STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 1
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

MISSOURI PUBLIC SERVICE COMMISSION GAS TARIFF

OF

THE EMPIRE DISTRICT GAS COMPANY (EDG)

THIS TARIFF CANCELS THE FOLLOWING TARIFFS IN THEIR ENTIRETY:

THE EMPIRE DISTRICT GAS COMPANY (EDG) – P.S.C. MO. No. 1

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
October 16, 2020
Missouri Public
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FILED
Missouri Public
Service Commision

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	2nd	Revised	Sheet No.	2
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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

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GAS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2		Original	Sheet No.	2
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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

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Gas rate schedules are available to communities and rural areas as indicated on the rate schedules provided in this index, subject to availability provisions of each schedule. Rate schedules applicable in the South, North, and NW Systems:

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

South System

County	Township	Range	Sections
Cooper	54 North	19 West	3-6
Cooper	46 North	19 West	33, 34
Henry	41 North	25 West	6, 7, 18
Henry	41 North	26 West	1 - 4, 8 – 16
Henry	42 North	25 West	30,31
Henry	42 North	26 West	25 - 28, 33 – 36
Johnson	44 North	25 West	15 - 22, 27 – 30
LaFayette	50 North	27 West	1 - 5, 8 – 11
LaFayette	51 North	27 West	21 - 28, 32 – 36
Morgan	45 North	19 West	7 – 10, 17, 18
Pettis	45 North	20 West	1 – 20
Pettis	45 North	21 West	1 – 24, 28 – 30
Pettis	45 North	22 West	1, 2, 11 – 14, 24
Pettis	46 North	20 West	30 – 34
Pettis	46 North	21 West	19 – 36
Pettis	46 North	22 West	14 – 16, 20 – 28, 31 – 36
Pettis	46 North	23 West	35, 36
Platte	52 North	34 West	1 – 6
Platte	52 North	35 West	1 – 3, 10 – 12
Platte	53 North	34 West	16 – 21, 28 – 36
Platte	53 North	35 West	6, 7, 13 – 15, 18, 19, 22 – 27, 34 – 36
Platte	53 North	36 West	1 – 3, 10 – 15, 22 – 24
Ray	51 North	27 West	4 – 6, 8 – 10, 15 – 17, 20 – 22
Ray	51 North	28 West	1, 2
Ray	52 North	27 West	18 – 21, 28 – 33
Ray	52 North	28 West	23 – 26, 35, 36
Saline	50 North	20 West	6, 7, 18, 19, 30, 31
Saline	50 North	21 West	1 – 5, 8 – 18, 20 – 29, 32 – 36
Saline	51 North	20 West	31
Saline	51 North	21 West	32, 33, 36
Vernon	All of Vernon County in its entirety		

All of the service territory displayed on this tariff sheet represents a service area certificate granted in Case No. GO-2006-0205 and Case No. GA-2023-0110.

DATE OF ISSUE: January 26, 2023 EFFECTIVE DATE: February 25, 2023
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	1st	Revised	Sheet No.	4
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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

South System

County	Township	Range	Sections
Cooper	54 North	19 West	3-6
Cooper	46 North	19 West	33, 34
Henry	41 North	25 West	6, 7, 18
Henry	41 North	26 West	1 - 4, 8 – 16
Henry	42 North	25 West	30,31
Henry	42 North	26 West	25 - 28, 33 – 36
Johnson	44 North	25 West	15 - 22, 27 – 30
LaFayette	50 North	27 West	1 - 5, 8 – 11
LaFayette	51 North	27 West	21 - 28, 32 – 36
Morgan	45 North	19 West	7 – 10, 17, 18
Pettis	45 North	20 West	1 – 20
Pettis	45 North	21 West	1 – 24, 28 – 30
Pettis	45 North	22 West	1, 2, 11 – 14, 24
Pettis	46 North	20 West	30 – 34
Pettis	46 North	21 West	19 – 36
Pettis	46 North	22 West	14 – 16, 20 – 28, 31 – 36
Pettis	46 North	23 West	35, 36
Platte	52 North	34 West	4 – 6
Platte	52 North	35 West	1 – 3, 10 – 12
Platte	53 North	34 West	16 – 21, 28 – 33
Platte	53 North	35 West	6, 7, 13 – 15, 18, 19, 22 – 27, 34 – 36
Platte	53 North	36 West	1 – 3, 10 – 15, 22 – 24
Ray	51 North	27 West	4 – 6, 8 – 10, 15 – 17, 20 – 22
Ray	51 North	28 West	1, 2
Ray	52 North	27 West	18 – 21, 28 – 33
Ray	52 North	28 West	23 – 26, 35, 36
Saline	50 North	20 West	6, 7, 18, 19, 30, 31
Saline	50 North	21 West	1 – 5, 8 – 18, 20 – 29, 32 – 36
Saline	51 North	20 West	31
Saline	51 North	21 West	32, 33, 36
Vernon	All of Vernon County in its entirety		

CANCELLED - Missouri Public Service Commission - 02/25/2023 - GA-2023-0110 - YG-2023-0136

All of the service territory displayed on this tariff sheet represents a service area certificate granted in Case No. GO-2006-0205.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

South System

County	Township	Range	Sections
Cooper	54 North	19 West	3-6
Cooper	46 North	19 West	33, 34
Henry	41 North	25 West	6, 7, 18
Henry	41 North	26 West	1 - 4, 8 – 16
Henry	42 North	25 West	30,31
Henry	42 North	26 West	25 - 28, 33 – 36
Johnson	44 North	25 West	15 - 22, 27 – 30
LaFayette	50 North	27 West	1 - 5, 8 – 11
LaFayette	51 North	27 West	21 - 28, 32 – 36
Morgan	45 North	19 West	7 – 10, 17, 18
Pettis	45 North	20 West	1 – 20
Pettis	45 North	21 West	1 – 24, 28 – 30
Pettis	45 North	22 West	1, 2, 11 – 14, 24
Pettis	46 North	20 West	30 – 34
Pettis	46 North	21 West	19 – 36
Pettis	46 North	22 West	14 – 16, 20 – 28, 31 – 36
Pettis	46 North	23 West	35, 36
Platte	52 North	34 West	4 – 6
Platte	52 North	35 West	1 – 3, 10 – 12
Platte	53 North	34 West	16 – 21, 28 – 33
Platte	53 North	35 West	6, 7, 13 – 15, 18, 19, 22 – 27, 34 – 36
Platte	53 North	36 West	1 – 3, 10 – 15, 22 – 24
Ray	51 North	27 West	4 – 6, 8 – 10, 15 – 17, 20 – 22
Ray	51 North	28 West	1, 2
Ray	52 North	27 West	18 – 21, 28 – 33
Ray	52 North	28 West	23 – 26, 35, 36
Saline	50 North	20 West	6, 7, 18, 19, 30, 31
Saline	50 North	21 West	1 – 5, 8 – 18, 20 – 29, 32 – 36
Saline	51 North	20 West	31
Saline	51 North	21 West	32, 33, 36
Vernon	All of Vernon County in its entirety		

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

North System

County	Township	Range	Sections
Chariton	51 North	17 West	5, 8
Chariton	53 North	17 West	1 – 4, 9 – 12, 14 – 16
Chariton	53 North	18 West	3 – 6, 8 – 10
Chariton	53 North	20 West	1 – 4, 9 – 14
Chariton	54 North	17 West	33 – 35
Chariton	54 North	18 West	27 – 34
Chariton	54 North	20 West	33 – 36
Chariton	56 North	18 West	4 – 6
Chariton	56 North	19 West	1
Grundy	61 North	24 West	3 – 30
Grundy	61 North	25 West	13
Howard	51 North	17 West	3, 4, 9, 10, 15 – 17, 20 – 22
Linn	57 North	18 West	1 – 4, 10 – 12, 19 – 21, 28 – 33
Linn	57 North	19 West	4 – 9, 16 – 20, 24, 25, 36
Linn	57 North	20 West	1, 2, 4 – 9, 11 – 14, 24
Linn	57 North	21 West	1, 5 – 8, 12
Linn	57 North	22 West	1 – 3, 10 – 12
Linn	58 North	18 West	26, 34 – 36
Linn	58 North	19 West	28 – 33
Linn	58 North	20 West	25, 26, 28 – 33, 35, 36
Linn	58 North	21 West	25, 31, 32, 36
Linn	58 North	22 West	34 – 36
Livingston	57 North	22 West	4 – 9
Livingston	57 North	23 West	5 – 7
Livingston	57 North	24 West	1, 2, 7 – 9, 12, 16 – 21, 28 – 30
Livingston	57 North	25 West	12, 13, 24, 25
Livingston	58 North	22 West	31 – 33
Livingston	58 North	23 West	19, 29 – 32
Livingston	58 North	24 West	22 – 28, 33 – 36
Livingston	59 North	23 West	9 – 11, 14 – 16, 21 – 23, 26 – 28

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

NW System

County	**Township**	**Range**	**Sections**
Andrew	61 North	34 West	6, 7, 18, 19
Andrew	61 North	35 West	1 – 5, 8 – 17, 20 – 24
Atchison	63 North	39 West	5 – 8, 17, 18
Atchison	63 North	40 West	1 – 5, 9 – 16
Atchison	64 North	39 West	5 – 8, 17 – 20, 29 – 32
Atchison	64 North	40 West	1 – 30, 32 – 36
Atchison	64 North	41 West	1 – 12
Atchison	64 North	42 West	1 – 4, 10 - 12
Atchison	65 North	39 West	6, 7, 18, 19, 30, 31
Atchison	65 North	40 West	1 – 5, 7 – 36
Atchison	65 North	41 West	7 – 36
Atchison	65 North	42 West	22 – 28, 33 – 36
Atchison	66 North	39 West	31, 32
Atchison	66 North	40 West	34-36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

NW System (continued)

County	Township	Range	Sections
Holt	59 North	37 West	6
Holt	59 North	38 West	1 – 12
Holt	59 North	39 West	1 – 3, 11, 12
Holt	60 North	37 West	18, 19, 30, 31
Holt	60 North	38 West	4 – 9, 13 – 36
Holt	60 North	39 West	1 – 5, 8 – 17, 21 – 28, 34 – 36
Holt	61 North	38 West	3 – 10, 15 – 20, 29 – 33
Holt	61 North	39 West	1 – 30, 32 – 36
Holt	62 North	37 West	3 – 9, 15 – 22
Holt	62 North	38 West	1, 12, 15 – 22, 27 – 34
Holt	62 North	39 West	5 – 8, 13 – 15, 17 – 20, 22 – 27, 29 – 36
Holt	62 North	40 West	1 – 4, 9 – 16, 21 – 28
Holt	63 North	37 West	19 – 21, 27 – 34
Holt	63 North	38 West	24, 25, 36
Holt	63 North	39 West	19, 20, 29, 30, 31, 32
Holt	63 North	40 West	21 – 28, 33 – 36
Nodaway	62 North	34 West	6, 7, 18, 19, 30, 31
Nodaway	62 North	35 West	1 – 5, 8 – 17, 20 – 29, 32 – 36
Nodaway	62 North	36 West	6, 7, 18, 19
Nodaway	62 North	37 West	1 – 3, 9 – 16, 22 – 24
Nodaway	63 North	33 West	5, 6
Nodaway	63 North	34 West	1 – 3, 6, 7, 18, 19, 30, 31
Nodaway	63 North	35 West	1 – 16, 21 – 28, 33 – 36
Nodaway	63 North	36 West	1, 2, 3, 30, 31
Nodaway	63 North	37 West	2 – 11, 14 – 18, 21 – 23, 25 – 28, 34 – 36
Nodaway	63 North	38 West	1, 12, 13
Nodaway	64 North	33 West	4 – 9, 16 – 21, 28 – 32
Nodaway	64 North	34 West	1 – 3, 6, 7, 10 – 15, 18, 19, 22 – 27, 30, 31, 34 – 36
Nodaway	64 North	35 West	All sections 1 through 36
Nodaway	64 North	36 West	1 – 3, 10 – 15, 22 – 27, 34 – 36
Nodaway	64 North	37 West	26 – 35
Nodaway	64 North	38 West	25, 36
Nodaway	65 North	33 West	31, 32
Nodaway	65 North	34 West	34 – 36
Nodaway	65 North	35 West	31 – 34
Nodaway	65 North	36 West	34 - 36

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

AUTHORIZED SERVICE TERRITORY
GAS

NW System (continued)

County	Township	Range	Sections
Holt	59 North	37 West	6
Holt	59 North	38 West	1 – 12
Holt	59 North	39 West	1 – 3, 11, 12
Holt	60 North	37 West	18, 19, 30, 31
Holt	60 North	38 West	4 – 9, 13 – 36
Holt	60 North	39 West	1 – 5, 8 – 17, 21 – 28, 34 – 36
Holt	61 North	38 West	3 – 10, 15 – 20, 29 – 33
Holt	61 North	39 West	1 – 30, 32 – 36
Holt	62 North	37 West	3 – 9, 15 – 22
Holt	62 North	38 West	1, 12, 15 – 22, 27 – 34
Holt	62 North	39 West	5 – 8, 13 – 15, 17 – 20, 22 – 27, 29 – 36
Holt	62 North	40 West	1 – 4, 9 – 16, 21 – 28
Holt	63 North	37 West	19 – 21, 27 – 34
Holt	63 North	38 West	24, 25, 36
Holt	63 North	39 West	19, 20, 29, 30, 31, 32
Holt	63 North	40 West	21 – 28, 33 – 36
Nodaway	62 North	34 West	6, 7, 18, 19, 30, 31
Nodaway	62 North	35 West	1 – 5, 8 – 17, 20 – 29, 32 – 36
Nodaway	62 North	36 West	6, 7, 18, 19
Nodaway	62 North	37 West	1 – 3, 9 – 16, 22 – 24
Nodaway	63 North	33 West	5, 6
Nodaway	63 North	34 West	1 – 3, 6, 7, 18, 19, 30, 31
Nodaway	63 North	35 West	1 – 16, 21 – 28, 33 – 36
Nodaway	63 North	36 West	1, 2, 3, 30, 31
Nodaway	63 North	37 West	2 – 11, 14 – 18, 21 – 23, 25 – 28, 34 – 36
Nodaway	63 North	38 West	1, 12, 13
Nodaway	64 North	33 West	4 – 9, 16 – 21, 28 – 32
Nodaway	64 North	34 West	1 – 3, 6, 7, 10 – 15, 18, 19, 22 – 27, 30, 31, 34 – 36
Nodaway	64 North	35 West	All sections 1 through 36
Nodaway	64 North	36 West	1 – 3, 10 – 15, 22 – 27, 34 – 36
Nodaway	64 North	37 West	26 – 35
Nodaway	64 North	38 West	25, 36
Nodaway	65 North	33 West	31, 32
Nodaway	65 North	34 West	34 – 36
Nodaway	65 North	35 West	31 – 34
Nodaway	65 North	36 West	34 - 36

Orders granting the service territory take precedence in any discrepancies between them and the information listed above. More detail is available in the orders, and the above should not be relied upon for detailed territory boundaries.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	1st	Revised	Sheet No.	9
Canceling P.S.C. MO. No.	2		Original	Sheet No.	9

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

RESIDENTIAL SERVICE RATE SCHEDULE

AVAILABILITY

This service is available to all residential customers. A "residential" ("domestic") customer under this rate classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas, which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

RESIDENTIAL SERVICE

Customer Charge	$ 16.50 per month
Energy Charge	$ 0.20721 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 9
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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

RESIDENTIAL SERVICE
RATE SCHEDULE RS-N&S

AVAILABILITY

This service is available to all residential customers. A "residential" ("domestic") customer under this rate classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas, which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

RESIDENTIAL SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	$ 9.50 per month	$ 9.50 per month
Energy Charge	$ 0.27370 per Ccf	$ 0.27370 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

RESIDENTIAL SERVICE

Schedule RG Tax Rate Reduction $(0.01699) per Ccf

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

SMALL COMMERCIAL FIRM SERVICE - SMALL
RATE SCHEDULE SCFS

AVAILABILITY

This service is available to all non-residential firm customers with annual usage less than 5,000 Ccf.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - SMALL

Customer Charge	$25.00 per month
Energy Charge	$ 0.26078 per Ccf For all usage

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

SMALL COMMERCIAL FIRM SERVICE
RATE SCHEDULE SCF-N&S

AVAILABILITY

This service is available to all non-residential firm customers with annual usage less than 5,000 Ccf.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	$17.40 per month	$17.40 per month
Energy Charge	$ 0.27370 per Ccf For all usage	$ 0.27370 per Ccf For all usage

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL COMMERICIAL FIRM SERVICE - SMALL

Schedule SCFS Tax Rate Reduction $(0.01629) per Ccf

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

SMALL COMMERCIAL FIRM SERVICE - MEDIUM
RATE SCHEDULE SCFM

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 5,000 Ccf but less than 20,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - MEDIUM

Customer Charge	$ 85.00 per month
Energy Charge	$ 0.21960 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

SMALL VOLUME FIRM SERVICE
RATE SCHEDULE SVF-N&S

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 5,000 Ccf but less than 40,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL VOLUME FIRM SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	$ 50.00 per month	$ 50.00 per month
Energy Charge	$ 0.22790 per Ccf	$ 0.22790 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Territory

SMALL COMMERCIAL FIRM SERVICE - LARGE
RATE SCHEDULE SCFL

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 20,000 Ccf but less than 40,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE - LARGE

Customer Charge	$ 200.00 per month
Energy Charge	$ 0.19766 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL COMMERICIAL FIRM SERVICE - LARGE

Schedule SCFL Tax Rate Reduction $(0.00986) per Ccf

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL COMMERICIAL FIRM SERVICE - MEDIUM

Schedule SCFM Tax Rate Reduction $(0.01159) per Ccf

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY FOR: All Territory
JOPLIN, MO 64802

LARGE VOLUME FIRM GAS SERVICE
RATE SCHEDULE LVF

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME FIRM GAS SERVICE

Customer Charge	$400.00 per month
Energy Charge	$ 0.02257 per Ccf
Demand Charge,	
All Billing Demand	$ 0.60000 per Ccf
Meter Adjustment Fee - Optional	$11.50 per meter

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

LARGE VOLUME FIRM GAS SERVICE
RATE SCHEDULE LVF-N&S

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME FIRM GAS SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	$215.00 per month	$215.00 per month
Energy Charge	$ 0.02885 per Ccf	$ 0.02885 per Ccf
Demand Charge, All Billing Demand	$ 0.40000 per Ccf	$ 0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

LARGE VOLUME FIRM GAS SERVICE (continued)
RATE SCHEDULE LVF-N&S

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company’s gas agreements may be found at www.empiredistrict.com.

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME FIRM GAS SERVICE

Schedule LVF Tax Rate Reduction $(0.00467) per Ccf

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THE EMPIRE DISTRICT GAS COMPANY FOR: All Territory
JOPLIN, MO 64802

LARGE VOLUME INTERRUPTIBLE GAS SERVICE
RATE SCHEDULE LVI

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company, to interruption at any time upon order of the Company, and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

Customer Charge	$400.00 per month
Energy Charge	$ 0.02257 per Ccf
Demand Charge,	
All Billing Demand	$ 0.60000 per Ccf
Meter Adjustment Fee - Optional	$11.50 per meter

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

LARGE VOLUME INTERRUPTIBLE GAS SERVICE
RATE SCHEDULE LVI-N&S

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company, to interruption at any time upon order of the Company, and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

	SOUTH SYSTEM	NORTH SYSTEM
Customer Charge	$215.00 per month	$215.00 per month
Energy Charge	$ 0.02885 per Ccf	$ 0.02885 per Ccf
Demand Charge, All Billing Demand	$ 0.40000 per Ccf	$ 0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)
RATE SCHEDULE LVI-N&S

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company’s gas agreements may be found at www.empiredistrict.com.

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

Schedule LVI Tax Rate Reduction $(0.00467) per Ccf

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

RESIDENTIAL SERVICE
RATE SCHEDULE RS-NW

AVAILABILITY

This service is available to all residential customers. A "residential" ("domestic") customer under this rate classification is a customer who purchases natural gas for "domestic use." "Domestic use" under this rate classification includes that portion of natural gas, which is ultimately consumed at a single-family or individually metered multiple-family dwelling, and shall apply to all such purchases regardless of whether the customer is the ultimate consumer. This schedule is intended to satisfy the provisions of Section 144.030(23) RSMo by establishing and maintaining a system and rate classification of "residential" to cause the residential sales and purchases of natural gas under this rate schedule to be considered as sales for domestic use.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

RESIDENTIAL SERVICE

	NW SYSTEM
Customer Charge	$ 7.00 per month
Energy Charge	$ 0.26540 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

SMALL COMMERCIAL FIRM SERVICE
RATE SCHEDULE SCF-NW

AVAILABILITY

This service is available to all non-residential firm customers with annual usage less than 5,000 Ccf.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL COMMERCIAL FIRM SERVICE

	NW SYSTEM
Customer Charge	$13.50 per month
Energy Charge	$ 0.25000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

SMALL VOLUME FIRM SERVICE
RATE SCHEDULE SVF-NW

AVAILABILITY

Available to all non-residential firm customers with annual usage of at least 5,000 Ccf but less than 40,000 Ccfs, for commercial and industrial use of gas, including heating.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in two parts that are added together. They consist of the customer charge and the energy charge. Other charges are provided for under the Rules and Regulations section.

SMALL VOLUME FIRM SERVICE

	NW SYSTEM
Customer Charge	$40.00 per month
Energy Charge	$0.22500 per month

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

LARGE VOLUME FIRM GAS SERVICE
RATE SCHEDULE LVF-NW

AVAILABILITY

Available to commercial and industrial customer, whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccf. Service is subject to the approval of Company and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME FIRM GAS SERVICE

	NW SYSTEM
Customer Charge	$200.00 per month
Energy Charge	$ .04850 per Ccf
Demand Charge, All Billing Demand	$0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the sum of the customer charge plus the demand charge times the billing demand units.

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

LARGE VOLUME FIRM GAS SERVICE (continued)
RATE SCHEDULE LVF-NW

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company's gas agreements may be found at www.empiredistrict.com.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

LARGE VOLUME INTERRUPTIBLE GAS SERVICE
RATE SCHEDULE LVI-NW

AVAILABILITY

Available to commercial and industrial customers whose annual natural gas requirements at a single address or location equal or exceed 40,000 Ccfs. Service is subject to the approval of Company, to interruption at any time upon order of the Company, and to a contract to be entered into between the customer and Company, unless otherwise authorized.

RESTRICTIONS

Customers contracting for service at a single address or location under this rate schedule shall neither be eligible for, nor allowed to concurrently utilize natural gas transportation service under Rate Schedule LVT at that same address or location. Customers taking service under this rate schedule shall be required to purchase all of their natural gas requirements from Company.

MONTHLY RATE

The charges for service computed under this section of this rate schedule are in three parts that are added together. They consist of the customer charge, energy charge and demand charge. Other charges are provided for under the Rules and Regulations section.

LARGE VOLUME INTERRUPTIBLE GAS SERVICE

	NW SYSTEM
Customer Charge	$200.00 per month
Energy Charge	$0.04850 per Ccf
Demand Charge, All Billing Demand	$0.40000 per Ccf

MINIMUM MONTHLY BILL

The minimum monthly bill per customer shall be the customer charge plus the demand charge

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)
RATE SCHEDULE LVI-NW

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

CHARACTER OF SERVICE

Company reserves the right to curtail service to customers served under this rate schedule due to system capacity or supply constraints in the order shown in Section 2.06 of Company's Gas Rules and Regulations.

RULES AND REGULATIONS

This schedule is subject to the Rules and Regulations, any Tax and License Rider and Purchased Gas Adjustment Clause, which are now or hereafter approved by the Public Service Commission of the State of Missouri.

INSTALLATION OF METERS AND REGULATORS

Company shall install, maintain and operate at no additional expense, at or near the point of delivery, a meter or meters and other necessary measuring equipment by which the volume of gas delivered to customer shall be measured. Company shall also install, maintain and operate at its own expense, at or near the point of delivery, such pressure regulating equipment as may be necessary. No charge shall be made by the customer for the use of the premises occupied by Company's metering and regulating equipment. Customer further agrees to provide access to telephone and electric service, as necessary, for the proper operation of the metering equipment.

CONTRACT

Company and each customer purchasing natural gas under this rate schedule shall enter into a sales contract. Copies of the Company's gas agreements may be found at www.empiredistrict.com.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE NATURAL GAS

A. PURPOSE

This program allows non-residential customers the opportunity to purchase natural gas directly from producers and arrange their own delivery or to purchase gas from marketers or aggregators who have entered into contracts with the Company to act on behalf of customers to supply gas to the Company's city gate for delivery on a firm or interruptible basis on the Company's distribution system.

B. AVAILABILITY OF TRANSPORTATION SERVICE

Natural Gas Transportation Service ('NGTS") is available to qualifying non-residential customer (s) upon Customer (s) request provided the Company has sufficient distribution capacity to supply such service. All transportation customers must meet the criteria set out below and be able to arrange for the delivery of sufficient natural gas supplies for Customer's account to the appropriate Company city gate. NGTS is available under the following rate schedules:

1. Small Volume Firm Transportation Service Small (SVFTS)
2. Small Volume Firm Transportation Service Medium (SVFTM)
3. Small Volume Firm Transportation Service Large (SVFTL)
4. Large Volume Firm Transportation Service (LVFT)

5. Large Volume Flexible Rate Transportation Service (LVFRT)
6. Customers are eligible for NGTS on Company's South, North or Northwest distribution systems if the customer qualifies for sales service under one or more of the following rate schedules:
   a. Small Commercial Firm Service Medium;
   b. Small Commercial Firm Service Large;
   c. Large Volume Firm Service;
   d. Large Volume Interruptible Service;
   e. School Districts as defined pursuant to Section 393.310, RSMo; and
   f. New Customers providing sufficient documentation and qualifying for service under the above rate schedules

C. DEFINITIONS

1. AGGREGATION – The combination of nominations and balancing of natural gas supplies by an Aggregator for deliveries to more than one Customer from Receipt Point(s) served by a common Interstate Pipeline. To qualify for Aggregation service, Customer (s) must be served by a common Interstate Pipeline in the same Interstate Pipeline operating zone and be on the same rate schedule.

2. AGGREGATION POOL – A group of more than one Customer, with each Customer meter qualifying under the applicable rate schedule for transportation service. Any Aggregator or Marketer that serves more than one Customer that is eligible for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute an Aggregator Agreement.

3. AGGREGATOR – An entity that is responsible for the Aggregation of natural gas to be delivered to more than one Customer. Any Aggregator or Marketer that serves more than one Customer that is eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute an Aggregator Agreement as well as a Marketer Agreement.

4. AGGREGATOR AGREEMENT- A contract between the Company and an Aggregator that sets out the services requested, the responsibilities of the parties and the term of the agreement.

5. ANCILLARY SERVICE- A service that is ancillary to the receipt or delivery of Natural Gas, including without limitation storage and balancing.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

A. PURPOSE

The purpose of this program is to provide the Company's end-users additional flexibility in how they purchase and receive natural gas for their use. This program allows non-residential end-users the opportunity to purchase natural gas from a source other than the Company and make arrangements for the transportation of such natural gas on a firm and/or interruptible basis on the Company's distribution system.

1. Program Provisions. This program has the following major provisions:

(a) *Pipeline Capacity Assignment:* The program contains provisions for the Company to assign its firm pipeline capacity to the aggregator or end user in order for the aggregator to provide firm gas service to its aggregated pool. The daily scheduling, monthly balancing and monthly cash out provisions set forth below essentially mirror the same requirements the Company is required to follow (or will be expected to follow) in taking service from the interstate pipelines, Panhandle Eastern Pipe Line Company (PEPL), Southern Star Central Pipelines (SSCP), and ANR Pipeline Company (ANR) serving the Company's Missouri systems.

(b) *Small and Large Volume Rate Schedules:* End users with annual usage of 5,000 to 39,999 Ccf qualify for small volume transportation service, and end users with annual usage of 40,000 Ccf or more qualify for the large volume transportation schedule.

(c) *Aggregation Permitted.* Under the terms of these tariff sheets, a non-residential end-user who desires to transport gas is permitted to combine its natural gas requirements with those other non-residential customers on the same rate schedule and pipeline in an aggregated pool for purposes of scheduling, nominations and gas purchasing.

(d) *Daily Scheduling:* As a condition of transporting, Customers need to comply with the requirement to match, within a certain tolerance and on a daily basis, nominations and consumption. This requirement relates to the necessity for the utility to manage the gas delivered to it for consumption by end-users. The capability to closely monitor daily transportation activity is critical to ensure that the utility is able to facilitate transportation service for the benefit of aggregators and end-users while reliably maintaining service to its sales customers.

(e) *Monthly Balancing:* In addition to matching nominations and consumption on a daily basis, Customers are required, within a specific tolerance, to be "in balance" on a monthly basis.

(f) *Monthly Cashouts:* The program provides a method each month for resolving on a cash basis the differences between nominations and consumption.

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2. Program Evaluation. During the term of the Small Volume transportation program, Company shall file annual reports, beginning with an initial report to be filed in January, 2004 showing the following information:
   (a) The number of aggregators actively forming aggregated pools on the Company's systems,
   (b) The number of end-users electing to be served as part of aggregated pools,
   (c) End-users requesting to leave aggregated pools and return to the Company's sales service, and
   (d) The amount of interstate pipeline capacity assigned from Company to specific aggregators forming aggregated pools.
   (e) Copies of all transportation contracts executed in the prior year.

B. DEFINITIONS

AGGREGATION - The practice of combining the nominations and balancing of gas delivered to more than one end-user from receipt point(s) served by a common pipeline. Aggregation of end-users is allowed only on a common pipeline. To qualify for aggregation service, end-users must be served by a common pipeline in the same pipeline operating zone, and be on the same rate schedule.

AGGREGATION POOL – A group of one or more end-users, with each end-use meter qualifying under the applicable rate schedule for transportation service. Any energy seller, supplier, marketer or broker that serves more than one end-user that is eligible to be pooled for the purpose of forming an aggregation pool will be deemed to be an aggregator, and will be required to execute a Marketer Agreement.

AGGREGATOR – An entity (such as an energy seller, marketer, supplier, or other entity) responsible for the aggregation of gas delivered to more than one end-user.

BALANCING - The effort to match the quantity of transport gas received by the Company for the account of an end-user or aggregator with the quantity of the gas delivered to end-user(s) for the account of that end-user.

CUSTOMER – An energy seller, marketer, aggregator, supplier, or end-user of transportation service.

DAILY NOMINATION REQUIREMENT - The quantity of gas required to be delivered to Company at receipt point(s) for the account of an end-user or aggregator in order to meet: 1) end-user's or aggregator's daily requirement for flowing gas (gas physically delivered to end-user(s)), 2) losses, and 3) correction of end-user's or aggregator's out-of-balance condition existing at the end of the preceding gas day.

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DAILY SCHEDULING TOLERANCE - The maximum quantity of gas at the end of any gas day, which Company will allow end-user or aggregator to be out-of-balance without additional charge. The daily scheduling tolerance is intended to reflect the scheduling tolerance established by the interstate pipeline serving each of the Company's systems.

DAY - See GAS DAY.

DELIVERIES - The quantity of gas delivered by Company to end-user(s) for the account of and end-user or aggregator.

DELIVERY POINT - The location where the Company's gas distribution facilities are interconnected with the end-user's facilities. This location is where the end-user or aggregator and the Company have agreed that all or part of the receipts for the account of end-user or aggregator will be transported and delivered by the Company.

END-USER - Any person, association, firm, public or private corporation, or any agency of the federal, state, or local government or other legal entity who physically accepts delivery from Company of gas transported hereunder.

ENERGY SELLER – Any person who uses, leases or controls the distribution system of a distributor or a political subdivision or any part thereof to sell energy services at retail within a political subdivision, other than a distributor or a political subdivision.

GAS DAY - The 24 hour period which begins at 9:00 a.m. Central Time and ends at 9:00 a.m. Central Time the following day.

LINE LOSS - The quantity of gas used and/or lost as part of the Company's normal distribution system operation. Line loss charges will be the Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA and applied on a volumetric basis to the quantity of gas delivered to the end-user.

MARKETER AGREEMENT – An agreement entered into between Company and aggregator specifying the service(s) requested by aggregator, method of billing and term of agreement.

MAXIMUM DAILY QUANTITY (MDQ) - The amount of gas a customer is expected to consume on a peak day, calculated by dividing the volumes consumed by a particular customer during the highest historical peak month of usage for that customer in the last three years by twenty (20). Company will estimate a peak month for new customers. A Maximum Daily Quantity may also be established through direct measurement or other means (i.e., estimating the peak day requirements after installation of new processing equipment or more energy efficient heating systems) if approved by Company.

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TRANSPORTATION SERVICE NATURAL GAS

NOMINATION - The quantity of gas that an end-user or aggregator causes to be delivered to Company at each Receipt Point during a gas day. The quantity nominated must be equalized as far as practicable over the twenty-four hour period and for the services provided hereunder is assumed to have been delivered to Company uniformly during each hour of the gas day.

OPERATIONAL BALANCING AGREEMENT - An agreement between the Company and an end-user or aggregator which describes the manner in which differences between actual receipts into the Company's system and nominated quantities into Company's system will be resolved between the parties.

OPERATIONAL FLOW ORDER - A notice issued by the Company to Customers requiring the delivery of specified quantities of gas to Company at times deemed necessary by the Company to maintain system integrity and to assure continued service. An Operational Flow Order shall be issued to the smallest affected area, and only Customers in that area will be affected. For example, a single receipt point, receipt points on a pipeline, or the entire system. Notification shall be via Company's electronic bulletin board (edg.empiredistrict.com). Any Operational Flow Order (OFO) declared by the interstate pipeline is also an OFO Day on Company's affected area, but end-user or aggregator notification shall come from the pipeline.

OUT-OF-BALANCE - A condition where cumulative receipts fail to equal cumulative deliveries. A positive (excess) out-of-balance condition exists when receipts exceed deliveries. A negative (deficiency) out-of-balance condition exists when deliveries exceed receipts. When an end-user or aggregator is out-of-balance, the Company has either provided gas to the end-user or aggregator to meet an underage (deficiency), or stored gas for the end-user or aggregator to meet an overage (excess).

OVERAGE - An out-of-balance condition where receipts exceed deliveries. This condition reflects the cumulative extent receipts exceed deliveries since receipts and deliveries were last in balance. A positive (excess) out-of-balance condition is considered an overage.

RECEIPTS - The quantity of gas actually delivered to Company for the account of an end-user or aggregator at receipt point(s).

RECEIPT POINT - The location where Company physically receives gas delivered to Company for the account of end-user or aggregator. This location is the interconnection between the Company and the entity responsible for the delivery of end-user or aggregator-owned gas to the Company. The receipt point is usually physically located at the town border station, upstream of the delivery point. The receipt point must be a location physically connected by Company facilities to the delivery point. If the Company can, operationally, contractually, and without adversely affecting the service to its other end-users, permit a customer to use a receipt point not physically connected through Company facilities to the delivery point(s), Company may waive the receipt point restriction.

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NATURAL GAS

RECORDING EQUIPMENT - Equipment which is capable of obtaining, accumulating, and storing data regarding gas flow for intervals equal to or less than twenty-four (24) hours in duration.

SHUTOFF - Service interruption initiated by Company, terminating service hereunder, to an end-user as a result of failure of end-user to pay Company for service or as a result of unsafe conditions.

TELEMETRY - Equipment capable of obtaining, accumulating, and transmitting real time data regarding the gas flow to a central location.

TRANSPORTATION SERVICE - The physical and/or contractual movement of gas through the Company's distribution system from receipt point(s) to delivery point(s).

UNDERAGE - An out-of-balance condition where deliveries exceed receipts. This condition reflects the cumulative extent that deliveries exceed receipts since deliveries and receipts were last in balance. A negative (deficiency) out-of-balance condition is considered an underage.

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TRANSPORTATION SERVICE
NATURAL GAS

D. TRANSPORTATION PROGRAM PROVISIONS

1. Contract Requirements: All transportation customers must execute a written contract for transportation services with the Company prior to commencing transportation services. Contract forms are available from the Company.

2. Term: Any Transportation Service will be for a minimum term of one year and will be specified in the Transportation Contract.

3. Gas Supply: A transportation Customer will be responsible for the purchase and transportation of its entire natural gas Deliveries, including L&U, to the appropriate Receipt Point.

4. Metering Requirements: All transportation Customers, with the exception of individual schools participating pursuant to Section 393.310 RSMO and those customers taking service under transportation rate schedules SVFTM and SVFTL, are required to install telemetry at the Customer Facility. Individual schools participating pursuant to Section 393.310 RSMO with annual gas consumption greater than 100,000 Ccf are required to install telemetry. Customers will be required to provide adequate space for the installation of the telemetry equipment and to reimburse Company for all installation, replacement and maintenance costs associated with the telemetry equipment. Customer is also required to install and maintain a dedicated line of communication to the telemetry equipment and provide all other utilities as may be necessary to operate the telemetry equipment.

5. Accounting Period: Transportation volume accounting periods will be based on a calendar month when telemetry equipment is installed. The monthly transportation accounting period for those customers not using telemetry may be based on normal cycle meter reads.

6. Transport Notice Requirement: Customer shall notify the Company a minimum of thirty (30) days prior to the beginning of the next calendar month of their intent to begin or change service under the applicable transportation rate. Transportation Notice shall be given by Customer by the filing of a Customer Verification Form or addendum thereto with the Company.

7. Change in Transportation Service: Any change in Customer transportation service shall occur at the start of the next available calendar month, or the next available month in which telemetry is available at the Customer Facility, if telemetry is required. See paragraphs D 25 and 26 for time restrictions relating to a change in sales/transportation customer status. Customer Verification Form shall include Customer, Marketer and/ Aggregator or names and addresses; Receipt Point (s) and Delivery Point(s) to be nominated; service(s) to be subscribed for; billing information; and other information as the Company may deem appropriate. Changes in Transportation service will not commence until the Customer has executed a written Customer Verification Form with the Company.

A. Marketers and/or Aggregators who notify Company on behalf of Customers of the Customer's intent to convert from Sales to Transportation Service or to change the status of a Customer's transportation without the written approval of Customer shall pay a penalty of $100 to Company per Customer per occurrence. Repeated occurrences by Marketer and/or Aggregator may result in the termination of the Marketer's and/or Aggregator's Agreement(s).

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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

C. PIPELINE CAPACITY RELEASE

The Company offers its end-users additional flexibility in how they purchase and receive gas for their use. End-users may purchase their gas directly from an energy seller, marketer, aggregator, supplier, or other entity and then, under the SVTS-N&S, SVTS-NW, LVTS-N&S or LVTS-NW rate schedules, decide which services will be used to bring the gas to their end-use location.

Consistent with the above and as a condition of customer being able to transfer from firm sales service to the Company's transportation rate schedules, customer agrees to accept pro-rata release of Company's pipeline capacity based on the firm peak day requirements for end-user's end use or for aggregator's end-users. The amount of pipeline capacity the end-user will be released will be calculated by determining the peak gas usage month that occurred within the past three (3) years for each of aggregator's end-users, then adding the quantity of gas consumed by each of aggregator's end-users in such peak month, and dividing that sum by 20.

The capacity will be released to the end-user or aggregator on a temporary non-recallable basis for the period of the existing pipeline transportation contract for each end-user at the Company's weighted average cost. Pipeline transportation cost shall be derived from the pipeline transportation contracts that serve a customer. Only those contracts that provide service to a customer's service territory shall be considered when calculating cost. After the capacity is released, end-users and aggregators will deal directly with the interstate pipeline during the period of release on all matters concerning this capacity. In the event an end user changes marketers before the expiration of a pipeline capacity agreement, the end-user's capacity will revert to the Company for reassignment to the new aggregator or marketer.

If an end-user wishes to return to firm sales service, Company shall accept the end-user as a firm sales customer, provided the capacity needed to serve the customer also returns with the end-user or is otherwise available. However, the Company is not required to accept capacity from transportation customers returning to sales service.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-N&S

D. RATE SCHEDULE SVTS-N&S

1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated to be at least 5,000 Ccf, but less than 40,000 Ccf. This service will be available in all of the Company's North & South service territories.

2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. All small volume transportation customers must install telemetry equipment or purchase the Balancing Service provided herein. Customers must reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of six (6) months.

3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
SMALL VOLUME TRANSPORTATION SERVICE

	SOUTH SYSTEM	NORTHSYSTEM
End-user Charge	$ 50.00 per month	$ 50.00 per month
Delivery charge, Usage (per Ccf)	$ 0.22790 per Ccf	$ 0.22790 per Ccf

4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.

5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

17. Liability: Gas shall be and shall remain the property of the Customer, Marketer or Aggregator while being transported and delivered by the Company. The Company shall not be liable to the Customer, Marketer or Aggregator for any loss arising from or out of gas transportation service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle natural gas of the Customer, Marketer or Aggregator with other gas supplies. The Customer, Marketer or Aggregator shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

18. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation, in whole or in part, to the interests of any Customer, Marketer or Aggregator, shall be subject to the obligations of its predecessor in title under an agreement. No other assignment of an agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an agreement may occur.

19. General Rules and Regulations: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission.

20. Marketer and Aggregator Contract: All Marketers and Aggregators must enter into a contract with the Company.

21. Aggregation Pooling Service: The Company provides an Aggregation Service whereby one entity represents more than one Customer in a designated pool. An Aggregator may:

A. Combine a group of Customers, served by one of the Company's common pipeline systems South, North or NW with the same balancing provisions, the same transportation rate (i.e., SVTS or LVTS), same metering and the same Interstate Pipeline operational zone.

B. If a Marketer or Aggregator is qualified for this service and purchases this Aggregation Pooling Service, the aggregated Customers will be treated as a single Customer for purposes of calculating the daily balancing penalties and monthly imbalances, i.e., individual Customer Nominations, Receipts and Deliveries will be summed and treated as if they were one Customer. Aggregation Pooling Service does not include aggregation of fixed charges, demand charges or customer charges.

C. The charge to the Customer, Aggregator or Marketer for Aggregation Pooling Service is $0.004 per Ccf of natural gas received on behalf of the aggregated Customers. Revenues received from this service shall be credited to the Company's PGA mechanism.

D. During OFO days, daily nomination and balancing will be required at the affected Receipt and Delivery Points.

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TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-N&S (continued)

Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

Daily Out-of-Balance Charge
Monthly Cash-out Charge
Line Loss Charge
Unauthorized Delivery Charge

Optional Services: Additional services may be selected, as described in Section I, including:

Daily Balancing Service
Aggregation Pooling Service
Billing Service

6. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of $250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.

7. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.

8. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire North & South Service Territories

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-N&S (continued)

9. School Aggregation Program: Pursuant to Sec. 393.310.1 RSMo, the fee for aggregation and balancing services for schools aggregating gas requirements under this schedule shall be $0.004 per Ccf during the twelve (12) month period following the approval date of this schedule. After the initial twelve (12) months of this program, the charges described in paragraphs H and I will apply to all small volume customers, including schools. No telemetry shall be required unless a facility is expected to consume over 100,000 Ccf annually.

   a. Reporting. The Company shall, no later than June 1 in each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel, and shall be categorized in sufficient detail to permit the parties to determine what under- or over-recovery of expenses may exist at that time, and to determine what changes in rates, if any, may be appropriate to prevent any harm to the groups identified in RSMo Sec. 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMo. 393.310.

      i. Annual Cost True-Up. Company shall file annually on or about November 1 of each year to receive Commission approval to recover costs incurred to implement this program. This cost recovery application may include first year costs that exceed the $0.004 per Ccf limit contained in RSMo. 393.310, PGA-related costs and administrative costs incurred by the Company.

      ii. Collection of Gross Receipts Taxes. The marketer or aggregator will collect gross receipts taxes applicable to the cost of gas purchased for end users. The marketer or aggregator may alternatively subscribe to Company's billing service, described in Section I.

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THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas in the Empire North & South Service Territories

TRANSPORTATION SERVICE
RATE SCHEDULE LVTS-N&S

D. RATE SCHEDULE LVTS-N&S

1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered on a firm basis to individually metered, non-residential end-users whose individual annual usage is anticipated to equal or exceed 40,000 Ccf. This service will be available in all of the Company's North & South service territories.

2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. Service hereunder is provided subject to a requirement for recording equipment or telemetry at the delivery point. All large volume transportation customers must install telemetry equipment and reimburse the Company for the cost incurred by Company to install telemetry equipment and for the cost of any other improvements made by Company in order to provide this service. Service is provided for a minimum of one year.

3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
LARGE VOLUME TRANSPORTATION SERVICES

	SOUTH SYSTEM	NORTH SYSTEM
End-user Charge	$ 215.00 per month	$ 215.00 per month
Delivery charge, Usage (per Ccf)	$ 0.02885 per Ccf	$ 0.02885 per Ccf
Demand Charge, All Billing Demand	$ 0.40000 per Ccf	$ 0.40000 per Ccf

4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.

5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. The Company's existing large volume transportation customers shall be exempt from new ACA or PGA-related charges. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

6. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

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THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE SVFT

F. SMALL VOLUME FIRM TRANSPORTATION SERVICE SMALL (SVFTS)

1. Availability: Service under this rate schedule is available to any individual schools participating pursuant to Section 393.310, RSMo who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be less than 5,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.

2. Metering: The Company shall offer telemetry on a strictly voluntary basis to all SVFTS customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this voluntary telemetry service.

3. Monthly Charges:

Description	All Systems
Customer Charge	$25.00
Delivery Charge per Ccf	$0.26078
Meter Administration Fee per Meter (Voluntary Telemetry)	$11.50
Aggregation Charge per Ccf	$0.00400
Mandatory Balancing Service per Ccf (Non-telemetry)	$0.01500
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

5. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.

6. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission.

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TRANSPORTATION SERVICE
RATE SCHEDULE LVTS-N&S (continued)

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

Daily Out-of-Balance Charge
Monthly Cash-out Charge
Line Loss Charge
Unauthorized Delivery Charge

Optional Services: Additional services may be selected, as described in Section I, including:

Aggregation Pooling Service
Billing Service

7. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of $250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.

8. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.

9. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

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TRANSPORTATION SERVICE
RATE SCHEDULE SVFT (continued)

7. Aggregation Pool: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

G. SMALL VOLUME FIRM TRANSPORTATION SERVICE MEDIUM (SVFTM)

1. Availability: Service under this rate schedule is available to any Customer who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be at least 5,000 Ccf, but less than 20,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.

2. Metering: The Company shall offer telemetry on a strictly voluntary basis to all SVFTM customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this voluntary telemetry service.

3. Monthly Charges:

Description	All Systems
Customer Charge	$85.00
Delivery Charge-per Ccf	$0.2196
Meter Administration Fee per Meter (Voluntary Telemetry)	$11.50
Aggregation Charge per Ccf	$0.0040
Mandatory Balancing Service per Ccf (Non-telemetry)	$0.0150
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

5. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.

6. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission,

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-NW

D. RATE SCHEDULE SVTS-NW

1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated to be at least 5,000 Ccf, but less than 40,000 Ccf. This service will be available in all of the Company's NW service territory.

2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. All small volume transportation customers must install telemetry equipment or purchase the Balancing Service provided herein. Customers must reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of six (6) months.

3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
SMALL VOLUME TRANSPORTATION SERVICE

	NW System
End-user Charge:	$40 per month
Delivery Charge	
Usage (per Ccf)	$ 0.22500

4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.

5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE SVFT (continued)

7. Aggregation Pool: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

H. SMALL VOLUME FIRM TRANSPORTATION SERVICE LARGE (SVFTL)

1. Availability: Service under this rate schedule is available to any Customer who consumes gas on a firm basis at an individually metered, Non-residential Customer Facility, whose individual annual consumption is anticipated to be at least 20,000 Ccf, but less than 40,000 Ccf. Customers must execute a written contract for transportation service pursuant to this rate schedule. Service is provided for a minimum of 12-months. Gas transportation agreements and applicable documents are available from the Company.

2. Metering: The Company shall offer telemetry on a strictly voluntary basis to all SVFTL customers. This optional service would require a customer selecting the option to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the cost of any other improvements made by Company in order to provide this voluntary telemetry service.

3. Monthly Charges:

Description	All Systems
Customer Charge	$200.00
Delivery Charge per Ccf	$0.19766
Meter Administration Fee per Meter (Voluntary Telemetry)	$11.50
Mandatory Balancing Service per Ccf (Non-telemetry)	$0.01500
Aggregation Charge per Ccf	$0.00400
Daily Cash-out Charge (Voluntary Telemetry)	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

5. PGA Charges: Customers shall be charged the appropriate system's ACA and Refund factors as listed on Company's PGA tariff sheets. Customers electing Transportation Service shall be charged the appropriate ACA charges for a period of one-year after changing service to Transportation Service. A true-up of ACA balances shall take place after one year of charges. After true-up, these ACA charges shall terminate.

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FOR: All Communities and Rural Areas in the Empire NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-NW (continued)

Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

Daily Out-of-Balance Charge
Monthly Cash-out Charge
Line Loss Charge
Unauthorized Delivery Charge

Optional Services: Additional services may be selected, as described in Section I, including:

Daily Balancing Service
Aggregation Pooling Service
Billing Service

6. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of $250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.

7. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.

8. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE SVFT (continued)

6. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission,

7. Aggregation Pool: All small volume transportation customers must belong to an Aggregation Pool. Small Volume Customers may only begin transportation service or return to sales service on either May 1 or October 1 of each calendar year.

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FOR: All Communities and Rural Areas in the Empire NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE SVTS-NW (continued)

10. School Aggregation Program: Pursuant to Sec. 393.310.1 RSMo, the fee for aggregation and balancing services for schools aggregating gas requirements under this schedule shall be $0.004 per Ccf during the twelve (12) month period following the approval date of this schedule. After the initial twelve (12) months of this program, the charges described in paragraphs H and I will apply to all small volume customers, including schools. No telemetry shall be required unless a facility is expected to consume over 100,000 Ccf annually.

    a. Reporting. The Company shall, no later than June 1 in each year of the program, provide records of the revenues and expenses incurred as a result of this program. These records shall be provided to the Staff of the Missouri Public Service Commission and the Office of the Public Counsel, and shall be categorized in sufficient detail to permit the parties to determine what under- or over-recovery of expenses may exist at that time, and to determine what changes in rates, if any, may be appropriate to prevent any harm to the groups identified in RSMo Sec. 393.310. The Commission may, no later than November 1st of each year of the program, implement any adjustments in rates it deems appropriate to comply with RSMo. 393.310.

        i. Annual Cost True-Up. Company shall file annually on or about November 1 of each year to receive Commission approval to recover costs incurred to implement this program. This cost recovery application may include first year costs that exceed the $0.004 per Ccf limit contained in RSMo. 393.310, PGA-related costs and administrative costs incurred by the Company.

        ii. Collection of Gross Receipts Taxes. The marketer or aggregator will collect gross receipts taxes applicable to the cost of gas purchased for end users. The marketer or aggregator may alternatively subscribe to Company's billing service, described in Section I.

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

SMALL VOLUME FIRM TRANSPORATION SERVICE SMALL (SVFTS)

Schedule SVFTS Tax Rate Reduction $(0.01992) per Ccf

SMALL VOLUME FIRM TRANSPORATION SERVICE MEDIUM (SVFTM)

Schedule SVFTM Tax Rate Reduction $(0.01138) per Ccf

SMALL VOLUME FIRM TRANSPORATION SERVICE LARGE (SVFTL)

Schedule SVFTL Tax Rate Reduction $(0.00990) per Ccf

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THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE LVFT

I. LARGE VOLUME FIRM TRANSPORTATION SERVICE (LVFT)

1. Availability: Service under this rate schedule is available to Customers who consume gas on a firm basis at individually metered, non-residential locations whose individual annual usage is anticipated to equal or exceed 40,000 Ccf and execute a written contract for Transportation Service.

2. Metering: The Company requires all LVFT transportation customers to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this service.

3. Monthly Charges: Customer's monthly bill shall be determined as a sum of the following:

Description	All Systems
Customer Charge	$400.00
Delivery Charge-per Ccf	$0.02257
Demand Charge-per Ccf of Billing Demand	$0.60000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 1	$0.01000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 2	$0.02500
Daily Cash-out Charge	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

4. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

The billing demand for any billing month shall not be less than the greatest billing demand for any of the preceding eleven months. If gas service was furnished during any of the preceding eleven months under any other rate schedule in effect, for the purpose of determining billing demand use under such other rate schedule shall be treated as if this Rate Schedule applied thereto.

5. L&U Adjustment: The Company's area-wide L&U Adjustment shall be made in kind to the amount of gas delivered to a Receipt Point prior to delivery to the Delivery Point. The Adjustment, as computed in the Company's annual PGA filing, will be applied on a volumetric basis to the quantity of natural gas delivered to Customer.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE LVTS-NW

D. RATE SCHEDULE LVTS-NW

1. Availability: Service under this rate schedule is available to Customers who cause gas to be delivered to individually metered, non-residential end-users whose individual annual usage is anticipated to equal or exceed 40,000 Ccfs. This service will be available in all of the Company's NW service territory.

2. Service Considerations: Customers must execute a written contract for transportation service pursuant to this rate schedule. Gas transportation agreements and applicable documents are available at the Company's electronic website www.empiredistrict.com. Service hereunder is provided subject to a requirement for recording equipment or telemetry at the delivery point. All large volume transportation customers must install telemetry equipment and reimburse the Company for the cost incurred by the Company to install telemetry equipment and for the cost of any other improvements made by the Company in order to provide this service. Service is provided for a minimum of one year.

3. Monthly Charges: End-user's monthly bill shall be determined as a sum of the following:
LARGE VOLUME TRANSPORTATION SERVICE

	NW System
End-user Charge:	$200.00 per month
Delivery Charge	
Usage (per Ccf)	$0.04850
Demand Charge,	
All Billing Demand (per Ccf)	$0.40000

4. L&U Charge: The Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA will be applied on a volumetric basis to the quantity of gas delivered to the end-user.

5. Interim Purchased Gas Adjustment Charges: End-users shall be charged the appropriate system's ACA, Refund, TOP and TC factors as listed on Company's sheet numbers 61-64. The Company's existing large volume transportation customers shall be exempt from new ACA or PGA-related charges. New customers or customers electing transportation service shall be charged the appropriate ACA charges for a period of one year after changing service to this schedule. These charges shall terminate after a customer has been served under this schedule for one year.

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the Empire NW Service Territory

TRANSPORTATION SERVICE
RATE SCHEDULE LVTS-NW (continued)

6. Billing Demand: For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

   Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

   Mandatory Charges: Monthly bills to aggregators shall reflect the charges as described in Section E of this service schedule, including:

   Daily Out-of-Balance Charge
   Monthly Cash-out Charge
   Line Loss Charge
   Unauthorized Delivery Charge

   Optional Services: Additional services may be selected, as described in Section I, including:

   Aggregation Pooling Service
   Billing Service

7. Security: All Aggregators shall provide Company with security for aggregator's performance hereunder in the form of a letter of credit or a performance bond in the amount of $250,000.00 no later than ten (10) days prior to the date gas first flows to one or more of aggregator's end-users. Company reserves the right to periodically review the sufficiency of said security and, if deemed necessary as a prudent business practice, may require an increase in such amount.

8. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and applicable transportation provisions on file with the Missouri Public Service Commission, including Sections F-K below.

9. Taxes: Service received under this tariff shall be conducted through energy sellers who have received certification from the Missouri Public Service Commission pursuant to 4 CSR 240-45.010 in compliance with Sections 393.297 through 393.301, RSMo.

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME FIRM TRANSPORATION SERVICE

Schedule LVFT Tax Rate Reduction $(0.00197) per Ccf

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
RATE SCHEDULE LVFRT

J. LARGE VOLUME FLEXIBLE RATE TRANSPORTATION SERVICE (LVFRT)

1. Availability: The Company may, in its sole discretion, reduce its maximum charge for transportation service by any amount down to the minimum transportation charge for Customers who have demonstrated that they have feasible alternate energy sources (other than natural gas), a feasible alternate natural gas supplier, or would be a new Customer or retained Customer qualified as an economic development opportunity for the benefit of the Company and its core customers. Such reductions will only be permitted if, in Company's sole discretion, they are necessary to retain or expand services to an existing Customer, to re-establish service to a previous Customer or to attract new Customers and the Customer executes a written contract for Transportation Service.

The Company may reduce its maximum transportation charge on a case-by-case basis only after the Customer demonstrates to the Company's satisfaction that it meets one or more of the criteria required to receive service under the LVFRT rate.

2. Metering: The Company requires all LVFRT transportation customers to have installed and operating telemetry equipment and reimburse the Company for the actual cost incurred by Company to install telemetry equipment and for the actual cost of any other improvements made by Company in order to provide this service.

3. Contract: The Company and the Customer shall enter into a contract which specifies the services to be provided, the rates to be charged, the responsibilities of the parties and the term of the agreement. Company is authorized to charge the agreed upon rates and to provide service in accordance with the terms and conditions of the contract.

4. **Monthly Charges**:

Description	All Systems
Customer Charge	$400.00
Delivery Charge-per Ccf- Maximum	$0.02257
Delivery Charge per Ccf- Minimum	$0.00100
Demand Charge-per Ccf of Billing Demand-Maximum	$0.60000
Demand Charge per Ccf of Billing Demand-Minimum	$0.00000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 1	$0.01000
Optional Daily Balancing Service per Ccf of Daily Nominations-Option 2	$0.02500
Daily Cash-out Charge	Sec. M
Monthly Cash-out Charge	Sec. M
Unauthorized Delivery Charge	Sec. O
Unauthorized Receipt Charge	Sec. O

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE - FLEXIBLE RATES
RATE SCHEDULE LVTS-F

Company may from time to time at its sole discretion reduce its maximum charge for transportation service by any amount down to the minimum transportation charge for customers who have alternate energy sources (other than natural gas), which on an equivalent Btu basis, can at a point in time be shown by the customer to be less than the sum of Company's maximum transportation rate and the cost of natural gas available to the customer. Such reductions will only be permitted if, in Company's sole discretion, they are necessary to retain or expand services to an existing customer, to reestablish service to a previous customer or to acquire new customers.

Company will reduce its maximum transportation charge on a case-by-case basis only after the customer demonstrates to Company's satisfaction that a feasible alternate energy source exists.

Company and each customer shall enter into a letter or memorandum agreement of a duration not longer than 60 days which specifies the rate to be charged thereunder. Company is authorized to charge the rates and to provide service in accordance with the terms and conditions of the letter or memorandum agreement. Such terms and conditions shall not bind the Commission for ratemaking purposes.

CHARGES

	North & South Systems	NW System
End User Charge	$215.00 per month	$200.00 per month
Maximum Charge		
(per Ccf transported)	$ 0.02885	$0.04850
Billing Demand (per Ccf)	$0.40000	$0.40000
Minimum Charge		
(per Ccf transported)	$ 0.00100	$ 0.00100

BILLING DEMAND

For purposes of determining the billing demand under this rate schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of 24 hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of 24 hours in such month.

Company will normally compute the maximum use in Ccf during any consecutive period of 24 hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of 30 days. For customers not consuming natural gas uniformly throughout the billing month, Company and Customer may agree to determine the maximum use in Ccf during any consecutive period of 24 hours during any billing month by use of metering when such capability is available.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 40
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE - SPECIAL CONTRACT RATES
RATE SCHEDULE LVTS-SC

Company may, in instances where it faces competition from alternate suppliers of natural gas, enter into special transportation rate contracts with industries or other large consumers on such terms and conditions as may be agreed upon by the parties and which, in Company's sole discretion, are deemed necessary to retain services to an existing customer or, to reestablish service to a previous customer or to acquire new customers. The rates agreed upon by Company and customer shall not exceed the maximum transportation charges nor be less than the minimum transportation charges otherwise applicable to customer. All such contracts shall be furnished to the Commission staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction.

Upon compliance with this tariff provision, Company is authorized to charge the rates so contracted and to otherwise provide service pursuant to the terms and conditions of the contract. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes and shall not apply to the recovery provisions contained in the Purchased Gas Adjustment Clause except as follows:

Pursuant to the review of contracts entered into with the following customers in Case No. GR-93-172, Company is allowed to waive Take-or-Pay and/or Transition Cost charges (as otherwise required by the PGA Clause) to the following Special Transportation Contract customers:

The City of Marshall, Missouri
Pittsburg Corning

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

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FEDERAL TAX RATE REDUCTION

This bill line item is temporarily being added to allow the Company to pass the benefits of service cost reductions on to customers from the federal Tax Cuts and Jobs Act of 2017 ("TCJA")(Public Law 115-97).

The below flat rate wil be applied as a credit to all metered Ccf of energy to all Customer Bills.

LARGE VOLUME FLEXIBLE RATE TRANSPORATION SERVICE

Schedule LVFRT Tax Rate Reduction	$(0.00197) per Ccf

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

K. SPECIAL CONTRACTS

1. Company may, in instances where it faces competition from alternate suppliers of natural gas, enter into special transportation rate contracts with industries or other large consumers on such terms and conditions as may be agreed upon by the parties and which, in Company's sole discretion, are deemed necessary to retain services to an existing customer or, to reestablish service to a previous customer or to acquire new customers. The rates agreed upon by Company and customer shall not exceed the maximum transportation charges nor be less than the minimum transportation charges otherwise applicable to customer. All such contracts shall be furnished to the Commission staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction.

2. Upon compliance with this tariff provision, Company is authorized to charge the rates so contracted and to otherwise provide service pursuant to the terms and conditions of the contract. The terms and conditions of any such contract shall not bind the Commission for ratemaking purposes and shall not apply to the recovery provisions contained in the Purchased Gas Adjustment Clause except as follows:

A. Pursuant to the review of contracts entered into with the following customers in Case No. GR-93-172, Company is allowed to waive Take-or-Pay and/or Transition Cost charges (as otherwise required by the PGA Clause) to the following Special Transportation Contract customers:

The City of Marshall, Missouri
Pittsburg Corning

L. NOMINATIONS

1. Requirements: Customer(s), Marketer(s) and Aggregator(s) are required to provide daily nominations to the applicable Interstate Pipeline Company. The Company will only accept confirmed Nominations from the applicable Interstate Pipeline Company. Customer(s), Marketer(s) and Aggregator(s) must nominate at least 1 MMbtu on a daily basis.

M. BALANCING AND IMBALANCES-To Begin May 1, 2010

1. Balancing: Customer(s), Marketer(s) or Aggregator(s) shall have the obligation to balance on both a daily and monthly basis, gas receipts (transportation gas delivered to Company at the Receipt Point), with thermally equivalent gas deliveries (transportation gas delivered by Company to Customer(s) at the Delivery Point(s)). The difference between Receipts and Deliveries is considered an out-of-balance condition. The customer is responsible for providing daily natural gas Receipts adjusted for L&U gas to the Company from the applicable Interstate Pipeline which accurately reflects the customer's expected consumption.

2. Daily Charge: This charge shall apply to those Customers using Telemetry. A daily charge shall apply to any Customer, Marketer or Aggregator's daily quantities by which the customer's out-of-balance condition exceeds the daily scheduling tolerance. Actual daily delivery quantities shall be used to determine the out-of-balance condition for customers with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the out-of-balance condition for customers whenever such Telemetry equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data including nominated quantities, meter readings, customer load characteristics, actual weather conditions, and any other information. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly cash out charge for Monthly Imbalances. This Daily Charge shall be determined on an Mcf basis as follows:

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JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

F. NOMINATIONS

1. Requirements. Customers are required to provide daily nominations. Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via the Company's Internet-enabled electronic bulletin board (edg.empiredistrict.com) and inform the Company of the volumes to be transported by receipt point(s) and delivery point(s). Daily nominations via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nominations will be accepted until 5:00 p.m. Central Time one day before the gas flows. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow.
2. Special Requirements. All Small Volume sales customers switching to transportation service will be assigned a Maximum Daily Quantity (MDQ) Level, as defined herein. Under certain circumstances the Company may, at its option, require customers to deliver and confirm its MDQ to the LDC receipt point up to a cumulative 10 days (in addition to interstate pipeline OFO days) during the months of November through March. If MDQ delivery does not occur, then customer must curtail to the level of their confirmed nomination. Confirmation occurs when the Company receives confirmed nomination from the interstate pipeline. Delivery at MDQ may be required if:
    1. The interstate pipeline calls an Operational Flow Order, or
    2. The Company calls an Operational Flow Order.

    In (1) above, the Customer must, without notice from the Company, deliver its MDQ to the LDC receipt point. In (2) above, the Company will give the Customer 25 hours notice prior to the start of the gas day. If the Customer fails to deliver its MDQ as required, the Company shall assess a penalty to the Customer for each Mcf that the Customer fails to deliver in an amount equal to the highest daily penalty applicable to the Operational Flow Order, as defined by the interstate pipeline in its tariff.

G. BALANCING

To assure system integrity, the customer is responsible for: 1) providing daily scheduling of deliveries which accurately reflect the customer's expected consumption, and 2) balancing deliveries to the Company's system with volumes consumed at the delivery points and adjusted for Lost and Unaccounted gas. Failure to fulfill these responsibilities will result in the Customer incurring balancing and/or scheduling charges as described below.

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TRANSPORTATION SERVICE
NATURAL GAS

A. 10% daily tolerance, unless tolerance band is expanded to 35% or 60% using optional balancing services, without charges,

B. Daily Imbalance calculated on an absolute basis without regard to netting positive or negative imbalances,

C. Summation of daily volumes calculated on an absolute basis at the end of the month, and

D. The sum of the total monthly daily imbalance will be charged $1.25 per Mcf.

3. Monthly Cash-out Charges: The difference between monthly confirmed Nomination volumes and actual consumption, including L&U will be charged to and/or credited to the Customer (cashed out) using the indices shown below, plus pipeline fuel, pipeline capacity and commodity charges.

Imbalance Level	Receipts > Deliveries Due Customer	Deliveries > Receipts Due Company
Up to 5%	Spot x 100%	Spot x 100%
5% to 10%	Spot x 85%	Spot x 115%
10% but less than 15%	Spot x 70%	Spot x 130%
15% but less than 20%	Spot x 60%	Spot x 140%
20% or higher	Spot x 50%	Spot x 150%

The "spot" market prices on each of the pipelines shall be determined using the Natural Gas Week posting for Southern Star on the South, Panhandle Eastern on the North and ANR on the Northwest. When Receipts exceed Deliveries, the lowest posting in Natural Gas Week for the applicable month shall be used as the "spot" price. When Deliveries exceed Receipts, the highest posting in Natural Gas Week for the applicable month shall be used as the "spot" price.

4. Imbalance Information: Imbalance information will be posted on the Company's Transportation Customer website. Daily nomination and btu information will be acquired by the Company from the applicable Interstate Pipelines' bulletin board(s) and subsequently posted on the Company's Transportation Customer website. The Company is not responsible for mistakes and misinformation provided by the Interstate Pipeline(s) and posted on the Company Transportation Customer website. The Company will modify the transportation information as it receives such information from the applicable Interstate Transportation Pipeline. The Company is not required to deliver volumes of gas in excess of receipts.

N. BILLING:

1. Order of Deliveries: The order of gas delivery for purposes of billing calculations will be to:
A. Use Customer-owned gas, including correction of any imbalance conditions and,
B. Then use Company's gas based on applicable cash out provisions.
C. The Company will not allow netting of bills.

2. Billing Adjustments: The Company will not provide new bills for any billing adjustments, but will make any necessary billing adjustments on subsequent bills.

3. Credit Balances: The Company will not refund credit balances caused by positive imbalance charges.

4. Delinquent Payment Penalty: A late payment charge in an amount equal to one-half percent (.5%) of the delinquent amount will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twenty-first (21st) day after the date of billing.

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1. Daily Balancing Charges. A daily charge shall apply to any aggregator or end-user served through ANR, Panhandle Eastern Pipeline Company or any other pipeline that subsequently adopts daily scheduling charges, and whose out-of-balance condition exceeds the daily scheduling tolerance. This daily charge is applied to the daily quantities by which the customer's out-of-balance condition exceeds the daily scheduling tolerance. Actual daily delivery quantities shall be used to determine the out-of-balance condition for customers with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the out-of-balance condition for customers without recording equipment or telemetry, or whenever such equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data including nominated quantities, meter readings, customer load characteristics, actual weather conditions, and other information. This daily charge is accumulated and assessed monthly. This charge is in addition to the charges set forth in each of the company's transportation rate schedules. For each pipeline, the FERC-approved charges apply. See Section K.
2. Monthly Imbalances. The difference between monthly confirmed nominated volumes and actual consumption will be charged to and/or credited to the Customer (cashed out) using the indices shown in Section K, plus pipeline fuel, pipeline capacity and commodity charges.

H. MANDATORY CHARGES

The following charges shall apply to Customers taking service under the Company's transportation rate schedules:

1. Daily Out-of-Balance Charge: A daily charge shall apply to any Aggregator or End-User served through ANR, PEPL or any other pipeline that subsequently adopts daily scheduling charges, and whose out-of-balance condition exceeds the daily scheduling tolerance. This daily charge is applied to the daily quantities by which Customer's out-of-balance condition exceeds Customer's daily scheduling tolerance. Actual daily delivery quantities shall be used to determine the out-of-balance condition for end-users with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the out-of-balance condition for end-users without recording equipment or telemetry, or where such equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data, including nominated quantities, meter readings, end-user load characteristics, actual weather conditions and other information.

   On days when operational flow orders have been declared, the daily scheduling charges will be applied according to the tables shown in Section K.

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THE EMPIRE DISTRICT GAS COMPANY
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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

O. OPERATIONAL FLOW ORDERS (OFO)

1. Issuance: Company will have the right to issue an Operational Flow Order that will require actions by the Customer to alleviate conditions that, in the sole judgment of the Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives set forth in the OFO. Any OFO, along with associated conditions and penalties, shall be limited, as practicable to address only the problem(s) giving rise to the need for the OFO.

Company may call an OFO by pipeline, delivery zone or town border station when:

- Company experiences failure of transmission, distribution or gas storage facilities;
- When transmission system pressures or other unusual conditions jeopardize the operation of Company's system;
- When Company's transportation, storage and supply resources are being used at or near their maximum rate deliverability;
- When any of Company's transporters or suppliers call the equivalent of an OFO or Critical Day;
- When Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of Company's system.

2. Customer Compliance: Upon issuance of an OFO, the Company will direct customer to comply with one of the following conditions:

A. Unauthorized Deliveries: Customer, Aggregator or Marketer must take delivery of an amount of natural gas from the Company that is no more than the hourly or daily amount being received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account. All volumes delivered to the Customer, Aggregator or Marketer in excess of volumes received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an Unauthorized Overrun by Customer, Aggregator or Marketer on the Company's system. Customer, Aggregator or Marketer shall be charged a penalty of $25.00 per Mcf, plus the Gas Daily Index price for the applicable Interstate Pipeline for such Unauthorized Overruns during the duration of the OFO.

B. Unauthorized Receipts: Customer, Aggregator or Marketer must take delivery of an amount of natural gas from the Company that is no less than the hourly or daily amount being received by the Company from the Connecting Pipeline Company for the Customer's account. All volumes delivered to the Customer, Aggregator or Marketer which are less than volumes received by the Company from the applicable Interstate Pipeline for the Customer's, Aggregator's or Marketer's account, that are in violation of the above condition, with the exception of a 5% daily tolerance, shall constitute an Unauthorized Delivery by Customer to Company. Customer shall be charged a penalty of $25.00 per Mcf for such Unauthorized Deliveries to Company's system.

C. Other: Any penalties charged due to unauthorized overruns or deliveries during an OFO will be in addition to any cash out charges described in Subsection L above.

D. Interstate Pipeline Overrun Penalties: The Company may charge the Customer, Aggregator or Marketer for any daily or monthly overrun penalties assessed to the Company, which are applicable to the Customer, Aggregator or Marketer by the applicable Interstate Pipeline.

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NATURAL GAS

2. Monthly Cash-Out Charge: At the end of each calendar month, the Customer is required to balance its receipts and deliveries. Any variance between the Customer's receipts and deliveries will result in the "cash-out" of imbalance volumes. See Section K.

3. Line Loss Charge: Line loss charges will be the Company's system-wide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the end-user.

4. Unauthorized Delivery Charge: If a customer fails to curtail its use of gas when requested to do so by the Company, the customer shall be billed at the transportation charge plus the cost of gas the Company secures for the customer, plus the greater of either the pipeline daily delivery variance charges or $2.00 per Ccf, for gas used in excess of the volumes of gas to which the customer is limited. Revenues related to unauthorized takes will be credited to the Company's PGA. The Company may in addition disconnect customer's supply of gas if the customer fails to curtail its use thereof when requested by the Company to do so. Curtailment of transportation volumes will take place according to the priority class, which the end-user would have been assigned if it were purchasing gas from the Company. During curtailment, the end-user is entitled to a credit equal to the difference between the volumes delivered to the Company and those received by the end-user, adjusted for lost, unaccounted-for and company used gas.

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FOR: All Communities and Rural Areas Receiving Natural Gas Service

TRANSPORTATION SERVICE
NATURAL GAS

I. OPTIONAL SERVICES

The following optional services are available to certain customers, who may choose the services that best serve their needs. Aggregators shall designate on their Marketer Agreement which, if any, of the following services they desire. All charges for Optional Services are in addition to the monthly charges in the Company's transportation rate schedule.

1. Balancing Service: This service is available to end-users under the SVTS rate schedules. Under this optional service, Customers are provided additional flexibility in being able to balance their receipts with deliveries on a monthly basis. Small Volume Customers may negotiate a tolerance window and various cash-out rates for overage and underage conditions. Customers who elect transportation service may purchase the service in lieu of meeting Company's Transportation Tariff requirements for the installation of telemetry and daily scheduling requirements. Customers choosing this balancing service must submit a daily nomination to Company consistent with its planned usage for each day the service is used. The special requirements for nominations, found in Paragraph F, apply to this service. The cost of the service is $0.0075 per Ccf transported on Company's system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company's PGA mechanism. This monthly charge is in addition to the monthly charges set forth in Company's service rate schedules.

2. Aggregation Pooling Service: A Customer may combine a group of end-users situated behind multiple town border stations (TBS) and served by a common pipeline with the same balancing provisions, the same transportation rate schedule (i.e., SVTS or LVTS) and the same interstate pipeline operational zone. If a Marketer purchases this aggregation service, the aggregated group will be considered as one Customer for purposes of calculating the daily scheduling penalties and monthly imbalances, i.e., individual Customer nominations and consumption will be summed and treated as if they were one Customer. This does not include aggregation of fixed costs or customer charges. The cost of this aggregation service is $0.004 per Ccf of gas delivered to the aggregated group. Revenues received from this service shall be credited to the Company's PGA mechanism. If the Customer purchases this service, the aggregated pools will be considered as one aggregated pool for the purposes of calculating daily out-of-balance charges; however, during OFO days, nominating and balancing will be required by the affected receipt and delivery points.

3. Billing Service: Company will provide an integrated billing service for aggregators for a monthly fee equal to $1.00 multiplied by each end-user service point.

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TRANSPORTATION SERVICE
NATURAL GAS

R. OTHER MISCELLANEOUS SERVICES

1. The following mandatory and optional services are available to Customers, who may choose the services that best serve their needs. Aggregators shall designate in writing on a form to be provided by Company which, if any, of the following services they desire. All charges for miscellaneous services are in addition to the monthly charges in the Company's transportation rate schedule.

A. **SVFT Balancing Service**: This service is mandatory for Customers under the SVTS rate schedules that do not have Telemetry installed. The cost of the service is $0.015 per Ccf transported on Company's system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company' PGA mechanism. The monthly charge for this service is in addition to the monthly charges set forth in Company's transportation service rate schedules.

B. **Optional Balancing Service**: Company shall offer two optional levels of daily balancing service to its transportation customers or Marketers that have Telemetry installed. The option selected by the Customer shall be in effect for every day once selected by the Customer and shall remain in effect until Customer selects a different daily balancing service. Customers must make their election to take the optional balancing services by October 1 of each year for the immediately following period November through March (winter). Customers must make their election of services by March 1 of each year for the immediately following period April through October (summer). In the event that a Customer fails to make an election for the above optional balancing service, the Customer will be assigned the previously elected balancing service option. Notice of the election period shall be posted on Company's Telemetry Transportation website thirty (30) days prior to the election dates (October 1 and March 1). Once Customer selects an Optional Balancing Service, the selection cannot be changed until the next specified election date (March 1 or October 1). The Optional Balancing Services described herein shall not be available during periods that a Customer is subject to an OFO, and Customers subject to an OFO will not be charged for the Optional Balancing Service during such OFO periods. During the transition period April 1, 2010 to October 1 2010, the March 1st selection deadline for the summer season shall be waived and transportation customers qualifying for Optional Balancing Service shall be allowed to select one of the optional services at the beginning of any billing month. The Optional Balancing Service selected by the Customer shall remain in effect until Customer selects a different daily balancing service at the next specified election date.
The Optional Balancing Service options are:
   a. This service enables a Customer or Marketer with Telemetry installed to expand its Daily Imbalance tolerance level from ten (10) percent to thirty-five (35) percent. The cost of the service to the Customer selecting this option is $0.10 per Mcf ($0.01 per Ccf) of daily gas nominated on the system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company' PGA mechanism. The monthly charge for this service is in addition to the monthly charges set forth in Company's transportation service rate schedules.
   b. This service enables a Customer or Marketer with Telemetry installed to expand its Daily Imbalance tolerance level from ten (10) percent to sixty (60) percent. The cost of the service to the Customer selecting this option is $0.25 per Mcf ($0.025 per Ccf) of daily gas nominated on the system. Revenues collected from the provision of this service will be credited to the overall general system gas cost through Company' PGA mechanism. The monthly charge for this service is in addition to the monthly charges set forth in Company's transportation service rate schedules.

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J. TERMS AND CONDITIONS

The following terms and conditions shall apply to aggregators, and end-users where applicable, taking service under Company's applicable rate schedule:

1. Balancing: Customer shall have the obligation to balance (within the tolerances listed in Section K) on both a daily *and* monthly basis, gas receipts (transportation gas delivered to Company at the receipt point), with thermally equivalent gas deliveries (transportation gas delivered by Company to end user(s) at the delivery point(s)). The difference between cumulative receipts and cumulative deliveries is considered an out-of-balance condition. Upon termination of service hereunder, either the Customer shall purchase sufficient quantities of gas to satisfy any negative out-of-balance condition or the Company shall purchase Customer's positive out-of-balance quantities. These purchases shall be completed in accordance with the provisions of Company's monthly cash-out provisions. In addition, Customer shall be responsible for any other applicable charge(s) set forth in Company's rate schedules. Delivery from systems with a single source of gas supply will use the transporting entity's statement as to volumes and heating value shall be taken as conclusive. Delivery from systems with multiple sources of gas supply shall be determined based on the heating value of the gas delivered to the end-user to determine the requirement for thermal balancing.

2. Billing: The order of gas delivery for purposes of billing calculations will initially be to utilize Customer-owned gas, including correction of any imbalance conditions and then utilize sales gas based on Company's applicable tariffs.

3. Curtailment/Interruption of Service: Transportation service provided by Company is based on Company's best efforts to deliver gas received for the account of the Customer. In the event of system capacity limitations, it may be necessary to interrupt deliveries from time to time. The determination of system capacity limitations shall be in the sole discretion of the Company. Such discretion shall be reasonably exercised. If transportation service interruption or curtailment is required, Company shall curtail deliveries on the affected parts of its system according to the Company's Priority of Service provisions, which are contained in Section 3.07 of Company's Rules and Regulations -- Gas.

   If a supply deficiency occurs in the volume of gas available to the Company for resale, and the Customer's supply delivered to the Company for transportation continues to be available, then the Customer may continue to receive full transportation service, even though sales gas of the same or higher priority is being curtailed.

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C. Aggregation Pooling Service: A Customer, Marketer or Aggregator may combine a group of LVTS Customers situated behind multiple town border stations (TBS) and served by a common Interstate Pipeline with the same balancing provisions, the same transportation rate schedule and the same Interstate Pipeline operational zone. If a Marketer purchases this Aggregation Service, the Aggregated Group will be considered as one Customer for purposes of calculating the daily balancing charge and monthly imbalances, i.e., individual Customer nominations and consumption will be summed and treated as if they were one Customer. This does not include aggregation of fixed costs or customer charges. The cost of this aggregation service is $0.004 per Ccf of gas delivered to the aggregated group. Revenues received from this service shall be credited to the Company's PGA mechanism. During OFO days, nominating and balancing will be required by the affected receipt and delivery points.

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4. Delinquent Payment Penalty: A late payment charge in an amount equal to one and one-half percent (1.5%) of the delinquent amount owed for current service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the twenty-first (21st) day after the date of billing.

5. Facility: Shall include all meters serving buildings under common ownership behind the same town border station.

6. Delivery Volume Requirement: The Company is not required to deliver volumes of gas in excess of receipts.

7. Failure to Comply: If aggregator or end-user fails to comply with or perform any of the obligations of its part, the Company shall have the right to give the aggregator or end-user written notice of the Company's intention to terminate the transportation service on account of such failure. The Company shall then have the right to terminate such transportation service after the expiration of five days after giving said notice, unless the aggregator or end-user shall make good such failure. Termination of such transportation service for any such cause shall be a cumulative remedy as to the Company, and shall not release the aggregator or end-user from its obligation to make payment of any amount or amounts due or to become due from the aggregator or end-user to the Company under the applicable schedule. In order to resume transportation service after termination of service hereunder, it shall be necessary for the end-user to reapply for service.

8. Force Majeure: The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome. If either the Company, aggregator or end-user is rendered unable by force majeure to wholly or in part carry out its obligations under the provisions of any rate schedule, the obligations of the party affected by such force majeure, other than the obligation to make payments there under, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch. Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of aggregator or end-user owned gas received by the Company for the account of aggregator or end-user. In the event of a force majeure condition that restricts or limits aggregator's or end-user's ability to cause to be delivered to Company gas for the account of

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the aggregator or end-user, Company is under no obligation to deliver gas to aggregator or end-user. Company is under no obligation to deliver gas to the aggregator or end-user for the account of aggregator or end-user that has not been received by the Company for the account of aggregator or end-user.

9. Gas Quality: All end-user-owned gas transported hereunder shall be of commercial quality. If the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.

10. Gas Supply: Customer shall arrange for the purchase of gas other than Company's supply and for the delivery of such gas to a Company receipt point(s). End-user shall execute a written End-User Verification Form for transportation services pursuant to the applicable rate schedule containing such terms and conditions as may be reasonably required.

11. Laws, Regulations, and Orders: All agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the agreement.

12. Liability: Gas shall be and shall remain the property of the aggregator or end-user while being transported and delivered by the Company. The Company shall not be liable to the aggregator or end-user for any loss arising from or out of gas transportation service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the aggregator or end-user with other gas supplies. The aggregator or end-user shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

13. Marketer Agreement: Each prospective aggregator is required to execute a Marketer Agreement, which shall specify the service(s) requested by the aggregator, the method under which the aggregator elects to be billed, and the term of the agreement. Regardless of billing arrangements elected, the aggregator shall be responsible for payment for all service(s) provided.

14. Measurement: All transport gas shall be measured on a volumetric basis. Measurement shall be based on available information regarding volumes received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall determine the measurement equipment required to determine the receipts and deliveries of end-user owned gas transported hereunder.

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15. Minimum Term: The minimum term of service shall be 6 months for transportation schedules SVTS-N&S and SVTS-NW and one year for schedules LVTS-N&S and LVTS-NW. The Company, at its sole discretion, may allow a term less than the one (1) year or six (6) month minimums.

16. Nomination: Customers are required to provide daily nominations. Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board (edg.empiredistrict.com) and inform the Company of the volumes to be transported by receipt point(s) and delivery point(s). First of the month nominations and daily nominations via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination for the 2nd through the 31st days of a month will be accepted until 5:00 p.m. Central Time one day before the gas flows. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. Any nomination that may take unfair advantage of any tariff provision may be rejected or changed by the Company.

17. Notices Required to Transport or Return to Sales Service: Customers shall notify the Company a minimum of fourteen (14) days prior to the beginning of the end-user's meter-reading cycle of their intent to begin or change service under the applicable transportation rate schedule through the filing of an End-User Verification Form or addendum thereto with the Company. Any addition, deletion or change in end-user transportation service shall occur at the start of the end-user's billing cycle. Notification shall include aggregator and end-user names and addresses; receipt and delivery point(s) to be nominated; service(s) to be subscribed for; billing information; and other information as the Company or aggregator may deem appropriate. Transportation service will not commence until the end-user has executed a written End-User Verification Form with the Company. Aggregators who notify Company on behalf of end-users of their intent to provide transportation service to an end-user without the end-user's approval shall pay a penalty of $100 per end-user occurrence. Repeated occurrences by aggregator will result in the aggregator not being permitted to continue transportation service. Any energy seller, supplier, marketer or broker that serves more than one end-user that is eligible to be pooled for the purpose of forming an aggregation pool will be deemed to be an aggregator, and will be required to execute a Marketer Agreement.

18. Operational Flow Order Penalty: Aggregators who fail to deliver to Company for the account of end-user(s) specified operational flow ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Aggregators who repeatedly fail to deliver to Company specified operational flow order quantities of gas will not be permitted to continue transportation service.

19. Pipeline Charges. Any specific charges that Company incurs from the pipeline on behalf of customer will be passed through to that customer. Such charges include but are not limited to those that may be imposed by an applicable pipeline as set forth in paragraphs H and I.

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20. Recording and Telemetry Equipment: The Company shall notify end-users if existing equipment is not sufficient to measure service under the applicable rate schedule. Company shall not be unreasonable in such determination. If existing equipment is found to be insufficient, the Company may install such equipment as it deems necessary. The Company shall be allowed access for maintaining and operating such equipment. The end-user shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the delivery point. When telemetry equipment is installed, the end-user will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location. If recording and/or telemetry equipment is deemed necessary, but the end-user is unwilling or unable to pay for the cost of such equipment, then the end-user may return to sales service, provided all other requirements of Section 18 have been met. All Small Volume transportation customers must have the company install telemetry equipment or purchase the Balancing Service provided in Section I.1 herein. Customers must reimburse the Company for the cost incurred by Company to install telemetry equipment and for the cost of any other improvements made by Company in order to provide this transportation service. The customer shall also provide telephonic access and service to this telemetry equipment. The Company will offer financing for periods up to 90 days interest free. The Company will offer financing with interest to a customer to pay for the installation of telemetry equipment for a period of more than 90 days but not more than 12 consecutive months on a non-regulated basis. The telemetry equipment and any other improvements made by the Company shall remain the property of the Company, and will be maintained by the Company.

21. Service Agreement Required: Customer shall execute a written contract for transportation service containing such terms and conditions as the company reasonably requires. Gas transportation agreements and applicable documents are available at the Company's electronic website,www.empiredistrict.com. The Company will provide a written copy of the agreements if requested by the customer.

22. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation, in whole or in part, to the interests of any aggregator or end-user, shall be subject to the obligations of its predecessor in title under an agreement. No other assignment of an agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an agreement may occur.

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23. Termination of Participation: End-Users shall notify the company whenever an end-user ceases to be a part of the aggregator's pool. Termination of participation in an aggregator's pool by an end-user, whether by choice of aggregator or end-user, may necessitate a determination by the company of the amount of capacity needed to serve the end-user. Capacity initially assigned and necessary to service end-user shall remain with the end-user. End-users that choose service from another aggregator must notify the company with a signed End-User Verification Form. Forms are available from aggregators or the Company. Notification is required at least fourteen (14) days prior to the nomination deadline for the first day of the end-user's billing cycle. If such notification is not provided within said time frame, then service from the original aggregator shall not terminate until the first day of the Company billing cycle for such end-user which begins at least thirty (30) days after receipt of the End-User Verification Form by the Company.

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K. INTERSTATE PIPELINE SCHEDULING AND BALANCING CHARGES

1. Panhandle Eastern Pipeline Company
   a. PEPL Daily Balancing Penalties
      i. Daily Imbalance Tolerance – 10%
      ii. Penalties - $0.2049 per Mcf plus 2.15% fuel for each Mcf outside tolerance

   b. PEPL OFO Penalties – The greater of 2 times the highest gas price published in Gas Daily for Citygate, Pooling Point Prices – "Chicago LDCs" or for Citygate, Pooling Point Prices – "Mich.-Mich Con," whichever is greater for the day Overrun Penalties are incurred, or the following:

Overrun	Rates per Mcf
0%-5%	$0.00
>5%-10%	$25.00
>10%-15%	$50.00
>15%-50%	$100.00
>50%	$200.00

   c. PEPL Monthly Imbalance Cash Out Tolerance Bands and Example

	Receipts > Deliveries	Deliveries > Receipts
Imbalance Level	Due Customer	Due Company
0% - 5%	Spot x 100%	Spot x 100%
>5% - 10%	Spot x 90%	Spot x 110%
>10% - 15%	Spot x 80%	Spot x 120%
>15% - 20%	Spot x 70%	Spot x 130%
>20% - 25%	Spot x 60%	Spot x 140%
25% and higher	Spot x 50%	Spot x 150%

The "spot" market price shall equal the average of the Kansas/Oklahoma Field Zone Spot Price for gas delivered to PEPL contained in the first issue of Natural Gas Week.

Example:
If the nominated volume was 100 Mcf and the actual consumption was 115 Mcf, there is an imbalance of 15 Mcf due Company. The transportation customer would owe Company the following amount using the above hypothetical Spot market price of $2.22: (*)

5 Mcf at $2.22 x 100%	11.10
5 Mcf at $2.22 x 110%	12.21
5 Mcf at $2.22 x 120%	13.35
	$36.63

(*) These hypothetical prices are used for illustration purposes only.

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2. Southern Star Central Pipelines (SSCP)
   a. SSCP Balancing Penalties
      i. Daily Imbalance Tolerance – 3% for over-deliveries, 5% for under-deliveries.

      ii. Operational OFO Charges – The greater of $5 or 2.5 times the average Gas Daily Index for SSCP for each day the OFO is in effect for each Dth of over-delivery or under-receipt.

      iii. Emergency OFO Charges – The greater of $10 or 5 times the average Gas Daily Index for SSCP for each day the OFO is in effect for each Dth of over-delivery or under-receipt.

      iv. Monthly Imbalance Cashouts

Imbalance Level	Receipts > Deliveries Due Customer	Deliveries > Receipts Due Company
Up to 10%	Spot x 100%	Sport x 100%
10% but less than 15%	Spot x 70%	Spot x 130%
15% but less than 20%	Spot x 60%	Spot x 140%
20% or higher	Spot x 50%	Spot x 150%

The “spot” market price shall equal the Inside FERC Report for SSCP.

Example:
If the nominated volume was 100 Mcf and the actual consumption was 115 Mcf, there is an imbalance of 15 Mcf due Company. The transportation customer would owe Company the following amount using the above hypothetical Spot market price of $2.22: (*)

10 Mcf at $2.22 x 100%	$22.20
5 Mcf at $2.22 x 130%	14.43
	$36.63

(*) These hypothetical prices are used for illustration purposes only.

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3. ANR Pipeline Company
   a. ANP Daily Balancing Penalties

      i. Daily Imbalance Tolerance – not to exceed MDQ
         1. If exceed MDQ, Customer may be subject to:
            a. Authorized Over-run rate - $0.3232 per Dth
            b. Unauthorized Over-run rate – greater of $10.00 per Dth or two times the Spot Price Index for the service month
      ii. Monthly Imbalance Tolerance – not to exceed MDQ

   b. ANR Daily OFO Penalties - $25.00 per Dth

   c. ANR Monthly Imbalance Cash Out Tiers

Imbalance Level	Receipts > Deliveries Due Company	Deliveries > Receipts Due Customer
0% - 5%	Spot x 100%	Spot x 100%
>5% - 10%	Spot x 85%	Spot x 115%
>10% - 15%	Spot x 70%	Spot x 130%
>15% - 20%	Spot x 60%	Spot x 140%
>20%	Spot x 50%	Spot x 150%

The “spot” market price shall be the ANR Oklahoma Spot Price Index.

Example:
If the nominated volume was 100 Mcf and the actual consumption was 115 Mcf, there is an imbalance of 15 Mcf due Company. The transportation customer would owe Company the following amount using the above hypothetical Spot market price of $2.22: (*)

5 Mcf at $2.22 x 100%	11.10
5 Mcf at $2.22 x 115%	12.77
5 Mcf at $2.22 x 130%	14.43
	$38.30

(*) These hypothetical prices are used for illustration purposes only.

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

II. ACTUAL COST ADJUSTMENT (ACA) FACTORS

A. Company shall maintain ACA accounts for each of its North, South, and NW Systems, which shall be credited or debited by the amount of any gas cost recovery revenue in excess of or below the actual cost of natural gas purchased and distributed for sale to customers in each of its Missouri service areas. Included in these ACA accounts will be all TOP, TC, and Pipeline Refunds. Such amounts shall be debited or credited to the ACA account in the month received or paid, and shall include interest as part of the overall ACA interest calculation. If challenged, Company has the burden to prove that all costs included in the ACA were prudently incurred and appropriately allocated to classes.

All similar account balances shall be combined for the computation of the ACA to be filed with the scheduled PGA filing.

Any excess or deficit in total gas cost recovery shall be determined by a monthly comparison of the actual prudently incurred cost of natural gas purchased by Company with the actual authorized as-billed revenues recovered by the Commission-approved PGA. The ACA factors shall include any interest calculated, as defined in Carrying Costs, Sheet No. 56. The ACA factors filed with the Commission shall not include any Company developed amounts related to unbilled revenues or unbilled gas costs.

B. The amounts of gas cost recovery revenue for each month shall be the product of that month's actual billed Ccf sales and the applicable authorized PGA factor(s) in effect during that same month.

C. For each twelve (12) month period ending with the August revenue month, the differences resulting from the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of excess or deficit of gas cost recovery revenue for each of the Company's Systems. ACA factors shall be computed by dividing these cumulative balances by the estimated annualized and normalized sales volumes expected during the next ACA audit period. All actual ACA revenues recovered shall be debited or credited to the appropriate balance of the ACA account and any remaining balance shall be reflected in subsequent ACA factor computations.

D. The Company's system ACA factors shall be rounded to the nearest $.00001 per Ccf and applied to billings commencing with the scheduled PGA revenue period. These ACA factors shall remain in effect until superseded by a subsequent ACA calculated according to this provision.

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
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E. Revenues received that are attributable to any non-permanent assignment of capacity under the transportation service schedules will be credited to the appropriate system ACA accounts. This credit shall be the greater of the maximum rate as published in the interstate pipeline's tariff applied to the assigned volumes or actual revenues received from the assignment. Also, all revenues collected which are attributable to the Daily Balancing Charge, Daily Out-of Balance Charge, Monthly Cash-Out Charge, Unauthorized Delivery Charge, and the Monthly Balancing Service charges shall be credited to the respective system ACA accounts.

F. Any refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be returned to the Company's appropriate customer classes unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation effective September 1, 2007.

III. CARRYING COSTS (EFFECTIVE SEPTEMBER 1, 2007)

For each month during the ACA period and for each month thereafter, interest at a simple rate equal to the prime bank lending rate, as published in the Wall Street Journal on the first business day of the following month, minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed work papers that provide the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustment to the Company's monthly entries to the interest calculation.

Initially, monthly interest shall be credited as described above based upon the average of the ending balance determined from the monthly ACA balance ending August 31, 2007 and the monthly ACA balance ending September 30, 2007.

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Missouri Public
Service Commision

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

IV. REFUND FACTORS

The Company shall maintain a Refund account until the month ended August 31, 2007. The treatment of any refund balance remaining at that time is described in Section II, Part F of the Company's tariffs (sheet 56).

A separate refund factor shall be computed for each of the Company's systems, and for each PGA rate classification. Any refunds the Company received in connection with natural gas services purchased, together with interest included in such refunds, will be refunded to the Company's applicable customers, unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation. The updated refund factor will be based on projected volumes for the period from the implementation date to November 1.

The refund factors shall be calculated in accordance with the following:

A. Firm Customers:
The portion of the refund allocated to the Firm customers and received from the applicable wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccfs to be sold in the succeeding twelve (12) months to Company's regular firm sales customers. The resulting per Ccf factor, rounded to the nearest $.00001 per Ccf, shall be applied as a credit to each firm sales customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each customer in each billing period.

The length of the refund period shall generally be twelve (12) months, with any over/under payment rolling into the next PGA Filing. Company shall add interest to the balance of refunds received from its suppliers remaining to be distributed to its firm customers. The interest shall be calculated at six (6) percent simple interest compounded annually. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by Company shall be included in determining the per-Ccf refund rate to be applied to bills pursuant to the above paragraphs.

B. Interruptible Customers:
The portion of the refund allocated to interruptible sales customers and received from the wholesale supplier, including interest paid by the supplier, shall be included in the next scheduled or unscheduled PGA filing. Where the amount allocated to interruptible customers includes supplier refunds resulting from more than one proceeding, a single refund period may be selected for the computation of the refund amounts due interruptible customers, whereby this period would most nearly correspond to the period of the proceeding during which the greater portion of the refund was generated. The amount to be refunded to each interruptible customer shall be computed by dividing

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

the respective Ccf sales for each interruptible customer during the refund period by the total interruptible Ccf sales during the same refund period, and then multiplying by the amount allocated to the interruptible class. The amount so computed shall be refunded by a single payment to each customer within 30 days after the approval of the Annual PGA filing.

C. Transportation Customers:

Where Company receives refunds of TOP or TC amounts from its pipeline supplier(s) or transporter(s) it shall allocate the applicable portion of the total refund to transportation customers. Such refunds are the only refunds available to transportation customers. The refunding shall be accomplished in the same manner as TOP and TC refunding for interruptible customers. Company may deduct the amount of any delinquent bill or bad debt before making payment to Firm, Interruptible or Transportation customers.

Refund balances (debit or credit) shall be retained until such time as subsequent refunds are received from Company's supplier(s) and such balances shall be added to or deducted from such new refund before distribution to customers.

Company shall file Refund factor adjustments in the Annual Filing. Company shall also file a reconciliation of its refund account at the same time as its annual ACA filing.

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Missouri Public
Service Commision

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$0.53889	$0.53889	$0.53889
Actual Cost Adjustment	$0.16475	$0.16475	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.70364	$0.70364	$0.53889

CANCELLED - Missouri Public Service Commission - 12/01/2025 - GR-2026-0118 - JG-2026-0067

FILED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0137 - JG-2025-0062

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$0.58144	$0.58144	$0.58144
Actual Cost Adjustment	$0.23927	$0.23927	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.82071	$0.82071	$0.58144

CANCELLED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0137 - JG-2025-0062

FILED - Missouri Public Service Commission - 03/20/2024 - JG-2024-0115

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS and SGS	Rate Schedule LGS and LVI	Rate Schedule LV
Regular PGA	$0.58144	$0.58144	$0.58144
Actual Cost Adjustment	$0.23927	$0.23927	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.82071	$0.82071	$0.58144

CANCELLED - Missouri Public Service Commission - 03/20/2024 - JG-2024-0115

FILED - Missouri Public Service Commission - 12/03/2023 - GR-2024-0150 - JG-2024-0058

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS and SGS	Rate Schedule LGS and LVI	Rate Schedule LV
Regular PGA	$0.86191	$0.86191	$0.86191
Actual Cost Adjustment	$0.29238	$0.29238	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$1.15429	$1.15429	$0.86191

CANCELLED - Missouri Public Service Commission - 12/03/2023 - GR-2024-0150 - JG-2024-0058

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EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.80631	$0.80631	$0.80631
Actual Cost Adjustment	$0.16089	$0.16089	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.96720	$0.96720	$0.80631

CANCELLED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0129 - YG-2023-0088

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GR-2021-0320; YG-2023-0009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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EMPIRE DISTRICT GAS COMPANY d/b/a Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.80631	$0.80631	$0.80631
Actual Cost Adjustment	$0.16089	$0.16089	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.96720	$0.96720	$0.80631

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ISSUED BY: Matthew DeCourcey
Vice President, Rates and Regulatory Strategy

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.42901	$0.42901	$0.42901
Actual Cost Adjustment	$(0.03861)	$(0.03861)	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.39040	$0.39040	$0.42901

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.36718	$0.36718	$0.36718
Actual Cost Adjustment	$(0.04410)	$(0.04410)	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.32308	$0.32308	$0.36718

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.43316	$0.43316	$0.43316
Actual Cost Adjustment	$(0.03470)	$(0.03470)	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.39846	$0.39846	$0.43316

CANCELLED
December 4, 2019
Missouri Public
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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.52284	$0.52284	$0.52284
Actual Cost Adjustment	$0.04377	$0.04377	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.56661	$0.56661	$0.52284

CANCELLED
December 1, 2018
Missouri Public
Service Commission
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Missouri Public
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GR-2018-0122; YG-2018-0055

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.49824	$0.49824	$0.49824
Actual Cost Adjustment	$0.02088	$0.02088	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.51912	$0.51912	$0.49824

CANCELLED
December 1, 2017
Missouri Public
Service Commission
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.49624	$0.49624	$0.49624
Actual Cost Adjustment	$(0.02012)	$(0.02012)	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.47612	$0.47612	$0.49624

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ISSUED BY: Kelly S. Walters, Vice President

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.64516	$0.64516	$0.64516
Actual Cost Adjustment	$(0.02273)	$(0.02273)	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.62243	$0.62243	$0.64516

CANCELLED
November 16, 2015
Missouri Public
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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.67015	$0.67015	$0.67015
Actual Cost Adjustment	$0.(00414)	$0.(00414)	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.66601	$0.66601	$0.67015

CANCELLED
November 17, 2014
Missouri Public
Service Commission
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Missouri Public
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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.57868	$0.57868	$0.54563
Actual Cost Adjustment	$0.01892	$0.01892	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.59760	$0.59760	$0.54563

CANCELLED
November 07, 2013
Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 7th Revised Sheet No. 62

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.61744	$0.61744	$0.57930
Actual Cost Adjustment	$<0.01971>	$<0.01971>	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.59773	$0.59773	$0.57930

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.63985	$0.63985	$0.52356
Actual Cost Adjustment	$<0.04321>	$<0.04321>	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.59664	$0.59664	$0.52356

CANCELLED
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.70700	$0.70700	$0.55244
Actual Cost Adjustment	$0.04528	$0.04528	<$0.00611>
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.75228	$0.75228	$0.54633

CANCELLED
November 2, 2010
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.71688	$0.71688	$0.58679
Actual Cost Adjustment	$0.04801	$0.04801	$0.01412
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.76489	$0.76489	$0.60091

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.93057	$0.93057	$0.80573
Actual Cost Adjustment	$0.04801	$0.04801	$0.01412
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.97858	$0.97858	$0.81985

CANCELLED
May 15, 2009
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ISSUED BY: Kelly S. Walters, Vice President

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$1.07200	$1.07200	$0.95987
Actual Cost Adjustment	$0.02133	$0.02133	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$1.09333	$1.09333	$0.95987

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PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.77200	$0.77200	$0.65987
Actual Cost Adjustment	$0.02133	$0.02133	$0.00000
Refunds[1]	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.79333	$0.79333	$0.65987

CANCELLED
June 6, 2008
Missouri Public
Service Commission

FILED
GR-2008-0123
Missouri Public
Service Commision

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO.No. 2 Original Sheet No. 62

Canceling P.S.C. MO.No. 1 Sheet No. _____

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the South System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (South System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

Description	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.92011	$0.92011	$0.82314
Actual Cost Adjustment	$0.07475	$0.07475	$0.00000
Refunds[1]	$(0.02148)	$(0.02148)	$(0.01905)
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.97338	$0.97338	$0.80409

[1] The refund factor includes the sales service portion of Kansas Ad Valorem refunds of $689,586 plus interest.

CANCELLED
November 3, 2007
Missouri Public
Service Commission

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

FILED
Missouri Public
Service Commision

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$0.38340	$0.38340	$0.38340
Actual Cost Adjustment	$(0.19786)	$(0.19786)	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.18554	$0.18554	$0.38340

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED - Missouri Public Service Commission - 12/01/2025 - GR-2026-0118 - JG-2026-0067

FILED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0137 - JG-2025-0062

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$0.46159	$0.46159	$0.46159
Actual Cost Adjustment	$0.13706	$0.13706	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.59865	$0.59865	$0.46159

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0137 - JG-2025-0062

FILED - Missouri Public Service Commission - 12/03/2023 - GR-2024-0150 - JG-2024-0058

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$0.84254	$0.84254	$0.84254
Actual Cost Adjustment	$0.21208	$0.21208	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$1.05462	$1.05462	$0.84254

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED - Missouri Public Service Commission - 12/03/2023 - GR-2024-0150 - JG-2024-0058

FILED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0129 - YG-2023-0088

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.60126	$0.60126	$0.60126
Actual Cost Adjustment	$0.11724	$0.11724	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.71850	$0.71850	$0.60126

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0129 - YG-2023-0088

FILED
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0009

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.60126	$0.60126	$0.60126
Actual Cost Adjustment	$0.11724	$0.11724	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.71850	$0.71850	$0.60126

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0009

FILED
Missouri Public
Service Commission
GR-2022-0127; JG-2022-0147

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.40341	$0.40341	$0.40341
Actual Cost Adjustment	$(0.04146)	$(0.04146)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.36195	$0.36195	$0.40341

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
December 1, 2021
Missouri Public
Service Commission
GR-2022-0127; JG-2022-0147

FILED
Missouri Public
Service Commission
GR-2021-0121; YG-2021-0115

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.36094	$0.36094	$0.36094
Actual Cost Adjustment	$(0.01445)	$(0.01445)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.34649	$0.34649	$0.36094

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
December 5, 2020
Missouri Public
Service Commission
GR-2021-0121; YG-2021-0115

FILED
Missouri Public
Service Commission
GR-2020-0124; YG-2020-0074

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	14th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	13th	Revised	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.40870	$0.40870	$0.40870
Actual Cost Adjustment	$0.04555	$0.04555	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.45425	$0.45425	$0.40870

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: November 2 2018
ISSUED BY: Jill Schwartz
Senior Manager, Rates and Regulatory Affairs

EFFECTIVE DATE: December 1, 2018

CANCELLED
December 4, 2019
Missouri Public
Service Commission
GR-2020-0124; YG-2020-0074

FILED
Missouri Public
Service Commission
GR-2019-0124; YG-2019-0075

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.44620	$0.44620	$0.44620
Actual Cost Adjustment	$0.08981	$0.08981	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.53601	$0.53601	$0.44620

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
December 1, 2018
Missouri Public
Service Commission
GR-2019-0124; YG-2019-0075

FILED
Missouri Public
Service Commission
GR-2018-0122; YG-2018-0055

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	12th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	11th	Revised	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.42705	$0.42705	$0.42705
Actual Cost Adjustment	$0.06009	$0.06009	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.48714	$0.48714	$0.42705

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
December 1, 2017
Missouri Public
Service Commission
GR-2018-0122; YG-2018-0055

DATE OF ISSUE: November 1, 2016
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2016

FILED
Missouri Public
Service Commission
GR-2017-0134; YG-2017-0065

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	11th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	10th	Revised	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.45814	$0.45814	$0.45814
Actual Cost Adjustment	$0.04089	$0.04089	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.49903	$0.49903	$0.45814

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 30, 2015
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2015

CANCELLED
November 16, 2016
Missouri Public
Service Commission
GR-2017-0134; YG-2017-0065

FILED
Missouri Public
Service Commission
GR-2016-0099; YG-2016-0111

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	10th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	9th	Revised	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.61633	$0.61633	$0.61633
Actual Cost Adjustment	$0.04703	$0.04703	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.66336	$0.66336	$0.61633

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 31, 2014
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 17, 2014

CANCELLED
November 16, 2015
Missouri Public
Service Commission
GR-2016-0099; YG-2016-0111

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Missouri Public
Service Commission
GR-2015-0109; YG-2015-0198

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	9th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	8th	Revised	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.58437	$0.58437	$0.58437
Actual Cost Adjustment	$0.13002	$0.13002	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.71439	$0.71439	$0.58437

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 24, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 07, 2013

CANCELLED
November 17, 2014
Missouri Public
Service Commission
GR-2015-0109; YG-2015-0198

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Missouri Public
Service Commission
GR-2014-0108; YG-2014-0192

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.53598	$0.53598	$0.47398
Actual Cost Adjustment	$0.11408	$0.11408	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.65006	$0.65006	$0.47398

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
November 07, 2013
Missouri Public
Service Commission
GR-2014-0108; YG-2014-0192

FILED
Missouri Public
Service Commission
GR-2013-0250; YG-2013-0210

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	7th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	6th	Original	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.58565	$0.58565	$0.50582
Actual Cost Adjustment	$0.02002	$0.02002	$0.11731
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.60567	$0.60567	$0.62313

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 21, 2011
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 4, 2011

CANCELLED
November 14, 2012
Missouri Public
Service Commission
GR-2013-0250; YG-2013-0210

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Missouri Public
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GR-2012-0122; YG-2012-0172

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	6th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	5th	Original	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.59705	$0.59705	$0.43770
Actual Cost Adjustment	<$0.02055>	<$0.02055>	<$0.13083>
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.57650	$0.57650	$0.30687

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
November 04, 2011
Missouri Public
Service Commission
GR-2012-0122; YG-2012-0172

DATE OF ISSUE: October 19, 2010
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 02, 2010

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YG-2011-0209

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	5th	Revised	Sheet No.	63
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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.66111	$0.66111	$0.48921
Actual Cost Adjustment	<$0.08422>	<$0.08422>	$0.03680
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.57689	$0.57689	$0.52601

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
November 2, 2010
Missouri Public
Service Commission
YG-2011-0209

DATE OF ISSUE: October 30, 2009
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 13, 2009

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Missouri Public
Service Commission
GR-2009-0397; YG-2010-0315

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	4th	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	3rd	Original	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.76146	$0.76146	$0.60511
Actual Cost Adjustment	$0.02858	$0.02858	$0.01287
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.79004	$0.79004	$0.61798

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: May 1, 2009
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: May 15, 2009

CANCELLED
November 13, 2009
Missouri Public
Service Commission
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Missouri Public
Service Commission
GR-2009-0397; JG-2009-0768

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	3rd	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	2nd	Original	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.90358	$0.90358	$0.74350
Actual Cost Adjustment	$0.02858	$0.02858	$0.01287
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.93216	$0.93216	$0.75637

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
May 15, 2009
Missouri Public
Service Commission
GR-2009-0397; JG-2009-0768

DATE OF ISSUE: October 28, 2008
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 12, 2008

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Missouri Public
Service Commision
GR-2008-0368; YG-2009-0298

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	2nd	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2	1st	Original	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$1.11252	$1.11252	$0.92309
Actual Cost Adjustment	$(0.01322)	$(0.01322)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$1.09930	$1.09930	$0.92309

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
November 12, 2008
Missouri Public
Service Commission
GR-2008-0368; YG-2009-0298

DATE OF ISSUE: May 22, 2008
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: June 06, 2008

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	1st	Revised	Sheet No.	63
Canceling P.S.C. MO. No.	2		Original	Sheet No.	63

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.81252	$0.81252	$0.62309
Actual Cost Adjustment	$(0.01322)	$(0.01322)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.79930	$0.79930	$0.62309

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

DATE OF ISSUE: October 24, 2007 EFFECTIVE DATE: November 3, 2007
ISSUED BY: Kelly S. Walters, Vice President

CANCELLED
June 6, 2008
Missouri Public
Service Commission

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GR-2008-0123
Missouri Public
Service Commision

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 63
Canceling P.S.C. MO. No. 1 Sheet No.

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the North System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (North System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.92104	$0.92104	$0.73585
Actual Cost Adjustment	$0.01038	$0.01038	$ -0-
Refunds	$(0.00122)	$(0.00122)	$ -0-
TOP Factor	$ -0-	$ -0-	$ -0-
TC Factor	$ -0-	$ -0-	$ -0-
Total PGA Per Ccf	$0.93020	$0.93020	$0.73585

The TOP and TC Factors, as provided in Sheets 59 and 60 shall also apply to all Ccf delivered to transportation customers on Company's North System except as provided for on Sheet No. 39.

CANCELLED
November 3, 2007
Missouri Public
Service Commission

DATE OF ISSUE: August 9, 2007 EFFECTIVE DATE: September 8, 2007
ISSUED BY: Kelly S. Walters, Vice President

FILED
Missouri Public
Service Commision

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$0.40104	$0.40104	$0.40104
Actual Cost Adjustment	$(0.32118)	$(0.32118)	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.07986	$0.07986	$0.40104

CANCELLED - Missouri Public Service Commission - 12/01/2025 - GR-2026-0118 - JG-2026-0067

FILED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0137 - JG-2025-0062

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$0.46199	$0.46199	$0.46199
Actual Cost Adjustment	$(0.11896)	$(0.11896)	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.34303	$0.34303	$0.46199

CANCELLED - Missouri Public Service Commission - 12/01/2024 - GR-2025-0137 - JG-2025-0062

FILED - Missouri Public Service Commission - 12/03/2023 - GR-2024-0150 - JG-2024-0058

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS and SGS	Rate Schedule LGS and LV	Rate Schedule LVI
Regular PGA	$1.04140	$1.04140	$1.04140
Actual Cost Adjustment	$0.26374	$0.26374	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$1.30514	$1.30514	$1.04140

CANCELLED - Missouri Public Service Commission - 12/03/2023 - GR-2024-0150 - JG-2024-0058

FILED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0129 - YG-2023-0088

EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.52388	$0.52388	$0.52388
Actual Cost Adjustment	$0.12106	$0.12106	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.64494	$0.64494	$0.52388

CANCELLED - Missouri Public Service Commission - 12/04/2022 - GR-2023-0129 - YG-2023-0088

FILED
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0009

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	17th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	16th	Revised	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY d/b/a Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.52388	$0.52388	$0.52388
Actual Cost Adjustment	$0.12106	$0.12106	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.64494	$0.64494	$0.52388

DATE OF ISSUE: November 4, 2021
ISSUED BY: Matthew DeCourcey
Vice President, Rates and Regulatory Strategy

EFFECTIVE DATE: December 1, 2021

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0009

FILED
Missouri Public
Service Commission
GR-2022-0127; JG-2022-0147

EMPIRE DISTRICT GAS COMPANY d/b/a Liberty
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.34414	$0.34414	$0.34414
Actual Cost Adjustment	$(0.01835)	$(0.01835)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.32579	$0.32579	$0.34414

CANCELLED
December 1, 2021
Missouri Public
Service Commission
GR-2022-0127; JG-2022-0147

FILED
Missouri Public
Service Commission
GR-2021-0121; YG-2021-0115

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	15th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	14th	Revised	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.33316	$0.33316	$0.33316
Actual Cost Adjustment	$0.01776	$0.01776	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.35092	$0.35092	$0.33316

DATE OF ISSUE: November 4, 2019
ISSUED BY: Sheri Richard
Director, Rates and Regulatory Affairs

EFFECTIVE DATE: December 4, 2019

CANCELLED
December 5, 2020
Missouri Public
Service Commission
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Missouri Public
Service Commission
GR-2020-0124; YG-2020-0074

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	14th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	13th	Revised	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.37031	$0.37031	$0.37031
Actual Cost Adjustment	$(0.03128)	$(0.03128)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.33903	$0.33903	$0.37031

DATE OF ISSUE: November 2, 2018
ISSUED BY: Jill Schwartz
Senior Manager, Rates and Regulatory Affairs

EFFECTIVE DATE: December 1, 2018

CANCELLED
December 4, 2019
Missouri Public
Service Commission
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Missouri Public
Service Commission
GR-2019-0124; YG-2019-0075

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	13th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	12th	Revised	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.40224	$0.40224	$0.40224
Actual Cost Adjustment	$(0.04891)	$(0.04891)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.35333	$0.35333	$0.40224

DATE OF ISSUE: November 3, 2017
ISSUED BY: Christopher D. Krygier
Director, Rates and Regulatory Affairs

EFFECTIVE DATE: December 1, 2017

CANCELLED
December 1, 2018
Missouri Public
Service Commission
GR-2019-0124; YG-2019-0075

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Missouri Public
Service Commission
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	12th	Revised	Sheet No.	65
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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.37904	$0.37904	$0.37904
Actual Cost Adjustment	$(0.03367)	$(0.03367)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.34537	$0.34537	$0.37904

CANCELLED
December 1, 2017
Missouri Public
Service Commission
GR-2018-0122; YG-2018-0055

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ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2016

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Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	11th	Revised	Sheet No.	65
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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.38738	$0.38738	$0.38738
Actual Cost	$(0.00910)	$(0.00910)	$0.00000
Adjustment	$0.00000	$0.00000	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.37828	$0.37828	$0.38738
Total PGA Per Ccf			

DATE OF ISSUE: October 30, 2015
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 16, 2015

CANCELLED
November 16, 2016
Missouri Public
Service Commission
GR-2017-0134; YG-2017-0065

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Missouri Public
Service Commission
GR-2016-0099; YG-2016-0111

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	10th	Revised	Sheet No.	65
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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.54196	$0.54196	$0.54196
Actual Cost	$(0.01495)	$(0.01495)	$0.00000
Adjustment	$0.00000	$0.00000	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.52701	$0.52701	$0.54196
Total PGA Per Ccf			

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ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 17, 2014

CANCELLED
November 16, 2015
Missouri Public
Service Commission
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Missouri Public
Service Commission
GR-2015-0109; YG-2015-0198

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	9th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	8th	Revised	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.50973	$0.50973	$0.50973
Actual Cost Adjustment	$0.06136	$0.06136	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.57109	$0.57109	$0.50973

DATE OF ISSUE: October 24, 2013
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 07, 2013

CANCELLED
November 17, 2014
Missouri Public
Service Commission
GR-2015-0109; YG-2015-0198

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Missouri Public
Service Commission
GR-2014-0108; YG-2014-0192

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	8th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	7th	Original	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.45724	$0.45724	$0.45724
Actual Cost Adjustment	$0.06373	$0.06373	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.52097	$0.52097	$0.45724

CANCELLED
November 07, 2013
Missouri Public
Service Commission
GR-2014-0108; YG-2014-0192

DATE OF ISSUE: October 31, 2012
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 14, 2012

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Missouri Public
Service Commission
GR-2013-0250; YG-2013-0210

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	7th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	6th	Original	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.46503	$0.46503	$0.46503
Actual Cost Adjustment	$0.05609	$0.05609	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.52112	$0.52112	$0.46503

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ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 4, 2011

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November 14, 2012
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Service Commission
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Missouri Public
Service Commission
GR-2012-0122; YG-2012-0172

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	6th	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	5th	Original	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.47569	$0.47569	$0.51251
Actual Cost Adjustment	$0.00423	$0.00423	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.47992	$0.47992	$0.51251

CANCELLED
November 04, 2011
Missouri Public
Service Commission
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.50920	$0.50920	$0.56047
Actual Cost Adjustment	<$0.02909>	<$0.02909>	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.48011	$0.48011	$0.56047

CANCELLED
November 2, 2010
Missouri Public
Service Commission
YG-2011-0209

DATE OF ISSUE: October 30, 2009
ISSUED BY: Kelly S. Walters, Vice President

EFFECTIVE DATE: November 13, 2009

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Service Commission
GR-2009-0397; YG-2010-0315

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.66358	$0.66358	$0.66358
Actual Cost Adjustment	$0.06965	$0.06965	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.73323	$0.73323	$0.66358

CANCELLED
November 13, 2009
Missouri Public
Service Commission
GR-2009-0397; YG-2010-0315

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Missouri Public
Service Commission
GR-2009-0397; JG-2009-0768

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.79676	$0.79676	$0.81057
Actual Cost Adjustment	$0.06965	$0.06965	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.86641	$0.86641	$0.81057

CANCELLED
May 15, 2009
Missouri Public
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GR-2008-0368; YG-2009-0298

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	2nd	Revised	Sheet No.	65
Canceling P.S.C. MO. No.	2	1st	Original	Sheet No.	65

EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$1.01794	$1.01794	$1.02125
Actual Cost Adjustment	$(0.03387)	$(0.03387)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.98407	$0.98407	$1.02125

CANCELLED
November 12, 2008
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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.71794	$0.71794	$0.72125
Actual Cost Adjustment	$(0.03387)	$(0.03387)	$0.00000
Refunds	$0.00000	$0.00000	$0.00000
TOP Factor	$0.00000	$0.00000	$0.00000
TC Factor	$0.00000	$0.00000	$0.00000
Total PGA Per Ccf	$0.68407	$0.68407	$0.72125

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June 6, 2008
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EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas in the NW System

PURCHASED GAS ADJUSTMENT CLAUSE (continued)
GAS

Adjustment Statement (NW System)

As provided in this Purchased Gas Adjustment Clause, the following adjustment(s) will be made to the applicable rate schedules:

	Rate Schedules RS, SCF and SVF	Rate Schedule LVF	Rate Schedule LVI
Regular PGA	$0.75748	$0.75748	$0.80485
Actual Cost Adjustment	$(0.01898)	$(0.01898)	$ -0-
Refunds	$ -0-	$ -0-	$ -0-
TOP Factor	$ -0-	$ -0-	$ -0-
TC Factor	$ -0-	$ -0-	$ -0-
Total PGA Per Ccf	$0.73850	$0.73850	$0.80485

CANCELLED
November 3, 2007
Missouri Public
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Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO 64802

FOR: RS and SGS Schedules

1st Revised Sheet No. 66
Original Sheet No. 66

WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

The Weather Normalization Adjustment ("WNA") Rider is applicable to each ccf of gas delivered under the terms of the residential and small commercial rate schedules of Liberty Utilities (Empire Gas Distribution) Corp's d/b/a Liberty Utilities ("Liberty") until such time as it may be discontinued or modified by order of the Commission in a general rate case. The North-South and Northwest regions will have the same rider rates that will be applied as a separate line item on a customer's bill.

CALCULATION OF ADJUSTMENT

The WNA Factor will be calculated for each billing cycle and billing month as follows:

$$\text{WNA}_i = \sum_{j=1}^{18} \left(\left(NDD_{ij} - ADD_{ij} \right) \cdot C_{ij} \right) \cdot \beta$$

Where:

i= the applicable billing cycle month

WNA_i = Weather Normalization Adjustment

j = the billing cycle

NDD_{ij} = the total normal heating degree days based upon the daily normal weather as determined in the most recent rate case.

ADD_{ij}= the total actual heating degree days, base 65° at the applicable weather station: Kansas City International Airport for the North-South region and Conception Missouri for the Northwest region.

C_{ij}= the total number of customer charges charged in billing cycle j and billing month i

B = the applicable coefficient: **0.1234365** for the residential class, **0.2793279** for the small general sales class

1. Monthly $\text{WNA}_i = \text{WNA}_i \times$ Weighted Volumetric Rate ("WRVR")$_i$

2. For the residential rate class, the WRVR in the North-South and Northwest regions shall be equal to the Residential Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR 2021-0320, the amount is **$x.xxxxx**.

   For the small commercial rate class, the WRVR in the North-South and Northwest regions shall be equal to the Small Commercial Distribution Commodity rate established at the conclusion of each general rate case. For Case No. GR 2021-0320, the amount is **$x.xxxxx**.

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September 28, 2022
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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Canceling P.S.C. MO. No.	1			Sheet No.	

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

TAX AND LICENSE RIDER GAS

APPLICABLE

This rider is applicable to all of Company's gas rate schedules, except it shall not be applicable to revenues for service to the following revenue classifications as specifically required by governmental authorities having jurisdiction:

1. Municipal
2. Other Public Authorities
3. Interdepartmental
4. Industrial

All gross receipts taxes, franchise taxes, occupational taxes, license taxes and taxes of a similar nature imposed by a city, town, village, or other local governmental agency shall as herein provided be included as a separate item in the charges for gas service rendered to and for persons located within the limits of the city, town, village, or other local governmental agency's territory imposing such tax. This rider applies to the above stated taxes whether based on receipts, revenue, or income, or is a stated amount in dollars and cents.

A pro rata portion of such tax shall be included as a separate item in the customer's statement for service rendered and shall be calculated by applying thereto a percentage factor equivalent to the ratio of such tax to receipts or revenues on which tax may be applied for the same period.

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WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont'd)

3. The Current Annual WNA amount ("CAWNA") shall be the sum of the twelve Monthly WNAi for the revenue months in the applicable twelve-month period divided by the annual volumetric billing determinates set for the residential rate class or the Small General Service Class (whichever is applicable) in the most recent rate case.

4. Annual Reconciliation Rate ("ARR"): Three (3) months prior to the end of the twelve (12) months of billing of each CAWNA, the over- or under-billing of the numerator of the CAWNA shall be calculated based on nine (9) months actual sales and three (3) months projected sales. Three (3) months prior to the end of the twelve (12) months of billing of each ARR, the over- or under-billing of the ARR shall be calculated based on nine (9) months actual sales and three (3) months projected sales. The three (3) months projected sales associated with each CAWNA and ARR shall be trued-up with actuals upon calculation of the next applicable ARR. The amount of over or under billing shall be adjusted as ordered by the Commission, if applicable. The resulting amount shall be divided by the annual volumetric billing determinates set for the corresponding rate class in the most recent rate case.

5. The Company shall make a WNAR filing each calendar year to be effective for the November billing month at least sixty (60) days prior to the effective date. The first WNAR adjustment year will be for the time period from September 1, 2022 or the effective date of rates in this case through August 1, 2023.Each CAWNA and ARR will remain in effect for twelve (12) months. The total WNA Rider rate shall be the sum of all effective CAWNAs and ARRs.

6. There shall be a limit of $0.05 per ccf on upward adjustments for the WNA and no limit on downward adjustment. Any WNA adjustment amounts in excess of $0.05 per ccf will be deferred for recovery from customers in the next WNA adjustment and applicable to part a. below.
    a. Each month, monthly interest at the Company's monthly short-term borrowing rate shall be applied to the Company's average beginning and ending monthly WNA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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September 28, 2022
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RESERVED FOR FUTURE USE
GAS

RESERVED FOR FUTURE USE

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

SMITHTON/OTTERVILLE SURCHARGE
GAS

The Smithton/Otterville surcharge will be added to the bills of all customers accepting natural gas service from Company in the area described below.

(1) The surcharge will continue until the required contribution in aid of construction has been received by Company. The surcharge will be subject to all rules and regulations governing the payment and collection of charges for gas service.

(2) A surcharge of $0.040 per Ccf will remain in effect for eighteen (18) years from the initial date of approval of a surcharge for this area. If the required contribution in aid of construction is recovered prior to eighteen (18) years from the initial date of approval then Company will file with the Public Service Commission to end the surcharge when the balance in the surcharge account is near zero. If the required contribution in aid of construction is not recovered within eighteen (18) years from the initial date of approval then Company will file with the Public Service Commission to extend the surcharge until the balance in the surcharge account is projected to be near zero.

All customers residing in the following areas of Cooper, Morgan and Pettis counties that receive natural gas service from the main extension as described in Case No. GA-92-269.

County	**Township**	**Range**	**Sections**
Cooper	46 North	19 West	33 - 34
Cooper	45 North	19 West	3 - 6
Morgan	45 North	19 West	7-10, 17, 18
Pettis	45 North	20 West	1 – 17
Pettis	45 North	21 West	1
Pettis	46 North	20 West	30-34
Pettis	46 North	21 West	25-27, 34-36

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO. 64802

Calculation of Current Weather Adjustment Rate (WR):

Monthly WNA included in WNA Factor: Date of this Sheet through September 30, 2026

Residential Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.01330
Annual Reconciliation Rate (ARR)	+	0.00522
WNA Rider Rate	=	0.01852/ccf

Small General Service Sales Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.01593
Annual Reconciliation Rate (ARR)	+	0.00163
WNA Rider Rate	=	0.01756/ccf

CANCELLED - Missouri Public Service Commission - 10/01/2026 - GT-2027-0074 - JG-2027-0033

FILED - Missouri Public Service Commission - 10/1/2025 - GT-2026-0053 - JG-2026-0026

THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO. 64802

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Calculation of Current Weather Adjustment Rate (WR):

Monthly WNA included in WNA Factor: Date of this Sheet through September 30, 2025

Residential Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.03082
Annual Reconciliation Rate (ARR)	+	0.00424
WNA Rider Rate	=	0.03506/ccf

Small General Service Sales Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.03592
Annual Reconciliation Rate (ARR)	+	(0.00493)
WNA Rider Rate	=	0.03099/ccf

THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO. 64802

Calculation of Current Weather Adjustment Rate (WR):

Monthly WNA included in WNA Factor: Date of this Sheet through September 30, 2024

Residential Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.01632
Annual Reconciliation Rate (ARR)	+	0.0000
WNA Rider Rate	=	0.01632/ccf

Small General Service Sales Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.01896
Annual Reconciliation Rate (ARR)	+	0.0000
WNA Rider Rate	=	0.01896/ccf

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FILED - Missouri Public Service Commission - 10/01/2023 - GT-2024-0055 - JG-2024-0034

THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO. 64802

Calculation of Current Weather Adjustment Rate (WR):

Monthly WNA included in WNA Factor: Date of this Sheet through October 31, 2023

Residential Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.0000
Annual Reconciliation Rate (ARR)	+	0.0000
WNA Rider Rate	=	0.0000/ccf

Small General Service Sales Class

CAWNA

Sum of Monthly WNA / rate case billing determinates		0.0000
Annual Reconciliation Rate (ARR)	+	0.0000
WNA Rider Rate	=	0.0000/ccf

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO. 64802

FOR: RS and SGS Schedules

2nd Revised Sheet No. 68
1st Revised Sheet No. 68

Residential Rates for the North-South and Northwest regions:

CAWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Annual)
2024	4/1/2023	12	3/31/2024	TBD
2023	Effective Date of this Sheet		3/31/2023	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Annual)
2024	4/1/2023	12	3/31/2024	TBD
2023	Effective Date of this Sheet		3/31/2023	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2024	4/1/2023	12	3/31/2024	TBD
2023	Effective Date of this Sheet		3/31/2023	0.0000

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

RESERVED FOR FUTURE USE
GAS

RESERVED FOR FUTURE USE

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THE EMPIRE DISTRICT GAS COMPANY FOR: Sedalia, Missouri and Surrounding Rural Areas
JOPLIN, MO 64802

EXPERIMENTAL LOW INCOME PROGRAM
("ELIP")

APPLICATION

This Experimental Low Income Program (ELIP) is available for service billed under Schedule RS-N&S, Residential Service, to qualified natural gas space heating customers. The ELIP will provide participants with a fixed credit on their monthly bill (ELIP Credit). Customers participating in the ELIP program shall receive the credit during the months of November through March. This program was approved by the Missouri Public Service Commission in Case No. GR-2004-0072.

DEFINITIONS

Qualified Customer – An Empire customer receiving service under Schedule RS-N&S whose annual income is verified, by Missouri Valley Community Action Agency (MVCAA), as no greater than 125 percent of the Federal Poverty Level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ELIP application form for the ELIP credit.

Participant – An applicant who agrees to the terms of the ELIP and is designated as a qualified customer by MVCAA.

Program Funding – Annual funding for the Weatherization and Low Income Programs is based on the Unanimous Stipulation and Agreement in Case No. GR-2004-0072. A total of $135,000 will be funded by Company annually in the following programs:

- $78,500 will be used to fund system-wide experimental weatherization assistance, to be administered in a manner consistent with the federal Weatherization Assistance Program, and the entire annual funding amount is to be allocated pro rata to all of Company's service territories through the Missouri Department of Natural Resources weatherization service providers.
- $7,500 will be used for experimental commercial energy audits.
- $24,000 will be used for weatherization for ELIP program participants in the Sedalia area.
- $25,000 will be used to fund an experimental rate discount with two tiers of credits for Company's residential gas customers in the areas served by MVCAA with incomes in the range of 0% to 125% of the Federal Poverty Level.

Agency – The social services agency serving the Sedalia, Missouri service territory that qualifies and assists ELIP customers pursuant to agreement between Company and the Agency.

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April 1, 2010
Missouri Public
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
d/b/a Liberty Utilities or Liberty
JOPLIN, MO. 64802

FOR: RS and SGS Schedules

2nd Revised Sheet No. 69
1st Revised Sheet No. 69

Small Commercial Rates for the North-South and Northwest regions:

CAWNA Table:

Period	Rate First Effective	Months	Rate Ending Effective	CSWNA (Annual)
2024	4/1/2023	12	3/31/2024	TBD
2023	Effective Date of this Sheet		3/31/2023	0.0000

SRR Table:

Period	Rate First Effective	Months	Rate Ending Effective	SRR (Annual)
2024	4/1/2023	12	3/31/2024	TBD
2023	Effective Date of this Sheet		3/31/2023	0.0000

WNA Rider Rate:

Period	Rate First Effective	Months	Rate Ending Effective	Monthly WNA Rider Rate
2024	4/1/2023	12	3/31/2024	TBD
2023	Effective Date of this Sheet		3/31/2023	0.0000

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

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GAS

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No. 2 Original Sheet No. 69
Canceling P.S.C. MO. No. 1 Sheet No.

THE EMPIRE DISTRICT GAS COMPANY FOR: Sedalia, Missouri and Surrounding Rural Areas
JOPLIN, MO 64802

EXPERIMENTAL LOW INCOME PROGRAM ("ELIP")

AVAILABILITY

Service under this rate schedule shall be available to qualified ELIP program participants in the Sedalia, Missouri service territory who satisfy the following eligibility requirements:

1. Participant must be a Company residential customer receiving service under the RS-N&S rate schedule, who has been weatherized in the past 3 years, or agrees to be weatherized, under the Federal Low Income Weatherization Assistance Program (LIWAP) program
2. Participant's annual household income must be verified initially, and annually thereafter, as no more than 125 percent of the Federal Poverty Level.
3. For purposes of determining the level of the ELIP credit to be received, the participants will be categorized as follows:
    a. Group A – participants whose annual income has been verified as being from 0 to 50 percent of Federal Poverty Level.
    b. Group B – participants whose annual income has been verified as being from 51 to 125 percent of the Federal Poverty Level.
4. Participants who have outstanding arrearages shall enter into special payment agreements through which the arrearages shall be paid monthly, in an amount mutually agreed upon by both the participants and Company, not to exceed $20/month. This payment agreement will be considered a deferred payment agreement for purposes of R-31-6.09 A.
5. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the participants name, street address or telephone number.
6. Any provision of the Company's Rules and Regulations applicable to the Company's residential customer will also apply to ELIP customers.

ENERGY ASSISTANCE

1. Participants who have not previously completed an application for a Low Income Home Energy Assistance Program ("LIHEAP") grant agree to apply for a LIHEAP grant when such grants become available. Company, through the Agencies, shall assist ELIP participants with completion of LIHEAP application forms when such assistance is required.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company, including the LIWAP weatherization program administered by MVCAA.

CREDIT AMOUNT

Participants will receive the ELIP credit each month during the months of November to March, as long as the participant continues to meet the ELIP eligibility requirements.

Up to 120 participants shall receive the ELIP credit in the following amounts, not to exceed the participant's monthly utility bill:

Group A – $60 per month
Group B – $40 per month

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

LOW INCOME PROGRAM ("ELIP")

DISCONTINUANCE AND REINSTATEMENT:
Company may discontinue a participant's ELIP credit for any of the following reasons:

1. If Company, through MVCAA, determines that the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to Company asking that the ELIP be discontinued.
3. If the participant does not conform to Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result, the participant has Schedule RS-M service discontinued by the Company.

Reinstatement of the ELIP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ELIP CREDIT:
Providing incorrect or misleading information to obtain the ELIP credit shall constitute a misapplication of the ELIP credit. If this occurs, the Company may discontinue the ELIP credit and re-bill the account for the amount of all ELIP credits received by the participant, at which time the Company will also return to MVCAA the ELIP credits collected on this customer. Failure to reimburse the Company for the misapplication of the ELIP credits may result in termination of customer's gas service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS:
The ELIP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program. The Company will notify MVCAA of participants that become disqualified from the program. MVCAA will notify the Company of applicant qualification to the program by the 15th day of each month during the months of November through March. If a participant leaves the program, he/she must reapply for qualification through MVCAA, and MVCAA must notify the Company before credits will be issued to such participants. If a program participant moves to another premise in Sedalia, he/she will be considered disqualified from the program until MVCAA designates such customer as a qualified participant.

The Company will track the use of the program funds. If the $25,000 in program funding is expended in any calendar year for subsidy credits or program administration, Company will not be obligated to provide additional program funding. The costs of administering the program, including those costs charged by MVCAA, up to 3% of the annual funding, shall be paid from the program funds.

Participation may be limited so that the projected expenditures of the program should equal the projected revenue from the program funds. The program will not be limited to fewer than 50 participants in Group A and 50 participants in Group B. ELIP credits will not be prorated between monthly bills.

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Service Commision

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2		Original	Sheet No.	71
Canceling P.S.C. MO. No.	1			Sheet No.	

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

EXPERIMENTAL LOW INCOME PROGRAM ("ELIP")

The Company will gather and maintain individual participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of this program, and will provide such data to the Missouri PSC Staff and Office of Public Counsel in May of each year or in response to data requests in the Company's next rate or complaint case. Any data collected by MVCAA on participant household characteristics, such as equipment saturations or efficiencies, occupancy, energy use patterns, and adoption of energy savings actions will be shared with the Company for internal evaluation purposes.

The Company shall make non-confidential data, as well as any and all internal and external program evaluations that are conducted, available to Missouri PSC Staff and Office of Public Counsel upon request.

Pursuant to a Stipulation and Agreement in Case No. GR-2004-0072, this program may be evaluated in the Company's next rate or complaint case.

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EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

EXPERIMENTAL LOW INCOME PROGRAM
WEATHERIZATION VARIANCE

PURPOSE:
This Variance (Variance) to The Empire District Gas Company ("Empire" or "Company") Weatherization Program (Sheet Nos. 68-71) is intended to enhance weatherization of qualified Customers' homes and subsequently reduce their energy usage. This Variance will assist Local Social Agencies to carry out the Weatherization Program in accordance with the Federal American Recovery and Reinvestment Act ("ARRA") of 2009. The ARRA enhances the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources ("DNR"), Energy Center ("EC"). The ARRA greatly expands the Federal funding available to LIWAP and increases the average expenditure to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for the 2009 Weatherization Program ("Program") weatherization funds as specified in DESCRIPTION.

Empire's participation in this Program is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. GR-2004-0072. Funds spent using this Variance will be considered as funds spent for the Weatherization Program.

AVAILABILITY:
Weatherization provided to eligible Customers will be enhanced beyond what is provided under the current Program as a result of the ARRA and this Variance.

ADMINISTRATION:
The Program will continue to be administered by the Agencies in the Weatherization Program. The funding under the Variance is available to the Agencies that qualify and assist Customers under the LIWAP.

TERM:
This Variance will start on the effective date of this tariff and continue through December 31, 2009.

DESCRIPTION:
Agencies that administer the LIWAP may use the Variance funds for expenditures categorized below. Expenditures must include notation of the appropriate category.

I. Equipment
- a. Blower Door
- b. Combustion Gas Detector
- c. Carbon Monoxide/Combustion Gas Monitor
- d. Infrared Camera
- e. Vehicles/Trailers
- f. Insulation Blowers
- g. Hand Tools

II. Workforce

III. Training
- a. Basic Weatherization
- b. Building Performance Institute Training
- c. Whole House Protocol
- d. Lead Safe

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EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

EXPERIMENTAL LOW INCOME PROGRAM
WEATHERIZATION VARIANCE

DESCRIPTION (Continued):

IV. Administration
- a. Administrative Support Staff
- b. Office Equipment
- c. Office Furniture

V. Space Needs
- a. Office Space
- b. Storage Space

V. Outreach to Eligible Customers

Empire will review all expenditures for appropriateness and reasonableness.

DEFINITIONS:

Program – Empire Weatherization Program described in Tariff Sheets Nos. 68-71.

LIWAP – Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC).

Agency – A Local Social Agency that is a DNR-EC subcontractor which provides the LIWAP in an area of the state.

FUNDING:

The total amount of the Variance funds will be defined in the agreement between the Company and the Agency. The total of the grants will not exceed the weatherization allocation for 2009.

Roll-over grants under the Weatherization Program will remain available to the Agencies under the guidance of the LIWAP and Tariff Sheet Nos. 68-71.

REPORTING AND EVALUATION:

Agencies that administer funds under the Variance will submit a monthly report(s) to Empire and EC. Each report will provide an accounting of the funds received and spent during the Variance term. The report will include the following information for each participating Agency:

a. Funds provided by Empire and spent on each of the categories defined above;
b. Homes weatherized for the Company's Customers;
c. Number of weatherization jobs completed; and
d. Number of weatherization jobs "in progress" at the end of the Variance.

At the end of the Variance Term the Company and EC will provide a report that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Commission Staff and Public Counsel.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

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RULES AND REGULATIONS
GAS

1. DEFINITIONS

A. Bill means a written demand including if agreed to by the customer and the utility an electronic demand for payment for service and the taxes and franchise fees related to it.

B. Billing period means a normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days for a monthly billed customer except for initial, corrected or final bills.

C. Commission means the Missouri Public Service Commission.

D. Company means The Empire District Gas Company.

E. Complaint means an informal or formal complaint under Commission Rule 4 CSR 240-2.070 and Section 6.08 of these Rules.

F. Corrected Bill means any bill issued for a previously rendered bill.

G. Credit Score means a score, grade, or value that is derived by using data from a nationally known commercial credit source that uses data from a credit history model developed for the purpose of grading or ranking credit report data.

H. Customer means a person or legal entity responsible for payment for service except one denoted as a guarantor.

I. Cycle billing means a system which results in the rendition of bills to various customers on different days of a month.

J. Delinquent charge means a charge for utility service remaining unpaid at least twenty-one (21) days from the rendition of the bill by Company.

K. Delinquent date means the date stated on a bill, which shall be at least twenty-one (21) days from the rendition date of the bill, after which Company may assess an approved late payment charge in accordance with Company's tariff on file with the Commission.

L. Deposit means money paid in advance to Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.

M. Discontinuance of service or discontinuance means a cessation of service not requested by a customer.

N. Due date means the date stated on a bill when the charge is considered due and payable.

O. Electronic Bill (ebill) means a bill delivered to an electronic address selected by the customer that can be viewed on a computer screen.

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RULES AND REGULATIONS
GAS

1. DEFINITIONS

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L. Due date means the date stated on a bill when the charge is considered due and payable.

M. Electronic Bill (ebill) means a bill delivered to an electronic address selected by the customer that can be viewed on a computer screen

N. Estimated bill means a charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.

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RULES AND REGULATIONS
GAS

1. DEFINITIONS

A. Bill means a written demand for payment for service and the taxes and franchise fees related to it.

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I. Delinquent date means the date stated on a bill, which shall be at least twenty-one (21) days from the rendition of the bill, after which Company may assess an approved late payment charge in accordance with Company's tariff on file with the Commission.

J. Deposit means money paid in advance to Company for the purpose of securing payment of delinquent charges which might accrue to the customer who made the advance.

K. Discontinuance of service or discontinuance means a cessation of service not requested by a customer.

L. Due date means the date stated on a bill when the charge is considered due and payable.

M. Estimated bill means a charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.

N. Extension agreement means a verbal agreement between Company and the customer extending payment for fifteen (15) days or less.

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RULES AND REGULATIONS
GAS

1. DEFINITIONS (Continued)

P. Estimated bill means a charge for utility service which is not based on an actual reading of the meter or other registering device by an authorized Company representative.

Q. Final Bill means a bill rendered for services through the final date of service.

R. Guarantee means a written promise from a Company approved third party to assume liability up to a specified amount for delinquent charges which might accrue to a particular customer.

S. Initial bill means the first bill rendered by a utility for a customer's service.

T. In dispute means any matter regarding a charge or service, which is the subject of an unresolved inquiry.

U. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.

V. Normal business hours means the hours of 8:00 a.m. to 5:00 p.m. Central Standard Time Monday through Friday, except Company observed holidays.

W. Payment means cash, draft of good and sufficient funds or electronic transfer, offered by the Customer as compensation for services or products, as accepted by the Company for same.

X. Payment Agreement means a payment plan entered into by a customer and the company,

Y. Purchased gas adjustment clause means the adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.

Z. Rendition of a bill means the date a bill is mailed, electronically delivered or hand delivered of a bill by Company to a customer.

AA. Residential service means the provision of or use of a utility service for domestic purposes.

BB. Settlement agreement means an agreement between a customer and Company which resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.

CC Tariff means a schedule of rates, services and rules approved by the Commission.

DD. Termination of service or termination means a cessation of service requested by a customer.

EE. Utility means a gas corporation as those terms are defined in Section 386.020, RSMo.

FF. Utility charges means the rates for utility service and other charges authorized by the Commission.

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RULES AND REGULATIONS
GAS

1. DEFINITIONS (Continued)

O. Extension agreement means a verbal agreement between Company and the customer extending payment for fifteen (15) days or less.

P. Guarantee means a written promise from a third party to assume liability up to a specified amount for delinquent charges which might accrue to a particular customer.

Q. In dispute means any matter regarding a charge or service, which is the subject of an unresolved inquiry.

R. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.

S. Normal business hours means the hours of 8:00 a.m. to 5:00 p.m. Central Standard Time Monday though Friday, except Company observed holidays.

T. Purchased gas adjustment clause means the adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.

U. Rendition of a bill means the mailing, electronic delivery or hand delivery of a bill by Company to a customer.

V. Residential service means the provision of or use of a utility service for domestic purposes.

W. Settlement agreement means an agreement between a customer and Company which resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.

X. Tariff means a schedule of rates, services and rules approved by the Commission.

Y. Termination of service or termination means a cessation of service requested by a customer.

Z. Utility means a gas corporation as those terms are defined in Section 386.020, RSMo.

AA. Utility charges means the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

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RULES AND REGULATIONS
GAS

1. DEFINITIONS (Continued)

O. Guarantee means a written promise from a third party to assume liability up to a specified amount for delinquent charges which might accrue to a particular customer.

P. In dispute means any matter regarding a charge or service, which is the subject of an unresolved inquiry.

Q. Late payment charge means an assessment on a delinquent charge in accordance with Company's tariff on file with the Commission and in addition to the delinquent charge.

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S. Purchased gas adjustment clause means the adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.

T. Rendition of a bill means the mailing or hand delivery of a bill by Company to a customer.

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V. Settlement agreement means an agreement between a customer and Company which resolves any matter in dispute between the parties or provides for the payment of undisputed charges over a period longer than the customer's normal billing period.

W. Tariff means a schedule of rates, services and rules approved by the Commission.

X. Termination of service or termination means a cessation of service requested by a customer.

Y. Utility means a gas corporation as those terms are defined in Section 386.020, RSMo.

Z. Utility charges means the rates for utility service and other charges authorized by the Commission as an integral part of utility service.

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RULES AND REGULATIONS
GAS

2. SERVICE AGREEMENTS

2.01 Applications for Service

A. Before Company begins rendering any gas service, the person(s), firm, or corporation shall supply the information necessary to complete Company's Standard Application for Service. Such information may be supplied either in person in Company's office or by telephone. A separate application shall be made for each customer for each class of service at each metering point, and at each separate location. Areas separated by public streets or alleys shall be considered separate locations.

B. Company shall not be required to commence supplying gas service to a customer, or if commenced, Company may discontinue such service, if at the time of application such customer or any member of his/her household (either having received substantial benefit and use of the previous gas service) is indebted to Company for the same class of gas service previously supplied at such premises or any other jointly occupied premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made. Connection of service prior to receiving any deposit which may be required under Section 2.04 of these Rules shall not invalidate Section 2.04.

C. It is customer's responsibility to notify Company of any permanent changes in load characteristics or service requirements.

2.02 Term of Agreement

A. Commencement of service by Company in conformance with the request of the customer and acceptance of service by the customer shall be considered as an agreement on the part of the customer to receive service under these Rules. In absence of a contract for service, the obligations of both parties shall continue on a month-to-month basis until terminated by mutual consent of Company and the customer.

B. A reasonable time for cessation of service shall prevail when service is terminated.

2.03 Agreements Not Transferable

Gas service supplied under an agreement is for the customer's use within or upon the premises served and for the purpose designated in the agreement, and such agreement is not transferable without the written consent of Company.

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2.04 Deposits and Guarantees of Payment

A. Prompt connection of service in advance of collection of a deposit from the customer shall not affect the requirement for such deposit by the customer where a deposit is required.

B. Company may require a security deposit or other guarantee from new residential customers as a condition of service due to any of the following:

(1) The customer has outstanding with a utility providing the same type of service an unpaid bill which accrued within the last five (5) years and at the time of the request for service remains unpaid and not in dispute.

(2) The customer has in an unauthorized manner interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the customer's premises within the last five (5) years.

(3) The customer is unable to establish an acceptable credit rating. The customer shall be deemed to have established an acceptable credit rating if the customer meets any of the following criteria:

(a) Owns or is purchasing a home.
(b) Is and has been regularly employed on a full-time basis for at least one (1) year.
(c) Has an adequate regular source of income.
(d) Can provide adequate credit references from a commercial credit source.

C. Company may require a security deposit or other guarantee as a condition of continued service to any residential customer at a new or old location due to any of the following:

(1) The service of the customer has been discontinued by Company for nonpayment of a delinquent account not in dispute.

(2) In an unauthorized manner, the customer interfered with or diverted the service of Company situated on or about or delivered to the customer's premises.

(3) The customer has failed to pay an undisputed bill on or before the delinquent date for five (5) billing periods out of twelve (12) consecutive billing periods. Prior to requiring a customer to post a deposit under this Section, Company shall send the customer a written notice explaining Company's right to require a deposit or include such explanation with each written discontinuance notice.

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2.04 Deposits and Guarantees of Payment (Continued)

(2) The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the Wall Street Journal on the last business day in December of the prior year. Interest shall be either credited to the service account of the customer on an annual basis or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date Company has made a reasonable effort to return such deposit to the customer. This Rule shall not preclude Company from crediting interest upon each service account during one (1) billing cycle annually.

(3) Upon discontinuance or termination of service other than for a change of service address, the deposit shall be credited, with accrued interest, to the utility charges on the final bill. The balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.

(4) Upon satisfactory payment of all undisputed gas charges during the last twelve (12) months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit. Security deposits from nonresidential customers may be retained by the Company as a guarantee of final bill. Only new customers taking service after the effective date of April 1, 2010 shall be subject to the requirement.

(5) Company shall maintain records, which show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid, and information to determine the earliest possible refund date.

(6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless Company shows the existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of customer, date of payment, amount of payment, identifiable name, signature, and title of Company employee receiving payment, and statement of the terms and conditions governing the payment, retention, and return of deposits.

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2.04 Deposits and Guarantees of Payment (Continued)

(2) The customer deposit interest during the calendar year will be simple interest of one percentage point (1.0%) above the prime rate published in the Wall Street Journal on the first business day in December of the prior year. Interest shall be either credited to the service account of the customer on an annual basis or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date Company has made a reasonable effort to return such deposit to the customer. This Rule shall not preclude Company from crediting interest upon each service account during one (1) billing cycle annually.

(3) Upon discontinuance or termination of service other than for a change of service address, the deposit shall be credited, with accrued interest, to the utility charges on the final bill. The balance, if any, shall be returned to the customer within twenty-one (21) days of the rendition of the final bill.

(4) Upon satisfactory payment of all undisputed gas charges during the last twelve (12) months, it shall be promptly refunded or credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit. Security deposits from nonresidential customers may be refunded by Company after the customer has established satisfactory credit for a minimum period of thirty-six (36) months.

(5) Company shall maintain records, which show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid, and information to determine the earliest possible refund date.

(6) Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a receipt as evidence of deposit, unless Company shows the existence or nonexistence of a deposit on the customer's bill, in which event the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information: name of customer, date of payment, amount of payment, identifiable name, signature, and title of Company employee receiving payment, and statement of the terms and conditions governing the payment, retention, and return of deposits.

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2.04 Deposits and Guarantees of Payment (Continued)

(7) Company shall provide means where a person entitled to a return of a deposit is not deprived of the deposit refund even though s/he may be unable to produce the original receipt for the deposit; provided, s/he can produce adequate identification to ensure that s/he is the customer entitled to refund of the deposit.

(8) No deposit or guarantee or additional deposit or guarantee shall be required by Company because of a customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, disability, or geographical area of residence.

(9) In the event a residential customer applying for service is unable to make the full amount of a required deposit at one time, the customer may be permitted to make such deposit in up to three (3) consecutive monthly installments, unless Company can show a likelihood that the customer does not intend to pay the full amount of the deposit and the bills for gas service.

H. In lieu of a deposit, Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit.

I. A guarantor shall be released upon satisfactory payment of all undisputed gas charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. Company may withhold the release of the guarantor pending the payment of all undisputed charges or the resolution of a matter in dispute or unauthorized interference by the customer.

J. Company may apply all deposits subject to refund against existing undisputed utility charges provided the amount of the refund is identified and disclosed on the bill. Deposits otherwise subject to refund may be withheld pending the outcome of any dispute.

2.05 Discontinuance of Service

A. Company may discontinue service to a residential customer for one (1) or more of the following reasons:

(1) Nonpayment of an undisputed delinquent charge.

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2.05 Discontinuance of Service (Continued)

(4) The failure to pay the bill of another customer, unless the customer whose service is sought to be discontinued:

(a) Received substantial benefit and use of the service, or
(b) Served as a guarantor for an account where service was discontinued or terminated and the account has an unpaid delinquent charge.

(5) The failure of a previous owner or occupant of the premises to pay an unpaid or delinquent bill except where the previous occupant remains an occupant or user.

(6) The failure to pay a bill correcting a previous underbilling, whenever the customer claims an inability to pay the corrected amount, unless Company has offered the customer a payment arrangement equal to the period of underbilling.

C. Subject to the requirements of these Rules, Company may discontinue service to a residential customer between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of discontinuance or within eleven (11) business days after that. Service shall not be discontinued on a day when Company personnel are not available to reconnect the customer's service, or on a day immediately preceding such a day. After the eleven (11) business day effective period of the notice, all notice procedures required by this Rule shall again be followed before Company may discontinue service.

D. The notice of discontinuance shall contain the following information:

(1) The name and address of the customer and the address, if different, where service is rendered.

(2) A statement of the reason for the proposed discontinuance of service and the cost for reconnection.

(3) The date on or after which service will be discontinued unless appropriate action is taken.

(4) How a customer may avoid the discontinuance.

(5) The possibility of a settlement agreement if the claim is for a charge not in dispute and the customer is unable to pay the charge in full at one (1) time.

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2.05 Discontinuance of Service (Continued)

(6) A telephone number the customer may call from the service location without incurring toll charges and the address of Company prominently displayed where the customer may make an inquiry. Charges for measured local service are not toll charges for purposes of this Rule.

E. Company shall not discontinue residential service pursuant to Section (A) unless written notice by first class mail is sent to the customer at least ten (10) days prior to the date of the proposed discontinuance. Service of notice by mail is complete upon mailing. As an alternative, Company may deliver a written notice in hand to the customer at least ninety-six (96) hours prior to discontinuance. Company shall maintain an accurate record of the date of mailing or delivery. A notice of discontinuance of service shall not be issued as to that portion of a bill which is determined to be an amount in dispute pursuant to Sections 4 CSR 240-13.045 (5) and (6) of Commission Rules and Section 6.06 (E) and (F) of these Rules that is currently the subject of a dispute pending with Company or complaint before the Commission, nor shall such a notice be issued as to any bill or portion of a bill which is the subject of a settlement agreement except after breach of a settlement agreement. If Company inadvertently issues the notice, Company shall take necessary steps to withdraw or cancel the notice.

F. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of Company's intent to discontinue shall be conspicuously posted in public areas of the building provided, however, that these notices shall not be required if Company is not aware that said structure is a single-metered multi-dwelling unit residential building. The notices shall include the date on or after which discontinuance may occur, and advise of tenant rights pursuant to Section 441.650, RSMo. Company shall not be required to provide notice in individual situations where safety of employees is a consideration.

G. At least ten (10) days prior to discontinuance of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building where each unit is individually metered at which a single customer is responsible for payment for service in all units in the building, or at a residence in which the occupant using gas service is not Company's gas customer, Company shall give the occupant(s) a written notice of its intent to discontinue service provided, however, that this notice shall not be required unless one (1) occupant has advised Company, or Company is otherwise aware that s/he is not the customer.

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2.05 Discontinuance of Service (Continued)

H. In the case of a multi-dwelling unit residential building where each unit is individually metered or in the case of a single family residence, the notice provided to the occupant of the unit about to be discontinued shall outline the procedure by which the occupant may apply in his/her name for service of the same character presently received through that meter.

I. At least twenty-four (24) hours preceding discontinuance of service, Company shall make reasonable efforts to contact the customer to advise him/her of the proposed discontinuance and what steps must be taken to avoid it. Reasonable efforts shall include either a written notice following the notice pursuant to Section (D), a door hanger, or at least two (2) telephone call attempts reasonably calculated to reach the customer.

J. Immediately preceding the discontinuance of service, the employee of Company designated to perform this function, except where the safety of the employee is endangered, shall make a reasonable effort to contact and identify him/herself to the customer or responsible person then upon the premises and shall announce the purpose of his/her presence. When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to the customer that service has been discontinued, and the address and telephone number of Company where the customer may arrange to have service restored.

K. Notwithstanding any other provision of these Rules, Company shall postpone the discontinuance of gas service to a residential customer for a time not in excess of twenty-one (21) days, if Company is advised the discontinuance will aggravate an existing medical emergency of the customer, a member of his/her family, or other permanent resident of the premises where service is rendered. Company may require a customer to provide satisfactory evidence that a medical emergency exists.

L. Notwithstanding any other provision of these Rules, Company may discontinue service temporarily for reasons of maintenance, health, safety, or a state of emergency.

M. Upon the customer's request, Company shall restore service consistent with all other provisions of these Rules when the cause for discontinuance has been eliminated, applicable restoration charges have been paid, and, if required, satisfactory credit arrangements have been made. At all times a reasonable effort shall be made to restore service upon the day restoration is requested, and in any event, restoration shall be made no later than the next business day following the day requested by the customer. Company may charge the customer a reasonable fee for restoration of service as provided in Company approved tariffs.

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2.06 Cold Weather Rule (Continued)

(3) Initial Payments.

(a) For a customer who has not defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be no more than twelve percent (12%) of the twelve (12) month levelized amount calculated in Section J (2) of this Rule unless the Company and the customer agree to a different amount.

(b) For a customer who has defaulted on a payment plan under the Cold Weather Rule, the initial payment shall be an amount equal to eighty percent (80%) of the customers balance, unless Company and the customer agree to different amount.

K. If Company refuses to provide service pursuant to this Rule and the reason for refusal of service involves unauthorized interference, diversion, or use of Company's service situated or delivered on or about the customer's premises, Company shall maintain records concerning the refusal of service which, at a minimum, shall include the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal, and any other relevant information.

L. The Commission shall recognize and permit recovery of reasonable operating expenses incurred by Company because of this Rule.

M. Company may apply for a variance from this Rule by filing an application for variance with the Commission pursuant to the Commission's Rules of procedures. The Company may also file for Commission approval of a tariff or tariffs establishing procedures for limiting the availability of the payment agreements under Section J of this Rule to customers residing in households with income levels below one hundred fifty percent (150%) of the federal poverty level, and for determining whether, and under what circumstances, customers who have subsequently defaulted on a new payment plan calculated under Section J (3) (b) should be required to pay higher amounts toward delinquent installments owed under that payment plan

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2.07 Charge for Connecting or Reconnecting Service

A. If gas service is discontinued for violation of any of the terms or conditions of any service agreement or on account of a delinquent service bill, a charge shall be made to the customer whose service was discontinued to cover the cost of reconnecting service before service will be resumed. This Reconnection Charge shall be assessed to the customer per Section 10 of these Rules.

B. There is no charge for service connections during normal business hours. Where service connections are made outside of normal business hours, the same charge shall apply as for reconnecting service. This Connection Charge shall be assessed to the customer per Section 10 of these Rules.

C. When it is necessary for a Representative of the Company to visit the service address for the purpose of disconnecting gas service and the Representative collects the delinquent payment amount, a Collection Charge shall be assessed to the customer as per Section 10 of these Rules.

D. In the event a customer orders a disconnection and a reconnection of service at the same premise within a period of twelve (12) months, Company will collect, as a reconnection charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the Reconnection Charge in Sec. 2.07A of these Rules.

E. Charges in this Section do not cover any extension that may be necessary to provide customer service. Charges for and conditions of extending gas service as described in Section 7 and listed in Section 10.

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2.09 Excess Flow Valves

Company shall provide written notification to existing and prospective single-residence, residential service customers, where a new or replacement service line that operates continuously at a pressure not less than ten (10) pounds per square inch gauge or greater is to be installed, of the availability for installation of an excess flow valve (EFV) meeting the performance standards prescribed by the United States Department of Transportation at 49 C.F.R. Part 192.381.

In accordance with Department of Transportation Regulation 49 C.F.R. Part 192.383, the written notification will include: 1) An explanation for the customer that an excess flow valve meeting the performance standards prescribed under Section 192.381 is available for the operator to install if the customer bears the costs associated with installation; 2) An explanation for the customer of the potential safety benefits that may be derived from installing an excess flow valve. The explanation must include that an excess flow valve is designed to shut off the flow of natural gas automatically if the service line breaks; 3) A description of installation, maintenance, and replacement costs. The notice will explain that if the customer requests Company to install an EFV, the customer bears all costs associated with installation, and what those costs are. The notice will alert the customer that costs for maintaining and replacing an EFV may later be incurred, and what those costs will be, to the extent known.

While the Company will install an excess flow valve at the service address at the Customer's request, the Customer is responsible for reimbursing the Company for the fully-allocated cost of the installation. The Company shall also be reimbursed for the fully-allocated cost of any post-installation activities, such as repairing, resetting, replacing, and deactivating an excess flow valve, by the then current customer at said service address at the time the activity is undertaken.

Installation Charge:

New Service – as listed in Section 10

Post-installation activities - actual cost as determined by Company, not to exceed $900. (Typically, this will include the fully loaded labor, equipment, and material costs for the removal and/or repair of asphalt, concrete, sod, landscaping, piping, and installation charge, if applicable.)

The Company shall not be liable for any injuries or damages to or destruction of persons or property, resulting directly or indirectly from any failure of, or defect in, an excess flow valve installed by the Company.

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3.05 Tapping of Company's Mains

No person other than a duly authorized representative of Company shall be authorized to tap or connect a service pipe to Company's gas supply mains

3.06 Location and Route of Company's Facilities

When extending gas service to customers, the route and location of Company facilities, including mains and services, shall be determined at the sole discretion of Company whether the extensions are being made at no cost to the customer or under an arrangement requiring a customer advance or contribution. The location and route of facilities installed shall be in conformance with good practice for the overall gas distribution system taking all factors into consideration including safety, present and estimated future capacity requirements, and overall installation costs.

3.07 Limitations of Gas Supply

PURPOSE: The purpose of this Rule is to establish the priority of service during periods of supply deficiencies.

CURTAILMENT: During periods of curtailment or limitation of gas supply by its suppliers, Company will curtail or limit gas service to its customers (or conversely, allocate its available supply of gas) as provided in this Rule. Curtailment may be initiated due to a supply deficiency, or due to weather or other operating conditions, or a combination thereof.

PRIORITY OF SERVICE: Company will make every reasonable attempt to maintain continuous gas service to customers. The following priorities will be followed when operational and supply conditions require service interruptions with highest priorities listed first:

1. General Service (residential and small commercial)
2. Small volume firm
3. Large volume firm
4. Small volume interruptible
5. Large volume interruptible

For the purpose of this Section, the definition of terms describing priority categories shall be those set forth by the Federal Power Commission in Order Nos. 493 and 493-A, Docket No. R-474 and in Opinion No. 805 in Docket No. RP75-62 as modified by the Federal Energy Regulatory Commission's Order No. 29 except that the definitions of "essential agricultural requirements" and "essential industrial process and feedstock requirements" shall be those specified from time to time by the responsible federal agencies under the Natural Gas Policy Act of 1978.

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4. INSTALLATIONS

4.01 Customer's Installation

A. The customer shall install and maintain gas apparatus to be connected and served from Company's facilities so as to conform to good practice applying to such installation. Company assumes no responsibility for the design or condition of the customer's installation.

B. Company shall be responsible for all gas service pipe from the gas main to the closest customer structure requiring service when providing service to a premise having multiple structures.

C. The customer shall be solely responsible for the maintenance of all piping and all other gas equipment on the premise which is owned by the customer and not specifically stated as the responsibility of Company within these Rules, except that Company shall be responsible for conducting annual instrument leak surveys over the buried piping.

D. Company shall perform an initial inspection for leaks in the customer's piping and equipment prior to connecting such piping and equipment to the service lines. If such piping and equipment are found to have leaks, Company shall not make the connection of such piping and equipment to its lines until such leaks have been corrected by the customer. If leaks are discovered in the customer's piping or equipment subsequent to making the connection of the customer's piping and equipment to service lines, Company will notify the customer of the leak and unless the leak is corrected immediately, Company may discontinue service.

4.02 Protection of Company's Property

A. The customer shall protect at all times the property of Company on the premises of the customer and shall permit no one but the agents of Company and other persons authorized by law to inspect or handle the mains, lines, meters, and other apparatus of Company. In case of loss or damage to the property of Company from an act of negligence of the customer or his agents or servants, or of failure to return appliances or equipment supplied by Company, the customer shall pay to Company the value of such property.

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B. The volumes of gas delivered to Company for transporting shall be computed on a pressure base equivalent to that of the delivering pipeline and then converted to the same pressure and temperature base as at the delivery meter. All interruptible volumes shall be metered on both a temperature and non-temperature corrected basis. As more fully described in the Purchased Gas Adjustment clause of the Company gas rate tariffs, non-temperature corrected volumes shall be used for billing purposes, and temperature corrected volumes shall be used to calculate the lost and unaccounted for factor for each revenue class. These lost and unaccounted for factors should be maintained for informational purposes, and used to develop reasonable lost and unaccounted for percentages in the next Company rate case.

5.03 Meter Testing

A. Company's meters shall be tested for accuracy in accordance with the Commission's Rule included in 4 CSR 240-10.030, subject to the terms of the waiver approved in Doc. GE-2006-0330 dated April 9, 2006.

B. Request Tests: Upon a request by a customer, the Company shall test the meter servicing that customer, except that such tests need not be made more frequently than once in eighteen months. A written report of the test shall be mailed to the customer within 10 days of the completed test and a record of each test shall be kept on file at the Company's office. The Company shall give the customer or a representative of the customer the opportunity to be present while the test is conducted. If the test finds the meter is accurate within the limits accepted by the Company in its meter inspection and testing program, the Company may charge the customer the fee listed in Section 9 or the cost of conducting the test, whichever is less. The customer shall be advised of any potential charge before the meter is removed for testing. The Company's inspection and meter testing program provides a two (2) percent tolerance for determining whether a meter is considered accurate under this section.

5.04 Billing Adjustments

A. For all billing errors, Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved as follows (except for as provided in B, C, and D) of this Rule for:

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(1) Residential Customers. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first.

(2) Customers Other Than Residential. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry, or actual notification of Company, whichever was first. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed sixty (60) consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of Company, whichever was first.

B. No billing adjustment will be made where the full amount of the adjustment is less than one dollar ($1.00).

C. Where, upon test, a meter error is found to be two percent (2%) or less, no billing adjustment will be made. If on test of any meter at the request of a customer, the meter is found to have an average error of more than two (2) percent fast, Company shall refund to the customer the over-charge based upon the corrected meter reading for the period in which the meter was in use, but limited to the time periods described in Section 5.04 of these Rules. If the meter is found to have an average error of more than two (2) percent slow, Company may charge the customer the under-charge based upon the corrected meter reading for the period in which the meter was in use, but limited to the time periods described in Section 5.04.

D. When evidence of tampering is found, or there are misrepresentations of the use of service by the customer, Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.

E. When the customer has been undercharged, except as provided in Section 5.04 (D) of this Rule, and a billing adjustment is made, the customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment was applicable.

F. The under- or over-collection of sales, use or franchise taxes is not considered a billing error for the purpose of this Section, and is subject to collection or refund per the statute of limitations.

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6.04 Billing and Payment Standards

(A) Company shall normally render a bill for each billing period to every residential customer in accordance with its rate tariff.

(B) Each billing statement rendered by Company shall be computed on the actual usage during the billing period except as follows:

(1) Company may render a bill based on estimated usage:

(a) To seasonally billed customers, provided an appropriate rate tariff is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle.
(b) When extreme weather conditions, emergencies, labor agreements, or work stoppages prevent actual meter readings.
(c) When Company is unable to obtain access to the customer's premises for the purpose of reading the meter or when the customer makes reading the meter unnecessarily difficult. If Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer reading of the meter, such as mailing letters to request use of the company's interactive voice response system.

(2) Company shall not render a bill based on estimated usage for more than three (3) consecutive billing periods or one (1) year, whichever is less, except under conditions described in Section 6.04 (B) (1).

(3) Under no circumstances shall Company render a bill based on estimated usage:

(a) Unless the estimating procedures employed by Company and any substantive changes to those procedures have been approved by the Commission.
(b) As a customer's initial or final bill for service unless conditions beyond the control of Company prevent an actual meter reading.

(4) When Company renders an estimated bill in accordance with these Rules, it shall:

(a) Maintain accurate records of the reasons for the estimate and the effort made to secure an actual reading.
(b) Clearly and conspicuously note on the bill that it is based on estimated usage.
(c) Use customer-supplied readings, whenever possible, to determine usage.
(d) In estimating readings, the Company will use the following procedure:
(1) Determine the customer's **Actual Metered Usage** for the same month of the preceding year, if available. Otherwise, determine the **Actual Metered Usage** for the month closest to that month.
(2) Determine the customer's **Base Usage** as the usage that is the lowest actual monthly usage in the prior thirty-six months with outliers removed.
(3) Determine the customer's **Weather Sensitive Usage** as the difference between **Actual Metered Usage** and **Base Usage.**
(4) Determine the customer's **Weather Multiplier** by dividing **Weather Sensitive Usage** by the **Degree Days** corresponding to the customer's **Actual Metered Usage.** In the event there are no degree days corresponding to the customer's **Actual Metered Usage,** the **Weather Multiplier** will be zero.
(5) Determine the customer's **Estimated Usage** as the customer's **Base Usage** plus the product of customer's **Weather Multiplier** and the current month's **Degree Days (Current Degree Days).**
(6) For lighting accounts, the estimate will be based on the prior year's usage per day for the same month of the year multiplied by the number of days to be estimated for the current month.
(7) For accounts with a limited history, the estimate will be based on a prior month's use per day multiplied by days in current billing cycle.

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August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

FILED
Missouri Public
Service Commission
JG-2010-0230

6.04 Billing and Payment Standards

A. Company shall normally render a bill for each billing period to every residential customer in accordance with its rate tariff.

B. Each billing statement rendered by Company shall be computed on the actual usage during the billing period except as follows:

(1) Company may render a bill based on estimated usage:

(a) To seasonally billed customers, provided an appropriate rate tariff is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle.
(b) When extreme weather conditions, emergencies, labor agreements, or work stoppages prevent actual meter readings.
(c) When Company is unable to obtain access to the customer's premises for the purpose of reading the meter or when the customer makes reading the meter unnecessarily difficult. If Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a customer reading of the meter, such as mailing letters to request use of the company's interactive voice response system.

(2) Company shall not render a bill based on estimated usage for more than three (3) consecutive billing periods or one (1) year, whichever is less, except under conditions described in Section 6.04 (B) (1).

(3) Under no circumstances shall Company render a bill based on estimated usage:

(a) Unless the estimating procedures employed by Company and any substantive changes to those procedures have been approved by the Commission.
(b) As a customer's initial or final bill for service unless conditions beyond the control of Company prevent an actual meter reading.

(4) When Company renders an estimated bill in accordance with these Rules, it shall:

(a) Maintain accurate records of the reasons for the estimate and the effort made to secure an actual reading.
(b) Clearly and conspicuously note on the bill that it is based on estimated usage.

(c) Use customer-supplied readings, whenever possible, to determine usage.

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Missouri Public
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(4) Determine the customer's Weather Multiplier by dividing Weather Sensitive Usage by the Degree Days corresponding to the customer's Actual Metered Usage. In the event there are no degree days corresponding to the customer's Actual Metered Usage, the Weather Multiplier will be zero.

(5) Determine the customer's Estimated Usage as the customer's Base Usage plus the product of customer's Weather Multiplier and the current month's Degree Days (Current Degree Days).

(6) For lighting accounts, the estimate will be based on the prior year's usage per day for the same month of the year multiplied by the number of days to be estimated for the current month.

(7) For accounts with a limited history, the estimate will be based on a prior month's use per day multiplied by days in current billing cycle.

(5) When Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payment in installments.

C. If Company is unable to obtain an actual meter reading for three (3) consecutive billing periods, Company shall advise the customer by first class mail or personal delivery that the bills being rendered are estimated, that estimation may not reflect the actual usage, and that the customer may read and report gas usage to Company on a regular basis. The procedure by which this reading and reporting may be initiated shall be explained. Company shall attempt to secure an actual meter reading from customers reporting their own usage at least annually. These attempts shall include personal contact with the customer to advise the customer of the regular meter reading day. Company may offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays. Where special appointments are arranged for reading meters, Company may charge the customer for the excess cost of the meter reading out of normal meter reading sequence or for meter readings that are outside of normal business hours. See Section 10 for applicable charges. Discontinuance of the service of a customer who is reading and reporting usage on a regular basis because of inability to secure an actual meter reading shall not be required.

D. If a customer fails to report usage to Company, Company shall obtain a meter reading at least annually. Company shall notify the customer that if usage is not reported regularly by the customer and if the customer fails, after written request, to grant access to the meter, then service may be discontinued pursuant to Section 2.05 of these Rules.

E. Company may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing period. If Company changes a meter reading route or schedule which results in a change of nine (9) days or more of a billing cycle, notice shall be given to the affected customer at least fifteen (15) days prior to the date the customer receives a bill based on the new cycle.

F. A monthly-billed customer shall have at least twenty-one (21) days from the rendition of the bill to pay the gas charges, unless a customer has selected a preferred payment date in accordance with Company's preferred payment date plan. If the due date or delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of Company regularly used for the payment of customer bills are not open to the general public, the due date or delinquent date shall be extended through the next business day. The date of payment for remittance by mail is the date on which Company receives the remittance. Company shall not base an assessment of a deposit or delinquent charge, or a discontinuance of service, on a payment that was made to a payment agent on or before the due date or delinquent date.

CANCELLED - Missouri Public Service Commission - 11/01/2026 - GE-2026-0066 - JG-2027-0048

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Missouri Public
Service Commission
JG-2015-0023

(5) When Company underestimates a customer's usage, the customer shall be given the opportunity, if requested, to make payment in installments.

C. If Company is unable to obtain an actual meter reading for three (3) consecutive billing periods, Company shall advise the customer by first class mail or personal delivery that the bills being rendered are estimated, that estimation may not reflect the actual usage, and that the customer may read and report gas usage to Company on a regular basis. The procedure by which this reading and reporting may be initiated shall be explained. Company shall attempt to secure an actual meter reading from customers reporting their own usage at least annually. These attempts shall include personal contact with the customer to advise the customer of the regular meter reading day. Company may offer appointments for meter readings on Saturday or prior to 9:00 p.m. on weekdays. Where special appointments are arranged for reading meters, Company may charge the customer for the excess cost of the meter reading out of normal meter reading sequence or for meter readings that are outside of normal business hours. See Section 10 for applicable charges. Discontinuance of the service of a customer who is reading and reporting usage on a regular basis because of inability to secure an actual meter reading shall not be required.

D. If a customer fails to report usage to Company, Company shall obtain a meter reading at least annually. Company shall notify the customer that if usage is not reported regularly by the customer and if the customer fails, after written request, to grant access to the meter, then service may be discontinued pursuant to Section 2.05 of these Rules.

E. Company may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing period. If Company changes a meter reading route or schedule which results in a change of nine (9) days or more of a billing cycle, notice shall be given to the affected customer at least fifteen (15) days prior to the date the customer receives a bill based on the new cycle.

F. A monthly-billed customer shall have at least twenty-one (21) days from the rendition of the bill to pay the gas charges, unless a customer has selected a preferred payment date in accordance with Company's preferred payment date plan. If the due date or delinquent date falls upon a Sunday, legal holiday, or any other day when the offices of Company regularly used for the payment of customer bills are not open to the general public, the due date or delinquent date shall be extended through the next business day. The date of payment for remittance by mail is the date on which Company receives the remittance. Company shall not base an assessment of a deposit or delinquent charge, or a discontinuance of service, on a payment that was made to a payment agent on or before the due date or delinquent date.

CANCELLED
August 24, 2014
Missouri Public
Service Commission
JG-2015-0023

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Missouri Public
Service Commision

6.05 Level Payment Plan

A. The purpose of the level payment plan is to levelize, insofar as possible, the amount a customer is required to pay monthly over a year's period.

B. This level payment plan is available to all eligible residential customers. A customer who has been delinquent three (3) or more times in the last twelve (12) months at his current or previous location may be refused participation in the level payment plan until the customer has established a twelve (12) consecutive month payment period with no more than two (2) delinquent payments. Level payment billing levels are subject to change. Failure to maintain a current account will disqualify customers from participating in the program. At Company's option, certain nonresidential customers, based on usage patterns and payment history, may be allowed to participate in Company's level payment plan.

C. The level payment amount will be based on twelve (12) months' historical information as adjusted for any significant rate changes during the period, abnormal weather conditions, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if it is obvious the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors during the subsequent level payment period.

D. Customers may enter the level payment plan during any month of the year. Level payment amounts for customers with less than twelve (12) months to the true-up cycle will be estimated based on estimated monthly use for such period. In any event, the estimated billing will be revised to actual billing once each year and the correction reflected on the customer's bill.

E. The customer bill will show the actual monthly amount, the current status of the account, and the monthly level payment amount.

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JG-2010-0307

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Service Commision

6.06 Disputes

A. A customer shall advise Company that all or part of a charge is in dispute by a telephone call to the company's 24-hour customer service center. A dispute must be registered with Company at least twenty-four (24) hours prior to the date of the proposed discontinuance for a customer to avoid discontinuance of service as provided by these Rules.

B. When a customer advises Company that all or part of a charge is in dispute, Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.

C. Failure of a customer to participate with Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the customer's right to continuance of service, and Company may not less than five (5) days after provision of the notification required by Section (I) of this Rule, may proceed to discontinue service unless the customer files an informal complaint with the Commission within the five (5) day period.

D. Customers presenting frivolous disputes shall have no right to continued service. Company, before proceeding to discontinue the service of a customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the customer a notice by first class mail stating that service may be discontinued by Company unless the customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous, or if contact with the customer cannot be made within seventy-two (72) hours following Company's report, Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required under Section 2.05 (E) has been sent to the customer by Company. The customer shall retain the right to lodge an informal complaint with the Commission.

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August 24, 2014
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Service Commission
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Missouri Public
Service Commision

6.06 Disputes (Continued)

E. If a customer disputes a charge, she/he shall pay to Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors in determining the amount not in dispute.

F. If the parties are unable to mutually determine the amount not in dispute, the customer shall pay to Company, at Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.

G. Failure of the customer to pay to Company the amount not in dispute within four (4) business days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the customer's right to continuance of service, and Company may then proceed to discontinue service as provided in these Rules.

H. If the dispute is ultimately resolved in favor of the customer in whole or in part, any excess moneys paid by the customer shall be refunded promptly.

I. If Company does not resolve the dispute to the satisfaction of the customer, Company representative shall notify the customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the customer may file an informal complaint with the Commission. If a customer files an informal complaint with the Commission prior to advising Company that all or a portion of a bill is in dispute, the Commission shall notify the customer of the payment required by Sections (E) or (F) of this Rule.

J. Company may treat a customer complaint or dispute involving the same question or issue based upon the same facts as already determined, and is not required to comply with these Rules more than once prior to discontinuance of service.

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Missouri Public
Service Commission
JG-2015-0023

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Missouri Public
Service Commision

6.07 Settlement Agreements and Extension Agreements

A. When Company and a customer arrive at a mutually satisfactory settlement of any dispute or the customer does not dispute liability to Company but claims inability to pay the outstanding bill in full, Company and the customer may enter into a settlement agreement. A settlement agreement which extends beyond sixty (60) days shall be in writing and mailed or otherwise delivered to the customer.

B. Every settlement agreement resulting from the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays the amount of the outstanding bill specified in the agreement and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid. For purposes of determining reasonableness, the parties shall consider the following: the size of the delinquent account; the customer's ability to pay; the customer's payment history; the time that the debt has been outstanding; the reasons why debt has been outstanding; and any other relevant factors relating to the customer's service.

C. If a customer fails to comply with the terms and conditions of a settlement agreement, Company may discontinue service after notifying the customer in writing by personal service or first class mail in accordance with Section 2.05: that the customer is in default of the settlement agreement; the nature of the default; that unless full payment of all balances due is made, Company will discontinue service; and the date upon or after which service will be discontinued.

D. Company may enter into an extension agreement upon the request of the customer who claims an inability to pay the bill in full.

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August 24, 2014
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Service Commission
JG-2015-0023

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Missouri Public
Service Commision

RULES AND REGULATIONS
GAS

6.09 Late Payment Charge

A. For Residential Customers, Company may add a sum equal to a simple one-half percent (0.50%) per month of the original net amount due on any unpaid bill for gas service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.

B. For all other rate classes, Company may add a sum equal to one-half percent (0.50%) per month of the original net amount due on any unpaid bill for gas service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.

C. An unpaid bill shall be any billing amount that remains owing to Company and not in dispute after the delinquent date stated on the bill.

D. Failure to pay the late payment charge may be grounds for discontinuance of service in accordance with Section 2.05.

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August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

6.09 Late Payment Charge

A. Company may add a sum equal to a simple one-half percent (0.50%) per month of the original net amount due on any unpaid bill for gas service excluding deposit arrears, amounts agreed to be paid pursuant to a deferred payment agreement, and circumstances where restricted by law or regulation.

B. An unpaid bill shall be any billing amount that remains owing to Company and not in dispute after the delinquent date stated on the bill.

C. Failure to pay the late payment charge may be grounds for discontinuance of service in accordance with Section 2.05.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commision

RULES AND REGULATIONS
GAS

9.07 Experimental Low Income Program ("ELIP")

APPLICATION

This Experimental Low Income Program ("ELIP") is available for service billed under Schedule RS, Residential Service, to qualified natural gas space heating customers. The ELIP will provide participants with a fixed credit on their monthly bill ("ELIP Credit"). Customers participating in the ELIP program shall receive the credit during the months of November through March. This program was approved by the Missouri Public Service Commission in Case No. GR-2004-0072 and revised by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS

Qualified Customer – An Empire customer receiving service under Schedule RS whose annual income is verified, by Missouri Valley Community Action Agency ("MVCAA"), as no greater than 125 percent of the Federal Poverty Level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ELIP application form for the ELIP credit.

Participant – An applicant who agrees to the terms of the ELIP and is designated as a qualified customer by MVCAA.

Program Funding – Annual funding for the Experimental Low Income Programs is based on the Unanimous Stipulation and Agreement in Case No. GR-2004-0072. A total of $25,000 will be funded by Company for the experimental rate discounts. The rate discounts will consist of two tiers of credits for Company's residential gas customers in the areas served by MVCAA with incomes in the range of 0% to 125% of the Federal Poverty Level.

Agency – The social services agency serving the Sedalia, Missouri service territory that qualifies and assists ELIP customers pursuant to agreement between Company and the Agency.

AVAILABILITY

Service under this rate schedule shall be available to qualified ELIP program participants in the Sedalia, Missouri service territory who satisfy the following eligibility requirements:

1. Participant must be a Company residential customer receiving service under the RS rate schedule, who has been weatherized in the past 3 years, or agrees to be weatherized, under the Federal Low Income Weatherization Assistance Program ("LIWAP") program
2. Participant's annual household income must be verified initially, and annually thereafter, as no more than 125 percent of the Federal Poverty Level.
3. For purposes of determining the level of the ELIP credit to be received, the participants will be categorized as follows:
    a. Group A – participants whose annual income has been verified as being from 0 to 50 percent of Federal Poverty Level.
    b. Group B – participants whose annual income has been verified as being from 51 to 125 percent of the Federal Poverty Level.

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GR-2009-0434; YG-2010-0568

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

RULES AND REGULATIONS
GAS

9.07 Experimental Low Income Program ("ELIP") (Continued)

4. Participants who have outstanding arrearages shall enter into special payment agreements through which the arrearages shall be paid monthly, in an amount mutually agreed upon by both the participants and Company, not to exceed $20/month. This payment agreement will be considered a deferred payment agreement for purposes of R-31-6.09 A.
5. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the participants name, street address or telephone number.
6. Any provision of the Company's Rules and Regulations applicable to the Company's residential customer will also apply to ELIP customers.

ENERGY ASSISTANCE

1. Participants who have not previously completed an application for a Low Income Home Energy Assistance Program ("LIHEAP") grant agree to apply for a LIHEAP grant when such grants become available. Company, through the Agencies, shall assist ELIP participants with completion of LIHEAP application forms when such assistance is required.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company, including the LIWAP weatherization program administered by MVCAA.

CREDIT AMOUNT

Participants will receive the ELIP credit each month during the months of November to March, as long as the participant continues to meet the ELIP eligibility requirements.

Up to 120 participants shall receive the ELIP credit in the following amounts, not to exceed the participant's monthly utility bill:

Group A – $60 per month
Group B – $40 per month

DISCONTINUANCE AND REINSTATEMENT:

Company may discontinue a participant's ELIP credit for any of the following reasons:

1. If Company, through MVCAA, determines that the participant no longer meets the eligibility requirements set forth in this tariff.
2. If the participant submits a written request to Company asking that the ELIP be discontinued.
3. If the participant does not conform to Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result, the participant has Schedule RS service discontinued by the Company.

Reinstatement of the ELIP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

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CANCELLED - Missouri Public Service Commission - 02/12/2023 - GR-2021-0320 - JG-2023-0126

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

RULES AND REGULATIONS
GAS

9.07 Experimental Low Income Program ("ELIP") (Continued)

MISAPPLICATION OF THE ELIP CREDIT:
Providing incorrect or misleading information to obtain the ELIP credit shall constitute a misapplication of the ELIP credit. If this occurs, the Company may discontinue the ELIP credit and re-bill the account for the amount of all ELIP credits received by the participant. These funds shall be returned to the program for use by future participants. Failure to reimburse the Company for the misapplication of the ELIP credits may result in termination of customer's gas service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

OTHER CONDITIONS:
The ELIP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program. The Company will notify MVCAA of participants that become disqualified from the program. MVCAA will notify the Company of applicant qualification to the program by the 15th day of each month during the months of November through March. If a participant leaves the program, he/she must reapply for qualification through MVCAA, and MVCAA must notify the Company before credits will be issued to such participants. If a program participant moves to another premise in Sedalia, he/she will be considered disqualified from the program until MVCAA designates such customer as a qualified participant.

The Company will track the use of the program funds. If the $25,000 in program funding is expended in any calendar year for subsidy credits or program administration, Company will not be obligated to provide additional program funding. The costs of administering the program, including those costs charged by MVCAA, up to 3% of the annual funding, shall be paid from the program funds.

Participation may be limited so that the projected expenditures of the program should equal the projected revenue from the program funds. The program will not be limited to fewer than 50 participants in Group A and 50 participants in Group B. ELIP credits will not be prorated between monthly bills.

The Company will gather and maintain individual participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of this program, and will provide such data to the Missouri PSC Staff and Office of Public Counsel in May of each year or in response to data requests in the Company's next rate or complaint case. Any data collected by MVCAA on participant household characteristics, such as equipment saturations or efficiencies, occupancy, energy use patterns, and adoption of energy savings actions will be shared with the Company for internal evaluation purposes.

The Company shall make non-confidential data, as well as any and all internal and external program evaluations that are conducted, available to Missouri PSC Staff and Office of Public Counsel upon request.

Pursuant to a Stipulation and Agreement in Case No. GR-2004-0072, this program may be evaluated in the Company's next rate or complaint case.

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August 13, 2022
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GR-2021-0320; YG-2023-0008

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Missouri Public
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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.08 Low Income Weatherization Program

APPLICATION:

The Low-Income Weatherization Program (Program) is designed to provide energy education and weatherization assistance for lower income customers. This Program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by The Empire District Gas Company (Company). This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

ADMINISTRATION:

The program will be administered by the Community Action Agencies, also known in this tariff as Social Agencies, serving the Company's residential gas customers. The program will follow the guidelines of the Missouri Department of Natural Resources Low-Income Weatherization Program.

TERMS & CONDITIONS:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers.
2. The total amount of grants offered to a customer will be determined by the agreement between the Company and the Social Agencies. These funds will focus on measures that reduce natural gas usage
3. Program funds made available to the Social Agencies cannot be used for administrative costs except those incurred by the Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed 15% of the total expenditures for each participating household.
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is $71,500.

If one of the Social Agencies is unable to place the total dollars allocated, the unspent funds may be reallocated among the remaining Social Agencies.

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

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EMPIRE DISTRICT GAS CO.
JOPLIN, MO 64802

FOR: Sedalia, Missouri and Surrounding Rural Areas

RULES AND REGULATIONS
GAS

9.09 Experimental Low Income Program Weatherization Variance

PURPOSE:
This Variance (Variance) to The Empire District Gas Company ("Empire" or "Company") Weatherization Program (Sheet Nos. 68-71) is intended to enhance weatherization of qualified Customers' homes and subsequently reduce their energy usage. This Variance will assist Local Social Agencies to carry out the Weatherization Program in accordance with the Federal American Recovery and Reinvestment Act ("ARRA") of 2009. The ARRA enhances the Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources ("DNR"), Energy Center ("EC"). The ARRA greatly expands the Federal funding available to LIWAP and increases the average expenditure to weatherize a home. This Variance will allow LIWAP Agencies to redirect funds allocated for the 2009 Weatherization Program ("Program") weatherization funds as specified in DESCRIPTION.

Empire's participation in this Program is limited to the funds allocated for that purpose and approved by the Missouri Public Service Commission (Commission) in Case No. GR-2004-0072. Funds spent using this Variance will be considered as funds spent for the Weatherization Program.

AVAILABILITY:
Weatherization provided to eligible Customers will be enhanced beyond what is provided under the current Program as a result of the ARRA and this Variance.

ADMINISTRATION:
The Program will continue to be administered by the Agencies in the Weatherization Program. The funding under the Variance is available to the Agencies that qualify and assist Customers under the LIWAP.

TERM:
This Variance will start on the effective date of this tariff and continue through December 31, 2009.

DESCRIPTION:
Agencies that administer the LIWAP may use the Variance funds for expenditures categorized below. Expenditures must include notation of the appropriate category.

I. Equipment
- a. Blower Door
- b. Combustion Gas Detector
- c. Carbon Monoxide/Combustion Gas Monitor
- d. Infrared Camera
- e. Vehicles/Trailers
- f. Insulation Blowers
- g. Hand Tools

II. Workforce

III. Training
- a. Basic Weatherization
- b. Building Performance Institute Training
- c. Whole House Protocol
- d. Lead Safe

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9.09 Experimental Low Income Program Weatherization Variance (Continued)

IV. Administration
- a. Administrative Support Staff
- b. Office Equipment
- c. Office Furniture

V. Space Needs
- a. Office Space
- b. Storage Space

V. Outreach to Eligible Customers

Empire will review all expenditures for appropriateness and reasonableness.

DEFINITIONS:

Program – Empire Weatherization Program described in Tariff Sheets Nos. 68-71.

LIWAP – Low Income Weatherization Assistance Program (LIWAP) administered by the U.S. Department of Energy (DOE) through the Missouri Department of Natural Resources (DNR), Energy Center (EC).

Agency – A Local Social Agency that is a DNR-EC subcontractor which provides the LIWAP in an area of the state.

FUNDING:

The total amount of the Variance funds will be defined in the agreement between the Company and the Agency. The total of the grants will not exceed the weatherization allocation for 2009.

Roll-over grants under the Weatherization Program will remain available to the Agencies under the guidance of the LIWAP and Tariff Sheet Nos. 68-71.

REPORTING AND EVALUATION:

Agencies that administer funds under the Variance will submit a monthly report(s) to Empire and EC. Each report will provide an accounting of the funds received and spent during the Variance term. The report will include the following information for each participating Agency:

a. Funds provided by Empire and spent on each of the categories defined above;
b. Homes weatherized for the Company's Customers;
c. Number of weatherization jobs completed; and
d. Number of weatherization jobs "in progress" at the end of the Variance.

At the end of the Variance Term the Company and EC will provide a report that will summarize and evaluate the effect of the Variance. The reports shall be subject to audit by the Commission Staff and Public Counsel.

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

RULES AND REGULATIONS
GAS

9.10 ENERGY STAR® Water Heater Program

APPLICATION:

The ENERGY STAR® Water Heater Program ("Program") is designed to assist customers reduce their natural gas use for water heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the Empire District Gas Co. ("Empire" or "Company").

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential property owners, including landlords, who purchase and install a qualifying ENERGY STAR natural gas water heater. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas water heaters to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas water heater within Empire's service territory. This includes builders, developers, and residential property owners.
3. Customers will be eligible for the following rebates:
   a. $75 for an ENERGY STAR rated natural gas tank water heater
   b. $200 for an ENERGY STAR rated natural gas tankless water heater
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for this Program is $28,500.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

FILED
Missouri Public
Service Commission
JG-2013-0445

9.10 ENERGY STAR® Water Heater Program

APPLICATION:

The ENERGY STAR® Water Heater Program ("Program") is designed to assist customers reduce their natural gas use for water heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the Empire District Gas Co. ("Empire" or "Company").

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential property owners, including landlords, who purchase and install a qualifying ENERGY STAR natural gas water heater. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas water heaters to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas water heater within Empire's service territory. This includes builders, developers, and residential property owners.
3. Customers will be eligible for the following rebates:
   a. $75 for an ENERGY STAR rated natural gas tank water heater
   b. $200 for an ENERGY STAR rated natural gas tankless water heater
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is $28,500.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

RULES AND REGULATIONS
GAS

9.11 ENERGY STAR® Space Heating Program

APPLICATION:

The ENERGY STAR® Space Heating Program ("Program") is designed to assist customers reduce their natural gas use for space heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by Empire District Gas Company ("Empire" or "Company").

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential and commercial property owners who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire's service territory. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas space heating systems to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire's service territory. This includes builders, developers, and residential and commercial property owners.
3. Customers will be eligible for the following rebates:
   a. $200 for an ENERGY STAR rated natural gas furnace;
   b. $200 for an ENERGY STAR rated natural gas boiler;
   c. $200 for an ENERGY STAR rated natural gas combined heating/water heating system;
   d. $25 for a programmable thermostat if purchased in conjunction with a qualifying space heating system.
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for this Program is $51,750.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

FILED
Missouri Public
Service Commission
JG-2013-0445

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.11 ENERGY STAR® Space Heating Program

APPLICATION:

The ENERGY STAR® Space Heating Program ("Program") is designed to assist customers reduce their natural gas use for space heating by providing incentives for high efficiency systems. Incentives will cover a portion of the incremental cost of the high efficiency, ENERGY STAR qualified system. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by Empire District Gas Company ("Empire" or "Company").

Participant: An existing customer with an active account who is being served under any Residential or Small Commercial rate class, which includes builders, developers, and residential and commercial property owners who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire's service territory. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the purchase of ENERGY STAR natural gas space heating systems to eligible customers.
2. Eligible customers are existing customers with active accounts who are served under any Residential or Small Commercial rate class who purchase and install a qualifying ENERGY STAR natural gas space heating system within Empire's service territory. This includes builders, developers, and residential and commercial property owners.
3. Customers will be eligible for the following rebates:
   a. $200 for an ENERGY STAR rated natural gas furnace;
   b. $200 for an ENERGY STAR rated natural gas boiler;
   c. $200 for an ENERGY STAR rated natural gas combined heating/water heating system;
   d. $25 for a programmable thermostat if purchased in conjunction with a qualifying space heating system.
4. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is $51,750.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.12 Home Performance with ENERGY STAR® Program

APPLICATION:

The Home Performance with ENERGY STAR® Program ("HPwES") is designed to encourage and facilitate whole-house energy improvements to existing housing. Empire District Gas Company ("Empire" or "Company") will provide incentives to cover a portion of the cost of the required energy audit and for a portion of the total cost of installed insulation. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The Program will be administered by the Company.

Assessment: An initial energy evaluation of the home conducted by an energy auditor approved by the national Home Performance with ENERGY STAR Program.

Consultant: Third party companies certified to perform the HPwES Assessment and provide a scope of work to the Customer detailing the recommended improvements.

Contractor: Third party companies certified to perform the HPwES Assessment, provide a scope of work to the Customer detailing the recommended improvements, and complete the implementation of the specified improvements.

HPwES: A national program from the U.S. Environmental Protection Agency ("EPA") and U.S. Department of Energy ("DOE") which offers a comprehensive, whole-house approach to improving energy efficiency and comfort at home, while helping to protect the environment. The Company is implementing the national program locally under the sponsorship of the Missouri Department of Natural Resources ("MDNR"). Additional information may be found at www.energystar.gov under Home Performance with ENERGY STAR.

Participant: An existing homeowner with an active account with the Company who is being served under any Residential rate class and who has an Assessment performed on the home and installs at least one of the insulation measures identified. This program is not available to inactive and final bill accounts.

TERMS & CONDITIONS:

1. The program will offer incentives toward the cost of the Assessment and the installation of insulation to eligible customers.
2. Eligible customers are existing homeowners with active accounts who are served under any Residential rate classes who have an Assessment performed on the home and install at least one of the insulation measures identified.
3. Customers will be eligible for the following rebates:
   a. $25 toward the cost of the Assessment;
   b. 50% of the total cost of insulation added as a result of the Assessment with a maximum rebate per customer of $400.
   c. Participants are also eligible to receive rebates under other applicable Empire ENERGY STAR programs.
4. This HPwES program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

9.12 Home Performance with ENERGY STAR® Program (Continued)

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the HPwES program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for HPwES is $25,250.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
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Missouri Public
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THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.12 Home Performance with ENERGY STAR® Program (Continued)

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the HPwES program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for HPwES in the initial year is $25,250.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.13 Large Commercial Natural Gas Audit and Rebate Program

APPLICATION:

The Large Commercial Natural Gas Audit and Rebate ("Program") is a direct impact program for large commercial customers in the retrofit and new construction markets. Both prescriptive and custom rebates will be offered for the installation of natural gas energy efficiency improvements as will a reimbursement for the cost of an energy audit that was performed in support of any measure receiving a rebate. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by Empire District Gas Company ("Empire" or "Company").

Participant: Any new or existing customer with an active account who is being served under any Large Commercial rate class and that elects to purchase energy auditing services and/or natural gas energy efficiency upgrades through the Program. This program is not available to inactive and final bill accounts.

Energy Audit Firm: Any vendor which provides commercial energy auditing services that has agreed to perform these services through the Program. The auditor must be a Certified Energy Manager, licensed Professional Engineer, or have equivalent experience.

Energy Audit Rebate: Rebate offered of up to 50% of the cost of the audit to customers implementing at least one of the audit recommendations that qualify for a rebate. The energy audit rebate offered will be up to 50% of the audit cost up to $275 per building under 25,000 square feet and up to $375 per building over 25,000 square feet. Customers with multiple buildings will be limited to three (3) buildings per year for audit rebates.

TERMS & CONDITIONS:

This Program will provide rebates to Participants that install, replace or retrofit qualifying natural gas savings measures including heating systems, boilers, commercial food service products, etc. Rebates are also available for energy audits. Terms of the rebate are:

1. Prescriptive Rebates for ENERGY STAR® air-forced furnaces, associated setback thermostat, certain commercial food service products, hot water space heating boilers, steam space heating boilers, gas-fired boiler tune-ups, vent dampers, and steam traps are available to Participants. A listing of the Prescriptive Rebates may be found on the Company's website, www.empiredistrict.com. If a measure is eligible for a Prescriptive Rebate, it is not eligible for a Custom Rebate. A customer may apply for the Prescriptive Rebate by accessing the application on the Company's website and forwarding said application to the designated location.
2. Custom Rebates will be individually determined and analyzed to ensure that the proposed measure passes the Societal Benefit/Cost Test at a test result of 1.0 or higher. Once it is determined that the proposed measure passes the above test, the rebate will be calculated as the lesser of (1) a buydown to a two year payback or (2) $5.50 per MCF saved during the first year. Customers may access the Custom Rebate application on the Company's website, www.empiredistrict.com.
3. A customer may submit multiple rebate applications for different measures. Each individual measure will be evaluated on its own merits. Similar measures that are proposed in different facilities or buildings will be evaluated separately.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

9.13 Large Commercial Natural Gas Audit and Rebate Program (Continued)

4. Empire will offer Audit Rebates to Participants to cover up to fifty percent (50%) of the cost of the audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to $275 for customers with facilities less than 25,000 square feet and up to $375 for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. The audit reports must cover multiple aspects of energy use, including HVAC System Controls, HVAC System Efficiency and Operation, Building Envelope, and Commercial Cooking (where applicable). Customers with multiple buildings will be limited to three audit rebates.
5. The maximum amount per customer, including those with multiple facilities, is $3,000 in incentives for any program year.
6. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An evaluation, consisting of an impact and a process evaluation, of the program will be conducted every third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The annual budget for this Program is $40,000.

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of the third year of the program.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

FILED
Missouri Public
Service Commission
JG-2013-0445

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.13 Large Commercial Natural Gas Audit and Rebate Program (Continued)

4. Empire will offer Audit Rebates to Participants to cover up to fifty percent (50%) of the cost of the audit. To receive this rebate, the Participant must implement at least one of the audit recommendations that qualify for a rebate. The energy audit rebate will be set at 50% of the audit cost up to $275 for customers with facilities less than 25,000 square feet and up to $375 for customers with facilities over 25,000 square feet. Energy audits must be performed by a certified (CEM, licensed PE, or equivalent) commercial energy auditor. The audit reports must cover multiple aspects of energy use, including HVAC System Controls, HVAC System Efficiency and Operation, Building Envelope, and Commercial Cooking (where applicable). Customers with multiple buildings will be limited to three audit rebates.
5. The maximum amount per customer, including those with multiple facilities, is $3,000 in incentives for any program year.
6. This Program will continue for three (3) years from the effective date of this tariff, unless otherwise ordered by the Commission.

EVALUATION:

An initial evaluation, consisting of an impact and a process evaluation, of the program based on the first two program years will be conducted during the first six months of the third program year, provided there are enough participants for a statistically valid sample.

PROGRAM FUNDING:

The budget for this Program in the initial year is $40,000.

Projects that have been approved may be scheduled in the succeeding program year but not beyond the end of the third year of the program.

Program funds are available on a first-come, first-serve basis for each program year.

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

RULES AND REGULATIONS
GAS

9.14 Building Operator Certification Program

APPLICATION:

This program is designed to encourage building operator certification through the Northwest Energy Efficiency Council's Building Operator Certification ("BOC" or "Program") curriculum. This curriculum consists of Level 1 and Level 2 programs which are geared toward the operators of institutional, commercial, and industrial facilities. The Empire District Gas Company ("Empire" or "Company") will, in collaboration with area electric utilities, the Missouri Department of Natural Resources ("MDNR"), and the Midwest Energy Efficiency Alliance ("MEEA"), offer this program to Company's commercial and industrial customers. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the MDNR.

Participant: Any existing customer with an active account who is being served under any commercial or industrial rate schedule. The individuals participating can be management or individuals responsible for the day-to-day operations of the participating customer's facility. This program is not available to inactive or final bill accounts.

TERMS & CONDITIONS:

The BOC Program is designed to provide training classes leading to the opportunity for building operator certification.

Company will reimburse MDNR or host utility for certain expenses associated with the certification classes and process.

Tuition costs associated with the Program will be reimbursed by Company in the amount of fifty percent (50%) of registration cost per certification level and will be paid to the sponsor or individual paying the tuition after certification has been obtained. Qualified Building Operators will receive the reimbursement when a completed reimbursement request is submitted to Company and certification has been obtained. The reimbursement request is available by contacting the Company's Planning and Regulatory Department.

AVAILABILITY:

The certification courses funded by this Program will be available through MDNR for any Building Operator or manager responsible for the operations of at least one Missouri commercial or industrial facility receiving gas service from Company. This facility must be receiving service from Company under either a sales or transportation rate schedule.

EVALUATION:

A survey evaluation of the Program will be conducted every third program year.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

FILED
Missouri Public
Service Commission
JG-2013-0445

RULES AND REGULATIONS
GAS

9.14 Building Operator Certification Program

APPLICATION:

This program is designed to encourage building operator certification through the Northwest Energy Efficiency Council's Building Operator Certification ("BOC" or "Program") curriculum. This curriculum consists of Level 1 and Level 2 programs which are geared toward the operators of institutional, commercial, and industrial facilities. The Empire District Gas Company ("Empire" or "Company") will, in collaboration with area electric utilities, the Missouri Department of Natural Resources ("MDNR"), and the Midwest Energy Efficiency Alliance ("MEEA"), offer this program to Company's commercial and industrial customers. This Program was approved by the Missouri Public Service Commission in Case No. GR-2009-0434.

DEFINITIONS:

Administrator: The program will be administered by the MDNR.

Participant: Any existing customer with an active account who is being served under any commercial or industrial rate schedule. The individuals participating can be management or individuals responsible for the day-to-day operations of the participating customer's facility. This program is not available to inactive or final bill accounts.

TERMS & CONDITIONS:

The BOC Program is designed to provide training classes leading to the opportunity for building operator certification.

Company will reimburse MDNR or host utility for certain expenses associated with the certification classes and process.

Tuition costs associated with the Program will be reimbursed by Company in the amount of fifty percent (50%) of registration cost per certification level and will be paid to the sponsor or individual paying the tuition after certification has been obtained. Qualified Building Operators will receive the reimbursement when a completed reimbursement request is submitted to Company and certification has been obtained. The reimbursement request is available by contacting the Company's Planning and Regulatory Department.

AVAILABILITY:

The certification courses funded by this Program will be available through MDNR for any Building Operator or manager responsible for the operations of at least one Missouri commercial or industrial facility receiving gas service from Company. This facility must be receiving service from Company under either a sales or transportation rate schedule.

EVALUATION:

An initial survey evaluation of the Program based on the first two program years will be conducted during the third program year.

RULES AND REGULATIONS
GAS

9.14 Building Operator Certification Program (Continued)

PROGRAM FUNDING:

The annual budget for this Program is $4,775.

Certification schedules that carry-over into the next year will be paid.

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

FILED
Missouri Public
Service Commission
JG-2013-0445

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.14 Building Operator Certification Program (Continued)

PROGRAM FUNDING:

The budget for this Program in the initial year is $4,775.

Certification schedules that carry-over into the next year will be paid.

CANCELLED
May 12, 2013
Missouri Public
Service Commission
JG-2013-0445

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

THE EMPIRE DISTRICT GAS COMPANY
JOPLIN, MO 64802

FOR: All Communities and Rural Areas Receiving Natural Gas Service

RULES AND REGULATIONS
GAS

9.07 Commercial and Industrial Customer Purchase Plan

(a) This plan is available to new or existing Company commercial and industrial customers. Items that can be financed include:
(1) Gas cooling equipment.
(2) Gas heating equipment.
(3) Gas process equipment, which includes commercial cooking.
(4) Gas water heating equipment.
(5) Installation, wiring, piping and duct work pertaining to the above equipment.
(6) Extended warranties on the above equipment.

(b) Equipment financed must exceed the ASHARE minimum-efficiency requirements in effect at the time of financing.

(c) Company shall put interested customers in contact with lending organization(s) that have funds available.

(d) The lending organization will apply its usual and customary underwriting and credit due diligence standards in considering loan applications. The customer will apply for the loan directly with the lending organization. Each customer will be notified in writing by the lending organization if the loan is accepted or denied. Company will not be involved in determining eligibility for loans

(e) All terms and conditions of the loan, including but not limited to, interest rate, term, collateral, repayment provisions, representations and warranties of the customer, financial reporting and covenants, and defaults and remedies shall be negotiated between the lending organization and the customer.

(f) The lending organization will notify Company of the customer's monthly loan repayment amount and term of the agreement. Company will include the loan repayment amount on the customer's monthly utility bill. The loan repayment amount will be designated clearly and separately from utility charges. If partial payment of the bill is made, Company will credit all payments to the balance outstanding for utility charges before crediting the loan repayment amount or other non-utility services.

(g) Company will remit all loan repayments received from customers to the lending organization as soon as commercially reasonable.

(h) The lending organization will assume all billing and collection activities if the customer does not pay the loan payment amount within thirty-seven (37) days from the billing date. If there is such a default on the loan payment, Company will notify the customer in writing that all future loan payments are required to be made directly to the lending organization. After such notice by Company, Company's participation in the loan repayment process for that customer shall be terminated and the line item removed from the customer's bill.

(i) Revenue and expenses associated with the operation of this plan shall be subject to Commission review in all general rate proceedings.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commision

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION

P.S.C. MO. No.	2	2nd	Revised	Sheet No.	R-53
Canceling P.S.C. MO. No.	2	1st	Revised	Sheet No.	R-53

THE EMPIRE DISTRICT GAS COMPANY d/b/a Liberty Utilities or Liberty JOPLIN, MO 64802	FOR: All Territory

RULES AND REGULATIONS
GAS

10. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

Section	Type of Charge	Amount of Charge
2.04 (G)	Security Deposits	
	New Customer	One-sixth of annual billing
	Standard	Two times highest billing
2.07 (A)	Reconnect Charge	
	Normal Business Hours	$40.00
	After Normal Hours	$100.00, may be paid over two months
2.07 (B)	Connection Charge	
	After Normal Hours	$100.00
2.07 (C)	Collection Charge	$41.00
2.07 (D)	Reconnection Charge within 12 months of service termination	Greater of the sum of minimum monthly charges or the Reconnection Charge in 2.07A
2.07 (F)	Disconnection Charge	$40.00
2.08	Charge for Returned Checks	$20.00
2.09	Excess Flow Valves	$45.00
	New service	Actual cost, not to exceed $900
	Post installation activities	Actual costs
4.02 (B)	Meter Tampering	All associated costs
5.03	Meter Testing Requests	$65.00 (if meter is accurate)
5.04	Billing Adjustments	Varies by type and period to be adjusted depending upon revenue class
6.04 (C)	Special Meter Reading Appointments	
	Other Than Normal Read Date	$5.00
	Outside of Normal Business Hours	$10.00
6.09	Late Payment Charge	One-half percent (0.25%) of unpaid bill.

CANCELLED - Missouri Public Service Commission - 07/01/2026 - JG-2026-0154

DATE OF ISSUE: July 7, 2022
ISSUED BY: Mike Beatty, Vice President

EFFECTIVE DATE: ~~August 6, 2022~~ August 13, 2022

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Service Commission
GR-2021-0320; YG-2023-0008

RULES AND REGULATIONS
GAS

10. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

Section	Type of Charge	Amount of Charge
2.04 (G)	Security Deposits	
	New Customer	One-sixth of annual billing
	Standard	Two times highest billing
2.07 (A)	Reconnect Charge	
	Normal Business Hours	$40.00
	After Normal Hours	$100.00, may be paid over two months
2.07 (B)	Connection Charge	
	After Normal Hours	$50.00
2.07 (C)	Collection Charge	$41.00
2.07 (D)	Reconnection Charge within 12 months of service termination	Greater of the sum of minimum monthly charges or the Reconnection Charge in 2.07A
2.07 (F)	Disconnection Charge	$40.00
2.08	Charge for Returned Checks	$20.00
2.09	Excess Flow Valves	$45.00
	New service	Actual cost, not to exceed $900
	Post installation activities	Actual costs
4.02 (B)	Meter Tampering	All associated costs
5.03	Meter Testing Requests	$65.00 (if meter is accurate)
5.04	Billing Adjustments	Varies by type and period to be adjusted depending upon revenue class
6.04 (C)	Special Meter Reading Appointments	
	Other Than Normal Read Date	$5.00
	Outside of Normal Business Hours	$10.00
6.09	Late Payment Charge	One-half percent (0.50%) of unpaid bill.

FILED
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

CANCELLED
August 13, 2022
Missouri Public
Service Commission
GR-2021-0320; YG-2023-0008

RULES AND REGULATIONS
GAS

10. SUMMARY OF TYPES AND AMOUNT OF CHARGES ALLOWED

Section	Type of Charge	Amount of Charge
2.04 (G)	Security Deposits	
	New Customer	One-sixth of annual billing
	Standard	Two times highest billing
2.07 (A)	Reconnect Charge	
	Normal Business Hours	$30.00
	After Normal Hours	$50.00
2.07 (B)	Connection Charge	
	After Normal Hours	$50.00
2.07 (C)	Collection Charge	$25.00
2.07 (D)	Reconnection Charge within 12 months of service termination	Greater of the sum of minimum monthly charges or the Reconnection Charge in 2.07A
2.08	Charge for Returned Checks	$20.00
2.09	Excess Flow Valves	$45.00
	New service	Actual cost, not to exceed $900
	Post installation activities	Actual costs
4.02 (B)	Meter Tampering	All associated costs
5.03	Meter Testing Requests	$25.00 (if meter is accurate)
5.04	Billing Adjustments	Varies by type and period to be adjusted depending upon revenue class
6.04 (C)	Special Meter Reading Appointments	
	Other Than Normal Read Date	$5.00
	Outside of Normal Business Hours	$10.00
6.09	Late Payment Charge	One-half percent (0.50%) of unpaid bill.

CANCELLED
April 1, 2010
Missouri Public
Service Commission
GR-2009-0434; YG-2010-0568

FILED
Missouri Public
Service Commision