

APPLYING TO MISSOURI SERVICE AREA

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

RESRAM Rate Schedule

Accumulation Period Ending: 07/31/20

1. Actual RES Costs Incurred in AP (ARC)		\$4,076,407
2. RES Expenses Recovered in AP (RCR)	=	\$3,617,421
=(RBA + sum of monthly MBAs)		
3. RES Over/Under Recovery (ROUR)=	=	\$458,986
3.1 Interest	+	\$33,817
3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	\$492,803
4. RES Revenue Requirement (RRR)	+	\$4,076,407
5. True-Up (T)	+	\$542,350
6. Ordered Adjustment (OA)	±	\$0
7. Total RESRAM Recoveries (TRR)=(ROUR+RRR+T+OA)	=	\$5,111,561
8. Estimated Recovery Period Sales (S <sub>RP</sub> )	÷	30,730,452,570 kWh
9. TRR <sub>RATE</sub> = MIN of((TRR/S <sub>RP</sub> ), (RAC))	=	\$0.00017/kWh
10. RESRAM <sub>RATE</sub> = TRR <sub>RATE</sub> + ROA <sup>1</sup>	=	\$0.00017/kWh
11. Required Offset Amount (ROA)	+	\$0.00000/kWh
12. RESRAM <sub>RATE</sub> (applicable for the first 6 months if ROA is greater than \$0.00000)	=	\$0.00017/kWh

\*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

Recovery Period for Above RESRAM Rate

February 1, 2021 to January 31, 2022

Current RBA = \$4,076,407

Base Amount File No. ER-2019-0335 = \$0.00

<sup>1</sup> If ROA is equal \$0.00000, The RESRAM<sub>RATE</sub> stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than \$0.00000, the RESRAM<sub>RATE</sub> shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.