VOLUNTARY LOAD REDUCTION RIDER
ELECTRIC

AVAILABILITY

This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past 12 months exceeding 500 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS

1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction at any time during the year. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.

3. Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.

4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety (90) percent of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

CONDITIONS (Continued)

5. Special Provisions for MPOWER Customers: At its discretion, the Company may request that Customers served on the MPOWER Rider also participate in Voluntary Load Reduction at any time during the year. A separate Contract for service on the Voluntary Load Reduction (VLR) Rider is not required for these customers. Such customers will be subject to the provisions of the VLR Rider except as specifically provided in this paragraph. If a MPOWER Rider occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in the MPOWER rider), setting the negative differences to zero, and summing these differences across all load reduction hours. If a MPOWER Rider does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in the MPOWER rider), and summing these differences across all load reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's load reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for $102.35 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

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February 22, 2017
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Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

CONDITIONS (Continued)

5. Special Provisions for MPOWER Customers: At its discretion, the Company may request that Customers served on the MPOWER Rider also participate in Voluntary Load Reduction at any time during the year. A separate Contract for service on the Voluntary Load Reduction (VLR) Rider is not required for these customers. Such customers will be subject to the provisions of the VLR Rider except as specifically provided in this paragraph. If a MPOWER Rider occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in the MPOWER rider), setting the negative differences to zero, and summing these differences across all load reduction hours. If a MPOWER Rider does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in the MPOWER rider), and summing these differences across all load reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's load reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for $92.66 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

FILED
Missouri Public
Service Commision

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

CONDITIONS (Continued)

5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for $92.66 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between Aquila Networks, a division of Aquila, Inc., hereinafter referred to as the "Company", and

_____
Customer name

_____ _____
Customer Account #

_____
Address

Customer Contact	Electronic Mail	Telephone	Fax Telephone
Customer Contact (Alt.)	Electronic Mail	Telephone	Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

CANCELLED
October 11, 2008
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
ER-2007-0004

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

CONDITIONS (Continued)

5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for $83.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between Aquila Networks, a division of Aquila, Inc., hereinafter referred to as the "Company", and

_____
Customer name

_____ _____
Customer Account #

_____
Address

_____	_____	_____	_____
Customer Contact	Electronic Mail	Telephone	Fax Telephone
_____	_____	_____	_____
Customer Contact (Alt.)	Electronic Mail	Telephone	Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
March 1, 2006
Missouri Public
Service Commission
ER-2006-0436

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

CONDITIONS (Continued)

5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for $76.96 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between Aquila Networks, a division of Aquila, Inc., hereinafter referred to as the "Company", and

_____
Customer name

_____ _____
Customer Account #

_____
Address

_____	_____	_____	_____
Customer Contact	Electronic Mail	Telephone	Fax Telephone
_____	_____	_____	_____
Customer Contact (Alt.)	Electronic Mail	Telephone	Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between Aquila Networks, a division of Aquila, Inc., hereinafter referred to as the "Company", and

_____
Customer name

_____ _____
Customer Account #

_____
Address

Customer Contact	Electronic Mail	Telephone	Fax Telephone
Customer Contact (Alt.)	Electronic Mail	Telephone	Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commision

VOLUNTARY LOAD REDUCTION RIDER (Continued)
ELECTRIC

FORM OF CONTRACT (Continued)

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract and shall be automatically renewed in one (1) year increments thereafter unless terminated in writing by one party to the other six (6) months in advance of the next September 30. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.

3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.

4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Aquila Networks
a division of
Aquila, Inc.

_____
Customer

By _____ By _____

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 — 3rd — Revised Sheet No. 99

Canceling P.S.C. MO. No. 1 — 2nd — Revised Sheet No. 99

KCP&L Greater Missouri Operations Company — For Territory Served as L&P and MPS

KANSAS CITY, MO 64106

CURTAILABLE DEMAND RIDER
ELECTRIC

APPLICATION

This rider is available to regular full-time Customers, with a demonstrated capability of curtailing two hundred (200) kW or greater of the Customer's "on-peak" demand served by the Company.

Customers must sign a curtailable contract and meet all special conditions listed below.

This rider shall not apply if a service curtailment results from system emergency operating conditions.

The Company reserves the right to limit the total curtailable load scheduled under this rider.

CURTAILMENT PERIOD (ON-PEAK)

The curtailment period shall be the four (4) summer months starting on June 1 and ending on September 30 of each year. When in effect, the curtailment period shall be up to eight (8) hours in duration and normally occur between 12:00 noon to 10:00 p.m. local standard or daylight savings time, as the case may be, for each weekday of the curtailment period, excluding holidays. For purposes of this rider, holidays shall mean Independence Day, Labor Day, or days celebrated as such on a Missouri statewide basis.

MONTHLY RATE

Credit on demand reduction $2.64 per contracted kW per month.

MULTI-YEAR CONTRACT SIGNING BONUS

Those Customers electing to contract for this rider for three (3) years shall receive a contract signing bonus of $4.31 per kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

Those Customers electing to contract for this rider for five (5) years shall receive a contract signing bonus of $8.59 per kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

If for any reason, the Customer is unable to fulfill the requirements of the multi-year

BILLING

The Customer will be billed under the regular applicable service schedule.

DEMAND REDUCTION

The Customer's actual demand reduction shall be derived as the difference between the Customer's highest monthly actual on-peak demand and the Customer's maximum demand during the interruption period for that month.

Issued: July 8, 2009 — Effective: September 1, 2009

Issued by: Curtis D. Blanc, Sr. Director

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

CURTAILABLE DEMAND RIDER
ELECTRIC

APPLICATION

This rider is available to regular full-time Customers, with a demonstrated capability of curtailing two hundred (200) kW or greater of the Customer's "on-peak" demand served by the Company.

Customers must sign a curtailable contract and meet all special conditions listed below.

This rider shall not apply if a service curtailment results from system emergency operating conditions.

The Company reserves the right to limit the total curtailable load scheduled under this rider.

CURTAILMENT PERIOD (ON-PEAK)

The curtailment period shall be the four (4) summer months starting on June 1 and ending on September 30 of each year. When in effect, the curtailment period shall be up to eight (8) hours in duration and normally occur between 12:00 noon to 10:00 p.m. local standard or daylight savings time, as the case may be, for each weekday of the curtailment period, excluding holidays. For purposes of this rider, holidays shall mean Independence Day, Labor Day, or days celebrated as such on a Missouri statewide basis.

MONTHLY RATE

Credit on demand reduction $2.36 per contracted kW/month

MULTI-YEAR CONTRACT SIGNING BONUS

Those Customers electing to contract for this rider for three (3) years shall receive a contract-signing bonus of $3.85/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

Those Customers electing to contract for this rider for five (5) years shall receive a contract-signing bonus of $7.68/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

If for any reason, the Customer is unable to fulfill the requirements of the multi-year requirement, any signing bonus will be refunded in its entirety to the Company.

BILLING

The Customer will be billed under the regular applicable service schedule.

DEMAND REDUCTION

The Customer's actual demand reduction shall be defined as the difference between the Customer's highest monthly actual "on-peak" demand and the Customer's maximum demand during the interruption periods for that month.

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Filed
Missouri Public
Service Commission
ER-2007-0004

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

CURTAILABLE DEMAND RIDER
ELECTRIC

APPLICATION

This rider is available to regular full-time Customers, with a demonstrated capability of curtailing two hundred (200) kW or greater of the Customer's "on-peak" demand served by the Company.

Customers must sign a curtailable contract and meet all special conditions listed below.

This rider shall not apply if a service curtailment results from system emergency operating conditions.

The Company reserves the right to limit the total curtailable load scheduled under this rider.

CURTAILMENT PERIOD (ON-PEAK)

The curtailment period shall be the four (4) summer months starting on June 1 and ending on September 30 of each year. When in effect, the curtailment period shall be up to eight (8) hours in duration and normally occur between 12:00 noon to 10:00 p.m. local standard or daylight savings time, as the case may be, for each weekday of the curtailment period, excluding holidays. For purposes of this rider, holidays shall mean Independence Day, Labor Day, or days celebrated as such on a Missouri statewide basis.

MONTHLY RATE

Credit on demand reduction $2.09 per contracted kW/month

MULTI-YEAR CONTRACT SIGNING BONUS

Those Customers electing to contract for this rider for three (3) years shall receive a contract-signing bonus of $3.41/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

Those Customers electing to contract for this rider for five (5) years shall receive a contract-signing bonus of $6.81/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

If for any reason, the Customer is unable to fulfill the requirements of the multi-year requirement, any signing bonus will be refunded in its entirety to the Company.

BILLING

The Customer will be billed under the regular applicable service schedule.

DEMAND REDUCTION

The Customer's actual demand reduction shall be defined as the difference between the Customer's highest monthly actual "on-peak" demand and the Customer's maximum demand during the interruption periods for that month.

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
March 1, 2006
Missouri Public
Service Commission
ER-2006-0436

CURTAILABLE DEMAND RIDER
ELECTRIC

APPLICATION

This rider is available to regular full-time Customers, with a demonstrated capability of curtailing 200 kW or greater of the Customer's "on-peak" demand served by the Company.

Customers must sign a curtailable contract and meet all special conditions listed below.

This rider shall not apply if a service curtailment results from system emergency operating conditions.

The Company reserves the right to limit the total curtailable load scheduled under this rider.

CURTAILMENT PERIOD (ON-PEAK)

The curtailment period shall be the four summer months starting on June 1 and ending on September 30 of each year. When in effect, the curtailment period shall be up to eight (8) hours in duration and normally occur between 12:00 noon to 10:00 p.m. local standard or daylight savings time, as the case may be, for each weekday of the curtailment period, excluding holidays. For purposes of this rider, holidays shall mean Independence Day, Labor Day, or days celebrated as such on a Missouri statewide basis.

MONTHLY RATE

Credit on demand reduction $2.05 per contracted kW/month

MULTI-YEAR CONTRACT SIGNING BONUS

Those Customers electing to contract for this rider for three (3) years shall receive a contract-signing bonus of $3.34/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

Those Customers electing to contract for this rider for five (5) years shall receive a contract-signing bonus of $6.67/kW of contracted demand reduction, payable during the June billing month of each year the contract is in effect.

If for any reason, the Customer is unable to fulfill the requirements of the multi-year requirement, any signing bonus will be refunded in its entirety to the Company.

BILLING

The Customer will be billed under the regular applicable service schedule.

DEMAND REDUCTION

The Customer's actual demand reduction shall be defined as the difference between the Customer's highest monthly actual "on-peak" demand and the Customer's maximum demand during the interruption periods for that month.

CREDIT

The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to the contracted demand reduction times $2.64.

CREDIT QUALIFICATION

The Customer will be entitled to above credit, if the Customer's actual demand reduction for all reduction periods during the current billing month of the contract year is equal to or greater than the contracted reduction amount. If the Customer fails to reduce demand by the contracted amount, in any requested reduction in any given month, then the Customer is disqualified from receiving credit for that month and assessed a penalty of $32.04 per kW for all contracted demand reduction quantity. To allow both the Company and Customer to gain experience, the charges for failure to reduce demand by the contracted amount during the first year of the first agreement with a customer shall not exceed the credits for the contract year.

The Customer shall receive the appropriate monthly credit even if the Company does not request a reduction in any given billing period.

SPECIAL CONDITIONS OF SERVICE

1. This rider requires the Customer and Company to enter into a one (1) year, three (3) year, or five (5) year-at the option of the Customer-service contract that specifies the amount of demand contracted for reduction by the Customer. The contracted demand reduction shall not be less than two hundred (200) kW.

2. The contract year will run from June 1 to May 31 of the following year. The Company will notify the Customer before January 1 prior to the contract year of the amount of demand reduction available. The amount of demand reduction available to all Customers will be limited. The Customer shall sign and return the reduction contract by January 31 prior to the contract year.

3. The Customer will not be required to reduce demand more than twenty (20) times in any contract year. The maximum duration of any reduction shall be eight (8) consecutive hours.

4. Company reserves the right to cancel a scheduled curtailment within one (1) hour of start time, but if the cancellation occurs less than one (1) hour before scheduled start time, the cancelled curtailment shall be counted as a separate occurrence of curtailment as if the curtailment had proceeded as scheduled.

5. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.

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February 22, 2017
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Service Commission
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FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

CURTAILABLE DEMAND RIDER (Continued)
ELECTRIC

CREDIT

The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to the contracted demand reduction times $2.36.

CREDIT QUALIFICATION

The Customer will be entitled to above credit, if the Customer's actual demand reduction for all reduction periods during the current billing month of the contract year is equal to or greater than the contracted reduction amount. If the Customer fails to reduce demand by the contracted amount, in any requested reduction in any given month, then the Customer is disqualified from receiving credit for that month and assessed a penalty of $28.65 per kW for all contracted demand reduction quantity. To allow both the Company and Customer to gain experience, the charges for failure to reduce demand by the contracted amount during the first year of the first agreement with a customer shall not exceed the credits for the contract year.

The Customer shall receive the appropriate monthly credit even if the Company does not request a reduction in any given billing period.

SPECIAL CONDITIONS OF SERVICE

1. This rider requires the Customer and Company to enter into a one (1) year, three (3) year, or five (5) year-at the option of the Customer-service contract that specifies the amount of demand contracted for reduction by the Customer. The contracted demand reduction shall not be less than two hundred (200) kW.

2. The contract year will run from June 1 to May 31 of the following year. The Company will notify the Customer before January 1 prior to the contract year of the amount of demand reduction available. The amount of demand reduction available to all Customers will be limited. The Customer shall sign and return the reduction contract by January 31 prior to the contract year.

3. The Customer will not be required to reduce demand more than twenty (20) times in any contract year. The maximum duration of any reduction shall be eight (8) consecutive hours.

4. Company reserves the right to cancel a scheduled curtailment within one (1) hour of start time, but if the cancellation occurs less than one (1) hour before scheduled start time, the cancelled curtailment shall be counted as a separate occurrence of curtailment as if the curtailment had proceeded as scheduled.

5. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.

CURTAILABLE DEMAND RIDER (Continued)
ELECTRIC

CREDIT

The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to the contracted demand reduction times $2.09.

CREDIT QUALIFICATION

The Customer will be entitled to above credit, if the Customer's actual demand reduction for all reduction periods during the current billing month of the contract year is equal to or greater than the contracted reduction amount. If the Customer fails to reduce demand by the contracted amount, in any requested reduction in any given month, then the Customer is disqualified from receiving credit for that month and assessed a penalty of $25.40 per kW for all contracted demand reduction quantity. To allow both the Company and Customer to gain experience, the charges for failure to reduce demand by the contracted amount during the first year of the first agreement with a customer shall not exceed the credits for the contract year.

The Customer shall receive the appropriate monthly credit even if the Company does not request a reduction in any given billing period.

SPECIAL CONDITIONS OF SERVICE

1. This rider requires the Customer and Company to enter into a one (1) year, three (3) year, or five (5) year-at the option of the Customer-service contract that specifies the amount of demand contracted for reduction by the Customer. The contracted demand reduction shall not be less than two hundred (200) kW.

2. The contract year will run from June 1 to May 31 of the following year. The Company will notify the Customer before January 1 prior to the contract year of the amount of demand reduction available. The amount of demand reduction available to all Customers will be limited. The Customer shall sign and return the reduction contract by January 31 prior to the contract year.

3. The Customer will not be required to reduce demand more than twenty (20) times in any contract year. The maximum duration of any reduction shall be eight (8) consecutive hours.

4. Company reserves the right to cancel a scheduled curtailment within one (1) hour of start time, but if the cancellation occurs less than one (1) hour before scheduled start time, the cancelled curtailment shall be counted as a separate occurrence of curtailment as if the curtailment had proceeded as scheduled.

5. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission
March 1, 2006
ER-2006-0436

CURTAILABLE DEMAND RIDER (Continued)
ELECTRIC

CREDIT

The Customer shall receive a monthly bill credit for each month of the contract year in which the Customer qualifies. The amount of this credit will be equal to the contracted demand reduction times $2.05.

CREDIT QUALIFICATION

The Customer will be entitled to above credit, if the Customer's actual demand reduction for all reduction periods during the current billing month of the contract year is equal to or greater than the contracted reduction amount. If the Customer fails to reduce demand by the contracted amount, in any requested reduction in any given month, then the Customer is disqualified from receiving credit for that month and assessed a penalty of $24.88 per kW for all contracted demand reduction quantity. To allow both the Company and Customer to gain experience, the charges for failure to reduce demand by the contracted amount during the first year of the first agreement with a customer shall not exceed the credits for the contract year.

The Customer shall receive the appropriate monthly credit even if the Company does not request a reduction in any given billing period.

SPECIAL CONDITIONS OF SERVICE

1. This rider requires the Customer and Company to enter into a one (1) year, three (3) year, or five (5) year-at the option of the Customer-service contract that specifies the amount of demand contracted for reduction by the Customer. The contracted demand reduction shall not be less than 200 kW.

2. The contract year will run from June 1 to May 31 of the following year. The Company will notify the Customer before January 1 prior to the contract year of the amount of demand reduction available. The amount of demand reduction available to all Customers will be limited. The Customer shall sign and return the reduction contract by January 31 prior to the contract year.

3. The Customer will not be required to reduce demand more than 20 times in any contract year. The maximum duration of any reduction shall be eight (8) consecutive hours.

4. Company reserves the right to cancel a scheduled curtailment within one (1) hour of start time, but if the cancellation occurs less than one (1) hour before scheduled start time, the cancelled curtailment shall be counted as a separate occurrence of curtailment as if the curtailment had proceeded as scheduled.

5. The Company reserves the right to assure itself that any contracted level of load subject to reduction has a reasonable probability of being on the Company's system during peak load periods and can be readily reduced.

CURTAILABLE DEMAND RIDER (Continued)
ELECTRIC

SPECIAL CONDITIONS OF SERVICE (Continued)

6. Company reserves the right to implement one test curtailment each summer curtailment season, with all applicable curtailment credit payments and penalty provisions in effect.

7. The Customer will be responsible for monitoring the load prior to curtailment and during curtailment in order to comply with the terms of the contract.

8. The Company will give the Customer a minimum of four (4) hours notice prior to a demand reduction.

9. Except as provided herein, all terms and provisions of the applicable service schedule will be in full force and effect.

10. Credits shall be applied to bills the month after such credits are earned.

11. Penalties shall be applied to bills the month after such penalties are assessed.

12. The Company shall have no liability to the Customer or to any other person, firm, or corporation for any loss, damage, or injury by reason of any reduction as provided herein.

13. The Company "Tax and License Rider" is applicable to all charges or penalties assessed under this Rider.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

PARALLEL GENERATION CONTRACT SERVICE (COGENERATION PURCHASE SCHEDULE) ELECTRIC

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. Resale electric service will not be supplied under this schedule.

APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $0.025 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

FILED
Missouri Public
Service Commission
JE-2017-0145

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $0.027 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

CANCELLED
February 23, 2017
Missouri Public
Service Commission
JE-2017-0145

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $0.027 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
JE-2015-0241

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $0.026 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

CANCELLED
February 15, 2015
Missouri Public
Service Commission
JE-2015-0241

Filed
Missouri Public
Service Commission
JE-2013-0322

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $.034 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

CANCELLED
February 15, 2013
Missouri Public
Service Commission
JE-2013-0322

Filed
Missouri Public
Service Commission
JE-2011-0364

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $.035 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

Cancelled
February 15, 2011
Missouri Public
Service Commission
JE-2011-0364

FILED
Missouri Public
Service Commission
JE-2009-0514

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of one hundred (100) kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of one hundred (100) kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $.0524 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

CANCELLED
February 15, 2009
Missouri Public
Service Commission
JE-2009-0514

Filed
Missouri Public
Service Commission

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

COGENERATION PURCHASE SCHEDULE
ELECTRIC

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of 100 kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of 100 kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal waveform, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $.0277 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

Cancelled
February 15, 2007
Missouri Public
Service Commission

Filed
Missouri Public
Service Commission

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 102

Canceling P.S.C. MO. No. Sheet No.

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

KANSAS CITY, MO 64138

COGENERATION PURCHASE SCHEDULE
ELECTRIC

Missouri Public Service Commission

REC'D APR 14 2004

AVAILABILITY

This schedule is available to customers located within the Company's service territory and located on or adjacent to Company's secondary service lines and having cogeneration units of 100 kW or less. This service is not available to resale electric customers.

APPLICABLE

This schedule is applicable to Company electrical energy purchases from cogeneration customers of 100 kW or less that have been approved by Company and where a contract has been executed between Company and such cogeneration customers. Customer's cogeneration unit shall carry the same ratio of reactive to real power as is carried by Company's facilities at the customer's location and as determined by Company's measurements.

CHARACTER OF SERVICE

Alternating current, 60 cycles, sinusoidal wave form, and at the standard voltage and phase available at the location of the cogeneration unit.

CHARGES TO COGENERATION CUSTOMER, MO700

Cogeneration customers to whom this schedule is applicable shall pay Company a monthly charge of $4.50 to pay for additional customer related costs of Company.

CHARGES TO COMPANY

1) Minimum - There shall be no monthly minimum charge for purchases made by Company.
2) Rate - Purchases shall be made by Company from a cogeneration customer at the rate of $.0316 per kWh.

RULES AND REGULATIONS

Customer's system and cogeneration facilities shall be subject to any applicable Rules and Regulations of Company or of the Missouri Public Service Commission or any other authority having jurisdiction. Conditions of service shall be in accordance with Company's standard filed contract plus any applicable conditions for special circumstances. Conditions of service and contract modifications for special circumstances can provide greater flexibility in both the customer's and Company's operations.

CANCELLED

MAR 0 4 2005

by ISFRS 102

Public Service Commission

MISSOURI

Missouri Public Service Commission

ER-2004-0034

FILED APR 22 2004

Issued: April 14, 2004 Effective: April 22, 2004

Issued by: Dennis Williams, Regulatory Services

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

$0.0233 per kWh for all kWh received.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED - Missouri Public Service Commission - 02/21/2025 - EE-2025-0211 - JE-2025-0117

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

$0.0233 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced $4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/17/2023 - ET-2023-0252 - JE-2023-0132

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

$0.022 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced $4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED - Missouri Public Service Commission - 06/12/2023 - ET-2023-0252 - JE-2023-0132

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

$0.022 per kWh for all kWh received.

The payment amount calculated above shall be reduced $4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

FILED
Missouri Public
Service Commission
EE-2021-0238; JE-2021-0145

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

$0.024 per kWh for all kWh received.

The payment amount calculated above shall be reduced $4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
February 25, 2021
Missouri Public
Service Commission
EE-2021-0238; JE-2021-0145

FILED
Missouri Public
Service Commission
JE-2019-0143

PARALLEL GENERATION CONTRACT SERVICE
(COGENERATION PURCHASE SCHEDULE)
ELECTRIC

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

$0.025 per kWh for all kWh received.

The payment amount calculated above shall be reduced $4.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

CANCELLED
February 15, 2019
Missouri Public
Service Commission
JE-2019-0143

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 — 7th — Revised Sheet No. 103

Canceling P.S.C. MO. No. 1 — 6th — Revised Sheet No. 103

For Missouri Retail Service Area

SPECIAL ISOLATED GENERATING PLANT SERVICE ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

CAPACITY CHARGE

The capacity charge shall be $8.53 per kW per month times the capacity reserved by the customer but not less than $8496.87 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

Issued: November 8, 2016 — Effective: ~~December 22, 2016~~

Issued by: Darrin R. Ives, Vice President — 1200 Main, Kansas City, MO 64105

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

(1) capacity charge;
(2) excess capacity charge;
(3) energy charge;
(4) Fuel Adjustment Clause;
(5) local facilities charge;
(6) reactive demand adjustment; and
(7) any applicable taxes and franchise payment.
(8) Renewable Energy Standard Rate Adjustment Mechanism Rider

CAPACITY CHARGE

The capacity charge shall be $8.49 per kW per month times the capacity reserved by the customer but not less than $8461.72 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

December 1, 2014

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

(1) capacity charge;
(2) excess capacity charge;
(3) energy charge;
(4) Fuel Adjustment Clause;
(5) local facilities charge;
(6) reactive demand adjustment; and
(7) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be $8.49 per kW per month times the capacity reserved by the customer but not less than $8461.72 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

(1) capacity charge;
(2) excess capacity charge;
(3) energy charge;
(4) Fuel Adjustment Clause;
(5) local facilities charge;
(6) reactive demand adjustment; and
(7) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be $8.30 per kW per month times the capacity reserved by the customer but not less than $8,274.53 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

June 25, 2011

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

(1) capacity charge;
(2) excess capacity charge;
(3) energy charge;
(4) Fuel Adjustment Clause;
(5) local facilities charge;
(6) reactive demand adjustment; and
(7) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be $7.75 per kW per month times the capacity reserved by the customer but not less than $7,722.43 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

(1) capacity charge;
(2) excess capacity charge;
(3) energy charge;
(4) Fuel Adjustment Clause;
(5) local facilities charge;
(6) reactive demand adjustment; and
(7) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be $7.02 per kW per month times the capacity reserved by the customer but not less than $6,991.05 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Filed
Missouri Public
Service Commission
ER-2007-0004

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty (20) years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty (60) days provided such party agrees to the operating procedures established by Company. If, after such sixty (60) day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty (20) years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of:

(1) capacity charge;
(2) excess capacity charge;
(3) energy charge;
(4) local facilities charge;
(5) reactive demand adjustment; and
(6) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be $6.29 per kW per month times the capacity reserved by the customer but not less than $6,261.95 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

Cancelled
May 31, 2007
Missouri Public
Service Commission
Filed
March 1, 2006
Missouri Public
Service Commission
ER-2006-0436

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

SPECIAL ISOLATED GENERATING PLANT SERVICE
ELECTRIC

AVAILABILITY

This schedule is available for any type service to isolated generating plants constructed or operating by a retail customer. Any such customer with an isolated generating plant that partially or completely fails who accepts service from Company for any period of time will be billed under this schedule for a minimum period of twenty years. All customers receiving service under this schedule shall sign a contract covering the amount of special capacity to be furnished prior to Company purchasing or installing any of the necessary facilities. The maximum amount of capacity to be made available to any such customer under this rate schedule will be the amount that exists in the Company's system that can be provided without affecting service to other customers at the time or in the future.

Any customer who constructs an isolated generating plant, after such construction is completed, may receive under this schedule capacity and energy for sixty days provided such party agrees to the operating procedures established by Company. If, after such sixty day period, such customer continues to receive service, it will automatically be billed under this schedule for a minimum of twenty years.

APPLICABLE

This service is not available for peaking, seasonal use, for resale or parallel operation. Construction of any isolated generating plant shall be deemed completed when the customer first uses such plant to carry all or part of its load. The terms of this schedule do not apply to customers receiving full service from Company who have a small emergency plant for use when Company's service is interrupted and such plant is approved by Company.

CHARACTER OF SERVICE

Service is to be 60 cycles, three-phase at the available primary voltage. The nominal voltage level of primary voltage will be established by Company.

MONTHLY BILLING

Billing under this schedule will consist of: (1) capacity charge; (2) excess capacity charge; (3) energy charge; (4) local facilities charge; (5) reactive demand adjustment; and (6) any applicable taxes and franchise payment.

CAPACITY CHARGE

The capacity charge shall be $5.65 per kW per month times the capacity reserved by the customer but not less than $5,628.21 per month. If any service is furnished prior to the execution of the contract by the customer, it will be billed on the amount of his total connected load.

UNDERUTILIZED INFRASTRUCTURE RIDER
Schedule UIR

UNDERUTILIZED AREAS:
The following areas have been determined to be underutilized:

1. Maryville –
   The east of North County Club Road, west of North Walnut Street, north of Northwest Drive, and south of Prather Drive and 250th Street.

2. St. Joseph –
   A. The area west of S. 9th Street, south of Jules Street, east of S. 8th Street, and north of Charles Street.

   B. The area west of 7th Street, south of Jules Street, east of 6th Street, and north of Sylvanie Street.

   C. The area west of S. 9th Street, south of Felix Street, east of S. 8th Street, and north of Charles Street.

CANCELLED - Missouri Public Service Commission - 06/15/2026 - JE-2026-0138

FILED
Missouri Public
Service Commission
JE-2022-0242

UNDERUTILIZED INFRASTRUCTURE RIDER
Schedule UIR

UNDERUTILIZED AREAS:
The following areas have been determined to be underutilized:

1. Maryville –
   The east of North County Club Road, west of North Walnut Street, north of Northwest Drive, and south of Prather Drive and 250th Street.

2. St. Joseph –
   A. The area north of Corby Parkway, south of Moss Street, west of N. 22nd Street, and east of 59 Hwy.

   B. The area south of Highland Avenue, west of 59 Hwy, and east of McArthur Drive.

   C. The area west of S. 9th Street, south of Jules Street, east of S. 8th Street, and north of Charles Street.

   D. The area west of 7th Street, south of Jules Street, east of 6th Street, and north of Sylvanie Street.

   E. The area west of S. 9th Street, south of Felix Street, east of S. 8th Street, and north of Charles Street.

CANCELLED
May 1, 2022
Missouri Public
Service Commission
JE-2022-0242

FILED
Missouri Public
Service Commission
JE-2021-0187

UNDERUTILIZED INFRASTRUCTURE RIDER
Schedule UIR

UNDERUTILIZED AREAS:
The following areas have been determined to be underutilized:

1. Maryville –
   The area west of Market street, north of 4th Street, east of Fillmore Street, and south of 5th Street.

2. Liberty –
   The area west of S. Jewell Street, south of Gentry Street, east of N. Ridge Avenue and north of Brown Street.

3. Ferrelview –
   The area south of Interstate 435, north of NW 112th Street, east of N. Congress Avenue, and west of NW Skyview Avenue.

4. St. Joseph –
   A. The area north of Corby Parkway, south of Moss Street, west of N. 22nd Street, and east of 59 Hwy.

   B. The area south of Highland Avenue, west of 59 Hwy and east of McArthur Drive.

   C. The area west of S. 9th Street, south of Jules Street, east of S. 8th Street, and north of Charles Street.

   D. The area west of 7th Street, south of Jules Street, east of 6th Street and north of Sylvanie Street.

   E. The area west of S. 9th Street, south of Felix Street, east of S. 8th Street and north of Charles Street.

CANCELLED
May 22, 2021
Missouri Public
Service Commission
JE-2021-0187

FILED
Missouri Public
Service Commission
JE-2020-0192

UNDERUTILIZED INFRASTRUCTURE RIDER
Schedule UIR

UNDERUTILIZED AREAS:

1. Maryville – The area west of Market street, north of 4th Street, east of Fillmore Street, and south of 5th Street.

2. Saint Joseph – The area west of 10th Street, north of Edmond Street, east of 2nd Street, and south of Robidoux Street.

CANCELLED
May 24, 2020
Missouri Public
Service Commission
JE-2020-0192

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SPECIAL ISOLATED GENERATING PLANT SERVICE ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $10.92 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at $0.06045 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $8496.87.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge of $0.420 shall be made for each kVar by which the maximum reactive demand is, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month,

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SPECIAL ISOLATED GENERATING PLANT SERVICE (continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $10.87 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at $0.0602 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $8461.72.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of $0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

RENEWABLE ENERGY CHARGE

The Company "Renewable Energy Standard Rate Adjustment Mechanism Rider" is applicable to all charges under this schedule.

December 1, 2014

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

FILED
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

SPECIAL ISOLATED GENERATING PLANT SERVICE (continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $10.87 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at $0.0602 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $8461.72.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of $0.40 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

CANCELLED
December 1, 2014
Missouri Public
Service Commission
EO-2014-0151; YE-2015-0204

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326
January 26, 2013

SPECIAL ISOLATED GENERATING PLANT SERVICE (continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $10.63 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at $0.0589 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $8,274.53.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of $0.39 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

June 25, 2011

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

SPECIAL ISOLATED GENERATING PLANT SERVICE (Continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $9.92 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at $0.0550 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $7,722.43.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of $0.36 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

CANCELLED
June 25, 2011
Missouri Public
Service Commission
ER-2010-0356; YE-2011-0606

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

SPECIAL ISOLATED GENERATING PLANT SERVICE (Continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $8.98 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at $0.0498 per kWh.

FUEL ADJUSTMENT CLAUSE

The Company "Fuel Adjustment Clause" is applicable to all charges under this schedule.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $6,991.05.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of $0.33 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

TAX AND FRANCHISE PAYMENTS

The Company "Tax and License Rider" is applicable to all charges under this schedule.

CANCELLED
September 1, 2009
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

Filed
Missouri Public
Service Commission
ER-2007-0004

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

SPECIAL ISOLATED GENERATING PLANT SERVICE (Continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $8.04 per kW per month. Such a charge will continue the next eleven (11) months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven (11) consecutive months.

ENERGY CHARGE

All kWh used at $0.0446 per kWh.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying twenty-percent (20%) times such investment estimated by Company divided by twelve (12).

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $6,261.95.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of $0.30 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than fifty-percent (50%) of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than fifty-percent (50%) of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly fifteen (15) minute reactive demand in kVar to the customer's maximum kW demand in that month.

Cancelled
May 31, 2007
Missouri Public
Service Commission

Filed
March 1, 2006
Missouri Public
Service Commission
ER-2006-0436

SPECIAL ISOLATED GENERATING PLANT SERVICE (Continued)
ELECTRIC

EXCESS CAPACITY CHARGE

All capacity delivered to the customer in excess of the contracted amount will be billed at $7.23 per kW per month. Such a charge will continue the next eleven months following the month in which the demand is established unless a new higher excess demand is established in which case such higher demand will be used for billing purposes and will also continue for the following eleven consecutive months.

ENERGY CHARGE

All kWh used at $0.0401 per kWh.
In addition to the above charges, Interim Energy Charge IEC-A will be added to each customer's bill on a per kWh basis. All or a portion of this charge is potentially refundable as described in Company's Interim Energy Charge Rider.

LOCAL FACILITIES CHARGE

The monthly charge for local facilities will be computed by multiplying 20% times such investment estimated by Company divided by 12.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the charge for the amount of capacity contracted for or the connected load capacity, plus any excess capacity charge and local facilities charge, but in no event shall it be less than $5,628.21.

REACTIVE DEMAND ADJUSTMENT

Company shall determine customer's maximum reactive demand in kVar. Each month a charge or credit of $0.28 shall be made for each kVar by which the maximum reactive demand is respectively, greater or less than 50% of customer's maximum kW demand for that month, provided, however, that the number of kVar for which credit is given shall not be more than 50% of the customer's maximum kW demand in that month.

The reactive demand adjustment will be based on the ratio of the customer's maximum monthly 15-minute reactive demand in kVar to the customer's maximum kW demand in that month.

MUNICIPAL UNDERGROUND COST RECOVERY RIDER
ELECTRIC

APPLICABILITY

If any Municipality or other governmental subdivision (hereinafter referred to as the "Municipality"), by law, ordinance or regulation requires the Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as "facilities") underground for any new or existing facilities in the Municipality when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the Municipality.

Before the Company starts placing any facilities underground pursuant to this Rider, the Municipality shall provide adequate assurance to the Company that the Municipality's obligations to pay for such facilities are valid, lawful and enforceable against the Municipality.

INVESTMENT RECOVERY

The following shall be used in determining and recovering the additional investment from each Municipality.

1. The Company shall estimate the installed cost of the underground facilities and the installed cost of equivalent overhead facilities and shall provide these estimates to the Municipality to aid the Municipality in determining whether to proceed with the undergrounding of the facilities.

2. Where underground facilities will not replace existing overhead facilities, any actual cost of installing underground facilities in excess of the estimated cost of installing overhead facilities, plus the cost of estimating the installed cost of both facilities, shall be the additional investment.

3. Where underground facilities will replace existing overhead facilities the actual installation cost of underground facilities, plus all costs associated with the retirement of the existing overhead facilities, plus the costs of estimating the underground facilities and retirement of the existing facilities, shall be the additional investment. The costs associated with retirement of the facilities shall include all costs associated with removal, as well as the original cost of such facilities, less accrued depreciation and salvage value.

4. The length of the recovery of this additional investment will be seven years or such term as agreed by the Municipality and the Company from the date of installation of each underground project. For recovery periods greater than ten years, the Company must file for Commission approval.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

MUNICIPAL UNDERGROUND COST RECOVERY RIDER (Continued)
ELECTRIC

INVESTMENT RECOVERY (Continued)

5. Monthly charges under this Rider shall be calculated by multiplying the additional investment by the Company's monthly fixed charge rate in effect as of the date the first monthly charge for that additional investment was billed. The monthly fixed charge rate shall include a component for equity return, debt return, depreciation, taxes, property taxes, and insurance. Monthly charges shall be shown as a separate line item on the monthly electric bill of the Municipality. If the Municipality does not take electric service from the Company, the Company shall render monthly bills for the charges to the Municipality.

The fixed charge shall be determined as follows: $$FC = PVRR \times \left[\frac{i}{1 - (1 + i)^{-N}} \right] \div 12$$

Where: FC = Levelized fixed charge

$$PVRR = \sum_{T=1}^{N} \text{Revenue Requirement}_T \left(\frac{1}{1 + i} \right)^T$$

i = Composite Return (overall after-tax rate of return)

N = Number of years

T = Year

$\text{Revenue Requirement}_T = Dbt + Pfd + Eq + Dpr + Tax + PropTax + Ins$

Dbt = Return on Debt
Pfd = Return on Preferred
Eq = Return on Common Equity
Dpr = Return of investment, depreciation
Tax = Current & Deferred Income Taxes
PropTax = Property Taxes
Ins = Insurance

6. The monthly charge will appear on bills rendered to the Municipality 30 days after placing in service the first facilities for each project that are subject to that Municipality's ordinance or regulation in service. The monthly charge may reflect the total estimated costs of undergrounding until the final actual costs of the additional facilities are known. The monthly charge shall be adjusted to reconcile the estimated costs to the actual costs. The amount of the monthly charge shall be reviewed and adjusted at least once annually or more often at the discretion of the Company to reflect the cost of additional facilities installed underground.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

MUNICIPAL UNDERGROUND COST RECOVERY RIDER (Continued)
ELECTRIC

INVESTMENT RECOVERY (Continued)

7. All costs of the Company referenced in this Rider shall include applicable material and loaded labor costs, including allocation of indirect costs, plus legal, condemnation and private easement costs, whether public right-of-way is available or not. Indirect costs are comprised of, but not limited to, supervision, engineering, transportation, material handling, taxes, insurance and administrative cost functions that support actual construction and retirement. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the Customer upon request prior to construction.

8. If the Municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the monthly charges shall continue until all costs incurred pursuant to ordinance or regulation have been paid.

9. Failure by the Municipality to pay the monthly charges shall be grounds for disconnection of service to such Customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

TAX AND LICENSE RIDER
ELECTRIC

APPLICABLE

This rider is applicable to all Company's electric rate schedules, except it shall not be applicable to revenues for service to the following revenue classifications unless specifically required by governmental authorities having jurisdiction:

1. Municipal
2. Other Public Authorities
3. Interdepartmental
4. Industrial

All gross receipts taxes, franchise taxes, franchise payments, occupational taxes, license taxes and taxes of a similar nature imposed by a city, town, village, or other local governmental agency shall be included as a separate item in the charges for electric service, furnished under all schedules, rendered to and for persons located within the limits of the city, town, village, or other local governmental agency's territory imposing such tax. This applies to taxes and other payments based on receipts, revenue, or income; or on taxes consisting of a stated amount in dollars and cents. A pro rata portion of such tax shall be included as a separate item in the customer's statement for service rendered and shall be calculated by applying thereto a percentage factor equivalent to the ratio of such tax to receipts or revenues on which tax may be applied for the same period.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PURPOSE:

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSR.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY:

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

CANCELLED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

PURPOSE:

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. A maximum of approximately 10,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering and pilot evaluation. Customers will be required to enroll for the Program in advance and each solar resource will be built when 90 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSP.

The Company will seek to construct systems aggregating up to 2.5 MW systems to be located in the KCP&L-Missouri jurisdiction and one in the KCP&L-Greater Missouri Operations Company (GMO) jurisdiction, or up to one 5.0 MW system located in the most economic Missouri location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. KCP&L-Missouri and GMO will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY:

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the Program. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

ELECTRIC

Reserved for future use.

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

INTERIM ENERGY CHARGE RIDER
ELECTRIC

APPLICABLE

This rider is applicable to all Company's electric service billed under any electric rate schedule, metered or unmetered, subject to the jurisdiction of the Commission as reflected separately on each rate schedule. The revenue from this rider will be collected on an interim and subject to true-up and refund basis under the terms ordered in Case No. ER-2004-0034.

RATE

In addition to the charges that Company makes for electric service set forth in its approved and effective rate schedules, one of the following amounts will be added as shown on each rate schedule:

Rate IEC-A, per kWh $0.003309
Rate IEC-B, per kWh $0.003057
Rate IEC-C, per kWh $0.002099
Rate IEC-D, per kWh $0.001745
Rate IEC-E, per kWh $0.001336
Rate IEC-F, per kWh.....$0.001010

CONDITIONS

This interim rider shall be in effect from April 22, 2004 through April 21, 2006. Subsequent to the expiration a true-up audit will determine if any portion of the revenues collected exceed Company's actual and prudently incurred cost for fuel and purchased power during the interim period, and refunds, if warranted, will be issued. Company shall refund the excess, if any, above the greater of the actual or the base, plus interest. Interest will be equal to the prime rate in effect on the day the IEC expires and will be applied to any amount to be refunded. No refund will be made if Company's actual and prudently incurred costs for fuel and purchased power during the IEC period equal or exceed the forecast amount.

Such refunds, if any, shall be based upon the billing units of the customer to which these amounts were applied. Any refund will appear as a one-time credit on the customer's bill.

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is comprised of the Solar Block Cost and the Services and Access Charge:

Resource	Solar Block Subscription Charge	Solar Block Cost	Services and Access Charge
Hawthorn	$0.13131	$0.09131	$0.040

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, if the Solar Block cost associated with new additional resource costs less than the previous solar resource, then the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. If the Solar Block cost of the new additional resource costs more than the previous solar resource, then the levelized cost of the new solar resource will not be averaged with the remaining levelized cost of the existing solar resource(s). Enrolled subscribers on the waiting list for the new solar resource will pay the Solar Block cost for the new resource while previous participants will continue to pay the lower Solar Block cost of the previous resource(s) already in operation.

SUBSCRIPTION LEVEL:

Residential Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy under the qualifying rate plan. Non-residential participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0023

SOLAR SUBSCRIPTION RIDER
Schedule SSP

AVAILABILITY: (Continued)

Customers receiving Unmetered, Lighting, or Net Metering Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is estimated to be $0.1284 per kWh, made up of two costs:

1. The Solar Block cost of $0.0884 and
2. The Services and Access charge of $0.040 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL:

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

January 9, 2023

CANCELLED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

AVAILABILITY: (Continued)

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING:

The Solar Block Subscription Charge for energy sold through this Program is estimated to be $0.15467 per kWh, made up of two costs:

1. The Solar Block cost of $0.11567 per kWh (based on an engineering estimate. Rate will be updated once a project is selected.) (The Solar Block cost will not exceed $0.13880 per kWh.); and

2. The Services and Access charge of $0.038 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL:

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION RIDER
Schedule SSP

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$\mathrm{PQ} = \frac{\mathrm{SL}}{\mathrm{TSC}} \cdot \mathrm{AME}$$

Where,

PQ = Monthly Purchase Quantity in kWh
SL = Subscription Level in kW AC
TSC = Total Solar System Capacity in kW AC
AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.

2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.

3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges

4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.

5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST:

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

CANCELLED - Missouri Public Service Commission - 09/29/2024 - ET-2024-0182 - JE-2025-0023

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

BILLED PURCHASE QUANTITY:

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$\mathrm{PQ} = \frac{\mathrm{SL}}{\mathrm{TSC}} \cdot \mathrm{AME}$$

Where,

PQ = Monthly Purchase Quantity in kWh
SL = Subscription Level in kW AC
TSC = Total Solar System Capacity in kW AC
AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING:

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.

2. The Participants share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.

3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges

4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.

5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST:

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

SUBSCRIPTION TERM:

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

PILOT EVALUATION:

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),

2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),

3. Annual surveys of participating customers covering (economic considerations and customer service),

4. Impact or benefits of the facility on the utility distribution system, and

5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility's distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

EXPANSION:

The Company will demonstrate 90% subscription of the initially deployed system for a minimum of two years before additional solar subscriptions are offered. Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS:

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.

2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.

3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.

4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.

5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.

6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant’s billing cycle and will take effect at the beginning of the next applicable billing cycle.

7. Upon cancelation of a Participant’s service, Participants may transfer their entire subscription to another eligible Participant’s service agreement, including non-profits, for a $25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a $25 fee per transfer.

8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.

9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed costs will be shared between customers and shareholders with shareholders bearing 75% of the cost of any unsubscribed capacity and customers bearing the remaining 25%.

10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

SOLAR SUBSCRIPTION PILOT RIDER
Schedule SSP

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Renewable Energy Standard Rate Adjustment Mechanism Rider (RESRAM)
- Demand-Side Investment Mechanism Rider (DSIM)
- Tax and License Rider

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC

DEFINITIONS:

A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.

B. Commission means the Public Service Commission of the State of Missouri.

C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
   (1) Is powered by a renewable energy resource;
   (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
   (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
   (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
   (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
   (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
   (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
   (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.

D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.

E. GMO or Supplier means KCP&L Greater Missouri Operations Company.

F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.

G. Operational means all of the major components of the on-site system have been purchased and installed on the Customer-Generator's premises and the production of rated net electrical generation has been measured by the Company.

H. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

DEFINITIONS:

A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.

B. Commission means the Public Service Commission of the State of Missouri.

C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
   (1) Is powered by a renewable energy resource;
   (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
   (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
   (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
   (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
   (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
   (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
   (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.

D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.

E. Company or Supplier means KCP&L Greater Missouri Operations Company.

F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.

G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER
ELECTRIC

DEFINITIONS:

A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.

B. Commission means the Public Service Commission of the State of Missouri.

C. Customer-Generator means the owner or operator of a qualified electric energy generation unit which:
   (1) Is powered by a renewable energy resource;
   (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
   (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-Generator;
   (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
   (5) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements;
   (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
   (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-Generator is interrupted.
   (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-Generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.

D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.

E. Company or Supplier means KCP&L Greater Missouri Operations Company.

F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-Generator by the Company and the electrical energy supplied by the Customer-Generator to the Company over the applicable billing period.

G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER
ELECTRIC

DEFINITIONS:

A. Avoided fuel cost means avoided costs described in 4 CSR 240-20.060 used to calculate the Company's cogeneration rate filed in compliance with 4 CSR 240-3.155. The information used to calculate this rate is provided to the commission biennially and maintained for public inspection.

B. Commission means the Public Service Commission of the State of Missouri.

C. Customer-generator means the owner or operator of a qualified electric energy generation unit which:
   (1) Is powered by a renewable energy resource;
   (2) Is an electrical generating system with a capacity of not more than one hundred kilowatts (100 kW);
   (3) Is located on premises that are owned, operated, leased, or otherwise controlled by the Customer-generator;
   (4) Is interconnected and operates in parallel phase and synchronization with the Company and has been approved for interconnection by said Company;
   (5) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
   (6) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
   (7) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the Company's electrical lines whenever the flow of electricity to the Customer-generator is interrupted.
   (8) For purposes of qualified electric energy generation systems powered by solar energy, Customer-generator also includes a customer with solar generating equipment that is owned or operated by a third party, located on the Customer's premises pursuant to an equipment lease, services agreement or other similar arrangement with such third party, and otherwise meets the requirements set forth in sections (1) – (7) above.

D. Distribution system means facilities for the distribution of electric energy to the ultimate consumer thereof.

E. Company or Supplier means KCP&L Greater Missouri Operations Company.

F. Net metering means using metering equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by the Company and the electrical energy supplied by the Customer-generator to the Company over the applicable billing period.

G. REC means Renewable Energy Credit or Renewable Energy Certificate which is tradable, and represents that one (1) megawatt-hour of electricity has been generated from a renewable energy resource.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

NET METERING RIDER
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Company's electrical system, you should first contact Company and ask for information related to interconnection of parallel generation equipment to Company's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to the wiring diagram, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to Company at:

Kansas City Power & Light Company
Aquila Networks Net Metering Rider
Energy Solutions
P.O. Box 418679
Kansas City, MO 64141-9679

You will be provided with an approval or denial of this Application within thirty (30 days of receipt by Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by Company for Customer-Generators greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Company, it shall become a binding contract and shall govern your relationship with Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to Company for review and completion of section G at:

Kansas City & Power & Light Company
Aquila Networks Net Metering Rider
Energy Solutions
P.O. Box 418679
Kansas City, MO 64141-9679

Company will complete the utility portion of section G and, upon receipt of a completed Application/ Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to Company's electrical system.

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

FILED
Missouri Public
Service Commision

NET METERING RIDER
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Company's electrical system, you should first contact Company and ask for information related to interconnection of parallel generation equipment to Company's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to the wiring diagram, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to Company at:

Aquila Networks
Attn: Matt Tracy, Regulatory Services
P.O. Box 412437
Kansas City, MO 64141

You will be provided with an approval or denial of this Application within thirty (30 days of receipt by Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by Company for Customer-Generators greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Company, it shall become a binding contract and shall govern your relationship with Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to Company for review and completion of section G at:

Aquila Engineering Services
Attn: Otis Barchers
P.O. Box 11739
Kansas City, MO 64138

Company will complete the utility portion of section G and, upon receipt of a completed Application/ Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to Company's electrical system.

CANCELLED
September 2, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commision

NET METERING RIDER
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Com pany's electrical system, you should first contact Company and ask for information related to interconnection of parallel generation equipment to Company's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to Company at:

Aquila Networks
Attn: Matt Tracy, Regulatory Services
P.O. Box 412437
Kansas City, MO 64141

You will be provided with an approval or denial of this Application within ninet y (90) days of receipt by Company. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Company, it shall become a binding contract and shall govern your relationship with Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to Company for review and completion of section G at:

Aquila Engineering Services
Attn: Otis Barchers
P.O. Box 11739
Kansas City, MO 64138

Company will complete the utility portion of section G and, upon receipt of a completed Application/ Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to Company's electrical system within fifteen (15) days of receipt by Company if electric service already exists to the premises, unless the Customer-Generator and Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, Company will permit interconnection of the Customer-Generator System to Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and Company agree to a later date.

CANCELLED
March 3, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

NET METERING RIDER
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to Company's electrical system, you should first contact Company and ask for information related to interconnection of parallel generation equipment to Company's system and you should understand this information before proceeding with this Application. If you wish to apply for interconnection to Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to Company at:

Aquila Networks
Attn: Regulatory Services
10700 E. 350 Hwy.
Kansas City, MO 64138

You will be provided with an approval or denial of this Application within ninety (90) days of receipt by Company. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Company, it shall become a binding contract and shall govern your relationship with Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to Company for review and completion of section G at:

Aquila Networks
Attn: Regulatory Services
10700 E. 350 Hwy.
Kansas City, MO 64138

Company will complete the utility portion of section G and, upon receipt of a completed Application/ Agreement form and payment of any applicable fees, permit interconnection of the Customer-Generator System to Company's electrical system within fifteen (15) days of receipt by Company if electric service already exists to the premises, unless the Customer-Generator and Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, Company will permit interconnection of the Customer-Generator System to Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and Company agree to a later date.

CANCELLED
August 31, 2007
Missouri Public
Service Commission

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

DEFINITIONS (continued):

I. Renewable energy resources mean, when used to produce electrical energy, the following wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.

J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW DC.

REC OWNERSHIP:

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator, however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS:

A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.

B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

DEFINITIONS (continued):

I. Renewable energy resources means, when used to produce electrical energy, the following wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development's Division of Energy.

J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP:

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator, however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS:

A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.

B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

DEFINITIONS (continued):

H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.

I. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP:

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

COMPANY OBLIGATIONS:

A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.

B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (continued)
ELECTRIC

DEFINITIONS (continued):

H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.

I. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP:

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

COMPANY OBLIGATIONS:

A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.

B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

CANCELLED
February 22, 2017
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Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (continued)
ELECTRIC

DEFINITIONS (continued):

H. Renewable energy resources means electrical energy produced from wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources.

I. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY:

Applicable to Customer-generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer's electrical generating system exceeds 100 kW.

REC OWNERSHIP:

RECs associated with Customer-generated net-metered renewable energy resources shall be owned by the Customer-generator until explicitly transferred to another entity. Nothing in this rider gives the Company any preferential entitlement to the RECs generated by the Customer-generator's qualified electric energy generation system.

COMPANY OBLIGATIONS:

A. Net metering shall be available to Customer-generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company's Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company's single-hour peak load for the previous calendar year.

B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-generator but shall not charge the Customer-generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-generator.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

COMPANY OBLIGATIONS (continued):

C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.

D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.

E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section shall be recoverable in the Company's rate structure.

F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

COMPANY OBLIGATIONS (continued):

C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.

D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.

E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section shall be recoverable in the Company's rate structure.

F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-Generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-Generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

COMPANY OBLIGATIONS (continued):

C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.

D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-Generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.

E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-Generator, as identified in the Qualified Electric Customer-Generator Obligations section shall be recoverable in the Company's rate structure.

F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-Generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

A. Customer-Generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

B. Customer-Generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-Generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-Generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

November 18, 2013

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

COMPANY OBLIGATIONS (continued):

C. The availability of the net metering program shall be disclosed annually to each Customer with the method and manner of disclosure being at the discretion of the Company.

D. For any cause of action relating to any damages to property or person caused by the generation unit of a Customer-generator or the interconnection thereof, the Company shall have no liability absent clear and convincing evidence of fault on the part of the Company.

E. Any costs incurred under this tariff by the Company not recovered directly from the Customer-generator, as identified in the Qualified Electric Customer-Generator Obligations section shall be recoverable in the Company's rate structure.

F. No fee, charge, or other requirement not specifically identified in this tariff shall be imposed unless the fee, charge, or other requirement would apply to similarly situated Customers who are not Customer-generators.

CUSTOMER-GENERATOR LIABILITY INSURANCE OBLIGATIONS:

A. Customer-generator systems greater than ten kilowatts (10 kW) shall carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the net metering unit. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

B. Customer-generator systems ten kilowatts (10 kW) or less shall not be required to carry liability insurance; however, absent clear and convincing evidence of fault on the part of the Company, the Company cannot be held liable for any action or cause of action relating to any damages to property or persons caused by the generation unit of a Customer-generator or the interconnection thereof pursuant to section 386.890.11., RSMo. Further, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to Company at:

Kansas City Power & Light Company
Aquila Networks Net Metering Rider
Energy Solutions
P.O. Box 418679
Kansas City, MO 64141-9679

Company will review the new Application/Agreement and shall approve such, within fifteen (15) business days of receipt by Company if the new Customer-Generator has satisfactorily completed Application/ Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

A. Customer-Generator's Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Emergency Contact Phone: _____
Company Account No. (from Utility Bill): _____

B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Power Rating: ___ kW Voltage: ____ Volts
System Type: Solar Thermal __ Photovoltaic __ Wind __ Fuel Cell __ Hydroelectric __
Other (describe) _____
Service/Street Address: _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Are Required System Plans, Specifications & Wiring Diagram Attached? Yes__ No __
Inverter/Interconnection Equipment Location (describe): _____
_____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____
_____
Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase __ Three Phase __

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

FILED
Missouri Public
Service Commision

NET METERING RIDER (Continued)
ELECTRIC

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to Company at:

Aquila Engineering Services
Attn: Otis Barchers
P.O. Box 11739
Kansas City, MO 64138

Company will review the new Application/Agreement and shall approve such, within fifteen (15) business days of receipt by Company if the new Customer-Generator has satisfactorily completed Application/ Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

A. Customer-Generator's Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Emergency Contact Phone: _____
Company Account No. (from Utility Bill): _____

B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Power Rating: ___ kW Voltage: ____ Volts
System Type: Solar Thermal __ Photovoltaic __ Wind __ Fuel Cell __ Hydroelectric __
Other (describe) _____
Service/Street Address: _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Are Required System Plans, Specifications & Wiring Diagram Attached? Yes__ No __
Inverter/Interconnection Equipment Location (describe): _____
_____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____
_____
Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase __ Three Phase __

CANCELLED
September 2, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commision

NET METERING RIDER (Continued)
ELECTRIC

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to Company at:

Aquila Engineering Services
Attn: Otis Barchers
P.O. Box 11739
Kansas City, MO 64138

Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by Company if the new Customer-Generator has satisfactorily completed Application/ Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

A. Customer-Generator's Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Emergency Contact Phone: _____
Company Account No. (from Utility Bill): _____

B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Power Rating: ___ kW Voltage: ____ Volts
System Type: Solar __ Wind __ Biomass __ Fuel Cell __ Other (describe) _____
Service/Street Address: _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Are Required System Plans & Specifications Attached? Yes__ No __
Inverter/Interconnection Equipment Location (describe): _____
_____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____
_____
Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase __ Three Phase __

CANCELLED
March 3, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

NET METERING RIDER (Continued)
ELECTRIC

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to Company at:

Aquila Networks
Attn: Regulatory Services
10700 E. 350 Hwy.
Kansas City, MO 64138

Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by Company if the new Customer-Generator has satisfactorily completed Application/ Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

A. Customer-Generator's Information

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Emergency Contact Phone: _____
Company Account No. (from Utility Bill): _____

B. Customer-Generator's System Information

Manufacturer Name Plate (if applicable) AC Power Rating: ___ kW Voltage: ____ Volts
System Type: Solar __ Wind __ Biomass __ Fuel Cell __ Other (describe) _____
Service/Street Address: _____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Are Required System Plans & Specifications Attached? Yes__ No __
Inverter/Interconnection Equipment Location (describe): _____
_____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____
_____
Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: Single Phase __ Three Phase __

CANCELLED
August 31, 2007
Missouri Public
Service Commission

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547, UL 1703 and UL 1741.

B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.

C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under paragraph C of the Interconnection Application/Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.

D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.

F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.

(1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.

B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.

C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.

D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.

F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.

(1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

A. Each qualified electric energy generation unit used by a Customer-Generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.

B. The Company requires that a Customer-Generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-Generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.

C. No Customer-Generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-Generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-Generator and terminate said Customer-Generator's electric service.

D. A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

E. Each Customer-Generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.

F. The Customer-Generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.

(1) If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that the Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide the results of a test to the Company.

November 18, 2013

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS:

A. Each qualified electric energy generation unit used by a Customer-generator shall meet all applicable safety, performance, interconnection, and reliability standards established by any local code authorities, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) for distributed generation; including, but not limited to, IEEE 1547 and UL 1741.

B. The Company requires that a Customer-generator's system contain a switch, circuit breaker, fuse, or other easily accessible device or feature located in immediate proximity to the Customer-generator's metering equipment that would allow a Company worker the ability to manually and instantly disconnect the unit from the Company's distribution system.

C. No Customer-generator shall connect or operate an electric generation unit in parallel phase and synchronization with the Company without written approval by the Company that all of the requirements under paragraph C of the Interconnection Agreement section of this tariff have been met. For a Customer-generator who violates this provision, the Company may immediately and without notice disconnect the electric facilities of said Customer-generator and terminate said Customer-generator's electric service.

D. A Customer-generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced and consumed by the Customer-generator. If the Customer-generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-generator's facility, the Customer-generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator.

E. Each Customer-generator shall, at least once every year, conduct a test to confirm that the net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero (0)) within two (2) seconds of being disconnected from the Company's system. Disconnecting the net metering unit from the Company's electric system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test.

F. The Customer-generator shall maintain a record of the results of these tests and, upon request, shall provide a copy of the test results to the Company.

(1) If the Customer-generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-generator by mail that the Customer-generator has thirty (30) days from the date the Customer-generator receives the request to provide the results of a test to the Company.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

C. Installation Information/Hardware and Installation Compliance

Person or Company Installing: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes. The proposed System has a lockable, visible disconnect device, accessible at all times to Company personnel. The System is only required to include one (1) lockable, visible disconnect device, accessible to Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____
Name (Print): _____

D. Additional Terms and Conditions

In addition to abiding by Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of Company's electrical system, Company may immediately disconnect and lock-out the Customer-Generator's System from Company's electrical system. The Customer-Generator shall permit Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

FILED
Missouri Public
Service Commision

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

C. Installation Information/Hardware and Installation Compliance

Person or Company Installing: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 , IEEE 929-2000, or IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of Company. The proposed System has a lockable, visible disconnect device, accessible at all times to Company personnel. The System is only required to include one (1) lockable, visible disconnect device, accessible to Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____
Name (Print): _____

D. Additional Terms and Conditions

In addition to abiding by Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of Company's electrical system, Company may immediately disconnect and lock-out the Customer-Generator's System from Company's electrical system. The Customer-Generator shall permit Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

CANCELLED
March 3, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

NET METERING RIDER (Continued)
ELECTRIC

C. Installation Information/Hardware and Installation Compliance

Person or Company Installing: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ E-Mail: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 and IEEE 929-2000. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of Company. The proposed System has a lockable, visible disconnect device, accessible at all times to Company personnel. The System is only required to include one lockable, visible disconnect device, accessible to Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____
Name (Print): _____

D. Additional Terms and Conditions

In addition to abiding by Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1) Operation/Disconnection

If it appears to Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of Company's electrical system, Company may immediately disconnect and lock-out the Customer-Generator's System from Company's electrical system. The Customer-Generator shall permit Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

CANCELLED
August 31, 2007
Missouri Public
Service Commission

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

(2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.

(3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.

(4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;

C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a given TOU period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited for the excess kilowatt-hours generated during the TOU period at the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost; and

D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

CANCELLED - Missouri Public Service Commission - 04/21/2025 - JE-2025-0135

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

(2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.

(3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.

(4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;

C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost; and

D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

(2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.

(3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.

(4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;

C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost; and

D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

(2) If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the net metering unit.

(3) If the Customer-Generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.

(4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-Generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

A. For a Customer-Generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;

C. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the Company during a billing period, the Customer-Generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost; and

D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the Company.

November 18, 2013

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

QUALIFIED ELECTRIC CUSTOMER-GENERATOR OBLIGATIONS (continued):

(2) If the Customer-generator's equipment ever fails this test, the Customer-generator shall immediately disconnect the net metering unit.

(3) If the Customer-generator does not provide the results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the unit is not functioning correctly, the Company may immediately disconnect the net metering unit.

(4) The net metering unit shall not be reconnected to the Company's electrical system by the Customer-generator until the net metering unit is repaired and operating in a normal and safe manner.

DETERMINATION OF NET ELECTRICAL ENERGY:

Net electrical energy measurement shall be calculated in the following manner:

A. For a Customer-generator, the Company shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for Customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-generator's consumption and production of electricity;

B. If the electricity supplied by the Company exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by the Company in accordance with normal practices for Customers in the same rate class;

C. If the electricity generated by the Customer-generator exceeds the electricity supplied by the Company during a billing period, the Customer-generator shall be billed for the appropriate Customer charges for that billing period in accordance with the Company Obligations section of this tariff and shall be credited with the product of the excess kilowatt-hours generated during the billing period and the rate identified in Schedule Cogeneration Purchase, Sheet 102 in the following billing period. This rate is calculated from the Company's avoided fuel cost; and

D. Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-generator disconnects service or terminates the net metering relationship with the Company.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

2) Liability

Proof of liability insurance is not required for Customer-Generator of 10 kW or less. This does not waive any Customer-Generator liability. Customer-Generator of greater than 10 kW agrees to carry no less than $100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System, and provide Company with proof in the form of a certificate of liability insurance or other proof acceptable to the Company. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Interconnection Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to Company all of Company's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by Company for: (1) additional tests or analyses of the effects of the operation of the Customer-Generator's System on Company's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company in providing service to the Customer-Generator solely as a consumer of electric energy from Company pursuant to Company's standard cost of service policies in effect at the time the Customer-Generator's System is first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a non-binding estimate of Company's Interconnection Costs based upon the plans and specifications provided by the Customer-Generator to Company.

4) Energy Pricing and Billing

Section 386.890 RSMo Supp. 2007 sets forth the valuation and billing of electric energy provided by Company to the Customer-Generator and to Company from Customer-Generator. The net electric energy delivered to the Customer-Generator shall be billed in accordance with rate schedule(s) under which the Customer-Generator was being served prior to installation of the generator, as updated or changed from time to time as approved by the Commission. The value of the electric energy delivered by the Customer-Generator to Company shall be credited in accordance with the Company's Cogeneration Purchase Schedule, MO700 (Sheet No. 102). The Commission has approved Company's use of rates applicable to Cogeneration Purchase Schedule, MO700 (Sheet No. 102) in lieu of the Avoided Fuel Cost, consistent with the Commission's Order in Case No. EX-2008-0280. Company's Avoided Fuel Cost as defined in 4 CSR 240-20.065 is not applicable to net metering customers but is submitted to Staff annually within thirty (30) days after Company's annual report is submitted.

5) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with Company's system.

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

FILED
Missouri Public
Service Commission
JE-2011-0624

NET METERING RIDER (Continued)
ELECTRIC

2) Liability

Proof of liability insurance is not required for Customer-Generator of 10 kW or less. This does not waive any Customer-Generator liability. Customer-Generator of greater than 10 kW agrees to carry no less than $100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System, and provide Company with proof in the form of a certificate of liability insurance or other proof acceptable to the Company. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Interconnection Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to Company all of Company's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by Company for: (1) additional tests or analyses of the effects of the operation of the Customer-Generator's System on Company's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company in providing service to the Customer-Generator solely as a consumer of electric energy from Company pursuant to Company's standard cost of service policies in effect at the time the Customer-Generator's System is first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a non-binding estimate of Company's Interconnection Costs based upon the plans and specifications provided by the Customer-Generator to Company.

4) Energy Pricing and Billing

Section 386.890 RSMo Supp. 2007 sets forth the valuation and billing of electric energy provided by Company to the Customer-Generator and to Company from Customer-Generator. The net electric energy delivered to the Customer-Generator shall be billed in accordance with rate schedule(s) under which the Customer-Generator was being served prior to installation of the generator, as updated or changed from time to time as approved by the Commission. The value of the electric energy delivered by the Customer-Generator to Company shall be credited in accordance with the Company's annually calculated avoided fuel cost of $0.031 per kWh of the net energy (kWh) delivered to the Company.

5) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the

CANCELLED
July 11, 2011
Missouri Public
Service Commission
JE-2011-0624

FILED
Missouri Public
Service Commission
JE-2010-0708

NET METERING RIDER (Continued)
ELECTRIC

2) Liability

Proof of liability insurance is not required for Customer-Generator of 10 kW or less. This does not waive any Customer-Generator liability. Customer-Generator of greater than 10 kW agrees to carry no less than $100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System, and provide Company with proof in the form of a certificate of liability insurance or other proof acceptable to the Company. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Interconnection Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to Company all of Company's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by Company for: (1) additional tests or analyses of the effects of the operation of the Customer-Generator's System on Company's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company in providing service to the Customer-Generator solely as a consumer of electric energy from Company pursuant to Company's standard cost of service policies in effect at the time the Customer-Generator's System is first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a non-binding estimate of Company's Interconnection Costs based upon the plans and specifications provided by the Customer-Generator to Company.

4) Energy Pricing and Billing

Section 386.890 RSMo Supp. 2007 sets forth the valuation and billing of electric energy provided by Company to the Customer-Generator and to Company from Customer-Generator. The net electric energy delivered to the Customer-Generator shall be billed in accordance with rate schedule(s) under which the Customer-Generator was being served prior to installation of the generator, as updated or changed from time to time as approved by the Commission. The value of the electric energy delivered by the Customer-Generator to Company shall be credited in accordance with the current annual average cost of fuel for the Company as calculated from the most recent filed annual report with the Commission.

5) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the

CANCELLED
July 12, 2010
Missouri Public
Service Commission
JE-2010-0708

FILED
Missouri Public
Service Commision

NET METERING RIDER (Continued)
ELECTRIC

2) Liability

The Customer-Generator agrees to carry no less than $100,000 of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

3) Interconnection Costs

The Customer-Generator shall, at the Customer-Generator's cost and expense, install, operate, maintain, repair, and inspect, and shall be fully responsible for the Customer-Generator's System. The Customer-Generator further agrees to pay or reimburse to Company all of Company's Interconnection Costs. Interconnection Costs are the reasonable costs incurred by Company for: (1) additional tests or analyses of the effects of the operation of the Customer-Generator's System on Company's local distribution system, (2) additional metering, and (3) any necessary controls. These Interconnection Costs must be related to the installation of the physical facilities necessary to permit interconnected operation of the Customer-Generator's System with Company's system and shall only include those costs, or corresponding costs, which would not have been incurred by Company in providing service to the Customer-Generator solely as a consumer of electric energy from Company pursuant to Company's standard cost of service policies in effect at the time the Customer-Generator's System is first interconnected with Company's system. Upon request, Company shall provide the Customer-Generator with a non-binding estimate of Company's Interconnection Costs based upon the plans and specifications provided by the Customer-Generator to Company.

4) Energy Pricing and Billing

Section 386.887 RSMo Supp. 2002 sets forth the valuation and billing of electric energy provided by Company to the Customer-Generator and to Company from Customer-Generator. The value of the electric energy delivered to the Customer-Generator shall be billed in accordance with rate schedule(s) under which the Customer-Generator was being served prior to installation of the generator, as updated or changed from time to time as approved by the Commission. The value of the electric energy delivered by the Customer-Generator to Company shall be credited in accordance with rate schedule(s) Cogeneration Purchase Schedule.

5) Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the

CANCELLED
March 3, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commision

NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC

NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the cogeneration rate tariff sheet (MO700, Sheet No. 102) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION APPLICATION/AGREEMENT:

A. Each Customer-Generator and Company shall enter into the interconnection application/agreement included herein.

B. The solar rebate reference in the interconnection application/agreement is applicable to the company.

C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Qualified Electric Customer-Generator Obligation section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application/agreement.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the cogeneration rate tariff sheet (MO700, Sheet No. 102) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION AGREEMENT:

A. Each Customer-Generator and Company shall enter into the interconnection agreement included herein.

B. The solar rebate reference in the interconnection agreement is applicable to the company.

C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligation section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the cogeneration rate tariff sheet (MO700, Sheet No. 102) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION AGREEMENT:

A. Each Customer-Generator and Company shall enter into the interconnection agreement included herein.

B. The solar rebate reference in the interconnection agreement is applicable to the company.

C. Applications by a Customer-Generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-Generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligation section of this tariff. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-Generator shall be responsible for filing a new application.

November 18, 2013

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

NET METERING RATES:

The Company shall file on or before January 15 of each odd-numbered year for the Commission's approval in the Company's tariff, a rate schedule with a net metering rate that is the same rate as the utility's cogeneration rate. The Company's cogeneration rate is filed for the Commission's approval in the Company's tariff on or before January 15 of every odd-numbered year as required in 4 CSR 240-3.155 Requirements for Company Cogeneration Tariff Filings section (4). The cogeneration rate is stated in dollars per kilowatt-hour or cents per kilowatt-hour on the cogeneration rate tariff sheet (MO700, Sheet No. 102) and, likewise, the net metering rate shall be stated in dollars per kilowatt-hour or cents per kilowatt-hour on the net metering rate tariff sheet.

INTERCONNECTION AGREEMENT:

A. Each Customer-generator and Company shall enter into the interconnection agreement included herein.

B. The solar rebate reference in the interconnection agreement is applicable to the company.

C. Applications by a Customer-generator for interconnection of a qualified electric energy generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within thirty (30) days of receipt for systems ten kilowatts (10 kW) or less and within ninety (90) days of receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of paragraph A and B of the Company Obligation section of this tariff. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application.

D. Upon the change in ownership of a qualified electric energy generation unit, the new Customer-generator shall be responsible for filing a new application.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

5) Terms and Termination Rights (continued)

Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and Company. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

6) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Company, before the existing Customer-Generator System can remain interconnected with Company's electrical system. The new Application/ Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A, D and F of this Application/ Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, Company will assess no charges or fees for this transfer. Company will review the new Application/Agreement and shall approve such, within fifteen (15) business days if the new Customer-Generator has satisfactorily completed the Application/ Agreement, and no changes are being proposed to the existing Customer-Generator System. Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

7) Dispute Resolution

If any disagreements between the Customer-Generator and Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

FILED
Missouri Public
Service Commission
JE-2011-0624

NET METERING RIDER (Continued)
ELECTRIC

Customer-Generator and Company. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

6) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Company, before the existing Customer-Generator System can remain interconnected with Company's electrical system. The new Application/ Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A, D and F of this Application/ Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, Company will assess no charges or fees for this transfer. Company will review the new Application/Agreement and shall approve such, within fifteen (15) business days if the new Customer-Generator has satisfactorily completed the Application/ Agreement, and no changes are being proposed to the existing Customer-Generator System. Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

7) Dispute Resolution

If any disagreements between the Customer-Generator and Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

CANCELLED
July 11, 2011
Missouri Public
Service Commission
JE-2011-0624

FILED
Missouri Public
Service Commision

NET METERING RIDER (Continued)
ELECTRIC

Customer-Generator and Company. This agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

6) Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Company, before the existing Customer-Generator System can remain interconnected with Company's electrical system. The new Application/ Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A, D and F of this Application/ Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, Company will assess no charges or fees for this transfer. Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/ Agreement, and no changes are being proposed to the existing Customer-Generator System. Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

7) Dispute Resolution

If any disagreements between the Customer-Generator and Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

CANCELLED
March 3, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commision

NET METERING INTERCONNECTION APPLICATION AGREEMENT ELECTRIC

APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

(1) Applications shall be legible.

(2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.

(3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.

(4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.

(5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.

(a) For customers with twelve (12) months usage:
Last 12 month's net usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.

(b) For customers with less than twelve (12) months usage:
Load Worksheet is available on KCPL.com

(c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:

(1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.

(2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

(1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.

(2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

(1) Photovoltaic (PV) panel, Wind turbine, and Power inverter specification sheets are required proving UL certification, such as UL 1703. Non-UL certified equipment will not be accepted.

(2) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.

E. Application submittal:

(1) Applications will be accepted in hardcopy or electronic PDF format.

(2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Application/Agreement.

(3) Electronic-copy applications shall be submitted in a single file email, presented in PDF format.
(a) Unless the file size exceeds email limitations, multiple files will not be accepted.

(4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.

(5) All applications will be uniquely numbered and processed in the order received.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:

(1) Applications shall be legible.

(2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.

(3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.

(4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.

(5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.

(a) For customers with twelve (12) months usage:
Last 12 month's total usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.

(b) For customers with less than twelve (12) months usage:
Load Worksheet is available on KCPL.com

(c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:

(1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.

(2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:

(1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.

(2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):

(1) Photovoltaic (PV) panel specification sheets are required proving UL certification, such as UL 1703.

(2) Wind turbine specification sheets are required proving UL certification.

(3) Power inverter specification sheets are required proving UL certification.

(4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.

(5) Non-UL certified equipment will not be accepted.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:
(1) Applications shall be legible.
(2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.
(3) The name and address on the application must match the name and address on the Customer bill. Otherwise, additional documentation should be provided to support the applicants association with the account holder.
(4) Application signatures must be made by persons who are, or officially represent established Customers of the Company.
(5) Net Metering systems are to be sized to offset part or all of the Customer-Generator's own electrical energy requirements.
(a) For customers with twelve (12) months usage:
Last 12 month's total usage / 8760 hours in a year / capacity factor = maximum size of PV system that can be installed.
(b) For customers with less than twelve (12) months usage:
Load Worksheet is available on KCPL.com
(c) The Solar capacity factor is 0.144 and for Wind is 0.311

B. Single-line diagrams:
(1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
(2) Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:
(1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
(2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):
(1) Photovoltaic (PV) panel specification sheets are required proving UL certification, such as UL 1703.
(2) Wind turbine specification sheets are required proving UL certification.
(3) Power inverter specification sheets are required proving UL certification.
(4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
(5) Non-UL certified equipment will not be accepted.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

APPLICATION STANDARDS:

When applying for approval of any renewable net metering installations or solar rebates, the Company will only accept and review applications adhering to the following application standards:

A. Net Metering Interconnection Agreements and Solar Rebate:
(1) Applications shall be legible.
(2) All applicable fields will be completely filled out as required. Incomplete applications will be returned.

B. Single-line diagrams:
(1) Diagrams will be project specific. Generic line drawings from specification manuals will not be accepted.
(2). Diagrams must be legible. Drafting quality is preferred.

C. Installation plan:
(1) A legible general site or plan drawing of the installation will be included. Detail architectural or construction drawings are not required.
(2) A legible map of the location will be included. The general location of the installation and the location of the associated meter should be depicted.

D. Equipment specifications (Electrical requirements as defined in paragraph A and B of the Qualified Electric Customer-Generator Obligations section of this tariff):
(1) Photovoltaic (PV) panel specification sheets are required referencing UL certification.
(2) Wind turbine specification sheets are required referencing UL certification.
(3) Power inverter specification sheets are required referencing UL certification.
(4) If another certification agency is referenced in the specification sheet, please provide necessary documentation to associate the certification back to a UL standard.
(5) Non-UL certified equipment will not be accepted.

E. Application submittal:
(1) Applications will be accepted in hardcopy or electronic format.
(2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
(3) Electronic-copy applications shall be submitted in a single **file, presented in** PDF format.
(a) JPEG, IMG or other file formats will not be accepted.
(b) Unless the file size exceeds email limitations, multiple files will not be accepted.
(c) The PDF file will be submitted in a single-email.
(4) Electronic-copy applications shall be emailed to: NetMeteringApplications@kcpl.com.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

8) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from Company's electrical system. Disconnecting the net metering unit from Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by Company, shall provide a copy of the test results to Company. If the Customer-Generator is unable to provide a copy of the test results upon request, Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from Company's system. If the Customer-Generator does not provide results of a test to Company within thirty (30) days of receiving a request from Company or the results of the test provided to Company show that the Customer-Generator's net metering unit is not functioning correctly, Company may immediately disconnect the Customer-Generator's System from Company's system. The Customer-Generator's System shall not be reconnected to Company's electrical system by the customer generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of Section D, subsections 1 through 8 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in Section C.
Inspector Name (print): _____
Inspector Certification: I am a Licensed Engineer in Missouri ___ License No._____
or I am a Licensed Electrician in Missouri ___ License No._____
Signed (Inspector): _____ Date: _____

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices, the provisions of IEEE Standard 1547, as well as Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on

FILED
Missouri Public
Service Commision

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

8) Testing Requirement

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from Company's electrical system. Disconnecting the net metering unit from Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by Company, shall provide a copy of the test results to Company. If the Customer-Generator is unable to provide a copy of the test results upon request, Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from Company's system. If the Customer-Generator does not provide results of a test to Company within thirty (30) days of receiving a request from Company or the results of the test provided to Company show that the Customer-Generator's net metering unit is not functioning correctly, Company may immediately disconnect the Customer-Generator's System from Company's system. The Customer-Generator's System shall not be reconnected to Company's electrical system by the customer generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of Section D, subsections 1 through 8 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in Section C.
Inspector Name (print): _____
Inspector Certification: I am a Licensed Engineer in Missouri ___ or I am a Licensed Electrician in Missouri ___ License No._____
Signed (Inspector): _____ Date: _____

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices, the provisions of IEEE Standard 1547, as well as Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on

CANCELLED
March 3, 2008
Missouri Public
Service Commission

FILED
Missouri Public
Service Commission

NET METERING RIDER (Continued)
ELECTRIC

8) Testing Requirement

The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from Company's electrical system. Disconnecting the net metering unit from Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by Company, shall provide a copy of the test results to Company. If the Customer-Generator is unable to provide a copy of the test results upon request, Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from Company's system. If the Customer-Generator does not provide results of a test to Company within thirty (30) days of receiving a request from Company or the results of the test provided to Company show that the Customer-Generator's net metering unit is not functioning correctly, Company may immediately disconnect the Customer-Generator's System from Company's system. The Customer-Generator's System shall not be reconnected to Company's electrical system by the customer generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of Section D, subsections 1 through 8 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in Section C.
Inspector Name (print): _____
Inspector Certification: I am a Licensed Engineer in Missouri ___ or I am a Licensed Electrician in Missouri ___ License No._____
Signed (Inspector): _____ Date: _____

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on

CANCELLED
August 31, 2007
Missouri Public
Service Commission

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

APPLICATION STANDARDS (continued):

F. Pre-approval notification:

(1) Pre-approval of your project will be provided by email after the Company review.

(2) Pre-approval of projects prior to installation is preferred, but is not required.

(a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff

(b) Rework resulting from early installation will be the responsibility of the Customer-Generator.

(3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.

(4) An appeal or resubmittal of the application based on the rejection may be requested. If you choose to exercise an appeal or resubmittal of your application, please note that you will have one opportunity to make corrections in response to the conditions for rejection listed above.

(a) Appeal - a rejected application may be appealed once within 5 business days of the rejection of the application. An appeal should be based upon the conditions for rejection as indicated. An appealed application will not be returned to the end of the line during the appeal consideration. An appeal is not considered a re-submission of an application and should contain the following:

i. The reason for the customer's appeal.

ii. Detailed documentation of the appeal.

(b) Resubmittal - a rejected application may be re-submitted within 5 business days of the rejection of the application. One re-review will be allowed in order to address the omissions or deficiencies identified in the rejection. The one-time re-review will not be returned to the end of the line.

G. Project completion notification and request for inspection:

(1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com.

(2) The notification will reference the following:

(a) Name of Applicant (customer)

(b) Address of installation

(c) Photos of the meter, disconnect, and solar installation.

(3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.

(4) The Company may apply a service charge for additional inspections or site visits. The service charge will be $81 per occurrence.

H. Solar rebate payment:

(1) Please see the Company's Rules and Regulations, Section 9.18 – Solar Photovoltaic Rebate Program details concerning the solar rebate.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

APPLICATION STANDARDS (continued):

E. Application submittal:

(1) Applications will be accepted in hardcopy or electronic format.

(2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.

(3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.

(a) JPEG, IMG or other file formats will not be accepted.

(b) Unless the file size exceeds email limitations, multiple files will not be accepted.

(c) The PDF file will be submitted in a single-email.

(4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.

(5) All applications will be uniquely numbered and processed in the order received.

F. Pre-approval notification:

(1) Pre-approval of your project will be provided by email after the Company review.

(2) Pre-approval of projects prior to installation is preferred, but is not required.

(a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff

(b) Rework resulting from early installation will be the responsibility of the Customer-Generator.

(3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.

(4) An appeal of the rejection may be requested.

G. Project completion notification and request for inspection:

(1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com.

(2) The notification will reference the following:

(a) Name of Applicant (customer)

(b) Address of installation

(c) Type of project (PV, wind, etc.)

(3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.

(4) The Company may apply a service charge for additional inspections or site visits. The service charge will be $81 per occurrence.

H. Solar rebate payment:

(1) Please see the Company's Rules and Regulations, Section 9.18 – Solar Photovoltaic Rebate Program details concerning the solar rebate.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

APPLICATION STANDARDS (continued):

E. Application submittal:
(1) Applications will be accepted in hardcopy or electronic format.
(2) Hard-copy applications will only be accepted via mail delivery to the address on the Interconnection Agreement.
(3) Electronic-copy applications shall be submitted in a single file, presented in PDF format.
(a) JPEG, IMG or other file formats will not be accepted.
(b) Unless the file size exceeds email limitations, multiple files will not be accepted.
(c) The PDF file will be submitted in a single-email.
(4) Electronic-copy applications shall be emailed to: NetMeteringApp@kcpl.com.
(5) All applications will be uniquely numbered and processed in the order received.

F. Pre-approval notification:
(1) Pre-approval of your project will be provided by email after the Company review.
(2) Pre-approval of projects prior to installation is preferred, but is not required.
(a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff
(b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
(3) Incorrect or deficient applications will be rejected and the basis for the rejection provided.
(4) An appeal of the rejection may be requested.

G. Project completion notification and request for inspection:
(1) Notification of project completion will be in the form of email to: NetMeteringApp@kcpl.com.
(2) The notification will reference the following:
(a) Name of Applicant (customer)
(b) Address of installation
(c) Type of project (PV, wind, etc.)
(3) Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system.
(4) The Company may apply a service charge for additional inspections or site visits. The service charge will be $81 per occurrence.

H. Solar rebate payment:
(1) Please see the Company's Rules and Regulations, Section 9.18 – Solar Photovoltaic Rebate Program details concerning the solar rebate.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

NET METERING RIDER (Continued)
ELECTRIC

APPLICATION STANDARDS (continued):

F. Pre-approval notification:
(1) Pre-approval of your project will be provided by email after the Company review.
(2) Pre-approval of projects prior to installation is preferred, but is not required.
(a) Projects installed prior to pre-approval may be subject to rework to bring the systems into compliance with this tariff
(b) Rework resulting from early installation will be the responsibility of the Customer-Generator.
(3) The Company will notify the vendor of any issues regarding their application.

G. Project completion notification and request for inspection:
(1) Notification of project completion will be in the form of email to: NetMeteringApplications@kcpl.com.
(2) The notification will reference the following:
(a) Name of Applicant (customer)
(b) Address of installation
(c) Type of project (PV, wind, etc.)

H. Solar rebate payment:
(1) The solar rebate payment is processed at the time of the meter exchange request.
(2) The solar rebate check will be mailed to the applicant (account holder) of the PV system.
(a) Solar rebate checks will be issued in the name of the applicant.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER (Continued)
ELECTRIC

Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to Company.

I agree not to operate the Customer-Generator System in parallel with Company's electrical system until this Application/Agreement has been approved by Company.
Signed (Customer-Generator): _____ Date: _____

G. Utility Application Approval (*completed by* Company)
Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by Company on this _____day of _____(month), _____(year).
Company Representative Name (print): _____
Signed Company Representative: _____

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to GMO's electrical system, you should first contact GMO and ask for information related to interconnection of parallel generation equipment to GMO's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to GMO's electrical system, please complete sections A, B, C, and D and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to GMO at the address above. GMO will provide notice of approval or denial within thirty (30) days of receipt by GMO for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by GMO for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and GMO, it shall become a binding contract and shall govern your relationship with GMO.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E and F of this Application, and forward this Application to GMO for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to GMO's system, the Customer-Generator will furnish GMO a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to KCP&L prior to interconnection. If the application for interconnection is approved by GMO and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, D and H (except System Install Date) and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E, F, H (System Install Date), I and J of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, D and H (except System Install Date) and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, sign and complete sections E, F, H (System Install Date), I and J of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF ONE HUNDRED KILOWATTS (100 kW) OR LESS

KCP&L
PO Box 418679
Kansas City, MO 64141-9679
Attn: Solar Rebates/Net Metering

For Customers Applying for Interconnection:

If you are interested in applying for interconnection to the Company's electrical system, you should first contact the Company and ask for information related to interconnection of parallel generation equipment to the Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to the Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications, including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to the Company at the address above. The Company will provide notice of approval or denial within thirty (30) days of receipt by the Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by the Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and the Company, it shall become a binding contract and shall govern your relationship with the Company.

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to the Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to the Company system, the Customer-Generator will furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by the Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

The Company will complete the utility portion of section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Customer-Generator System to the Company's electrical system within fifteen (15) days of receipt by the Company if electric service already exists to the premises, unless the Customer-Generator and the Company agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, the Company will schedule a date for interconnection of the Customer-Generator System to the Company's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and the Company agree to a later date.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

ELECTRIC

Reserved for future use

FILED
Missouri Public
Service Commision

ET-2008-0396

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

Aquila, Inc., dba
AQUILA NETWORKS For portions of Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138

FIXED BILL PILOT PROGRAM
ELECTRIC

AVAILABILITY

Available on a voluntary basis, at the option of the Company, to residential customers served under rate schedules MO910 or MO920 who receive single-phase electric service at a single private dwelling unit. This tariff is offered as a two (2) year pilot program and will terminate on May 31, 2007, unless extended by the Company with the approval of the Missouri Public Service Commission. The pilot program is limited to residential customers who accept an invitation to be participants in the Fixed Bill pilot program. Invitations shall be extended based on random selection of customers meeting the applicability guidelines listed below.

APPLICABILITY

Applicable to all residential customers living within the St. Joseph, MO. premises service area who have resided in their current separately metered residence over the previous twenty-four (24) months, have a consistent usage pattern for at least twelve (12) consecutive months that supports an accurate forecast of future consumption and are currently in good financial standing with the Company. Service shall not be resold or shared with others.

TERM OF CONTRACT

Service under this program shall commence with the first billing period of the designated "Program Year", each year for a minimum one (1) year term, renewable annually, at the option of both parties. For the initial Program Year and each subsequent Program Year, prior to the anniversary of the original contract, the Company shall review the customer's account and prepare a Fixed Bill offer for the following Program Year. The Fixed Bill offer for each Program Year shall be provided at least thirty (30) days prior to the beginning of that Program Year. A Fixed Bill contract and amount will commence each successive Program Year unless terminated by the Customer or the Company. Each Fixed Bill offer presented to a customer shall contain, at a minimum, the following:

- Explanation of the Fixed Bill program
- Disclosure of the Program Fee
- Annual and monthly fixed bill amount
- Length of contract
- Explanation of the early termination process and consequences
- Customer bill history
- Information on conservation options.

Each monthly bill rendered will show the fixed bill dollar amount and the actual, non-normalized usage.

Any Customer may terminate the contract at the end of any Program Year at no charge. If a customer withdraws from the Fixed Bill program prior to the end of any Program Year, the contract is terminated and debit and credit balances will be settled. The customer will be required to pay any positive difference between their actual usage billed on their regular residential service tariff less the amount collected under the Fixed Bill. The customer will be refunded any positive difference between the amount collected under the Fixed Bill and their actual usage billed on the regular residential service tariff. If the customer continues service on a standard tariff at the same location, the customer will be charged a $50.00 Early Termination Fee. If customer ceases to receive service at the same location, no Early Termination Fee will be charged.

CANCELLED
June 27, 2008
Missouri Public
Service Commission

Aquila, Inc., dba
AQUILA NETWORKS For portions of Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138

FIXED BILL PILOT PROGRAM
ELECTRIC

AVAILABILITY

Available on a voluntary basis, at the option of the Company, to residential customers served under rate schedules MO910, MO913 or MO920 who receive single-phase electric service at a single private dwelling unit. This tariff is offered as a two year pilot program and will terminate on May 31, 2007, unless extended by the Company with the approval of the Missouri Public Service Commission. The pilot program is limited to residential customers who accept an invitation to be participants in the Fixed Bill pilot program. Invitations shall be extended based on random selection of customers meeting the applicability guidelines listed below.

APPLICABILITY

Applicable to all residential customers living within the St. Joseph, MO. premises service area who have resided in their current separately metered residence over the previous twenty-four months, have a consistent usage pattern for at least twelve consecutive months that supports an accurate forecast of future consumption and are currently in good financial standing with the Company. Service shall not be resold or shared with others.

TERM OF CONTRACT

Service under this program shall commence with the first billing period of the designated "Program Year", each year for a minimum one-year term, renewable annually, at the option of both parties. For the initial Program Year and each subsequent Program Year, prior to the anniversary of the original contract, the Company shall review the customer's account and prepare a Fixed Bill offer for the following Program Year. The Fixed Bill offer for each Program Year shall be provided at least 30 days prior to the beginning of that Program Year. A Fixed Bill contract and amount will commence each successive Program Year unless terminated by the Customer or the Company. Each Fixed Bill offer presented to a customer shall contain, at a minimum, the following:

- Explanation of the Fixed Bill program
- Disclosure of the Program Fee
- Annual and monthly fixed bill amount
- Length of contract
- Explanation of the early termination process and consequences
- Customer bill history
- Information on conservation options.

Each monthly bill rendered will show the fixed bill dollar amount and the actual, non-normalized usage.

Any Customer may terminate the contract at the end of any Program Year at no charge. If a customer withdraws from the Fixed Bill program prior to the end of any Program Year, the contract is terminated and debit and credit balances will be settled. The customer will be required to pay any positive difference between their actual usage billed on their regular residential service tariff less the amount collected under the Fixed Bill. The customer will be refunded any positive difference between the amount collected under the Fixed Bill and their actual usage billed on the regular residential service tariff. If the customer continues service on a standard tariff at the same location, the customer will be charged a $50.00 Early Termination Fee. If customer ceases to receive service at the same location, no Early Termination Fee will be charged.

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications (continued)

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E and F, other supporting documentation and local AHJ inspection approval (if applicable) to the electric utility, the electric utility will make any inspection of the Customer-Generator's interconnection equipment or system it deems necessary and notify the Customer-Generator:

1. That the net meter has been set and parallel operation by Customer Generator is permitted; or,
2. That the inspection identified no deficiencies and the net meter installation is pending; or,
3. That the inspection identified no deficiencies and the timeframe anticipated for the electric utility to complete all required system or service upgrades and install the meter; or,
4. Of all deficiencies identified during the inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or,
5. Of any other issue(s), requirement(s), or condition(s) impacting the installation of the net meter or the parallel operation of the system.

For Customers Who Are Installing Solar Systems:

Customer-Generators who are Missouri electric utility retail account holders will receive a solar rebate, if available, based on the capacity stated in the application, or the installed capacity of the Customer-Generator System if it is lower, if the following requirements are met:

a. KCP&L must have confirmed the Customer-Generator's system is operational; and,
b. Sections H and I of this Application must be completed.

The amount of the rebate will be based on the system capacity measured in direct current. The rebate will be based on the schedule below up to a maximum of 25,000 watts (25kW). .

$2.00 per watt for systems operational on or before June 30, 2014;
$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;
$0.00 per watt for systems operational after June 30, 2020.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to GMO at the address above. GMO will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by GMO if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

For Customers Who Are Installing Solar Systems:

Upon completion of section H, I and J, a rebate may be available from the Company on an expanded or new solar systems that becomes operational after 12/31/2009. . Please refer to the Company's Rules and Regulations, Section 9.18 – Solar Photovoltaic Rebate Program for the applicable rebate rate and additional details and requirements.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D, F and J of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

For Customers Who Are Installing Solar Systems:

Upon completion of section H, I and J, a rebate may be available from the Company on an expanded or new solar systems that becomes operational after 12/31/2009. . Please refer to the Company's Rules and Regulations, Section 9.18 – Solar Photovoltaic Rebate Program for the applicable rebate rate and additional details and requirements.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D, F and J of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

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Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

For Customers Who Are Installing Solar Systems:

Upon completion of section H and I, a rebate of $2/watt up to 25,000 watts (25kW) is available from the Company on an expanded or new system that becomes operational after 12/31/2009 with a maximum rebate of $50,000.

For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:

If no changes are being made to the existing Customer-Generator System, complete sections A, D, and F of this Application/Agreement and forward to the Company at the address above. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by the Company if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

Aquila, Inc., dba
AQUILA NETWORKS For portions of Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use

FILED
Missouri Public
Service Commision

ET-2008-0396

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

Aquila, Inc., dba
AQUILA NETWORKS For portions of Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138

FIXED BILL PILOT PROGRAM (Continued)
ELECTRIC

BILL DETERMINATION

Under this program, Company will estimate the monthly kWh usage for the upcoming twelve (12) month period based on the Customer's previous historical metered usage, adjusted to normal weather. The annual weather normalized kWh (WNkWh) will be increased by additional kWh (kWhG) to reflect expected consumption changes and other growth factors. The Customer's expected annual kWh will then be used to calculate expected monthly bills using the Customer's applicable rate schedule. The resulting sum of the expected monthly bills, Customer Charge (CC) for the applicable residential tariff and the risk fee, will be divided by twelve (12) to determine the Fixed Bill monthly amount. Any applicable fees and taxes will then be applied.

BILL FORMULA

Annual Bill = Sum over 12 billing periods {CC + [((WNkWh + kWhG) * EnergyPrice) * (1 + RF %)]}

Each Customer's annual bill is specific or unique to that customer.

"Fixed Bill" Monthly Bill = Annual Bill / 12

Minimum Monthly Bill = "Fixed Bill" Monthly Amount

Customer Charge (CC) = The monthly customer charge associated with the applicable Residential tariff.

Weather Normalized kWh (WNkWh) = Expected annual energy consumption calculated based on customer's historical metered usage adjusted for normal weather.

KWh Growth (kWhG) = Additional kWh added to the base WNkWh due to expected average consumption changes and other growth factors.

KWh Growth Factor = kWhG / WNkWh.

Energy Price = Expected energy price structure (in ¢/kWh) from the appropriate rate schedule including applicable riders.

Risk Fee (RF %) = The fee used to compensate Company for the incremental risks associated with offering fixed billing service.

Program Fee (%) = The combined impact of the KWh Growth Factor and the Risk Fee expressed as percentages. For purposes of this pilot, the program fee will not exceed eight percent (8%) and the actual program fee used will be explicitly stated on the Fixed Bill offer presented to each customer.

Normal Weather = Based on seasonal heating degree-days and cooling degree-days as determined from published temperature data.

CANCELLED
June 27, 2008
Missouri Public
Service Commission

FIXED BILL PILOT PROGRAM
ELECTRIC

BILL DETERMINATION

Under this program, Company will estimate the monthly kWh usage for the upcoming twelve month period based on the Customer's previous historical metered usage, adjusted to normal weather. The annual weather normalized kWh (WNkWh) will be increased by additional kWh (kWhG) to reflect expected consumption changes and other growth factors. The Customer's expected annual kWh will then be used to calculate expected monthly bills using the Customer's applicable rate schedule (including the IEC rider). The resulting sum of the expected monthly bills, Customer Charge (CC) for the applicable residential tariff and the risk fee, will be divided by twelve to determine the Fixed Bill monthly amount. Any applicable fees and taxes will then be applied.

BILL FORMULA

Annual Bill = sum over 12 billing periods {CC + [((WNkWh + kWhG) * EnergyPrice) * (1 + RF %)]}

Each Customer's annual bill is specific or unique to that customer.

"Fixed Bill" Monthly Bill = Annual Bill / 12

Minimum Monthly Bill = "Fixed Bill" Monthly Amount

Customer Charge (CC) = the monthly customer charge associated with the applicable Residential tariff.

Weather Normalized kWh (WNkWh) = Expected annual energy consumption calculated based on customer's historical metered usage adjusted for normal weather.

KWh Growth (kWhG) = additional kWh added to the base WNkWh due to expected average consumption changes and other growth factors.

KWh Growth Factor = kWhG / WNkWh.

Energy Price = Expected energy price structure (in ¢/kWh) from the appropriate rate schedule including the IEC charge and other applicable riders.

Risk Fee (RF %) = the fee used to compensate Company for the incremental risks associated with offering fixed billing service.

Program Fee (%) = The combined impact of the KWh Growth Factor and the Risk Fee expressed as percentages. For purposes of this pilot, the program fee will not exceed 8% and the actual program fee used will be explicitly stated on the Fixed Bill offer presented to each customer.

Normal Weather = Based on seasonal heating degree-days and cooling degree-days as determined from published temperature data.

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 6th Revised Sheet No. 119

Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 119

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

A. Customer-Generator's Information

Name on GMO Electric Account: _____

Service/Street Address: _____ _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above)_____

City: _____ State: _____ Zip Code: _____

E-mail address (if available):_____

Electric Account Holder Contact Person:_____

Daytime Phone: _____ Fax: _____ Email: _____

Emergency Contact Phone: _____

GMO Account No. (from Utility Bill): _____

If account has multiple meters, provide the meter number to which generation will be connected:

_____

GMO Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC and _____ kW DC.

Voltage: _____ Volts

System Type: __Wind __Fuel Cell __Solar Thermal __Photovoltaic __Hydroelectric __Other (describe)____

_____

Inverter/Interconnection Equipment Manufacturer: _____

Inverter/Interconnection Equipment Model No.: _____

Inverter/Interconnection Equipment Location (describe): _____

_____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:

_____

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

_____

_____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: __ Single Phase __ Three Phase

Total capacity of existing Customer-Generator System (if applicable):_____kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2018-0109

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

A. Customer-Generator's Information

Name on GMO Electric Account: _____

Service/Street Address: _____ _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above)_____

City: _____ State: _____ Zip Code: _____

E-mail address (if available):_____

Electric Account Holder Contact Person:_____

Daytime Phone: _____ Fax: _____ Email: _____

Emergency Contact Phone: _____

GMO Account No. (from Utility Bill): _____

If account has multiple meters, provide the meter number to which generation will be connected:

_____

GMO Account No. (from Utility Bill): [Shall be inserted at the top of each page.]

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one)

Voltage: _____ Volts

System Type: __Wind __Fuel Cell __Solar Thermal __Photovoltaic __Hydroelectric __Other (describe)____

_____

Inverter/Interconnection Equipment Manufacturer: _____

Inverter/Interconnection Equipment Model No.: _____

Inverter/Interconnection Equipment Location (describe): _____

_____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:

_____

Certify that the disconnect switch will be located adjacent to the Customer-Generator's electric service meter or explain where and why an alternative location of the disconnect switch is being requested:

_____

_____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: __ Single Phase __ Three Phase

Total capacity of existing Customer-Generator System (if applicable):_____kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

CANCELLED
March 31, 2018
Missouri Public
Service Commission
JE-2018-0109

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

A. Customer-Generator's Information

Name on KCP&L Electric Account: _____
Mailing Address:_____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____ _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ Email: _____
Emergency Contact Phone: _____
KCP&L Account No. (from Utility Bill): _____
If account has multiple meters, provide the meter number to which generation will be connected:
_____

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one)
Voltage: _____ Volts
System Type: __Wind __Fuel Cell __Solar Thermal __Photovoltaic __Hydroelectric __Other (describe)
_____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Inverter/Interconnection Equipment Location (describe): _____
_____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:
_____
Describe the location of the disconnect switch:_____
_____
Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: __ Single Phase __ Three Phase
Total capacity of existing Customer-Generator System (if applicable):_____kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

A. Customer-Generator's Information

Name on KCP&L Electric Account: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Service/Street Address (if different from above): _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ Email: _____
Emergency Contact Phone: _____
KCP&L Account No. (from Utility Bill): _____
If account has multiple meters, provide the meter number to which generation will be connected:
_____

B. Customer-Generator's System Information

Manufacturer Name Plate Power Rating: _____ kW AC or DC (circle one)
Voltage: _____ Volts
System Type: __Wind __Fuel Cell __Solar Thermal __Photovoltaic __Hydroelectric __Other (describe)
_____
Inverter/Interconnection Equipment Manufacturer: _____
Inverter/Interconnection Equipment Model No.: _____
Inverter/Interconnection Equipment Location (describe): _____
_____
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter:
_____
Describe the location of the disconnect switch: _____
_____
Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts
Service Character: __ Single Phase __ Three Phase
Total capacity of existing Customer-Generator System (if applicable): _____kW

System Plans, Specifications, and Wiring Diagram must be attached for a valid application.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

Aquila, Inc., dba
AQUILA NETWORKS For portions of Territory Served by Aquila Networks – L&P
KANSAS CITY, MO 64138

ELECTRIC

Reserved for future use

FILED
Missouri Public
Service Commision

ET-2008-0396

CANCELLED
January 17, 2013
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

FIXED BILL PILOT PROGRAM (Continued)
ELECTRIC

LATE PAYMENT CHARGE

See Company Rules and Regulations.

SPECIAL RULES

The fixed bill or minimum bill does not include any franchise or occupation tax. The Company Tax and License Rider is applicable to all charges under this schedule. The Fixed Bill monthly charge will not include usage or charges for additional services including, but not limited to, private area lighting or other charges.

PILOT PROGRAM EVALUATION AND REPORTING

This Fixed Bill Pilot Program has been developed by the Company to allow the gathering of information about the level of customer interest and acceptance of such a program along with the infrastructure requirements for such a program if it were to become permanent. The Company will separately track in an identifiable manner the revenue and incremental costs of this program and make this information available in a reasonable time, upon request, to the Staffs of the Commission and the Office of the Public Counsel. The Company will analyze the information obtained and submit a report for each Program Year to the Missouri Public Service Commission and the Office of the Public Counsel no later than sixty (60) days after the end of each Program Year. These reports will address, at a minimum, the following: the level of customer interest in such a program, the initial customer take rate, the customer renewal rate, the effectiveness of customer education efforts, the impact on and changes required to billing and customer support functions, changes required in the Terms and Conditions to make the program more effective and efficient, the usage history necessary to accurately forecast weather normalized consumption, the appropriate weather reporting station to use for normalization, actual changes in weather normalized consumption that occur in each Program Year and other facts or situations that may become apparent during the pilot period. These reports will include for each program year, for each program participant the monthly fixed amount billed and the monthly amount that would have been billed under the existing applicable tariff and a listing of customers withdrawing from the program early along with the settlement amounts associated with each early termination.

CANCELLED
June 27, 2008
Missouri Public
Service Commission

FIXED BILL PILOT PROGRAM
ELECTRIC

LATE PAYMENT CHARGE

See company Rules and Regulations.

SPECIAL RULES

The fixed bill or minimum bill does not include any franchise or occupation tax. The Company Tax and License Rider is applicable to all charges under this schedule. The Fixed Bill monthly charge will not include usage or charges for additional services including, but not limited to, private area lighting or other charges. Any customer on this Fixed Bill Pilot Program will be entitled to receive any refunds due under the IEC Rider.

PILOT PROGRAM EVALUATION AND REPORTING

This Fixed Bill Pilot Program has been developed by the Company to allow the gathering of information about the level of customer interest and acceptance of such a program along with the infrastructure requirements for such a program if it were to become permanent. The Company will separately track in an identifiable manner the revenue and incremental costs of this program and make this information available in a reasonable time, upon request, to the Staffs of the Commission and the Office of the Public Counsel. The Company will analyze the information obtained and submit a report for each Program Year to the Missouri Public Service Commission and the Office of the Public Counsel no later than sixty days after the end of each Program Year. These reports will address, at a minimum, the following: the level of customer interest in such a program, the initial customer take rate, the customer renewal rate, the effectiveness of customer education efforts, the impact on and changes required to billing and customer support functions, changes required in the Terms and Conditions to make the program more effective and efficient, the usage history necessary to accurately forecast weather normalized consumption, the appropriate weather reporting station to use for normalization, actual changes in weather normalized consumption that occur in each Program Year and other facts or situations that may become apparent during the pilot period. These reports will include for each program year, for each program participant the monthly fixed amount billed and the monthly amount that would have been billed under the existing applicable tariff and a listing of customers withdrawing from the program early along with the settlement amounts associated with each early termination.

NET METERING RIDER
ELECTRIC

C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____

Contact Person of Company Installing System: _____ Phone Number:_____

Contractor's License No. (if applicable): _____

Approximate Installation Date: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Fax: _____ Email: _____

Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of the Company. The proposed System has a lockable, visible AC disconnect device, accessible at all times to the Company personnel. The System is only required to include one lockable, visible disconnect device, accessible to the Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to the Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when the Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to the Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____

D. Additional Terms and Conditions

In addition to abiding by the Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection
   If it appears to the Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of the Company's electrical system, the Company may immediately disconnect and lock-out the Customer-Generator's System from the Company's electrical system. The Customer-Generator shall permit the Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

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Missouri Public
Service Commission
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February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____
Contact Person of Company Installing System: _____ Phone Number: _____
Contractor's License No. (if applicable): _____
Approximate Installation Date: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Daytime Phone: _____ Fax: _____ Email: _____
Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of the Company. The proposed System has a lockable, visible AC disconnect device, accessible at all times to the Company personnel. The System is only required to include one lockable, visible disconnect device, accessible to the Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement. The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to the Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when the Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to the Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____

D. Additional Terms and Conditions

In addition to abiding by the Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection
   If it appears to the Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of the Company's electrical system, the Company may immediately disconnect and lock-out the Customer-Generator's System from the Company's electrical system. The Customer-Generator shall permit the Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

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Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

D. Additional Terms and Conditions

In addition to abiding by the Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

1. Operation/Disconnection
   If it appears to the Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality, or reliability of the Company's electrical system, the Company may immediately disconnect and lock-out the Customer-Generator's System from the Company's electrical system. The Customer-Generator shall permit the Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

2. Liability
   Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater that ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs
   A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for GMO to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse GMO for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by GMO, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)
   RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator however, if the Customer-Generator receives a solar rebate, the Customer-Generator transfers to GMO all rights, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date the electric utility confirms the solar electric system was installed and operational.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

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Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

D. Additional Terms and Conditions (continued)

2. Liability
Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater that ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs
A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)
RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

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February 22, 2017

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March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

D. Additional Terms and Conditions (continued)

2. Liability
Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater that ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs
A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)
RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator unless the Customer-Generator receives a solar rebate from the Company. For rebates paid on and after August 28, 2013 and as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

D. Additional Terms and Conditions (continued)

2. Liability
Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For generators greater that ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy. Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

3. Metering and Distribution Costs
A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for the Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by the Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (RECs)
RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator until explicitly transferred to another entity. Nothing in this contract gives the Company any preferential entitlement to the RECs generated by the Customer-Generator's system.

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EE-2013-0125; YE-2013-0274

NET METERING RIDER
ELECTRIC

D. Additional Terms and Conditions (continued)

5. Energy Pricing and Billing

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to the Company shall be credited in accordance with the net metering rate schedule(s).

Net electrical energy measurement shall be calculated in the following manner:

(a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

(b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;

(c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in the Company's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and

(d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and the Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving the Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with the Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and the Company. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

D. Additional Terms and Conditions (continued)

5. Energy Pricing and Billing
The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Utility's Applicable Rate Schedules. The value of the net electric energy delivered by the Customer-Generator to the Company shall be credited in accordance with the net metering rate schedule(s).
Net electrical energy measurement shall be calculated in the following manner:
(a) For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;
(b) If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;
(c) If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in the Company's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and
(d) Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights
This Agreement becomes effective when signed by both the Customer-Generator and the Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving the Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with the Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and the Company. This agreement may also be terminated, by approval of the commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

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Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER
ELECTRIC

D. Additional Terms and Conditions (continued)

7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, F and J of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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Missouri Public
Service Commission
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March 29, 2017
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JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

D. Additional Terms and Conditions (continued)

7. Transfer of Ownership

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, F and J of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

D. Additional Terms and Conditions (continued)

(7) Transfer of Ownership
If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. The Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from the Company, before the existing Customer-Generator System can remain interconnected with the Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agree to them. If no changes are being made to the Customer-Generator's System, completing sections A, D, and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, the Company will assess no charges or fees for this transfer. The Company will review the new Application/Agreement and shall approve such, within fifteen (15) days if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. The Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with the Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to the Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

(8) Dispute Resolution
If any disagreements between the Customer-Generator and the Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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November 18, 2013
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Service Commission
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Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER
ELECTRIC

D. Additional Terms and Conditions (continued)

(9) Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from the Company's electrical system. Disconnecting the net metering unit from the Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by the Company, shall provide a copy of the test results to the Company. If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to the Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from the Company's system. If the Customer-Generator does not provide results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the Customer-Generator's net metering unit is not functioning correctly, the Company may immediately disconnect the Customer-Generator's System from the Company's system. The Customer-Generator's System shall not be reconnected to the Company's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____
Must be signature of the Company account holder (customer)

E. Electrical Inspection

The Customer-Generator System referenced above satisfies all requirements noted in section C.
Inspector Name (print): _____
Inspector Certification: Licensed Engineer in Missouri _____ Licensed Electrician in Missouri _____
License No._____

Signed (Inspector): _____Date: _____

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

D. Additional Terms and Conditions (continued)

(9) Testing Requirement
IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from the Company's electrical system. Disconnecting the net metering unit from the Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by the Company, shall provide a copy of the test results to the Company. If the Customer-Generator is unable to provide a copy of the test results upon request, the Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to the Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from the Company's system. If the Customer-Generator does not provide results of a test to the Company within thirty (30) days of receiving a request from the Company or the results of the test provided to the Company show that the Customer-Generator's net metering unit is not functioning correctly, the Company may immediately disconnect the Customer-Generator's System from the Company's system. The Customer-Generator's System shall not be reconnected to the Company's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

I have read, understand, and accept the provisions of section D, subsections 1 through 9 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____
Must be signature of the Company account holder (customer)

E. Electrical Inspection
The Customer-Generator System referenced above satisfies all requirements noted in section C.
Inspector Name (print): _____
Inspector Certification: Licensed Engineer in Missouri _____ Licensed Electrician in Missouri _____
License No._____

Signed (Inspector): _____Date: _____

CANCELLED
February 22, 2017
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Service Commission
ER-2016-0156; YE-2017-0068

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Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING RIDER
ELECTRIC

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of the Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on the Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to the Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify the Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to the Company.

I agree not to operate the Customer-Generator System in parallel with the Company's electrical system until this Application/Agreement has been approved by the Company.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (*completed by Company*)

The Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by the Company on this _____day of _____(month), _____(year).
Company Representative Name (print): _____
Signed Company Representative: _____

H. Solar System Data (For Solar Installations only)

Solar Module Manufacturer:_____ Inverter Rating: _____ _____kW
Solar Module Model No.:_____ Number of Modules/Panel: _____ ____
Module rating: _____DC Watts System rating (sum of solar panels):__ __kW
Module Warranty: _____ years (circle on spec sheet)
Inverter Warranty: _____ years (circle on spec sheet)
Location of modules: ____Roof ___Ground Installation type: ____ Fixed ___Ballast
System Installation Date: _____

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Missouri Public
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February 22, 2017

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JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of the Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on the Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to the Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify the Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to the Company.

I agree not to operate the Customer-Generator System in parallel with the Company's electrical system until this Application/Agreement has been approved by the Company.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (*completed by Company*)

The Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by the Company on this _____day of _____(month), _____(year).
Company Representative Name (print): _____
Signed Company Representative: _____

H. Solar System Data (For Solar Installations only)

Solar Module Manufacturer:_____ Inverter Rating: _____kW
Solar Module Model No.:_____ Number of Modules/Panel: _____
Module rating: _____DC Watts System rating (sum of solar panels):_____kW
Module Warranty: _____ years (circle on spec sheet)
Inverter Warranty: _____ years (circle on spec sheet)
Location of modules: ____Roof ___Ground Installation type: ____ Fixed ___Ballast
System Installation Date: _____

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of the Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on the Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to the Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify the Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to the Company.

I agree not to operate the Customer-Generator System in parallel with the Company's electrical system until this Application/Agreement has been approved by the Company.

Signed (Customer-Generator): _____ Date: _____

G. Utility Application/Agreement Approval (*completed by Company*)

The Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by the Company on this _____day of _____(month), _____(year).
Company Representative Name (print): _____
Signed Company Representative: _____

H. Solar Rebate (For Solar Installations only)

Solar Module Manufacturer:_____ Inverter Rating: _____kW
Solar Module Model No.:_____ Number of Modules/Panel: _____
Module rating: _____DC Watts System rating (sum of solar panels):____kW
Module Warranty: _____ years (circle on spec sheet)
Inverter Warranty: _____ years (circle on spec sheet)
Location of modules: ____Roof ___Ground Installation type: ____ Fixed ___Ballast
System Installation Date: _____

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

H. Solar System Data (For Solar Installations only) (continued)
Solar system must be permanently installed on the applicant's premises for a valid application
Required documents to receive solar rebate to be attached OR provided before GMO authorizes the rebate payment:

Copies of detail receipts/invoices with purchase date circled
Copies of detail spec sheets on each component
Copies of proof of warranty sheet (minimum of 10 year warranty)
Photo(s) of completed system
Completed Taxpayer Information Form
Customer Affidavit

I. Solar Rebate Declaration (For Solar Installations only)

I understand that the complete terms and conditions of the solar rebate program are included in GMO's Rules and Regulations, Section 9.18 – Solar Photovoltaic Rebate Program.

I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from GMO.

I understand that the solar system must be permanently installed and remain in place on premises for a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate may be available from KCP&L in the amount of:

$2.00 per watt for systems operational on or before June 30, 2014;
$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;
$0.00 per watt for systems operational after June 30, 2020.

I understand an electric utility may, through its tariff, require applications for solar rebates to be submitted up to one hundred eighty-two (182) days prior to the applicable June 30 operational date for the solar rebate.

I understand that a maximum of 25 kilowatts of new or expanded system capacity will be eligible for a rebate.

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

Solar system must be permanently installed on the applicant's premises for a valid application
Required documents to receive solar rebate (required to be attached for a valid application):

Copies of detail receipts/invoices with purchase date circled
Copies of detail spec sheets on each component
Copies of proof of warranty sheet (minimum of 10 year warranty)
Photo(s) of completed system
Completed Taxpayer Information Form
Customer Affidavit

I. Solar Rebate Declaration (For Solar Installations only)

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I understand that this program has a limited budget, and that application will be accepted on a first-come, first-served basis, while funds are available. It is possible that I may be notified I have been placed on a waiting list for the next year's rebate program if funds run out for the current year. This program may be modified or discontinued at any time without notice from the Company.

I understand that the solar system must be permanently installed and remain in place on premises for the duration of its useful life – a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the system.

I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate of $2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of $50,000. Effective July 1, 2014 the rebate for systems will be reduced until July 1, 2020 when the rebate will be eliminated. Please refer to the Company's Rules and Regulations, Section 9.18 – Solar Photovoltaic Rebate Program for the applicable rebate rate.

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Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

Solar system must be permanently installed on the applicant's premises for a valid application
Required documents to receive solar rebate (required to be attached for a valid application):

Copies of detail receipts/invoices with purchase date circled
Copies of detail spec sheets on each component
Copies of proof of warranty sheet (minimum of 10 year warranty)
Photo(s) of completed system
Completed Taxpayer Information Form
Customer Affidavit

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ET-2014-0028; YE-2014-0214

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

Solar system must be permanently installed on the applicant's premises for a valid application
Required documents to receive solar rebate (required to be attached for a valid application):

Copies of detail receipts/invoices with purchase date circled
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I understand the equipment must be new when installed, commercially available, and carry a minimum 10 year warranty.

I understand a rebate of $2/watt up to 25,000 watts (25 kW) is available from the Company on expanded or new systems that become operational after 12/31/2009 with a maximum rebate of $50,000.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand business corporations receiving a rebate of $600 or more will receive a 1099. (Please consult your tax advisor with any questions.)

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Applicant's Signature_____

Installer's Signature_____

Print Solar Rebate Applicant's Name_____

Print Installer's Name _____

If System not owned by Applicant, Owner's Name_____

Owner's Address_____

CANCELLED
November 18, 2013
Missouri Public
Service Commission
ET-2014-0028; YE-2014-0214

Filed
Missouri Public
Service Commission
EE-2013-0125; YE-2013-0274

NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

I. Solar Rebate Declaration (For Solar Installations only) (continued)

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand I may receive an IRS Form related to my rebate amount. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to GMO all rights, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years (10) from the date GMO confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided GMO, in addition to this declaration, before GMO will make a rebate payment.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

Installer's Signature_____

Print Installer's Name_____

Customer-Generator's Signature_____

Print Solar Rebate Customer-Generator's Name_____

If System not owned by Customer-Generator, Owner's Name_____

Owner's Address_____

CANCELLED
October 15, 2018
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Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

I. Solar Rebate Declaration (For Solar Installations only) (continued)

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

I understand business corporations receiving a rebate of $600 or more will receive a 1099. (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided to Company, in addition to this declaration, before Company will make a rebate payment.

Installer's Signature_____

Print Installer's Name_____

Customer-Generator's Signature_____

Print Solar Rebate Customer-Generator's Name_____

If System not owned by Customer-Generator, Owner's Name_____

Owner's Address_____

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

I. Solar Rebate Declaration (For Solar Installations only) (continued)

I understand the DC wattage rating provided by the original manufacturer and as noted in section H will be used to determine rebate amount.

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I understand that as a condition of receiving a rebate, customers shall transfer to the electric utility all rights, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational understand that, for systems of ten kilowatts (10 kW) or greater, a notarized affidavit must be provided to Company, in addition to this declaration, before Company will make a rebate payment.

Installer's Signature_____

Print Installer's Name_____

Customer-Generator's Signature_____

Print Solar Rebate Customer-Generator's Name_____

If System not owned by Customer-Generator, Owner's Name_____

Owner's Address_____

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

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Missouri Public
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NET METERING INTERCONNECTION APPLICATION AGREEMENT
ELECTRIC

J. Solar Rebate Affidavit (Required For Solar Installations only)

I _____, certify that I am the Customer-Generator and the Solar system installed matches the design submitted.

Customer has the legal right and authority to transfer the Solar Energy Renewable Credits ("SRECs") to the Company, the SRECs were derived from a Missouri eligible technology, the SRECs being transferred to the Company have not been sold or promised for sale to any other party, nor have they been used to meet the requirements of any other local or state mandate; and 3) the SRECs will not be offered for sale or sold to any other party for ten years from the system operational date.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF OF_____ON THIS _____DAY OF _____20__

_____
Name

_____
Title

_____
Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this_____Day of _____.

_____
Notary Public

CANCELLED
October 15, 2018
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0028

FILED
Missouri Public
Service Commission
JE-2017-0170

NET METERING RIDER
ELECTRIC

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The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF OF_____ON THIS _____DAY OF _____20__

_____
Name

_____
Title

_____
Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this_____Day of _____.

_____
Notary Public

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
March 29, 2017
Missouri Public
Service Commission
JE-2017-0170

KCP&L Greater Missouri Operations Company For Territory Served as L&P and MPS
KANSAS CITY, MO

NET METERING RIDER (Continued)
ELECTRIC

J. Solar Rebate Affidavit (Required For Solar Installations only)

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The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF OF_____ON THIS _____DAY OF _____20__

_____
Name

_____
Title

_____
Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this_____Day of _____.

_____
Notary Public

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

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ET-2014-0028; YE-2014-0214

RESERVED FOR FUTURE USE

CANCELLED - Missouri Public Service Commission - 04/21/2025 - JE-2025-0135

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

ECONOMIC DEVELOPMENT RIDER
ELECTRIC (FROZEN)

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development and thereby increase economic development opportunities in the Company's service area.

AVAILABILITY

Electric service under this Rider is available to certain customers otherwise qualified for service under the Company's Large General Service or the Company's Large Power Service rates that also meet the criteria stated herein on a first come, first serve basis as determined by the execution of the contract specified herein. The availability of this Rider shall be limited to qualified customers not involved in selling or providing goods and services directly to the general public. The Company will consider all requests for service under this Rider; however, requests will not be accepted for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this Rider. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements. This Rider is not available to those Customers who have an EDR contract which has an effective date after the effective date of this tariff.

APPLICABILITY

Sufficiently detailed information shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, a copy of which shall be submitted to the Commission Staff and Office of Public Counsel.

CRITERIA

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to new industrial and commercial customers and to the new facilities of existing industrial and commercial customers who expand operations and who meet the following criteria:

1. Annual kW Demand Criterion: The peak demand of the new customer or additional facilities is reasonably projected to be at least two hundred (200) kW within two (2) years of the new customer or separately measured facilities expansion first receiving service from Company. The new or expanding customer and Company will mutually agree upon a capacity expansion plan to be defined in the electric service agreement.

2. Load Factor Criterion: The annual load factor of the new customer or additional facilities is reasonably projected to exceed fifty-five percent (55%) within two (2) years of the new customer or additional separately measured facilities commencing service under this Rider. The customer must maintain an annual load factor exceeding fifty-five percent (55%) or greater in years three (3) through five (5) of the Rider to continue to be eligible for the incentive provisions. The customer's annual load factor will be reviewed each year on the anniversary of the commencement date of the EDR.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

October 19, 2013

FILED
Missouri Public
Service Commission
ER-2014-0031, YE-2014-0168

ECONOMIC DEVELOPMENT RIDER
ELECTRIC

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development and thereby increase economic development opportunities in the Company's service area.

AVAILABILITY

Electric service under this Rider is available to certain customers otherwise qualified for service under the Company's Large General Service or the Company's Large Power Service rates that also meet the criteria stated herein on a first come, first serve basis as determined by the execution of the contract specified herein. The availability of this Rider shall be limited to qualified customers not involved in selling or providing goods and services directly to the general public. The Company will consider all requests for service under this Rider; however, requests will not be accepted for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this Rider. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Sufficiently detailed information shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company, a copy of which shall be submitted to the Commission Staff and Office of Public Counsel.

CRITERIA

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1. Annual kW Demand Criterion: The peak demand of the new customer or additional facilities is reasonably projected to be at least two hundred (200) kW within two (2) years of the new customer or separately measured facilities expansion first receiving service from Company. The new or expanding customer and Company will mutually agree upon a capacity expansion plan to be defined in the electric service agreement.

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CANCELLED
October 19, 2013
Missouri Public
Service Commission
ER-2014-0031, YE -2014-0168

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC (FROZEN)

CRITERIA (Continued)

The annual load factor of the customer shall be determined by the following relationship.

$$\frac{\text{Annual Energy (kWh)}}{\text{Maximum Summer Monthly Demand}} / \text{Hours in Year}$$

The maximum summer monthly demand is defined as the actual measured demand of the new Customer or facilities during the four (4) summer months of June through September.

3. The new or additional facility receives local, regional or state governmental incentives.

INCENTIVE PROVISIONS

1. Rate Discount: Prior to taxes, the Customer's net monthly bill, calculated in accordance with the applicable rate schedules, will be discounted by thirty percent (30%) during the first (1st) contract year, twenty-five percent (25%) during the second (2nd) contract year, twenty percent (20%) during the third (3rd) contract year, fifteen percent (15%) during the fourth (4th) contract year, and ten percent (10%) during the fifth (5th) contract year. After the fifth (5th) contract year, this incentive provision shall cease.

2. Minimum Bill: The minimum monthly bill will be the charge for the minimum monthly Reserved Capacity of two hundred (200) kW pursuant to the applicable rate schedule. Other provisions of the applicable rate schedule which describe the calculation of Reserve Capacity and Billing Capacity apply. After the fifth (5th) contract year, this provision shall cease.

3. Local Service Facilities: The Company will not require an additional facilities or line extension charge for facilities installed to serve the customer if the Company's analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities.

4. Separately Measured Service: Bills to existing Customers, pursuant to the provisions of this or other locations.

5. Shifting of Existing Load: For Customers with existing facilities at one (1) or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Customer is prohibited from shifting loads from those locations already existing in the Company's service area to qualify for this Rider or to receive benefits from this Rider.

October 19, 2013

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Missouri Public
Service Commission
ER-2014-0031, YE-2014-0168

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

CRITERIA (Continued)

The annual load factor of the customer shall be determined by the following relationship.

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4. Separately Measured Service: Bills to existing Customers, pursuant to the provisions of this or other locations.

5. Shifting of Existing Load: For Customers with existing facilities at one (1) or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Customer is prohibited from shifting loads from those locations already existing in the Company's service area to qualify for this Rider or to receive benefits from this Rider.

CANCELLED
October 19, 2013
Missouri Public
Service Commission
ER-2014-0031, YE -2014-0168

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC (FROZEN)

TERM

The Company may file to freeze the availability of this Rider with respect to new loads at any time following one (1) year from the effective date of this tariff. Any Customer receiving service under the Rider on the date it is suspended may continue to receive the benefits of the incentive provisions herein through the remaining period of the Customer's contract.

TERMINATION

Failure of the Customer to meet or maintain any of the applicable criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within the two (2) year period commencing with the date service under this Rider begins, may lead to termination of service under this Rider.

OTHER PROVISIONS

Service under this Rider shall be subject to all other applicable tariffs and the Company's general rules and regulations applying to electric service as the same may change from time to time as provided by law.

FORM OF CONTRACT

This Agreement is entered into as of this _____day of _____, 20_____, by and between Aquila, Inc., d/b/a Aquila Networks (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately measured facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately measured facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and approved by the Commission.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

October 19, 2013

FILED
Missouri Public
Service Commission
ER-2014-0031, YE-2014-0168

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

TERM

The Company may file to freeze the availability of this Rider with respect to new loads at any time following one (1) year from the effective date of this tariff. Any Customer receiving service under the Rider on the date it is suspended may continue to receive the benefits of the incentive provisions herein through the remaining period of the Customer's contract.

TERMINATION

Failure of the Customer to meet or maintain any of the applicable criteria of this Rider, used to qualify the Customer for acceptance on the Rider, within the two (2) year period commencing with the date service under this Rider begins, may lead to termination of service under this Rider.

OTHER PROVISIONS

Service under this Rider shall be subject to all other applicable tariffs and the Company's general rules and regulations applying to electric service as the same may change from time to time as provided by law.

FORM OF CONTRACT

This Agreement is entered into as of this _____day of _____, 20_____, by and between Aquila, Inc., d/b/a Aquila Networks (Company) and _____ (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Economic Development Rider (Rider), and;

Whereas, Customer is a new Customer, or has acquired additional separately measured facilities within the Company's service territory, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new facilities or additional separately measured facilities (Facilities) satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and approved by the Commission.

CANCELLED
October 19, 2013
Missouri Public
Service Commission
ER-2014-0031, YE -2014-0168

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC (FROZEN)

FORM OF CONTRACT (Continued)

2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law so long as the successor continues to meet the criteria of the Rider.

3. Customer will furnish additional information, as requested by the Company, to assure the continued eligibility for service under the Rider. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws' provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks
a division of
Aquila, Inc.

_____
Customer

By _____ By _____

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

October 19, 2013

FORM OF CONTRACT (Continued)

2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law so long as the successor continues to meet the criteria of the Rider.

3. Customer will furnish additional information, as requested by the Company, to assure the continued eligibility for service under the Rider. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws' provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Aquila Networks
a division of
Aquila, Inc.

Customer

By _____ By _____

CANCELLED
October 19, 2013
Missouri Public
Service Commission
ER-2014-0031, YE -2014-0168

ECONOMIC DEVELOPMENT RIDER
ELECTRIC

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial business development in Missouri and retain existing load where possible. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs, and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities, expand existing facilities, or retain existing facilities in the Company's service area. The qualifying load under this Rider shall be the entire load of a Customer's new facilities, the incremental new load of an existing Customer, or the portion of an existing Customer's load for which exit from the Company's service area is imminent. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's Medium General Service, Large General Service, or Large Power Service rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Rate tariff agreements.

This Rider is not available for customers shifting loads between either KCP&L Greater Missouri Operations Company ("GMO") or Kansas City Power & Light Company ("KCP&L"), unless the customer's search and consideration for moving includes viable electric supply options in other electric utility service territories. In such cases, the Company will verify the availability of such supply options and Customer's intent prior to making the Rider available to the Customer.

The availability of this Rider shall be limited to industrial and commercial facilities which are not in the business of selling or providing goods and/or services directly to the general public.

APPLICABILITY

The Rider is applicable to new or existing facilities meeting the above availability criteria and the following two applicability criteria:

1. The annual load factor of the new Customer facility or expanded facility is reasonably projected to equal or exceed fifty-five percent (55%) annual load factor within two (2) years of the date the Customer first receives service under this Rider. The Customer must maintain an annual load factor of 55% or greater in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{PAE}{PCD * HRS}$$

where:

PAE = Projected Annual Energy (kWh)
HRS = Hours in year (8760)
PCD = Projected Customer Peak Demand

October 19, 2013

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February 22, 2017
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ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

If the above load factor criterion is not met, the Company may consider the following other factors when determining qualification for the Rider:

a. 100 or more new permanent full-time jobs created or percentage increase in existing permanent full-time jobs;
b. Capital investment of $5 million or more
c. Additional Off-peak Usage

Any of the above alternative factors considered will be documented as part of the approval process. Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

2. The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider. The Customer must maintain at least two-hundred (200) kW in years three (3) through five (5) of the service under this Rider to continue to be eligible for the incentive provisions.

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information and documentation shall be provided by the Customer to enable the Company to determine whether a facility is qualified for the Rider.

In the case of retention of an existing Customer, as a condition for service under this Rider, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify the availability of a viable electric supply option outside of GMO's service territory and Customer's intent to select this viable electric supply option. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

In the case of shifting of a customer's load between GMO and KCP&L, Customer must furnish to Company such documentation (e.g. Influencing factors and a comparison of the rates and other economic development incentives) as deemed necessary by Company to verify Customer's intent and the availability of a viable electric supply option outside of the service territories of GMO and KCP&L. Customer must also furnish an affidavit stating Customer's intent to select this viable electric supply option unless it is able to receive service under this Rider.

Service under this Rider shall be evidenced by a contract between the Customer and the Company, which shall be submitted along with supporting documentation to the Commission, Commission Staff in the Energy Unit and the Office of Public Counsel. In the case of a Customer locating a new facility in GMO's service territory or expanding an existing facility in GMO's service territory, the contract will contain a statement that the Customer would not locate new facilities in GMO's service territory or expand its existing facilities in GMO's service territory but for receiving service under this Rider along with other incentives.

October 19, 2013

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Service Commission
ER-2016-0156; YE-2017-0068

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ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCENTIVE PROVISIONS

1. Revenue Determination:
The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the Medium General Service, Large General Service, or Large Power Service rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease unless provision #3 below applies. If elected by the Customer and approved by the Company before the EDR contract is executed, the Company may determine to alter the application of the discount percentages over the course of the five (5) years not exceeding 100% total and not to exceed 30% in any single year. The selected discount percentage cannot change once signed as part of the contract. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load:
For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

3. Beneficial Location of Facilities:
If the Company determines at the time of the approval of the EDR that loads under this Rider utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system, an additional incentive of up to 10% reduction during the 6th year can be applied to the pre-tax charges associated with the Customer's rate schedule. Documentation supporting the approval of this provision including relevant circuit utilization information will be provided with the contract and other supporting documentation submitted to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel for information purposes. This provision does not apply for the retention of Customers.

4. Positive Contribution:
Revenues to be received from a Customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company pursuant to Sheet Nos. 123.5 and 123.6, ensuring a positive contribution to fixed costs.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
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FILED
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Service Commission
ER-2014-0031, YE-2014-0168

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCENTIVE PROVISIONS (cont.)

5 Separately Measured Service:
For facilities contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as new load eligible for this Rider.

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the Customer for acceptance on the Rider shall lead to termination of service under this Rider.

October 19, 2013

CANCELLED
February 22, 2017
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Service Commission
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Missouri Public
Service Commission
ER-2014-0031, YE-2014-0168

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCREMENTAL COST ANALYSIS:

As confirmation that revenues received from Customers under this Schedule are expected to be sufficient to cover the Company's increased costs to serve such Customers, the Company shall provide to the Commission, Commission Staff in the Energy Unit and Office of Public Counsel an analysis of the Company's incremental cost of service in a format set forth in Sheet No. 123.6. This analysis shall be provided at the time of the Company's triennial and annual updates filed under the Commission's Chapter 22 Electric Utility Resource Planning Rules.

This analysis shall be performed utilizing an hourly production cost simulation model such as Midas or equivalent along with current estimates of the market value of capacity. The incremental costs shall include the estimated cost of serving a 10 MW incremental retail electric customer load at varying load factors. The incremental cost shall include the impact of such retail load on the Company's purchased power costs, fuel costs, incremental capacity costs and wholesale sales. This analysis shall generally be forward looking, covering the current calendar year and subsequent four (4) calendar years and include the impact of the Company's view of forward wholesale energy market prices.

October 19, 2013

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February 22, 2017
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ER-2016-0156; YE-2017-0068

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Missouri Public
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ER-2014-0031, YE-2014-0168

ECONOMIC DEVELOPMENT RIDER (Continued)
ELECTRIC

INCREMENTAL ANNUAL COST PER KWH:

GMO Incremental Cost Analysis Study by Load Factor
(per procedure documented in KCP&L 321 and GMO 123.4)

Load Factor		20%	30%	40%	50%	60%	70%	80%	90%	100%
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									
Year:	$0.00/kwh									

October 19, 2013

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

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Missouri Public
Service Commission
ER-2014-0031, YE-2014-0168

Reserved for Future Use

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 26, 2013 Through February 21, 2017)

DEFINITIONS:

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR). The two six-month accumulation periods each year, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment (FPA) will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, emission allowance costs and the costs described below associated with the Company's hedging programs - all as incurred during the accumulation period . These costs will be offset by jurisdictional off-system sales revenues, applicable Southwest Power Pool (SPP) revenues and costs, revenue from the sale of Renewable Energy Certificates or Credits (REC), and emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY:

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission.

The FAR is the result of dividing the FPA by forecasted retail net system input (S_{RP}) for the recovery period, expanded for Voltage Adjustment Factors (VAF), rounded to the nearest $0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR times kWhs billed.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 124

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 124

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR). The two six-month accumulation periods each year through January 25, 2017, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment (FPA) will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, emission allowance costs and the costs described below associated with the Company's hedging programs - all as incurred during the accumulation period . These costs will be offset by jurisdictional off-system sales revenues, applicable Southwest Power Pool (SPP) revenues and costs, revenue from the sale of Renewable Energy Certificates or Credits (REC), and emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission.

The FAR is the result of dividing the FPA by forecasted retail net system input (S_{RP}) for the recovery period, expanded for Voltage Adjustment Factors (VAF), rounded to the nearest $0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR times kWhs billed.

Issued: January 16, 2013
Issued by: Darrin R. Ives, Senior Director

Effective: ~~February 15, 2013~~ January 26, 2013

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

FUEL ADJUSTMENT CLAUSE ELECTRIC
(Applicable to Service Provided Prior to September 1, 2009)

DEFINITIONS

ACCUMULATION PERIOD:

The two six-month accumulation periods each year through May 31, 2011, the two corresponding twelve-month recovery periods and filing dates will be as follows:

Accumulation Period	Filing Date	Recovery Period
June – November	By January 1	March – February
December – May	By July 1	September – August

RECOVERY PERIOD:

The billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS:

Costs eligible for Fuel Adjustment Clause (FAC) will be the Company's allocated variable Missouri Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, and emission allowance costs. Eligible costs do not include the purchased power demand costs associated with purchased power contracts.

APPLICATION

The price per kWh of electricity sold will be adjusted subject to application of the FAC mechanism and approval by the Missouri Public Service Commission. The price will reflect accumulation period Missouri Jurisdictional costs above or below base costs for:

1. variable fuel components related to the Company's electric generating plants;
2. purchased power energy charges;
3. emission allowance costs;
4. an adjustment for recovery period sales variation. This is based on the difference between the values of the FAC as adjusted minus actual FAC revenue during the recovery period. This amount will be collected or refunded during a succeeding recovery period;
5. interest on deferred electric energy costs, which shall be determined monthly. Interest shall be calculated at a rate equal to the weighted average interest rate paid on short-term debt, applied to the month-end balance of deferred electric energy costs. The accumulated interest shall be included in the determination of the CAF.

The FAC will be the aggregation of (1), (2), (3), minus the base cost of fuel, all times 95%, plus or minus (4), plus (5), above.

The Cost Adjustment Factor is the result of dividing the FAC by estimated kWh sales during the recovery period, rounded to the nearest $.0001, and aggregating over two accumulation periods. The formula and components are displayed below.

CANCELLED
January 26, 2013
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

FILED
Missouri Public
Service Commission
ER-2009-0090; YE-2010-0016

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 _____ Original Sheet No. 124

Canceling P.S.C. MO. No. _____ Sheet No. _____

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

KANSAS CITY, MO 64138

FUEL ADJUSTMENT CLAUSE
ELECTRIC

DEFINITIONS

ACCUMULATION PERIOD:

The two six-month accumulation periods each year through May 31, 2011, the two corresponding twelve-month recovery periods and filing dates will be as follows:

Accumulation Period	Filing Date	Recovery Period
June – November	By January 1	March – February
December – May	By July 1	September – August

RECOVERY PERIOD:

The billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS:

Costs eligible for Fuel Adjustment Clause (FAC) will be the Company's allocated variable Missouri Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges, and emission allowance costs. Eligible costs do not include the purchased power demand costs associated with purchased power contracts.

APPLICATION

The price per kWh of electricity sold will be adjusted subject to application of the FAC mechanism and approval by the Missouri Public Service Commission. The price will reflect accumulation period Missouri Jurisdictional costs above or below base costs for:

1. variable fuel components related to the Company's electric generating plants;
2. purchased power energy charges;
3. emission allowance costs;
4. an adjustment for recovery period sales variation. This is based on the difference between the values of the FAC as adjusted minus actual FAC revenue during the recovery period. This amount will be collected or refunded during a succeeding recovery period;
5. interest on deferred electric energy costs, which shall be determined monthly. Interest shall be calculated at a rate equal to the weighted average interest rate paid on short-term debt, applied to the month-end balance of deferred electric energy costs. The accumulated interest shall be included in the determination of the CAF.

The FAC will be the aggregation of (1), (2), (3), minus the base cost of fuel, all times 95%, plus or minus (4), plus (5), above.

The Cost Adjustment Factor is the result of dividing the FAC by estimated kWh sales during the recovery period, rounded to the nearest $.0001, and aggregating over two accumulation periods. The formula and components are displayed below.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 1, 2025 and Thereafter)
Effective for the Billing Months of March 2026 through August 2026

Accumulation Period Ending: **November 2025**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$141,189,996
2	Net Base Energy Cost (B)	-	$107,367,013
	2.1 Base Factor (BF) *		0.02309
	2.2 Accumulation Period NSI (S_{AP})		4,649,935,590
3	(ANEC-B)		$33,822,983
4	Jurisdictional Factor (J)	x	99.81231%
5	(ANEC-B)*J		$33,759,501
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$32,071,526
8	True-Up Amount (T)	+	($154,019)
9	Interest (I)	+	$277,898
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$32,195,405
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		$32,195,405
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,832,467,347
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00327**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00352
15	Prior Period FAR_{Sec}	+	$0.00100
16	Current Annual FAR_{Sec}	=	$0.00452
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00343
18	Prior Period FAR_{Prim}	+	$0.00098
19	Current Annual FAR_{Prim}	=	$0.00441
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00340
21	Prior Period FAR_{Sub}	+	$0.00097
22	Current Annual FAR_{Sub}	=	$0.00437
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00337
24	Prior Period FAR_{Trans}	+	$0.00096
25	Current Annual FAR_{Trans}	=	$0.00433
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

Credits are shown in parentheses, e.g. ($0.05).

CANCELLED - Missouri Public Service Commission - 09/01/2026 - ER-2026-0375 - JE-2026-0163

FILED - Missouri Public Service Commission - 03/01/2026 - ER-2026-0159 - JE-2026-0078

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

P.S.C. MO. No. 1 1st Revised Sheet No. 124.10

Canceling P.S.C. MO. No. 1 Original Sheet No. 124.10

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 1, 2025 and Thereafter)
Effective for the Billing Months of September 2025 through February 2026

Accumulation Period Ending: **May 2025**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$113,784,769
2	Net Base Energy Cost (B)	-	$104,685,822
	2.1 Base Factor (BF) *		
	2.2 Accumulation Period NSI (S_{AP})		4,312,434,022
3	(ANEC-B)		$9,098,947
4	Jurisdictional Factor (J)	x	99.66773%
5	(ANEC-B)*J		$9,068,714
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$8,615,278
8	True-Up Amount (T)	+	$743,077
9	Interest (I)	+	($409,319)
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$8,949,036
	11.1 PISA Deferral (Sec. 393.1400)		$0
	11.2 FPA Subject to Recover in True-Up		$8,949,036
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,645,564,065
13	**Current Period Fuel Adjustment Rate (FAR)**	**=**	**$0.00093**
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00100
15	Prior Period FAR_{Sec}	+	$(0.00264)
16	Current Annual FAR_{Sec}	=	$(0.00164)
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00098
18	Prior Period FAR_{Prim}	+	$(0.00257)
19	Current Annual FAR_{Prim}	=	$(0.00159)
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00097
21	Prior Period FAR_{Sub}	+	$(0.00255)
22	Current Annual FAR_{Sub}	=	$(0.00158)
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00096
24	Prior Period FAR_{Trans}	+	$(0.00252)
25	Current Annual FAR_{Trans}	=	$(0.00156)
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

*From December 1, 2024 through December 31, 2024, the base factor was $0.02983. Effective January 1, 2025, the base factor is $0.02309. *Credits are shown in parentheses, e.g. ($0.05).*

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Issued by: Darrin R. Ives, Vice President

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1200 Main, Kansas City, MO 64105

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		$0.02309
	2.2 Accumulation Period NSI (S_{AP})		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	x	
5	(ANEC-B)*J		
6	Customer Responsibility	x	
7	95% *((ANEC-B)*J)		
8	True-Up Amount (T)	+	
9	Interest (I)	+	
10	Prudence Adjustment Amount (P)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
	11.1 PISA Deferral (Sec. 393.1400)		
	11.2 FPA Subject to Recover in True-Up		
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	
13	**Current Period Fuel Adjustment Rate (FAR)**	=	
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		
15	Prior Period FAR_{Sec}	+	
16	Current Annual FAR_{Sec}	=	
17	Current Period FAR_{Prim} = FAR x VAF_{Prim}		
18	Prior Period FAR_{Prim}	+	
19	Current Annual FAR_{Prim}	=	
20	Current Period FAR_{Sub} = FAR x VAF_{Sub}		
21	Prior Period FAR_{Sub}	+	
22	Current Annual FAR_{Sub}	=	
23	Current Period FAR_{Trans} = FAR x VAF_{Trans}		
24	Prior Period FAR_{Trans}	+	
25	Current Annual FAR_{Trans}	=	
26	VAF_{Sec} = 1.0766		
27	VAF_{Prim} = 1.0503		
28	VAF_{Sub} = 1.0388		
29	VAF_{Trans} = 1.0300		

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FILED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 26, 2013 Through February 21, 2017)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) +T + I + P

95% = Customer responsibility for fuel variance from base level.

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR-R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity and transportation, accessorial charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel additives, fuel quality adjustments, fuel hedging costs, fuel adjustments included in commodity and transportation costs, and broker commissions, fees and margins, oil costs, propane costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems (AQCS) operation, such as ammonia, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in Account 501.

The following costs reflected in FERC Account Number 547: natural gas, oil, landfill gas and alternative fuel generation costs related to commodity, transportation, storage, fuel losses, hedging costs for natural gas, oil, and natural gas used to cross-hedge purchased power, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions fees and margins.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Numbers 509, 411.8 and 411.9: emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging costs, and broker commissions, fees, commodity based services, and margins.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555: purchased power costs, capacity charges for capacity purchases less than 12 months in duration, energy charges from capacity purchases of any duration, settlements, insurance recoveries, and subrogation recoveries for

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) +T + I + P

95% = Customer responsibility for fuel variance from base level.

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR-R)

FC = Fuel Costs Incurred to Support Sales:

The following costs reflected in Federal Energy Regulatory Commission (FERC) Account Number 501: coal commodity and transportation, accessorial charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, bio-fuel), fuel additives, fuel quality adjustments, fuel hedging costs, fuel adjustments included in commodity and transportation costs, and broker commissions, fees and margins, oil costs, propane costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems (AQCS) operation, such as ammonia, lime, limestone, powder activated carbon, urea, sodium bicarbonate, trona, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in Account 501.

The following costs reflected in FERC Account Number 547: natural gas, oil, landfill gas and alternative fuel generation costs related to commodity, transportation, storage, fuel losses, hedging costs for natural gas, oil, and natural gas used to cross-hedge purchased power, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions fees and margins.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Numbers 509, 411.8 and 411.9: emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging costs, and broker commissions, fees, commodity based services, and margins.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555: purchased power costs, capacity charges for capacity purchases less than 12 months in duration, energy charges from capacity purchases of any duration, settlements, insurance recoveries, and subrogation recoveries for

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January 26, 2013

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided Prior to September 1, 2009)

$$FAC_{Sec} = \{[95\% * (F + P + E - B)] * \{(S_{ASec} * L_{Sec}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Sec}$$

$$FAC_{Prim} = \{[95\% * (F + P + E - B)] * \{(S_{APrim} * L_{Prim}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Prim}$$

The Cost Adjustment Factor (CAF) is as follows:

Single Accumulation Period Secondary Voltage CAF = FAC_{Sec} / S_{RSec}

Single Accumulation Period Primary Voltage CAF = FAC_{Prim} / S_{RPrim}

Annual Secondary Voltage CAF =
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FAC_{Sec} = Secondary Voltage FAC
FAC_{Prim} = Primary Voltage FAC
95% = Customer responsibility for fuel variance from base level
F = Actual variable cost of fuel in FERC Accounts 501 & 547
P = Actual cost of purchased energy in FERC Account 555
E = Actual emission allowance cost in FERC Account 509
B = Base variable fuel costs, purchased energy, and emission allowances are calculated as shown below:
L&P S_A x $0.01799
MPS S_A x $0.02538
C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews
C_{Sec} = Lower than Primary Voltage Customers
C_{Prim} = Primary and Higher Voltage Customers
S_A = Actual sales (kWh) for the accumulation period
S_{ASec} = Lower than Primary Voltage Customers
S_{APrim} = Primary and Higher Voltage Customers
S_R = Estimated sales (kWh) for the recovery period
S_{RSec} = Lower than Primary Voltage Customers
S_{RPrim} = Primary and Higher Voltage Customers
L = Loss factor by voltage level
L_{Sec} = Lower than Primary Customers
L_{Prim} = Primary and Higher Customers

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FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

$$FAC_{Sec} = \{[95\% * (F + P + E - B)] * \{(S_{ASec} * L_{Sec}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Sec}$$

$$FAC_{Prim} = \{[95\% * (F + P + E - B)] * \{(S_{APrim} * L_{Prim}) / [(S_{ASec} * L_{Sec}) + (S_{APrim} * L_{Prim})]\}\} + C_{Prim}$$

The Cost Adjustment Factor (CAF) is as follows:

Single Accumulation Period Secondary Voltage CAF = FAC_{Sec} / S_{RSec}

Single Accumulation Period Primary Voltage CAF = FAC_{Prim} / S_{RPrim}

Annual Secondary Voltage CAF =
Aggregation of the Single Accumulation Period Secondary Voltage CAFs still to be recovered

Annual Primary Voltage CAF =
Aggregation of the Single Accumulation Period Primary Voltage CAFs still to be recovered

Where:

FAC_{Sec} = Secondary Voltage FAC
FAC_{Prim} = Primary Voltage FAC
95% = Customer responsibility for fuel variance from base level
F = Actual variable cost of fuel in FERC Accounts 501 & 547
P = Actual cost of purchased energy in FERC Account 555
E = Actual emission allowance cost in FERC Account 509
B = Base variable fuel costs, purchased energy, and emission allowances are calculated as shown below:
Aquila Networks – L&P S_A x $0.01799
Aquila Networks – MPS S_A x $0.02538
C = Under / Over recovery determined in the true-up of prior recovery period cost, including accumulated interest, and modifications due to prudence reviews
C_{Sec} = Lower than Primary Voltage Customers
C_{Prim} = Primary and Higher Voltage Customers
S_A = Actual sales (kWh) for the accumulation period
S_{ASec} = Lower than Primary Voltage Customers
S_{APrim} = Primary and Higher Voltage Customers
S_R = Estimated sales (kWh) for the recovery period
S_{RSec} = Lower than Primary Voltage Customers
S_{RPrim} = Primary and Higher Voltage Customers
L = Loss factor by voltage level
L_{Sec} = Lower than Primary Customers
L_{Prim} = Primary and Higher Customers

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 26, 2013 Through February 21, 2017)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

purchased power expenses, virtual energy charges, generating unit price adjustments, load/export charges, energy position charges, ancillary services including penalty and distribution charges, hedging costs, broker commissions, fees, and margins, SPP EIS market charges, and SPP Integrated Market charges.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565 (excluding Base Plan Funding costs and costs associated with the Crossroads generating station): transmission costs that are necessary to receive purchased power to serve native load and transmission costs that are necessary to make off-system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447: all revenues from off-system sales but excluding revenues from full and partial requirements sales to Missouri municipalities that are associated with GMO, hedging costs, SPP EIS market charges, and SPP Integrated Market revenues.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Hedging Costs = Hedging costs are defined as realized losses and costs (including broker commissions fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances, transmission and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the counter or exchange traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars, and swaps.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

purchased power expenses, virtual energy charges, generating unit price adjustments, load/export charges, energy position charges, ancillary services including penalty and distribution charges, hedging costs, broker commissions, fees, and margins, SPP EIS market charges, and SPP Integrated Market charges.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565 (excluding Base Plan Funding costs and costs associated with the Crossroads generating station): transmission costs that are necessary to receive purchased power to serve native load and transmission costs that are necessary to make off system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447: all revenues from off-system sales but excluding revenues from full and partial requirements sales to Missouri municipalities that are associated with GMO, hedging costs, SPP EIS market charges, and SPP Integrated Market revenues.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Hedging Costs = Hedging costs are defined as realized losses and costs (including broker commissions fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances, transmission and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the counter or exchange traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars, and swaps.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

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January 26, 2013

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC
(Applicable to Service Provided Prior to September 1, 2009)

The FAC will be calculated separately for KCP&L Greater Missouri Operations Company - L&P and KCP&L Greater Missouri Operations Company - MPS and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy cost per kWh sold, $0.01799 for L&P, and $0.02538 for MPS. These base energy costs are to be used for the calculations of the over/under accumulation up until the effective date of this tariff.

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

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FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

The FAC will be calculated separately for Aquila Networks – L&P and Aquila Networks – MPS and by voltage level, and the resultant CAF's will be applied to customers in the respective divisions and voltage levels.

APPLICABLE BASE ENERGY COST

Company base energy cost per kWh sold, $0.01799 for Aquila Networks – L&P, and $0.02538 for Aquila Networks – MPS.

TRUE-UPS AND PRUDENCE REVIEWS

There shall be prudence reviews of costs and the true-up of revenues collected with costs intended for collection. FAC costs collected in rates will be refundable based on true-up results and findings in regard to prudence. Adjustments, if any, necessary by Commission order pursuant to any prudence review shall also be placed in the FAC for collection unless a separate refund is ordered by the Commission. True-ups occur at the end of each recovery period. Prudence reviews shall occur no less frequently than at 18 month intervals.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 26, 2013 Through February 21, 2017)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Base Energy costs will be calculated as shown below:

L&P S_{AP} x Base Factor (BF)
MPS S_{AP} x Base Factor (BF)

S_{AP} = Net system input (NSI) in kWh for the accumulation period

J = Missouri Retail Energy Ratio = Retail kWh NSI/S_{AP}
Where: total system kWh equals retail and full and partial requirement NSI associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}
Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}

Annual Secondary Voltage FAR_{Sec} =
Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} =
Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Base Energy costs will be calculated as shown below:

L&P S_{AP} x Base Factor (BF)
MPS S_{AP} x Base Factor (BF)

S_{AP} = Net system input (NSI) in kWh for the accumulation period

J = Missouri Retail Energy Ratio = Retail kWh NSI/S_{AP}
Where: total system kWh equals retail and full and partial requirement NSI associated with GMO.

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

FAR = FPA/S_{RP}

Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}
Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}

Annual Secondary Voltage FAR_{Sec} =
Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} =
Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 26, 2013 Through February 21, 2017)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generator

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary and higher voltage customers

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant FAR will be applied to the bills of customers in the respective rate districts and voltage levels.

BASE FACTOR (BF)

Company base factor costs per kWh:
$0.02076 for L&P
$0.02278 for MPS

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its FAR filing. Any true-up adjustments shall be reflected in "T" above. Interest on the true-up adjustment will be included in item I above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in item "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in item "I" above.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)
Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period retail NSI in kWh, at the generator

VAF = Expansion factor by voltage level
VAF_{Sec} = Expansion factor for lower than primary voltage customers
VAF_{Prim} = Expansion factor for primary and higher voltage customers

The FPA will be calculated separately for L&P and MPS, and by voltage level, and the resultant FAR will be applied to the bills of customers in the respective rate districts and voltage levels.

BASE FACTOR (BF)

Company base factor costs per kWh:
$0.02076 for L&P
$0.02278 for MPS

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its FAR filing. Any true-up adjustments shall be reflected in "T" above. Interest on the true-up adjustment will be included in item I above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in item "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in item "I" above.

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January 26, 2013

KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 — 14th — Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 — 13th — Revised Sheet No. 127

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided January 26, 2013 through February 21, 2017,
Effective for the Billing Months of March 2017 through August 2017)

Accumulation Period Ending:			November 2016		
			***MPS**	***L&P**	**GMO**
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$82,071,134	$22,379,677	$104,450,811
2	Net Base Energy Cost (B)	-	$78,553,686	23,391,517	$101,945,203
	2.1 Base Factor (BF)		.02278	.02076	
	2.2 Accumulation Period NSI (S_{AP})		3,448,362,000	1,126,759,000	4,575,121,000
3	(ANEC-B)		$3,517,448	($1,011,841)	$2,505,608
4	Jurisdictional Factor (J)	x	99.524%	100.00%	
5	(ANEC-B)*J		$3,500,696	($1,011,841)	$2,505,608
6	Customer Responsibility	x	95%	95%	
7	95% *((ANEC-B)*J)		$3,325,661	($961,248)	$2,364,413
8	True-Up Amount (T)	+	($146,087)	($188,467)	($334,554)
9	Interest (I)	+	($91,091)	($45,920)	($137,011)
10	Prudence Adjustment Amount (P)	+	$0	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$3,088,483	($1,195,635)	$1,892,848
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,511,884,717	2,226,700,297	8,738,585,014
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00047	($0.00054)	
14					
15	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00049	($0.00056)	$0.00022*
16	Prior Period FAR_{Prim}	+	($0.00203)	($0.00198)	($0.00202)
17	Current Annual FAR_{Prim}	=	($0.00154)	($0.00254)	($0.00180)
18					
19	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00050	($0.00058)	$0.00022*
20	Prior Period FAR_{Sec}	+	($0.00209)	($0.00203)	($0.00207)
21	Current Annual FAR_{Sec}	=	($0.00159)	($0.00261)	($0.00185)
	MPS VAF_{Prim} = 1.0419				
	MPS VAF_{Sec} = 1.0712				
	L&P VAF_{Prim} = 1.0421				
	L&P VAF_{Sec} = 1.0701				

*The consolidation of the MPS and L&P rate districts was established as ordered by the Commission in Rate Case No. ER-2016-0156, effective February 22, 2017. This consolidation was done using a weighted average of the Estimated Recovery Period Retail NSI (S_{RP}). This consolidation results in the rates that appear under the GMO column above and are the applicable rates for billing period March 1, 2017 through August 31, 2017.

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KCP&L GREATER MISSOURI OPERATIONS COMPANY

P.S.C. MO. No. 1 13th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 12th Revised Sheet No. 127

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

Accumulation Period Ending:			Rates Effective through February 21, 2017	
			MPS	L&P
1	Current Period Fuel Adjustment Rate (FAR)	=	($0.00195)	($0.00190)
2	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00203)	($0.00198)
	Prior Period FAR_{Prim}	+	($0.00007)	($0.00051)
	Current Annual FAR_{Prim}		($0.00210)	($0.00249)
3	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00209)	($0.00203)
4	Prior Period FAR_{Sec}	+	($0.00007)	($0.00052)
5	Current Annual FAR_{Sec}		($0.00216)	($0.00255)
6				
7	• The consolidation of the L&P and MPS rate districts will be established as ordered by the Commission in Rate Case No. ER-2016-0156. In order to accomplish this consolidation for the FARs effective February 22, 2017 the current annual FARs in effect through February 21, 2017 will be consolidated using the weighted average energy components originally used to calculate the L&P and MPS current annual FARs.			
8				
9			Rates Effective February 22, 2017	
10		=	GMO	
11	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00202)	
12	Prior Period FAR_{Prim}	+	($0.00018)	
13	Current Annual FAR_{Prim}		($0.00220)	
14	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00207)	
15	Prior Period FAR_{Sec}	+	($0.00019)	
16	Current Annual FAR_{Sec}		($0.00226)	
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 12th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 11th Revised Sheet No. 127

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			May 31, 2016	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$56,731,770	$18,231,341
2	Net Base Energy Cost (B)	-	$66,723,827	$21,882,223
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S_{AP})		2,929,052,999	1,054,057,000
3	(ANEC-B)		($9,992,057)	($3,650,882)
4	Jurisdictional Factor (J)	*	99.531%	100.00%
5	(ANEC-B)*J		($9,945,242)	($3,650,882)
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		($9,447,980)	(3,468,338)
8	True-Up Amount (T)	+	($3,202,215)	($815,474)
9	Interest (I)	+	($32,661)	($19,745)
10	Prudence Adjustment Amount (P)	+	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	($12,682,856)	($4,303,557)
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,509,095,346	2,264,027,953
13	Current Period Fuel Adjustment Rate (FAR)	=	($0.00195)	($0.00190)
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00203)	($0.00198)
15	Prior Period FAR_{Prim}	+	($0.00007)	($0.00051)
16	Current Annual FAR_{Prim}		($0.00210)	($0.00249)
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00209)	($0.00203)
18	Prior Period FAR_{Sec}	+	($0.00007)	($0.00052)
19	Current Annual FAR_{Sec}		($0.00216)	($0.00255)
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 11th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 10th Revised Sheet No. 127

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			November 30, 2015	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$74,376,046	$21,759,274
2	Net Base Energy Cost (B)	-	$75,837,376	$23,061,433
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S_{AP})		3,329,120,995	1,110,859,000
3	(ANEC-B)		($1,461,330)	($1,302,159)
4	Jurisdictional Factor (J)	*	99.530%	100.00%
5	(ANEC-B)*J		($1,454,462)	($1,302,159)
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		($1,381,739)	($1,237,051)
8	True-Up Amount (T)	+	$867,009	$138,762
9	Interest (I)	+	$80,628	$11,126
10	Prudence Adjustment Amount (P)	+	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	($434,102)	($1,087,164)
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,501,797,097	2,236,756,908
13	Current Period Fuel Adjustment Rate (FAR)	=	($0.00007)	($0.00049)
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00007)	($0.00051)
15	Prior Period FAR_{Prim}	+	($0.00017)	($0.00013)
16	Current Annual FAR_{Prim}		($0.00024)	($0.00064)
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00007)	($0.00052)
18	Prior Period FAR_{Sec}	+	($0.00017)	($0.00013)
19	Current Annual FAR_{Sec}		($0.00024)	($0.00065)
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 10th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 9th Revised Sheet No. 127

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			May 31, 2015	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$68,141,184	$22,845,982
2	Net Base Energy Cost (B)	-	$69,487,315	$23,177,232
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S_{AP})		3,050,365,003	1,116,436,998
3	(ANEC-B)		($1,346,131)	($331,250)
4	Jurisdictional Factor (J)	*	99.480%	100.00%
5	(ANEC-B)*J		($1,339,132)	($331,250)
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		($1,272,175)	($314,688)
8	True-Up Amount (T)	+	$6,327	($332)
9	Interest (I)	+	$203,409	$46,714
10	Prudence Adjustment Amount (P)	+	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	($1,062,440)	($268,306)
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,442,604,136	2,259,053,780
13	Current Period Fuel Adjustment Rate (FAR)	=	($0.00016)	($0.00012)
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		($0.00017)	($0.00013)
15	Prior Period FAR_{Prim}	+	$0.00265	$0.00147
16	Current Annual FAR_{Prim}		$0.00248	$0.00134
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		($0.00017)	($0.00013)
18	Prior Period FAR_{Sec}	+	$0.00272	$0.00151
19	Current Annual FAR_{Sec}		$0.00255	$0.00138
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
P.S.C. MO. No. 1 9th Revised Sheet No. 127
Canceling P.S.C. MO. No. 1 8th Revised Sheet No. 127
KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS
KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			November 30, 2014	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$92,100,831	$26,619,971
2	Net Base Energy Cost (B)	-	$74,971,463	$23,216,801
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S_{AP})		3,291,109,002	1,118,343,001
3	(ANEC-B)		$17,129,368	$3,403,170
4	Jurisdictional Factor (J)	*	99.520%	100.00%
5	(ANEC-B)*J		$17,047,147	$3,403,170
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		$16,194,790	$3,233,011
8	True-Up Amount (T)	+	($36,639)	($89,760)
9	Interest (I)	+	$192,032	$54,460
10	Prudence Adjustment Amount (P)	+	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$16,350,183	$3,197,711
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,442,487,597	2,262,514,486
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00254	$0.00141
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00265	$0.00147
15	Prior Period FAR_{Prim}	+	$0.00332	$0.00290
16	Current Annual FAR_{Prim}		$0.00597	$0.00437
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00272	$0.00151
18	Prior Period FAR_{Sec}	+	$0.00342	$0.00297
19	Current Annual FAR_{Sec}		$0.00614	$0.00448
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 8th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 7th Revised Sheet No. 127

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			May 30, 2014	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$96,222,724	$31,390,532
2	Net Base Energy Cost (B)	-	$74,094,433	$24,745,173
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S_{AP})		3,252,608,999	1,191,963,999
3	(ANEC-B)		$22,128,291	$6,645,359
4	Jurisdictional Factor (J)	*	99.470%	100.00%
5	(ANEC-B)*J		$22,011,011	$6,645,359
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		$20,910,460	$6,313,091
8	True-Up Amount (T)	+	$60,894	($94,476)
9	Interest (I)	+	$103,758	$51,311
10	Prudence Adjustment Amount (P)	+	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$21,075,112	$6,269,926
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,605,616,283	2,253,743,508
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00319	$0.00278
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00332	$0.00290
15	Prior Period FAR_{Prim}	+	$0.00053	$0.00042
16	Current Annual FAR_{Prim}		$0.00385	$0.00332
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00342	$0.00297
18	Prior Period FAR_{Sec}	+	$0.00055	$0.00043
19	Current Annual FAR_{Sec}		$0.00397	$0.00340
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 7th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 6th Revised Sheet No. 127

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			November 30, 2013	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$81,079,260	$24,162,340
2	Net Base Energy Cost (B)	-	$76,123,625	$23,389,067
	2.1 Base Factor (BF)		0.02278	0.02076
	2.2 Accumulation Period NSI (S_{AP})		3,341,686,787	1,126,641,000
3	(ANEC-B)		$4,955,635	$773,273
4	Jurisdictional Factor (J)	*	99.540%	100.00%
5	(ANEC-B)*J		$4,932,840	$773,273
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		$4,686,198	$734,609
8	True-Up Amount (T)	+	($1,533,169)	$110,415
9	Interest (I)	+	$101,071	$57,347
10	Prudence Adjustment Amount (P)	+	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$3,254,100	$902,371
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,419,033,464	2,234,678,659
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00051	$0.00040
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00053	$0.00042
15	Prior Period FAR_{Prim}	+	$0.00058	$0.00155
16	Current Annual FAR_{Prim}		$0.00111	$0.00197
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00055	$0.00043
18	Prior Period FAR_{Sec}	+	$0.00060	$0.00159
19	Current Annual FAR_{Sec}		$0.00115	$0.00202
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 6th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 5th Revised Sheet No. 127

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			Month, Day, Year	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$74,197,414	$26,597,011
2	Net Base Energy Cost (B)	-	$70,819,311	$23,473,914
	2.1 Base Factor (BF)		Note (1)	Note (1)
	2.2 Accumulation Period NSI (S_{AP})		Note (2)	Note (2)
3	(ANEC-B)		$3,378,103	$3,123,097
4	Jurisdictional Factor (J)	*	99.490%	100.00%
5	(ANEC-B)*J		$3,360,875	$3,123,097
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)		$3,192,832	$2,966,942
8	True-Up Amount (T)	+	$314,403	$357,643
9	Interest (I)	+	$98,076	$61,802
10	Prudence Adjustment Amount (P)	+	$0	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$3,605,310	$3,386,387
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	6,449,075,970	2,278,340,155
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00056	$0.00149
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00058	$0.00155
15	Prior Period FAR_{Prim}	+	$0.00150	$0.00170
16	Current Annual FAR_{Prim}		$0.00208	$0.00325
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00060	$0.00159
18	Prior Period FAR_{Sec}	+	$0.00150	$0.00170
19	Current Annual FAR_{Sec}		$0.00210	$0.00329
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

Note (1): Base for Dec. 1, 2012 – Jan 25, 2013 = $0.02340 for MPS and $0.01936 for L&P. Base for Jan 26, 2013 – May 31, 2013 = $0.02278 for MPS and $0.02076 for L&P.

Note (2): NSI kWh for Dec. 1, 2012 – Jan. 25, 2013 = 994,317,128 for MPS and 378,543,422 for L&P. NSI kWh for Jan. 26, 2013 – May 31, 2013 = 2,087,457,871 for MPs and 777,712,580 for L&P.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 5th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 4th Revised Sheet No. 127

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 26, 2013 and Thereafter)

Accumulation Period Ending:			Month, Day, Year	
			MPS	L&P
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)			
2	Net Base Energy Cost (B)	-		
	2.1 Base Factor (BF)			
	2.2 Accumulation Period NSI (S_{AP})			
3	(ANEC-B)			
4	Jurisdictional Factor (J)	*	%	%
5	(ANEC-B)*J			
6	Customer Responsibility	*	95%	95%
7	95% *((ANEC-B)*J)			
8	True-Up Amount (T)	+		
9	Interest (I)	+		
10	Prudence Adjustment Amount (P)	+		
11	Fuel and Purchased Power Adjustment (FPA)	=		
12	Estimated Recovery Period Retail NSI (S_{RP})	÷		
13	Current Period Fuel Adjustment Rate (FAR)	=		
14	Current Period FAR_{Prim} = FAR x VAF_{Prim}			
15	Prior Period FAR_{Prim}	+		
16	Current Annual FAR_{Prim}			
17	Current Period FAR_{Sec} = FAR x VAF_{Sec}			
18	Prior Period FAR_{Sec}	+		
19	Current Annual FAR_{Sec}			
	MPS VAF_{Prim} = 1.0419			
	MPS VAF_{Sec} = 1.0712			
	L&P VAF_{Prim} = 1.0421			
	L&P VAF_{Sec} = 1.0701			

Issued: January 16, 2013 Effective: ~~February 15, 2013~~

Issued by: Darrin R. Ives, Senior Director

CANCELED
September 1, 2013
Missouri Public
Service Commission
ER-2014-0002, JI-2014-0001

Filed
Missouri Public
Service Commission
ER-2012-0175; YE-2013-0326

January 26, 2013

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 4th Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 3rd Revised Sheet No. 127

KCP&L Greater Missouri Operations Company

(for all territories formerly served by Aquila Networks, Inc. – L&P and MPS)

KANSAS CITY, MO 64106

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

COST ADJUSTMENT FACTOR

Aquila Networks – L&P		Total		Secondary		Primary
Accumulation Period Ending		05/31/09				
1 Total energy cost (F, P, and E)		$20,625,370				
2 Base energy cost (B)	-	$19,859,094				
3 First Interim Total		$766,276				
4 Base energy (S_A) by voltage level				955,322,554		148,573,718
4.1 Loss factors (L)			*	108.443%	*	106.231%
4.2 S_A adjusted for losses				1,035,982,044		157,831,817
4.3 Loss factor weights			*	86.779%	*	13.221%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$727,962		$631,720		$96,242
7 Adjustment for Under / Over recovery for prior periods (C)			±	$9,412	±	$1,434
8 Fuel Adjustment Clause				$808,160		$123,123
9 Estimated recovery period sales kWh (S_R)			÷	1,843,670,186	÷	286,731,359
10 Current period cost adjustment factor				$0.0004		$0.0004
11 Previous period cost adjustment factor			+	$0.0028	+	$0.0028
12 Current annual cost adjustment factor				$0.0032		$0.0032

Aquila Networks – MPS		Total		Secondary		Primary
Accumulation Period Ending		05/31/09				
1 Total energy cost (F, P, and E)		$92,813,847				
2 Base energy cost (B)	-	$73,113,231				
3 First Interim Total		$19,700,616				
4 Base energy (S_A) by voltage level				2,522,005,024		358,736,927
4.1 Loss factors (L)			*	107.433%	*	104.187%
4.2 S_A adjusted for losses				2,709,464,763		373,757,104
4.3 Loss factor weights			*	87.878%	*	12.122%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$18,715,586		$16,446,828		$2,268,758
7 Adjustment for Under / Over recovery for prior periods (C)			±	$384,524	±	$53,043
8 Fuel Adjustment Clause				$17,238,328		$2,377,941
9 Estimated recovery period sales kWh (S_R)			÷	5,189,369,412	÷	738,150,170
10 Current period cost adjustment factor				$0.0033		$0.0032
11 Previous period cost adjustment factor			+	$0.0031	+	$0.0030
12 Current annual cost adjustment factor				$0.0064		$0.0062

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CANCELLED
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Missouri Public
Service Commission
EO-2010-0002; JE-2010-0003

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 3rd Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 2nd Revised Sheet No. 127

KCP&L Greater Missouri Operations Company

(for all territories formerly served by Aquila Networks, Inc. – L&P and MPS)

KANSAS CITY, MO 64106

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

COST ADJUSTMENT FACTOR

Aquila Networks – L&P		Total		Secondary		Primary
Accumulation Period Ending		11/30/08				
1 Total energy cost (F, P, and E)		$24,933,313				
2 Base energy cost (B)	-	$18,498,700				
3 First Interim Total		$6,434,614				
4 Base energy (S_A) by voltage level				877,271,542		151,005,258
4.1 Loss factors (L)			*	108.443%	*	106.231%
4.2 S_A adjusted for losses				951,341,054		160,414,874
4.3 Loss factor weights			*	85.571%	*	14.429%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$6,112,883		$5,230,857		$882,026
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$5,299,700		$893,876
9 Estimated recovery period sales kWh (S_R)			÷	1,863,031,338	÷	320,684,662
10 Current period cost adjustment factor				$0..0028		$0.0028
11 Previous period cost adjustment factor			+	$0.0008	+	$0.0008
12 Current annual cost adjustment factor				$0.0036		$0.0036

Aquila Networks – MPS		Total		Secondary		Primary
Accumulation Period Ending		11/30/08				
1 Total energy cost (F, P, and E)		$95,433,447				
2 Base energy cost (B)	-	$76,374,769				
3 First Interim Total		$19,058,678				
4 Base energy (S_A) by voltage level				2,589,516,360		419,733,793
4.1 Loss factors (L)			*	107.433%	*	104.187%
4.2 S_A adjusted for losses				2,781,994,192		437,307,885
4.3 Loss factor weights			*	86.416%	*	13.584%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$18,105,744		$15,646,272		$2,459,472
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$16,182,699		$2,546,422
9 Estimated recovery period sales kWh (S_R)			÷	5,235,810,348	÷	848,670,652
10 Current period cost adjustment factor				$0.0031		$0.0030
11 Previous period cost adjustment factor			+	$0.0023	+	$0.0022
12 Current annual cost adjustment factor				$0.0054		$0.0052

CANCELLED
September 1, 2009
Missouri Public
Service Commission
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Missouri Public
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EO-2009-0254; JE-2009-0490

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 2nd Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 1st Revised Sheet No. 127

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

KANSAS CITY, MO 64138

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

COST ADJUSTMENT FACTOR

Aquila Networks – L&P		Total		Secondary		Primary
Accumulation Period Ending		5/31/08				
1 Total energy cost (F, P, and E)		$21,799,987				
2 Base energy cost (B)	-	$19,990,815				
3 First Interim Total		$1,809,172				
4 Base energy (S_A) by voltage level				964,316,803		146,901,372
4.1 Loss factors (L)			*	108.443%	*	106.231%
4.2 S_A adjusted for losses				1,045,735,693		156,055,262
4.3 Loss factor weights			*	87.015%	*	12.985%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$1,718,713		$1,495,534		$223,179
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$1,562,718		$233,413
9 Estimated recovery period sales kWh (S_R)			÷	1,894,686,643	÷	288,631,357
10 Current period cost adjustment factor				$0.0008		$0.0008
11 Previous period cost adjustment factor			+	$0.0015	+	$0.0015
12 Current annual cost adjustment factor				$0.0023		$0.0023

Aquila Networks – MPS		Total		Secondary		Primary
Accumulation Period Ending		5/31/08				
1 Total energy cost (F, P, and E)		$88,047,387				
2 Base energy cost (B)	-	$73,680,278				
3 First Interim Total		$14,367,109				
4 Base energy (S_A) by voltage level				2,528,903,501		374,180,735
4.1 Loss factors (L)			*	107.433%	*	104.187%
4.2 S_A adjusted for losses				2,716,876,001		389,847,538
4.3 Loss factor weights			*	87.451%	*	12.549%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$13,648,754		$11,936,039		$1,712,715
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$12,249,824		$1,759,144
9 Estimated recovery period sales kWh (S_R)			÷	5,392,740,253	÷	797,918,747
10 Current period cost adjustment factor				$0.0023		$0.0022
11 Previous period cost adjustment factor			+	$0.0020	+	$0.0020
12 Current annual cost adjustment factor				$0.0043		$0.0042

CANCELLED
March 1, 2009
Missouri Public
Service Commission
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Issued by: Gary Clemens, Regulatory Services

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Missouri Public
Service Commision
EO-2008-0415; YE-2008-0789

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 1st Revised Sheet No. 127

Canceling P.S.C. MO. No. 1 Original Sheet No. 127

Aquila, Inc., dba

AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS

KANSAS CITY, MO 64138

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

COST ADJUSTMENT FACTOR

Aquila Networks – L&P		Total		Secondary		Primary
Accumulation Period Ending		11/30/07				
1 Total energy cost (F, P, and E)		$22,743,474				
2 Base energy cost (B)	-	$19,331,734				
3 First Interim Total		$3,411,740				
4 Base energy (S_A) by voltage level				900,909,146		173,673,048
4.1 Loss factors (L)			*	108.443%	*	106.231%
4.2 S_A adjusted for losses				976,974,420		184,495,165
4.3 Loss factor weights			*	84.115%	*	15.885%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$3,241,153		$2,726,308		$514,845
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$2,779,289		$525,059
9 Estimated recovery period sales kWh (S_R)			÷	1,811,608,578	÷	349,233,422
10 Current period cost adjustment factor				$0.0015		$0.0015
11 Previous period cost adjustment factor			+	$0.0000	+	$0.0000
12 Current annual cost adjustment factor				$0.0015		$0.0015

Aquila Networks – MPS		Total		Secondary		Primary
Accumulation Period Ending		11/30/07				
1 Total energy cost (F, P, and E)		$95,066,349				
2 Base energy cost (B)	-	$82,146,272				
3 First Interim Total		$12,920,077				
4 Base energy (S_A) by voltage level				2,810,243,477		426,410,266
4.1 Loss factors (L)			*	107.433%	*	104.187%
4.2 S_A adjusted for losses				3,019,127,877		444,263,899
4.3 Loss factor weights			*	87.173%	*	12.827%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$12,274,073		$10,699,626		$1,574,447
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$10,926,471		$1,608,859
9 Estimated recovery period sales kWh (S_R)			÷	5,331,039,560	÷	808,901,440
10 Current period cost adjustment factor				$0.0020		$0.0020
11 Previous period cost adjustment factor			+	$0.0000	+	$0.0000
12 Current annual cost adjustment factor				$0.0020		$0.0020

CANCELLED
September 1, 2008
Missouri Public
Service Commission
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Issued by: Gary Clemens, Regulatory Services

EO-2008-0216 FILED
Missouri Public
Service Commision

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION
P.S.C. MO. No. 1 Original Sheet No. 127
Canceling P.S.C. MO. No. _____ Sheet No. _____
Aquila, Inc., dba
AQUILA NETWORKS For All Territory Served by Aquila Networks – L&P and Aquila Networks – MPS
KANSAS CITY, MO 64138

FUEL ADJUSTMENT CLAUSE (CONTINUED)
ELECTRIC

COST ADJUSTMENT FACTOR

Aquila Networks – L&P		Total		Secondary		Primary
Accumulation Period Ending		mm/dd/yy				
1 Total energy cost (F, P, and E)		$0				
2 Base energy cost (B)	-	$0				
3 First Interim Total		$0				
4 Base energy (S_A) by voltage level				0		0
4.1 Loss factors (L)			*	108.443%	*	106.231%
4.2 S_A adjusted for losses				0		0
4.3 Loss factor weights			*	00.000%	*	00.000%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$0		$0		$0
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$0		$0
9 Estimated recovery period sales kWh (S_R)			÷	0	÷	0
10 Current period cost adjustment factor				$0.0000		$0.0000
11 Previous period cost adjustment factor			+	$0.0000	+	$0.0000
12 Current annual cost adjustment factor				$0.0000		$0.0000

Aquila Networks – MPS		Total		Secondary		Primary
Accumulation Period Ending		mm/dd/yy				
1 Total energy cost (F, P, and E)		$0				
2 Base energy cost (B)	-	$0				
3 First Interim Total		$0				
4 Base energy (S_A) by voltage level				0		0
4.1 Loss factors (L)			*	107.433%	*	104.187%
4.2 S_A adjusted for losses				0		0
4.3 Loss factor weights			*	00.000%	*	00.000%
5 Customer Responsibility	*	95%				
6 Second Interim Total by voltage level		$0		$0		$0
7 Adjustment for Under / Over recovery for prior periods (C)			±	$0	±	$0
8 Fuel Adjustment Clause				$0		$0
9 Estimated recovery period sales kWh (S_R)			÷	0	÷	0
10 Current period cost adjustment factor				$0.0000		$0.0000
11 Previous period cost adjustment factor			+	$0.0000	+	$0.0000
12 Current annual cost adjustment factor				$0.0000		$0.0000

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Issued by: Gary Clemens, Regulatory Services

Effective: ~~July 18, 2007~~

CANCELLED
March 1, 2008
Missouri Public
Service Commission

FILED July 5, 2007
Missouri Public
Service Commision ER-2007-0004

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through December 5, 2018)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through December 21, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contacts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

CANCELLED - Missouri Public Service Commission - 01/01/2025 - ER-2024-0189 - JE-2025-0095

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 through the Effective Date of This Tariff Sheet)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through December 21, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contacts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0130 - YE-2023-0105

FILED
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE
(Applicable to Service Provided February 22, 2017 and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through December 21, 2020, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contacts in excess of one year. Likewise revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

FILED
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068
February 22, 2017

CANCELLED
December 6, 2018
Missouri Public
Service Commission
ER-2018-0146; YE-2019-0085

FUEL ADJUSTMENT CLAUSE ELECTRIC
(Applicable to Service Provided September 1, 2009 through June 30, 2011)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

The two six-month accumulation periods each year through August 5, 2013, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, including applicable transmission fees; applicable Southwest Power Pool (SPP) costs, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contacts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, rounded to the nearest $.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

CANCELLED
February 22, 2017
Missouri Public
Service Commission
ER-2016-0156; YE-2017-0068

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Missouri Public
Service Commission
ER-2010-0356; YE-2011-0607

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 1 Original Sheet No. 127.1

Canceling P.S.C. MO. No. Sheet No.

KCP&L Greater Missouri Operations Company For Territories Served as L&P and MPS

KANSAS CITY, MO 64106

FUEL ADJUSTMENT CLAUSE ELECTRIC

(Applicable to Service Provided September 1, 2009 and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:

The two six-month accumulation periods each year through August 5, 2013, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

Accumulation Periods	Filing Dates	Recovery Periods
June – November	By January 1	March – February
December – May	By July 1	September – August

A recovery period consists of the billing months during which the Cost Adjustment Factor (CAF) for each of the respective accumulation periods are applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES:

Costs eligible for the Fuel Adjustment Clause (FAC) will be the Company's allocated Jurisdictional costs for the fuel component of the Company's generating units, including costs associated with the Company's fuel hedging program; purchased power energy charges, including applicable transmission fees; applicable Southwest Power Pool (SPP) costs, and emission allowance costs - all as incurred during the accumulation period. These costs will be offset by off-system sales revenues, applicable net SPP revenues, and any emission allowance revenues collected during the accumulation period. Eligible costs do not include the purchased power demand costs associated with purchased power contacts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the FAC mechanism and approval by the Missouri Public Service Commission.

The CAF is the result of dividing the Fuel and Purchased Power Adjustment (FPA) by forecasted retail net system input (RNSI) during the recovery period, rounded to the nearest $.0001, and aggregating over two accumulation periods. A CAF will appear on a separate line on retail customers' bills and represents the rate charged to customers to recover the FPA.

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