown on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

#### CYCLING METHODS:

KCP&L may elect to cycle Participants' air conditioning units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

#### NOTIFICATION:

KCP&L will notify Participants of a curtailment event via a website and/or on the thermostat or via push notification to their smart phone. The notification can occur prior to or at the start of a curtailment event.

#### CURTAILMENT SEASON:

The Curtailment Season will extend from June 1 to September 30.

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Vice President

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1200 Main, Kansas City, MO

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Missouri Public  
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# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 2  Original Sheet No. 2.32  
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Cancelling P.S.C. MO. No. \_\_\_\_\_  Original Sheet No. \_\_\_\_\_  
 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.24 RESIDENTIAL PROGRAMMABLE THERMOSTAT

**PURPOSE:**

The voluntary Programmable Thermostat Program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this by cycling the Participants' air conditioning unit(s) or heat pump(s) temporarily in a KCP&L coordinated effort to limit overall system peak load.

**AVAILABILITY:**

The program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must also have adequate paging and/or radio coverage or constantly connected, Wi-Fi enabled internet service and have a working, central air conditioning system of suitable size and technology to be controlled by the programmable thermostat. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate.

**CONTROLS AND INCENTIVES:**

Participants will receive a free programmable thermostat that can be controlled via radio or Wi-Fi signals sent to the unit by KCP&L or its assignees. If customers have a Wi-Fi enabled programmable thermostat designated as compatible with KCP&L and/or its assignee's communication network, the customer may elect to enroll their thermostat into the Program. During a curtailment event, KCP&L or its assignee will send a radio or Wi-Fi signal to the thermostat that will cycle the Participant's air conditioning unit. Participants may also receive additional monetary incentives to participate in the program, pursuant to the Program's parameters as shown on the KCP&L website and/or Program enrollment portal. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency.

**CYCLING METHODS:**

KCP&L may elect to cycle Participants' air conditioning units either by raising the thermostat setting two to four degrees during the curtailment event, or by directly cycling the compressor unit.

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**CURTAILMENT SEASON:**

The Curtailment Season will extend from June 1 to September 30.

DATE OF ISSUE: March 16, 2016 DATE EFFECTIVE: ~~April 15, 2016~~ <sup>April 1, 2016</sup>  
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# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.24 RESIDENTIAL PROGRAMMABLE THERMOSTAT

(continued)

#### CURTAILMENT LIMITS:

KCP&L may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L or its assignees. KCP&L may call a maximum of one curtailment event per day per Participant, lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

#### CURTAILMENT OPT OUT PROVISION:

A Participant may opt out of any air conditioning cycling curtailment event during the Curtailment Season by notifying KCP&L at any time prior to or during a curtailment event and requesting to be opted out. Participant may opt out of an ongoing event via their smart phone or the thermostat itself. Notification must be communicated to KCP&L by using KCP&L's website ([www.kcpl.com](http://www.kcpl.com)) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.

#### NEED FOR CURTAILMENT:

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain KCP&L's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

#### CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, if the thermostat was provided free of charge to the Participant, the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with the Company or its assignees to be removed from the program. However, so long as the agreement to participate in the Program is in force, KCP&L will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has the KCP&L provided thermostat and leaves the program prior to the end of the initial contract, KCP&L will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, it becomes the Participant's property.

KCP&L will also have a separate Customer Program Participation Agreement outlining Customer and KCP&L responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2 1st Revised Sheet No. R-2.34

Canceling P.S.C. MO. No. 2 1st Original Sheet No. R-2.34

For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**23.22 EVERGY FAST TRACK PROGRAM**

(continued)

**Step 3: Confirm Enrollment:** Contractor informs the customer that initial documentation is complete and retrieves the device. Contractor enters the customer tracking number shown on the device to confirm successful enrollment and informs the customer that they will receive their offer in about 10-15 minutes.

**Step 4: Review the Offer:** Once the FastTrack HVAC offer is ready, the contractor uses the tablet to review the offer with the customer, showing the true cost of ownership, applicable rebates, upfront utility payments, and the required customer co-pay. The offer also includes the tariff term and fixed monthly tariff charge.

**Participation Requirements:**

- Location Ownership: If the participant is not the owner of the location, the owner must sign an Owner Agreement. The owner must agree to have a Property Notice attached to their property records.
- Notice: If the signature of the successor customer renting the location is not obtained on the Property Notice form, or if the purchaser in jurisdictions where the company cannot attach the Property Notice to property records does not receive notice, it will be considered as the owner's acceptance of consequential damages. This also grants permission for the tenant or purchaser to terminate their lease or sales agreement without penalty. Also, the customer can pay off the remaining balance including cost of upgrades and the Company's cost of capital remaining due.
- Energy History: The customer authorizes the use of energy usage history by the Program Administrator to true up its energy analysis and determine qualifying recommendations.

**Energy Efficiency Plans:**

The company will have its Program Administrator conduct a cost analysis and develop an Energy Efficiency Plan, outlining recommended upgrades to enhance energy efficiency and reduce utility costs. This report will be provided to the customer at no cost, aiming to incentivize and educate them on the suggested energy efficiency improvements.

- Incentive Payment: The Company will offer incentives currently available for an eligible residential Measure as defined in the Company's MEEIA 4 Demand-Side Plan.
- Co-Pay Option: If a project is not cost-effective, customers may agree to pay the portion of a project's cost that prevents it from qualifying for the Program as an upfront payment to the contractor. The Company will assume no responsibility for such upfront payments to the contractor. Co-payments will be applied after applying relevant incentive payments.

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# KANSAS CITY POWER & LIGHT COMPANY

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 Revised  
For Missouri Retail Service Area

## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 23.25 ONLINE HOME ENERGY AUDIT

**PURPOSE:**

This program provides residential customers access, through [www.kcpl.com](http://www.kcpl.com), to analyze the energy efficiency of their homes, educational materials regarding energy efficiency and conservation, and information on KCP&L's other demand-side management programs.

**PROGRAM PROVISIONS:**

This energy efficiency program is considered educational. Additional details are available at the KCP&L website, [www.kcpl.com](http://www.kcpl.com).

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Vice President

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

1st Revised Sheet No. R-2.35  
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P.S.C. MO. No. 2

~~Original Sheet No. R-2.35~~

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Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.22 EVERGY FAST TRACK PROGRAM**

(continued)

**Service Charge**

The company will recover the costs for its investment including any fees as allowed in this tariff through a monthly Service Charge assigned to the location where upgrades are installed and paid by the Participant or successor customer occupying that location until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed 15 years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

- Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Company. The Company will bill and collect Service Charges until cost recovery is complete.
- Eligible Upgrades: All upgrades must have Energy Star certification, if applicable, the Program Administrator may seek to negotiate with contractors or upgrade suppliers extended warranties to minimize the risk of upgrade failure on behalf of customers.
- Ownership of Upgrades: During the duration that Service Charges are billed to customers at locations where upgrades have been installed, the Company will retain ownership of the installed upgrades. Upon completion of the cost recovery, ownership will be transferred to the location's owner.
- Maintenance of Upgrades: Participating customers and owner of the location (if the participant is not the owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's instructions during the duration of the cost recovery. Participating customers shall report the failure of the installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the Company is responsible for determining its cause and for repairing the equipment in a timely manner. If the owner, customer, or occupants caused the damage to the installed upgrades, they will reimburse the Company for the expenses incurred.
- Termination of Service Charge: Once the utility's cost for the upgrades at a location have been recovered, including its cost of capital, the cost paid to the contractor to perform the work, costs for any repairs made to the upgrades, the monthly service charge shall no longer be billed.
- Vacancy: If a location at which upgrades have been installed becomes vacant for any reason and electric service is disconnected, the Service Charge will be suspended until a successor customer takes occupancy. If the owner maintains electric service at the location, the owner will be billed the Service Charge as part of any charges it incurs while electric service is turned on.
- Extension of Program Charge: If the monthly service charge is reduced or suspended for any reason, once repairs have been successfully effected or service reconnected, the number of total monthly payments shall be extended until the total collected through the Service Charge is equal to the Company's cost for installation, including costs associated with repairs, deferred payments, and missed payments as long as the current occupant is still benefiting from the upgrades.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2

Original Sheet No. 2.35

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Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23. PROMOTIONAL PRACTICES-PROGRAMS**

**23.01 CRITICAL NEEDS PROGRAM**

**PURPOSE:**

The Critical Needs Program (the “Program”) is a three-year pilot program designed to promote and finance a community-based information resource network and program staff that will identify and direct customers with critical medical needs to resources that will help customers:

- Maintain or restore utility services
- Avoid negative impacts on residents with serious medical conditions
- Address build-up of utility arrears
- Provide a streamlined process to complementary services

The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

**ELIGIBILITY:**

This program shall be available to all residential customers who meet the definition of Critical Medical Need as verified by a certified medical professional.

**DEFINITIONS:**

Critical Medical Need – a situation, as verified by a certified medical professional, where loss of electric service may aggravate an existing cognitive issue, serious illness or may prevent the use of life-support equipment.

Critical Medical Need Agency – a community agency, either a local private or non-profit organization, designated by the Company to enroll customers in the Critical Medical Need Pilot Program within their area.

**TERM:**

The Program shall be available to qualifying customers for a period of three (3) years commencing when the first funding is released to one (1) or more Critical Medical Need agency/agencies. The Company may expand the program as needed and adjust eligibility definitions as needed.

**FUNDING:**

The Critical Needs program will be funded through an equal sharing of costs between ratepayers and shareholders for a minimum of three years at a total of \$300,000 per year. Funding will also be used to support program administration. Any unspent funding allocated for the Critical Medical Needs Program in a given program year, may be used towards the Company’s other bill assistance programs, or allocated to another rate jurisdiction with a higher demand for the Critical Needs Program.

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

1st Revised Sheet No. R-2.36  
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P.S.C. MO. No. 2

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For Missouri Retail Service Area

RULES AND REGULATIONS  
ELECTRIC

**23.22 EVERGY FAST TRACK PROGRAM**

**(continued)**

- Tied to the Location: Until cost recovery for upgrades at a location is complete for the upgrades fail, the terms of this tariff shall be binding on metered structure or facility and any future customer who shall receive service at that location.
- Disconnection for Nonpayment: As a charge paid in furtherance of an approved energy efficiency program, the Company may disconnect the metered structure for non-payment of the Service Charge under the same provisions as for any other electric service.
- Non-Payment: Costs associated with participants who have fallen into non-pay status before complete recovery of equipment costs have been received will be recovered as a MEEIA program cost.
- Repairs: Should at any future time during the billing of the Service Charge the Company determines that the installed upgrades are no longer functioning as intended, and that the occupant or building owner as applicable did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades. If the upgrades cannot be repaired or replaced cost effectively, the Company will waive the remaining Service Charges. If the Company determines the occupant or owner of the location as applicable, damaged or failed to maintain the upgrades in place, it will seek to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until the Company's cost recovery is complete, as long as the upgrades continue to function. The Company will not guarantee perfect operation of installed upgrades in every circumstance, and any suspension or waiver of unbilled Service Charges shall not entitle the Participant or owner to any refund or cancellation of previously billed Service Charges.

Eligible **Incentives** directly paid to customers and **Measures**, along with program **Terms and Conditions** can be found at [www.evergy.com](http://www.evergy.com)

**EVALUATION**

The Missouri Public Service Commission will hire a third-party evaluator to perform the Evaluation, Measurement, and Verification (EM&V) of the program.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23. PROMOTIONAL PRACTICES-PROGRAMS**

**23.01 CRITICAL NEEDS PROGRAM**

**(continued)**

**BENEFITS:**

Customer accounts identified as critical needs will not be eligible for disconnection for thirty (30) days or longer as designated by the Company. Eligible residential customers will also receive information on the Company's Average Payment program, Medical Program, Economic Relief Pilot program and additional programs, if eligible, as deemed appropriate by the Company. Any member of the household with a verified Critical Medical Need may be eligible for extension to secure payment for utility service or make alternate payment arrangements.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23.22 MODIFIED PAY AS YOU SAVE (PAYS®)**

**PURPOSE:**

The purpose of the Residential Modified PAYS® Program is to promote affordability and accessibility for energy efficient upgrades to residential customers to create long-term energy savings and bill reduction opportunities through an on-bill tariff tied to the premise.

**AVAILABILITY:**

This offer is available for participation by customers who are receiving services under any generally available Missouri residential rates and reside in a building with four (4) or fewer units, with each unit having its own entrance and meter. Evergy will target market this program in zip codes that generally fall below 300% Federal Poverty Income Levels based on current year's practice.

**BUDGET:**

The program's combined jurisdiction budget is below:

Combined Jurisdictions

| Program        | 2025        | 2026        | Total       |
|----------------|-------------|-------------|-------------|
| Modified PAYS® | \$3,550,000 | \$3,550,000 | \$7,100,000 |

**PROGRAM OFFER DESCRIPTION:**

Participation

The Company will hire a Program Administrator(s) to implement the program. The Program Administrator(s) will provide the necessary services to effectively implement the program:

- **Step #1:** A visual home inspection/assessment with direct install of free energy savings measures. Homes that are deemed eligible for participation will move forward with a more in-depth data collection to record the actual features and conditions, including energy usage. Customers have the option to bypass the home assessment and enter through the Fast Track route if only HVAC upgrade is requested with the ability to complete a home inspection/assessment and direct install later.
- **Step #2:** The Program will analyze usage history, assessment data, and the participating contractor's installation costs to determine each participant's unique qualifying scope of work ensures that 80% of the estimated post upgrade savings over the lifetime of the measure makes up the monthly tariff charge, while 20% of the estimated post upgrade savings flow to the participant, capped at up to 15 years.
  - Copayment Option: If a project is not cost-effective, customers may agree to pay a portion of the project's cost that prevents it from qualifying for the program as an upfront payment to the participating contractor.

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Issued by: Darrin R. Ives, Vice President

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2

Original Sheet No. 2.37

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23. PROMOTIONAL PRACTICES- PROGRAMS**

**23.02 REHOUSING LOW-INCOME PILOT PROGRAM**

**PURPOSE:**

The purpose of the Rehousing Low-Income Pilot Program (Program) is to help electric customers enter into stable housing by providing additional resources to those meeting the eligibility requirements while also assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2022-0129.

**ELIGIBILITY:**

The Program shall be available to residential customers who have received service under or qualify for any of the Residential rate options offered by the Company, are income eligible and who have been homeless, spent time in a homeless shelter or transitional housing in the past year as identified by a Rehousing or Housing Services Agency. The customer should be ready to start new service with Evergy.

**DEFINITIONS:**

Rehousing Agency or Housing Services Agency – Either a local private or a non- profit organization designated by Company to enroll customers in the Rehousing Low-Income Pilot Program within their area.

**TERM:**

The Program shall be available to qualifying customers for a period of three (3) years commencing when the first funding is released to one (1) or more Rehousing Agency(s).

A customer may only receive assistance once from the Rehousing Program. If a customer willingly discontinues service with Evergy, any remaining Rehousing Program credit will go back to the company to be reallocated to another eligible customer.

**PROVISIONS:**

Pursuant to the Stipulation and Agreement in File No. ER-2022-0129 the Program will be funded by an equal sharing of costs between ratepayers and shareholders for a minimum of three years at a total of \$250,000 per utility with the first year contributions prorated for the months remaining in the year. Funding will also be used to support program administration.

Funds will be administered through the Rehousing or Housing Services Agencies with which Company has established relationships and which are positioned to administer the Program or are willing to do so.

Rehousing Agencies may give priority to veterans of U.S. armed services or disabled individuals.

Program funds will only be used after a customer has received any available LIHEAP funding in which they may qualify. Program funds can also be used to support Agency staffing to administer the funds.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

1st Revised Sheet No. 2.38  
Cancels Original Sheet No. 2.38

P.S.C. MO. No. 2

~~Original Sheet No. 2.38~~

Canceling P.S.C. MO. No. \_\_\_\_\_

Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**MODIFIED PAY AS YOU SAVE (PAYS®)**

**(continued)**

- Step #3: If a participant agrees to the scope of work, the Program will facilitate installation through the Company's network of trade allies / contractors.
  - Post Install Quality Control inspections – 100% of installations will be remotely inspected for quality assurance using geo-coded and time-stamped photo documentation.
  - Program Administrator to notarize and file Property Notice with the location's property records.
- Company will initiate on bill charge 45 days following verification of installation.

**Participation Requirements:**

- Location Ownership: If the participant is not the owner of the location, the owner must sign an Owner Agreement. The owner must agree to have a Property Notice attached to their property records.
- Notice: If the signature of the successor customer renting the location is not obtained on the Property Notice form, or if the purchaser in jurisdictions where the company cannot attach the Property Notice to property records does not receive notice, it will be considered as the owner's acceptance of consequential damages. This also grants permission for the tenant or purchaser to terminate their lease or sales agreement without penalty. Also, the customer can pay off the remaining balance including cost of upgrades and the Company's cost of capital remaining due.
- Energy History: The customer authorizes the use of energy usage history by the Program Administrator to true up its energy analysis and determine qualifying recommendations.

**Energy Efficiency Plans:**

The company will have its Program Administrator conduct a cost analysis and develop an Energy Efficiency Plan, outlining recommended upgrades to enhance energy efficiency and reduce utility costs. This report will be provided to the customer at no cost, aiming to incentivize and educate them on the suggested energy efficiency improvements.

- Incentive Payment: The Company will offer incentives currently available for an eligible residential Measure as defined in the Company's MEEIA 4 Demand-Side Plan. The company reserves the right to adjust incentives at its discretion based on targeted marketing to customers that reside in low-to-moderate income zip codes.
- Net Savings: Recommended upgrades shall be limited to those where the annual Service Charges and the utility's cost for capital, are no greater than 80% of the estimated annual benefit from reduction to customer annual utility charges based on electricity and/or gas rates.
- Co-Pay Option: If a project is not cost-effective, customers may agree to pay the portion of a project's cost that prevents it from qualifying for the Program as an upfront payment to the contractor. The Company will assume no responsibility for such upfront payments to the contractor. Co-payments will be applied after applying relevant incentive payments.

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 2

Original Sheet No. 2.38

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Revised Sheet No. \_\_\_\_\_

For Missouri Retail Service Area

**RULES AND REGULATIONS  
ELECTRIC**

**23. PROMOTIONAL PRACTICES- PROGRAMS**

**23.02 REHOUSING LOW-INCOME PILOT PROGRAM (continued)**

**PROVISIONS:** (continued)

Up to \$1,000 will be available for any eligible customer with total participation not to exceed the annual funding level. Program funds may be used to satisfy one or any combination of the following items associated with electric service previously provided to the customer:

- bad debt associated with a prior residential account,
- previously assessed late payment charges,
- bill amounts associated with past unauthorized residential use,
- up to one (1) previously assessed diversion fee, and/or
- future energy bill payment.

A customer that qualified for this Program shall not be assessed a deposit as a condition of initial services. The Company may reallocate funds to other assistance programs or rate jurisdictions that may have a higher level of demand for the program.

Program funds may not be used to satisfy a deposit requirement and it is reasonable for Company to not assess a deposit for initial service for this pilot program.

**ADMINISTRATION, REPORTING AND EVALUATION:**

A summary of Program administration, reporting and evaluation will be provided via email to Staff and the Office of Public Counsel at the conclusion of each year of the Program and will consist of the number of customers that have participated, the number of participating customers that would have otherwise been required to pay a deposit to establish service, the total amount of Program funds utilized, and the funding utilized for each Rehousing Agency with each of the amounts described.

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