

PSC. Mo. No. 1

Should Be 1st Revised Adoption Notice

~~Original Adoption Notice~~

~~Sheet Number: Notice Page~~

Should Be Cancels Original Adoption Notice

**Veolia Energy Kansas City, Inc.**

**FOR: Kansas City, Missouri**

---

**ADOPTION NOTICE**

---

Veolia Energy Kansas City, Inc. hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, notices or other instruments filed with the Public Service Commission, State of Missouri, under the name Trigen-Kansas City Energy Corporation currently on file with and approved by the Commission before the effective date of this tariff.

By this notice Veolia Energy Kansas City, Inc. also adopts and ratifies all supplements or amendments to any of the above tariffs, schedules, etc., which Trigen-Kansas City Energy Corporation has heretofore filed with said Commission.

---

DATE OF ISSUE: March 10, 2011

DATE EFFECTIVE: April 10, 2011

ISSUED BY: Keith Oldewurtel

Vice President, Veolia Energy North America Central/West Region  
200 East Randolph Street, Suite 7900; Chicago, Illinois 60601

Trigen-Kansas City Energy Corporation For Kansas City, MO  
Name of Issuing Corporation Community, Town or City

**RECEIVED**

**ADOPTION NOTICE**

**APR 24 1995**

**MISSOURI**

**Public Service Commission**

On March 14, 1994, Trigen-Kansas City District Energy Corporation changed its name to Trigen-Kansas City Energy Corporation. Accordingly, Trigen-Kansas City Energy Corporation hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed by it, all tariffs, schedules, rules, notices or other instruments filed with the Public Service Commission, State of Missouri, by Trigen-Kansas City District Energy Corporation, currently on file with and approved by the Commission.

**FILED**

**MAY 25 1995**

**95 - 330**

**MO. PUBLIC SERVICE COMM**

DATE OF ISSUE 04 25 95 DATE EFFECTIVE 05 25 95

ISSUED BY: Stephen K. Swinson, President 115 Grand Ave., Kansas City, MO 64106

SIGNATURE: Stephen K. Swinson  
name of officer title address

CANCELLED  
April 10, 2011  
Missouri Public  
Service Commission

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ TITLE PAGE  
2<sup>nd</sup> (Revised)  
~~(Original)~~ TITLE PAGE  
1<sup>st</sup> (Revised)

**Veolia Energy Kansas City, Inc.**

**FOR: Kansas City, Missouri**

---

**TARIFF TITLE PAGE**

---

**Veolia Energy Kansas City, Inc.**

**Schedule of:**

**Rates for Steam Service (PSC Mo. No. 1)**

**Applies to Kansas City, Missouri**

---

**DATE OF ISSUE: 7/23/14**

**DATE EFFECTIVE: 8/1/14**

**ISSUED BY: Charles P. Melcher, Vice President Central United States  
115 Grand Blvd, Kansas City, MO 64106**

P.S.C.MO. No. 1  
Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET  
1<sup>st</sup> (Revised)  
(Original) SHEET

**Veolia Energy Kansas City, Inc.**

**FOR: Kansas City, Missouri**

---

**TARIFF TITLE PAGE**

---

**Veolia Energy Kansas City, Inc.**

**Schedule of:**

**Rates for Steam Service (PSC Mo. No. 1)**

**Applies to Kansas City, Missouri**

---

**DATE OF ISSUE: 9/29/11**

**DATE EFFECTIVE: 11/01/11**

**ISSUED BY: Daniel C. Dennis, Vice President and General Manager  
115 Grand Blvd, Kansas City, MO 64106**

PSC Mo. No. 1

Original Title Page  
Sheet Number: Title Page

**Veolia Energy Kansas City, Inc.**

**FOR: Kansas City, Missouri**

---

**TARIFF TITLE SHEET**

---

**Veolia Energy Kansas City, Inc.**

**Schedule of:**

**Rates for Steam Service (PSC Mo. No. 1)**

**Applies to Kansas City, Missouri**

---

**DATE OF ISSUE: March 10, 2011**

**DATE EFFECTIVE: April 10, 2011**

**ISSUED BY: Keith Oldewurtel**

**Vice President, Veolia Energy North America Central/West Region  
200 East Randolph Street, Suite 7900; Chicago, Illinois 60601**

**CANCELLED**  
November 1, 2011  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

**FILED**  
Missouri Public  
Service Commission  
HN-2011-0286; YH-2011-0458

P.S.C.MO. No. 1

(Original) SHEET No. 1

Cancelling P.S.C.MO. No. 1

2<sup>nd</sup> (Revised)

(Original) SHEET No. 1

1<sup>st</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

**RATES FOR STEAM SERVICE**

**TERRITORIAL DESCRIPTION  
VEOLIA ENERGY KANSAS CITY, INC.  
PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE**

Beginning on the east line of Grand Avenue at 1st Street;  
thence northerly along the east line of Grand Avenue to the intersection of the northerly projection of the east line of Grand Avenue and the south bank of the Missouri River;  
thence westerly along the south bank of the Missouri River to Broadway, thence southerly along Broadway to the south line of Interstate 70;  
thence westerly along the south line of Interstate 70 to the east line of Interstate 35;  
thence southerly along the east line of Interstate 35 to the north line of Interstate 670;  
thence easterly along the north line of Interstate 670 to the west line of Broadway;  
thence southerly along the west line of Broadway to the south line of 16th Street;  
thence easterly along the south line of 16th Street to the east line of Central;  
thence northerly along the east line of Central to the north line of Interstate 670;  
thence easterly along the north line of Interstate 670 to the west line of Locust Street and the north line of Interstate 670;  
thence southerly along the west line of Locust Street to the south line of 25th Street;  
thence easterly along the south line of 25th Street to the east line of Campbell Street;  
thence northerly along the east line of Campbell Street to the intersection of the northerly projection of the east line of Campbell Street and the south line of 11th Street;  
thence westerly along the south line of 11th Street to a point on the west line of Interstate 70;  
thence northerly along the west line of Interstate 70 to a point where Interstate 70 turns westerly and continuing westerly along the south line of Interstate 70 to a point lying on the northerly projection of the east line of Superior Street;  
thence northerly across Interstate 70 to the southeast corner of the intersection of Oak Street and Independence Avenue;  
thence northerly along the east line of Oak Street to the intersection of the northerly projection of Oak Street and the north line of 2nd Street;  
thence westerly along the north line of 2nd Street to the east line of Grand Avenue;  
thence northerly along the east line of Grand Avenue to the point of beginning.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
August 1, 2014  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

FILED  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

P.S.C.MO. NO. 1  
Cancelling P.S.C.MO. NO. 1

(Original) SHEET No. 1  
1st (Revised)  
(Original) SHEET No. 1  
(Revised)

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

**RATES FOR STEAM SERVICE**

TERRITORIAL DESCRIPTION  
TRIGEN-KANSAS CITY ENERGY CORPORATION  
PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE

Beginning on the east line of Grand Avenue at 1st Street;  
thence northerly along the east line of Grand Avenue to the intersection of  
the northerly projection of the east line of Grand Avenue and the south  
bank of the Missouri River;  
thence westerly along the south bank of the Missouri River to Broadway,  
thence southerly along Broadway to the south line of Interstate 70;  
thence westerly along the south line of Interstate 70 to the east line of  
Interstate 35;  
thence southerly along the east line of Interstate 35 to the north line of  
Interstate 670;  
thence easterly along the north line of Interstate 670 to the west line of  
Broadway;  
thence southerly along the west line of Broadway to the south line of 16th  
Street;  
thence easterly along the south line of 16th Street to the east line of  
Central;  
thence northerly along the east line of Central to the north line of  
Interstate 670;  
thence easterly along the north line of Interstate 670 to the west line of  
Locust Street and the north line of Interstate 670;  
thence southerly along the west line of Locust Street to the south line of  
25<sup>th</sup> Street;  
thence easterly along the south line of 25<sup>th</sup> Street to the east line of  
Campbell Street;  
thence northerly along the east line of Campbell Street to the intersection  
of the northerly projection of the east line of Campbell Street and the  
south line of 11<sup>th</sup> Street;  
thence westerly along the south line of 11<sup>th</sup> Street to a point on the west  
line of Interstate 70;  
thence northerly along the west line of Interstate 70 to a point where  
Interstate 70 turns westerly and continuing westerly along the south line  
of Interstate 70 to a point lying on the northerly projection of the east  
line of Superior Street;  
thence northerly across Interstate 70 to the southeast corner of the  
intersection of Oak Street and Independence Avenue;  
thence northerly along the east line of Oak Street to the intersection of  
the northerly projection of Oak Street and the north line of 2nd Street;  
thence westerly along the north line of 2nd Street to the east line of  
Grand Avenue;  
thence northerly along the east line of Grand Avenue to the point of  
beginning.

CANCELLED

November 1, 2011

Missouri Public  
Service Commission

HR-2012-0118; YH-2012-0162

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

2600 CHRISTIAN ST.  
PHILADELPHIA, PA 19146  
address

TRIGEN-KANSAS CITY DISTRICT  
ENERGY CORPORATION

For KANSAS CITY, MISSOURI  
Community, Town or City

Name of Issuing Corporation

RECEIVED

RATES FOR STEAM SERVICE

FEB 7 1990

TRIGEN KANSAS CITY

MISSOURI

Public Service Commission

RATES FOR STEAM SERVICE

Trigen-Kansas City District Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders. The rates shall include a usage charge covering the incremental fuel, water and marginal costs incurred by the Company in the supply of each unit of steam, and an annual base charge which is designed to cover the fixed costs of operating the system, the fixed amount of thermal losses, and the capital recovery and system restoration.

I. USAGE CHARGE.

- A. The Company shall charge a monthly usage charge for each one thousand pounds (Mlb) of steam consumed not to exceed to \$3.90.
- B. The Company may apply a reduction to the \$3.90 per Mlb usage charge to reflect its success in reducing operating costs and improving system efficiency. Any reduction to the usage charge shall be uniformly applied to all customers receiving steam service under the terms of this rate schedule.
- C. The usage charge shall be computed and billed monthly and be based on the consumption of steam by the customer in the prior month, as measured by the Company's meters, or estimated as set forth in the general rules and regulations. FILED

\*Indicates new rate or text  
+Indicates change

90 MAR 30 1990 - 5

DATE OF ISSUE 02 07 90  
month day year

Public Service Commission  
DATE EFFECTIVE MAR 30 1990  
month day year

115 GRAND AVENUE  
KANSAS CITY, MO 64106

ISSUED BY W. G. WEED, PRESIDENT

address

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 2

2<sup>nd</sup> (Revised)

~~(Original)~~ SHEET No. 2

1<sup>st</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For

KANSAS CITY, MISSOURI

Community, Town or City

All streets and freeways referred to above are as now established and are located within the City of Kansas City, Jackson County, Missouri.

The above described territory is further depicted in the map on P.S.C. Mo. No.1, Sheet No.3.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
August 1, 2014  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

FILED  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

P.S.C.MO. NO. 1

~~(Original)~~ SHEET No. 2

Cancelling P.S.C.MO. NO. 1

1st ~~(Revised)~~

(Original) SHEET No. 2

~~(Revised)~~

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

All streets and freeways referred to above are as now established and are located within the City of Kansas City, Jackson County, Missouri.

The above described territory is further depicted in the map on P.S.C. Mo. No.1, Sheet No.3.

CANCELLED  
November 1, 2011

Missouri Public  
Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

2600 CHRISTIAN ST.

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

PHILADELPHIA, PA 19146  
address

TRIGEN-KANSAS CITY DISTRICT  
ENERGY CORPORATION

Name of Issuing Corporation For KANSAS CITY, MISSOURI  
Community, Town or City

RECEIVED

RATES FOR STEAM SERVICE

FEB 7 1990

MISSOURI

Public Service Commission

II. BASE CHARGE.

A. All customers who take steam for substantially 100% of their space heating needs and optionally for their air conditioning needs, shall pay a base charge, as determined below.

B. The base period is defined as January, February, March, October, November and December. The base consumption is defined as the steam consumed during the base period. The base percentage shall be the sum of the base consumption during the base periods for calendar years 1986, 1987 and 1988 divided by the sum of the total usage for calendar years 1986, 1987 and 1988, except in those cases where the current percentage varies from the average by more than five percent (5%). In those cases, the current percentage of winter use shall be the base percentage. "Base Usage" shall be determined by multiplying the base percentage times the total usage for calendar year 1988.

C. The annual base charge shall equal the dollars per Mlb of annual Base Usage determined by reference to the rate table below. The annual base charge as so determined shall be payable in twelve equal monthly installments (monthly base charge).

ANNUAL BASE CHARGE SCHEDULE

First 500 Mlbs of Base Usage	\$11.75 per Mlbs
Next 1500 Mlbs of Base Usage	\$10.00 per Mlbs
Next 4000 Mlbs of Base Usage	\$9.75 per Mlbs
Base Usage greater than 6000 Mlbs	\$9.40 per Mlbs

FILED

\*Indicates new rate or text  
+Indicates change

90 - 4 - 90 - 5  
MAR 30 1990

Public Service Commission

DATE OF ISSUE 02 07 90  
month day year

DATE EFFECTIVE MAR 30 1990  
month day year

ISSUED BY W. G. WEED, PRESIDENT

115 GRAND AVENUE  
KANSAS CITY, MO 64106

address

CANCELLED

November 1, 2008  
Missouri Public  
Service Commission

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

(Original) SHEET No. 3

2<sup>nd</sup> (Revised)

(Original) SHEET No. 3

1<sup>st</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**RATES FOR STEAM SERVICE**



DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
August 1, 2014  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

FILED  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

P.S.C.MO. NO. 1

(Original) SHEET No. 3

1st (Revised)

Cancelling P.S.C.MO. NO. 1

(Original) SHEET No. 3

(Revised)

Trigen-Kansas City Energy Corporation

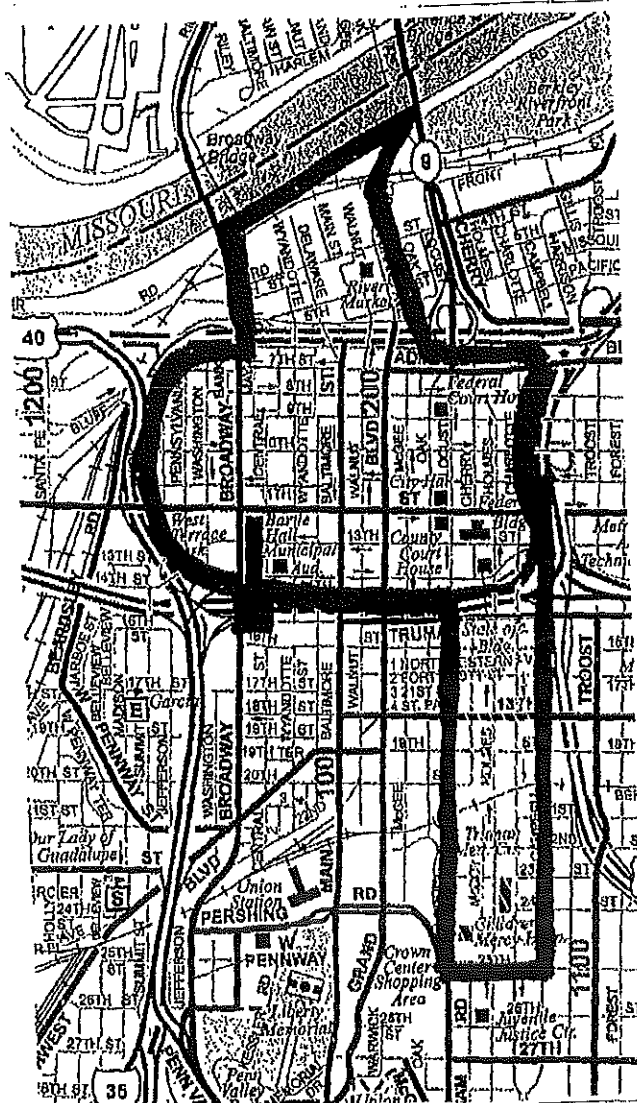
For

Kansas City, MO

Name of Issuing Corporation

Community, Town or City

### RATES FOR STEAM SERVICE



CANCELLED  
November 1, 2011  
Missouri Public  
Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08 FILED  
month day year Missouri Public  
Service Commission

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

2600 CHRISTIAN ST. PHILADELPHIA, PA 19146  
address

TRIGEN-KANSAS CITY DISTRICT  
ENERGY CORPORATION

For KANSAS CITY, MISSOURI  
Community, Town or City

Name of Issuing Corporation

RECEIVED

RATES FOR STEAM SERVICE

FEB 7 1990

- D. New customers who do not have a <sup>MISSOURI</sup> record of use during the aforesaid <sup>Public Service Commission</sup> Base Usage estimated and mutually agreed upon prior to connection to the system, and shall be billed accordingly until they have completed an October through March period of connection to the Company during which the facility in question was at normal full occupancy. At the conclusion of this period, the Company shall review the actual consumption during the billing periods of October through March, adjust that consumption for both differences in the actual degree days and the average number of degree days experienced in the same periods in 1986-1988, adjust for any differences between the number of days in the Base Period and the number of days in the actual service period due to selection of meter reading dates, and shall then use this result as the annual base usage for future billings.
- E. Changes shall be made to the Base Usage in the event that usage in the most recent October through March period, after a degree day weather adjustment, varies by more than 15% from the 1988-1989 base usage amount, or from the initial usage amount as adjusted to actual experience, per Section II.
- F. Such changes shall become effective in the first billing period following their determination.

III. MINIMUM CHARGE.

Regardless of Base Usage, there shall be a \$50 per month minimum base charge. The Company generally will install one meter, at its expense, to measure service to a customer's premises, but may elect to employ multiple meters. However,

\*Indicates new rate or text  
+Indicates change

90 - 4 30 1990  
90 - 5

DATE OF ISSUE 02 07 90  
month day year

Public Service Commission  
DATE EFFECTIVE MAR 30 1990  
month day year

ISSUED BY W. G. WEED, PRESIDENT

115 GRAND AVENUE  
KANSAS CITY, MO 64106

address

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 4

Cancelling P.S.C.MO. No. 1

2<sup>nd</sup> (Revised)

~~(Original)~~ SHEET No. 4

1<sup>st</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**RATES FOR STEAM SERVICE**

This page intentionally left blank.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
August 1, 2014  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

FILED  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

P.S.C.MO. NO. 1

(Original) SHEET No. 4

Cancelling P.S.C.MO. NO. 1

1st (Revised)  
(Original) SHEET No. 4  
(Revised)

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

**RATES FOR STEAM SERVICE**

This page intentionally left blank.

CANCELLED  
November 1, 2011  
Missouri Public  
Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146  
name of officer title address

TRIGEN-KANSAS CITY DISTRICT  
ENERGY CORPORATION

Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

RECEIVED

RATES FOR STEAM SERVICE

FEB 7 1990

MISSOURI

if a customer requests installation of a meter(s) in addition to those determined to be appropriate by the Company, the aforesaid minimum monthly base charge shall apply to each such meter, regardless of actual consumption.

IV. MODIFICATION OF RATES.

These rates are effective from the initiation of service by the Company, on the date that it acquires the system from Kansas City Power and Light, and remain in effect until further notice.

V. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VI. GENERAL RULES AND REGULATIONS.

All customers shall be subject to the General Rules and Regulations which are filed separately.

T8006\M0044RSS.GER

FILED

\*Indicates new rate or text  
+Indicates change

MAR 30 1990  
90 - 4 90 - 5  
Public Service Commission

DATE OF ISSUE 02 07 90  
month day year

DATE EFFECTIVE MAR 30 1990  
month day year

ISSUED BY W. G. WEED, PRESIDENT

115 GRAND AVENUE  
KANSAS CITY, MO 64106

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All Customers using 5,000 mlb or less, of total annual steam usage. This rate is also applicable to those Customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a demand meter. The annual steam usage of existing SCS Customers shall not exceed 5,000 mlb in at least one of the two immediately preceding twelve month periods ending March 31<sup>st</sup>, unless the Company determines that the Customer's demand usage cannot be reasonably or accurately measured with a demand meter required for service under the LCS rate schedule.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlb") based on Customer's actual metered usage in the prior month by reference to the rate table below:

- For the first 5 mlbs per month; (\$10.32 + \$13.97) X mlbs
- For the next 20 mlbs per month; (\$10.32 + \$12.74) X mlbs
- For the next 75 mlbs per month; (\$10.32 + \$10.05) X mlbs
- For all mlbs over 100 per month; (\$10.32 + \$8.39) X mlbs

III. METER CHARGE.

In addition to any steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**RATES FOR STEAM SERVICE**

**VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE**

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

**I. AVAILABILITY:**

All customers using 5,000 mlbs, or less, of total annual steam usage. This rate is also applicable to those customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a demand meter. The annual steam usage of existing SCS customers shall not exceed 5,000 mlbs in at least one of the two immediately preceding twelve month periods ending March 31<sup>st</sup>.

**II. STEAM CHARGE:**

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlbs") based on customer's actual metered usage in the prior month by reference to the rate table below:

- For the first 5 mlbs per month; (\$8.45 + \$13.97) X mlbs
- For the next 20 mlbs per month; (\$8.45 + \$12.74) X mlbs
- For the next 75 mlbs per month; (\$8.45 + \$10.05) X mlbs
- For all mlbs over 100 per month; (\$8.45 + \$8.39) X mlbs

**III. METER CHARGE.**

In addition to any Steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1

(Original) SHEET No. 5  
3rd (Revised)

Cancelling P.S.C.MO. NO. 1

(Original) SHEET No. 5  
2nd (Revised)

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

**RATES FOR STEAM SERVICE**

TRIGEN KANSAS CITY

RATES FOR STEAM SERVICE

STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

Trigen-Kansas City Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY:

All customers using 5,000 mlbs, or less, of total annual steam usage. This rate is also applicable to those customers otherwise qualifying for the LCS rate schedule whose demand the Company determines cannot be reasonably or accurately measured using a demand meter.

II. STEAM CHARGE:

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlbs") based on customer's actual metered usage in the prior month by reference to the rate table below:

	For the first 5 mlbs per month;	(\$6.52 + \$13.97) X mlbs
	For the next 20 mlbs per month;	(\$6.52 + \$12.74) X mlbs
	For the next 75 mlbs per month;	(\$6.52 + \$10.05) X mlbs
	For all mlbs over 100 per month;	(\$6.52 + \$8.39) X mlbs

CANCELLED  
November 1, 2011  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

III. METER CHARGE.

In addition to any Steam charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$75 per month for the first meter and \$50 per month for each additional meter.

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

2600 CHRISTIAN ST.  
PHILADELPHIA, PA 19146

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

address

FORM NO. 13 P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 5  
 Cancellation P.S.C.MO. NO. 1 Second (Revised) SHEET No. 5  
 First (Revised) SHEET No. 5  
 (~~Original~~)  
Trigen-Kansas City Energy Corporation For Kansas City, MO  
 Name of Issuing Corporation Community, Town or City

**RATES FOR STEAM SERVICE**

SCHEDULE 2

TERRITORIAL DESCRIPTION

TRIGEN-KANSAS CITY ENERGY CORPORATION  
PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE

Beginning on the east line of Grand Avenue at 1st Street;  
 thence northerly along the east line of Grand Avenue to the intersection of the northerly projection of the east line of Grand Avenue and the south bank of the Missouri River;  
 thence westerly along the south bank of the Missouri River to Broadway,  
 thence southerly along Broadway to the south line of Interstate 70;  
 thence westerly along the south line of Interstate 70 to the east line of Interstate 35;  
 thence southerly along the east line of Interstate 35 to the north line of Interstate 670;  
 thence easterly along north line of Interstate 670 to the west line of Broadway;  
 thence southerly along the west line of Broadway to the south line of 16th Street;  
 thence easterly along the south line of 16th Street to the east line of Central;  
 thence northerly along the east line of Central to the north line of Interstate 670;  
 thence easterly along the north line of Interstate 670 to the west line of Locust Street and the north line of Interstate 670;  
 thence southerly along the west line of Locust Street to the south line of 25<sup>th</sup> Street;  
 thence easterly along the south line of 25<sup>th</sup> Street to the east line of Campbell Street;  
 thence northerly along the east line of Campbell Street to the intersection of the northerly projection of the east line of Campbell Street and the south line of 11<sup>th</sup> Street;  
 thence westerly along the south line of 11<sup>th</sup> Street to a point on the west line of Interstate 70;  
 thence northerly along the west line of Interstate 70 to a point where Interstate 70 turns westerly and continuing westerly along the south line of Interstate 70 to a point lying on the northerly projection of the east line of Superior Street;  
 thence northerly across Interstate 70 to the southeast corner of the intersection of Oak Street and Independence Avenue;  
 thence northerly along the east line of Oak Street to the intersection of the northerly projection of Oak Street and the north line of 2nd Street;  
 thence westerly along the north line of 2nd Street to the east line of Grand Avenue;  
 thence northerly along the east line of Grand Avenue to the point of beginning.

DATE OF ISSUE 06 01 06  
 month day year

DATE EFFECTIVE 07 02 06  
 month day year

ISSUED BY: Brian P. Kirk VP & General Manager  
 name of officer title

115 Grand Ave., Kansas City, MO 64106  
 address

CANCELLED  
 November 1, 2008  
 Missouri Public  
 Service Commission

**Filed**  
 Missouri Public  
 Service Commission  
 HA-2006-0294

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

RECEIVED

RATES FOR STEAM SERVICE

NOV 4 1996

MISSOURI

Public Service Commission

SCHEDULE 2

TERRITORIAL DESCRIPTION

TRIGEN-KANSAS CITY ENERGY CORPORATION  
PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE

Beginning on the east line of Grand Avenue at 1st Street;  
thence northerly along the east line of Grand Avenue to the intersection of the northerly projection of the east line of Grand Avenue and the south bank of the Missouri River;  
thence westerly along the south bank of the Missouri River to Broadway,  
thence southerly along Broadway to the south line of Interstate 70;  
thence westerly along the south line of Interstate 70 to the east line of Interstate 35;  
thence southerly along the east line of Interstate 35 to the north line of Interstate 670;  
thence easterly along north line of Interstate 670 to the west line of Broadway;  
thence southerly along the west line of Broadway to the south line of 16th Street;  
thence easterly along the south line of 16th Street to the east line of Central;  
thence northerly along the east line of Central to the north line of Interstate 670;  
thence easterly along the north line of Interstate 670 to the west line of Interstate 70;  
thence northerly along the west line of Interstate 70 to a point where Interstate 70 turns westerly and continuing westerly along the south line of Interstate 70 to a point lying on the northerly projection of the east line of Superior Street;  
thence northerly across Interstate 70 to the southeast corner of the intersection of Oak Street and Independence Avenue;  
thence northerly along the east line of Oak Street to the intersection of the northerly projection of Oak Street and the north line of 2nd Street;  
thence westerly along the north line of 2nd Street to the east line of Grand Avenue;  
thence northerly along the east line of Grand Avenue to the point of beginning.

FILED

NOV 14 1996

96 - 370

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE 11 01 96 DATE EFFECTIVE 11 14 96  
month day year month day year

ISSUED BY Jim R. Henslee, General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

Cancelled  
July 2, 2006

TRIGEN-KANSAS CITY DISTRICT ENERGY CORPORATION For KANSAS CITY, MISSOURI  
 Name of Issuing Corporation Community, Town or City

RECEIVED

CANCELLED 14 1996 lat RS #5 Miss Commis	<b>RATES FOR STEAM SERVICE</b>  <b>TERRITORIAL DESCRIPTION</b> <u>TRIGEN-KANSAS CITY DISTRICT ENERGY CORPORATION</u> <u>PUBLIC UTILITY STEAM SERVICE BOUNDARY LINE</u>	MISSOURI Public Service Commission  MAR 29 1990  MAR 30 1990 90 - 4 90 - 5
<p>Beginning on the west line of Grand Avenue at 1st Street; thence southerly on the west line of Grand Avenue to a point 150 feet northerly of the northerly line of 3rd Street; thence westerly on a line measured 150 feet northerly of and parallel with the northerly line of 3rd Street to a point on the westerly line of Delaware Street; thence southerly along the westerly line of Delaware Street to the north line of 3rd Street; thence westerly along the north line of 3rd Street to the north-south alley lying between Delaware and Wyandotte Streets; thence southerly along the alley lying between Delaware and Wyandotte Streets and its southerly projection to the north line of the North Service Street of the 6th Street Trafficway; thence west along the north line of the North Service Street of the 6th Street Trafficway to a point of intersection of the east line of Central Street projected north; thence south across the 6th Street Trafficway and along said projected east line of Central Street and the east line of Central Street to the east-west alley west of Central Street and north of 8th Street; thence west along the east-west alley north of 8th Street and west of Central Street and its westerly projection thereof to the east line of Broadway; thence south along the east line of Broadway to the easterly projection of the east-west alley lying north of 10th Street and east of Washington Avenue; thence west along the east-west alley north of 10th Street and east of Washington Avenue and its easterly projection thereof to a point of intersection of the northerly projection of the most westerly north-south alley lying east of Washington Avenue and north of 11th Street; thence south along said projected north-south alley, said alley and its southerly projection thereof to the north line of 11th Street; thence west along the north line of 11th Street to the east line of Washington Avenue; thence south along the east line of Washington Avenue to a point 290 feet north of the north line of 13th Street; thence east along a line drawn 290 feet north of and parallel with the north line of 13th Street to the east line of Broadway;</p>		
<p>*Indicates new rate or text          †Indicates change</p>		

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 6

4<sup>th</sup> (Revised)

~~(Original)~~ SHEET No. 6

3<sup>rd</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

Name of Issuing Corporation

For

KANSAS CITY, MISSOURI

Community, Town or City

**RATES FOR STEAM SERVICE**

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

IV. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

V. GENERAL RULES AND REGULATIONS.

All customers shall be subject to the General Rules and Regulations which are filed separately.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
August 1, 2014  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

FILED  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 6  
 3rd (Revised)  
 Cancelling P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 6  
 2nd (Revised)

Trigen-Kansas City Energy Corporation For Kansas City, MO  
 Name of Issuing Corporation Community, Town or City

**RATES FOR STEAM SERVICE**

TRIGEN KANSAS CITY  
 RATES FOR STEAM SERVICE  
 STANDARD COMMERCIAL SERVICE ("SCS") SCHEDULE

The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

IV. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

V. GENERAL RULES AND REGULATIONS.

All customers shall be subject to the General Rules and Regulations which are filed separately.

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission  
 HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08 DATE EFFECTIVE 11 01 08  
 month day year month day year  
 ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146  
 name of officer title address  
 FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300  
 2600 CHRISTIAN ST.



FORM NO. 13 P.S.C.MO.No. 1

{Original} SHEET No. 6

First {Revised }

Cancelling P.S.C.MO.No. \_\_\_\_\_

{Original} SHEET No. 6

{Revised }

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

**RECEIVED**

RATES FOR STEAM SERVICE

NOV 4 1996

MISSOURI

**Public Service Commission**

All streets and freeways referred to above are as now established and are located within the City of Kansas City, Jackson County, Missouri.

The above described territory is further depicted in the map attached to P.S.C. Mo. No. 1 Sheet No. 8.

**FILED**

NOV 14 1996  
96 - 370  
**MO. PUBLIC SERVICE COMM**

DATE OF ISSUE 11 01 96 DATE EFFECTIVE 11 14 96  
month day year month day year

ISSUED BY Jim R. Henslee, General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

TRIGEN-KANSAS CITY DISTRICT  
 ENERGY CORPORATION For KANSAS CITY, MISSOURI  
 Name of Issuing Corporation Community, Town or City

RECEIVED

RATES FOR STEAM SERVICE	
MISSOURI	
Public Service Commission	
<p>thence south along the east line of Broadway to the north line of 14th Street; thence east along the north line of 14th Street to the east line of Wyandotte Street; thence south along the east line of Wyandotte Street to the north line of the Mid-Town Freeway; thence east along the north line of the Mid-Town Freeway to the east line of McGee Street; thence north along the east line of McGee Street to a point of intersection of the westerly projection of the east-west alley lying south of 13th Street between Oak and Locust Streets; thence easterly along said projected east-west alley, said east-west alley and its easterly projection thereof to the east line of Cherry Street; thence south along the east line of Cherry Street to the north line of 14th Street; thence easterly along the north line of 14th Street to the west line of Holmes Street; thence north along the west line of Holmes Street to the south line of 13th Street; thence east along the south line of 13th Street to the north-south alley lying between Holmes and Charlotte Streets; thence north along the north-south alley between Holmes and Charlotte Streets to a point 185 feet north of 12th Street; thence west along a line drawn 185 feet north of and parallel with the north line of 12th Street to the west line of Holmes Street; thence south along the west line of Holmes Street to the south line of 12th Street; thence west along the south line of 12th Street to the west line of Locust Street; thence north along the west line of Locust Street to the south line of 10th Street; thence west along the south line of 10th Street to the north-south alley between Oak and McGee Streets; thence north along the north-south alley between Oak and McGee Streets and its northerly projection thereof to the north line of 8th Street; thence east along the north line of 8th Street to the west line of Holmes Street; thence north along the west line of Holmes Street to a point 90 feet north of the north line of Admiral Blvd.; thence west along a line drawn 90 feet north of and parallel with the north line of Admiral Blvd. to the east line of McGee Street; thence north along the east line of McGee Street to the north line of the South Service Road of the 6th Street Trafficway; thence west along the north line of the South Service Road of the 6th Street Trafficway to the east side of the Grand Avenue Viaduct over the 6th Street Trafficway; thence north across the 6th Street</p>	
<p>*Indicates new rate or text            +Indicates change</p>	

MAR 25 1996

MISSOURI

Public Service Commission

CANCELLED

MAR 14 1996

1st RS #6

FILED

90 - 4 MAR 30 1990 90 - 5

P.S.C.MO. No. 1

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 7

3<sup>rd</sup> (Revised)

~~(Original)~~ SHEET No. 7

2<sup>nd</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**RATES FOR STEAM SERVICE**

This page intentionally left blank.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
August 1, 2014  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

FILED  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

P.S.C.MO. NO. 1

(Original) SHEET No. 7

Cancelling P.S.C.MO. NO. 1

2nd (Revised)

(Original) SHEET No. 7

1st (Revised)

Trigen-Kansas City Energy Corporation

For Kansas City, MO

Name of Issuing Corporation

Community, Town or City

**RATES FOR STEAM SERVICE**

This page intentionally left blank.

CANCELLED  
November 1, 2011  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

2600 CHRISTIAN ST. PHILADELPHIA, PA 19146  
address

FORM NO. 13 P.S.C.MO.No. 1

{Original} SHEET No. 7

First {Revised }

Cancelling P.S.C.MO.No. \_\_\_\_\_

{Original} SHEET No. 7

{Revised }

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

**RECEIVED**

RATES FOR STEAM SERVICE

NOV 4 1996

**MISSOURI  
Public Service Commission**

(This page has been left blank intentionally).

**FILED**

**NOV 14 1996**

**96 - 370**

**MO.PUBLICSERVICECOMM**

DATE OF ISSUE 11 01 96 DATE EFFECTIVE 11 14 96

month day year

month day year

ISSUED BY Jim R. Henslee, General Manager 115 Grand Blvd., Kansas City, MO 64106

name of officer title

address

CANCELLED  
November 1, 2008  
Missouri Public  
Service Commission

FORM NO. 13 P.S.C.MO. No. 1 { Original } SHEET No. 7  
{ Revised }

Cancelling P.S.C.MO. No. \_\_\_\_\_ { Original } SHEET No. \_\_\_\_\_  
{ Revised }

TRIGEN-KANSAS CITY DISTRICT  
ENERGY CORPORATION

For KANSAS CITY, MISSOURI  
Community Town of City

Name of Issuing Corporation

MAR 30 1990

RATES FOR STEAM SERVICE

MISSOURI

Public Service Commission

Trafficway and continuing northerly along the east line of Grand Avenue to the south line of Missouri Avenue; thence east along the south line of Missouri Avenue to the first north-south alley west of Oak Street; thence north along the first north-south alley west of Oak Street to a point 180 feet north of the north line of 3rd Street; thence west along a line drawn 180 feet north of and parallel with the north line of 3rd Street to the east line of Grand Avenue; thence north along the east line of Grand Avenue to 1st Street; thence westerly to the point of beginning.

All streets and alleys referred to above are as now established and are located within the City of Kansas City, Jackson County, Missouri.

The above described territory is further depicted in the map attached to P.S.C. Mo. No. 1 Sheet No. 8.

CANCELLED  
MAY 1 1996  
let RS #7  
Public Service Commission

FILED

MAR 30 1990

90 - 4 - 90 - 5  
Public Service Commission

\*Indicates new rate or text  
+Indicates change

DATE OF ISSUE 03 29 90 DATE EFFECTIVE MAR 30 1990  
month day year month day year

ISSUED BY W. G. WEED, PRESIDENT 115 GRAND AVENUE  
name of officer title address  
KANSAS CITY, MO 64106

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

**RATES FOR STEAM SERVICE**

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY

All customers using greater than 5000 mlbs total annual steam usage, provided that this rate is not available for those customers with greater than 5000 mlbs annual steam usage whose demand the Company determines cannot reasonably or accurately be measured with a demand meter. The annual steam usage of existing LCS customers shall exceed 5,000 mlbs in at least one of the two immediately preceding twelve month periods ending March 31<sup>st</sup>.

II. DEMAND CHARGE.

A. In addition to any Usage Charge and Meter Charge, all LCS customers who take steam for substantially 100% of their space heating needs and optionally for their air conditioning needs, shall pay a demand charge, as determined below.

B. The annual demand charge shall be based on the demand charge rates in Section C below and the Billing Demand as defined in Section D below. The annual demand charges, as listed in section C, shall be billed in twelve equal monthly installments.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1  
Cancelling P.S.C.MO. NO. 1

(Original) SHEET No. 8  
3rd (Revised)  
(Original) SHEET No. 8  
2nd (Revised)

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

**RATES FOR STEAM SERVICE**

TRIGEN KANSAS CITY  
RATES FOR STEAM SERVICE

LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

Trigen-Kansas City Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY

All customers using greater than 5000 mlbs total annual steam usage, provided that this rate is not available for those customers with greater than 5000 mlbs annual steam usage whose demand the Company determines cannot reasonably or accurately be measured with a demand meter.

II. DEMAND CHARGE.

- A. In addition to any Usage Charge and Meter Charge, all LCS customers who take steam for substantially 100% of their space heating needs and optionally for their air conditioning needs, shall pay a demand charge, as determined below.
- B. The annual demand charge shall be based on the demand charge rates in Section C below and the Billing Demand as defined in Section D below. The annual demand charges, as listed in section C, shall be billed in twelve equal monthly installments.

CANCELLED  
November 1, 2011  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

2600 CHRISTIAN ST.  
PHILADELPHIA, PA 19146  
address



RECEIVED

RATES FOR STEAM SERVICE

NOV 4 1996

**CANCELLED**

JUL 02 2006  
By 2nd RS 8  
Public Service Commission  
MISSOURI

FILED

NOV 14 1996  
9 6 - 3 7 0

MO.PUBLICSERVICECOMM

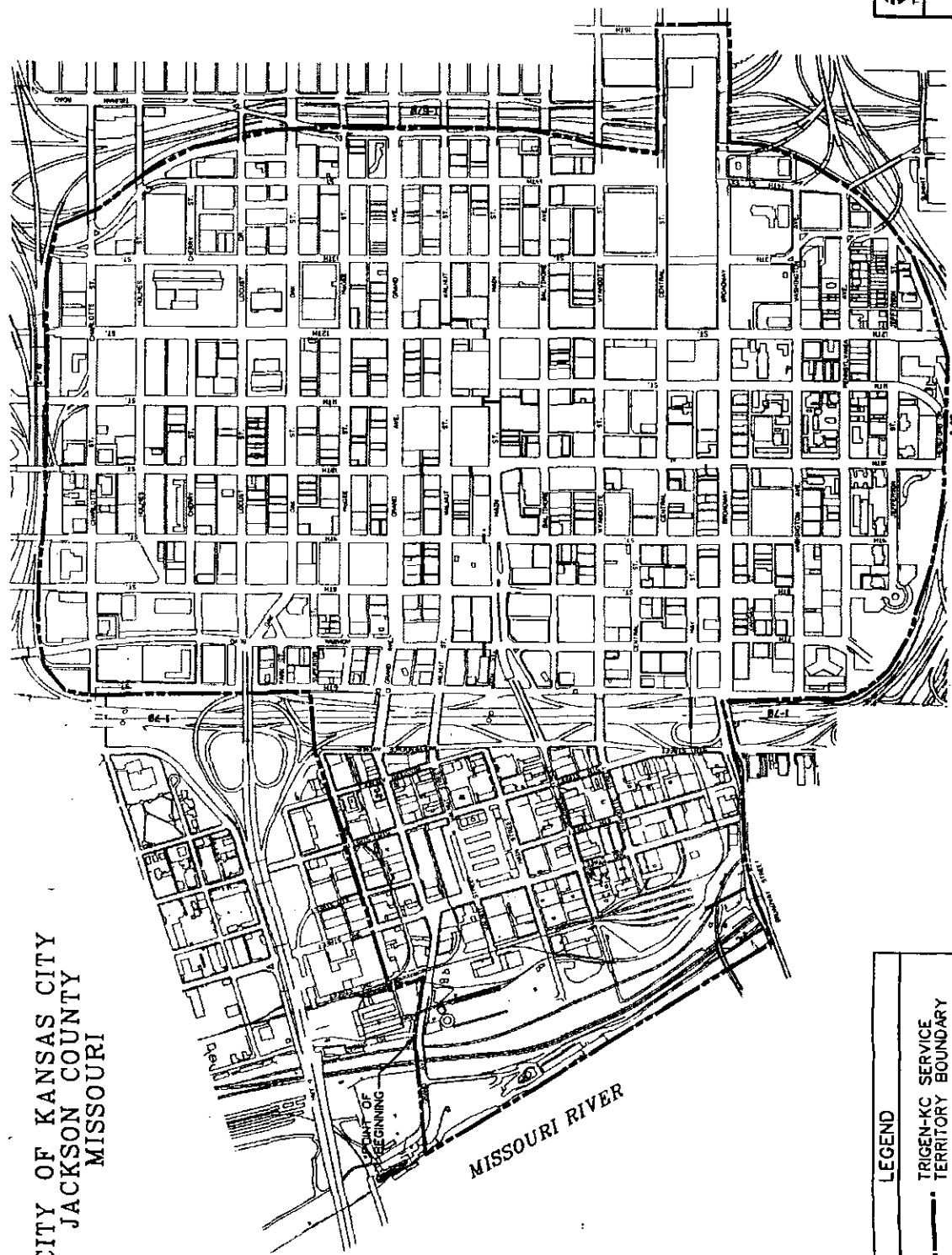
Trigen-KC Energy Corporation  
115 Grand Boulevard  
Kansas City, MO 64108

DATE 10/30/96  
SCALE NONE  
SERVICE TERRITORY  
BOUNDARY

RESERVED

NOV 4 1996

MISSOURI  
Public Service Commission



CITY OF KANSAS CITY  
JACKSON COUNTY  
MISSOURI

MISSOURI RIVER

LEGEND

TRIGEN-KC SERVICE  
TERRITORY BOUNDARY

Trigen-Kansas City District  
Energy Corporation  
Original Sheet 8

# Non-Scannable Map

(Are viewable in the Data Center  
200 Madison Street, 1<sup>st</sup> Floor  
Jefferson City MO)

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 9

4<sup>th</sup> (Revised)

Cancelling P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 9

3<sup>rd</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

C. ANNUAL DEMAND CHARGE SCHEDULE (billed in twelve equal monthly installments in thousand pounds of steam (or "mlb") per hour):

The annual demand charge will be established by the higher of the demand charges resulting from the following rates applied to the billing demand for the winter period beginning November 1 through March 31 specified in Section D below.

First 3 mlb/hour of Billing Demand; \$13,693.22 per mlb/hour.

The next 3 mlb/hour up to a total of 6 mlb/hour of Billing Demand; \$11,639.24 per mlb/hour.

The next 3 mlb/hour up to a total of 9 mlb/hour of Billing Demand, \$11,348.26 per mlb/hour.

The next 3 mlb/hour up to a total of 12 mlb/hour of Billing Demand, \$11,064.55 per mlb/hour.

The next 3 mlb/hour up to a total of 15 mlb/hour of Billing Demand, \$10,787.94 per mlb/hour.

For all pounds/hour over 15 mlb/hour of Billing Demand; \$10,518.24 per mlb/hour.

Or, the billing demand established during the non-winter period of April 1 through October 31 in the immediately preceding calendar year, according to the following schedule:

First 3 mlbs/hour of Billing Demand; \$1,369.32 per mlb/hour.

Next 3 mlbs/hour of Billing Demand; \$1,163.92 per mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,134.83 per

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
December 1, 2018  
Missouri Public  
Service Commission  
HR-2018-0341; YH-2019-0076

FILED  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**RATES FOR STEAM SERVICE**

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

C. ANNUAL DEMAND CHARGE SCHEDULE (billed in twelve equal monthly installments in thousand pounds of steam (or "mlbs") per hour):

The annual demand charge will be established by the higher of the demand charges resulting from the following rates applied to the billing demand for the winter months of November through March specified in Section D below.

First 3 mlbs/hour of Billing Demand; \$13,693.22 per mlb/hour up to \$41,079.66.

The next 2 mlbs/hour up to a total of 5 mlbs/hour of Billing Demand; \$11,654.13 per mlb/hour.

The next 3 mlbs/hour up to a total of 8 mlbs/hour of Billing Demand, \$11,362.97 per mlb/hour.

For all pounds/hour over 8 mlbs/hour of Billing Demand; \$10,955.54 per mlb/hour.

Or, the billing demand established during the non-winter months of April through October in the immediately preceding calendar year, according to the following schedule:

First 3 mlbs/hour of Billing Demand; \$1,369.32 per mlb/hour.

Next 2 mlbs/hour of Billing Demand; \$1,165.41 per mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,136.30 per mlb/hour.

For all pounds/hour over 8 mlbs/hour of Billing Demand; \$1,095.55 per mlb/hour.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 9  
 2nd (Revised)  
 Cancelling P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 9  
 1st (Revised)

Trigen-Kansas City Energy Corporation For Kansas City, MO  
 Name of Issuing Corporation Community, Town or City

**RATES FOR STEAM SERVICE**

TRIGEN KANSAS CITY

RATES FOR STEAM SERVICE

LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

C. ANNUAL DEMAND CHARGE SCHEDULE (billed in twelve equal monthly installments in thousand pounds of steam (or "mlbs") per hour):

First 3 mlbs/hour of Billing Demand; \$13,693.22 per mlb/hour up to \$41,079.66.

The next 2 mlbs/hour up to a total of 5 mlbs/hour of Billing Demand; \$11,654.13 per mlb/hour.

The next 3 mlbs/hour up to a total of 8 mlbs/hour of Billing Demand, \$11,362.97 per mlb/hour.

For all pounds/hour over 8 mlbs/hour of Billing Demand; \$10,955.54 per mlb/hour.

D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed December 1-March 31 time frames. However, for tariff transitional purposes, the Billing Demand will be based on the prior year December 1-March 31 time frame until April 1, 2010.

(i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.

(ii) For new Customers not receiving steam service from Trigen as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission  
 HR-2012-0118; YH-2012-0162

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

DATE OF ISSUE 09 26 08  
 month day year

DATE EFFECTIVE 11 01 08  
 month day year

ISSUED BY: Kevin E. Brown Senior Vice President  
 name of officer title

2600 CHRISTIAN ST.  
PHILADELPHIA, PA 19146  
 address

Trigen-Kansas City District Energy Corporation For Kansas City, MO  
Name of Issuing Corporation Community, Town or City

**RECEIVED**

ALTERNATIVE HEATING SOURCE STEAM SERVICE SEP 22 1993  
Schedule AHS (Small)

MISSOURI  
Public Service Commission

I. AVAILABILITY

This rate schedule is available to any Customer requesting Alternative Heating Source Steam Service under the following conditions:

- (a) On or before November 1, 1993, the Customer has on Customer's Premises or has ordered an operable steam or hot water space heating source sized to provide for the Customer's total space heating requirement.
- (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the alternative space heating source.
- (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Alternative Heating Source Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.
- (d) Customers requesting steam service under this schedule shall pay the cost of connection as determined at the sole discretion of Trigen, not to exceed the actual cost of connection.
- (e) Customers requesting service under the agreement will be billed for a minimum annual base usage of 750 Mlbs.

II. APPLICABILITY AND CHARACTER OF SERVICE

(a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an executed Steam Service Agreement under this rate schedule.

(b) Customers may use their alternative heating

**FILED**  
**OCT 23 1993**

MISSOURI  
Public Service Commission

DATE OF ISSUE 09 23 93 DATE EFFECTIVE 10 23 93  
month day year month day year

ISSUED BY Stephen K. Swinson, President 115 Grand Ave., Kansas City, MO 64106  
name of officer title address

CANCELLED  
November 1, 2008  
Missouri Public  
Service Commission

{Revised}

{Revised}

RECEIVED

NOV 30 1992

ALTERNATIVE HEATING SOURCE STEAM SERVICE  
Schedule AHS (Small)

REG. PUBLIC SERVICE COM. MISSOURI

I. AVAILABILITY

This rate schedule is available to any Customer requesting Alternative Heating Source Steam Service under the following conditions:

(a) The Customer has on Customer's Premises an operable steam or hot water space heating source sized to provide for the Customer's total space heating requirement.

(b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the alternative space heating source.

(c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Alternative Heating Source Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.

(d) Customers requesting steam service under this schedule shall pay the cost of connection as determined at the sole discretion of Trigen, not to exceed the actual cost of connection.

CANCELLED

OCT 23 1993

(e) Customers requesting service under agreement will be billed for a minimum annual base usage of 750 Mlbs.

BY 1st R.S. #9  
Public Service Commission  
MISSOURI

II. APPLICABILITY AND CHARACTER OF SERVICE

(a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an executed Steam Service Agreement under this rate schedule.

(b) Customers may use their alternative heating

FILED

JAN 31 1993

DATE OF ISSUE 12 01 92 DATE EFFECTIVE 01 31 93  
month day year month day year

ISSUED BY W.G. Weed, President 115 Grand Ave., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,106.46 per mlb/hour.

The next 3 mlbs/hour of Billing Demand \$1,078.79 per mlb/hour.

For all mlbs/hour over 15 mlbs/hour of Billing Demand; \$1,051.82 per mlb/hour.

D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing Customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed November 1-March 31 (winter peaking) or April 1-October 31 (summer peaking) time frames.

(i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.

(ii) For new Customers not receiving steam service from Veolia as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.

(iii) For existing Customers that have made significant modifications to their buildings that would lower their projected usage, the Company may, at its sole discretion, use good engineering practices to estimate the impact on Billing Demand and reset the Billing Demand to reflect such changes. For subsequent years, Billing Demand will be set as per paragraph II.D.(i).

III. USAGE CHARGE.

A. In addition to any Demand Charge and Meter Charge the Company shall charge Customer a Usage Charge of \$10.32 per mlb for each one thousand pounds (mlb) of steam consumed.

B. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
December 1, 2018  
Missouri Public  
Service Commission  
HR-2018-0341; YH-2019-0076

FILED  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

**RATES FOR STEAM SERVICE**

**VEOLIA ENERGY KANSAS CITY, INC.**

**RATES FOR STEAM SERVICE**

**LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE**

D. Billing Demand: For purposes of calculating Demand Charges, the term "Billing Demand" for existing Customers means the Customer's highest hourly peak consumption of steam in any 60-minute interval in the two immediately preceding, completed December 1-March 31 (winter peaking) or April 1-November 30 (summer peaking) time frames.

(i) Demand charges will be recalculated each year in April and apply to all billings for services rendered after March 31 of each year.

(ii) For new Customers not receiving steam service from Veolia as of the effective date of these tariffs, the initial year's Billing Demand will be determined by mutual agreement between the Company and the Customer.

(iii) For existing customers that have made significant modifications to their buildings that would lower their projected usage, the Company may, at its sole discretion, use good engineering practices to estimate the impact on Billing Demand and reset the Billing Demand to reflect such changes. For subsequent years, Billing Demand will be set as per paragraph II.D.(i).

**III. USAGE CHARGE**

A. In addition to any Demand Charge and Meter Charge The Company shall charge Customer a Usage charge of \$8.45 per mlb for each one thousand pounds (mlb) of steam consumed.

B. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

**IV. METER CHARGE.**

In addition to any Demand Charge and Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter required. The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 10  
 1st (~~Revised~~)  
 Cancelling P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 10  
 (~~Revised~~)  
Trigen-Kansas City Energy Corporation For Kansas City, MO  
 Name of Issuing Corporation Community, Town or City

**RATES FOR STEAM SERVICE**

TRIGEN KANSAS CITY  
 RATES FOR STEAM SERVICE  
 LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

III. USAGE CHARGE

- A. In addition to any Demand Charge and Meter Charge The Company shall charge Customer a Usage charge of \$6.52 per mlb for each one thousand pounds (mlb) of steam consumed.
- B. The Usage Charge shall be computed and billed monthly based on the consumption of steam by the customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

IV. METER CHARGE.

In addition to any Demand Charge and Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter required. The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam demand and/or usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission  
 HR-2012-0118; YH-2012-0162

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

DATE OF ISSUE 09 26 08 DATE EFFECTIVE 11 01 08  
 month day year month day year  
 ISSUED BY: Kevin E. Brown Senior Vice President 2600 CHRISTIAN ST.  
 name of officer title address PHILADELPHIA, PA 19146

~~(Revised)~~

~~(Revised)~~

Trigen-Kansas City District Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

RECEIVED

NOV 30 1992

ALTERNATIVE HEATING SOURCE STEAM SERVICE <sup>REG.</sup> PUBLIC SERVICE COM. MO.  
Schedule AHS (Small)

source during any period of steam service interruption.

III. RATE

(a) The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (AHS)(Small). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Service Charge, Steam Usage Charge, one-twelfth of the Annual Capacity Charge, and applicable taxes and fees as follows:

(a) The Meter Service Charge shall be the product of (i) the number of meters installed at the Customer location under the Steam Service Agreement and (ii) the Meter Charge of \$50 per meter.

(b) The Steam Usage Charge shall be the product of (i) all volumes of steam delivered during the billing period and (ii) the Energy Charge of \$3.90 per 1000 pounds (Mlbs).

(c) Annual Capacity Charge

1. Base Period is defined as a continuous period of steam service from October 1st through March 31.

2. Base Usage is the steam consumption

FILED

JAN 31 1993

MO. PUBLIC SERVICE COM. MO.

DATE OF ISSUE 12 01 92 DATE EFFECTIVE 01 31 93

month day year

month day year

ISSUED BY W.G. Weed, President 115 Grand Ave., Kansas City, MO 64106

name of officer

title

address

CANCELLED

November 1, 2008  
Missouri Public  
Service Commission

P.S.C.MO. No. 1  
Cancelling P.S.C.MO. No. 1

(Original) SHEET No. 11  
2<sup>nd</sup> (Revised)  
(Original) SHEET No. 11  
1<sup>st</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**RATES FOR STEAM SERVICE**

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

steam demand and/or usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

V. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VI. GENERAL RULES AND REGULATIONS.

All customers shall be subject to the General Rules and Regulations which are filed separately.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1

(Original) SHEET No. 11

Cancelling P.S.C.MO. NO. 1

1st (Revised)

(Original) SHEET No. 11

(Revised)

Trigen-Kansas City Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

**RATES FOR STEAM SERVICE**

TRIGEN KANSAS CITY  
RATES FOR STEAM SERVICE  
LARGE COMMERCIAL SERVICE ("LCS") SCHEDULE

V. TAX ADJUSTMENT.

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VI. GENERAL RULES AND REGULATIONS.

All customers shall be subject to the General Rules and Regulations which are filed separately.

CANCELLED  
November 1, 2011  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

2600 CHRISTIAN ST.  
PHILADELPHIA, PA 19146  
address

~~(Revised)~~

~~(Revised)~~

Trigen-Kansas City District Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

NOV 30 1992

ALTERNATIVE HEATING SOURCE STEAM SERVICE  
Schedule AHS (Small) MO. PUBLIC SERVICE COM.

during the initial Base Period.

3. Current Base Usage is the actual thousands of pounds ("Mlbs") of steam consumed during the current Base Period.

4. For the initial period of service the Annual Base Usage shall be estimated and mutually agreed upon prior to connection to the system, and the Customer shall be billed accordingly until a Base Period has been completed. At the conclusion of the initial Base Period, the Company shall review the actual consumption during the initial Base Period and adjust that consumption for differences in the actual degree days during the Base Period and the average degree days in the three years prior to connection and shall then use this result as the Annual Base Usage for future billings.

5. Changes shall be made to the Annual Base Usage upon renewal of this agreement in the event that the Current Base Usage, after a degree day weather adjustment, varies by more than 15% from the Base Usage.

6. Annual Capacity Charge shall be the number of dollars as calculated based on the Annual Base Usage and the Rate Table below.

Annual Capacity Charge is:

- \$5,200.00 plus \$7.75/Mlb for each Mlb over 750
- \$10,638.00 plus \$7.25/Mlb for each Mlb over 1500
- \$13,763.00 plus \$6.25/Mlb for each Mlb over 2000
- \$16,588.00 plus \$5.65/Mlb for each Mlb over 2500

(d) There shall be added to the monthly bill of the Customer, as separate items, a surcharge

JAN 31 1993

MO. PUBLIC SERVICE COM.

DATE OF ISSUE 12 01 92 DATE EFFECTIVE 01 31 93

month day year

month day year

ISSUED BY W.G. Weed, President 115 Grand Ave., Kansas City, MO 64106

name of officer

title

address

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 12

Cancelling P.S.C.MO. No. 1

2<sup>nd</sup> (Revised)

~~(Original)~~ SHEET No. 12

1<sup>st</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**RATES FOR STEAM SERVICE**

This page intentionally left blank.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
August 1, 2014  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

FILED  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

P.S.C.MO. NO. 1

(Original) SHEET No. 12

Cancelling P.S.C.MO. NO. 1

1st (Revised)

(Original) SHEET No. 12

(Revised)

Trigen-Kansas City Energy Corporation

Name of Issuing Corporation

For Kansas City, MO

Community, Town or City

**RATES FOR STEAM SERVICE**

This page intentionally left blank.

CANCELLED  
November 1, 2011  
Missouri Public  
Service Commission  
HR-2012-0118; YH-2012-0162

FILED  
Missouri Public  
Service Commission  
HR-2008-0300

DATE OF ISSUE 09 26 08  
month day year

DATE EFFECTIVE 11 01 08  
month day year

ISSUED BY: Kevin E. Brown Senior Vice President  
name of officer title

2600 CHRISTIAN ST.  
PHILADELPHIA, PA 19146  
address

~~{Revised}~~

~~{Revised}~~

Trigen-Kansas City District Energy Corporation For Kansas City, MO  
Name of Issuing Corporation Community, Town or City

RECEIVED

ALTERNATIVE HEATING SOURCE STEAM SERVICE NOV 30 1992  
Schedule AHS (Small)

MO. PUBLIC SERVICE COM.

equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by Trigen to the Customer, which fee or tax is imposed upon Trigen by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by Trigen. In addition, the bill shall include taxes as applicable in accordance with the General Rules and Regulations.

V. TERM

Agreements under this schedule shall be for an initial term of one (1) year. Thereafter the agreement will be extended at one year intervals provided the Customer meets the qualifications listed in Paragraph I, unless terminated by written notice of either party prior to 30 days of the expiration of the agreement.

VI. GENERAL RULES AND REGULATIONS

Except as modified by this schedule, all Customers shall be subject to the General Rules and Regulations which are filed separately.

FILED

JAN 31 1993

MO. PUBLIC SERVICE COM.

DATE OF ISSUE 12 01 92 DATE EFFECTIVE 01 31 93  
month day year month day year

ISSUED BY W.G. Weed, President 115 Grand Ave., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under all of the following conditions:

In order to qualify for the IHS rate, a Customer must already be receiving steam service under this rate schedule, be a new Customer at a location currently receiving steam service or a new location that has not received steam service, or be an existing steam Customer initiating service at a new location.

- A. A qualifying Customer must have on Customer's Premises a permanent, operable steam or hot water space heating source located on-site sized to provide for the Customer's total space heating requirement or be permanently connected via permanent piping to a Company-approved permanent, operable steam or hot water space heating source located in an adjacent building sized to provide for the Customer's total space heating requirement.
- B. The Customer agrees to use steam delivered by Company to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source.
- C. Notwithstanding any other provisions hereof, Company may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Company's sole judgment, Company has insufficient resources to carry out its obligations under the agreement.
- D. Customer's annual steam consumption shall be less than 100,000 mlb of steam.
- E. As of the effective date of this rate schedule at the request of the Company, a Customer desiring service under this rate schedule must certify to Company's satisfaction (continued on next page)

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.

RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY

This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under the following conditions:

- (a) Prior to the effective date of this rate schedule, a qualifying Customer must be receiving service from Company under either the Company's Interruptible Heating Service (IHS) rate schedule at the Premises in question. Customer also must have on Customer's Premises (or, if approved by the Company, be connected, via permanent piping, to) a permanent, operable steam or hot water space heating source located on-site (or, in the case of company-approved connection, located in an adjacent building) and sized to provide for the Customer's total space heating requirement.
- (b) The Customer agrees to use steam delivered by Veolia to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source.
- (c) Notwithstanding any other provisions hereof, Veolia may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Veolia's sole judgment, Veolia has insufficient resources to carry out its obligations under the agreement.
- (d) Customers annual steam consumption shall be less than 100,000 mlbs.
- (e) As of the effective date of this rate schedule at the request of the Company, a Customer desiring service under this rate schedule must certify to Veolia's satisfaction (cont'd on next page)

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 13  
 2nd (Revised)  
 Cancelling P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 13  
 1st (Revised)

Trigen-Kansas City Energy Corporation For Kansas City, MO  
 Name of Issuing Corporation Community, Town or City

TRIGEN-KANSAS CITY  
 RATES FOR STEAM SERVICE  
 INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

Trigen-Kansas City Energy Corporation (the "Company") shall provide steam service at the rates set forth below under the provisions of customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY

This rate schedule is available to any Customer meeting the eligibility requirements for Interruptible Heating Service under the following conditions:

(a) Prior to the effective date of this rate schedule, a qualifying Customer must be receiving service from Company under either the Company's Alternative Heating Source Steam Service (Small) rate schedule or Alternative Heating Source Steam Service (Large) rate schedule at the Premises in question. Customer also must have on Customer's Premises (or, if approved by the Company, be connected, via permanent piping, to) a permanent, operable steam or hot water space heating source located on-site (or, in the case of company-approved connection, located in an adjacent building) and sized to provide for the Customer's total space heating requirement.

(b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the on-site space heating source.

(c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Interruptible Heating Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.

(d) Customers annual steam consumption shall be less than 100,000 mlbs.

(e) As of the effective date of this rate schedule at the request of the Company, a Customer desiring service under this rate schedule must certify to Trigen's satisfaction

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE	<u>09 26 08</u> month day year	DATE EFFECTIVE	<u>11 01 08</u> month day year
ISSUED BY:	<u>Kevin E. Brown Senior Vice President</u> name of officer title		<u>2600 CHRISTIAN ST. PHILADELPHIA, PA 19146</u> address

Trigen-Kansas City District Energy Corporation For Kansas City, MO  
Name of Issuing Corporation Community, Town or City

RECEIVED

SEP 22 1993

ALTERNATIVE HEATING SOURCE STEAM SERVICE MISSOURI  
Schedule AHS (Large) Public Service Commission

I. AVAILABILITY

This rate schedule is available to any Customer requesting Alternative Heating Source Steam Service under the following conditions:

- (a) On or before November 1, 1993, Customer has on Customer's Premises or has ordered an operable steam or hot water space heating source sized to provide for the Customer's total space heating requirement.
- (b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the alternative space heating source.
- (c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Alternative Heating Source Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.
- (d) Customers requesting steam service under this schedule shall pay the cost of connection as determined at the sole discretion of Trigen, not to exceed the actual cost of connection.
- (e) Customers requesting steam service under this agreement will be billed for a minimum annual peak usage of 3,000 lbs/hr.
- (f) Customers annual steam consumption shall be less than 100,000 Mlbs.

II. APPLICABILITY AND CHARACTER OF SERVICE

(a) This rate schedule shall apply to a steam service supplied by Trigen pursuant to an

FILED

OCT 23 1993

CANCELLED  
November 1, 2008  
Missouri Public  
Service Commission

~~(Revised)~~

Cancelling P.S.C.MO.No. \_\_\_\_\_ (Original) SHEET No. \_\_\_\_\_

~~(Revised)~~

RECEIVED

Trigen-Kansas City District Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

NOV 30 1992

ALTERNATIVE HEATING SOURCE STEAM SERVICE  
Schedule AHS (Large)

CANCELLED

MO. PUBLIC SERVICE COM.

I. AVAILABILITY

This rate schedule is ~~is~~ <sup>BY</sup> 1st R.S. 13 <sup>MISSOURI</sup> ~~Public Service Commission~~ to any Customer requesting Alternative Heating Source Steam Service under the following conditions:

OCT 23 1993  
BY 1st R.S. 13  
MISSOURI  
Public Service Commission

(a) The Customer has on Customer's Premises an operable steam or hot water space heating source sized to provide for the Customer's total space heating requirement.

(b) The Customer agrees to use steam delivered by Trigen to satisfy all the Customer's space heating requirements otherwise supplied by the alternative space heating source.

(c) Notwithstanding any other provisions hereof, Trigen may decline to enter into any steam service agreement for Alternative Heating Source Steam Service when, in Trigen's sole judgment, Trigen has insufficient resources to carry out its obligations under the agreement.

(d) Customers requesting steam service under this schedule shall pay the cost of connection as determined at the sole discretion of Trigen, not to exceed the actual cost of connection.

(e) Customers requesting steam service under this agreement will be billed for a minimum annual peak usage of 3,000 lbs/hr.

(f) Customers annual steam consumption shall be less than 100,000 Mlbs.

II. APPLICABILITY AND CHARACTER OF SERVICE

(a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an

FILED

JAN 31 1993

MO. PUBLIC SERVICE COM.

DATE OF ISSUE 12 01 92 DATE EFFECTIVE 01 31 93  
month day year month day year  
ISSUED BY W.G. Weed, President 115 Grand Ave., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.

RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

that the on-site space heating source (referred to in section I (a) of this schedule above) is capable of providing 100% of the Customer's space heating requirement, independent of Veolia service.

- (f) At Veolia's sole discretion, but in general only when necessary to assist in Veolia's steam system capacity requirements by reduction of demand, Veolia may temporarily interrupt up to 100% of steam service to the Customer served under this rate schedule. Such interruption will be imposed only after a minimum twelve (12) hour advance notice to Customer. Interruptions shall not exceed forty-eight (48) hours in duration. No customer shall be interrupted under this schedule more than six times in any calendar year.
- (g) At Veolia's sole discretion, Veolia may periodically confirm compliance with the terms of this rate schedule by requesting demonstration of Customer's ability to supply 100% of space heating requirements from its installed permanent space heating source.
- (h) In the event any Customer taking service under this rate schedule can no longer meet the eligibility requirements set forth above, Veolia will provide written notice to the Customer informing the Customer of such ineligibility. Customer shall have thirty (30) days from such notice to correct such ineligibility and apply to re-qualify for the rate. If the Customer elects not to correct the deficiency, delivery of Veolia steam service shall continue, albeit pursuant to the Large Commercial (LCS) or Standard Commercial (SCS) rate schedule terms, as applicable, effective upon the expiration of the 30-day period. Customer shall remain on such SCS or LCS tariff (as applicable) from that point onward, or until the Customer chooses a means of space heating other than steam service from Veolia.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 14  
 1st (Revised)  
 Cancelling P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 14  
 (~~Revised~~)  
 For Trigen-Kansas City Energy Corporation Kansas City, MO  
 Name of Issuing Corporation Community, Town or City

TRIGEN-KANSAS CITY  
 RATES FOR STEAM SERVICE  
 INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

that the on-site space heating source (referred to in section I (a) of this schedule above) is capable of providing 100% of the Customer's space heating requirement, independent of Trigen service.

(f) At Trigen's sole discretion, but in general only when necessary to assist in Trigen's steam system capacity requirements by reduction of demand, Trigen may temporarily interrupt up to 100% of steam service to the Customer served under this rate schedule. Such interruption will be imposed only after a minimum twelve (12) hour advance notice to Customer. Interruptions shall not exceed forty-eight (48) hours in duration. No customer shall be interrupted under this schedule more than six times in any calendar year.

(g) At Trigen's sole discretion, Trigen may periodically confirm compliance with the terms of this rate schedule by requesting demonstration of Customer's ability to supply 100% of space heating requirements from its installed permanent space heating source.

(h) In the event any Customer taking service under this rate schedule can no longer meet the eligibility requirements set forth above, Trigen will provide written notice to the Customer informing the Customer of such ineligibility. Customer shall have thirty (30) days from such notice to correct such ineligibility and apply to re-qualify for the rate. If the Customer elects not to correct the deficiency, delivery of Trigen steam service shall continue, albeit pursuant to the Large Commercial (LCS) or Small Commercial (SCS) rate schedule terms, as applicable, effective upon the expiration of the 30-day period. Customer shall remain on such SCS or LCS tariff (as applicable) from that point onward, or until the Customer chooses a means of space heating other than steam service from Trigen.

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08 DATE EFFECTIVE 11 01 08  
 month day year month day year  
 ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146  
 name of officer title address

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

~~(Revised)~~

~~(Revised)~~

RECEIVED

Trigen-Kansas City District Energy Corporation  
Name of Issuing Corporation

For Kansas City, MO  
Community, Town or City

NOV 30 1992

MO. PUBLIC SERVICE COMMISSION

ALTERNATIVE HEATING SOURCE STEAM SERVICE  
Schedule AHS (Large)

executed Steam Service Agreement under this rate schedule.

(b) Customers may use their alternative heating source during any period of steam service interruption.

III. RATE

(a) The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (AHS). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Service Charge, Steam Usage Charge, one-twelfth of the Annual Capacity Charge, and applicable taxes and fees as follows:

(a) The Meter Service Charge shall be the product of (i) the number of meters installed at the Customer location under the Steam Service Agreement and (ii) the Meter Charge of \$100 per meter.

(b) The Steam Usage Charge shall be the product of (i) all volumes of steam delivered during the billing period and (ii) the Energy Charge of \$3.90 per 1000 pounds (Mlbs).

(c) Annual Capacity Charge

FILED

JAN 31 1993

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE 12 01 92  
month day year

DATE EFFECTIVE 01 31 93  
month day year

ISSUED BY W.G. Weed, President  
name of officer

115 Grand Ave., Kansas City, MO 64106  
address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.

RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

- (i) Availability of this rate schedule is restricted to those Customers that are in full compliance with the provisions set forth above. Service under this rate schedule shall only be available to such customers who continuously qualify for and remain hereon from the effective date of this rate schedule.
- (j) Former AHS Customers who do not qualify for or choose not to receive service under this schedule will be served under the LCS Schedule or SCS Schedule, as applicable.

II. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This rate schedule shall apply to all steam service supplied by Veolia pursuant to an executed Steam Service Agreement under this rate schedule.
- (b) Customers may use their on-site heating source during any period of steam service interruption, consistent with the availability provisions set forth above.

III. RATE

- (a) The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (IHS). Any renewals of this agreement shall be at this or any superseding rate schedule (s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time- to-time.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 15  
 CANCELLING P.S.C.MO. NO. 1 1st (~~Revised~~) SHEET No. 15  
 (~~Original~~) SHEET No. 15  
 (~~Revised~~)

Trigen-Kansas City Energy Corporation  
 Name of Issuing Corporation

For Kansas City, MO  
 Community, Town or City

TRIGEN-KANSAS CITY  
 RATES FOR STEAM SERVICE  
 INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

(i) Availability of this rate schedule is restricted to those Customers that are in full compliance with the provisions set forth above. Service under this rate schedule shall only be available to such customers who continuously qualify for and remain hereon from the effective date of this rate schedule.

(j) Former AHS Customers who do not qualify for or choose not to receive service under this schedule will be served under the LCS Schedule or SCS Schedule, as applicable.

II. APPLICABILITY AND CHARACTER OF SERVICE

(a) This rate schedule shall apply to all steam service supplied by Trigen pursuant to an executed Steam Service Agreement under this rate schedule.

(b) Customers may use their on-site heating source during any period of steam service interruption, consistent with the availability provisions set forth above.

III. RATE

(a) The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (IHS). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08 DATE EFFECTIVE 11 01 08  
 month day year month day year

ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146  
 name of officer title address

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

~~(Revised)~~

~~(Revised)~~

Trigen-Kansas City District Energy Corporation For Kansas City, MO  
Name of Issuing Corporation Community, Town or City

RECEIVED

NOV 30 1992

ALTERNATIVE HEATING SOURCE STEAM SERVICE  
Schedule AHS (Large)

MO. PUBLIC SERVICE COM.

1. Base Period is defined as a period of steam service from October 1st through March 31.

2. Peak Usage is the maximum number of thousands of pounds ("Mlbs") of steam required to be delivered to Customer's facility during any consecutive sixty minute period during any month in the Base Period.

3. For the initial period of service the Annual Peak Usage shall be estimated and mutually agreed upon prior to connection to the system, and the Customer shall be billed accordingly until a Base Period has been completed or until actual Peak Usage exceeds the agreed upon level. At the conclusion of the initial Base Period, the Company shall review the Peak Usage and adjust the Annual Peak Usage if the Peak Usage is less than the agreed upon estimate. The Company will then issue a credit for the difference between the amount paid by the Customer and the Capacity Charge calculated based on the adjusted Annual Peak Usage.

4. Annual Peak Usage shall be the maximum Peak Usage recorded during the present or prior Base Period. If the Customer's Peak Usage exceeds the current Annual Peak Usage the Capacity Charge will be adjusted in the month following the month in which the new Peak Usage occurred.

5. Under the terms of this agreement the minimum Annual Peak Usage is 3.0 Mlb/hr.

6. The Annual Capacity Charge shall equal the number of dollars as calculated based on

FILED

JAN 31 1993

MO. PUBLIC SERVICE COM.

DATE OF ISSUE 12 01 92 DATE EFFECTIVE 01 31 93

month day year

month day year

ISSUED BY W.G. Weed, President 115 Grand Ave., Kansas City, MO 64106

name of officer

title

address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

IV. MONTHLY BILL.

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Demand Charge, and applicable taxes and fees as follows:

- A. Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- B. The Company shall charge Customer a Usage Charge of \$10.32 per mlb for each thousand pounds (mlbs) of steam consumed.
- C. Annual Demand Charge
  - (i) Heating Period is defined as a period of steam service from November 1 through March 31.
  - (ii) Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the immediately preceding, completed Heating Period.
  - (iii) Demand Charges will be recalculated each year in April and apply to all billings for services rendered after March 31.

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.

RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Capacity Charge, and applicable taxes and fees as follows:

- (a) Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- (b) The Company shall charge Customer a Usage charge of \$8.45 per mlb for each thousand pounds (mlb) of steam consumed.
- (c) Annual Capacity Charge
  - 1. Heating Period is defined as a period of steam service from December 1 through March 31.
  - 2. Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the immediately preceding, completed Heating Period.
  - 3. Capacity Charges will be recalculated each year in April and apply to all billings for services rendered after March 31.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (Original) SHEET No. 16  
 1st (Revised)  
 Cancelling P.S.C.MO. NO. 1 (Original) SHEET No. 16  
 (Revised)

Trigen-Kansas City Energy Corporation  
 Name of Issuing Corporation

For Kansas City, MO  
 Community, Town or City

TRIGEN-KANSAS CITY  
 RATES FOR STEAM SERVICE  
 INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Capacity Charge, and applicable taxes and fees as follows:

(a) Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a customer's premises. In certain circumstances, more than one meter may be necessary in order properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).

(b) The Company shall charge Customer a Usage charge of \$6.52 per mlb for each one thousand pounds (mlb) of steam consumed.

(c) Annual Capacity Charge

1. Heating Period is defined as a period of steam service from December 1 through March 31.

2. Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the immediately preceding, completed Heating Period.

3. Capacity Charges will be recalculated each year in April and apply to all billings for services rendered after March 31.

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission

HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08  
 month day year

DATE EFFECTIVE 11 01 08  
 month day year

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146  
 name of officer title address

{Revised }

{Revised }

Trigen-Kansas City District Energy Corporation

For

Kansas City, MO

Name of Issuing Corporation

Community, Town or City

**RECEIVED**

NOV 30 1992

ALTERNATIVE HEATING SOURCE STEAM SERVICE  
Schedule AHS (Large)

MO. PUBLIC SERVICE COMM.

the rate table below and the Customer's Annual Peak Usage.

Annual Capacity Charge is:

- \$16,200 plus \$580 for each 100 lb/hr over a peak of 3.0 Mlb/hr
- \$25,900 plus \$485 for each 100 lb/hr over a peak of 5.0 Mlb/hr
- \$37,150 plus \$375 for each 100 lb/hr over a peak of 8.0 Mlb/hr
- \$42,850 plus \$285 for each 100 lb/hr over a peak of 10.0 Mlb/hr
- \$48,250 plus \$270 for each 100 lb/hr over a peak of 12.0 Mlb/hr
- \$56,050 plus \$260 for each 100 lb/hr over a peak of 15.0 Mlb/hr

(d) There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by Trigen to the Customer, which fee or tax is imposed upon Trigen by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by Trigen. In addition, the bill shall include taxes as applicable in accordance with the General Rules and Regulations.

V. TERM

Agreements under this schedule shall be for an initial term of one (1) year. Thereafter the agreement will be extended at one year intervals provided the Customer meets the qualifications listed in Paragraph I, unless terminated by written notice of either party 30 days prior to the expiration of the agreement.

VI. GENERAL RULES AND REGULATIONS

Except as modified by this schedule, all Customers shall be subject to the General Rules and Regulations which are filed separately.

**FILED**

JAN 31 1993

MO. PUBLIC SERVICE COMM.

DATE OF ISSUE 12 01 92  
month day year

DATE EFFECTIVE 01 31 93  
month day year

ISSUED BY W.G. Weed, President

115 Grand Ave., Kansas City, MO 64106

name of officer

title

address

CANCELLED

November 1, 2008  
Missouri Public  
Service Commission

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 17

Cancelling P.S.C.MO. No. 1

3<sup>rd</sup> (Revised)

~~(Original)~~ SHEET No. 17

2<sup>nd</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
INTERRUPTIBLE HEATING SERVICE ("IHS") SCHEDULE

(iv) The Annual Demand Charge shall equal the number of dollars as calculated based on the rate table below and the Customer's Peak Usage as determined above.

Annual Demand Charge is:

First 3.0 mlbs/hour of peak usage:

\$8,211.48 per mlb/hour up to \$24,634.44.

Over 3.0 and less than or equal to 6.0 mlbs/hour of peak usage:

\$24,634.44 plus \$7,390.33 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 6.0 and less than or equal to 9.0 mlbs/hour of peak usage:

\$46,805.43 plus \$6,651.30 for each 1.0 mlb/hr over 6.0 mlbs/hr.

Over 9.0 and less than or equal to 12.0 mlbs/hour of peak usage:

\$66,759.33 plus \$5,986.17 for each 1.0 mlb/hr over 9.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage:

\$84,717.84 plus \$5,387.55 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$100,880.49 plus \$4,848.80 for each 1.0 mlb/hr over 15.0 mlbs/hr.

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States  
name of officer title

115 Grand Blvd., Kansas City, MO 64106  
address

CANCELLED  
December 1, 2018  
Missouri Public  
Service Commission  
HR-2018-0341; YH-2019-0076

FILED  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

4. The Annual Capacity Charge shall equal the number of dollars as calculated based on the rate table below and the Customer's Peak Usage as determined above.

Annual Capacity Charge is:

First 3.0 mlbs/hour of peak usage:

\$7,506.27 per mlb/hour up to \$22,518.81.

Over 3.0 and less than or equal to 5.0 mlbs/hour of peak usage:

\$22,518.81 plus \$8,062.29 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 5.0 and less than or equal to 8.0 mlbs/hour of peak usage:

\$36,002.30 plus \$6,741.75 for each 1.0 mlb/hr over 5.0 mlbs/hr.

Over 8.0 and less than or equal to 10.0 mlbs/hour of peak usage:

\$51,640.37 plus \$5,212.69 for each 1.0 mlb/hr over 8.0 mlbs/hr.

Over 10.0 and less than or equal to 12.0 mlbs/hour of peak usage:

\$59,563.66 plus \$3,961.65 for each 1.0 mlb/hr over 10.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage:

\$67,069.93 plus \$3,753.14 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$77,912.32 plus \$3,614.14 for each 1.0 mlb/hr over 15.0 mlbs/hr

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (Original) SHEET No. 17  
 1st (Revised)  
 Cancelling P.S.C.MO. NO. 1 (Original) SHEET No. 17  
 (Revised)

Trigen-Kansas City Energy Corporation For Kansas City, MO  
 Name of Issuing Corporation Community, Town or City

TRIGEN-KANSAS CITY  
 RATES FOR STEAM SERVICE  
 INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

4. The Annual Capacity Charge shall equal the number of dollars as calculated based on the rate table below and the Customer's Peak Usage as determined above.

Annual Capacity Charge is:

First 3.0 mlbs/hour of peak usage:  
 \$4,289.30 per mlb/hour up to \$12,867.89.

Over 3.0 and less than 5.0 mlbs/hour of peak usage:  
 \$12,867.89 plus \$4,607.02 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 5.0 and less than 8.0 mlbs/hour of peak usage:  
 \$20,572.74 plus \$3,852.43 for each 1.0 mlb/hr over 5.0 mlbs/hr.

Over 8.0 and less than 10.0 mlbs/hour of peak usage:  
 \$29,508.78 plus \$2,978.68 for each 1.0 mlb/hr over 8.0 mlbs/hr.

Over 10.0 and less than 12.0 mlbs/hour of peak usage:  
 \$34,036.37 plus \$2,263.80 for each 1.0 mlb/hr over 10.0 mlbs/hr.

Over 12.0 and less than 15.0 mlbs/hour of peak usage:  
 \$38,325.67 plus \$2,144.65 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:  
 \$44,521.33 plus \$2,065.22 for each 1.0 mlb/hr over 15.0 mlbs/hr

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission  
 HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08 DATE EFFECTIVE 11 01 08  
 month day year month day year

ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146  
 name of officer title address

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

Form No. 13

P.S.C.MO. No. \_\_\_\_\_

(Original) SHEET No. 17

(Revised)

Cancelling P.S.C.MO. No. \_\_\_\_\_

(Original) SHEET No. \_\_\_\_\_

(Revised)

TRIGEN-KANSAS CITY ENERGY CORPORATION For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

RECEIVED

VACANT BUILDING RIDER  
Schedule VBR

DEC 22 1995

I. PURPOSE

Mo PSC

The purpose of this Vacant Building Rider is to encourage a revitalization of the Downtown Central Business District by allowing owners of temporarily vacant buildings to reduce their operating losses from non-revenue producing properties while attempts are being made to lease or sell the properties.

II. AVAILABILITY

Service under the Vacant Building Rider is available to any Customer that meets the following conditions:

- (a) Customer has been receiving steam service from Trigen under one of its published rate tariffs for at least one year.
- (b) The building is completely vacant of occupants and not being used for any residential, commercial, industrial, or not-for-profit business purpose.
- (c) The building is being heated only to prevent damage to its structural or mechanical systems, while efforts to lease, rent, or sell the building are continuing.
- (d) Trigen reserves the right to inspect the building for verification of the vacancy condition on a periodic basis.
- (e) Upon a condition of partial re-occupancy of the building, Customer may remain eligible for service under this schedule with a corresponding change in the Monthly Base Charge, as defined in Section III(b).

III. RATE

(a) The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (VBR). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

JAN 22 1996

DATE OF ISSUE 12 22 95 DATE EFFECTIVE 1 22 96  
month day year month day year

CANCELLED  
November 1, 2008  
Missouri Public  
Service Commission

MO. PUBLIC SERVICE COMM

ISSUED BY STEPHEN K. SWINSON, PRESIDENT 115 GRAND AVE., KANSAS CITY, MO 64106

P.S.C.MO. No. 1

~~(Original)~~ SHEET No. 18

Cancelling P.S.C.MO. No. 1

2<sup>nd</sup> (Revised)

~~(Original)~~ SHEET No. 18

1<sup>st</sup> (Revised)

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.

RATES FOR STEAM SERVICE

INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

V. TERM

Agreements under this schedule shall be for an initial term of one (1) year. Thereafter the agreement will be extended at one year intervals provided the Customer meets the qualifications listed in Section I, unless terminated by written notice of either party 30 days prior to the expiration of the agreement, or pursuant to provisions set forth in Section I of this rate schedule.

VI. TAX ADJUSTMENT

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VII. GENERAL RULES AND REGULATIONS

Except as modified by this schedule, all Customers shall be subject to the General Rules And Regulation which are filed Separately.

DATE OF ISSUE 09 29 11  
month day year

DATE EFFECTIVE 11 01 11  
month day year

ISSUED BY: Daniel C. Dennis, Vice President and General Manager 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

P.S.C.MO. NO. 1 (~~Original~~) SHEET No. 18  
 Cancelling P.S.C.MO. NO. 1 1st (~~Revised~~) SHEET No. 18  
 (~~Revised~~)

Trigen-Kansas City Energy Corporation  
 Name of Issuing Corporation

For Kansas City, MO  
 Community, Town or City

TRIGEN-KANSAS CITY  
 RATES FOR STEAM SERVICE  
 INTERRUPTIBLE HEATING SERVICE (IHS) SCHEDULE

V. TERM

Agreements under this schedule shall be for an initial term of one (1) year. Thereafter the agreement will be extended at one year intervals provided the Customer meets the qualifications listed in Section I, unless terminated by written notice of either party 30 days prior to the expiration of the agreement, or pursuant to provisions set forth in Section I of this rate schedule.

VI. TAX ADJUSTMENT

There shall be added to the monthly bill of the customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

VII. GENERAL RULES AND REGULATIONS

Except as modified by this schedule, all Customers shall be subject to the General Rules and Regulations which are filed separately.

CANCELLED  
 November 1, 2011  
 Missouri Public  
 Service Commission  
 HR-2012-0118; YH-2012-0162

DATE OF ISSUE 09 26 08 DATE EFFECTIVE 11 01 08  
 month day year month day year  
 ISSUED BY: Kevin E. Brown Senior Vice President PHILADELPHIA, PA 19146  
 name of officer title address

FILED  
 Missouri Public  
 Service Commission  
 HR-2008-0300

Form No. 13

P.S.C.MO. No. 1 (Original) SHEET No. 18

(Revised)

Cancelling P.S.C.MO. No. \_\_\_\_\_ (Original) SHEET No. \_\_\_\_\_

(Revised)

TRIGEN-KANSAS CITY ENERGY CORPORATION For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

RECEIVED

VACANT BUILDING RIDER

Schedule VBR

DEC 22 1995

Mo PSC

IV. MONTHLY BILL

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Steam Usage Charge, the Monthly Base Charge, and applicable taxes and fees as follows:

(a) The Steam Usage Charge shall be the product of (i) all volumes of steam delivered during the billing period and (ii) the Energy Charge of \$3.90 per 1000 pounds (Mlbs).

(b) Monthly Base Charge

1. The initial charge shall be exactly one half of the monthly base charge in effect in the month prior to the execution of this Steam Service Agreement. This charge shall remain in effect until Customer begins re-occupancy of the building.

2. Upon re-occupancy of the building to any degree, the Monthly Base Charge shall increase back to the Base Charge in effect before beginning service on this schedule according to the following schedule:

<u>Occupancy Level</u>	<u>Percent of Previous Base Charge</u>
10%	60%
20%	70%
30%	80%
40%	90%
50%	100%

(c) There shall be added to the monthly bill, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by Trigen to the Customer, which fee or tax is imposed upon Trigen by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by Trigen. In addition, the bill shall include taxes as applicable in accordance with the General Rules and Regulations.

V. GENERAL RULES AND REGULATIONS

Except as modified by this schedule, all Customers shall be subject to the General Rules and regulations which are filed separately.

FILED

DATE OF ISSUE 12 22 95 DATE EFFECTIVE 1 22 96 JAN 22 1996  
month day year month day year

CANCELLED  
November 1, 2008  
Missouri Public  
Service Commission

ISSUED BY STEPHEN K. SWINSON, PRESIDENT 115 GRAND AVE. KANSAS CITY, MO. PUBLIC SERVICE COMM

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
RESIDENTIAL HIGH-RISE ("RHR") SCHEDULE

Veolia Energy Kansas City, Inc. (the "Company") shall provide steam service at the rates set forth below under the provisions of Customer service agreements which shall include the provisions of the Company's general rules and regulations in effect and on file and the Commission's applicable general orders.

I. AVAILABILITY.

All residential Customers located in multi-story buildings, including office building conversions to residential use and/or mixed commercial and residential use, with a minimum of 6,000 square feet of residential living space under contract to purchase district steam. This rate is only applicable to residential Customers, whether renting or owning tenant space.

II. STEAM CHARGE.

In addition to any Meter Charge, the Company shall bill Customer a monthly Steam Charge (in thousand pounds of steam or "mlbs") based on Customer's actual metered usage in the prior month:

- A. The Company shall charge Steam Charge of \$19.933 (\$10.32 + \$9.613) per mlb for all mlbs of steam consumed.
- B. The Steam Charge shall be computed and billed monthly based on the consumption of steam by the Customer, as measured by the Company's meters, or estimated as set forth in the general rules and regulations.

III. METER CHARGE.

In addition to any Usage Charge, and irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge by reference to the rate table below:

- For each meter cost up to \$500, a per month charge of \$5.63.
- For each meter cost over \$500 and up to \$1,000, a per month charge of \$11.26.
- For each meter cost over \$1,000 and up to \$1,500, a per month charge of \$16.89.
- For each meter cost over \$1,500 and up to \$2,000, a per month charge of \$22.51.
- For each meter cost over \$2,000 and up to \$2,500, a per month charge of \$28.14.

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

III. RATE.

The Customer shall pay for all steam delivered under an executed Steam Service Agreement in accordance with this rate schedule (CR/ES). Any renewals of this agreement shall be at this or any superseding rate schedule(s) applicable to this service as filed with the Missouri Public Service Commission and as may be lawfully revised from time-to-time.

IV. MONTHLY BILL.

The bill for steam delivered each monthly billing period under this rate schedule shall be the sum of the Meter Charge, Usage Charge, one-twelfth of the Annual Demand Charge, and applicable taxes and fees as follows:

- A. Irrespective of whether there is steam usage by Customer in a given month, there shall be a meter charge of \$100 per month for the first meter and \$50 per month for each additional meter. The Company generally will install one meter to measure service to a Customer's premises. In certain circumstances, more than one meter may be necessary in order to properly register steam usage over a Customer's entire load range. In those instances, the Company will install an additional meter(s).
- B. The Company shall charge Customer a Usage charge of \$10.32 per mlb for each thousand pounds (mlbs) of steam consumed.
- C. Annual Demand Charge.

As part of the executed Steam Service Agreement, the Customer shall nominate the peak usage for which it desires to receive service under the CR/ES as emergency back-up supply or to supplement steam produced by Customer-owned equipment. In the event that the actual peak usage exceeds the nominated peak usage, the actual peak usage will apply in the next monthly billing cycle.

- (i) Heating Period is defined as a period of steam service from November 1 through March 31.
- (ii) Peak Usage is the Customer's highest hourly peak consumption of steam in any sixty minute interval during the current Heating Period or the immediately preceding, completed Heating Period.
- (iii) Demand Charges will be recalculated whenever a new peak usage is

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
CAPACITY RESERVE AND EMERGENCY SERVICE ("CR/ES") SCHEDULE

achieved that exceeds the nominated peak usage.

- (iv) The Annual Demand Charge shall equal the number of dollars as calculated based on the rate table below and based on the Customer's Peak Usage as determined above.

Annual Demand Charge is:

First 3.0 mlbs/hour of peak usage:

\$8,211.48 per mlb/hour up to \$24,634.44.

Over 3.0 and less than or equal to 6.0 mlbs/hour of peak usage:

\$24,634.44 plus \$7,390.33 for each 1.0 mlbs/hr over 3.0 mlbs/hr.

Over 6.0 and less than or equal to 9.0 mlbs/hour of peak usage:

\$46,805.43 plus \$6,651.30 for each 1.0 mlb/hr over 6.0 mlbs/hr.

Over 9.0 and less than or equal to 12.0 mlbs/hour of peak usage:

\$66,759.33 plus \$5,986.17 for each 1.0 mlb/hr over 9.0 mlbs/hr.

Over 12.0 and less than or equal to 15.0 mlbs/hour of peak usage:

\$84,717.84 plus \$5,387.55 for each 1.0 mlb/hr over 12.0 mlbs/hr.

Over 15.0 mlbs/hour of peak usage:

\$100,880.49 plus \$4,848.80 for each 1.0 mlb/hr over 15.0 mlbs/hr.

V. ADJUSTMENTS, SURCHARGES AND CREDITS.

The rates and charges hereunder are subject to adjustments, surcharges or credits pursuant to the Production Adjustment Cost Clause ("PACC").

VI. TAX ADJUSTMENT.

There shall be added to the monthly bill of the Customer, as separate items, a surcharge equal to the proportionate part of any license, occupation or other similar fee or tax applicable to steam service by the Company to the Customer, which fee or tax is imposed upon the Company by taxing authorities on the basis of the gross receipts, net receipts or revenues from the steam sales by the Company.

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

All sales to Customers qualifying under the General Rates for Steam Service (PSC Mo. No. 1) offered by Veolia Energy Kansas City, Inc. (the "Company"), except for the Customers receiving service under the Residential High Rise rate schedule, shall be subject to adjustment according to this Production Adjustment Cost Clause ("PACC") Rider.

I. AVAILABILITY.

Costs passed through this PACC Rider reflect ninety-five percent (95%) of the difference between actual fuel, purchased power, and consumable costs and these costs as set in base rates. The base PACC factor developed to reflect qualifying production costs is seven dollars and sixty-nine cents per thousand pounds of steam (\$7.69/mlb). For the purpose of this PACC rider "production costs" are the fuel and purchased power and consumable costs fully defined in Sections III.A and III.B below.

The Company will file annual, with an option for semi-annual, rate adjustments to reflect 95% of the changes to production costs.

Many Customers purchase reduced or no steam during summer months. To mitigate potential cost shifting between Customers and/or Customer classes due to seasonally unique steam usage patterns, each PACC filing plus any reconciling adjustments, will be billed to each individual Customer in twelve (12) equal installments based on each Customer's actual steam usage during the originating accumulation period. PACC adjustment charges are in addition to all other charges otherwise billable to each Customer under applicable tariff provisions.

II. CALCULATIONS.

A. Current PACC Rate:

The Current PACC rate factor is designed to reflect each Customer's share of the variation in production costs for the most recent accumulation period. The difference between actual production costs and the amount of production costs covered by base rates (both on a dollar basis) is multiplied by 95% and then divided by the total metered steam sales during the accumulation period to quantify the PACC adjustment factor. To determine the amount of an individual Customer's responsibility, the PACC adjustment factor (on a \$/mlb basis) is

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
December 1, 2018  
Missouri Public  
Service Commission  
HR-2018-0341; YH-2019-0076

FILED  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

multiplied by the actual steam sales (mlb) to that individual Customer during the accumulation period, with the resulting dollar amount charged or credited to the Customer in twelve equal installments.

$PACC_t$  = PACC adjustment factor developed to reflect ninety-five percent of the variation in production costs for all steam sales during the accumulation period.

$$PACC_t = [95\% \times (FCAP - FCBR)] / BDAP_t$$

$PACC_i$  = Share of the variation in production costs for an individual tariff Customer during the most recent accumulation period, billable in twelve equal installments to each individual Customer during the twelve months recovery period.

$$PACC_i = PACC_t \times BDAP_i$$

Where:

FCAP = Actual production costs expressed as a total dollar amount during the accumulation period.

FCBR = Production costs covered by the PACC base factor [ $\$7.69/\text{mlb} \times BDAP_i$ ].

$BDAP_t$  = Billing Determinants (mlb of steam sales) for all metered steam sales during the accumulation period, corresponding with the period of production cost variances.

$BDAP_i$  = Billing Determinants (mlb of steam sales) for an individual tariff Customer during the accumulation period, corresponding with the period of production cost variances.

95% = The percentage of the variance in production costs allocable to Customers.

**B. Reconciling Adjustments:**

At the end of the twelve (12) month recovery period for each accumulation period variance, the sum collected from all tariff Customers will be compared to the revenues intended to be collected from all tariff Customers. Any over-collection of intended revenues will be applied to Customer bills through a Reconciling Adjustment. The Company shall use an amortization period of twelve (12)

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Applicable to Service Provided on January 1, 2015 and Thereafter

months to refund/credit or Charge any remaining over-collection or under-collection through the Reconciling Adjustment to Customers. Other fuel and consumable cost refunds or credits that arise through the operation of the PACC may flow through as a Reconciling Adjustment, as approved by the Commission.

The Reconciling Adjustment shall be calculated and applied in a manner similar to the PACC<sub>i</sub> and PACC<sub>j</sub>.

C. Accumulation and Recovery Periods:

The Company will submit filings to the Commission for the accumulation period pursuant to this PACC Rider by the first day of the month following the end of the accumulation period.

<b>Single Annual Filing</b>		
Accumulation Period	Filing Date	Recovery Period
AP1: Jan - Dec	February 1	RC1: Apr – Mar
<b>Two Semi-Annual Filings</b>		
Accumulation Period	Filing Date	Recovery Period
AP(1a): Jan – Jun	August 1	RC(1a) Oct - Sep
AP(1b) Jul - Dec	February 1	RC(1b) Apr - Mar

III. DEFINITION OF PACC PRODUCTION COSTS.

A. Fuel Costs. The cost of fuel shall be amounts recorded in the following regulatory accounts:

5011 Fuel expense - natural gas: This account includes the cost of natural gas purchased from pipeline suppliers for use in the production of steam for

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

sale to ultimate customers or for the generation of electricity for station use. The cost of natural gas will include the burner tip cost of physical gas deliveries. No internal Company labor is charged to this account.

5012 Fuel expense - natural gas transport: This account includes the cost of transporting natural gas purchased from pipeline suppliers to delivery to the metering point(s) at Company production facilities, including Local Distribution Company (LDC) transportation charges. No internal Company labor is charged to this account.

5013 Fuel expense - coal (including delivery, handling & testing): This account includes the cost of coal used in the production of steam for sale to ultimate customers and for the generation of electricity for station use. This account will reflect the average cost of coal inventory and expenses for routine coal sampling, testing, delivery, unloading, and management. Subcontractor services are used for coal handling and management up to the point where the coal leaves the fuel yard and enters the plant. No internal Company labor is charged to this account.

5017 Fuel expense - purchased electricity: This account includes the cost at point of receipt by the utility of electricity purchased at retail tariff rates for station use in the production of steam for sale to ultimate customers and the cost of electricity used in the distribution system. The cost of purchased electricity will include all electricity purchases. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts.

B. Consumable Costs. The cost of consumables shall be amounts recorded in the following regulatory accounts:

5021 Consumable expense - water: This account includes the cost of boiler

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

feed water and pumping supplies primarily purchased from the City of Kansas City and other charges assessed by the water department of the City of Kansas City, including a fire protection inspection charge. No internal Company labor charged to this account should be included in the PACC.

5022 Consumable expense - sewer: This account includes the cost of waste water and storm water service charges from the City of Kansas City for condensate associated with steam delivered to the ultimate customer located within the City. No internal Company labor is charged to this account.

The amounts expensed in these accounts will be based on the above definitions for inclusion of costs in these accounts, consistent with accrual accounting under the FERC Uniform System of Accounts. The cost of water and sewer, representing the largest consumable cost elements, will encompass all invoiced costs from the City of Kansas City, Missouri.

- C. Effective Date and Rate Case Filings. The PACC rate will become effective on January 1, 2015. From the effective date, as long as the PACC is in place, the Company shall file a general rate case no later than every four (4) years.
- D. Prudence Reviews. Reconciling Adjustments may result from periodic prudence reviews and revenue collection true-up calculations. Any adjustments found necessary by the Commission pursuant to a prudence review shall be treated as a Reconciling Adjustment unless the Commission orders a separate refund. The period for any prudence review refund ordered by the Commission treated as a Reconciling Adjustment shall be in equal installments over a period not less than twelve (12) months, provided that a period of twenty-four (24) months may be used, if needed in the Company's discretion, to minimize the effect of extraordinary costs.

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
December 1, 2018  
Missouri Public  
Service Commission  
HR-2018-0341; YH-2019-0076

FILED  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

VICINITY ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VICINITY ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2023- Dec 31, 2023	April 1, 2024	March 31, 2025	\$1.16
Jan 1, 2024- Dec 31, 2024	May 1, 2025	March 31, 2026	(\$0.81217)

B. Reconciliation Adjustment Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 2 28 2024  
month day year

DATE EFFECTIVE 5 1 2025  
month day year

ISSUED BY Scott Stordahl, General Manager, Vicinity Energy, 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

**IV. RATES.**

**A. Current PACC Rate Adjustment Factor Table.**

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2022- Dec 31, 2022	April 1, 2023	March 31, 2024	\$7.53
Jan 1, 2023- Dec 31, 2023	April 1, 2024	March 31, 2025	\$1.16

**B. Reconciliation Adjustment Table.**

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 2 1 2024  
month day year

DATE EFFECTIVE 4 1 2024  
month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
name of officer title address

Vicinity Energy Kansas City, Inc.

~~VEOLIA ENERGY KANSAS CITY, INC.~~

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

Vicinity Energy Kansas City, Inc.  
~~VEOLIA ENERGY KANSAS CITY, INC.~~  
**RATES FOR STEAM SERVICE  
 PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2021- Dec 31, 2021	April 1, 2022	March 31, 2023	\$ .38
Jan 1, 2022- Dec 31, 2022	April 1, 2023	March 31, 2024	\$ 7.53

B. Reconciliation Adjustment Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 2 1 2023  
 month day year

DATE EFFECTIVE 4 1 2023  
 month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
 name of officer title address

Vicinity Energy Kansas City, Inc.

~~VEOLIA ENERGY KANSAS CITY, INC.~~

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

Vicinity Energy Kansas City, Inc.  
~~VEOLIA ENERGY KANSAS CITY, INC.~~  
**RATES FOR STEAM SERVICE  
 PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2020- Dec 31, 2020	April 1, 2021	March 31, 2022	(\$0.0)
Jan 1, 2021- Dec 31, 2021	April 1, 2022	March 31, 2023	\$0.38

B. Reconciliation Adjustment Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 5 20 2022  
 month day year

DATE EFFECTIVE 6 19 2022  
 month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
 name of officer title address

**FILED**  
 Missouri Public  
 Service Commission  
 HT-2022-0212; YH-2022-0260

CANCELLED - Missouri Public Service Commission - 04/01/2023 - HT-2023-0247 - JH-2023-0140

VICINITY ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VICINITY ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2019- Dec 31, 2019	April 1, 2020	March 31, 2021	(\$0.2901)
Jan 1, 2020- Dec 31, 2020	April 1, 2021	March 31, 2022	\$0.00

B. Reconciliation Adjustment Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 3 24 2021  
month day year

DATE EFFECTIVE 4 1 2021  
month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

**VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

**IV. RATES.**

**A. Current PACC Rate Adjustment Factor Table.**

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2018- Dec 31, 2018	April 1, 2019	March 31, 2020	(\$0.40858)
Jan 1, 2019- Dec 31, 2019	April 1, 2020	March 31, 2021	(\$0.2901)

**B. Reconciliation Adjustment Table.**

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 2 1 2020  
month day year

DATE EFFECTIVE 4 1 2020  
month day year

ISSUED BY: Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

Period	First Effective Date	Last Effective Date	PACC <sub>t</sub>
Jan 1, 2017- Dec 31, 2017	April 1, 2018	March 31, 2019	(\$0.16412)
Jan 1, 2018- Dec 31, 2018	April 1, 2019	March 31, 2020	(\$0.40858)

B. Reconciliation Adjustment Table.

Period	First Effective Date	Last Effective Date	PACC <sub>t</sub>
--------	----------------------	---------------------	-------------------

DATE OF ISSUE 2 1 2019  
month day year

DATE EFFECTIVE 4 1 2019  
month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106  
CANCELED name of officer title address  
April 1, 2020

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Any Customer or group of Customers may file an application using the existing complaint process to initiate a prudence review.

Whether initiated by normal Staff review or the complaint process, there will be no prudence review rate adjustment unless the rate adjustment exceeds 5% of the total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

Period	First Effective Date	Last Effective Date	PACC <sub>t</sub>
Jan 1, 2017- Dec 31, 2017	April 1, 2018	March 31, 2019	(\$0.16412)

B. Reconciliation Adjustment Table.

Period	First Effective Date	Last Effective Date	PACC <sub>t</sub>

DATE OF ISSUE 11 2 2018  
month day year

DATE EFFECTIVE December 1, 2018  
12 2 2018  
month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

total fuel and consumable costs incurred during the period under review.

E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.

F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

Period	First Effective Date	Last Effective Date	PACC <sub>t</sub>
Jan 1, 2017 – Dec 31, 2017	April 1, 2018	March 31, 2019	(\$0.16412)

B. Reconciliation Adjustment Table.

Period	First Effective Date	Last Effective Date	PACC <sub>t</sub>

DATE OF ISSUE February 1 2018  
month day year

DATE EFFECTIVE April 1 2018  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
 RATES FOR STEAM SERVICE  
 PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

total fuel and consumable costs incurred during the period under review.

E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.

F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2016 – Dec 31, 2016	April 1, 2017	March 31, 2018	(\$0.44636)

B. Reconciliation Adjustment Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE March 22 2017  
 month day year

DATE EFFECTIVE April 1 2017  
 month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
 name of officer title address

CANCELLED  
 April 1, 2018  
 Missouri Public  
 Service Commission

FILED  
 Missouri Public  
 Service Commission  
 HO-2017-0211; YH-2017-0154

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
Jan 1, 2015 – Dec 31, 2015	April 1, 2016	March 31, 2017	(\$0.17905)

B. Reconciliation Adjustment Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 1 29 2016  
month day year

DATE EFFECTIVE 4 1 2016  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
April 1, 2017  
Missouri Public  
Service Commission

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

total fuel and consumable costs incurred during the period under review.

- E. Interest. The PACC filings and adjustments will not include any interest or carrying costs related to the timing of fuel and consumable cost recovery.
- F. Monthly and Surveillance Reporting: The Company shall file monthly and surveillance reports as fully defined in the Stipulation and Agreement to Case No. HR-2014-0066.

IV. RATES.

A. Current PACC Rate Adjustment Factor Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

B. Reconciliation Adjustment Table.

<u>Period</u>	<u>First Effective Date</u>	<u>Last Effective Date</u>	<u>PACC<sub>t</sub></u>
---------------	-----------------------------	----------------------------	-------------------------

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
April 1, 2016  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
HR-2014-0066; YH-2015-0020

VICINITY ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**VICINITY ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

**Calculation of Current PACC Adjustment Factor**

Accumulation Period Beginning	<u>January 1, 2024</u> (Month, Day, Year)	and Ending	<u>December 31, 2024</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			\$11,314,928
2. Base PACC Production Costs (FCBR)	= \$7.18/mlb * BDAP <sub>t</sub>		\$12,844,306
3. Variance (FCAP – FCBR)	Line 1 - Line 2		<u>(\$1,529,378)</u>
4. Customer Responsibility (95%)	Line 3 * 0.95		(\$1,452,909)
5. Reconciliation Amount			\$0
6. Prudence Adjustment Amount			<u>\$0</u>
7. Total Dollar Amount to Determine Adjustment Factor	Line 4 + Line 5 + Line 6		(\$1,452,909)
8. Accumulation Period Metered Steam Sales	Mlb		1,788,919
9. Production Adjustment Factor (PACC <sub>t</sub> )	Line 7 / Line 8		(\$0.81217)/mlb

DATE OF ISSUE 2 28 2025  
month day year

DATE EFFECTIVE 5 1 2025  
month day year

ISSUED BY Scott Stordahl, General Manager, Vicinity Energy, 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning	<u>January 1, 2023</u> (Month, Day, Year)	and Ending	<u>December 31, 2023</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			\$14,815,844
2. Base PACC Production Costs (FCBR)	= \$7.18/mlb * BDAP <sub>t</sub>		\$12,655,544
3. Variance (FCAP – FCBR)	Line 1 - Line 2		<u>\$2,160,301</u>
4. Customer Responsibility (95%)	Line 3 * 0.95		\$2,052,286
5. Reconciliation Amount			\$0
6. Prudence Adjustment Amount			<u>\$0</u>
7. Total Dollar Amount to Determine Adjustment Factor	Line 4 + Line 5 + Line 6		\$2,052,286
8. Accumulation Period Metered Steam Sales	Mlb		1,762,629
9. Production Adjustment Factor (PACC <sub>t</sub> )	Line 7 / Line 8		\$1.16/mlb

DATE OF ISSUE 2 1 2024  
month day year

DATE EFFECTIVE 4 1 2024  
month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
name of officer title address

Vicinity Energy Kansas City, Inc.

~~VEOLIA ENERGY KANSAS CITY, INC.~~

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

Vicinity Energy Kansas City, Inc.  
~~VEOLIA ENERGY KANSAS CITY, INC.~~  
 RATES FOR STEAM SERVICE  
 PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning	<u>January 1, 2022</u> (Month, Day, Year)	and Ending	<u>December 31, 2022</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			\$27,580,195
2. Base PACC Production Costs (FCBR)	= \$7.18/mlb * BDAP <sub>t</sub>		\$13,109,792
3. Variance (FCAP – FCBR)	Line 1 - Line 2		\$14,470,403
4. Customer Responsibility (95%)	Line 3 * 0.95		\$13,746,882
5. Reconciliation Amount			\$0
6. Prudence Adjustment Amount			\$0
7. Total Dollar Amount to Determine Adjustment Factor	Line 4 + Line 5 + Line 6		\$13,746,882
8. Accumulation Period Metered Steam Sales	Mlb		1,825,895
9. Production Adjustment Factor (PACC <sub>t</sub> )	Line 7 / Line 8		\$7.53/mlb

DATE OF ISSUE 2 1 2023  
 month day year

DATE EFFECTIVE 4 1 2023  
 month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
 name of officer title address

CANCELLED - Missouri Public Service Commission - 04/01/2024 - HT-2024-0222 - JE-2024-0108

FILED - Missouri Public Service Commission - 04/01/2023 - HT-2023-0247 - JH-2023-0140

Vicinity Energy Kansas City, Inc.

~~VEOLIA ENERGY KANSAS CITY, INC.~~

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

Vicinity Energy Kansas City, Inc.  
~~VEOLIA ENERGY KANSAS CITY, INC.~~  
**RATES FOR STEAM SERVICE  
 PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning	<u>January 1, 2021</u> (Month, Day, Year)	and Ending	<u>December 31, 2021</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			\$16,219,846
2. Base PACC Production Costs (FCBR)	= \$7.18/mlb * BDAP <sub>t</sub>		\$12,396,672
3. Variance (FCAP – FCBR)	Line 1 - Line 2		<u>\$3,823,174</u>
4. Customer Responsibility (95%)	Line 3 * 0.95		\$3,632,016
5. Reconciliation Amount			(\$2,975,918)
6. Prudence Adjustment Amount			<u>\$0</u>
7. Total Dollar Amount to Determine Adjustment Factor	Line 4 + Line 5 + Line 6		\$656,098
8. Accumulation Period Metered Steam Sales	mlb		1,726,574
9. Production Adjustment Factor (PACC <sub>t</sub> )	Line 7 / Line 8		\$0.38/mlb

DATE OF ISSUE 5 20 2022  
 month day year

DATE EFFECTIVE 6 19 2022  
 month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
 name of officer title address

**FILED**  
 Missouri Public  
 Service Commission  
 HT-2022-0212; YH-2022-0260

CANCELLED - Missouri Public Service Commission - 04/01/2023 - HT-2023-0247 - JH-2023-0140

VICINITY ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VICINITY ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning	<u>January 1, 2020</u> (Month, Day, Year)	and Ending	<u>December 31, 2020</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			\$11,027,976
2. Base PACC Production Costs (FCBR)	= \$7.18/mlb * BDAP <sub>t</sub>		\$13,539,007
4. Variance (FCAP – FCBR)	Line 1 - Line 2		<u>(\$2,511,031)</u>
5. Customer Responsibility (95%)	Line 4 * 0.95		(\$2,385,480)
6. Reconciliation Amount			\$2,385,480
7. Prudence Adjustment Amount			\$0
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7		\$0
9. Accumulation Period Metered Steam Sales	mlb		1,885,675
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9		(\$0.00)/mlb

DATE OF ISSUE 3 24 2021  
month day year

DATE EFFECTIVE 4 1 2021  
month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning	<u>January 1, 2019</u> (Month, Day, Year)	and Ending	<u>December 31, 2019</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			\$11,744,564
2. Base PACC Production Costs (FCBR)	= \$7.18/mlb * BDAP <sub>t</sub>		\$12,266,231
4. Variance (FCAP – FCBR)	Line 1 - Line 2		<u>(\$521,667)</u>
5. Customer Responsibility (95%)	Line 4 * 0.95		(\$495,583)
6. Reconciliation Amount			\$0
7. Prudence Adjustment Amount			<u>\$0</u>
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7		(\$495,583)
9. Accumulation Period Metered Steam Sales	mlb		1,708,406
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9		(\$0.2901)/mlb

Note 1: Base PACC Production Costs of \$7.69/mlb is effective through November 30, 2018.  
Base PACC Production Costs of \$7.18/mlb is effective on and after December 1, 2018

DATE OF ISSUE 2 1 2020  
month day year

DATE EFFECTIVE 4 1 2020  
month day year

ISSUED BY Robert Arendell, EVP and General Counsel, Vicinity Energy 100 Franklin St., 2nd Floor, Boston, MA 02110  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning	<u>January 1, 2017</u> (Month, Day, Year)	and Ending	<u>December 31, 2017</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			<b>\$13,680,090.47</b>
2. Base PACC Production Costs (FCBR) [Note 1]	= \$7.69/mlb * BDAP <sub>t</sub> = \$7.18/mlb * BDAP <sub>t</sub>		<b>\$13,122,474.38</b>
			<b>\$ 1,373,818.33</b>
4. Variance (FCAP – FCBR)	Line 1 - Line 2		<b>(\$816,202.24)</b>
5. Customer Responsibility (95%)	Line 4 * 0.95		<b>(\$775,392.13)</b>
6. Reconciliation Amount			<b>\$0</b>
7. Prudence Adjustment Amount			<b>\$0</b>
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7		<b>(\$775,392.13)</b>
9. Accumulation Period Metered Steam Sales	mlb		<b>1,897,773</b>
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9		<b>(\$0.40858)/mlb</b>

Note 1: Base PACC Production Costs of \$7.69/mlb is effective through November 30, 2018.  
Base PACC Production Costs of \$7.18/mlb is effective on and after December 1, 2018.

DATE OF ISSUE 2 1 2019  
month day year

DATE EFFECTIVE 4 1 2019  
month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

**CANCELLED**  
April 1, 2020  
Missouri Public  
Service Commission

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

**VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE (“PACC”)**

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning	<u>January 1, 2017</u> (Month, Day, Year)	and Ending	<u>December 31, 2017</u> (Month, Day, Year)
1. Actual Production Costs (FCAP)			<b>\$12,323,575.59</b>
2. Base PACC Production Costs (FCBR) [Note 1]	= \$7.69/mlb * BDAP <sub>t</sub> = \$7.18/mlb * BDAP <sub>t</sub>		<b>\$12,606,752.57</b>
4. Variance (FCAP – FCBR)	Line 1 - Line 2		<b><u>\$(283,176.98)</u></b>
5. Customer Responsibility (95%)	Line 4 * 0.95		<b>\$(269,018.14)</b>
6. Reconciliation Amount			<b>\$0</b>
7. Prudence Adjustment Amount			<b>\$0</b>
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7		<b>\$(269,018.14)</b>
9. Accumulation Period Metered Steam Sales	mlb		<b>1,639,135</b>
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9		<b>\$(0.16412)/mlb</b>

Note 1: Base PACC Production Costs of \$7.69/mlb is effective through November 30, 2018.  
Base PACC Production Costs of \$7.18/mlb is effective on and after December 1, 2018.

**December 1, 2018**

DATE OF ISSUE 11 2 2018  
month day year

DATE EFFECTIVE ~~12 2 2018~~  
month day year

ISSUED BY: Keith Oldewurtel, Senior Vice President, 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
 RATES FOR STEAM SERVICE  
 PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

1. Actual Production Costs (FCAP)		<b>\$12,323,575.59</b>
2. Base PACC Production Costs (FCBR)	= \$7.69/mlb * BDAP <sub>t</sub>	<b>\$12,606,752.57</b>
4. Variance (FCAP – FCBR)	Line 1 - Line 2	<b><u>\$(283,176.98)</u></b>
5. Customer Responsibility (95%)	Line 4 * 0.95	<b>\$(269,018.14)</b>
6. Reconciliation Amount		<b>\$0</b>
7. Prudence Adjustment Amount		<b>\$0</b>
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7	<b>\$(269,018.14)</b>
9. Accumulation Period Metered Steam Sales	mlb	<b>1,639,135</b>
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9	<b>\$(0.16412)/mlb</b>

DATE OF ISSUE February 1 2018  
 month day year

DATE EFFECTIVE April 1 2018  
 month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
 name of officer title address

VEOLIA ENERGY KANSAS CITY, INC.

For KANSAS CITY, MISSOURI

Name of Issuing Corporation

Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
 RATES FOR STEAM SERVICE  
 PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

1. Actual Production Costs (FCAP)		<b>\$12,171,054.80</b>
2. Base PACC Production Costs (FCBR)	= \$7.69/mlb * BDAP <sub>t</sub>	<b>\$12,962,969.87</b>
4. Variance (FCAP – FCBR)	Line 1 - Line 2	<b><u>\$(791,915.07)</u></b>
5. Customer Responsibility (95%)	Line 4 * 0.95	<b>\$(752,319.32)</b>
6. Reconciliation Amount		<b>\$0</b>
7. Prudence Adjustment Amount		<b>\$0</b>
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7	<b>\$(752,319.32)</b>
9. Accumulation Period Metered Steam Sales	mlb	<b>1,685,450</b>
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9	<b>\$(0.44636)/mlb</b>

DATE OF ISSUE March 22 2017  
 month day year

DATE EFFECTIVE April 1 2017  
 month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
 name of officer title address

~~CANCELLED~~  
 April 1, 2018  
 Missouri Public  
 Service Commission

FILED  
 Missouri Public  
 Service Commission  
 HO-2017-0211; YH-2017-0154

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

1. Actual Production Costs (FCAP)		<b>\$13,159,498.46</b>
2. Base PACC Production Costs (FCBR)	= \$7.69/mlb * BDAP <sub>t</sub>	<b>\$13,490,071.82</b>
4. Variance (FCAP – FCBR)	Line 1 - Line 2	<b><u>\$(330,573.36)</u></b>
5. Customer Responsibility (95%)	Line 4 * 0.95	<b>\$(314,044.69)</b>
6. Reconciliation Amount		<b>\$0</b>
7. Prudence Adjustment Amount		<b>\$0</b>
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7	<b>\$(314,044.69)</b>
9. Accumulation Period Metered Steam Sales	mlb	<b>1,753,984</b>
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9	<b>\$(0.17905)/mlb</b>

DATE OF ISSUE 1 29 2016  
month day year

DATE EFFECTIVE 4 1 2016  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

CANCELLED  
April 1, 2017  
Missouri Public  
Service Commission

VEOLIA ENERGY KANSAS CITY, INC.  
Name of Issuing Corporation

For KANSAS CITY, MISSOURI  
Community, Town or City

VEOLIA ENERGY KANSAS CITY, INC.  
RATES FOR STEAM SERVICE  
PRODUCTION ADJUSTMENT COST CLAUSE ("PACC")

Applicable to Service Provided on January 1, 2015 and Thereafter

Calculation of Current PACC Adjustment Factor

Accumulation Period Beginning (Month, Day, Year) and Ending (Month, Day, Year)

1. Actual Production Costs (FCAP)		\$	
2. Base PACC Production Costs (FCBR)	= \$7.69/mlb * BDAP <sub>t</sub>	\$	
4. Variance (FCAP – FCBR)	Line 1 - Line 2	\$	
5. Customer Responsibility (95%)	Line 4 * 0.95	\$	
6. Reconciliation Amount		\$	
7. Prudence Adjustment Amount		\$	
8. Total Dollar Amount to Determine Adjustment Factor	Line 5 + Line 6 + Line 7	\$	
9. Accumulation Period Metered Steam Sales	mlb		
10. Production Adjustment Factor (PACC <sub>t</sub> )	Line 8 / Line 9	\$	/mlb

DATE OF ISSUE 7 23 2014  
month day year

DATE EFFECTIVE 8 1 2014  
month day year

ISSUED BY: Charles P. Melcher, Vice President Central United States 115 Grand Blvd., Kansas City, MO 64106  
name of officer title address

~~CANCELLED~~  
April 1, 2016  
Missouri Public  
Service Commission

**FILED**  
**Missouri Public**  
**Service Commission**  
**HR-2014-0066; YH-2015-0020**