

FORM NO. 13 P.S.C. MO. No. 1

{Original} SHEET NO. 150

{Revised}

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Atmos Energy Corporation

FOR – Area U

Name of Issuing Corporation

Community, Town or City

AREA U

TARIFF SHEETS

(Tariffs applicable to “Old” United Cities Hannibal, Canton, Neelyville and Bowling Green Districts)

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month day year

DATE EFFECTIVE: October 1, 2002
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ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

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APPLICABLE MUNICIPALITIES

Municipalities and the unincorporated contiguous territory to which this tariff is applicable.

<u>Municipality</u>	<u>County</u>
Alexandria	Clark
Arbela	Scotland
Bowling Green	Pike
Canton	Lewis
Edina	Knox
Ewing	Lewis
Granger	Scotland
Hannibal	Marion/Ralls
Kahoka	Clark
Knox City	Knox
LaBelle	Lewis
LaGrange	Lewis
Lewistown	Lewis
Luray	Clark
Memphis	Scotland
Monticello	Lewis
Naylor	Ripley
Neelyville	Butler
Quilin	Butler
Wayland	Clark

<u>Unincorporated Communities</u>	<u>County</u>
Ashton	Clark
Gregory Landing	Clark
Medill	Clark
Taylor	Marion
West Quincy	Marion

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RESIDENTIAL GAS SERVICE**Availability**

This rate is available in the referenced districts to all residential Customers located in cities, towns, villages and unincorporated areas. A “residential” (“domestic”) Customer under this residential rate classification, is a Customer who purchases natural gas for “domestic use.” “Domestic use” under this rate classification, includes that portion of natural gas which is ultimately consumed at a single family or individually metered multiple family dwelling, and shall apply to all such purchases regardless of whether the Customer is the ultimate consumer.

This tariff is intended to satisfy the provisions of Section 144.030 (23) RSMO, by establishing and maintaining a system and rate classification of “residential” to cause the residential sales and purchases of natural gas under this tariff to be considered as sales for domestic use.

Character of Service

Natural gas, with a heating value of approximately 1, 000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly Customer charge of \$7.25 is payable regardless of the usage of gas.

Commodity Charge

All consumption, per Ccf \$.2528

Minimum Bill

The Minimum monthly bill shall be the Customer charge per meter but subject to the Company's proration rule 5.11.

Rate Designation

The Rate designation shown on residential bills is RS. The rate designation shown on Level Payment Plan bills is RL.

Combination Residence and Business

Gas will be supplied hereunder for the entire requirements of a combination residence and business, if the majority of use is for residential purposes and the business portion does not have provision for any utilization of gas other than space heating.

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RESIDENTIAL GAS SERVICE (continued)

Payment

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

Late Payment

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

Purchased Gas Cost Adjustment

Bills for service are subject to the cost of purchased gas in accordance with the Purchased Gas Adjustment (PGA) Rider approved by the Missouri Public Service Commission.

Service Regulations

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the rules and regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.

Rate Schedule Subject to Change

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

Taxes

The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the governmental unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

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GENERAL GAS SERVICE

Availability

This schedule is available in the referenced districts within the Company's service area to commercial/industrial firm Customers for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residential Customers. Commercial and industrial shall be defined as all Customers other than residential Customers. Commercial is defined as those Customers involved in a retail or wholesale trade, or in providing service to the public. Industrial is defined as those Customers engaged primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product.

Character of Service

Natural gas, with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at a such higher delivery pressure as delivered to the Customer.

Winter Month Customer Charge

A monthly Customer charge of \$15.00 is payable regardless of the usage of gas during the billing months of November through April.

Summer Month Customer Charge

A monthly Customer charge of \$12.00 is payable regardless of the usage of gas during the billing months of May through October.

Commodity Charge

First 600 Ccf used per month, per Ccf \$.2801
All over 600 Ccf used per month, per Ccf \$.1537

Minimum Bill

The Minimum monthly bill shall be the Customer charge per meter but subject to the Company's proration rule 5.10.

Rate Designation

The rate designation shown on bills are:

<u>Designation</u>	<u>Rate Description</u>
CF	Commercial Firm
IF	Industrial Firm

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GENERAL GAS SERVICE (continued)

Payment

Bills are delinquent if unpaid after the fourteenth (14th) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

Late Payment

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. This late payment charge may not apply in certain circumstances where it is restricted by lawful statute or regulation. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

Interfering Equipment

Whenever any of the Customer's utilization equipment, such as compressors and furnaces, has characteristics which will cause interference with service to any other Customer or interfere with proper metering, suitable facilities shall be provided at the Customer's expense to preclude such interference.

Purchased Gas Cost Adjustment

Bills for service are subject to the cost of purchased gas in accordance with the Purchased Gas Adjustment (PGA) Rider approved by the Missouri Public Service Commission.

Service Regulations

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the rules and regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.

Rate Schedule Subject to Change

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

Taxes

The amounts set out in this rate schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount of percentage.

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GENERAL GAS SERVICE (continued)

In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the governmental unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

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LARGE VOLUME SERVICE

Availability

To any commercial or industrial firm Customer. Commercial is defined as those Customers involved in a retail or wholesale trade, or in providing service to the public. Industrial is defined as those Customers engaged primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product.

Large Volume Service Rates:

The rates for Large Volume Service shall consist of each of the following:

1. Customer charge per meter; applicable regardless of usage:

Customer Charge \$120.00 per month

2. Commodity Charge:

For monthly metered consumption less than 8,250 Ccf; . . . \$568.43 per month

For monthly metered consumption greater than 8,250 Ccf. . . \$.0689 per Ccf

3. PGA Charge:

Bills for Large Volume Service will be billed the "Firm Total PGA" factor contained in the Company's Purchased Gas Adjustment (PGA) Rider approved by the Missouri Public Service Commission.

Minimum Bill:

A minimum bill will be billed to each Customer for each meter consisting of the Customer charge and the minimum Commodity Charge for a total of \$688.43 plus applicable taxes.

Payment:

Bills are delinquent if unpaid after the fourteenth (14th) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

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LARGE VOLUME SERVICE (continued)Late Payment

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late charges is grounds for discontinuance of service.

Interfering Equipment

Whenever any of the Customer's utilization equipment, such as compressors and furnaces, has characteristics which will cause interference with service to any other Customer or interfere with proper metering, suitable facilities shall be provided at the Customer's expense to preclude such interference.

Character of Service:

Natural gas with a heating value of approximately 1, 000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

Service Regulations:

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General rules and Regulations are available for public reference during business hours at each of the Company's offices.

Rate Schedule Subject to Change:

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LARGE VOLUME SERVICE (continued)Taxes:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount of percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

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INTERRUPTIBLE GAS SERVICE

Availability

To any commercial or industrial firm Customer, provided the Customer has and maintains adequate workable standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted by the Company at any time. Deliveries to such Customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice. This schedule is not available to residential Customers nor to commercial or industrial firm requirement Customers. Commercial is defined as those Customers involved in a retail or wholesale trade, or in providing service to the public. Industrial is defined as those Customers engaged primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product.

During any interruption due to capacity or supply concerns, all Schedule 550 Customers shall be interrupted when required on a pro rata basis. The Customer will test his alternate fuel facilities annually with a Company representative observing and verifying that the facilities are operational. The Customer shall annually sign a verification that the alternate fuel can totally replace natural gas usage to a particular meter and that (s)he understands that such interruption may be required.

Interruption shall occur at any time the Company is subject to any penalties being incurred and/or increased reservation or storage charges being incurred related to the Company's system supply gas needs. No penalties, short-term reservation or storage charges shall be used as costs of gas in the Actual Cost Adjustment factor computation during any period where interruptible Customers are not interrupted.

Interruptible Gas Service Rates:

The rates for Interruptible Gas Service shall consist of each of the following:

1. Customer charge per meter; applicable regardless of usage:

Customer Charge \$120.00 per month

2. Commodity Charge:

For monthly metered consumption less than 8,250 Ccf \$568.43 per month

For monthly metered consumption greater than 8,250 Ccf . . . \$.0689 per Ccf

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INTERRUPTIBLE GAS SERVICE (continued)**3. PGA Charge:**

Bills for Interruptible Gas Service will be billed the “Non-firm Total PGA” factor contained in the Company’s Purchased Gas Adjustment (PGA) Rider approved by the Missouri Public Service Commission.

Minimum Bill:

A minimum bill will be billed to each Customer for each meter consisting of the Customer charge and the minimum Commodity Charge for a total of \$688.43 plus applicable taxes.

Term of Contract:

After August 1, 1995, Customers shall contract for service hereunder for a term of not less than one year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one year. At any time following the first contract year, service may be terminated by either party following at least six months written notice to either party.

Payment:

Bills are delinquent if unpaid after the fourteenth (14th) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

Late Payment:

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charges is grounds for discontinuance of service.

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INTERRUPTIBLE GAS SERVICE (continued)Interfering Equipment

Whenever any of the Customer's utilization equipment, such as compressors and furnaces, has characteristics which will cause interference with service to any other Customer or interfere with proper metering, suitable facilities shall be provided at the Customer's expense to preclude such interference.

Character of Service:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

Interruption Procedures:

Note of interruption of service hereunder shall be given by the Company by telephone or otherwise not less than one-half (1/2) hours from the time of interruption. Upon receipt of such notice, the Customer shall immediately proceed to discontinue the use of service at the time and to the extent of the notice. The Company shall notify the Customer by telephone or otherwise when service hereunder is to be restored and the Customer shall not resume service until such time as stated in the restoration notice. Company personnel shall read the Customer meters at the beginning and the end of each interruption period for the determination of the non-compliance with required interruptions and for the purpose of billing the following penalties. The Customer shall be required to have a metering device that would allow the Company to read daily volumes in order to appropriately assess overrun penalties.

Overrun Penalty:

Volumes of gas taken at any time in excess of the amount specified by the Company in the interruption notice as being available to Customer shall constitute overrun gas. If the Customer causes the Company to incur pipeline supplier penalties, those penalties will be assessed to the Customer causing such overrun penalties. Penalty of \$500.00 plus \$2.50 per Ccf of such overrun volumes shall be paid by Customer in addition to all other charges payable hereunder. After the third instance within three years of a Customer taking overrun gas, neither interruptible service and transportation service shall be available to the Customer, and the Customer shall be automatically transferred to a firm rate schedule. The Company shall have the right to waive any portion of the

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INTERRUPTIBLE GAS SERVICE (continued)

overrun penalties, excluding overrun penalties assess by the Company by the pipeline supplier, on a non-discriminatory basis for good cause. An example of good cause in this instance would be an emergency situation where the Customer cannot immediately comply with the curtailment directed by the Company through no intentional act by the Customer. Another situation would be where, after the Customer was ordered to curtail and did not for reasons beyond the Customer's reasonable control, and the Company did not experience any distribution problems as a result of the Customer's failure to comply. An example that does not constitute good cause is a situation where the Customer, after being directed to curtail, intentionally, and with no justifiable reason, refuses to comply. The Company will maintain all documentation regarding the waiver of the penalty. The appropriateness of such waiver shall be addressed in the appropriate ACA case. Penalty charge revenues shall be considered Purchased Gas Adjustment revenue recovery for Actual Cost Adjustment factor computations.

Service Regulations:

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.

Rate Schedule Subject to Change:

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

Taxes:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount of percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax

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INTERRUPTIBLE GAS SERVICE (continued)

shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

Availability Exemption:

The following Customers will be served under this rate schedule for all purposes other than rates set forth herein. The following Customers will be served under the General Service rate and the Interruptible PGA.

1. Dadant and Sons
2. Scotland County Nursing Home
3. Hannibal Junior High
4. Hannibal Korf Gymnasium
5. Hannibal Senior High
6. Memphis Generating Plant

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TRANSPORTATION SERVICEAvailability:

The provisions of this schedule apply to the transportation service provided to Customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

Any Customer receiving transportation service under this tariff shall purchase its own gas supply for delivery to the Company's city gate station.

The Company will not offer this service to any Customer who uses such gas to heat a premise that provides temporary or permanent living quarters for individuals, unless the Customer demonstrates that he has contracted for firm capacity with the supplying interstate pipeline to meet the Customer's peak needs, or unless the Customer can demonstrate that he has adequate and usable alternate fuel facilities to meet all of his energy needs.

The Customer taking service under this rate schedule is responsible for all costs (including all interstate pipeline capacity and storage needs) related to the delivery of its gas to the Company's city gate station for transportation over the Company's facilities. Ownership of volumes transported pursuant to this schedule shall at all times remain vested in the Customer. The Company will not purchase or resell any pipeline capacity or storage to any transportation Customer.

Customers taking service under this rate schedule shall have no right to, and shall not receive, sales gas from Company.

Each Customer meeting the eligibility requirements of this schedule and choosing to be a transportation Customer, must give the Company 12 months written notice before they may switch from transportation service to sales service, unless the Company can obtain additional transportation capacity or storage or both from the supplying pipeline (s) at an economic rate. Where the Company makes the decision to allow the Customer to switch to sales service from transportation service, it will submit a report to the Missouri Public Service Commission Staff (Staff) showing how much of each type of the pipeline capacity and/or storage charges are required to serve the Customer. The Company will also present to the Staff documentation showing where, how and at what cost each of these requirements will be met.

Each Customer served under this rate schedule shall be required to pay \$3,000 (includes applicable income taxes) for the cost of and installation of each Automated Meter Reading Service (AMRD) needed to provide the transportation service. Customers shall pay the

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TRANSPORTATION SERVICE (continued)

cost of installation, maintenance and any monthly usage charges associated with telephone, power or other utility or energy source costs required for the operation of the AMRD. Customers are also required to provide adequate space in new or existing facilities for the installation of the AMRD. The AMRD will be the property of the Company.

For safety, billing and efficiency-related reasons, the Company will install and operate all AMRD equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the Customer. Company will provide a data link or contact closure from the Company's AMRD equipment to the Customer at the meter site so the Customer can receive data in the same fashion that it is available to the Company. At the Customer's request, Company will inspect and evaluate the Customer's connection to the Company-owned AMRD equipment during normal working hours. The Company will also provide and bill the Customer the actual cost for any requested assistance beyond maintenance to the Company AMRD equipment connection.

The Customer is required to provide adequate space for the installation of the AMRD equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company AMRD standards. Electric power and telephone connection locations shall be mutually agreed to by the Company and Customer.

Company will coordinate the installation of all facilities required herein with Customer as soon as practicable. Company will permit Customer to finance the AMRD equipment over a three (3) year period at 8% per annum.

The Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the AMRD equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its personnel.

Transportation Rates:

The rates for transportation service shall consist of each of the following:

1. Customer charge per meter; applicable regardless of usage:

Customer Charge \$120.00 per month

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TRANSPORTATION SERVICE (continued)

2. Monthly AMRD operation and maintenance charge per AMRD meter
.....\$25.00 per month
3. Commodity Transportation Charges:

For monthly metered consumption (plus a 2% loss factor) that is less than
8,250 Ccf, per meter\$568.43 per month

For monthly metered consumption (plus a 2% loss factor) that is greater than
8,250 Ccf, per meter\$.0689 per Ccf
4. PGA Charges:
The transportation PGA factor (s) shown on the current PGA Factor tariff
sheet(s), applicable transportation Customers.
5. In the event that this transportation service causes the Company to incur
demand charges, reservation charges, standby charges, penalties or other
charges from the Company's gas supplies or transporters, which charges are in
addition to charges for gas actually received by the Company for its sales
Customers, such charges shall be billed to the Customer in addition to amounts
for service hereunder rendered.
6. The Company may charge the Customer for any daily or monthly scheduling or
imbalance penalties assessed to the Company by the pipeline supplier as a
result of actions or inactions by the Customer.

Minimum Bill:

A minimum bill will be billed to each Customer for each meter consisting of the
Customer charge, the Monthly AMRD operation and maintenance charge and the
minimum Commodity Charge for a total of \$713.43 plus applicable taxes.

The amount of gas delivered to the Company's city gate for delivery to the Customer is
the amount of gas metered plus two per cent (2%).

Delivery Points:

The Customer will provide for the delivery of volumes of natural gas to be transported
to a mutually agreeable location on the Company's system which services the

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TRANSPORTATION SERVICE (continued)

Customer's premise, and the Company will deliver such thermally equivalent volumes of gas, less any retainables, to the outlet side of Company's meters at the Customer's premises. The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the Customer's compensation for Company's lost and unaccounted for and Company use gas. Gas transported hereunder will be delivered to the Company in the state in which it will ultimately be consumed.

Nominations:

At least five working days prior to the beginning of each month, the Customer shall notify the Company in writing of its daily nomination of volumes to be transported in the subsequent month. Should the daily requirement for transportation volumes change during the month, the Customer shall notify Company of new nomination level 24 hours prior to making any such change. Customer will provide this information on a Company-supplied reporting form.

Term of Transportation Contracts:

After August 1, 1995 Customers shall contract for service hereunder for a term of not less than one year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one year. At any time following the first contract year, service may be terminated by either party following at least six months written notice to the other party.

Quantity:

1. The Customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts or deliveries or both of such gas until such variations are corrected.
2. The pipeline will deliver, as transported gas, to the Company the Customer's actual usage including two percent retainage.

Priority of Service:

If the Company's system capacity is inadequate to meet all of its other demands for firm sales service, the services supplied under this schedule will be curtailed in

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TRANSPORTATION SERVICE (continued)

accordance with the Curtailment of Service Schedule in the Company's Rules and Regulations.

If a system supply deficiency occurs in the volume of gas available to the Company for resale, and the Customer's supply delivered to the Company for transportation continues to be available, then the Customer may continue to receive full transportation service even though sales gas of the same of higher priority is being curtailed.

Responsibility for Transported Gas:

By accepting natural gas transported hereunder, the Customer warrants the gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

The Company shall not be responsible in any way as to any damages or claims relating to the Customer's gas or the facilities of the Customer or others containing such gas prior to delivery into the facilities of the Company or after delivery to the Customer. By accepting natural gas transportation service hereunder, it is understood and agreed by the Customer that ownership of transported volumes will at all times remain vested in the Customer.

System Supply Emergency:

In the event of a system supply emergency in which the supply of natural gas available to the Company in any area is less than the amount required to meet the demands of its sales Customers in that area which are classified by the Company's Curtailment Rules where the lack of available natural gas could imperil human life or health, the Company may defer delivery of the Customer's gas received (deferred gas) for a period not to exceed ten days or as soon thereafter as the Company is able to obtain replacement gas for delivery to the Customer. The Company shall reimburse the Customer for the amount per MMBTU by which the applicable price for such other alternative fuels ordinarily used by the Customer to replace natural gas, as set forth by contract, that exceeds the delivered cost to the Customer of the deferred gas for the deferment period (inclusive of all transportation and other charges), provided that such deferred gas would not otherwise have been curtailed pursuant to the curtailment rules of the Company, applicable to the Customer during the system supply emergency. Such reimbursement shall be accounted for by the Company as a purchased gas expense.

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TRANSPORTATION SERVICE (continued)

The Company shall use its best effort to notify the Customer 24 hours in advance of any such deferral, but shall not be liable for failure to give advance notice when circumstances do not permit. The Company shall not impose any storage charge upon the Customer for deferral or gas pursuant to this paragraph.

Payment:

Bill are delinquent if unpaid after the fourteenth (14th) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

Late Payment:

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charges in grounds for discontinuance of service.

Character of Service:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer. The providing of capacity for transportation Customers to the Company's city gate station is entirely the responsibility of each transportation Customer and not in any manner the responsibility of the Company.

Service Regulations:

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.

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TRANSPORTATION SERVICE (continued)Rate Schedule Subject to Change:

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

Taxes:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income, or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

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NEGOTIATED GAS SERVICEAvailability:

Service under this rate schedule is available to those Customers who qualify for service under the Large Volume Service or Interruptible Gas Service tariff sheets and who have entered into a written contract with the Company under this rate schedule in order to retain an alternate fuel Customer. The Company will create and retain for use in future rate proceedings a rate lower than the tariffed rate. For ratemaking purposes the Company shall have the burden to prove that their negotiated flexed rate was prudent.

Negotiated Gas Service Rates:

The Company will charge the Customer qualifying for this schedule the Large Volume Service rates or Interruptible Gas Service rates pursuant to the following:

The only portion of the Large Volume Service rates or Interruptible Gas Service rates that may be flexed is the term identified as “2. Commodity Charge” on the Large Volume Service tariff sheet or Interruptible Gas Service tariff sheet. The Company may not flex the “2. Commodity Charge” for monthly purchases at or below 8,250 Ccf. Purchased Gas Adjustment factors or other tariff provisions may not be flexed pursuant to this schedule.

The Customer shall supply supporting documents to the Company certifying that the cost of available alternative supply is less than the Large Volume Service rates or Interruptible Gas Service rates for contracts of one year or more.

The Company will not contract for a rate that exceeds the rate stated on the applicable rate schedule. The minimum level the Company may flex item “2. Commodity Charge”, as limited above, of the Large Volume Service rate schedule or Interruptible Gas Service rate schedule is to \$0.0035 per Ccf.

All other rates listed on the Large Volume Service tariff sheets or Interruptible Gas Service tariff sheets (items 1., 3. and 4.) will be charged in full and are not to be flexed pursuant to this tariff sheet.

Minimum Bill:

The minimum bill shall be the Large Volume Service Customer charge or the Interruptible Gas Service Customer charge, the under 8,250 Ccf Commodity Charge and applicable taxes.

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NEGOTIATED GAS SERVICE (continued)Term of Contract:

The Company may not enter into a contract for service hereunder for a term of greater than one (1) year.

Payment:

Bills are delinquent if unpaid after the fourteenth (14th) day following rendition. Rendition occurs of the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

Late Payment:

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1 ½%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of rendition of the next bill. Failure to pay the late payment charges is grounds for discontinuance of service.

Character of Service:

Natural gas with a heating value of approximately 1,000 BTU per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as delivered to the Customer.

Service Regulations:

Gas service pursuant to these schedules will be furnished in accordance with the Company's General Rules and Regulations and the Rules and Regulations of the Missouri Public Service Commission. Copies of the Company's General Rules and Regulations are available for public reference during business hours at each of the Company's offices.

Rate Schedule Subject to Change:

The rates, terms, and conditions set forth in this rate schedule are subject to change when approved by the Missouri Public Service Commission.

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NEGOTIATED GAS SERVICE (continued)

Taxes:

The rates in this schedule do not include any taxes which may apply to such sales. All such taxes will be computed and separately identified on the Customer's bill. Such taxes may include, but are not limited to, gross receipts taxes, franchise taxes, occupational taxes, license taxes, sales taxes, and taxes of a similar nature imposed by a municipality or other governmental unit whether based upon receipts, revenue, income or a specified amount or percentage. In the case of taxes in the nature of a franchise or occupational tax imposed upon the Company by a governmental unit in which the Company is providing service, the amount shall be billed only to Customers located within the boundaries of the government unit. A pro rata portion of such tax shall be included as a separate item in the Customer's bill and shall be calculated by applying a percentage factor sufficient to produce the amount of tax due.

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TRANSPORTATION SERVICE FLEX CONTRACT RATE

Availability:

The Company may in instances where it faces the possibility of bypass by a natural gas transportation pipeline, negotiate and enter into a special transportation contract with Customers who would otherwise qualify to receive service under the Company's Transportation Service rate schedule. The Company may negotiate and perform transportation contracts with rate flex sufficient to retain economically worthwhile Customers on the system. The Company may flex its tariffed transportation rate to meet such competition, but the contract must at least recover all variable costs associated with service to the Customer, plus a reasonable contribution to the Company's fixed costs during the course of the contract. All such contracts will be thoroughly examined and reviewed in any subsequent rate case or PGA/ACA proceeding involving costs under such contracts to determine whether the contract meets the standards set by the Commission in its Report and Order in Case No. GR-95-160. Nothing in this provision shall be construed to require the Company to initially enter into or renew such contracts.

Ratemaking Treatment:

In each pertinent proceeding, the Company will file testimony and all documentation necessary to justify its decision to flex to a rate lower than those contained on the Company's Transportation Service Rate Schedule. Upon a prima facie showing by another party that a transportation contract was flexed down below the full tariffed rate, the Company will be required to show by full, complete, and substantial and competent evidence that the arrangement 1) was necessary to avoid imminent bypass, 2) recovers variable costs plus a reasonable contribution to fixed cost, and 3) in instances involving affiliates, was at arms length and flexes rates no lower than necessary to meet relevant competition.

Term of Contract:

The Company may enter into a contract for service hereunder for a term of not less than one (1) year, nor more than five (5) years.

Other Provisions:

The Company may agree to modifications of any other terms and conditions set forth in the Rules and Regulation tariff sheets without first obtaining a waiver for such from the Commission. Any terms and conditions that are not modified shall apply.

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TRANSPORTATION SERVICE FLEX CONTRACT RATE (continued)

Upon compliance with this tariff provision, the Company is authorized to charge the rates so contracted and to otherwise provide service pursuant to the terms and conditions of the contract.

All such contracts shall be furnished to the Commission Staff and the Office of the Public Counsel and shall be subject to the Commission's jurisdiction.

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High Pressure Gas Service

The Company's gas is normally supplied by the Company from a service regulator normally operating at two pounds per square inch gauge pressure (psig) or from a main or service regulator normally operating at seven inches of water column pressure, subject to the following provisions:

- (a) Gas will be delivered at a higher than normal pressure to non-residential Customers only. Such higher delivery pressure shall be agreed upon by the Company and the Customer, and supplied within the range of accuracy provided by a standard service regulator.
- (b) For billing purposes, the volume of gas registered in cubic feet by the meter shall be corrected to a basis of four ounces (0.25 pounds) per square inch above an assumed atmospheric pressure of 14.4 pounds per square inch, or 14.65 pounds per square inch absolute pressure; the Company reserves the right to correct gas deliveries to a temperature standard of 60 degrees Fahrenheit and to apply deviation factors for super-compressibility.

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PURCHASED GAS ADJUSTMENT CLAUSE**I. PGA FILING REQUIREMENTS AND APPLICABILITY**

The Purchased Gas Adjustment (PGA) Clause applies to all sales and transportation services provided under all natural gas rate schedules and contracts. For purposes of this clause the term "cost of gas" shall include the cost paid to suppliers for the purchase, transportation and storage of gas. The Company shall compute separate PGA Clause Rates for the Consolidated and Neelyville districts. The Consolidated district is comprised of the historical districts of Bowling Green, Palmyra and Hannibal/Canton.

For the purpose of applying this clause, sales service shall be classified as firm or interruptible. Firm service shall consist of service provided under the residential rate schedules and general gas service rate schedules. Interruptible sales service shall be considered all sales service not classified as firm. No demand costs shall be applied to interruptible sales service.

As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

All PGA factors are subject to review and approval by the Commission. All PGA factors are interim and subject to adjustment as part of the Annual Cost Adjustment (ACA) review. Any PGA filing shall not be approved unless it has first been on file with the Commission for a period ten (10) business days. The PGA factors approved by the Commission shall remain in effect until the next PGA becomes effective hereunder, or until otherwise changed by law or order of the Commission. Each PGA factor filed hereunder shall cancel and supersede the previously effective PGA factors and shall reflect the current purchase gas cost to be effective thenceforth.

All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation. All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail should be provided to ascertain the level of hedging that is used to develop the gas supply commodity charge for the PGA factor.

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Purchased Gas Adjustment Clause

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I. PGA FILING REQUIREMENTS AND APPLICABILITY

Service Commission

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As an alternative to proration, the Company may bill its Customers the newly effective rates only when all service being billed is service taken after the effective date of the new rates. As long as any of the service period being billed a Customer contains service taken prior to the period before the new rates are effective, the Company can charge only the old rates.

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All necessary supporting documentation must be provided with the PGA filings, including worksheets showing the calculation of the estimate of the Company's gas costs, volumes purchased for resale, the projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the PGA rate calculation.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

Company shall file a "Total PGA" factor which shall consist of two parts:

- a) The Purchased Gas Adjustment "RPGA" factor as defined in Section II; and
- b) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause.

At least ten (10) business days before applying the filed rates, Company shall file with the Commission an Adjustment Statement and related information showing:

- a) The computation of the revised purchased gas costs factors as described herein; and,
- b) A revised Sheet No. 188 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the Customer's bills, and the effective date of such adjustments.
- c) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.
- d) The Company shall adequately and completely document purchasing and delivery activities for purposes of its annual gas cost audit.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing.

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Purchased Gas Adjustment Clause (continued)

Company shall file a "Total PGA" factor which shall consist of three parts:

- g) The Purchase Gas Adjustment "RPGA" factor as defined in Section II;
- h) The Actual Cost Adjustment "ACA" which results from the corrections made through the Deferred Purchased Gas Cost-Actual Cost Adjustment Accounts, described later in Section III of this clause, and;
- i) The "Refund" factor which is described later in Section IV of this clause.

At least ten (10) business days before applying the filed rates, Company shall file with the Commission an Adjustment Statement and related information showing:

- g) The computation of the revised purchased gas costs factors as described herein; and,
- h) A revised Sheet No. 188 setting forth the net amount per Ccf, expressed to the nearest \$0.0001, to be used in computing the PGA applicable to the Customer's bills, and the effective date of such adjustments.
- i) Company shall also file with the Commission copies of any FERC orders or other pertinent information applicable to the wholesale rate charged the Company by its natural gas supplier.

A. PGA Filings:

Company shall have the opportunity to make up to four (4) PGA Filings each year; a required Winter PGA and three (3) Optional PGA's. The Winter PGA shall be filed between October 15 and November 4 of each calendar year. The Optional PGA's shall be filed when the Company determines that elements have changed significantly from the currently effective factor. No PGA shall become effective in two consecutive months unless specifically ordered by the Commission.

The Winter PGA that shall contain rates reflecting: (1) all of Company's ACA adjustments and Refund factor adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) Company's then current estimate of gas cost revenue requirements for the period between the effective date of filing and the next Winter PGA Filing; and (3) any Deferred Carrying Cost Balance ("DCCB") adjustments.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments, and (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules on file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA). The Company shall maintain RPGA factors for its Consolidated and Neelyville districts as determined in the following manner:

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, commodity related charges shall include but not be limited to producer gas supply commodity charges, pipeline transmission and gathering commodity charges, expected costs or cost reductions to be realized for the entire winter period, related storage withdrawals, gas purchases under fixed-price contracts, the Company's use of financial instruments, except for call options for which only cost reductions expected to be realized during the months covered by the Company's PGA filing shall be reflected. The Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing.

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Purchased Gas Adjustment Clause (continued) Service Commission

If Company chooses to make Optional PGA Filings, the Winter PGA filing shall contain the rates reflecting: (1) all of the Company's ACA adjustments and Refund adjustments relating to or arising during the immediately preceding 12 month ACA period; (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Winter PGA and next Winter PGA filing; and (3) any DCCB adjustments. The Optional PGA shall contain rates maintaining (1) all of the LDC's ACA adjustments and Refund adjustments relating to or arising during the prior ACA period; and adjusting rates for (2) Company's estimate of annualized gas cost revenue requirements for the period between the effective date of the Optional PGA and the effective date of its next Winter PGA; and (3) any DCCB adjustments.

B. Deferred Carrying Cost Balance:

The Deferred Carrying Cost Balance (DCCB) shall include the cumulative under or over recoveries of gas costs at the end of each month for each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of: (a) the difference between Company's actual annualized unit cost of gas (blended with storage) and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing, times (b) the total volumes of gas sold during such month.

The Company may file a rate change not to exceed five cents (\$.05) per Ccf which is designed to refund to, or recover from, Customers any DCCB related over or under recoveries of gas costs that have accumulated since the Company's last ACA filing.

II. REGULAR PURCHASED GAS ADJUSTMENTS

Charges for gas service contained in Company's then effective retail rate schedules shall file with the Missouri Public Service Commission shall be adjusted by a Regular Purchased Gas Adjustment (RPGA). The Company shall maintain RPGA factors for its Consolidated and Neelyville districts as determined in the following manner:

1. Computation of RPGA Factors:

Company's RPGA factors shall be calculated based on the best estimate of Company's gas costs and volumes purchased for resale, as calculated by Company and approved by the Commission. Calculation of the best estimate of Company's projected monthly demand levels, supply options, transportation options, storage options, and other miscellaneous charges and revenues that affect the RPGA rate calculation. The costs to be included in the RPGA rate calculation shall be limited to the projected costs necessary to deliver the volumes purchased for resale to

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchased Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the effective date of the Winter PGA. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

For each month during the ACA period and for each month thereafter, at a simple rate equal to the prime bank lending rate (as published in the *Wall Street Journal* on the first business day of the following month), minus two (2) percentage points, shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly over or under recoveries of all PGA related costs. The Company shall maintain detailed workpapers that provides the interest calculation on a monthly basis. The Staff and Public Counsel shall have the right to review and propose adjustments to the Company's monthly entries to the interest calculation.

The carrying costs determination is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005.

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Purchased Gas Adjustment Clause (continued) Service Commission

Company's city gate. The actual gas costs shall include the commodity cost of storage withdrawals and exclude the commodity cost of storage injections.

The gas cost revenue requirement component of the RPGA factor, relating to fixed pipeline transportation and storage charges, fixed gas supply charges, and other fixed FERC authorized charges, will be determined in a manner similar to the way they have historically been determined in Company's PGA Clause.

For the gas commodity component of the RPGA factor, including variable transportation costs, gas supply commodity costs, and other FERC authorized commodity charges, Company will utilize any technique or method it deems reasonable for purposes of estimating the gas cost revenue requirement to be reflective for this component in each RPGA filing, provided that:

- (a) for any PGA Filing, such estimate shall not exceed a per Ccf cost equal to the higher of:

- (1) Company's actual commodity gas cost per Ccf for currently purchased gas supplies in the month in which the PGA filing is made; or
- (2) the average of (i) the single highest average commodity gas cost per Ccf and (ii) the overall weighted average commodity gas cost per Ccf actually incurred by Company for the currently purchased gas supplies in the applicable winter or summer period during the then three most recent ACA periods.

- (b) Company must justify the gas costs included in its filings.

III. DEFERRED PURCHASED GAS COST – ACTUAL COST ADJUSTMENT ACCOUNTS:

Company shall establish and maintain a Deferred Purchase Gas Cost – Actual Adjustment (ACA) Account which shall be credited with any over-recovery resulting from the operation of Company's PGA procedure or debited for any under-recovery resulting from the same. The Company shall maintain ACA accounts for its Consolidated and Neelyville districts.

Such over-or under-recovery shall be determined by a monthly comparison of the actual (as billed) cost of gas as shown on the books and records of Company, and the cost recovery for the same month calculated by multiplying the volumes sold during said month by the sum of the currently effective cost components (the regular PGA factor and the prior period "Actual Cost Adjustment" ACA factor as herein defined).

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)**IV. REFUNDS**

Any refunds the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable customers unless otherwise ordered by the Commission. Such refunds shall be credited to the ACA account in the month received and shall receive interest as part of the overall ACA interest calculation.

The crediting of refunds to the ACA account is experimental, and shall expire on July 1, 2006, unless an agreement is reached by the parties and approved by the Commission, or approved by an Order of the Commission, before July 1, 2006. The Missouri Public Service Commission Staff, the Office of the Public Counsel, and Atmos Energy shall review this process beginning no later than April 1, 2005. Should this process expire on July 1, 2006, the refunds will be treated in the same manner approved and in effect before the experimental process began.

V. TAKE-OR-PAY (TOP) FACTORS

- A. Company shall maintain a separate Take-or-Pay (TOP) account for its Consolidated and Neelyville districts which shall contain fixed FERC approved charges paid by Company to its wholesale supplier(s) or transporter(s). TOP charges shall be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers shall be billed by applying the per Ccf TOP factor included in Company's Total PGA factor and transportation Customers shall be billed the same per Ccf TOP factor for each unit transported. TOP charges may be waived for certain Customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 173-175, and Contract Rate, Sheet No. 176-177.

1. Company shall file proposed TOP factors and prior year TOP reconciliation for each of its districts with its Annual ACA filing. The reconciliation shall consist of the comparison of the actual as-billed TOP cost incurred during the ACA period with the recovery of the TOP costs during the ACA period. A proposed factor for each district shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

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Purchased Gas Adjustment Clause (continued) Service Commission

For each twelve month billing period ended with the May revenue month, the difference of the comparisons described above, including any balance or credit for the previous year, shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. ACA factors shall be computed by dividing the cumulative balance of the over-recoveries or under-recoveries by the estimated volumes of total sales during the subsequent twelve-month period. This adjustment shall be rounded to the nearest \$0.0001 per Ccf and applied to billings, beginning with the November revenue month. These ACA factors shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. Company shall file any revised ACA factors in the same manner as all other adjustments performed in the PGA clause.

Carrying costs shall be determined in the following manner:

- (a) No carrying costs shall be applied in connection with any PGA-related item until such time as the net "Deferred Carrying Cost Balance" exceeds an amount equal to ten percent (10%) of Company's average annual level of gas costs for the then most three recent ACA periods.

The DCCB shall include the cumulative under or over recoveries of gas costs at the end of each month for each annual ACA period. The under or over recoveries of gas costs at the end of each month to include in the DCCB will be defined and computed as the product of (a) the difference between Company's actual annualized unit cost of gas (blended with storage and the estimated annualized unit cost of gas factor included in Company's then most recent PGA filing) times (b) the total volumes of gas sold during such month.

- (b) In the event the DCCB exceeds ten percent of the LDC's Annual Gas Cost Level, a carrying cost equal to simple interest at the prime rate minus one percentage point shall be applied to such portion of the balance amounts as exceeds five percent for the period such excess balance amounts exist. The prime lending rate, (prime), is that rate reported in *The Wall Street Journal* on the first business day of the following month.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

2. The period over which each district's TOP factors are to be charged shall be in one year increments or more.
3. Each district's TOP account balances shall be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TOP charges paid to its wholesale supplier(s) or transporter(s).
4. After the permanent cessation of billing TOP settlement costs to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the Annual PGA Filing.
6. The Missouri Public Service Commission will review the reconciliation of each TOP account simultaneously with the annual PGA filing.

VI. TRANSITION COSTS (TC) FACTORS

Company shall maintain a separate Transition Cost (TC) account for each of its districts which shall contain prudently incurred fixed FERC approved TC charges paid to Company's wholesale supplier(s) or transporter(s). TC charges will be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers will be billed by applying the per Ccf TC factor included in each of the Company's districts Total PGA factor times each Customer's billed sales, and transportation Customers will be billed the per Ccf TC factor for the applicable Company district times each unit transported. TC charges may be waived for certain Customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 173-175, and Contract Rate, Sheet No. 176-177. The TC factor shall be calculated and reported in accordance with the following:

- A. Company shall file annually, simultaneously with its Annual ACA filing, proposed TC factors and prior year TC reconciliation for each district. The reconciliation shall consist of the comparison of the actual as-billed TC amounts incurred during the ACA period with the recovery of the TC amounts during the ACA period. A proposed factor for each district shall be determined by dividing the TC account balance plus an estimated annualized figure representing monthly TC payments due over the succeeding twelve (12) months by the estimated total Ccf throughput (sales and transportation volumes). The resulting factor,

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IV. REFUNDS

A separate refund factor shall be computed for each of the historical districts and for each PGA rate classification. Any portion of refunds which Company receives from its wholesale supplier(s), together with any interest included in such refund amounts, will be refunded to Company's Customers. Such refunds will be accumulated and filed with the Annual PGA Filing. To extent that refund accumulations by system exceed \$100,000 between November 1 and April 1, the refunds will be filed in an Optional PGA filing. The updated refund factor will be based on projected volumes for the period from the implementation date to November 1.

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The refund factors shall be calculated in accordance with the following:

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A. Firm Customers:

The portion of the refund allocated to the Firm Customers and received from the applicable wholesale supplier, including interest paid by the supplier, shall be divided by the estimated number of Ccfs to be sold in the succeeding twelve (12) months to Company's regular firm sales Customers. The resulting per Ccf factor, rounded to the nearest \$.00001 per Ccf, shall be applied as a credit to each firm sales Customer's bill over the succeeding twelve (12) months by multiplying such unit refund credit by the total Ccfs billed to each Customer in each billing period.

The length of the refund period shall generally be twelve (12) months, with any over/under payment rolling into the next Annual PGA Filing. Company shall add interest to the balance of refunds received from its suppliers remaining to be distributed to its firm Customers. The interest shall be at a rate of 1% below the arithmetic mean (to the nearest one-hundredth of one percent) of the prime rate value published in the "Federal Reserve Bulletin; or in the Federal Reserve's "Selected Interest Rates" for the previous 3 months preceding the 1st of the calendar quarter for which the new rate is to apply. For each twelve (12) month refund distribution period, an estimate of the interest to be so added by Company shall be included in determining the per Ccf refund rate to be applied to bills pursuant to the above paragraphs.

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PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

- B. The period over which each of the TC factors are to be charged shall be in increments of one year or more.
- C. Each of the district's TC account balances shall be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for the retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TC charges paid to its wholesale supplier(s) or transporter(s).
- D. After the permanent cessation of billing of TC charges to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the next Annual ACA Filing.
- E. The Missouri Public Service Commission will review the reconciliation of each TC account simultaneously with the annual ACA Filing.

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Purchased Gas Adjustment Clause (continued)

Service Commission

B. Interruptible Customers:

The portion of the refund allocated to interruptible sales Customers and received from the wholesale supplier, including interest paid by the supplier, shall be included in the winter PGA filing. Where the amount allocated to interruptible Customers includes supplier refunds resulting from more than one proceeding, a single refund period may be selected for the computation of the refund amounts due interruptible Customers, whereby this period would most nearly correspond to the period of the proceeding during which the greater portion of the refund was generated. The amount to be refunded to each interruptible Customer shall be computed by dividing the respective Ccf sales for each interruptible Customer during the refund period by the total interruptible Ccf sales during the same refund period, and then multiplying by the amount allocated to the interruptible class. The amount so computed shall be refunded by a single payment to each Customer within 30 days after the approval of the Annual PGA filing.

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V. TAKE-OR-PAY (TOP) FACTORS

- A. Company shall maintain a separate Take-or-Pay (TOP) account for its Consolidated and Neelyville districts which shall contain fixed FERC approved charges paid by Company to its wholesale supplier(s) or transporter(s). TOP charges shall be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers shall be billed by applying the per Ccf TOP factor included in Company's Total PGA factor and transportation Customers shall be billed the same per Ccf TOP factor for each unit transported. TOP charges may be waived for certain Customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 173-175, and Contract Rate, Sheet No. 176-177.

1. Company shall file proposed TOP factors and prior year TOP reconciliation for each of its districts with its Annual ACA filing. The reconciliation shall consist of the comparison of the actual as-billed TOP cost incurred during the ACA period with the recovery of the TOP costs during the ACA period. A proposed factor for each district shall be determined by dividing the TOP account balance plus an annualized figure representing monthly TOP payments due over the succeeding twelve (12) months by the estimated number total Ccf throughput (sales and transportation volumes). The resulting factor, rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

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Purchased Gas Adjustment Clause (continued)

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2. The period over which each district's TOP factors are to be charged shall be in one year increments or more.
3. Each district's TOP account balances shall be the net balance of all revenue recovered from the application of the TOP factor rate using the monthly actual billed sales by cycle for retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TOP charges paid to its wholesale supplier(s) or transporter(s).
4. After the permanent cessation of billing TOP settlement costs to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the Annual PGA Filing.
5. The Missouri Public Service Commission will review the reconciliation of each TOP account simultaneously with the annual PGA filing.

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VI. TRANSITION COSTS (TC) FACTORS

Company shall maintain a separate Transition Cost (TC) account for each of its districts which shall contain prudently incurred fixed FERC approved TC charges paid to Company's wholesale supplier(s) or transporter(s). TC charges will be recovered on a per Ccf basis from the retail sales Customers and from transportation service Customers. Retail sales Customers will be billed by applying the per Ccf TC factor included in each of the Company's districts Total PGA factor times each Customer's billed sales, and transportation Customers will be billed the per Ccf TC factor for the applicable Company district times each unit transported. TC charges may be waived for certain Customers consistent with the provisions contained in the Negotiated Gas Service Rate, Sheet No. 173-175, and Contract Rate, Sheet No. 176-177. The TC factor shall be calculated and reported in accordance with the following:

- A. Company shall file annually, simultaneously with its Annual ACA filing, proposed TC factors and prior year TC reconciliation for each district. The reconciliation shall consist of the comparison of the actual as-billed TC amounts incurred during the ACA period with the recovery of the TC amounts during the ACA period. A proposed factor for each district shall be determined by dividing the TC account balance plus an estimated annualized figure representing monthly TC payments due over the succeeding twelve (12) months by the estimated total Ccf throughput (sales and transportation volumes). The resulting factor

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rounded to the nearest \$.00001 per Ccf, shall be applied to all Customer bills over the succeeding twelve (12) months by multiplying such factor by the total Ccfs delivered to each Customer in each monthly billing period.

- B. The period over which each of the TC factors are to be charged shall be in increments of one year or more.
- C. Each of the district's TC account balances shall be the net balance of all revenue recovered from the application of the TC factor rate using the monthly actual billed sales for the retail sales Customers and each unit transported for transportation service Customers and all prudently incurred fixed FERC approved TC charges paid to its wholesale supplier(s) or transporter(s).
- D. After the permanent cessation of billing of TC charges to Company by its supplier(s) or transporter(s), Company shall carry forward any remaining over or under recovery balance and include it in the calculation of the next Annual ACA Filing.
- E. The Missouri Public Service Commission will review the reconciliation of each TC account simultaneously with the annual ACA Filing.

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FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.9307	\$ 0.8550	\$ 0.9307	\$ 0.8550	\$ 0.9307	\$ 0.8550	\$ 1.0124	\$ 0.9196
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0900)	\$ (0.0607)	\$ (0.0900)	\$ (0.0607)	\$ (0.0900)	\$ (0.0607)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1655	\$ 0.1858
Total PGA	\$ 0.8407	\$ 0.7943	\$ 0.8407	\$ 0.7943	\$ 0.8407	\$ 0.7943	\$ 1.1779	\$ 1.1054

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 16, 2006DATE EFFECTIVE: November 1, 2006ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Cancelled

April 1, 2007

Missouri Public

Service Commission **GR-2006-0387****Filed**Missouri Public
Service Commission

GR-2006-0300

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.9952	\$ 0.9218	\$ 0.8883	\$ 0.7987
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1604)	\$ (0.1472)
Total PGA	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.8955	\$ 0.8491	\$ 0.7279	\$ 0.6515

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -		\$ -		\$ -		\$ -	
Consolidated Take-Or-Pay Adjust.	\$ -		\$ -		\$ -		\$ -	
Transition Cost Adjustment	\$ -		\$ -		\$ -		\$ -	

DATE OF ISSUE: January 17, 2006

DATE EFFECTIVE:

~~February 1, 2006~~ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

January 20, 2006
Franklin, TN

Address

Cancelled

November 1, 2006

Missouri Public
Service Commission

GR-2006-0300

FiledMissouri Public
Service Commission

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 1.2627	\$ 1.1893	\$ 1.2627	\$ 1.1893	\$ 1.2627	\$ 1.1893	\$ 1.0257	\$ 0.9361
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)	\$ (0.0997)	\$ (0.0727)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1604)	\$ (0.1472)
Total PGA	\$ 1.1630	\$ 1.1166	\$ 1.1630	\$ 1.1166	\$ 1.1630	\$ 1.1166	\$ 0.8653	\$ 0.7889

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 20, 2005DATE EFFECTIVE: November 4, 2005ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Cancelled

January 20, 2006

Public Service Commission
MISSOURI

GR-2005-0311

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

CANCELLED

NOV 04 2005

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

Public Service Commission
MISSOURI

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8109	\$ 0.7415	\$ 0.8307	\$ 0.7503
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2773)	\$ (0.2662)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5698	\$ 0.5245	\$ 0.5534	\$ 0.4841

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: March 16, 2005

DATE EFFECTIVE: April 1, 2005

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

FILED
NO POC

CANCELLED

FORM NO. 13

P.S.C.MO. No. 1

{Original} SHEET NO. 188

Cancelling P.S.C.MO. No. APR 01 2005

6th {Revised}

{Original} SHEET NO. 188

5th {Revised}

Atmos Energy Corporation
Name of Issuing Corporation

By *JUNRS 188*
Public Service Commission FOR: AREA U
MISSOURI

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.8403	\$ 0.7709	\$ 0.9134	\$ 0.8330
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2411)	\$ (0.2170)	\$ (0.2773)	\$ (0.2662)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.5992	\$ 0.5539	\$ 0.6361	\$ 0.5668

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 14, 2004

DATE EFFECTIVE: November 1, 2004

ISSUED BY: Patricia Childers
Name of Officer

Vice President-Rates and Regulatory Affairs
Title

Franklin, TN
Address

GR-2004-0479

**FILED
MO PSC**

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

CANCELLED

NOV 01 2004
By *WHR*
Public Service Commission
MISSOURI

Missouri Public

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS

REC'D MAR 18 2004

SALES SERVICE PGA FACTORS:

Service Commission

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.7812	\$ 0.7184	\$ 0.8381	\$ 0.7711
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1063)	\$ (0.0898)
Total PGA	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7253	\$ 0.6822	\$ 0.7318	\$ 0.6813

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -		\$ -		\$ -		\$ -	
Consolidated Take-Or-Pay Adjust.	\$ -		\$ -		\$ -		\$ -	
Transition Cost Adjustment	\$ -		\$ -		\$ -		\$ -	

DATE OF ISSUE: March 16, 2004

DATE EFFECTIVE: April 1, 2004

ISSUED BY: Patricia Childers
Name of OfficerVice President-Rates and Regulatory Affairs
TitleFranklin, TN
Address

Missouri Public
Service Commission
GR-2004-0479
FILED APR 01 2004

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

Missouri Public

REC'D OCT 21 2003

Service Commission

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8640	\$ 0.8017	\$ 0.8640	\$ 0.8017	\$ 0.8640	\$ 0.8017	\$ 0.8328	\$ 0.7658
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)	\$ (0.05590)	\$ (0.03620)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1063)	\$ (0.0898)
Total PGA	\$ 0.8081	\$ 0.7655	\$ 0.8081	\$ 0.7655	\$ 0.8081	\$ 0.7655	\$ 0.7265	\$ 0.6760

* All rates are \$/Ccf.

CANCELLED

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

APR 01 2004
5th RS 188
Missouri Public Service Commission
MISSOURI

DATE OF ISSUE: October 20, 2003

DATE EFFECTIVE: November 1, 2003

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

Missouri Public Service Commission

GR-03-219
FILED NOV 01 2003

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

Missouri Public
Service Commission

REC'D MAR 14 2003

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8343	\$ 0.7650	\$ 0.8343	\$ 0.7650	\$ 0.8343	\$ 0.7650	\$ 0.9651	\$ 0.8885
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1223)	\$ (0.1228)
Total PGA	\$ 0.7500	\$ 0.7311	\$ 0.7500	\$ 0.7311	\$ 0.7500	\$ 0.7311	\$ 0.8435	\$ 0.7664

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adj.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

CANCELLED

NOV 01 2003

 \$ -
 by 441 RS 188
 Public Service Commission
 MISSOURI

DATE OF ISSUE: March 14, 2003

DATE EFFECTIVE: April 1, 2003

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN
Missouri Public
Service Commission

FILED APR 01 2003

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U
Missouri Public
Service Commission

REC'D DEC 18 2002

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.8094	\$ 0.5391	\$ 0.8094	\$ 0.5391	\$ 0.8094	\$ 0.5391	\$ 0.6844	\$ 0.6087
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)		
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.1223)	\$ (0.1228)
Total PGA	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5251	\$ 0.5052	\$ 0.5628	\$ 0.4846

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -					
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: December 18, 2002

DATE EFFECTIVE: January 6, 2003

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

CANCELLED

Missouri Public
Service Commission

APR 01 2003

FILED JAN 06 2003

Missouri Public
Service Commission

Atmos Energy Corporation

Name of Issuing Corporation

FOR: AREA U

Missouri Public

REC'D OCT 18 2002

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS Service Commission

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.5430	\$ 0.4727	\$ 0.5430	\$ 0.4727	\$ 0.5430	\$ 0.4727	\$ 0.6032	\$ 0.5255
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
December 1, 2000	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0020	\$ 0.0007	\$ 0.0007
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Consolidated Actual Cost Adjustment	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.08630)	\$ (0.03590)	\$ (0.1223)	\$ (0.1228)
Actual Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total PGA	\$ 0.4587	\$ 0.4388	\$ 0.4587	\$ 0.4388	\$ 0.4587	\$ 0.4388	\$ 0.4816	\$ 0.4034

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -
Consolidated Take-Or-Pay Adjust.	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: October 17, 2002

DATE EFFECTIVE: November 1, 2002

ISSUED BY: Patricia Childers

Name of Officer

Vice President-Rates and Regulatory Affairs

Title

Franklin, TN

Address

CANCELLED

Missouri Public Service Commission

JAN 06 2003

FILED NOV 01 2002

by 2nd RS188
Public Service Commission
MISSOURI

Cancelling P.S.C. MO. No.

{Original} SHEET NO.

{Revised}

Missouri Public
FOR - Area U

Atmos Energy Corporation

Name of Issuing Corporation

Community, Town or City

REC'D AUG 26 2002

PURCHASED GAS ADJUSTMENT FOR:

Service Commission

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT (D)	
	BOWLING GREEN (A)		HANNIBAL/CANTON (B)		PALMYRA (C)			
	<u>FIRM</u>	<u>INTERRUPTIBLE</u>	<u>FIRM</u>	<u>INTERRUPTIBLE</u>	<u>FIRM</u>	<u>INTERRUPTIBLE</u>	<u>FIRM</u>	<u>INTERRUPTIBLE</u>
Gas Charge Adjustment	\$0.4724	\$ 0.3989	\$0.4724	\$ 0.3989	\$0.4724	\$ 0.3989	\$0.5007	\$ 0.4387
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below								
November 1, 2001	\$0.0000	0.0000	\$0.0008	\$ 0.0008	\$ (0.0017)	\$ (0.0017)	\$0.0000	0.0000
Take-or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Cost Adjustment	\$(0.0145)	\$ 0.0165	\$(0.0145)	\$ 0.0165	\$(0.0145)	\$ 0.0165	\$0.0826	0.0959
Total PGA	\$0.4579	\$ 0.4154	\$0.4587	\$ 0.4162	\$0.4562	\$ 0.4137	\$0.5833	0.5346
*All rates are \$/Ccf.								

*All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-or-Pay Adjustment	\$0.00050	\$ 0.0005	\$ 0.0005	\$ (0.0002)
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

CANCELLED

NOV 01 2002

1st RS 188

Missouri Public
Service Commission

Missouri Public

FILED OCT 01 2002

DATE OF ISSUE: August 1, 2002
month day yearISSUED BY: Patricia Childers
name of officerVice President-Rates and Regulatory Affairs
titleDATE EFFECTIVE: October 1, 2002
month day yearFranklin, TN
address

Service Commission

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

ATMOS ENERGY CORPORATION

RULES AND REGULATIONS
FOR THE SERVICE TERRITORY
IN THE STATE OF MISSOURI

DATE OF ISSUE: August 1, 2002
month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Cancelled

April 1, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed

Missouri Public
Service Commission

Cancelling P.S.C. MO. No.

{Revised}

{Original} SHEET NO.

{Revised}

Atmos Energy Corporation

FOR – All Areas

Name of Issuing Corporation

Community, Town or City

DEFINITIONS

Except where the context indicates a different meaning or intent, the following terms, when used herein or in the Company's rate schedules incorporating these General Rules and Regulations, shall have the meanings defined below:

- (1) Bill: A written demand for payment for service and the taxes and franchise fee related to it.
- (2) Billing Period: A normal usage period of not less than twenty-six (26) nor more than thirty-five (35) days, except for initial, corrected or final bills.
- (3) Class of Service: The term "Class of Service" pertains to the end use of the gas as well as the nature of the service. The associated terms are defined as follows:
 - a. Residential: Service provided for domestic purposes.
 - b. Commercial: Service where the primary use of natural gas is in connection with the sale of goods or services including institutions and local, state and federal agencies, but excluding the generation of electric power and including transportation of gas by the Company.
 - c. Industrial: Service to Customers primarily engaged in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power and transportation of gas by the Company.
 - d. Firm: Service which normally anticipates no interruptions.
 - e. Interruptible: Service that may be curtailed in whole or in part on short notice.
 - f. Non-Residential: All classes other than Residential.
- (4) Cold Weather Maintenance of Service definitions as follow:
 - a. Energy Crisis Intervention Program (ECIP) means the federal ECIP administered by the Missouri Division of Family Services under section 660.100, RSMo;
 - b. Heat-related utility service means any gas or electric service that is necessary to the proper function and operation of a Customer's heating equipment;

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DEFINITIONS (continued)

- c. Low Income Home Energy Assistance Program (LIHEAP) means the federal LIHEAP administered by the Missouri Division of Family Services under section 660.110, RSMo;
 - d. Registered elderly handicapped Customer means one who is sixty (60) years old and above, or is handicapped to the extent that Customer is unable to leave the premises without assistance and who files with the Company a form approved by the Commission attesting to the fact that Customer meets these qualifications and which also lists an agency or person the Company shall contact as required in the Company's Cold Weather Program; and
 - e. Utilicare means the state program of energy assistance established by section 660.122, RSMo.
- (5) Commission: The Missouri Public Service Commission.
 - (6) Company: Atmos Energy Corporation, including its employees and agents.
 - (7) Cubic Foot of Gas: The gas necessary to fill one cubic foot of space at a temperature of 60 degrees Fahrenheit and an absolute pressure of 14.65 pounds per square inch, with the following further designations:
 "Mcf" is 1,000 cubic feet of gas; "Ccf" is 100 cubic feet of gas; as used herein, "Therm" means the volume of gas containing a quantity of heat equal to 100,000 BTU; "Dekatherm" means a volume of gas containing a quantity of heat equal to 1,000,000 BTU.
 - (8) Customer: A person or legal entity responsible for payment for service except one denoted as a guarantor.
 - (9) Cycle Billing: A system that results in the rendition of bills to various Customers on different days of the month.
 - (10) Delinquent Charge: A charge remaining unpaid by a residential Customer at least twenty-one (21) days and by a non-residential Customer at least fourteen (14) days from the rendition of the bill by the Company.
 - (11) Delinquent Date: The date stated on a bill after which the Company may assess an approved late payment charge in accordance with a tariff on file with the Commission.

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DEFINITIONS (continued)

- (12) Deposit: A money advance to the Company for the purpose of securing payment of delinquent charges that might accrue to the Customer who made the advance.
- (13) Discontinuance of Service: A cessation of service not requested by a Customer.
- (14) Due Date: The date stated on a bill when the charge is considered due and payable.
- (15) Estimated Bill: A charge for service that is not based on an actual reading of the meter or other registering device by an authorized Company representative.
- (16) Extension Agreement: A verbal agreement between the Company and the Customer extending payment for fifteen (15) days or less.
- (17) Guarantee: A written promise from a third party to assume liability up to a specified amount for delinquent charges that might accrue to a particular Customer.
- (18) In Dispute: Any matter regarding a charge or service that is the subject of an unresolved inquiry.
- (19) Late Payment Charge: An assessment on a delinquent charge in accordance with a tariff on file with the Commission and in addition to the delinquent charge.
- (20) Notice: Any written communication from the Company to the Customer. Notice shall be deemed to have been given when addressed to the Customer at his last address on record with the Company and deposited in the United States Mail Service with proper postage paid.
- (21) Overhead Costs: Includes (1) labor clearings consisting of transportation, operating construction equipment, stores (inventory handling), local supervision, and clerical and corporate administration; (2) non-labor costs consisting of transportation, construction equipment, stores, injuries and damages, small tools and uniforms; and (3) fringe benefits consisting of pensions, vacation, holiday, worker's compensation, medical and life insurance premiums and payroll taxes.
- (22) Point of Delivery: For purposes of facilities installed prior to December 15, 1989, "point of delivery" means the point of connection between Company and Customer at which the gas supplied leaves the outlet side of the Company's meter.

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DEFINITIONS (continued)

For purposes of facilities installed on and after December 15, 1989, "point of delivery" means the point of connection between Company and Customer at which the gas supplied leaves the outlet side of the Company's meter. If the Customer's meter is not located at the building wall, the service line to the Customer's nearest building shall be installed, owned, operated and maintained by the Company and the point of delivery shall be the building wall.

- (23) Preferred Payment Date: The date stated on a bill which shall be at least twenty-one (21) days from the rendition of the bill or which shall be the preferred date selected by the Customer after which the Company may assess an approved late payment charge in accordance with a tariff on file with the Commission.
- (24) Purchased Gas Adjustment Clause: The adjustment procedure approved by the Commission to recognize variations in the cost of purchased gas.
- (25) Rendition of a Bill: The mailing or hand delivery of a bill by the Company to a Customer.
- (26) Service Line: A line that transports gas from a common source of supply to a Customer to and including the service regulator and/or the service line valve and/or the meter, up to the point of delivery. Service line installations and/or service line replacements made after 12/15/89 must be installed, owned, operated and maintained by the Company regardless of the meter location. Installation of Customer-owned service lines will not be permitted.
- (27) Tariff: A schedule or rates, services and rules approved by the Commission.
- (28) Termination of Service: A cessation of service requested by a Customer.
- (29) Utility Charges: The rates for utility service and other charges authorized by the Commission as an integral part of utility service.

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BILLING AND PAYMENT

- (1) Bills will be rendered at intervals of approximately 30 days, according to billing cycles established at the Company's discretion. All meters will be read at intervals of no longer than approximately 60 days. If the Customer's meter fails to register, a reading of such meter cannot be obtained or for a month in which the meter is not read, a bill will be rendered based upon a reasonable estimate of the gas consumed by the Customer, as specified in Paragraph (7) below.
- (2) Bills for service furnished to the Customer by the Company are due and payable on the date rendered. If a bill is not paid within the maximum period prescribed by the rate schedule, it shall be considered delinquent and the additional charge authorized by the rate schedule shall become payable.

An exception will be made for certain residential Customers who qualify for an extended due date. If a Customer:

- (a) receives Aid to Families with Dependent Children (AFDC) or Aid to the Aged, Blind and Disabled (AABD), or
- (b) receives Supplemental Security Income (SSI), or
- (c) the Customer's primary source of income is Social Security or Veterans Administration disability or retirement income,

then this Customer may contact a Company local office and request an application for extended due date. The application must be completed including verification of income and returned to the local office.

Accounts meeting the above conditions where the bill has a due date that normally falls between the 25th and the 5th of any given calendar month may qualify for an extended due date. Bills issued for qualified accounts will have a predetermined due date of the first workday on or immediately after the 7th of the month. If payment is received on or before the extended due date, no delinquency will be created and no penalty will be applied to the account.

Once an account is placed on the extended due date plan, the Customer may not pay the bills past the due date two (2) times in a row or three (3) times in any twelve (12) months to continue on this plan.

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BILLING AND PAYMENT (continued)

- (3) Failure of the Customer to receive a bill shall not relieve Customer from the obligation of paying the amount owed by Customer to the Company, nor shall it be necessary for the Company to set aside the penalty or discount rules on account of failure of the Customer to receive a bill, it being the intent that the Customer shall call at the office of the Company for the statement when not receiving same.
- (4) The Company shall render a separate billing for service provided at each address unless otherwise requested by the Customer and agreed to by the Company.
- (5) If a Customer tenders to the Company a check in payment for service billed which is ultimately dishonored for reasons other than bank error, the Customer shall pay to the Company an amount as set forth on Sheet No. 227 to cover the cost of processing the returned check, plus the amount owed for service.
- (6) Where written objection to any bill is filed by the Customer before the delinquent date, and the time required for investigation of such objections extends beyond the delinquent date, the Company will not add a late payment charge if payment is made within five days after the Customer has been notified of the results of such investigation.
- (7) Bill Estimating Procedure:
- The Company may render a bill based on estimated usage:
- (a) To seasonally billed Customers, under the appropriate approved tariff with an actual reading being obtained before each change in the seasonal cycle;
- (b) When extreme weather conditions, emergencies, labor agreements or work stoppages prevent actual meter readings; or
- (c) When the Company is unable to obtain access to the Customer's premises for the purpose of reading the meter or when the Customer makes reading the meter unnecessarily difficult..
- If the Company is unable to obtain an actual meter reading for these reasons, where practicable it shall undertake reasonable alternatives to obtain a Customer reading of the meter, such as mailing or leaving post-paid, preaddressed postcards upon which the Customer may note the reading unless the Customer requests otherwise.

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BILLING AND PAYMENT (continued)

(8) Experimental Pilot Estimated Meter Reading

The Company may estimate meter readings during the months of June and August as part of an experimental pilot program, until the effective date of rates approved by the Commission in the Company's first general rate case filed after January 1, 2007. Staff and the Public Counsel may petition the Commission at any time to suspend or terminate the experimental program for good cause. Prior to the Company rendering an estimated bill under the pilot program, the Customer's prior month bill will state the subsequent meter reading will be an estimate and the word "estimate" shall clearly appear on the bill.

The Customer's bill following the month of the estimated meter reading will true-up the actual consumption for the applicable period. Customers are encouraged to allow the Experimental Pilot Program to work and prove itself but a Customer's meter will be read if they request.

The Company will provide, by November 1, 2006, an evaluation of the experimental pilot program to Staff and Public Counsel. The evaluation shall include, but not be limited to, an analysis of actual usage based on meter readings for randomly sampled accounts for the months of June and August, the number of meters estimated each month, and a list of customers that requested to have their meters read. Contents of future annual evaluations will be determined by Staff, Public Counsel and the Company as the experimental pilot progresses.

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BILLING AND PAYMENT (continued)

(8) Pilot Estimated Meter Reading

The Company may estimate meter readings during the month of September 2005 as part of a pilot program to determine if estimated meter readings bi-monthly should continue on a permanent basis. Prior to the Company rendering an estimate bill under the pilot program, the Customer's prior month bill will state the subsequent meter reading will be an estimate and the word "estimate" shall clearly appear on the bill.

The customer's bill following the month of the estimated meter reading will true-up the actual consumption for the applicable period. The Company will provide the results of the pilot program to Staff and Public Counsel at the conclusion of the program.

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BILLING AND PAYMENT (continued)

The Customer's bill will be estimated in the following manner:

- (a) An estimating factor will be calculated for each meter reading book. This factor will be determined by:
- 1) Selecting the first ten residential accounts in the book on which actual readings are normally obtained; then
 - 2) Adding the usage of those ten accounts for the current billing period and for the same billing period the previous year; and
 - 3) Dividing the total usage this year by the total usage last year to arrive at a percentage factor.
- (b) The factor determined in (a) will be applied to the Customer's usage during the same period the previous year to estimate the usage for the current billing period.
- (c) The estimated usage will be added to the previous meter reading. The result will be the ending meter reading for the current billing period and the beginning meter reading for the next bill.
- (d) The estimated usage will be billed at the current applicable rates. All provisions of 4 CSR 240-13.020, Billing and Payment Standards, concerning estimated bills are included herein by this reference.
- (8) Billing Adjustment
- (a) For all billing errors, the Company will determine, from all related and available information, the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved as follows (except as provided in (b), (c), and (d) of this rule) for:

Residential Customers:

In the event of an overcharge: An adjustment shall be made for the entire period that the overcharge existed, not to exceed sixty consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

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BILLING AND PAYMENT (continued)

In the event of an undercharge: An adjustment shall be made for the entire period that the undercharge can be shown to have existed, not to exceed twelve consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

Customers Other than Residential:

In the event of an overcharge: An adjustment shall be made for the entire period that the overcharge existed, not to exceed sixty consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

In the event of an undercharge: An adjustment shall be made for the entire period that the undercharge existed, not to exceed sixty consecutive billing periods, calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first.

- (b) No billing adjustment will be made where the full amount of the adjustment is less than \$1.00
- (c) Where, upon test, a meter error is found to be within the limits prescribed by 4 CSR 240-10.030 (18) as within the range of plus or minus 2%, no billing adjustment will be made.
- (d) When evidence of tampering is found, or there are misrepresentations of the use of service by the Customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information.
- (e) When the Customer has been undercharged, except as provided in (d) above, and a billing adjustment is made, the Customer may elect to pay the amount of the adjustment in equal installments over a period not to exceed the period for which the billing adjustment is made.
- (9) Proration of Customer Charges – In the event the meter has not been in service for the entire billing period, the monthly Customer charge shall be prorated by dividing the number of days the meter was in service by the number of days in the billing period.

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CUSTOMER CREDIT AND DEPOSITS

The Company shall have the right at any time to require the Customer to make a reasonable deposit in advance to establish credit, in accordance with 4 CSR 240-13.030 and 4 CSR 240-10.040 for non-residential Customers. (4 CSR 240-13.030 are the uniform standards regarding deposits and guarantees).

New Service

A security deposit may be required from a new residential Customer due to any of the following:

- (a) The Customer has an outstanding balance with the Company or another utility providing the same type of service an unpaid service account which accrued within the last five years and which, at the time of the request for service, remains unpaid and not in dispute.
- (b) The Customer has, in an unauthorized manner, interfered with or diverted the service of a utility providing the same service situated on or about or delivered to the Customer's premises within the last five years.
- (c) If the Customer is unable to meet one of the following:
 - 1. Owns or is purchasing a home;
 - 2. Is and has been regularly employed on a full-time basis for at least one (1) year;
 - 3. Has an adequate regular source of income; or
 - 4. Can provide adequate credit references from a commercial credit source.

The Company may require from any non-residential Customer a cash deposit, or, at the Company's option, a personal guarantee of a responsible person.

Continued Service

The Company may require a security deposit as a condition of continued service due to any of the following:

- (a) The service of the Customer has been discontinued for nonpayment of a delinquent account not in dispute.

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CUSTOMER CREDIT AND DEPOSITS (continued)

- (b) In an unauthorized manner, the Customer interfered with or diverted the service of the Company situated on or about or delivered to the Customer's premises.
- (c) A residential Customer has failed to pay an undisputed bill before the delinquency date for five (5) billing periods out of twelve (12) consecutive billing periods; however, that deposit for residential gas service assessed under the provisions of this section during the months of November, December and January may, if the Customer is unable to pay the entire deposit, be paid in installments over a six (6) month period unless the Company can show a likelihood that the Customer does not intend to pay for continued service. The Company shall, if it intends to require deposits from Customers who are delinquent for five out of the preceding twelve months, send a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.
- (d) The Company may require from any non-residential Customer, at any time, a cash deposit or, at the Company's option, a personal guarantee of a responsible person.

Deposit Terms and Conditions

- (a) A deposit shall not exceed two (2) times the highest bill for utility charges actually incurred or estimated to be incurred by the Customer during the most proximate twelve (12) month period at the service location, or, in the case of a new Customer who is assessed a deposit, one-sixth (1/6) of the estimated annual bill. The amount of any deposit or guarantee for non-residential Customers shall not exceed an estimated bill covering one (1) billing period plus thirty (30) days.
- (b) A deposit shall bear interest at a rate as set forth on Sheet No. 228 which shall be credited annually to the account of the Customer or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any deposit after the date on which a reasonable effort has been made to return it to the Customer. Records shall be kept of efforts to return a deposit. This rule shall not preclude the Company from crediting interest upon each service account during one (1) billing cycle annually.
- (c) For residential Customers, upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months, it shall be promptly credited, with accrued interest, against charges stated on subsequent bills. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent, provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute. The utility will withhold refund of a deposit pending the resolution of a dispute with respect to charges secured by the deposit.

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CUSTOMER CREDIT AND DEPOSITS (continued)

For non-residential Customers, the deposit shall be retained by the Company until service to the Customer's account is terminated.

- (d) Upon discontinuance or termination of service to a Customer, the Company will refund to the Customer the amount of any cash deposit, together with accrued interest thereon, remaining after the application of such deposit and interest to any indebtedness (including added charges for late payment) of the Customer to the Company within twenty-one (21) days of the rendition of the final bill.
- (e) The Company shall maintain records which show the name of each Customer who has posted a deposit, the current address of the Customer, the date and amount of the deposit, the date and amount of interest and information to determine the earliest possible refund date.
- (f) The Company may provide means where a Customer required to make a deposit may pay the deposit in installments unless the Company can show a likelihood that the Customer does not intend to pay for the service.
- (g) In lieu of a deposit, the Company may accept a written guarantee. The limit of the guarantee shall not exceed the amount of a cash deposit. A guarantor shall be released upon satisfactory payment of all undisputed utility charges during the last twelve (12) billing months. Payment of a charge is satisfactory if received prior to the date upon which the charge becomes delinquent, provided it is not in dispute. Payment of a disputed bill shall be satisfactory if made within ten (10) days of resolution or withdrawal of the dispute.

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DISCONTINUANCE AND RESTORATION OF SERVICE

**APPLICABLE FOR NON-HEAT-RELATED SERVICE ALL YEAR AND HEAT-RELATED SERVICE
APRIL 1 THROUGH OCTOBER 31 OF EACH YEAR:**

1. Reasons for Discontinuance of Service: The Company may discontinue service to a Customer for one or more of the following reasons:
 - a. Nonpayment of an undisputed delinquent charge.
 - b. Failure to post a required security deposit or guarantee acceptable to the Company.
 - c. Unauthorized interference, diversion, or use of the utility service situated or delivered on or about the Customer's premises.
 - d. Failure to comply with the terms and conditions of a settlement agreement.
 - e. Refusal after reasonable notice to permit access at reasonable times to Company equipment installed on the Customer's premises for the purpose of inspection, meter reading, maintenance or replacement.
 - f. Misrepresentation of identity for the purpose of obtaining gas service.
 - g. Violation of any other rules of the Company on file with and approved by the Public Service Commission which adversely affects the safety of the Customer or other persons or the integrity of the utility's delivery system.
 - h. As provided by state or federal law.
2. Notice of Discontinuance: The Company shall go through the following process:
 - a. The Company shall not discontinue service unless written notice by first class mail is sent to the Customer at least ten (10) days prior to the date of the proposed discontinuance. If written notice is hand delivered to the Customer, it shall be done at least ninety-six (96) hours prior to discontinuance.

At least twenty-four (24) hours preceding discontinuance of service to a residential Customer, the Company shall make reasonable efforts to contact the Customer to advise of the pending action and what steps must be taken to avoid discontinuance. Reasonable efforts in this context shall mean two telephone calls to the Customer's residence telephone number, a second letter or a door hanger.

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

- b. Immediately preceding the discontinuance of residential service, the employee of the Company designated to perform such function shall, except in individual situations where the safety of the employee is a consideration, make a reasonable effort to contact and identify himself to the Customer or responsible person then at the premises and shall announce the purpose of his presence.
- c. When residential service is discontinued, the employee shall leave a notice at the premises in a conspicuous manner that service has been discontinued and the address and telephone number of the Company where the Customer may arrange to have service restored.
- d. If the Company dispatches an employee to the Customer's premises for the purpose of disconnection of service, after which the Customer makes payment in full of all charges owed to the Company, the Company may collect an additional service charge as set forth on Sheet No. 227 for dispatching the employee.
- e. The initial notice of discontinuance shall contain the following information:
 - i. The name and address of the Customer and the address, if different, where service is rendered;
 - ii. A statement of the reason for the proposed discontinuance of service and the cost for reconnection;
 - iii. The number of days until service will be discontinued unless appropriate action is taken;
 - iv. How a Customer may avoid the discontinuance;
 - v. The possibility of a settlement agreement if the claim is for a charge not in dispute and the Customer is unable to pay the charge in full at one time; and
 - vi. Telephone number and Company address where Customer may make inquiries.

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

3. Situations where Discontinuance of Service may be Postponed:

- a. In the case where a non-residential billing is disputed, The Company will verify the accuracy of the bill and notify the Customer of the results of the verification before disconnecting.
- b. Provisions of 4 CSR 240-13.045 as reflected in Section 5 (below) will apply in the case of disputes registered by residential Customers. The Company will postpone the discontinuance of gas service to a residential Customer for a time not in excess of twenty-one (21) days if the discontinuance will aggravate an existing medical emergency of the Customer, a member of Customer's family, or other permanent resident of the premises where service is rendered. The Company may require a Customer to provide satisfactory evidence that a medical emergency exists.
- c. Service shall not be discontinued on a day when Company personnel are not available to reconnect the Customer's service or on the afternoon of a day immediately preceding such day.

4. Reconnection of Service

- a. All Customers having their service discontinued for failure to comply with the Company's Rules and Regulations shall not be reconnected until satisfactory assurance is given that said Rules and Regulations will be observed.
- b. All Customers having their service discontinued for nonpayment of bills shall not be reconnected until all indebtedness due the Company for service shall have been paid. In such cases, the Company may require a cash deposit to secure future payment of bills.
- c. Service which is disconnected by the Company for Customer's nonpayment of bills, failure to comply with applicable service regulations, or at Customer's request may be restored upon payment by Customer of all indebtedness for gas service and the approved reconnection charge.

The Company will restore service five (5) days a week, subject to exceptions for holidays, consistent with 4 CSR 240-13.050(11), and will, at all times, make a reasonable effort to restore service on the day restoration is requested once the reason for the discontinuance is remedied and the request for service is made. In no event shall service be restored later than the next business day following the date requested by the Customer.

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

- d. The Customer shall pay a reconnection charge as set forth on Sheet No. 235 if such reconnection is made during normal business hours (8:00 a.m. to 5:00 p.m., Monday through Friday, subject to exceptions for holidays) or a reconnection charge as set forth on Sheet No. 227 if such reconnection is required outside of normal business hours.

5. Disputes

- a. A Customer shall advise the Company that all or part of a charge is in dispute by written notice, in person or by a telephone message directed to the Company during normal business hours. A dispute must be registered with the Company at least twenty-four (24) hours prior to the date of proposed discontinuance for a Customer to avoid discontinuance of service as provided above.
- b. When a Customer advises the Company that all or part of a charge is in dispute, the Company shall record the date, time and place the contact is made; investigate the contact promptly and thoroughly; and attempt to resolve the dispute in a manner satisfactory to both parties.
- c. Failure of a Customer to participate with the Company in efforts to resolve an inquiry which has the effect of placing charges in dispute shall constitute a waiver of the Customer's right to continuance of service and the Company, not less than five (5) days after provision of the notification required by paragraph (i), may proceed to discontinue service unless the Customer files an informal complaint with the Commission within the five (5)-day period.

Customers presenting frivolous disputes shall have no right to continued service. The Company, before proceeding to discontinue the service of a Customer presenting a dispute it deems frivolous, shall advise the Consumer Services Department of the Commission of the circumstances. The Consumer Services Department shall attempt to contact the Customer by telephone and ascertain the basis of the dispute. If telephone contact cannot be made, the Consumer Services Department shall send the Customer a notice by first class mail stating that service may be discontinued by the Company unless the Customer contacts the Consumer Services Department within twenty-four (24) hours. If it appears to the Consumer Services Department that the dispute is frivolous or if contact with the Customer cannot be made within seventy-two (72) hours following the Company's report, the Company shall be advised that it may proceed to discontinue service. If it appears that the dispute is not frivolous, service shall not be discontinued until ten (10) days after the notice required by Section 2 (a) above has been sent to the Customer by the Company. The Customer shall retain the right to make an informal complaint to the Commission.

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

- d. If a Customer disputes a charge, the Customer shall pay to the Company an amount equal to that part of the charge not in dispute. The amount not in dispute shall be mutually determined by the parties. The parties shall consider the Customer's prior consumption history, weather variations, the nature of the dispute and any other pertinent factors in determining the amount not in dispute.
- e. If the parties are unable to mutually determine the amount not in dispute, the Customer shall pay to the Company, at the Company's option, an amount not to exceed fifty percent (50%) of the charge in dispute or an amount based on usage during a like period under similar conditions which shall represent the amount not in dispute.
- f. Failure of the Customer to pay to the Company the amount not in dispute within four (4) working days from the date that the dispute is registered or by the delinquent date of the disputed bill, whichever is later, shall constitute a waiver of the Customer's right to continuance of service and the Company may then proceed to discontinue service as provided above.
- g. If the dispute is ultimately resolved in favor of the Customer in whole or in part, any excess moneys paid by the Customer shall be refunded promptly.
- h. If the Company does not resolve the dispute to the satisfaction of the Customer, a Company representative shall notify the Customer that each party has a right to make an informal complaint to the Commission, and of the address and telephone number where the Customer may file an informal complaint with the Commission. If a Customer files an informal complaint with the Commission prior to advising the Company that all or a portion of a bill is in dispute, the Commission shall notify the Customer of the payment required by paragraphs (e) or (f) of this Section.
- i. The Company may treat a Customer complaint or dispute involving the same question or issue based upon the same facts as already determined and is not required to comply with these rules more than once prior to discontinuance of service.

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

COLD WEATHER MAINTENANCE OF SERVICE

APPLICABLE FOR RESIDENTIAL HEAT -RELATED UTILITY SERVICE FROM NOVEMBER 1 THROUGH MARCH 31 IN CONFORMANCE WITH 4 CSR:240-13.055:

6. Notice Requirements: From November 1 through March 31, prior to discontinuance of service due to nonpayment, the Company shall:
- a. Notify the Customer, at least ten (10) days prior to the date of the proposed discontinuance, by first-class mail, and in the case of a registered elderly or handicapped Customer, the additional party listed on the Customer's registration form, of the Company's intent to discontinue service. The contact with the registered individual shall include initially two (2) or more telephone call attempts with the mailing of the notice;
 - b. Make further attempts to contact the Customer within ninety-six (96) hours preceding discontinuance of service either by a second written notice as in (a) above, or a door hanger, or at least two (2) telephone call attempts to the Customer;
 - c. Attempt to contact the Customer at the time of the discontinuance of service in the manner specified in Paragraph 2 (c) above.
 - d. Make a personal contact on the premises with a registered elderly or handicapped Customer or some member of the family above the age of fifteen (15) years at the time of the discontinuance of service; and
 - e. Ensure that all of the notices and contacts required in this section shall describe the terms for provision of service under this rule, including the method of calculating the required payments, the availability of financial assistance from the Division of Family Services and social service or charitable organizations that have notified the Company that they provide that assistance and the identity of those organizations.
7. Weather Provisions: Discontinuance of gas service to all residential users, including all residential tenants of apartment buildings, for nonpayment of bills where gas is used as the source of space heating at the residence shall not occur:
- a. On any day when the National Weather Service local forecast between 6:00 a.m. to 9:00 a.m., for the following twenty-four (24) hours predicts that the temperature will drop below 30 degrees Fahrenheit (30° F); and

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

- b. On any day when Company personnel will not be available to reconnect gas service during the immediately succeeding day(s) (Period of Unavailability) and the National Weather Service local forecast between 6:00 a.m. and 9:00 a.m. predicts that the temperature during the Period of Unavailability will drop below thirty degrees Fahrenheit (30°).
8. Discontinuance of Service: From November 1 through March 31, the Company will not discontinue heat-related residential gas service due to nonpayment of a delinquent bill or account provided:
 - a. The Customer contacts the Company and states Customer's inability to pay in full;
 - b. The Customer applies for financial assistance in paying Customer's heat-related gas bill from any federal, state, local or other heating payment fund program for which Customer may be eligible;
 - c. The Company receives an initial payment and the Customer enters into a payment agreement both of which are in compliance with section (11) below;
 - d. The Customer complies with the Company's requests for information regarding the Customer's monthly or annual income; and
 - e. There is no other lawful reason for discontinuance of gas service.
9. Deposit Provisions: The Company will not assess a new deposit or bill deposits that were previously assessed during or after the winter period to those Customers who enter into a payment agreement and make timely payments in accordance with that agreement.
10. Reconnection Provisions: If the Company has discontinued heat-related gas service to a residential Customer due to nonpayment of a delinquent account, the Company, from November 1 through March 31, shall reconnect service to that Customer without requiring a deposit, provided:
 - a. The Customer contacts the Company, requests the Company to reconnect service and states an inability to pay in full;
 - b. The Customer applies for financial assistance in paying Customer's heat-related gas bill from any federal, state, local or other heating payment fund program for which Customer may be eligible;
 - c. The Company receives an initial payment and the Customer enters into a payment agreement both of which are in compliance with section (11) below;

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

- d. The Customer complies with the requests of the Company for information regarding the Customer's monthly or annual income.
 - e. None of the amount owed is an amount due as a result of unauthorized interference, diversion or use of the Company's service, and the Customer has not engaged in such activity since last receiving service; and
 - f. There is no other lawful reason for continued refusal to provide gas service.
11. Payment Agreements: The payment agreement for service under this Section shall comply with the following:
- a. A pledge of an amount equal to any payment required by this section by the agency that administers LIHEAP, Utilicare or ECIP, or a combination of these, shall be deemed to be the payment required. The Company shall confirm in writing the terms of any payment agreement under this section, unless the extension granted the Customer does not exceed two (2) weeks.
 - b. Payment Calculations:
 - 1. The Company shall first offer a twelve (12)-month budget plan which is designed to cover the total of all preexisting arrears, current bills and the Company's estimate of the ensuing bills.
 - 2. If the Customer states an inability to pay the budget plan amount, the Company and the Customer may, upon mutual agreement, enter into a payment agreement which allows payment of preexisting arrears over a reasonable period in excess of twelve (12) months. In determining a reasonable period of time, the Company and the Customer shall consider the amount of the arrears, the time over which it developed, the Customer's payment history, and the Customer's ability to pay.
 - 3. The Company shall permit a Customer too enter into a payment agreement to cover the current bill plus arrearages in fewer than twelve (12) months if requested by the Customer.
 - 4. The Company may revise the required payment in accordance with its budget/levelized payment plan.

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DISCONTINUANCE AND RESTORATION OF SERVICE (continued)

c. Initial Payments:

1. For a Customer who has not defaulted on a payment plan under this cold weather section, the initial payment shall be the amount of the monthly payment calculated above.
 2. For a Customer who has defaulted on a payment plan under this cold weather section, the initial payment amount shall be an amount equal to the total of the delinquent installments, unless the Company and the Customer agree to a lesser amount.
12. If the Company refuses to provide service pursuant to this Cold Weather Section and the reason for refusal of service involves unauthorized interference, diversion or use of the Company's service situated or delivered on or about the Customer's premises, the Company shall maintain records concerning the refusal of service which, at a minimum, shall include: the name and address of the person denied reconnection, the names of all Company personnel involved in any part of the determination that refusal of service was appropriate, the facts surrounding the reason for the refusal and any other relevant information

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Atmos Energy Corporation d/b/a Atmos Energy

FOR – All Areas

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FACILITIES AND RESPONSIBILITIES

1. Company Facilities at or on Customer Premises and Responsibilities: The Company will supply the Customer with gas through meters owned by the Company. Facilities, including meters and regulators installed to provide gas service to Customer, whether on the Customer's premises or not, shall be and remain the property of Company and are subject to removal only by the Company. All Company facilities may be removed when gas service is terminated.
 - 1.1 Metering: The Company will furnish, install and maintain all metering equipment necessary for measuring and billing the gas supplied to Customer.
 - (a) Location of Meter: Meters shall normally be located at the Customer's building wall nearest the Company's gas main and as close to the Customer-owned piping as practical.
 - (b) Meter Accuracy and Testing: The Company shall test meters in accordance with the statistical sampling authorized by the Commission in Case No. GE-2003-0007 in which the Commission granted the Company a variance from the requirements of Rule 4 CSR 240-10(19) relating to the removal, testing, and inspection of gas meters.

Whenever a meter so tested has an error of more than two percent, bills shall be adjusted for the amount of over registration and may be adjusted for under registration. For the purposes hereof, the error shall be considered to have existed for the twelve months preceding the test or for the time the meter has been in service, if less than twelve months. The time periods for the adjustment shall not exceed the time periods set forth in Sheet Nos. 196 and 197 Billing Adjustments. In the case of a stopped meter, the Customer shall be billed estimated consumption for the period of non-registration, based upon the Customer's use of gas in a similar period of like use or as estimated by the Company.
 - (c) Upon receipt of written request from the Customer to do so, the Company will make a special test as to the accuracy of the metering equipment. The Customer shall be notified of the time and place of such test so that Customer may be present to witness it should Customer so desire. The test result will be sent to the Customer requesting same, the original record being kept on file at the office of the Company in accordance with 4 CSR 240-10.030(2). If the test on the meter is within two percent (2%) of accurate, then the cost of performing the test as set forth on Sheet No. 227 shall be paid by the Customer.

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FACILITIES AND RESPONSIBILITIES

1. Company Facilities at or on Customer Premises and Responsibilities: The Company will supply the Customer with gas through meters owned by the Company. Facilities, including meters and regulators installed to provide gas service to Customer, whether on the Customer's premises or not, shall be and remain the property of Company and are subject to removal only by the Company. All Company facilities may be removed when gas service is terminated.

1.1 Metering: The Company will furnish, install and maintain all metering equipment necessary for measuring and billing the gas supplied to Customer. Meters shall be tested in accordance with 4 CSR 240-10.030

- (a) Location of Meter: Meters shall normally be located at the Customer's building wall nearest the Company's gas main and as close to the Customer-owned piping as practical.
- (b) Meter Accuracy and Testing: Meter testing will be done in accordance with 4 CSR 240-10.030 (18) through 4 CSR 240-10.030 (22).

Whenever a meter so tested has an error of more than two percent, bills shall be adjusted for the amount of over registration and may be adjusted for under registration. For the purposes hereof, the error shall be considered to have existed for the twelve months preceding the test or for the time the meter has been in service, if less than twelve months. The time periods for the adjustment shall not exceed the time periods set forth in Sheet Nos. 196 and 197 Billing Adjustments. In the case of a stopped meter, the Customer shall be billed estimated consumption for the period of non-registration, based upon the Customer's use of gas in a similar period of like use or as estimated by the Company.

- (c) Upon receipt of written request from the Customer to do so, the Company will make a special test as to the accuracy of the metering equipment. The Customer shall be notified of the time and place of such test so that Customer may be present to witness it should Customer so desire. The test result will be sent to the Customer requesting same, the original record being kept on file at the office of the Company in accordance with 4 CSR 240-10.030(2). If the test on the meter is within two percent (2%) of accurate, then the cost of performing the test as set forth on Sheet No. 227 shall be paid by the Customer.

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FACILITIES AND RESPONSIBILITIES (continued)

If the tested meter is inaccurate by more than two percent (2%), then the cost of the test shall not be charged to the Customer. The Company shall make a test of the accuracy of any gas service meter free of charge upon request of a Customer, provided that the meter has not been tested within twelve months of such request.

2. Customer Facilities and Responsibilities

2.1 Customer's Responsibilities to Company Relating to Gas Facilities

- a. The Customer shall exercise reasonable care to protect Company property on Customer's premises from loss or damage. Customer shall be liable for any loss of property or damage thereto and shall pay to Company the cost of appropriate repairs or replacements for such loss or damage to property. When there is a change in the Customer's operation or construction that in the judgment of the Company makes the relocation of facilities necessary or if relocation is required by the Customer, the Company will move such facilities at the Customer's expense to an acceptable location on the Customer's premises.
- b. The Customer shall provide a suitable place for the Company gas meter satisfactory to the Company. The Company shall determine that the installation location is protected from corrosion, anticipated vehicular traffic and other damages. Subsequent to its installation, the Customer shall see that the meters are protected from damage or accident and will not permit any person other than the agent of the Company, or a person lawfully authorized to do so, to remove, inspect or handle the meter.
- c. The Company's authorized agent shall have access to the Customer's premises at all times to inspect, read, repair or remove its meters and other property and at all reasonable times to inspect the appliances installed on Customer's premises.
- d. In the event of the escape of gas, Customer shall take reasonable precaution to prevent ignition of escaping gas and shall immediately notify the Company.
- e. The Customer shall not construct buildings over a gas service line and/or enclose gas metering equipment. In the event a Customer builds over the gas service line and/or encloses the gas meter, the cost of relocation shall be paid by the Customer.
- f. In the case where the Customer is not the owner of the premises or of intervening property between the premises and the Company's main, the Customer shall obtain from the property owner, or owners, the necessary consent to the installation and maintenance on the premises and on such intervening property or all piping, or other gas equipment required for the supply of gas to the Customer.

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FACILITIES AND RESPONSIBILITIES (continued)

- g. The Company assumes no responsibility in connection with the installation, maintenance or operation of the Customer's equipment and reserves the right to discontinue service if equipment is in an unsafe condition.

2.2 Customer's Responsibilities for its Facilities

- a. The Customer shall own, install and maintain gas piping, connections, vents, and appliances on its side of the point of delivery in the condition required by the governmental authorities having jurisdiction. This will be accomplished at the Customer's expense. The Customer shall so use the equipment as not to disturb the Company's service to other Customers.
- b. The Customer, or owner, shall bring its piping to the point of delivery. Any change of locations of service line or meter requested by the Customer shall be done by Company at the expense of the Customer or owner. Upon written request of the Customer or owner, Company will, at its convenience, make repairs to, replacements of, or clear obstructions in piping of the Customer or owner, and may charge the Customer or owner for such labor, material, and overhead costs as are necessary to place Customer's piping in good operating condition.
- c. All Customer's piping and gas burning equipment will be in accord with the National Fire Protection Association (NFPA) Pamphlet #54, also known as American National Standards Institute (ANSI) Pamphlet #Z223.1, also known as the National Fuel Gas Code, and the then current A.G.A. Standard at the time of such installation, or other codes as adopted by the local governing authority.
- d. Loss of gas due to leakage from Customer's piping beyond the point of delivery shall be considered to be consumption by the Customer.
- e. In the event of tampering or unauthorized use of Company's facilities, the probable gas consumption shall be estimated by Company and billed at the highest rate for the period of tampering to Customer for the entire period of tampering to the extent allowed by law. If the duration of such tampering or unauthorized use is not known, it shall be conclusively presumed to have been since the commencement of Customer's service.

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EXTENSION POLICY

Whenever facilities must be installed to a site not previously served the following policy will apply:

- (1) Facilities Provided: The Company will install, own, operate and maintain all gas mains and service lines and meters, including regulators, valves, cathodic protection, and other devices necessary to provide service. Gas main extensions shall be made only along public streets, roads or highways and upon private property across which satisfactory rights of way or easements have been provided to the Company.
- (2) Cost of Facilities for Permanent Gas Service: Subject to the following limitations, the Company will install, own, operate and maintain all facilities to the point of delivery.

(A) Free Extension Allowance

Any extension from existing mains to the point of connection with Customer's service line, whether on public property or on private property, is considered to be an extension of a main. Any extension, from existing mains or from an extension of a main as defined above, to Customer's property for service to Customer shall be considered a part of the service line to serve such Customer.

Gas mains will be extended by the Company to supply new Customers, without additional charge for any extension, provided the length of such extension does not exceed the length calculated using the following formula:

1. General

- a. No free length allowance will be made for usage for temporary, standby, auxiliary, or emergency use only. In addition, no free length allowance will be made for Minor Gas Appliances such as gas logs or gas grills.
- b. The Company is under no obligation to provide a free length allowance under the interruptible rate schedules.
- c. In no case will the Company build, without cost to the applicant, more service line than is necessary to reach the acceptable meter location by the most economical route, even though any additional line would still come within the free allowance.

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EXTENSION POLICY (continued)

2. Residential Customers – Free length = 150 feet.

This free length allowance is based upon extension of a 2-inch polyethylene main and the use of natural gas for primary space heating by the Customer. If Customer's load requires a larger and/or steel main, Customer will be required to deposit the difference between the estimated cost of the main required to serve Customer and the estimated cost of the free extension calculated by this formula.

3. Residential Developments

Where an extension is required for lots under development in a subdivision, the Developer may be required to deposit with the Company, in advance, an amount equal to the Company's estimated cost of the required extension.

4. Commercial and Industrial Customers

- a. For each firm Customer whose annual consumption is estimated by the Company to be 500 Mcf or less, the free length shall be computed in accordance with Paragraph 2 of this section.
- b. For each firm Customer whose annual consumption is estimated by the Company to be over 500 Mcf, the free length, if any, will be determined on an individual feasibility basis, considering the required investment, character and economic life of the load, and other appropriate information, including, but not limited to, overhead costs or charges.

(B) Extensions Beyond the Free Limit – Residential and Commercial

1. Upon completion of a "Main Extension Contract" the Company will extend its mains to a Customer beyond the free length, provided the Customer deposits an amount of money with the Company sufficient to cover the construction expense for service to the Customer in excess of the free length of 2-inch polyethylene main. All costs of the Company referred to shall include applicable material, labor (contractors or Company personnel), and overhead costs. A copy of the Company's estimate of the cost of construction, including direct and overhead costs, shall be furnished to the Customer or Developer upon request prior to construction.

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EXTENSION POLICY (continued)

2. As additional Customers are served through service lines connected directly to the specifically involved main extension within five (5) years of its completion date, the original Customer(s) or Developer shall be refunded an amount determined as follows:
 - a. The contract with the original Customer(s) shall set forth the estimated cost per foot for a normal 2-inch polyethylene main extension.
 - b. The Company will estimate the annual gas consumption (Mcf) of each new Customer added to the main extension.
 - c. The refund shall be determined by the following formula:

$$\text{Refund} = \text{The estimated cost per foot from (a) times the estimated annual gas consumption (Mcf) for the new Customer.}$$
 - d. The refund to the original Customer(s) or Developer shall not exceed the amount of the original construction estimate deposited with the Company.
 - e. No interest shall be paid on the construction estimate deposit.
 - f. The refund(s) due, if any, to the original Customer(s) will be calculated and paid on June 1 of every year. Refunds will not be made at any other time.
3. In any case in which the owner of property or of an existing residence refuses to participate in the funding of the deposit, but within five (5) years of the refusal, requests gas service, such person shall be billed a proportionate amount based upon the total number of services estimated to be installed at the time the deposit level was derived. Upon receipt of that payment, the Company shall refund same to those Customers who financed the main extension, in proportion to that deposit.

(C) Meters and Services:

1. Company will install necessary meter connections and meter without charge subject to the other provisions of these Rules and Regulations.

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EXTENSION POLICY (continued)

2. New service piping, up to and including a size $\frac{3}{4}$ inch in diameter, will be installed by the Company free of charge for residential and for commercial Customers whose annual consumption is 500 Mcf or less, from its distribution main to the private property line of the applicant or other private property line through which the service shall be constructed, and for an additional length, from such property lines to the point of delivery determined in accordance with these Rules and Regulations, as is determined by the allowance per Customer for each major use of gas appliances and equipment specified below:

<u>Residential and Commercial Service</u>	<u>Allowance</u>
Gas Space Heating Equipment	60 feet
Gas Water Heater or Gas Dryer	40 feet

This free service piping allowance will not apply for temporary service or for the use of Minor Gas Appliances such as gas logs or gas grills.

3. For each industrial Customer and commercial Customer whose annual consumption is over 500 Mcf, the free length of service, if any, will be determined on an individual feasibility basis considering the required investment, character, and economic life of the load, and other appropriate information.

For service piping in excess of the portion installed at Company expense pursuant to paragraph 2. above, Customer will be charged for such excess footage, based on the average cost to the Company, for installing service piping during the preceding calendar year. The rate per linear foot of service will be the average cost incurred during the preceding calendar year for installing such service pipe. Any charges for installing excess service piping are payable in advance. For excess service piping pursuant to paragraph 3. above, the Customer will be charged for the actual cost of such excess service piping. The Company will attempt to estimate the cost for the Customer based upon known and observable conditions; however, the Customer shall pay for any additional expense occasioned by any abnormal construction on or conditions of the Customer's property, such as rock excavation.

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EXTENSION POLICY (continued)

- (3) Cost of Facilities for Temporary Gas Service : Whenever the Company is asked to install facilities to provide service which is not permanently required, the Customer shall pay to the Company, in advance an amount equal to the estimated cost of providing the service, in addition to the regular charges for service under the applicable rate schedule.
- (4) Where a Contribution is Required: Prior to the construction of facilities for which a contribution is required, the Company will prepare an estimate of the cost of installing the facilities and present a copy to the Customer requesting the construction. The estimate will include all direct, indirect, and overhead costs. The amount of the allocation of indirect and overhead costs is derived by application of unit costs or allocation percentages, determined from historical experience and applied in a manner consistent with the application of indirect costs and overhead to other types of work orders, construction jobs and/or charges.
- (5) Customers having to modify their fuel lines to accommodate a new meter location required under Section 15 of 4 CSR 240-40.030 shall be entitled to a reimbursement by the Company not to exceed \$500. Customer shall promptly present proof of expenses incurred to the Company. Company will install a service line to the structure at no cost to the Customer which is considered part of the Company's Replacement Program for Unprotected Steel Service Lines and Yard Lines.

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BUDGET PAYMENT PLAN

This plan is available to all residential customers and other Customers whose average consumption is less than two hundred fifty (250) Ccf per month. The Customer may enroll in the plan at any time during the year. To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget payment. At enrollment, the Customer shall acknowledge that this budget payment plan will continue until the customer:

1. notifies the Company in writing or by telephone to discontinue the plan or
2. defaults twice in payment of such plan.

The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be the average of the previous monthly billings (in dollars) not to exceed twelve months. The monthly amount will be updated to reflect the most recent history. The following is the formula used to calculate a customer's budget payment amount:

(Sum of all charges net of Adjustments not to exceed twelve calendar months)/(number of bills issued not to exceed twelve calendar months)

The Customer may request termination of the plan at any time but will be required to bring the account to the current balance. If a credit balance remains, the Customer may obtain a refund or apply the credit balance to charges for future months' service. To receive a refund, the credit balance must exceed \$10.00.

As noted above, the Customer will be removed from the plan after two delinquencies. When payment is delinquent, a debit account balance shall be subject to the same collection procedures as other accounts.

+Indicates Change

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LEVEL BILLING PLAN

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This plan is available to all residential Customers and other Customers whose average consumption is less than two hundred fifty (250) Ccf per month. The Customer may enroll in the Level Payment Plan at any time during the calendar year with the month of entry being the Customer's anniversary month.

The Level Payment Plan allows the Customer to make scheduled payments of prearranged amounts. The prearranged amount will be determined by the Company and will be one twelfth of the estimated annual bill plus any preexisting arrears and the current bill. Payments required for any month may vary from the prearranged amount due to late payment, jobbing or other charges due for services rendered, or refunds due Customers through an approved refund plan.

The amount may be recomputed when requested by the Customer, or when price or consumption changes result in a new estimate differing by ten percent or more from the current payment amount. When a Customer's payment is recomputed, the Customer shall be notified of the reason for change not less than 30 days prior to the due date for the first revised payment.

The Level Payment Plan account balance on the anniversary date shall be carried forward and included with the estimated charges for service in determining the subsequent year's level payment amount. The Customer shall have the option of applying any credit balance to future months' Level Payment amounts or obtaining a refund of any credit exceeding \$10.00.

The Customer may request termination of the plan at any time but will be required to bring the account to the current balance. If a credit balance remains, the Customer may obtain a refund or apply the credit balance to charges for future months' service.

The Customer will be removed from the plan after two delinquencies and will be required to bring the account to the current balance.

When payment is delinquent, a debit account balance shall be subject to the same collection procedures as other accounts. If the account balance is a credit, the Level Payment Plan may be terminated after not less than 30 days.

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CURTAILMENT OF SERVICE

Priorities of Service

Purpose: The purpose of this rule is to establish the priority of service required to be provided by Company during periods of curtailments caused by natural gas supply deficiencies and/or pipeline capacity constraints.

Curtailments: During periods of natural gas supply deficiencies and/or capacity constraints on the Company's pipeline system, the Company will curtail or limit gas service to its Customers (or conversely allocate its available supply of gas) as provided in this rule. Curtailment may be initiated due to a supply deficiency, a limitation of pipeline capacity or a combination of both. The Company will curtail service only in the areas which are affected by gas supply deficiencies and/or the capacity constraints. For the purposes of this rule, interruption of service to a particular Customer due to the failure of the Customer's transportation volumes to be delivered to the Company does not constitute curtailment under this rule. If, in the Company's opinion, supplies and capacity are available, the Company may allow limited gas service for plant protection.

Priority Categories: Each Customer's requirements shall be classified into priority categories. The priority categories to be utilized by the Company for allocating available gas service, listed in their order of priority, with Category 5 being the lowest priority and Category 1 being the highest priority of service to be retained, are listed below. Service will be curtailed for each category on a pro rata basis in accordance with the order of priorities set forth below:

For a Company Sales Service Supply Deficiency:

Category 1: Sales service to residential Customers, public housing authorities, public schools, hospitals and other human needs Customers receiving firm sales service from the Company.

Category 2: Commercial firm sales service.

Category 3: Industrial firm sales service.

Category 4: Commercial Service Interruptible sales service.

Category 5: Industrial Service Interruptible sales service.

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CURTAILMENT OF SERVICE (continued)

For Pipeline System Capacity Deficiency:

Category 1: Service to residential Customers, public housing authorities, public schools, hospitals and other human needs Customers receiving firm service from the Company.

Category 2: Commercial firm service.

Category 3: Industrial firm service.

Category 4: Commercial Service Interruptible service.

Category 5: Industrial Service Interruptible service.

Curtailment Procedures: Notice shall be given to all affected Customers by telephone or in writing via e-mail or fax for Customers in Categories 3, 4 and 5 above. Notice shall be given to all other affected Customers via mass media (radio and television). Notice shall be given as far in advance as possible and may be changed by the Company as conditions warrant.

Curtailment shall be assigned initially to the lowest priority category (Category 5) and successively to each higher priority category as required. Should partial service only be available to an affected category, deliveries to individual Customers shall be limited to the Customer's pro rata share of available supply or capacity, such allocation to be based on the ratio of the Customer's requirements in the category for which partial service is available to the aggregate requirements of all the Company's Customers in the same category.

The Customer will designate a telephone number, fax number or e-mail address to be notified when curtailment periods are to begin and end. When ordered to curtail, the Customer will discontinue use of gas service as promptly as possible, but no later than two hours after receiving notice to curtail use. Should the Customer fail to discontinue service after receiving notice, the Company shall have the right to physically disconnect the service facilities.

The Company shall not be liable for any loss or damage that may be sustained by Customers by reason of any interruption and/or curtailment of service. If continuity of fuel supply is required by the Customer, the Customer should install and maintain whatever stand-by fuel and fuel-burning equipment may be needed.

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CURTAILMENT OF SERVICE (continued)

Curtailment Overrun Penalties; Overrun Penalty: Volumes of gas taken at any time in excess of the amount specified by the Company in the interruption as being available to Customer shall constitute overrun gas. If the Customer causes the Company to incur pipeline supplier penalties, those penalties will be assessed to the Customer causing such overrun penalties. Penalty charges of \$500.00 plus \$2.50 per Ccf of such overrun volumes shall be paid by Customer in addition to all other charges payable hereunder. When a charge is levied for the third time within three years, in addition to this penalty, the Company may, at its discretion, make interruptible service and transportation service no longer available to the Customer, and the Customer may be automatically transferred to a firm rate schedule.

The Company shall have the right, in its sole discretion, to waive any portion of the overrun penalties, excluding overrun penalties assessed the Company by the pipeline supplier, on a non-discriminatory basis for good cause. An example of good cause in this instance would be an emergency situation where the Customer cannot immediately comply with the curtailment directed by the Company through no intentional act by the Customer. Another situation would be where, after the Customer was ordered to curtail and did not for reasons beyond the Customer's reasonable control, and the Company did not experience any distribution problems as a result of the Customer's failure to comply. An example that does not constitute good cause is a situation where the Customer, after being directed to curtail, intentionally, and with no justifiable reason, refuses to comply.

Penalty charge revenues shall be considered Purchased Gas Adjustment revenue recovery for Actual Cost Adjustment factor computations.

Relief from Liabilities: The Company shall be relieved of all liabilities, penalties, charges, payments and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by a particular Customer to the extent that such failure results from the implementation of the priority of service plan or curtailment procedures herein prescribed, or from any other orders or directives of duly constituted authorities, including, but not limited to, all regulatory agencies having jurisdiction.

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EXCESS FLOW VALVES

In accordance with the United States Department of Transportation Regulation 49 CFR Part 192.383, the Company shall provide notice of the benefits and availability of Excess Flow Valves (EFV).

Notice shall be provided in writing to home construction companies, new homebuilders and residences where the service line is scheduled to be replaced. The Customer must return the notice to accept the installation of the EFV. Installation of the EFV is not required.

Installation of an EFV shall be made by the Company only in the case of a new service line or a scheduled replacement service line, upon the Customer's request and upon payment by the Customer of the installation costs. Installation of an EFV shall only be available where service is provided to a residential single-family dwelling served from a delivery system with a pressure not less than ten (10) pounds per square inch and where the service line is connected directly to the gas distribution main.

Installation costs on an EFV shall be as set forth on Sheet No. 228 and include: labor, materials, overhead, EFV, meter tag, and purchase order cost. EFV installation costs shall be re-evaluated periodically by the Company.

Maintenance Costs associated with the repair, removal or replacement of an EFV at a premise shall be as set forth on Sheet No. 228. Maintenance costs shall be paid by the Customer who requested installation of the EFV at that premise, if that Customer still takes service at that premise. If the current Customer receiving service at the premise is not the Customer that had the EFV installed, then the current Customer will be given the option of having the EFV removed by the Company at no cost to the Customer or having the EFV repaired or replaced and pay the actual costs incurred by the Company for performing the maintenance work.

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OTHER CONDITIONS OF SERVICE

The Company shall endeavor to furnish continuous service to the Customer but does not guarantee uninterrupted service. Further, the Company shall not be liable for loss or damage resulting from interruptions or deficiencies in service occasioned by any cause except willful default or willful neglect on its part.

Gas purchased from the Company shall be used by the Customer at one location and shall not be resold. The term "one location", as used herein, shall include separate buildings only if such separate buildings are immediately adjacent and not separated by either private or public right-of-way.

The Company will determine the adjustment, if any, to be made for wastage of gas occurring without knowledge to the Customer, on the basis of the circumstances involved in each specific instance.

Additional Load: Meters and equipment supplied by the Company for each Customer have definite capacities and no major addition to the equipment or load connected hereto shall be made except by consent of the Company. Failure to give notice of additions or changes in load, and to obtain Company's consent for same, shall render the Customer liable for any damage to any of Company's lines or equipment caused by the additional load or changed installation. The Customer agrees to notify the Company of any material changes in his installation or load conditions. Upon such notification, the Company will assist in determining if a change in rates is desirable. Unless required by substantial changes in the Customer's installation, not more than one change in rates will be made within any twelve-month period.

A Customer applying for or receiving gas service who also obtains a portion of its gas requirements from a source other than the Company is deemed to have partial service. The Customer shall, at its own expense, install and maintain at or after the Point of Delivery in a manner acceptable to the Company, adequate valves, switched or other equipment to segregate the delivery of Company provided or transported gas. This is necessary to preclude any commingling of gas from other sources with the natural gas delivered by the Company. This provision does not apply to pipeline quality natural gas purchased by the Customer from a source other than the Company and transported through the Company system.

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PROMOTIONAL PRACTICES

RESIDENTIAL SECTORBuilder Program

The intent of the program is to promote the use of natural gas, high-efficiency appliances, and energy conservation measures within the new construction market. The Company may offer the builder and/or the potential homeowner cost comparisons between the utilization of natural gas and alternate energy sources.

The Company may make marketing materials available to the prospective homeowners through the builders. These materials promote the economy of an energy efficient gas home.

Promotion of High-Efficiency Gas Appliances

The Company may promote the use of high efficiency gas appliances by making available educational material. This material explains the advantages of high efficiency natural gas equipment.

The Company may merchandise the following gas appliances: water heaters, ranges, space heaters, logs, gas lights, clothes dryers, and grills, among various others. The Company may offer merchandise financing to Customers, enabling them to make payments on their gas bills. The annual percentage rate of interest will not be on terms more favorable than those generally applicable to sales by non-utility dealers.

Dealer Program

The Company may offer builders, heating contractors, etc., upon request, cost comparisons between the use of natural gas and alternate fuels.

The Company may develop and implement various cooperative advertising programs to be made available to builders, developers, heating contractors, etc. Cooperative advertising funds supplied by the Company are limited to one-half of the reasonable cost or value of joint advertising.

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PROMOTIONAL PRACTICES (continued)

RESIDENTIAL SECTOR (continued)Real Estate Program

This program is used to educate real estate agents and brokers through periodic meetings with individual realty companies or realty associations. During the meetings, the Company exhibits photographs of various applications for natural gas equipment, makes verbal presentations on how to better serve real estate agents and brokers, and demonstrates the benefits of using natural gas in the home. Educational handout materials are also available for each participant.

Promotion of Gas On-Main

Through the Company's on-main conversion program, we communicate the advantages and benefits available to prospective Customers who convert to natural gas heating equipment.

This program is targeted toward each prospective Customer who has a gas main accessible to his or her property. Supporting media advertising and awareness materials, such as brochures, can also be utilized.

Energy Conservation

The Company promotes the conservation of energy. Upon request, the Company may supply to anyone interested a cost comparison showing the energy savings possible through the use of high-efficiency equipment.

Educational Programs

The Company engages in an educational process to familiarize the communities we serve with the benefits of natural gas by providing educational materials, literature, and programs to community schools, civic groups and other community organizations.

A catalog of AGA Natural Gas Teaching Materials is sent to all schools in our service territory. Any printed material may be ordered free of charge by the schools. The charge for this material is paid by the Company.

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PROMOTIONAL PRACTICES (continued)

COMMERCIAL/INDUSTRIAL SECTOR

The Company may offer the following services:

Fuel Cost Comparisons – Through the use of fuel cost comparisons, the Company may evaluate the optimal energy to be used for any particular commercial or industrial application.

Equipment Selection – The Company may provide our commercial and industrial Customers up-to-date educational information on the latest technical improvements in gas equipment. This information is communicated to the Customer through the Company's representatives and through industry publications such as Gas Technology Magazine and Food Service Newsletter. Various educational publications similar to those previously mentioned may also be made available to any and all persons of the commercial/industrial sector within our service area. In addition to information on technological advances, these publications provide pertinent safety and energy conservation information.

Energy Consulting – The Company may provide technical information to any Customer, prospective Customer, supplier or other interested party who may be in need of assistance.

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UTILITY RELATED CHARGES

	<u>Areas P & U</u>	<u>Areas B, K, & S</u>	<u>Area G</u>
Check tendered to the Company which is dishonored for reasons other than bank error	\$10.00	\$15.00	-
Reconnection if made during normal business hours (8:00 a.m. to 5:00 p.m. Monday through Friday, except for holidays)	\$40.00	\$30.00	\$25.00
Reconnection at Customer's request outside normal business hours	\$51.00	\$40.00	\$25.00
Reconnection within 9 months of Customer-requested disconnection	-	-	\$45.00
Connection outside normal business hours at Customer's request	-	\$40.00	-
Disconnection – only if curb cut-off required	\$100.00	-	-
Delinquent bill if paid after employee dispatched to disconnect account	\$8.00	\$10.00	-
Special meter reading at Customer's request			
?? normal business hours	-	\$10.00	-
?? outside normal business hours	-	\$20.00	-
Meter test at Customer's request if test is within 2% accurate and meter has been tested in last twelve months	\$75.00	Actual cost	-
Inspection of gas appliances for non-owner of premises if no escaping gas	\$30.00	-	-
Servicing Customer appliances	-	Reasonable charge	-

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UTILITY RELATED CHARGES (continued)

	<u>Areas P & U</u>	<u>Areas B, K, & S</u>	<u>Area G</u>
Excess flow valves – installation	\$65.00	\$50.00	-
- maintenance	\$900.00	Not to exceed \$900.00	-
Interest rate to be paid on Customers' Deposits (per annum)	6.00%	9.50%	9.00%

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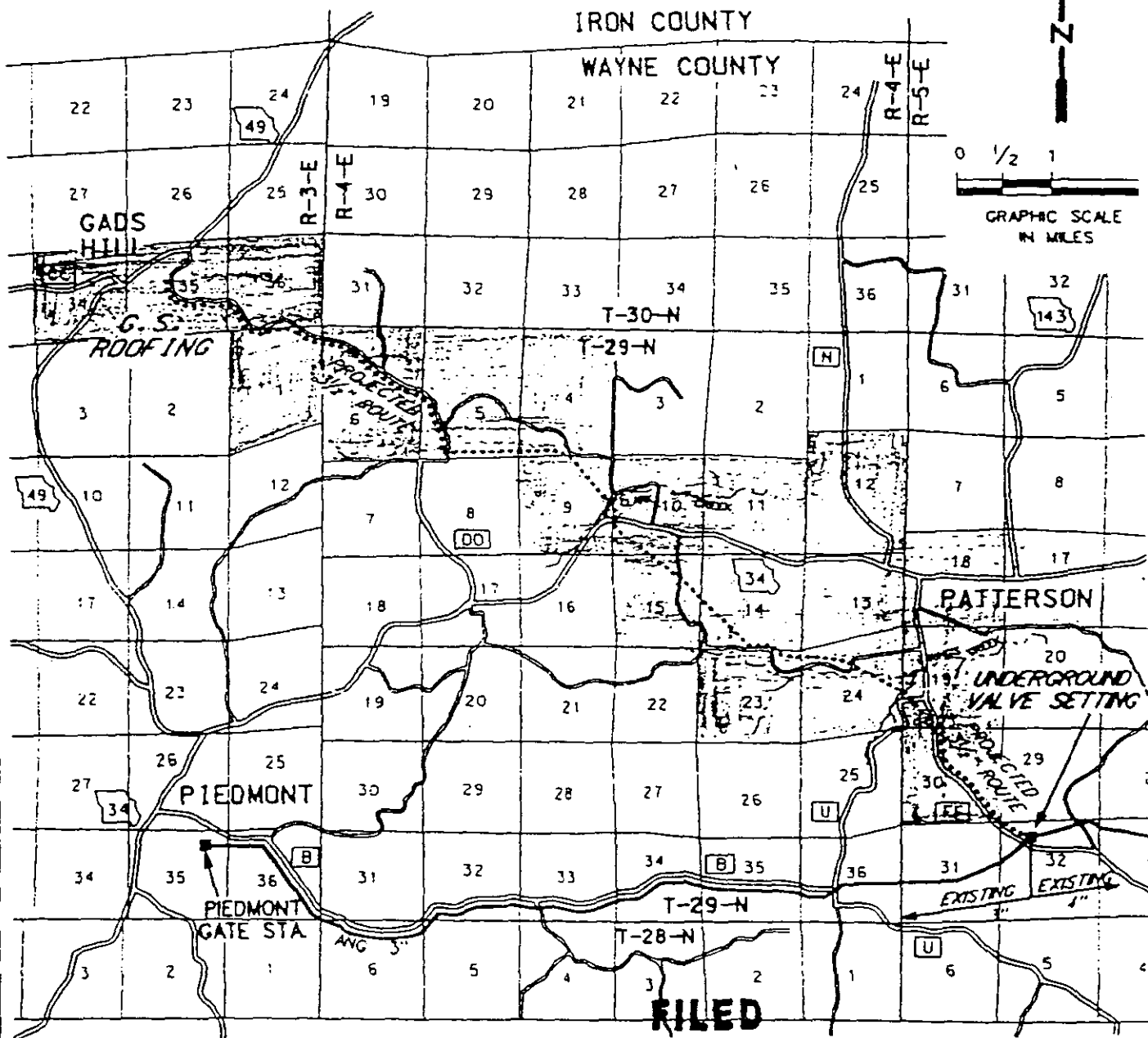
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CERTIFICATED AREAS – Southeast Missouri Area

G. S. ROOFING PROJECT

IRON COUNTY

WAYNE COUNTY



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CERTIFICATED AREAS – Southeast Missouri Area (continued)

1. Area in Ripley County, Missouri, certificated in Case No. GA-93-191: All of Sections 2, 3, 8, 9, 10, 11, 16, 17 and 18 in township 23 North, Range 3 East.
2. Area in Wayne County, Missouri, certificated in Case No. GA-97-215: All of Sections 34, 35, and 36 of Township 30 North, Range 3 East; all of Section 1 of Township 29 North, Range 3 East; all of Sections 4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 23 and 24 of Township 29 North, Range 4 East; and all of Sections 17, 18, 19 and 30 of Township 29 North, Range 5 East.

This sheet contains a partial listing of service areas where the Company is certificated. It is not meant to be all-inclusive.

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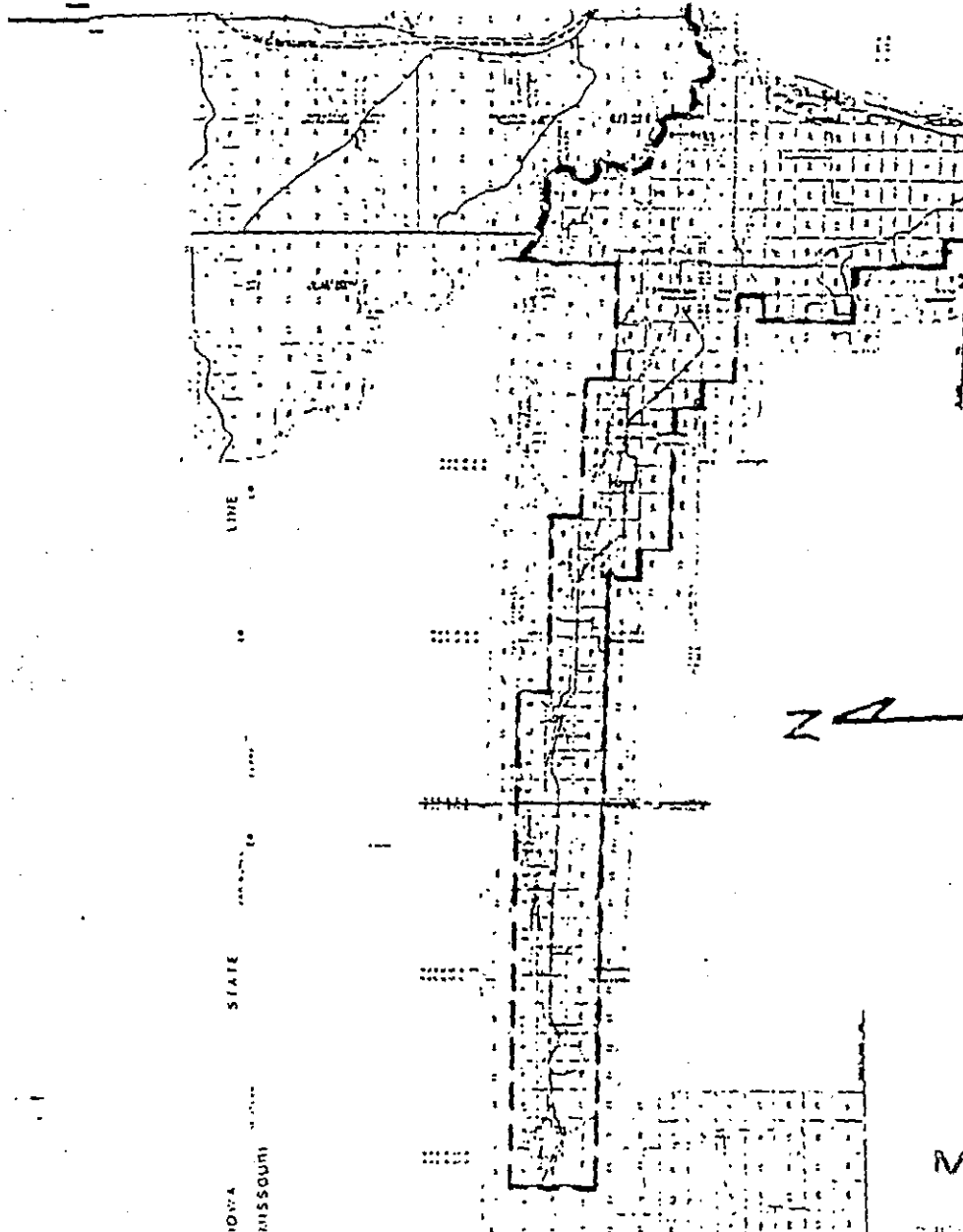
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CERTIFICATED AREAS - Canton Area (continued)

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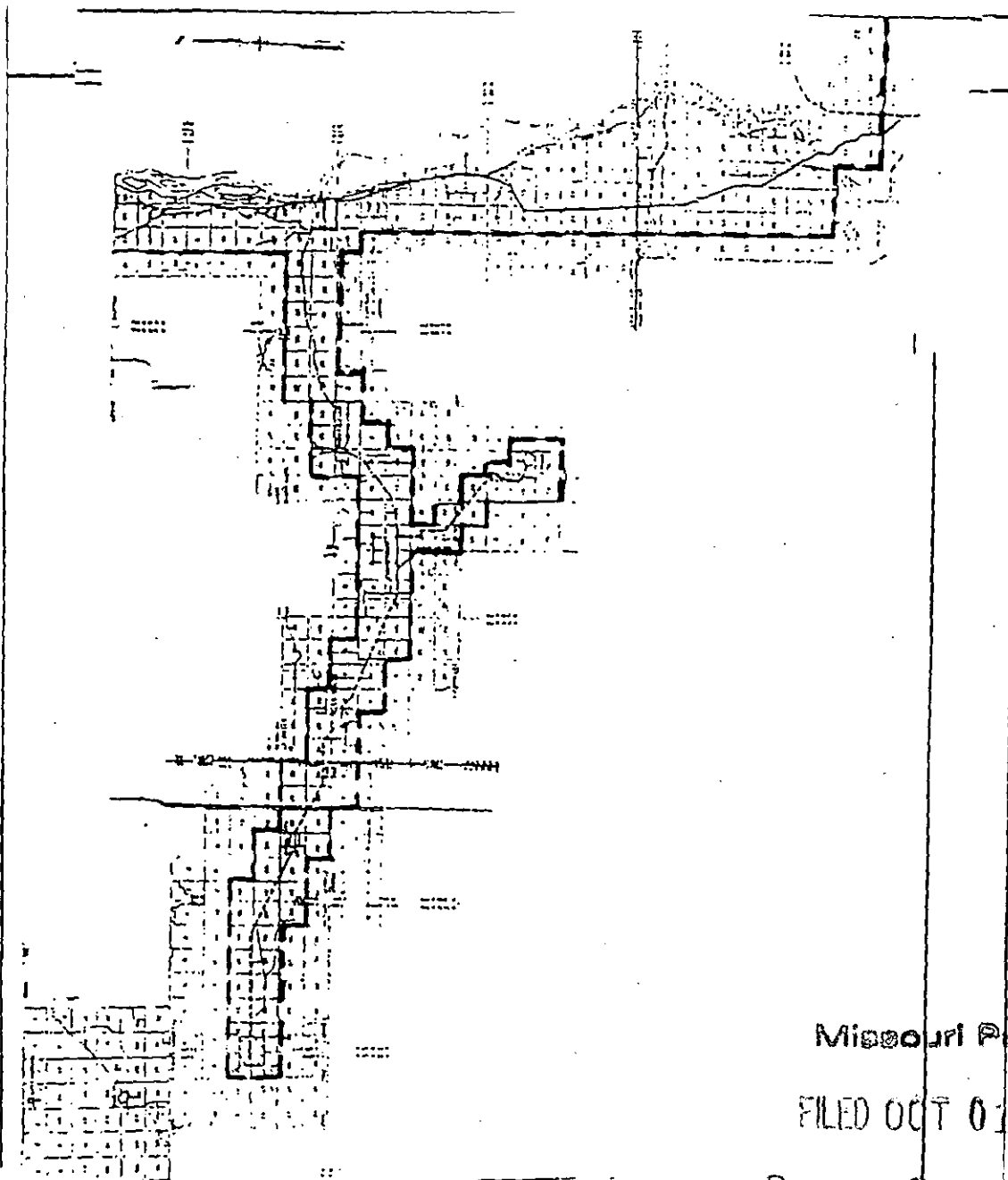
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CERTIFICATED AREAS - Canton Area (continued)



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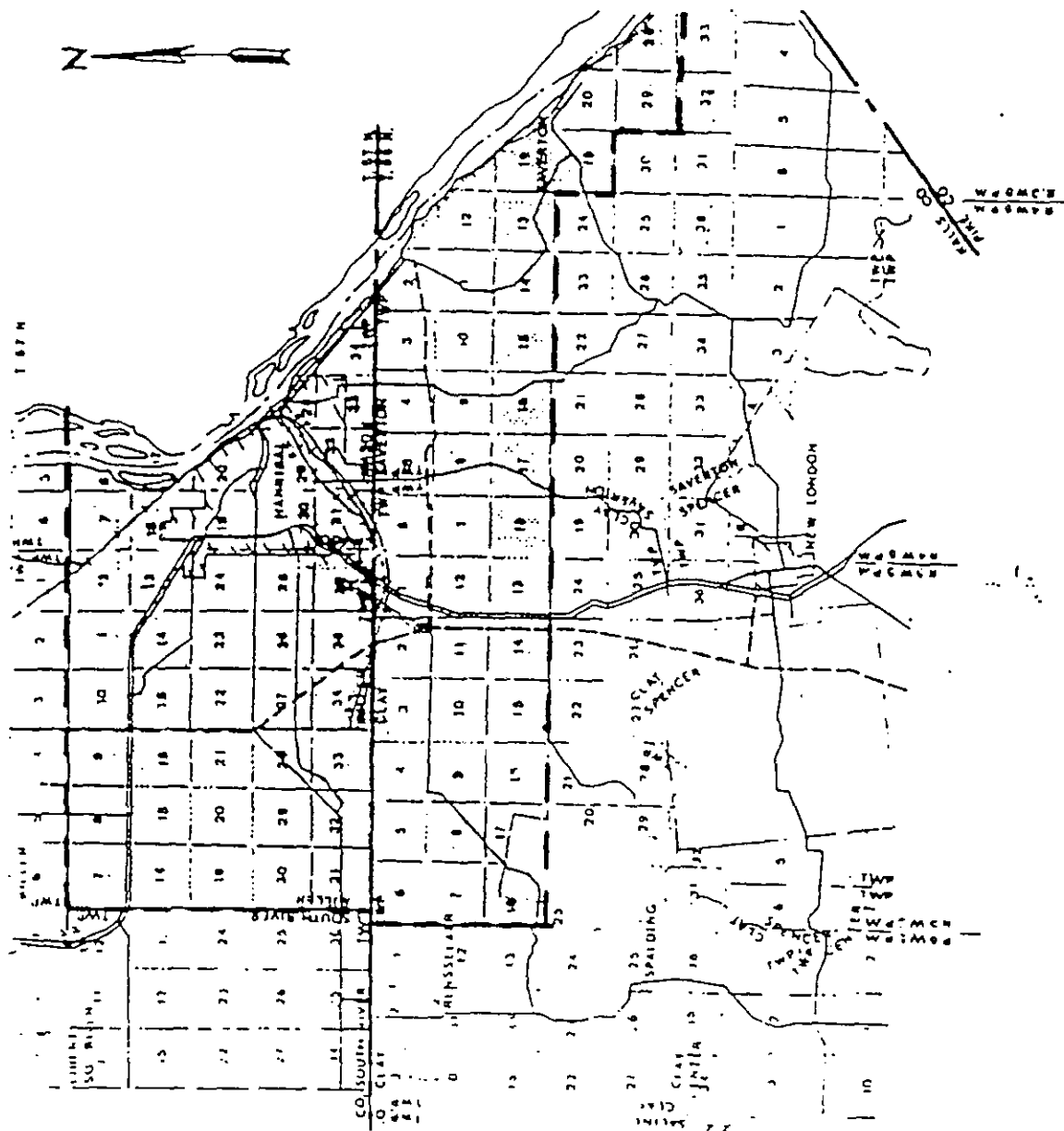
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CERTIFICATED AREAS – Hannibal Area (continued)

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FOR – All Areas

Name of Issuing Corporation

Community, Town or City

CERTIFICATED AREAS – Hannibal Area (continued)

METES AND BOUNDS DESCRIPTION OF THE AREA
SURROUNDING HANNIBAL, MISSOURI

Beginning at the Mississippi River and the South line of Section 5, Township 57 North, Range 4 West of the Fifth Principal Meridian and extending Westerly along the South line of said Section 5 and the South line of Section 6, in said Township 57 North, Range 4 West of the Fifth Principal Meridian and extending Westerly along the South lines of Sections 1, 2, 3, 4, 5 and 6, Township 57 North, Range 5 West of the Fifth Principal Meridian to the Southwest corner of said Section 6, in said Township 57, North, Range 5 West of the Fifth Principal Meridian; thence Southerly along the West lines of Sections 7, 18, 19, 30 and 31, in said Township 57 North, Range 5 West of the Principal Meridian and extending Southerly along the West lines of Sections 6, 7 and 18, Township 56 North, Range 5 West of the Fifth Principal Meridian to the Southwest corner of said Section 18, in said Township 56 North, Range 5 West of the Fifth Principal Meridian; thence Easterly along the South lines of Sections 18, 17, 16, 15, 14 and 13, in said Township 56 North, Range 5 West of the Fifth Principal Meridian and extending Easterly along the South lines of Sections 18, 17, 16, 15, 14 and 13, Township 56 North, Range 4 West of the Fifth Principal Meridian to the Southeast corner of said Section 13, in said Township 56 North, Range 4 West of the Fifth Principal Meridian ; thence Southerly along the West line of Section 19, Township 56 North, Range 3 West of the Fifth Principal Meridian to the Southwest corner of said Section 19, in said Township 56 North, Range 3 West of the Fifth Principal Meridian; thence Easterly along South line of said Section 19, in said Township 56 North, Range 3 West of the of the Fifth Principal Meridian to the Southeast corner of said Section 19, in said Township 56 North, Range 3 West of the Fifth Principal Meridian; thence Southerly along the West line of Section 29, in said Township 56 North, Range 3 West of the Fifth Principal Meridian to the Southwest corner of said Section 29, in said Township 56 North, Range 3 West of the Fifth Principal Meridian; thence Easterly along the South line of said Section 29 and the South lines of Sections 28 and 27, in said Township 56 North, Range 3 West of the Fifth Principal Meridian to the Mississippi River; thence Northerly along the Mississippi River to the point of beginning. The aforementioned description includes Certificated Area granted in Case No. 16,757. Boundary of Area consists of parts of Marion and Ralls Counties, Missouri.

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month day year

DATE EFFECTIVE: October 1, 2002
month day year

ISSUED BY: Patricia Childers
name of officer

Vice President-Rates and Regulatory Affairs
title

Franklin, TN
address

Cancelled

April 1, 2007
Missouri Public
Service Commission

GR-2006-0387

Filed

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Cancelling P.S.C. MO. No.

Atmos Energy Corporation

FOR All Areas

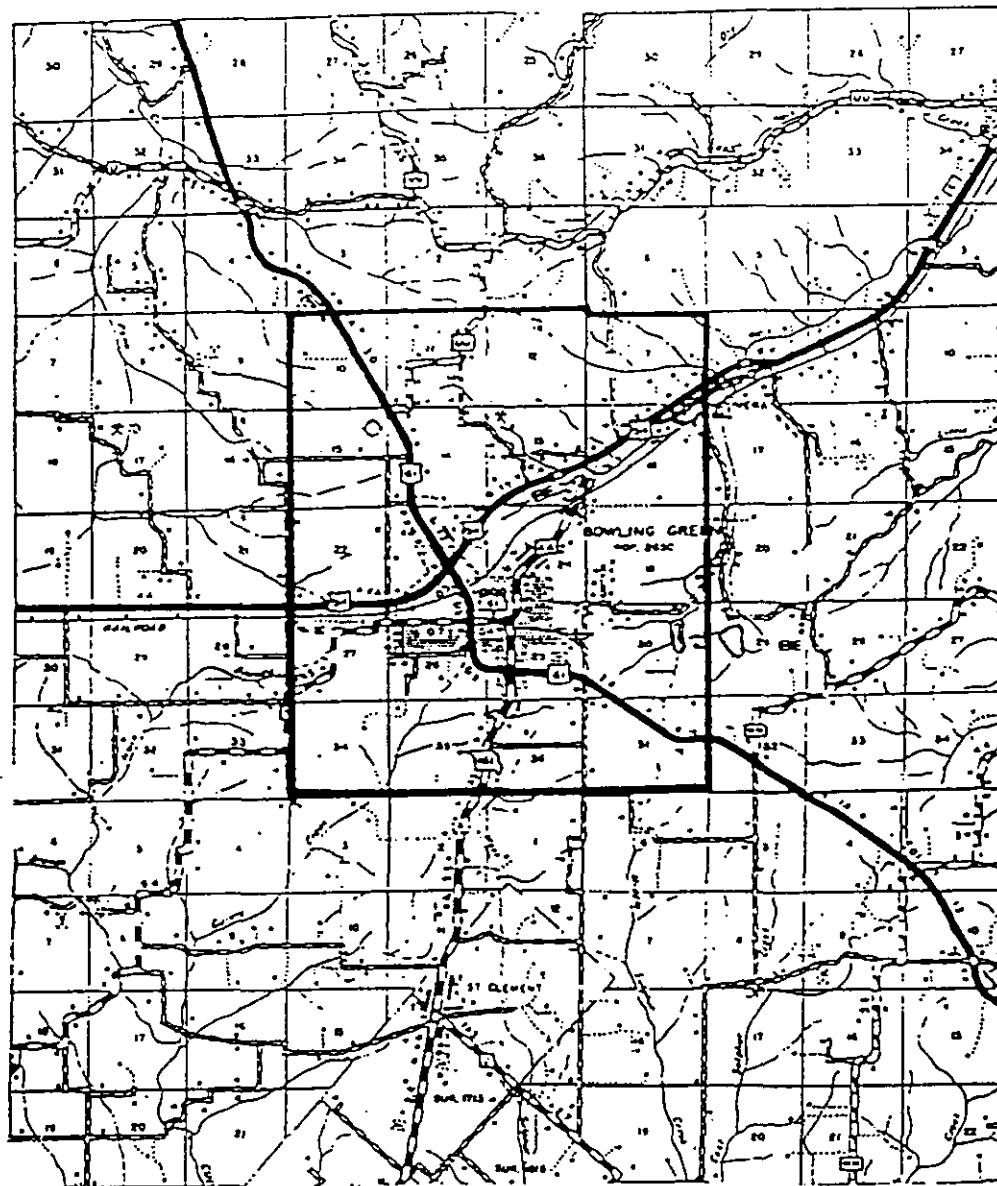
Name of Issuing Corporation

Community, Town or City

CERTIFICATED AREAS - Bowling Green Area (continued)

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Service Commission

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Atmos Energy Corporation

FOR – All Areas

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CERTIFICATED AREAS – Bowling Green Area (continued)

Beginning at the Northwest corner of Section 10, T-53-N, in Pike County, Cuivre Township, Missouri, thence Easterly along the North line of said Section 10 and the North lines of Sections 11 and 12, T-53-N, R-3-W, and the North line of Section 7, T-53-N, R-2-W, to the Northeast corner of said Section 7; thence Southerly along the East line of said Section 7 and the East lines of Sections 18, 19, 30 and 31, T-53-N, R-2-W, to the Southeast corner of said Section 31; thence Westerly along the South line of said Section 31 and the South lines of Sections 36, 35, and 34, T-53-N, R-3-W, to the Southwest corner of said Section 34; thence Northerly along the West line of said Section 34 and the West line of Sections 27, 22, 15 and 10, T-53-N, R-3-W, all in Pike County, Cuivre Township, Missouri.

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Atmos Energy Corporation**FOR - All Areas**

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**Missouri School Pilot Program
Transportation Service
Rate Schedule**

1. Availability

This service is available to any seven-director, urban or metropolitan school district as defined pursuant to Section 393.310.2(3), RSMo. (Cum.Supp. 2002), and shall also include, one year after the effective date of this section and thereafter, any school for elementary or secondary education situated in this state, whether a charter, private, or parochial school or school district within the Company's Missouri service area who has purchased natural gas from a third party supplier and desires transportation of those volumes through the Company's facilities. The implementation of the pilot program will not have any negative financial impact on the Company, its other customers or local taxing authorities.

2. Applicability

- a. Service provided under this Schedule shall be subject the Company's priorities of curtailment as filed with the Missouri Public Service Commission.
- b. All gas transported hereunder by the Company shall be subject to the quality terms specified in respective pipeline company tariff and shall be subject to retention of a portion of the gas received for transportation to compensate the Company for Company used gas and Lost and Unaccounted for gas at a rate of 2%.
- c. Service will be furnished at the utilization pressure normally supplied from the distribution system in the area. By mutual agreement, a higher pressure, if available, may be supplied. The heating value of gas must meet the applicable interstate pipeline quality specifications.
- d. This Pilot Program upon approval of the Missouri Public Service Commission will become effective the first day of the month following the month of approval by the Missouri Public Service Commission as a pilot program through June 30, 2005. Participants should notify the Company no later than thirty (30) days prior to service beginning date. Customer shall agree to remain on this Rate Schedule for a period of not less than one year. Customer may return to sales service on November 1 of any year by giving the Company notice no later than October 1 of that year.

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**Missouri School Pilot Program
Transportation Service
Rate Schedule**

- e. Company will prepare a contract for execution by the Pool Operator addressing its obligations in respect to Nominations, Balancing Charges and Cash-Out provisions and other applicable charges.
- f. Pool Operator is defined as the entity responsible on the Customer's behalf, to act as an agent for Customer in nominating, scheduling and capacity release activities associated with this program, and cause delivery of, adequate natural gas supplies necessary to meet the Customer's Forecasted Daily Gas Supply Requirements. The Missouri School Board Association will select the Pool Operator for this Pilot Program.
- g. Pool Group is defined as the Customers participating in this Pilot Program. A customer is assigned to a specific pool group on the basis of the connecting pipeline which serves the respective customer.
- h. Company will be responsible for forecasting the Daily Gas Supply Requirements of participating transporters. The Forecasted Daily Gas Supply Requirement will be the average daily usage for each school for a particular month using two years (where available) of usage history. The Forecasted Daily Gas Supply Requirement will include a retention adjustment for distribution system losses in accordance with Section 2(b). The Forecasted Daily Gas Supply Requirement will be provided to the Pool Operator by September 20 of each Plan Year. The Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement provided by the Company and providing a nomination to the interstate pipeline supplier and the Company. Nomination Procedures, Balancing and Cash-out Charges will be handled in accordance with Sections 3, 4 and 5 set forth below.
- i. The Pool Operator shall be responsible for pipeline imbalances, cash-outs, penalties, overrun gas charges or other charges it may create with the pipeline suppliers. All balancing charges or balancing-related obligations shall be the responsibility of the Pool Operator. Should the Pool Operator fail to satisfy such obligation, each individual transporter within such Pool Group shall remain responsible for their obligations. The Pool Operator shall enter into a group balancing agreement with the Company for a term of not less than one year.

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**Missouri School Pilot Program
Transportation Service
Rate Schedule**

3. Nomination Procedures

- a. The Pool Operator will actively confirm with the Company's Gas Supply Department by 3:00 p.m. (CST) six (6) working days prior to the end of the preceding month the aggregated daily volumes and associated upstream transportation contract number(s) to be delivered for the Pool Group on whose behalf they are supplying natural gas requirements. This information will be relayed using Company's standard nomination form.
- b. In the event the Pool Operator must make any changes to the nomination during the month, the Pool Operator must directly advise Company's Gas Supply Department of those changes by 9:00 a.m. on the day preceding the effective date of the change. The Pool Operator must obtain prior approval from the Company to change the total daily volumes to be delivered to the city gate.

4. Customer (s) Balancing Obligation

- a. The Company will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the actual consumption caused by differences between actual weather and forecasted weather. An aggregation and balancing charge of \$.04 per Mcf on all throughput will be collected to offset the costs incurred by the Company to provide this service during the first year of availability and as approved by the Commission for subsequent years. No additional daily balancing fees will be imposed during the first year of the Pilot Program. In the event that there is a residual balance, the Company will be allowed to true-up any differences as approved by the Commission. Balancing charges will be collected and credited to the monthly cost of the Purchased Gas Adjustment Clause.
- b. Customers within the Pool Group for respective Company pricing zones on common pipeline will have the obligation to insure that their Pool Operator delivers the Forecasted Daily Gas Supply Requirement volume to the Company's city gate. Customers will be held responsible for any and all charges levied against their Pool Operator which are not paid.
- c. Customers within one Pool Group will be treated as one customer for balancing. Consumption for all Transporters under this Pilot Program will be aggregated to be compared to monthly aggregated Confirmed Nominations to calculate the Monthly Imbalance. Imbalances will be cashed-out in accordance with Section 5.

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5. Cash-Out of Monthly Imbalances

- a. Meters for all customers within a Pool Group will be read on the same meter reading cycle.
- b. Consumption for all customers within a Pool Group will be aggregated to be compared to monthly-confirmed nominations for that Pool Group before calculating the monthly imbalance.
- c. Define by pipe. The cash-out rate will be calculated by applying the applicable pipeline's maximum firm transportation commodity rate and fuel charges to the pipeline's applicable cash-out rate as published at the end of each month.
- d. The cash-out charge or credit will be calculated by multiplying the Monthly imbalance by the cash-out rate.
- e. Revenue generated from cash-out charges shall be included in the annual PGA reconciliation filings as a reduction to the cost of gas for system sales customers.

6. Overrun Charges

On any day that the Confirmed Nomination volume is different than the Forecasted Daily Gas Supply Volume and the Pool Operator has not obtained prior approval for the variance, the Company shall charge the Pool Operator the greater of the appropriate pipeline cash-out charges or \$25.00 per Mcf.

Overrun Charges will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

7. Assignment of Stranded Cost

- a. The Peak Day Need is defined as the Daily Average of the highest use month for each of the two most recent years for each participant.
- b. Company will release firm pipeline capacity on the applicable pipeline(s) equal to the Peak Day Needs for all customers in aggregate to the Pool Operator. The release will be at the same rate that the applicable pipeline(s) charges the Company for that capacity and will be for a term of one year. The release will be made on a recallable basis, but the Company agrees not to recall capacity unless requested to do so by Customer.

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8. Billing

- a. Each Pool Operator shall pay the Company an Administrative Fee of \$250.00 per month.
- b. The monthly commodity charges and customer charges equivalent in the applicable companion sales rate will be billed each transporter within the Pool Group by the Company in accordance with non-gas charges set forth in the Company's tariff for applicable Sales service.
- c. Customer will be billed a daily balancing charge on all volumes delivered or set forth above under 4a.
- d. Customer will be billed any pipeline transition cost recovery factor which would otherwise be applicable as a system sales customer
- e. ACA charges related to prior periods approved by the Commission will apply and will be billed to the customer.
- f. The Pool Operator will be billed all Overrun charges and cash-outs.

9. Taxes

The Pool Operator shall be required to collect local municipal franchise taxes, if any, on natural gas supplied by a Third Party and remit franchise tax collections to the Company for payment to local municipal entity. In addition to local franchise taxes, schools shall agree, as a condition of obtaining service under this experimental program, to pay franchise tax on commodity transportation if applicable to Sales service for schools. Transportation shall be billed any applicable proportionate part of any directly allocable tax, impost or assessment imposed or levied by a governmental authority, which is assessed or levied against the Company or affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenues from gas or service sold, or on the volume of gas produced, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible, including the present Missouri State Sales Tax now in effect.

10. Terms of Payment

Bills are delinquent if unpaid after the twenty-first (21st) day following rendition. Rendition occurs on the date of physical mailing or personal delivery, as the case may be, of the bill by the Company.

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10. Terms of Payment (Continued)

The Company shall add to any delinquent unpaid bill a sum equal to one and one half percent (1-1/2%) of the outstanding balance. In calculating the outstanding balance for these purposes, the Company may not include any amounts due to deposit arrears and amounts agreed to be paid under any deferred payment agreement. An unpaid bill shall be any undisputed amount that remains owing to the Company at the time of the rendition of the next bill. Failure to pay the late payment charge is grounds for discontinuance of service.

11. Rules and Regulations

Service will be furnished in accordance with Company's Standard Rules and Regulations.

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