

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 12th Revised Sheet No. 5ACanceling P.S.C. MO. No. 7 11th Revised Sheet No. 5A

For Missouri Retail Service Area

RESIDENTIAL STANDARD TIER SERVICE
Schedule R**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

RESIDENTIAL GENERAL USE, 1RS1A, 1RS1AN, 1RS1AP, 1RS1AS,1RSLIS (Marketed as "Standard Tier Rate/Plan")

For general residential use, the kWh shall be billed as follows:

A. CUSTOMER CHARGE (Per Month)	\$12.00	
ENERGY CHARGE		
First 600 kWh per month	<u>Summer Season</u> \$0.14053 per kWh	<u>Winter Season</u> \$0.12495 per kWh
Next 400 kWh per month	\$0.14053 per kWh	\$0.07693 per kWh
Over 1000 kWh per month	\$0.15515 per kWh	\$0.06824 per kWh

RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A (FROZEN)

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company or when a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit and has been served under this rate schedule prior to July 9, 1996, the kWh shall be billed as follows:

A. CUSTOMER CHARGE (Per Month)	\$12.00	
ENERGY CHARGE		
First 600 kWh per month	<u>Summer Season</u> \$0.14360 per kWh	<u>Winter Season</u> \$0.10093 per kWh
Next 400 kWh per month	\$0.14360 per kWh	\$0.10093 per kWh
Over 1000 kWh per month	\$0.14360 per kWh	\$0.06553 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 12th Revised Sheet No. 5BCanceling P.S.C. MO. No. 7 11th Revised Sheet No. 5B

For Missouri Retail Service Area

RESIDENTIAL STANDARD TIER SERVICE
Schedule R**RATE (continued)****C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A (FROZEN)**

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

CUSTOMER CHARGE (Per Month) \$15.25

ENERGY CHARGE (Per kWh):

	<u>Summer Season</u>	<u>Winter Season</u>
First 600 kWh per month	\$0.14360	\$0.12495
Next 400 kWh per month	\$0.14360	\$0.07693
Over 1000 kWh per month	\$0.14360	\$0.06608

Separately metered space heat rate:

All kWh (Per kWh) \$0.14360 \$0.06608

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 5th Revised Sheet No. 5CCanceling P.S.C. MO. No. 7 4th Revised Sheet No. 5C

For Missouri Retail Service Area

RESIDENTIAL STANDARD TIER SERVICE Schedule R
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SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 3rd Revised Sheet No. 5DCanceling P.S.C. MO. No. 7 2nd Revised Sheet No. 5D

For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

All new Residential Customers and accounts initiated will be placed directly on this rate schedule. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

1st

Revised Sheet No. 5E

Canceling P.S.C. MO. No. _____

Original Sheet No. 5E

For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA

RATE, General Use 1RPKA, With Net Metering 1RPKANM, With Parallel Generation 1RPKAPG (Marketed as "Default Time Based Plan"):

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge (Per Month)	\$12.00	
	Summer Season	Winter Season
B. Energy Charge (Per kWh)		
First 600 kWh per month	\$0.14094	\$0.12233
Next 400 kWh per month	\$0.14094	\$0.07532
Over 1000 kWh per month	\$0.15094	\$0.06681
Peak Adjustment Charge per On-Peak kWh	\$0.01000	\$0.00250
Peak Adjustment Credit per Super Off-Peak kWh	\$0.01000	\$0.01000

PRICING PERIODS

Pricing periods are established in Central Time, every day, year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm

Super Off-Peak: 12am-6am

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season for purposes of blocked energy charge billing. For purposes of Peak Adjustment billing, when meter reading periods include one or more days in both seasons, the time-related charges and credits will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

June 20, 2025

Issued: March 21, 2025

Issued by: Darrin R. Ives, Vice President

Effective: April 21, 2025

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 5F
Canceling P.S.C. MO. No. _____ Revised Sheet No. _____

For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE
Schedule RPKA

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2020
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 8th Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 7th Revised Sheet No. 6

For Missouri Retail Service Area

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the Residential Peak Adjustment Service rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023 with date of transition based on billing cycle.

<u>RATE, 1RO1A</u>		<u>Summer</u>	<u>Winter</u>
Customer Charge		\$12.00 per month	\$12.00 per month
Energy Charge		<u>Summer</u>	<u>Winter</u>
All Energy		\$0.18672 per kWh	\$0.14509 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: September 8, 2023
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 4th Revised Sheet No. 7Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 7

For Missouri Retail Service Area

RESIDENTIAL TIME OF USE – THREE PERIOD
Schedule RTOU**AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU, With Net Metering 1RTOUN, (Marketed as “Nights & Weekends Plan”)

A. CUSTOMER CHARGE (Per month) \$12.00

B. ENERGY CHARGE (Per Pricing Period)

	Summer Season	Winter Season
Peak	\$0.33803 per kWh	\$0.27642 per kWh
Off-Peak	\$0.11268 per kWh	\$0.10840 per kWh
Super Off-Peak	\$0.05633 per kWh	\$0.04675 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 7A
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 7A

For Missouri Retail Service Area

Residential Time of Use – Three Period Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak: 12am-6am every day
Off-Peak: All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 2nd Revised Sheet No. 7BCanceling P.S.C. MO. No. 7 1st Revised Sheet No. 7B

For Missouri Retail Service Area

RESIDENTIAL HIGH DIFFERENTIAL TIME OF USE
Schedule RTOU-3**AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available for Temporary, Seasonal Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods. This rate offers a high differential designed to minimize the Super Off-Peak rate, making the period advantageous to those customers such as electric vehicle owners, able to shift loads to the later period.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one (1) year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE 1RTOU3, With Net Metering 1RTOU3N, (Marketed as "Nights and Weekends Max Plan")

A. CUSTOMER CHARGE (Per month) \$12.00

B. ENERGY CHARGE (Per Pricing Period)

	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.35879 per kWh	\$0.27305 per kWh
Off-Peak	\$0.11960 per kWh	\$0.09102 per kWh
Super Off-Peak	\$0.02990 per kWh	\$0.02275 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7C

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Revised Sheet No. _____

For Missouri Retail Service Area

Residential High Differential Time of Use Schedule RTOU-3
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PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: December 2, 2022

Effective: January 1, 2023

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 1st Revised Sheet No. 7DCanceling P.S.C. MO. No. 7 Original Sheet No. 7D

For Missouri Retail Service Area

**SEPARATELY METERED ELECTRIC VEHICLE TIME OF USE
Schedule RTOU-EV****AVAILABILITY**

Available to Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single-metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Peak Adjustment Service (Schedule RPKA).

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE 1RTOU-EV

A. CUSTOMER CHARGE (Per month) \$3.25

B. ENERGY CHARGE (Per Pricing Period)

	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.35879 per kWh	\$0.27305 per kWh
Off-Peak	\$0.11960 per kWh	\$0.09102 per kWh
Super Off-Peak	\$0.02990 per kWh	\$0.02275 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7E

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

**Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV****PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: December 2, 2022

Effective: ~~January 1, 2023~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 3rd Revised Sheet No. 7FCanceling P.S.C. MO. No. 7 2nd Revised Sheet No. 7F

For Missouri Retail Service Area

RESIDENTIAL TIME OF USE – TWO PERIOD
Schedule RTOU-2**AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU2, With Net Metering 1RTOU2N, (Marketed as “Summer Peak Time Based Plan”)

A. CUSTOMER CHARGE (Per month) \$12.00

B. ENERGY CHARGE (Per Pricing Period)

On-Peak	<u>Summer Season</u> \$0.38328 per kWh
Off-Peak	\$0.09582 per kWh

Off-Peak	<u>Winter Season</u> \$0.11311 per kWh
Super Off-Peak	\$0.05656 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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For Missouri Retail Service Area

Residential Time of Use – Two Period
Schedule RTOU-2

PRICING PERIODS

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

Summer

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
Off-Peak: All other hours

Winter

Super off-peak Midnight-6am, every day
Off-peak All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1)Customer Charge; plus
- 2)Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: December 2, 2022

Effective: ~~January 1, 2023~~

Issued by: Darrin Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	12th	Revised Sheet No. 8
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For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

This rate is available for service until Customers are transitioned to the Residential Peak Adjustment Service rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023 with date of transition based on billing cycle.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$12.00 per customer per month.

B. Energy Charge:

Summer Season:
On-Peak Hours
\$0.22048 per kWh for all kWh per month.

Off-Peak Hours
\$0.12283 per kWh for all kWh per month.

Winter Season:
\$0.09079 per kWh for all kWh per month

Issued: September 8, 2023
Issued by: Darrin R. Ives, Vice President

Effective: October 8, 2023
1200 Main, Kansas City, MO 64105

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	10th	Revised Sheet No.	8A
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For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$12.00 per customer; plus
- (ii) Any additional charges for line extensions.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 4th Revised Sheet No. 9Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 9For Missouri Retail Service Area**SMALL GENERAL SERVICE
Schedule SGS****AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

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1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 9A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE & 1SUSE**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

Unmetered Service:	\$7.84
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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$0.000
All kW over 25 kW	\$3.011

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16583 per kWh	\$0.12885 per kWh
Next 180 Hours Use per month:	\$0.07871 per kWh	\$0.06291 per kWh
Over 360 Hours Use per month:	\$0.07010 per kWh	\$0.05679 per kWh

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1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 9B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 9B

For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

B. FACILITIES CHARGE:**Per kW of Facilities Demand per month**

First 26 kW	\$0.000
All kW over 26 kW	\$2.940

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16205 per kWh	\$0.12592 per kWh
Next 180 Hours Use per month:	\$0.07689 per kWh	\$0.06147 per kWh
Over 360 Hours Use per month:	\$0.06849 per kWh	\$0.05547 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 3rd Revised Sheet No. 9CCancelling P.S.C. MO. 7 2nd Revised Sheet No. 9CFor Missouri Retail Service Area**SMALL GENERAL SERVICE
Schedule SGS****MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	3rd	Revised Sheet No. 9D
Canceling P.S.C. MO. No.	7	2nd	Revised Sheet No. 9D

For Missouri Retail Service Area

Small General Service Schedule SGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

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1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 9E
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 9E

For Missouri Retail Service Area

SMALL GENERAL SERVICE Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 4th Revised Sheet No. 10Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 10For Missouri Retail Service Area**MEDIUM GENERAL SERVICE
Schedule MGS****AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10A

For Missouri Retail Service Area

Medium General Service Schedule MGS
--

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.223
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$4.217	<u>Winter Season</u> \$2.145
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10953 per kWh	<u>Winter Season</u> \$0.09464 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.07492 per kWh	<u>Winter Season</u> \$0.05664 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.06319 per kWh	<u>Winter Season</u> \$0.04751 per kWh

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 11th Revised Sheet No. 10BCanceling P.S.C. MO. No. 7 10th Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service
Schedule MGS**RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF****A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:Per kW of Facilities Demand per month \$2.671**C. DEMAND CHARGE:**

Per kW of Billing Demand per month	<u>Summer Season</u> \$4.118	<u>Winter Season</u> \$2.094
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10691 per kWh	<u>Winter Season</u> \$0.09242 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.07323 per kWh	<u>Winter Season</u> \$0.05533 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.06174 per kWh	<u>Winter Season</u> \$0.04660 per kWh

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	11th	Revised Sheet No. 10C
Canceling P.S.C. MO. No.	7	10th	Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service Schedule MGS
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REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.803 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	3rd	Revised Sheet No. 10D
Canceling P.S.C. MO. No.	7	2nd	Revised Sheet No. 10D

For Missouri Retail Service Area

Medium General Service Schedule MGS
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DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 10E
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 10E

For Missouri Retail Service Area

Medium General Service Schedule MGS
--

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.

74th

Revised

Sheet No.

11

Cancelling P.S.C. MO. No.

73rd

Revised

Sheet No.

11For Missouri Retail Service Area**LARGE GENERAL SERVICE
Schedule LGS****AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

January 9, 2023**Issued: December 2, 2022****Issued by: Darrin R. Ives, Vice President****Effective: ~~January 1, 2023~~****1200 Main, Kansas City, MO 64105**

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11A

For Missouri Retail Service Area

Large General Service Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.494
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.978	<u>Winter Season</u> \$3.754
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.09803 per kWh	<u>Winter Season</u> \$0.09008 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.06758 per kWh	<u>Winter Season</u> \$0.05194 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.04352 per kWh	<u>Winter Season</u> \$0.03657 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11B

For Missouri Retail Service Area

Large General Service Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF**A. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.897

C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.819	<u>Winter Season</u> \$3.669
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.09584 per kWh	<u>Winter Season</u> \$0.08802 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.06597 per kWh	<u>Winter Season</u> \$0.05070 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.04250 per kWh	<u>Winter Season</u> \$0.03586 per kWh

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1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 11C
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 11C

For Missouri Retail Service Area

Large General Service
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 11D
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 11D

For Missouri Retail Service Area

Large General Service Schedule LGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 11E
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 11E

For Missouri Retail Service Area

Large General Service
Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

January 9, 2023

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 12
Canceling P.S.C. MO. No. 7 _____ Original Sheet No. 12

For Missouri Retail Service Area

LIMITED TIME-RELATED PRICING SERVICE
Schedule TRP

PURPOSE

Time-Related Pricing (TRP) offers customers energy pricing that is time differentiated and based on historical locational marginal prices from the Market. This rate allows customers the ability to respond to pricing reflective of the hourly cost of energy and associated demand costs. Customers benefit from having visibility to hourly pricing for predefined periods.

AVAILABILITY

This schedule is available to customers for electric service through one meter with an average capacity of at least one hundred and fifty (150) kilowatts (kW) over the past twelve months, and for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This rate is not available for standby, breakdown, supplementary, maintenance, auxiliary, or resale service.

Participation in TRP is limited to 100 customers.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company's 69,000 volt or 34,500 volt systems, at Company's option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer's point of delivery without additional construction and the customer provides transformation.

BILL DETERMINATION for General Load 1LGPT and 1LGST, and Power Load 1PGPT, 1PGST, 1PSUT, and 1PTRT

A TRP Bill is rendered after each monthly billing period and calculated using the following formula:

TRP Bill = Customer Charge + (Facilities Charge * kW of Facilities Demand) +
((Hourly Energy Charge^{ec} * Hourly kWh) For all hours of the billing month) + Reactive Demand Adjustment

^{ec} = Energy Charge varies by season, day-type, and hour. See following tables.

CUSTOMER CHARGE: General Load at Secondary and Primary Voltage

0-999 kW in Facilities Demand	\$122.14
1000 kW or above in Facilities Demand	\$1,042.78
Power Load at Secondary, Primary, Substation, and Transmission Voltage	\$1,181.28

FACILITIES CHARGE:

General Load at Secondary Voltage	\$3.494 per kW of Facilities Demand
General Load at Primary Voltage	\$2.897 per kW of Facilities Demand
Power Load at Secondary Voltage	\$3.956 per kW of Facilities Demand
Power Load at Primary Voltage	\$3.279 per kW of Facilities Demand
Power Load at Substation Voltage	\$0.990 per kW of Facilities Demand
Power Load at Transmission Voltage	\$0.000 per kW of Facilities Demand

Issued: December 2, 2022

Issued by: Darrin R. Ives, Vice President

January 9, 2023
Effective: ~~January 1, 2023~~
1200 Main, Kansas City, MO 64105

EVERY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7Original Sheet No. 12A

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

**LIMITED TIME-RELATED PRICING SERVICE
Schedule TRP****ENERGY CHARGE:** The energy charge is calculated based on kWh used during the billing period multiplied by that hour's pricing. The hourly TRP energy pricing reflects time-variable energy and demand costs into static hourly pricing.

Hourly TRP Pricing of Energy per hour, day-type, and season is as follows:

GENERAL LOAD (1LGPT, 1LGST):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.04927	\$0.05752	\$0.04712	\$0.06300
2	\$0.04698	\$0.05605	\$0.04549	\$0.06127
3	\$0.04588	\$0.05586	\$0.04450	\$0.05963
4	\$0.04548	\$0.05635	\$0.04406	\$0.06006
5	\$0.04716	\$0.05940	\$0.04450	\$0.06228
6	\$0.05065	\$0.06621	\$0.04584	\$0.06571
7	\$0.05424	\$0.07919	\$0.04695	\$0.06958
8	\$0.05639	\$0.08079	\$0.04926	\$0.07486
9	\$0.05968	\$0.07918	\$0.05177	\$0.08105
10	\$0.06149	\$0.08107	\$0.05328	\$0.08603
11	\$0.06509	\$0.07802	\$0.05517	\$0.08334
12	\$0.07025	\$0.07536	\$0.05854	\$0.07950
13	\$0.07500	\$0.07344	\$0.06186	\$0.07680
14	\$0.11408	\$0.07283	\$0.06443	\$0.07470
15	\$0.16586	\$0.07088	\$0.09685	\$0.07406
16	\$0.24416	\$0.07016	\$0.10065	\$0.07431
17	\$0.30589	\$0.07253	\$0.10306	\$0.07721
18	\$0.28129	\$0.07817	\$0.10048	\$0.08516
19	\$0.19435	\$0.07922	\$0.09536	\$0.08593
20	\$0.15009	\$0.07725	\$0.09135	\$0.08389
21	\$0.09054	\$0.07611	\$0.05490	\$0.08098
22	\$0.05895	\$0.06884	\$0.05251	\$0.07390
23	\$0.05436	\$0.06304	\$0.04939	\$0.06778
24	\$0.05093	\$0.05759	\$0.04705	\$0.06178

January 9, 2023

Issued: December 2, 2022

Effective: ~~January 1, 2023~~

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1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7Original Sheet No. 12B

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

**LIMITED TIME-RELATED PRICING SERVICE
Schedule TRP****ENERGY CHARGE (cont'd):****POWER LOAD (1PGPT, 1PGST, 1PSUT, 1PTRT):**

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.04770	\$0.05121	\$0.04337	\$0.05322
2	\$0.04506	\$0.04990	\$0.04174	\$0.05185
3	\$0.04380	\$0.04973	\$0.04074	\$0.05056
4	\$0.04334	\$0.05017	\$0.04031	\$0.05090
5	\$0.04527	\$0.05288	\$0.04074	\$0.05265
6	\$0.04930	\$0.05894	\$0.04209	\$0.05535
7	\$0.05343	\$0.07048	\$0.04320	\$0.05840
8	\$0.05591	\$0.07191	\$0.04552	\$0.06256
9	\$0.05970	\$0.07047	\$0.04803	\$0.06744
10	\$0.06179	\$0.07215	\$0.04955	\$0.07137
11	\$0.06594	\$0.06944	\$0.05145	\$0.06925
12	\$0.07188	\$0.06708	\$0.05483	\$0.06622
13	\$0.07736	\$0.06536	\$0.05816	\$0.06409
14	\$0.09359	\$0.06482	\$0.06073	\$0.06244
15	\$0.11406	\$0.06309	\$0.07021	\$0.06194
16	\$0.14398	\$0.06245	\$0.07341	\$0.06213
17	\$0.16030	\$0.06456	\$0.07514	\$0.06442
18	\$0.14456	\$0.06957	\$0.07212	\$0.07069
19	\$0.10986	\$0.07050	\$0.06673	\$0.07129
20	\$0.09208	\$0.06876	\$0.06275	\$0.06968
21	\$0.07104	\$0.06774	\$0.05118	\$0.06739
22	\$0.05886	\$0.06127	\$0.04878	\$0.06181
23	\$0.05357	\$0.05611	\$0.04565	\$0.05698
24	\$0.04962	\$0.05127	\$0.04330	\$0.05226

LOAD DISTINCTIONS

Customers with maximum demand of 1000 kW or above shall be considered Power Load customers for the purposes of this tariff. All customers meeting the minimum capacity requirements of this tariff, but with maximum demands below 1000 kW, shall be considered General Load customers for the purposes of this tariff.

January 9, 2023

Issued: December 2, 2022

Effective: ~~January 1, 2023~~

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 12C

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

LIMITED TIME-RELATED PRICING SERVICE Schedule TRP

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

REACTIVE DEMAND ADJUSTMENT

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month for General Load customers and a charge of \$0.99294 per month for Power Load customers shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests. The Actual Demand shall be the maximum thirty (30) minute demand, measured in kW during the current billing period.

MINIMUM DEMAND:

200 kW for General Load service at Secondary Voltage
204 kW for General Load service at Primary Voltage
980 kW for Power Load service at Secondary Voltage
1000 kW for Power Load service at Primary Voltage
1008 kW for Power Load service at Substation Voltage
1016 kW for Power Load service at Transmission Voltage

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28)

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATION

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

January 9, 2023

Issued: December 2, 2022

Effective: **January 1, 2023**

Issued by: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

FORM NO. 13

P. S. C. MO. No. 7..... { Original } SHEET No 13.....

Cancelling P. S. C. MO. No. 6 All previous sheets..... { Original } SHEET No.....

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For... Missouri Retail Service Area
Community, Town or City

RECEIVED

JUL 5 1996

RESERVED FOR FUTURE USE

MISSOURI
Public Service Commission

KCPL Form 861H002 (Rev 6/94)

FILED

JUL 9 1996
94 - 199

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996
month day year

DATE EFFECTIVE July 9, 1996
month day year

ISSUED BY S. W. Catron
name of officer

Vice President
title

1201 Walnut, Kansas City, Mo.
address

Cancelling P. S. C. MO. No. 7

{ Original
Revised }

SHEET No.

{ Original
Revised }

SHEET No. 14

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area

Community, Town or City

RECEIVED**LARGE POWER SERVICE
Schedule LPS**

AUG 13 1997

**MISSOURI
Public Service Commission****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

August 13, 1997

DATE OF ISSUE

month day year

SEP 12 1997

DATE EFFECTIVE

September 12, 1997

month day year

ISSUED BY

M. C. Sholander
name of officer

MO. PUBLIC SERVICE COMM

General Counsel
title1201 Walnut, Kansas City, Mo.
address

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	11th	Revised Sheet No. 14A
Canceling P.S.C. MO. No.	7	10th	Revised Sheet No. 14A

For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE

A. CUSTOMER CHARGE (per month): \$1,181.28

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.956

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$15.348	\$10.433
Next 2443 kW	\$12.277	\$8.141
Next 2443 kW	\$10.285	\$7.182
All kW over 7329 kW	\$7.508	\$5.529

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09127 per kWh	\$0.07737 per kWh
Next 180 Hours Use per month:	\$0.05425 per kWh	\$0.04934 per kWh
Over 360 Hours Use per month:	\$0.02603 per kWh	\$0.02577 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF

A. CUSTOMER CHARGE (per month): \$1,181.28

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.279

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.996	\$10.192
Next 2500 kW	\$11.998	\$7.956
Next 2500 kW	\$10.049	\$7.017
All kW over 7500 kW	\$7.337	\$5.404

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08918 per kWh	\$0.07559 per kWh
Next 180 Hours Use per month:	\$0.05302 per kWh	\$0.04820 per kWh
Over 360 Hours Use per month:	\$0.02541 per kWh	\$0.02518 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 14B
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 14B

For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV

A. CUSTOMER CHARGE (per month): \$1,181.28

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$0.990

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$14.817	\$10.073
Next 2530 kW	\$11.854	\$7.862
Next 2530 kW	\$9.929	\$6.936
All kW over 7590 kW	\$7.251	\$5.340

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08813 per kWh	\$0.07473 per kWh
Next 180 Hours Use per month:	\$0.05239 per kWh	\$0.04764 per kWh
Over 360 Hours Use per month:	\$0.02512 per kWh	\$0.02488 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ

A. CUSTOMER CHARGE (per month): \$1,181.28

B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$0.000

C. DEMAND CHARGE:
Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 14.690	\$9.983
Next 2553 kW	\$ 11.748	\$7.791
Next 2553 kW	\$ 9.839	\$6.875
All kW over 7659 kW	\$ 7.185	\$5.292

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08735 per kWh	\$0.07403 per kWh
Next 180 Hours Use per month:	\$0.05192 per kWh	\$0.04721 per kWh
Over 360 Hours Use per month:	\$0.02490 per kWh	\$0.02465 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 14C
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 14C

For Missouri Retail Service Area

Large Power Service Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.99294 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Cancelling P. S. C. MO. No. 6 All previous sheets

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For.....Missouri Retail Service Area.....

Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

JUL 5 1996 (continued)

DETERMINATION OF DEMANDS:

MISSOURI
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

980 kW for service at Secondary Voltage.
 1000 kW for service at Primary Voltage.
 1008 kW for service at Substation Voltage.
 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

FILED
94-199
JUL 9 1996

DATE OF ISSUE July 5, 1996

month

day

year

DATE EFFECTIVE

July 9, 1996

month

day

year

ISSUED BY S. W. Catron

name of officer

Vice President
title1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No.	7	Fourth	Revised Sheet No.	14E
Canceling P.S.C. MO. No.	7	Third	Revised Sheet No.	14E

For Missouri Retail Service Area

Large Power Service Schedule LPS

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

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Missouri Public
Service Commission
ER-2014-0370; YE-2016-0078

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 First Revised Sheet No. 15
Canceling P.S.C. MO. No. 7 Original Sheet No. 15

For Missouri Retail Service Area

Large Power Service Off-Peak Rider Schedule LPS - 1

PROVISIONS

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS

- (1) Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- (2) On-Peak Hours are all hours other than Off-Peak Hours.
- (3) On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
- (4) Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS

- (1) The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
- (2) The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
- (3) Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- (4) If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 1st Revised Sheet No. 15ACancelling P.S.C. MO. 7 Original Sheet No. 15AFor Missouri Retail Service Area**LARGE POWER SERVICE OFF-PEAK RIDER**
Schedule LPS-1

(continued)

Off-Peak Service Option

CONDITIONS: (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.
9. This rider is not available to customers participating in Time-Related Pricing.

January 9, 2023

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, Mo. 64105

EVERGY METRO INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	2nd	Revised Sheet No. 16
Canceling P.S.C. MO. No.	7	1st	Revised Sheet No. 16

For Missouri Retail Service Area

CLEAN CHARGE NETWORK Schedule CCN

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its Missouri service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Missouri service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at the Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third- party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Missouri service territory that applies for and agrees to locate one or more Company EV charging stations upon their premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise(s). No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company for its Missouri service territory under this Schedule CCN is 500. The Company may not exceed 500 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company's third- party vendor on behalf of the Company, or directly by the Company depending on the Billing Option chosen by the Host.

Issued: March 1, 2022

Issued by: Darrin R. Ives, Vice President

Effective: March 31, 2022

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 16A
Canceling P.S.C. MO. No. 7 Original Sheet No. 16A

For Missouri Retail Service Area

CLEAN CHARGE NETWORK Schedule CCN

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

RATES FOR SERVICE

The EV charging station screen and third- party vendor's customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)

Level 2:	\$0.20820
Level 3:	\$0.26025

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

January 9, 2023

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Effective: ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7

Original Sheet No. 16B

Canceling P.S.C. MO. No. _____

Sheet No. _____

For Missouri Retail Service Area

**CLEAN CHARGE NETWORK
Schedule CCN**

BILLING:

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at <http://kcpl.chargepoint.com>.

All charges applicable to the Host under Billing Option 1 will be billed directly through the Company. All charges applicable to any user of an EV charging station under Billing Option 2 will be billed directly through the Company's third party vendor.

TAX ADJUSTMENT:

Tax Adjustment, Schedule TA, shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED
Missouri Public
Service Commission
ER-2018-0145; YE-2019-0084

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 4th Revised Sheet No. 17Cancelling P.S.C. 7 3rd Revised Sheet No. 17For Missouri Retail Service Area**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA****AVAILABILITY**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No.	7	11th	Revised Sheet No. 17A
Canceling P.S.C. MO. No.	7	10th	Revised Sheet No. 17A

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.011

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16583 per kWh	\$0.11803 per kWh
Next 180 Hours Use per month:	\$0.07871 per kWh	\$0.06291 per kWh
Over 360 Hours Use per month:	\$0.07010 per kWh	\$0.05679 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.940

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.16205 per kWh	\$0.11533 per kWh
Next 180 Hours Use per month:	\$0.07689 per kWh	\$0.06147 per kWh
Over 360 Hours Use per month:	\$0.06849 per kWh	\$0.05547 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 3rd Revised Sheet 17BCancelling P.S.C. MO. No. 7 2nd Revised Sheet 17B

For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)**Schedule SGA**

(Continued)

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer Receives service on the low side of the line transformer.

Primary voltage customer Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

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ISSUED BY: Darrin Ives, Vice President

1200 Main, Kansas City, Mo. 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 4th Revised Sheet No. 17C
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 17C

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN) Schedule SGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 17D
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 17D

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

METERING AT DIFFERENT VOLTAGES

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015

Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 4th Revised Sheet No. 18Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 18For Missouri Retail Service Area**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA****AVAILABILITY**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 18A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18A

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN) Schedule MGA
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RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.223
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$4.217	<u>Winter Season</u> \$3.038
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10953 per kWh	<u>Winter Season</u> \$0.08304 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.07492 per kWh	<u>Winter Season</u> \$0.04751 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.06319 per kWh	<u>Winter Season</u> \$0.04125 per kWh

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Effective ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 18B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18B

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN) Schedule MGA
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RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$2.671
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$4.118	<u>Winter Season</u> \$2.972
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.10691 per kWh	<u>Winter Season</u> \$0.08117 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.07323 per kWh	<u>Winter Season</u> \$0.04633 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.06174 per kWh	<u>Winter Season</u> \$0.04048 per kWh

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Effective ~~January 1, 2023~~

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 18C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.803 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

<u>Secondary voltage customer</u>	Receives service on the low side of the line transformer.
<u>Primary voltage customer</u>	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 9, 2023

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1200 Main, Kansas City, MO 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Third Revised Sheet No. 18D

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 18D

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

September 29, 2015

Issued: September 8, 2015

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1200 Main, Kansas City, MO 64105

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 18E
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 18E

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METROP.S.C. MO. No. 7 4th Revised Sheet No. 19Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 19Missouri Retail Service Area**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA****AVAILABILITY**

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 9, 2023

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1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 19A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 19A

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.494
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$6.978	\$3.476

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09803 per kWh	\$0.08662 per kWh
Next 180 Hours Use per month:	\$0.06758 per kWh	\$0.04648 per kWh
Over 360 Hours Use per month:	\$0.04352 per kWh	\$0.03628 per kWh

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1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 19B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 19B

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$2.897
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C. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.819	<u>Winter Season</u> \$3.394
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D. ENERGY CHARGE:

First 180 Hours Use per month:	<u>Summer Season</u> \$0.09584 per kWh	<u>Winter Season</u> \$0.08480 per kWh
Next 180 Hours Use per month:	<u>Summer Season</u> \$0.06597 per kWh	<u>Winter Season</u> \$0.04546 per kWh
Over 360 Hours Use per month:	<u>Summer Season</u> \$0.04250 per kWh	<u>Winter Season</u> \$0.03558 per kWh

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Effective: January 1, 2023

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 19C
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

<u>Secondary voltage customer</u>	Receives service on the low side of the line transformer.
<u>Primary voltage customer</u>	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fifth Revised Sheet No. 19D
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 19D

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 20
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 20

For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 20A
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20A

For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 20B
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20B

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 20C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 20C

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 20D
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 20D

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 20E
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