RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

APPLICABILITY

This rider is applicable to all kilowatt-hours (kWh) of energy supplied to all customers served under all of the Company's Service Classifications.

Charges or credits passed through this rider reflect Missouri Renewable Energy Standard (section 393.1030 *et. seq.*, RSMo.) ("RES") Compliance Costs, which consist of prudently incurred costs, both capital and expense, directly related to RES compliance which are not reflected in a regulatory asset arising under Section 393.1400.2, RSMo., and also reflect the pass-through of benefits received as a result of RES compliance to the extent those benefits are not passed through to customers in the Fuel Adjustment Rate under Rider FAC ("RESRAM Benefits"). RES Compliance Costs shall include solar rebates paid under Section 393.1670. The RES costs and benefits subject to inclusion in this rider are costs incurred related to new RES investments placed into service or RES compliance activities initiated on or after January 1, 2019.

The revised RESRAM Rate effective on the date of the rate schedules published as a result of a general rate proceeding shall reset the RESRAM Rate so that it excludes factor RRR, as defined below, except for any portion of RES Compliance Costs or RESRAM Benefits reflected in factor RRR that were not included in the revenue requirement established in that general rate proceeding.

The following items 1 to 3 apply to revised RESRAM rate schedules to adjust the RESRAM Rate other than when the RESRAM Rate is reset upon the effective date of rate schedules published as a result of a general rate proceeding or as a result of an offset adjustment being ordered:

1. **Accumulation Period (AP):** the historical calendar months during which RES Compliance Costs and RESRAM Benefits are incurred or received and for which over- or under-recoveries of those costs/benefits (factor ROUR, defined below) are calculated and accumulated through the ROUR. The initial AP under this rider shall begin on the first day of the first month that begins on or after the date this rider becomes effective and shall end on July 31, 2019. Each subsequent AP shall begin on August 1st, and shall end on July 31st of the following year.
2. **Recovery Period (RP):** the calendar months during which the over-/under-recoveries (factor ROUR) of RES Compliance Costs and RESRAM Benefits from the immediately preceding AP shall be reflected in the RESRAM Rate, along with the actual RES Revenue Requirement (factor RRR, defined below), True-Up Amount (factor T, defined below), and the Ordered Adjustment (factor OA, defined below) for that RP. Each RP shall begin on the first day of February following each AP, and shall be in effect for one year until the next RP begins.
3. **RESRAM Rate Adjustment Filings:** The Company shall adjust its RESRAM Rate by filing a revised RESRAM Rate Schedule (1) no later than 60 days after the end of each AP to take effect on the first day of February following each AP, (2) concurrent with rate schedules effectuating a general rate proceeding as applicable to reset the RESRAM Rate and to update Base Amount unless otherwise ordered, and (3) in compliance with any Commission order as applicable to incorporate an Required Offset Amount ("ROA") as the result of a Commission order.

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Missouri Public
Service Commission
JE-2020-0034

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

RESRAM RATE DETERMINATION

Application of the RESRAM Rate, net of benefits received from RES compliance other than the RESRAM Benefits, shall not generate an annual amount of revenue that exceeds the one percent (1%) retail rate impact limitation as provided in the RES and 4 CSR 240-20.100(5), and any applicable successor Commission Rule. Any amounts otherwise recoverable under this rider but for the retail rate impact limitation shall be deferred to a regulatory asset, at a carrying cost each month equal to the Company's monthly Short-Term Borrowing Rate to be recovered in a subsequent RP or reflected in the revenue requirement established in the Company's next general rate proceeding, if not already fully recovered.

For each RESRAM Rate adjustment filing, the RESRAM Rate is calculated as:

$$\text{RESRAM Rate} = TRR_{RATE} + ROA$$

Where:

TRR_{RATE} = The minimum: of the rate determined by dividing TRR by S_{RP}, and the rate reflected in RAC.

TRR = Total RESRAM Recoveries

$$TRR = ROUR + RRR + T + OA$$

S_{RP} = Estimated recovery period sales in kWh.

RAC = Rate Adjustment Cap.

ROA = Required Offset Amount

$$ROA = DA / DPE$$

DA = Disallowance Amount - an amount ordered by the Commission to be disallowed during a subsequent general rate proceeding or prudence review under this rider that was previously reflected in a RESRAM rate.

DPE = Disallowance Period Energy - the energy projected to be sold in the six (6) months beginning with the first billing month following the promulgation of a RESRAM Rate that includes a DA.

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Missouri Public
Service Commission
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RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

ROUR = RES Over/Under Recovery

ROUR = ARC - RCR + I

ARC = Actual RES Costs
The actual RES Compliance Costs and RESRAM Benefits incurred or received during the recently completed AP, including monthly adjustments to rate base included in the MBAs and the RBAs for accumulated depreciation and accumulated deferred income taxes.

RCR = RES Costs Recovered
The RES Compliance Costs and RESRAM Benefits reflected in the RBA and the sum of the applicable MBA for the AP.

I = Interest applicable to the following:

(i) the difference between RCR and ARC for each month of each AP;
(ii) Ordered Adjustments ("OA"), if any;
(iii) adjustments due to a required offset amount ("ROA");
(iv) all under- or over-recovery balances created through operation of this RESRAM, as determined in the true-up filings ("T") provided for herein.

Interest shall be calculated monthly at the Short-Term Borrowing Rate, applied to the month-end balance of items (i) through (iv) in the preceding sentence.

RRR = RESRAM Revenue Requirement: An amount equal to the revenue requirement associated with all RES Compliance Costs net of RESRAM Benefits that are not reflected in the revenue requirement that was established in the Company's last general rate proceeding. The RRR shall consist of (1) the capital costs associated with investments in renewable energy resources used to comply with the RES that have been placed into service on the Company's books as of the end of each AP, except the 85% of the return and depreciation on such investments which is reflected in a mechanism authorized under Section 393.1400; and (2)the non-capital RES Compliance Costs and RESRAM Benefits reflected on the Company's books during that AP except to the extent those costs and benefits are addressed under the company's Rider FAC, on an annualized basis for the first AP which may be less than twelve months in length, or if the asset to which the costs and benefits relate was only in service for a portion of the AP. Notwithstanding the previous sentence, if a wind generation asset used for RES compliance ceases to earn Production Tax Credits during an AP, an adjustment necessary to offset the annual impact of those Production Tax Credits as reflected in rates established in a general rate proceeding shall be included.

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Missouri Public
Service Commission
EA-2018-0202; YE-2019-0117

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

T = True-Up Amount: An amount calculated at the end of each AP reflecting the difference between (1) the revenues billed for the first 6 months of the then-effective RP and projected to be billed for the second 6 months of the RP and (2) the revenues authorized for collection through this rider during the first 6 months of the then-effective RP and projected to be collected during the second 6 months of the RP, excluding amounts of authorized and actual revenues associated with factor RRR, resulting from the difference in forecasted RP total kWh usage, and actual total kWh usage from the RP. Forecasted amounts shall be trued-up with actual amounts in the next applicable calculation.

OA = Ordered Adjustment: The amount of any adjustment to the TRR ordered by the Commission not reflected as an ROA.

MBA = Monthly Base Amount: Is one-twelfth of the Base Amount. The Base Amount is the revenue requirement associated with RES Compliance Costs and RESRAM Benefits reflected in the revenue requirement established in the applicable general rate proceedings. At the conclusion of each general rate proceeding, unless otherwise ordered, the Base Amount shall be published on a replacement sheet for Sheet 93.4.

RBA = RESRAM Base Amount: is the sum of the monthly RESRAM Revenue Requirements (which is one-twelfth of the applicable factor RRR) for each month in the AP. Each month's RESRAM Revenue Requirement is associated with the amount reflected in RRR used to determine the RESRAM Rate that is in effect for that month.

RAC = Rate Adjustment Cap: applies to the RESRAM rate and shall apply so long as the rate caps provided for by Section 393.1655, RSMo. are in effect, and shall be calculated by multiplying the baseline rate as determined under Section 393.1655.4 by the 2.85% CAGR compounded for the amount of time that has passed since the effective date of rate schedules published to effectuate the Commission's Order that approved the Stipulation and Agreement that resolved File No. ER-2016-0179, and subtracting the then-current FAR under Rider FAC and the average base rate determined from the most recent general rate proceeding as calculated pursuant to Section 393.1655.

"Short-Term Borrowing Rate" = A rate applied monthly that is equal to the weighted average interest rate paid on the Company's short-term debt.

The RESRAM Rates applicable to customer bills shall be rounded to the nearest 0.00001 cents, to be charged on a cents/kWh basis for each applicable kWh billed.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than every twenty-four (24) months. RES Compliance Costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be credited to customers through factor DA with interest using factor I. RES Compliance Costs included in the revenue requirement in a general rate proceeding shall not be subject to further prudence review hereunder.

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Missouri Public
Service Commission
EA-2018-0202; YE-2019-0117

RIDER RESRAM

RENEWABLE ENERGY STANDARD RATE ADJUSTMENT MECHANISM

RESRAM Rate Schedule

Accumulation Period Ending: 07/31/25

1.	Actual RES Costs Incurred in AP (ARC)		$55,171,068
2.	RES Expenses Recovered in AP (RCR) =(RBA + sum of monthly MBAs)	=	$43,214,376
3.	RES Over/Under Recovery (ROUR)=	=	$14,345,600
	3.1 Interest	+	$2,388,908
	3.2 (Over)/Under Recovered Costs (ARC-RCR)	+	$11,956,692
4.	RES Revenue Requirement (RRR)	+	$52,790,164
5.	True-Up (T)	+	$(2,839,788)
6.	Ordered Adjustment (OA)	±	$0
7.	Total RESRAM Recoveries(TRR)=(ROUR+RRR+T+OA)	=	$64,295,975
8.	Estimated Recovery Period Sales (S_{RP})	÷	31,069,752,210 kWh
9.	TRR_{RATE} = MIN of((TRR/S_{RP}),(RAC))	=	$0.00207/kWh
10.	$RESRAM_{RATE}$ = TRR_{RATE} + ROA[1]	=	$0.00207/kWh
11.	Required Offset Amount (ROA)	**+**	$0.00000/kWh
12.	**$RESRAM_{RATE}$ (applicable for the first 6 months if ROA is greater than $0.00000)**	**=**	**$0.00207/kWh**

*A negative RESRAM Rate represents a per kWh credit that would be applied to a customer's bill.

Recovery Period for Above RESRAM Rate
February 1, 2026 to January 31, 2027

Current RBA = $52,790,164

Base Amount File No. ER-2024-0319 = $2,380,903

[1] If ROA is equal $0.00000, The $RESRAM_{RATE}$ stated in this Line 10 shall apply for the entire Recovery Period. If ROA is greater than $0.00000, the $RESRAM_{RATE}$ shall be the value shown on line 12 for the first 6 months and, thereafter, the value shown on Line 10.

FILED - Missouri Public Service Commission - 02/01/2026 - ER-2026-0081 - JE-2026-0045

RIDER RC

RENEWABLE CHOICE PROGRAM

PURPOSE

The purpose of the Renewable Choice Program ("Program") is to offer eligible Customers an opportunity to subscribe to a designated new renewable wind resource ("Resource") to be developed for the Program.

PROGRAM DESCRIPTION

Under the Program, eligible Customers can elect to receive renewable energy service ("RE Service"). By doing so, Customers agree to contract for a subscribed portion of a RE Block of renewable power that is produced for sale into the wholesale energy market. The RE Block will be sold to Customers in accordance with the price, terms and conditions that are defined in each individual Customer's RE Service Agreement (the form of which is included in the tariff sheets governing this Program). The Customer's subscription shall be reflected in the RE Service Agreement, and will be based upon the Customer's Annual Usage and Customer's RE Subscription Level. Each Customer subscription shall continue for a term of 15 years, unless a different subscription term is otherwise established for a specific RE Block. Eligible Customers may subscribe for up to 100% of their Annual Usage as established at the time of subscription.

DEFINITIONS

Account: Except as otherwise agreed between Company and Customer, each premise where electricity is individually metered is an account.

Actual Metered Hourly RE Production: This is the total actual energy production of the Resource, as measured at the CP node where the power is injected into the wholesale energy market, as further described below. This value is expressed as the hourly metered production of energy (measured in megawatt-hours ("MWh")).

Company Administration Charge: A charge of $0.05-$0.35 per MWh to cover Company costs of administering the Program. The specific level of this charge will be established within the range stated above for each RE Block offered under the Program.

CP Node: The point where the renewable energy from the Resource will be injected into the wholesale energy market.

Customer: As defined in the Company's General Rules and Regulations, unless otherwise specified with respect to affiliates as set forth in the RE Service Agreement.

Customer Monthly RE Adjustment: An adjustment that is calculated on a monthly basis. The adjustment will be based upon the metered output of the Resource(s) multiplied by the Customer's RE Allocation Factor. These volumes will then by multiplied by the difference between the RE Price and the WMP and will be rounded to the nearest penny. To this amount will be added the sum of the applicable Company Administrative Charge and the Risk Premium, multiplied by the metered output of the Resource(s) multiplied by the Customer's RE Allocation Factor. For purposes of Rider EDR and Rider EDRR or any similar discounted economic development rate, the Customer Monthly RE Adjustment shall not be discounted.

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RIDER RC

RENEWABLE CHOICE PROGRAM (Cont'd.)

DEFINITIONS (Cont'd.)

Governmental Entity: A county or the city established by Section 46.040, RSMo, or a city, town, or village established under Missouri law pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder.

Owned-Resource Cost: The per-unit cost of energy applicable to a given block, calculated by operation of the spreadsheet attached as Exhibit B to the Stipulation and Agreement approved by the Commission in File No. ET-2018-0063, pursuant to the terms of that Stipulation and Agreement.

RE Allocation Factor (%): This is calculated for each Customer subscription by dividing the RE Service Level (measured in megawatts "MW")) by the total capacity of the RE Block (in MW). The RE Allocation Factor represents the percentage of the RE Block that produces energy for the Customer. The RE Allocation Factor is used to calculate the Customer Monthly RE Adjustment and Company Administration Charge that are to be allocated to each Customer account.

RE Block: The nameplate capacity in MW of the Resource or aggregated Resources that will be acquired by Company and dedicated to a group of subscribing Customers. The minimum aggregate RE Service Level for which a Resource will be acquired will be 50 MW. If the Company has transferred functional control of its transmission system to a regional transmission organization as the time a Resource is to be acquired, the Resource shall be located within the footprint of such regional transmission organization. Each Resource shall be registered as a separate asset in such regional transmission organization's wholesale market.

RE Price: A price in $/MWh for each RE Block. The RE Price for a given RE Block, if only made up of one Resource, will be the RE Resource Price for the Resource that constitutes that RE Block. If an RE Block consists of aggregated Resources, the RE Price applicable to the RE Block in each month shall be the average of the RE Resource Prices associated with the Resources included in the RE Block weighted by the applicable monthly energy output of the Resources.

RE Resource Price: The RE Resource Price shall be the price at the CP Node per MWh paid by the Company to the seller of the wind energy over the term of the purchase contract according to its provisions, if Company purchases the energy, or the Owned-Resource Cost of the wind energy if the Company owns the Resource. The RE Resource Price for each Resource in each RE Block shall be reflected in the published tariff sheet for each RE Block.

Not-to-Exceed RE Resource Price: For each RE Block offered, the Not-to-Exceed RE Resource Price shall reflect the upper limit of the RE Resource Price applicable to the Resources that comprise the RE Block used to solicit final enrollment in the RE Block. The final RE Resource Price will be subject to update consistent with the terms of the Stipulation and Agreement in File No. ET-2018-0063 and subsection b of the Subscription section of this tariff, but shall not exceed the Not-to-Exceed RE Resource Price.

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RIDER RC

RENEWABLE CHOICE PROGRAM (Cont'd.)

DEFINITIONS (Cont'd.)

RE Service Agreement: A written contract executed by the Company and an eligible Customer setting forth the specific terms of a Customer's subscription(s) under the Program, including the Customer accounts covered by the subscription. A separate RE Service Agreement is required for each distinct subscription of a Customer.

RE Service Level (MW): The RE Service Level is determined at the time the Customer subscribes to receive RE Service and is calculated using the following formula:

RE Service Level (MW) = [Customer's Annual Usage (MWh) * RE Subscription Level (%)]/ [8,760 hours/year * Capacity Factor]; where:

Annual Usage = Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company. Annual Usage shall be established at the time of subscription, and cannot be modified during the subscription term.

Capacity Factor = Assumed capacity factor of the Resource(s) (to be determined by Company once the Resource(s) are identified; if multiple Resources are acquired for an RE Block the assumed capacity factor will be weighted).

RE Subscription Level (0-100%): An eligible Customer may subscribe to RE Service in single percentage increments, up to 100% of the Customer's Annual Usage at the time of subscription. The RE Subscription Level and RE Service Level are fixed for the term of the subscription.

Risk Premium: A $0.50/MWh adder to the Owned Resource Cost used to establish the RE Price applicable to a Resource owned by the Company and dedicated to subscribers in the Program designed to compensate the Program for uncertainties inherent in establishing a fixed price applicable to future service.

Wholesale Market Price (WMP): A price calculated for a Resource in each calendar month that represents the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of a Resource into the wholesale energy market in that calendar month, divided by the Actual Metered Hourly RE Production, using the best available data from the wholesale energy market operator for the calendar month as of the date Customer's RE Adjustment is being prepared. The numerator of the WMP calculation will also be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

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RIDER RC

RENEWABLE CHOICE PROGRAM (Cont'd.)

AVAILABILITY

Electric service under this Program is only available to Customers currently served by the Company under the Large General Service Rate 3 (M), Small Primary Service Rate 4 (M), or Large Primary Service Rate 11 (M) service classification and that have an aggregate electric load of at least 2.5 MW, based upon annual billing demand, or to a Governmental Entity. Aggregation of meters by a single non-Governmental Entity Customer is permitted to meet the 2.5 MW minimum. Aggregation between different Customers is not allowed, except as may be provided for with respect to Customers that are affiliates of each other in the applicable RE Service Agreement. Eligible Customers can contract for up to a maximum of 100% of their Annual Usage. At the Company's discretion, Customers may be deemed ineligible for the Program if they have received a disconnection notice within twelve (12) months preceding their application.

SUBSCRIPTION

1. For a period of at least 30 days the Company will solicit Customer interest in subscribing to a potential RE Block, during which time eligible Customers will have the opportunity to make a non-binding commitment to enroll.

2. The Company will use the non-binding commitments to size an RE Block to be offered. The Company will conditionally acquire the right to obtain wind power in a quantity necessary to serve an RE Block of a size supported by the level of non-binding commitments. Such wind power will be obtained through either a Purchased Power Agreement or with Company-owned wind generation, or both. This conditional acquisition of the right to obtain such wind power will be the result of a competitive request for proposal process, whether commenced prior to the inception of the Program or after its inception. Once the Company has secured the conditional right to obtain the wind power, the Company will file a tariff sheet in the form of Sheet No. 94.8 in File No. ET-2018-0063 bearing a 45-day effective date (if the Resource(s) for the RE Block are all pursuant to Purchase Power Agreements priced on a $/MWh basis) or a 90-day effective date (if a Resource in the RE Block is to be Company owned, or includes a PPA priced on anything other than a $/MWh basis) that indicates a Not-to-Exceed RE Price, State, and RTO of the Resource(s) to be included in that RE Block.

3. If the Resource(s) for a given RE Block are all pursuant to Purchase Power Agreements, simultaneous with the tariff sheet filing provided for in subsection 2, above, the Company will file in such case the commercial agreements specified in the Stipulation and Agreement in File No. ET-2018-0063 related to the purchase of the wind power, as well as a summary of their material terms and conditions. Within 30 days the Staff shall and other parties may file a report confirming whether the Not-to-Exceed RE Resource Price and other terms in the filed tariff sheet are consistent with the terms of the Agreement, this tariff, and the Stipulation and Agreement approved by the Commission in File No. ET-2018-0063. If the tariff sheet does not conform, Staff's Report shall specify the manner in which it does not conform, or otherwise state the information necessary to determine such confirmation, and

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RENEWABLE CHOICE PROGRAM (Cont'd.)

SUBSCRIPTION (Cont'd.)

3. recommend rejection of the tariff sheet or suspension of the tariff sheet pending its confirmation of conformation, or the Company's modification of the tariff sheet so that it does so conform.

4. If any of the Resource(s) in the RE Block are to be Company owned, at least 90 days prior to the filing described in subsection 2, above, the Company shall file an application pursuant to Section 393.170.1, RSMo. and applicable Commission rules, which will be consolidated with File No. ET-2018-0063. If any of the Resource(s) in the RE Block are to be Company owned but Section 393.170.1 and applicable Commission rules do not require a filing under Section 393.170.1, RSMo., the Company shall, also at least 90 days prior to the filing described in subsection 2 above, file in File No. ET-2018-0063 the information required under 4 CSR 240-3.105(1)(B) – (E) or successor rules, as described in Paragraph 16 of the Stipulation and Agreement approved by the Commission in File No. ET-2018-0063. In either case, such filing must include the documents specified in Paragraph 5b of the Stipulation and Agreement in File No. ET-2018-0063 and a summary of the material terms and conditions of each agreement. Such filing shall also include the applicable Not-to-Exceed RE Resource Price based on the Owned-Resource Cost calculation as an operable spreadsheet in the form attached as Exhibit C to the Stipulation and Agreement approved by the Commission in File No. ET-2018-0063, including supporting documentation for all inputs to that calculation. Within the later of 60 days after the filing of the tariff sheet provided for by subsection 1 above, or the issuance of a Report and Order granting a certificate of convenience and necessity for a Company-owned resource (if required by Section 393.170.1, RSMo.), the Staff shall and other parties may file a Report confirming whether the resulting Not-to-Exceed RE Resource Price and other terms in the filed tariff sheet are consistent with the terms of the Agreement, this tariff, and the Stipulation and Agreement approved by the Commission in File No. ET-2018-0063. If the tariff sheet does not conform, Staff's Report shall specify the manner in which it does not conform, or otherwise state the information necessary to determine such confirmation, and recommend rejection of the tariff sheet or suspension of the tariff sheet pending its confirmation of conformation, or the Company's modification of the tariff sheet so that it does so conform.

5. Upon the effectiveness of the tariff sheet to be filed under subsection 2, Customers that executed a non-binding commitment during the RE Block subscription process provided for in subsection 1 associated with that tariff sheet will be provided with the Not-to-Exceed RE Price and other terms and conditions and will have the opportunity to enroll for RE Service by executing an RE Service Agreement. If RE Service is oversubscribed in relation to the available RE Block, the customers will be subscribed in order of execution of RE Service Agreements. Customers executing an RE Service Agreement for a Block that are unable to take service in that Block shall receive priority in subscription of the next RE Block, although the RE Service Agreement related to the oversubscribed RE Block shall be voided. If RE Service is undersubscribed in relation to the available RE Block, the subscription to the RE Block will

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RENEWABLE CHOICE PROGRAM (Cont'd.)

SUBSCRIPTION (Cont'd.)

5. be made available to Customers who did not extend a non-binding commitment on a first-come, first-served basis. Subsequent RE Blocks will proceed in the manner described above so long as there is sufficient demand for the Program, up to a total of 400 MW. Interest in subsequent RE Blocks will be solicited not less than two years following the approval of each RE Block up until the Program Term ends or the 400 MW cap is reached. Customers that made a non-binding commitment during an earlier phase of the Program will have priority to enroll for RE Service over eligible Customers that did not make a non-binding commitment as additional RE Blocks become available for subscription.

6. At such time as the final RE Price for a Resource is determined, but no less than 90 days prior to the date a Customer Monthly RE Adjustment will begin to appear on the bills of subscribing Customers, the Company will file an updated tariff sheet with the final RE Price.

MONTHLY BILL

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Customers that participate in this program will see an additional charge or credit (i.e., the Customer Monthly RE Adjustment) added to their bill associated with the most recent calendar month as of the time the bill is produced.

The Customer Monthly RE Adjustment reflects the Customer's procurement of renewable energy from the Company in an amount equal to the Customer's chosen percentage of the Customer's Annual Usage.

OTHER PROGRAM PROVISIONS AND TERMS

1. Eligible Customers should carefully consider the risks of participation in the Program. To assist in the consideration of program risks, the Company's website contains answers to "Frequently Asked Questions" regarding the Program.

2. The renewable energy certificates (RECs) associated with the generation output of the Resource dedicated to subscribers will be retired as further outlined in the RE Service Agreement, and shall not be used for any other purposes during the term of a subscription including for the Company's compliance with Renewable Energy Standard requirements, except when a Customer within the RE Block terminates or defaults on their RE Service Agreement. The Program is considered a voluntary program unrelated to compliance with Renewable Energy Standard requirements, therefore, the Commission is not actively monitoring the retirement of RECs or allocation amongst customers.

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RENEWABLE CHOICE PROGRAM (Cont'd.)

OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)

3. Any Customer being served or having been served on this Program waives all rights to any billing adjustments or other relief arising from a claim that the Customer's service would be or would have been at a lower cost had the Customer not participated in the Program.

4. A Customer's subscription for RE Service is specific to the Customer accounts specified in the applicable RE Service Agreement. If, prior to the end of the term of a given subscription, a Customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the Customer's subscription shall continue to the new account established at the new location.

5. If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate RE Service for an account covered by an RE Service Agreement:

   a. The Customer without penalty may transfer the RE Service to another account that is within the Company's service territory and is either (i) currently not covered by an RE Service Agreement, or (ii) is covered by an RE Service agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving RE Service under (ii) is sufficient to accommodate the transfer; or

   b. At Customer's written request, Company will attempt to find another interested Customer that meets Company's eligibility requirements and is willing to accept transfer of RE Service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or

   c. If option a) or b) is not applicable as to some or all the RE Service at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the Monthly RE Adjustment as to that part of the RE Service that was not transferred; or

   d. If option a) or b) is not applicable and in lieu of option c),the Customer may terminate RE Service for the account at issue upon payment of the Termination Fee, which is as follows: The average of the Customer's Monthly RE Adjustment for the preceding 12 months (or all preceding months, if less than 12)times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating RE Service.

6. Any Customer who terminates Program participation must wait thirty-six (36) months after the first billing cycle without a subscription to re-enroll in future RE Blocks of the Program.

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RENEWABLE CHOICE PROGRAM (Cont'd.)

OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)

7. Failure to pay Customer's bill when due, including that part of the bill reflecting charges for RE Service, shall constitute a failure to pay a bill due for services for purposes of Paragraph A.2 of Section VII of the Company's General Rules and Regulations.

8. Unless extended by the Company prior to its expiration, new offerings under the Program will no longer be offered 5 years after the initial Program tariff sheets take effect; provided, that RE Service Agreements entered into prior to Program expiration shall continue in effect according to their terms.

9. The Company will use its reasonable best efforts to develop projects sufficient to meet the total demand for the Program expressed by eligible Customers up to an aggregated RE Service Level of 400 MW, as provided for in the Stipulation and Agreement approved in File No. ET-2018-0063

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, except as specifically modified herein.

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RIDER RC

RENEWABLE CHOICE PROGRAM (Cont'd.)

RE BLOCK PRICING & RESOURCE SPECIFICATIONS

RE BLOCK GROUP	Resource Capacity (MW)	Admin Cost ($/MWh)	Not-To-Exceed RE Resource Price ($/MWh)	RE Resources in RE BLOCK	RE Resource Price ($/MWh)	Owned	Risk Premium ($/MWh)	STATE	RTO
A	__	$___	$___	_____	$___	_	$___	__	____

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RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Governmental Entities)

A. Customer's Information*

Company Electric Account No. to which RE Service Will Apply (from Utility Bill): _____

Name on Company Electric Account: _____

Service/Street Address of Company Electric Account: _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

Customer Contact Person: _____

Customer Contact E-mail address (if available): _____

Daytime Phone: _____ Fax: _____

Emergency Contact Phone: _____

If an account has multiple meters, provide the meter number to which generation will be connected: _____

*Attach an additional sheet(s) if application is being made for multiple accounts, and include all requested information for each such account.

B. Additional Terms and Conditions

In addition to abiding by terms of Company Renewable Energy Program as reflected in Company's tariff sheets and Company's other applicable rules and regulations, the Customer understands and agrees to the following specific terms and conditions:

1. **Customer's Subscription** (to be specified separately for each account to which this RE Service Agreement applies – attach additional sheets as necessary)

   Annual Usage: _____

   RE Subscription Level: _____

   RE Service Level (state separately for each Resource, if multiple Resources): _____

   Resource(s): _____

   Resource(s) Capacity Factor* (state separately for each Resource, if multiple Resources): _____

   RE Price (state separately for each Resource, if multiple Resources)*: _____

   *At the time this RE Service Agreement is executed, the Resource(s) Capacity Factor and RE Price shall be a not-to-exceed price. Customer's Monthly RE Adjustment, once it commences, shall be based upon the final RE Price set forth in the final filed tariff sheet filed in File No. ET-2018-0063.

FILED
Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Governmental Entities) (Cont'd.)

B. Additional Terms and Conditions (Cont'd.)

2. Renewable Energy Credits

Company will establish a Group Retirement subaccount with the North American Renewables Registry ("NAR"). RECs will be retired by the Company on Customer's behalf in that Group Retirement subaccount in accordance with NAR operating procedures, or transferred to Customer's NAR account if the customer so elects. Title to and risk of loss of the RECs required to be transferred to Customer hereunder shall transfer from Company to Buyer at the time that such RECs are retired in the Group Subaccount or transferred to Customer's NAR account. The Company will take all such other actions that are necessary for Customer to receive the transfer of the RECs from Company. Upon the request of Customer, Company shall deliver or cause to be delivered to Customer such attestations/certifications of such RECs as may be requested by Customers. Customer may report under any such program that RECs transferred hereunder belong to it. The Environmental Attributes Customer shall receive through its ownership of the RECs mean any and all claims, credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance to the air, soil or water. Such Environmental Attributes include but are not limited to the following to the extent attributable to the power to which Customer subscribes hereunder: (a) any avoided emissions of pollutants to the air, soil, or water such as (subject to the foregoing) sulfur oxides, nitrogen oxides, carbon monoxide, and other pollutants; and (b) any avoided emissions of carbon dioxide, methane, and other greenhouse gases as defined by U.S. laws or regulations as of the Effective Date or as they may be modified during the Term. However, Environmental Attributes do not include (i) any local, state or federal cash grants, depreciation deductions or other tax credits providing a tax benefit to Company or any other person, firm, or entity based on ownership of, or energy production from, any portion of the Resource(s), including production tax credits or investment tax credits that may be available with respect to the Resource(s) or (ii) cash grants, depreciation deductions and other tax benefits arising from ownership or operation of the Resource(s). In the case of each of the foregoing clauses (i) and (ii), as between Company and Customer, Company shall maintain all rights, title and interest in and to such items.

For purposes of this RE Service Agreement, (a) "**RECs**" means (a) the Environmental Attributes associated with the energy produced by the Resource(s), together with (b) the REC Reporting Rights (or successor rights, if the terminology in effect on the Effective Date is modified during the Term) associated with the such energy and Environmental Attributes, however commercially transferred or traded and however denominated. One (1) REC represents the Environmental Attributes made available by the generation of one MWh of energy from the Resource(s); and (b) "**REC Reporting Rights**" means the exclusive right of a purchaser of Environmental Attributes to report ownership of Environmental Attributes in compliance with federal or state law, if applicable, to federal or state agencies or other parties at such purchaser's discretion, and includes reporting under Section 1605(b) of the Energy Policy Act of 1992, or under any present or future domestic, international, or foreign emissions trading program or renewable portfolio standard.

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Governmental Entities) (Cont'd.)

B. Additional Terms and Conditions (Cont'd.)

3. Term

This RE Service Agreement becomes effective (the Effective Date) when signed by both the Customer and Company, and shall continue in effect for a term of fifteen (15) years after Company determines that the Resource(s) has achieved commercial operation. Company shall notify Customer's representative in writing of the date the Resource(s) achieves commercial operation.

4. Assignment

a. Restriction on Assignments. Except as expressly provided below, neither party may assign this RE Service Agreement or any of its rights or obligations hereunder without the prior written consent of the other party. Any assignment in contravention of this restriction will be void. Notwithstanding the foregoing, a party may, without the need for consent from the other party (but with notice to the other party, including the names of the assignees): (a) transfer, sell, pledge, encumber or collaterally assign this RE Service Agreement or the accounts, revenues or proceeds therefrom in connection with any financing or other financial arrangements; (b) transfer or assign this RE Service Agreement to any affiliate of the transferor (in the case of Company, only with approval of the Missouri Public Service Commission); or (c) transfer or assign this RE Service Agreement to any party succeeding to all or substantially all of the assets or generating assets of the transferor (in the case of Company, only with approval of the Missouri Public Service Commission) as a result of a merger with or otherwise.

b. Binding Nature. This RE Service Agreement shall be binding upon and inure to the benefit of the permitted successors and assigns of the parties hereto.

5. Dispute Resolution

If any disagreements between the Customer-Generator and Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Governmental Entities) (Cont'd.)

UNION ELECTRIC COMPANY

By: _____

Printed Name: _____

Its: _____

Date: _____

CUSTOMER

By: _____

Printed Name: _____

Its: _____

Date: _____

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Non-Governmental Entities)

A. Customer's Information*

Company Electric Account No. to which RE Service Will Apply (from Utility Bill): _____

Name on Company Electric Account: _____

Service/Street Address of Company Electric Account: _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

Customer Contact Person: _____

Customer Contact E-mail address (if available): _____

Daytime Phone: _____ Fax: _____

Emergency Contact Phone: _____

If an account has multiple meters, provide the meter number to which generation will be connected: _____

*Attach an additional sheet(s) if application is being made for multiple accounts, and include all requested information for each such account. Accounts of Customers who are Affiliates of each other may be covered by one RE Service Agreement, in which case any reference to "Customer" in subsection B of this RE Service Agreement shall be a reference to all such affiliates, collectively.

For purposes of this RE Service Agreement, "**Affiliate**" means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities (if applicable) or by contract or otherwise.

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Non-Governmental Entities) (Cont'd.)

B. Additional Terms and Conditions

In addition to abiding by terms of Company Renewable Energy Program as reflected in Company's tariff sheets and Company's other applicable rules and regulations, the Customer understands and agrees to the following specific terms and conditions:

1. **Customer's Subscription** (to be specified separately for each account to which this RE Service Agreement applies – attach additional sheets as necessary)

   Annual Usage: _____

   RE Subscription Level: _____

   RE Service Level (state separately for each Resource, if multiple Resources): _____

   Resource(s): _____

   Resource(s) Capacity Factor* (state separately for each Resource, if multiple Resources): _____

   RE Price (state separately for each Resource, if multiple Resources)*: _____

   *At the time this RE Service Agreement is executed, the Resource(s) Capacity Factor and RE Price shall be a not-to-exceed price. Customer's Monthly RE Adjustment, once it commences, shall be based upon the final RE Price set forth in the final filed tariff sheet filed in File No. ET-2018-0063.

2. **Multiple Accounts**

   If this RE Service Agreement applies to multiple accounts, the premises for which are owned by the same person, firm, or entity or are owned by Affiliates, this RE Service Agreement must be signed by an authorized representative of the owner of each premises to which each account applies.

3. **Security for Performance**

   Company may, at its option, require security to ensure the performance by Customer of Customer's obligations under the RE Program and under this RE Service Agreement. Such security may include at Company's option:

   1. A guaranty of payment by a guarantor and in a form an substance satisfactory to Company;
   2. A letter of credit issued by an issuer and in a form, substance, and amount satisfactory to Company; or
   3. A cash deposit in an amount satisfactory to Company.

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Non-Governmental Entities) (Cont'd.)

B. Additional Terms and Conditions (Cont'd.)

4. Renewable Energy Credits

Company will establish a Group Retirement subaccount with the North American Renewables Registry ("NAR"). RECs will be retired by the Company on Customer's behalf in that Group Retirement subaccount in accordance with NAR operating procedures, or transferred to Customer's NAR account if the customer so elects. Title to and risk of loss of the RECs required to be transferred to Customer hereunder shall transfer from Company to Buyer at the time that such RECs are retired in the Group Subaccount or transferred to Customer's NAR account. The Company will take all such other actions that are necessary for Customer to receive the transfer of the RECs from Company. Upon the request of Customer, Company shall deliver or cause to be delivered to Customer such attestations/certifications of such RECs as may be requested by Customers. Customer may report under any such program that RECs transferred hereunder belong to it. The Environmental Attributes Customer shall receive through its ownership of the RECs mean any and all claims, credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance to the air, soil or water. Such Environmental Attributes include but are not limited to the following to the extent attributable to the power to which Customer subscribes hereunder: (a) any avoided emissions of pollutants to the air, soil, or water such as (subject to the foregoing) sulfur oxides, nitrogen oxides, carbon monoxide, and other pollutants; and (b) any avoided emissions of carbon dioxide, methane, and other greenhouse gases as defined by U.S. laws or regulations as of the Effective Date or as they may be modified during the Term. However, Environmental Attributes do not include (i) any local, state or federal cash grants, depreciation deductions or other tax credits providing a tax benefit to Company or any other person, firm, or entity based on ownership of, or energy production from, any portion of the Resource(s), including production tax credits or investment tax credits that may be available with respect to the Resource(s) or (ii) cash grants, depreciation deductions and other tax benefits arising from ownership or operation of the Resource(s). In the case of each of the foregoing clauses (i) and (ii), as between Company and Customer, Company shall maintain all rights, title and interest in and to such items.

For purposes of this RE Service Agreement, (a) "**RECs**" means (a) the Environmental Attributes associated with the energy produced by the Resource(s), together with (b) the REC Reporting Rights (or successor rights, if the terminology in effect on the Effective Date is modified during the Term) associated with the such energy and Environmental Attributes, however commercially transferred or traded and however denominated. One (1) REC represents the Environmental Attributes made available by the generation of one MWh of energy from the Resource(s); and (b) "**REC Reporting Rights**" means the exclusive right of a purchaser of Environmental Attributes to report ownership of Environmental Attributes in compliance with federal or state law, if applicable, to federal or state agencies or other parties at such purchaser's discretion, and includes reporting under Section 1605(b) of the Energy Policy Act of 1992, or under any present or future domestic, international, or foreign emissions trading program or renewable portfolio standard.

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Non-Governmental Entities) (Cont'd.)

B. Additional Terms and Conditions (Cont'd.)

5. Term

This RE Service Agreement becomes effective (the Effective Date) when signed by both the Customer and Company, and shall continue in effect for a term of fifteen (15) years after Company determines that the Resource(s) has achieved commercial operation. Company shall notify Customer's representative in writing of the date the Resource(s) achieves commercial operation.

6. Mutual Representations and Warranties

Customer and Company represent and warrant to the other that, as of the Effective Date:

a. Organization. It is duly organized and validly existing under the laws of the jurisdiction of its organization.

b. Authority. It (a) has the requisite power and authority to enter into this RE Service Agreement, (b) has, or as of the requisite time will have, all regulatory and other authority necessary to perform hereunder, and (c) is duly qualified and in good standing under the laws of each jurisdiction where its ownership, lease or operation of property or the conduct of its business requires such qualification.

c. Corporate Actions. It has taken all corporate or limited liability company actions required to be taken by it to authorize the execution, delivery and performance hereof and the consummation of the transactions contemplated hereby.

d. No Contravention. The execution, delivery, performance and observance hereof by it of its obligations hereunder do not (a) contravene any provision of, or constitute a default under, (i) any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which it is bound, (ii) any valid order of any court, or any regulatory agency or other body having authority to which it is subject, or (iii) any material requirements of law presently in effect having applicability to it, or (b) require the consent or approval of, or material filing or registration with, any governmental authority or other person, firm, or entity other than such consents or approvals that are not yet required but expected to be obtained in due course.

e. Valid and Enforceable Agreement. This RE Service Agreement is a valid and legally binding obligation of it, enforceable against it in accordance with its terms, except as the enforceability hereof may be limited by general principles of equity or bankruptcy, insolvency, bank moratorium or similar laws affecting creditors' rights generally and laws restricting the availability of equitable remedies.

f. Litigation. No litigation, arbitration, investigation or other proceeding is pending or, to the best of such party's knowledge, threatened against such party or any Affiliate of such party with respect to this RE Service Agreement or the transactions contemplated hereunder, in each case, that if it were decided against such party would materially and adversely affect such party's ability to perform its obligations hereunder.

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Missouri Public
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ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Non-Governmental Entities) (Cont'd.)

B. Additional Terms and Conditions (Cont'd.)

6. Mutual Representations and Warranties (Cont'd.)

Customer and Company each acknowledge that it has entered hereinto in reliance upon only the representations and warranties set forth in this RE Service Agreement, and that no other representations or warranties have been made by the other party with respect to the subject matter hereof, except as reflected in Company's RE Program tariffs.

7. Assignment

a. Restriction on Assignments. Except as expressly provided below, neither party may assign this RE Service Agreement or any of its rights or obligations hereunder without the prior written consent of the other party. Any assignment in contravention of this restriction will be void. Notwithstanding the foregoing, a party may, without the need for consent from the other party (but with notice to the other party, including the names of the assignees): (a) transfer, sell, pledge, encumber or collaterally assign this RE Service Agreement or the accounts, revenues or proceeds therefrom in connection with any financing or other financial arrangements; (b) transfer or assign this RE Service Agreement to any affiliate of the transferor (in the case of Company, only with approval of the Missouri Public Service Commission); or (c) transfer or assign this RE Service Agreement to any party succeeding to all or substantially all of the assets or generating assets of the transferor (in the case of Company, only with approval of the Missouri Public Service Commission) as a result of a merger with or otherwise.

b. Binding Nature. This RE Service Agreement shall be binding upon and inure to the benefit of the permitted successors and assigns of the parties hereto.

8. Dispute Resolution

If any disagreements between the Customer-Generator and Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

RENEWABLE ENERGY (RE) SERVICE AGREEMENT

(For Non-Governmental Entities) (Cont'd.)

UNION ELECTRIC COMPANY

By: _____

Printed Name: _____

Its: _____

Date: _____

CUSTOMER

By: _____

Printed Name: _____

Its: _____

Date: _____

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Missouri Public
Service Commission
ET-2018-0063; YE-2019-0005

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*Indicates Change.

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*Indicates Addition.

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Missouri Public
Service Commission
ET-2018-0132; YE-2019-0162

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS

A. AUTHORIZATION AND COMPLIANCE

These rules and regulations on file with the Missouri Public Service Commission contain the provisions under which the Company will supply electric service to customers. No employee or agent of the Company has the authority to amend, modify, alter, or waive the rules and regulations contained herein, or to bind the Company by making any promises or representations not authorized in these rules. In accepting service provided by Company, a customer agrees to comply with all applicable rules and regulations contained herein and any subsequent revisions or additions to such rules which are approved by the Commission.

B. DEFINITIONS

* 1. Billing Period

The time interval between the beginning and ending dates used to generate a bill, during which electric service is provided and billed for by Company.

2. Building

A single structure roofed and enclosed within exterior walls, or portions of such a structure segregated from each other by fire walls accepted and approved by the governmental inspection authority having jurisdiction.

3. Commission

The Public Service Commission of the State of Missouri, or successor of such Commission, having jurisdiction of the subject matter hereof.

4. Company

Union Electric Company acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.

5. Customer

Any person, developer, firm, organization, association, corporation or other entity that applies for, or is responsible for payment for electric service from Company, or was responsible for payment for electric service and was disconnected under the provisions of these rules and regulations.

6. Customer Charge

A fixed dollar component of a customer's monthly bill for electric service which recovers a portion of the annual investment and operating costs incurred by the Company in making service available to an individual customer, e.g., service conductor and meter investment, meter reading, billing, customer accounting and customer service expenses.

*Indicates Change.

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Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

B. DEFINITIONS (Cont'd.)

7. Delivery Voltage

The voltage level provided by the extension of Company's distribution system to the point of delivery designated by Company on customer's premises, regardless of the voltage level at which such service may actually be metered.

8. Demand

The average rate of consumption of electric energy by a customer, measured in kilowatts (kilowatt-hours per hour), during a designated interval of time, normally 15-minutes for the Company's various rate classifications.

9. Demand Charge

A rate component of a customer's monthly bill for electric service, applicable to metered or otherwise established kilowatt demands, which recovers a portion of the Company's annual fixed investment and operating costs associated with office buildings, construction work's headquarters, labor and equipment, as well as a portion of the Company's investment and operating costs incurred in providing electric capacity capable of supplying customer's maximum demand at any time, e.g., local transformers, distribution lines and substations, and generation and transmission facilities.

10. Deposit

An amount of money or other guarantee acceptable to Company required for credit or other security purposes, advanced to Company by customer and held by Company until customer has established satisfactory credit and fulfilled all guarantee requirements.

11. Disconnection of Service

The cessation of electric service initiated by the Company due to customer's violation of one or more of the Company's applicable rules and regulations.

12. Distribution System

Company facilities, generally supplied from various points on the transmission system, e.g., substations, primary lines normally ranging from 69,000 to 2,400 volts, transformers, switchgear, manholes, pedestals, secondary lines ranging from 600 to 120 volts, services and metering.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

B. DEFINITIONS (Cont'd.)

13. Energy Charge

A rate component of a customer's monthly bill for electric service, applicable to metered or otherwise established electric energy consumption in kilowatt-hours, which recovers the variable operating costs incurred by the Company in supplying the customer's kilowatt-hours, e.g., fuel, fuel handling and purchased power expenses and variable production plant operating and maintenance expenses, as well as any additional non-variable costs not recovered in the customer and demand charges which may be applicable.

14. Kilowatt

The basic unit of customer electric power consumption (or demand) at any point in time, based upon the following relationship:

Kilowatts = (Volts X Amperes X Power Factor)/1000

15. Kilowatt-hour

The basic unit of customer electric energy consumption, equivalent to an average of one kilowatt of power utilized for a period of one hour.

16. Load

The customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on the Company's distribution system at the time and in the magnitude required by customer's operating characteristics.

17. Meter

A device or devices used for measuring the kilowatt-hours, kilowatts and other characteristics of a customer's electric consumption, as required by the applicable provisions of customer's rate.

18. Metering Voltage

The voltage level at which the service provided by the extension of the distribution system to the Company's designated point of delivery on customer's premises, is actually metered.

19. Net Revenue

Revenue received or to be received from customer for electric service provided by Company, exclusive of all sales or revenue related taxes.

* 20. Non-Standard Meter

A meter that lacks remote communication capabilities and requires manual reading through an on-site visit to the customer's premises as opposed to Standard AMI or AMR Meters that transmit meter readings over a communication network.

*Indicates Addition.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

* B. DEFINITIONS (Cont'd.)

21. Non-Standard Service

Service at voltages, frequencies or other conditions which are no longer offered by the Company for new installations.

22. Obstruction

Obstruction of service shall include, but not be limited to, any act or instance of tampering with or bypassing the Company's meter, or any diversion of service, or any unauthorized use of or interference with the Company's provision of service situated or delivered on or about customer's premises.

23. Power Factor

The ratio of a customer's real power requirements (kilowatts) to a customer's apparent power requirements (kilovolt amperes) or (volts X amperes)/1000.

24. Premises

A contiguous tract of land, undivided by a public right-of-way, where all buildings and/or electric consuming devices located thereon are owned or occupied by a single customer or applicant for electric service, or where all electricity delivered thereto is utilized to supply one or more buildings and/or other electrical loads which the Company considers as components of a unified operation.

25. Primary Service

Service provided to customer at a delivery voltage of 2,400 volts or higher.

26. Revenue Taxes

Gross receipts, State sales, or other similar taxes applicable to bills rendered to customer by Company for electric service.

27. Seasonal Revenue

Revenue derived from the application of the Company's seasonal energy and/or demand rates during the eight monthly billing periods of October through May for any given customer.

28. Secondary Service

Service provided to customer at a delivery voltage of 600 volts or less.

29. Service Facilities

Conductors, including conduit if applicable, which consist of the secondary voltage portion of the distribution system extended by Company or customer from the low voltage side of the primary/secondary voltage transformer to provide electric service to the point of delivery of the electric service, designated by Company for connection to an individual customer.

*Indicates Reissue.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

* **B. DEFINITIONS (Cont'd.)**

30. Special Facilities

Facilities requested by customer, or otherwise specified by local law, which are in addition to, or to be substituted for, the standard distribution facilities which would normally be specified and provided by Company for the electrical load to be served.

31. Subdivision

A lot, tract, or parcel of land divided into two or more lots, plots, sites, or other divisions for use for two or more new residential buildings or the land on which is constructed new residential multiple occupancy buildings per a recorded plat thereof if such recordation is required by law.

32. Substation

Equipment at individual locations, which is designed for switching, changing or regulating the voltage of the Company's electrical supply system interconnected with the substation.

33. Tariffs

Documents filed with the Commission specifying the lawful rates and other charges, riders and rules and regulations under which the Company is required to provide service to its customers.

34. Temporary Service

Extensions by Company for non-permanent service such as, for example, construction or seasonal operations, Christmas tree lots, carnivals, various festivals, etc., or for service to any other customer not taking and paying for such service for the minimum number of consecutive billing periods specified as the initial term in the Company's applicable tariff schedule.

35. Termination of Service

The cessation of electric service at the request of the customer when not otherwise required by Company.

36. Transformer

An element of the Company's transmission or distribution system whose function is to change (normally reduce) the voltage of the electric conductors to which it is connected.

37. Transmission System

Company lines and substations, normally operating at voltages of 138,000 volts or higher, which transfer bulk electrical power from generating stations or other sources of supply to principal connection points on the Company's distribution system or to other interconnected utility systems.

*Indicates Reissue.

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GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

* B. DEFINITIONS (Cont'd.)

38. Voltage

The potential in an electrical system, measured in volts, normally ranging from 120 to 69,000 volts on the Company's distribution system and 138,000 volts and higher on the Company's transmission system.

C. APPLICATION FOR SERVICE

Any customer requesting electric service within Company's authorized service area will provide Company with appropriate information regarding the quantity and characteristics of the anticipated electric consumption and location of the premises to be served. Appropriate personal customer identification may also be required at the request of the Company. Customer or customer's agent shall select the rate, and any applicable riders, from the Company's currently applicable rate schedules, for which customer qualifies at that time. All electric service will be supplied subject to the provisions of the Company's tariffs applicable to the service requested and these rules and regulations, provided customer agrees to the use of the service supplied by Company for the minimum term specified in the tariff applicable to customer's electric service. Customers desiring electric service for periods less than the term specified in the applicable tariff must contract for such service under Company's Rider D.

*The Company shall not be required to commence supplying service to a customer, or if commenced the Company may disconnect such service, if at the time of application such customer or any member of his household (who have both received benefit from the previous service) is indebted to the Company for the same class of service previously supplied at such premises or any other premises until payment of, or satisfactory payment arrangements for, such indebtedness shall have been made. Company will inform the prospective customer of the refusal of service in writing and maintain a record of the notice.

D. FORM OF SERVICE PROVIDED

1. Service to New Premises - Company will normally supply overhead electric service consisting of one single phase and/or one three phase secondary voltage service or one primary voltage service of adequate capacity to customer's premises, at a single delivery point designated by Company, unless more than one primary voltage electrical supply is specified by Company for engineering, economic or other reasons. Company may, however, agree to supply additional electrical supply facilities, requested by customer, when justified by valid Company engineering considerations, based upon the applicable provisions of Section III of these rules. Where such additional supply facilities are provided at customer's request after May 5, 1990, any multiple metering required to accommodate such additional facilities will not be cumulated for billing purposes.

*Indicates Reissue.

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GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

D. FORM OF SERVICE PROVIDED (Cont'd.)

2. New Electrical Loads on Existing Premises - Existing customers receiving secondary service with new or additional electrical load requirements will normally be expected to continue to receive service from Company at or near the existing point of delivery of such service, originally designated by Company. However, where in Company's sole judgment it is unreasonable or impracticable for customer to be expected to receive service for such additional electric loads at the existing service delivery point, Company will supply such electrical requirements by a separate connection which shall be subject to all provisions of Company's line extension rules for extensions to new premises. In such cases of separate connections provided after May 5, 1990, separate billing shall apply with no provision or allowance for billing cumulation.

3. Combined Service - Separate or different customers may not purchase electricity on a combined basis as a single customer. However, the purchase of electricity provided to the same customer in two or more contiguous buildings not separated by another customer premises, or to the same customer in two or more buildings separated only by public property, may be combined and cumulated for billing purposes under the provisions of Company's Rider J and Rider H, respectively.

E. APPLICATION OF SERVICE CLASSIFICATION FOR BILLING

The application of the rates within the Company's various service classifications shall, for billing purposes, be based upon the form of the electric service being supplied by Company and whether such service is for residential or non-residential purposes. Residential and combination home and farm service shall be billed on the Company's Residential Rate. All other secondary voltage service to non-residential customers shall be billed under either of the Company's Small General Service or Large General Service Rates, as applicable, and primary voltage customers shall be billed under the Primary Service, as applicable, regardless of the manner in which such service is metered. Where metering is not located at the voltage level of the service being provided by Company, the applicable Rider C adjustment shall be applied to account for such differences. For delivery voltages of 34.5 KV or higher, the provisions Rider B shall apply.

* **F. COMPANY OBLIGATIONS**

In supplying service to customers, Company shall furnish such service within a reasonable length of time dependent upon the availability of materials, labor and system capacity, and after all necessary easements, permits and approvals are obtained from the customer and other governmental and regulatory authorities having jurisdiction, provided, that the Company's obligation to furnish High Voltage Service under General Rules and Regulations, II. Characteristics Of Service Supplied is conditioned on customer's execution of

*Indicates Change.

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GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

* **F. COMPANY OBLIGATIONS (Cont'd.)**

appropriate agreements under Modification Or Enlargement Of System For High Voltage Service of General Rules and Regulations, III. Distribution System Extensions.

G. CUSTOMER OBLIGATIONS

In applying for electric service from Company, and receiving such service thereafter, customer shall:

1. Inform Company as to the size and characteristics of the load that is to be initially and thereafter served, the location of the premises, the date customer anticipates the need for said service and any special circumstances or conditions affecting the supply of electric service by Company.
2. When requested by Company, enter into a written contract which specifies the terms and conditions of the electric service being provided.
3. Furnish at no cost, upon Company's request, a right-of-way cleared of all trees or other obstructions for the extension of electrical supply facilities by Company. Said right-of-way easement, license or permit will grant Company continuing rights, thereafter, to trim trees and maintain the right-of-way in a condition which will not interfere with the delivery of electric service. In addition, any easements, licenses, or permits that may be deemed necessary by Company for such right-of-way shall be initially and thereafter furnished or paid for by customer.
4. Stake or establish the final grade of the route upon which the Company's electrical supply facilities will be located and stake or otherwise identify property boundaries, as required, prior to commencement of construction by Company.
5. Install customer-owned equipment in a condition acceptable to and approved by the governmental inspection authority having jurisdiction in the territory in which the customer's premises is located or, where no authority exists, in accordance with Company's standards and the requirements of the current edition of the National Electrical Code, and following installation of Company's metering equipment, not break, remove or tamper with the security seal or other security device installed on customer-owned equipment by Company.
6. At all reasonable hours permit properly authorized agents of Company (and if requested by Company, in the presence of customer or his authorized representative), free and safe access to customer's premises for the purpose of inspecting customer's appliances and installations, clearing faults affecting the proper supply of electric service, examining, repairing or removing Company's meters or other property, reading of meters, making connections, disconnections, or reconnections of service, or for any other purpose deemed necessary by Company.

*Indicates Change.

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GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

G. CUSTOMER OBLIGATIONS (Cont'd.)

* 7. Be responsible for payment of all electric service used on customer's premises and for all requirements of the provisions of the Service Classification under which the electric service is provided, until such time as customer notifies Company to terminate service.

8. Promptly notify and receive approval from Company of any significant changes in operation or equipment at customer's premises which might endanger or affect the proper functioning, or require modification, of Company's metering or other electrical supply facilities used in providing service to customer or cause a condition where such facilities would not comply with applicable laws, ordinances or codes.

9. Be responsible for any damage, alteration or interference with Company metering or other electrical supply facilities on customer's premises, by customer or any other party on such premises, whether authorized or unauthorized by customer.

10. Pay to Company the cost of any change or relocation of Company's service facilities or distribution system on or adjacent to customer's premises occasioned by significant changes at customer's premises in order to comply with proper operational requirements, clearance and other requirements of applicable laws, ordinances or codes.

11. Pay to Company the cost of any repairs, replacement, rerouting or relocation of any Company facilities necessitated by customer's negligence or failure to properly comply with any of the above obligations.

H. POWER FACTOR REQUIREMENTS

The Company's rates applicable to all customers are based upon a required average power factor of not less than 90% lagging during all periods of normal operation. Customer shall install corrective equipment necessary to meet this requirement on its side of the Company's meter. Such equipment shall be controlled and maintained by customer in order to avoid a leading power factor at any time and to avoid high voltage conditions during periods of light load. To enforce this power factor requirement, Company will install appropriate metering equipment for the monthly billing of a kilovar reactive charge as applicable for all Primary Service Rate customers. For all customers receiving service under other rate schedules, not voluntarily complying with this power factor requirement, Company may, where practical, install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by Company currently, or in the future, shall be grounds for the disconnection of electric service.

*Indicates Reissue.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

*I. OBJECTIONABLE CUSTOMER LOAD CHARACTERISTICS

All equipment installed by customer shall have operating characteristics which enable Company to maintain a satisfactory standard of service to both the customer being served and all other customers in the immediate area. In cases of high motor starting current, customer loads resulting in harmonic distortions or significant loads with wide and/or frequent fluctuations, etc. customer shall install, on its side of Company's meter, all corrective equipment necessary to enable Company to maintain the integrity of its electric distribution system. For all customers not voluntarily complying with this requirement, Company, where practical, may install corrective equipment on its side of the meter and charge customer a lump sum amount for the current cost of such equipment and the cost of any subsequent additions to or replacement of such equipment, whenever said future installations occur. Failure of customer to install such corrective equipment or to pay for that installed by Company currently, or in the future, shall be grounds for the disconnection of electric service. At the customer's request, the Company will install and provide ongoing monthly service monitoring. The charge for the ongoing monitoring is shown on Sheet No. 63, Miscellaneous Charges.

J. CONTINUITY OF SERVICE

Company will make all reasonable efforts to provide the service requested on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations, reversal of phase rotation or single phasing. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company. In cases where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

K. REGULATORY AUTHORITIES

The tariff (i.e., rates, riders, rules and regulations) contained herein has been filed with and approved by the Missouri Public Service Commission and are subject to modification to conform with any revision filed by the Company and approved by the Commission. Where specific situations are not addressed by Company's rates, riders, or rules and regulations, the applicable Commission rules set forth in 4CSR, Sections 240-2 through 240-23 shall apply. Company may make written application to the Commission to seek the approval of a waiver of any specified portion of these filed tariffs for good cause shown.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

GENERAL RULES AND REGULATIONS

I. GENERAL PROVISIONS (Cont'd.)

K. REGULATORY AUTHORITIES (Cont'd.)

Because Commission jurisdiction constitutes a legislative recognition that the public interest in proper regulation of public utilities transcends municipal or county lines, and that a centralized control must be entrusted to an agency whose continually developing expertise will assure uniformly safe, proper and adequate service by the Company, no regulations or ordinances of local governments shall be permitted to impose any requirements on the Company's provision of electric service (excepting local permit requirements for excavation and restoration of public rights-of-way, and except in specific instances where the providing of such service will itself cause a substantial and direct threat of injury to persons or property), which are different from or in addition to such Standard Rules and Regulations and the Commission's regulations, unless such requirements are approved by the Commission for uniform application throughout the Company's service area.

*L. REIMBURSEMANT OF COSTS NECESSITATED BY NEGLIGENCE

Where Company seeks to recover the cost to repair, replace, reroute, or relocate any Company facilities necessitated by another party’s negligence, the charge will include the total cost of all labor and materials, easements, licenses, permits, cleared right-of-way, and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, the cost of engineering, supervision, inspection, insurance, payments for injury and damage awards, taxes, AFUDC (Allowance for Funds Used During Construction), legal and administrative and general expenses associated with the affected facilities. The percentage used for indirect costs reflects the Company's historical indirect cost experience.

* Indicates Addition.

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Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

GENERAL RULES AND REGULATIONS

II. CHARACTERISTICS OF SERVICE SUPPLIED

A. GENERAL PROVISIONS

Company will designate and supply standard electric service, suitable for customer's electrical requirements, in the form of 60 Hertz alternating current at the various voltages indicated below to all customers within its service area.

B. SECONDARY SERVICE VOLTAGES

Company's standard single phase secondary voltage is 120/240 volts. Standard three phase, four wire, secondary voltages are 120/208 volts and 277/480 volts. Company may designate more than one service connection for engineering and operating reasons. These services will not be cumulated or otherwise combined for billing purposes. Company may, at its sole discretion, make three phase, three wire, secondary voltages of 240 volts or 480 volts available.

C. NUMBER OF SECONDARY VOLTAGES ALLOWED

Company will designate and supply not more than one single phase and/or one three phase secondary voltage to a premises, unless otherwise required to satisfy Company's engineering, operating, or economic considerations. Where large single phase customer loads are to be supplied, Company shall have the right to supply two or more single phase or a three phase, four wire, secondary voltage and to require customer to arrange his wiring so that the load can be divided equally among the two or three phases. Company may designate a three phase secondary service when single phase facilities are not readily or economically available to serve the customer.

D. COMPANY SUBSTATION ON CUSTOMER PREMISES - SECONDARY SERVICE

If in Company's opinion it is impractical or inadvisable to supply customer with the designated secondary service from Company's general distribution system, Company will install the substation or transformation required for such service in a space, area, room or vault. The Customer shall construct such space, area, room or vault in accordance with Company provided specifications. Company may use such transformation or substations for supplying service to other customers where it is technically and economically feasible to do so. Said area for Company's substation equipment shall be constructed by customer in accordance with Company's specifications and at no cost to Company. Only one substation will be installed by Company for such purposes at any premises and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so.

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GENERAL RULES AND REGULATIONS

II. CHARACTERISTICS OF SERVICE SUPPLIED (Cont'd.)

E. PRIMARY SERVICE VOLTAGE

The primary voltages designated and supplied by Company will generally be limited to the voltage of Company's distribution lines in the geographic area which encompasses the premises of the customer to be served. Such three phase, four wire, primary voltages will be either 4160Y/2400 or 12470Y/7200 volts. Although not generally available, other primary voltages may be supplied in limited portions of the Company's service area under certain conditions designated by Company.

F. SERVICE AT A PRIMARY VOLTAGE

Company may designate and supply a three phase primary voltage to customer where any of the following conditions, pertaining to customers electrical requirements, exist:

1. The magnitude of the customer's load would require Company to install a primary to secondary voltage transformer which exceeds the rated capacity of the individual transformers normally purchased and installed by Company for such purposes.
2. Customer, at the time of Company's initial line extension for electric service, requests more than one point of delivery of the same three phase secondary voltage for supplying a single customer at the same premises.
3. An existing secondary voltage customer's expansion requires one or more single or three phase secondary voltage connections in addition to the secondary connections presently used for the supply of electric service to the same premises currently being served by Company.
4. Where in the Company's judgement the location of transformation and customer's service equipment are or would be inaccessible, subject to flood, contamination, etc., or potentially result in other anticipated operating difficulties.
5. Where in the Company's judgement the customer's load characteristics make such service advisable.

When Company requires or customer requests primary service to serve a premises and Company agrees to additional connections at primary or secondary voltages for Company's general engineering, operating or economic reasons, such additional connections will be provided under the provisions of the line extension rules in Section III. Company will designate the point of delivery of any connections provided hereunder. The service supplied through such additional connections installed at customer's request on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to customer.

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GENERAL RULES AND REGULATIONS

II. CHARACTERISTICS OF SERVICE SUPPLIED (Cont'd.)

G. COMPANY SUBSTATION ON CUSTOMER PREMISES - PRIMARY SERVICE

If in Company's opinion it is impractical or inadvisable to supply customer with the designated primary service from Company's general distribution system, Company will install a substation on customer's premises to transform a higher delivery voltage to the designated primary service voltage. For said substation, customer shall provide, without cost to Company, a fenced space, area, room or vault, as required, an easement, access for Company personnel and equipment, transformer pads, grounding grid, secondary circuitry and supports and adequate ventilation in accordance with Company specifications. Only one substation will normally be installed by Company for such purposes at any premise and Company may utilize said substation for supplying service to other customers where it is technically and economically feasible to do so. The configuration of the service to these facilities will take into account Company engineering and operating requirements. The Company and the Customer will enter into appropriate agreements regarding assurances for procurement of equipment.

* H. HIGH VOLTAGE SERVICE

Where customer requests for its purposes to be supplied at a voltage higher than the Company's standard primary service voltages, or Company specifies same due to operation of converters, electric furnaces or other equipment, or the amount of capacity requested by customer is inconsistent with Company's standard substation design, customer shall own, operate and maintain its own substation designed in accordance with Company specifications. Except in the case of a customer taking service under the Large Load Customer Service provisions of Service Classification 11(M) High Voltage Service, customers shall receive a discount from Company's applicable rate schedule as set forth in Rider B. The Company's obligation to provide High Voltage Service is conditioned on customer and Company entering into appropriate agreements relating to determining transmission or distribution system improvements, and/or to resource additions needed to provide such service.

I. SERVICE TO DOWNTOWN ST. LOUIS UNDERGROUND DISTRICT

The Downtown St. Louis Underground District is the area bounded by Twenty-Second Street, Cole Street, Spruce Street, and the Mississippi River. The preferred form of service within this area is either a 13.8 kV, three phase, four wire primary radial supply, or a three phase, four wire secondary voltage connection in an indoor substation room provided by customer at or one level below grade and constructed in accordance with Company's specifications.

When new or increased load can be supplied from the existing 120/208 volt, three phase, four wire gridded network without major reinforcement required by Company, service will be provided in such limited amounts and subject to the line extension provisions.

*Indicates Change.

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GENERAL RULES AND REGULATIONS

II. CHARACTERISTICS OF SERVICE SUPPLIED (Cont'd.)

I. SERVICE TO DOWNTOWN ST. LOUIS UNDERGROUND DISTRICT (Cont'd.)

Where in Company's judgement it is impractical or inadvisable to supply a customer's new or increased load from the gridded or spot networks, customer will be required to provide at no cost to the Company an indoor substation room at or one level below grade, constructed in accordance with Company's specifications, and transfer all electrical load to the new connection point. In such instances requiring an indoor substation, customer may, with the Company's approval, accept responsibility for all excess costs incurred by Company in continuing to provide all or a portion of customer's service from the gridded network solely for customer's benefit.

* J. NON-STANDARD SERVICE

Changes in business practices and regulatory and legal requirements will, from time to time, result in the Company serving or billing a limited number of customers in a manner that is currently considered a non-standard form of service. Such non-standard service includes, but is not limited to, voltages, frequencies, metering equipment, metering locations, electrical distribution system supply facilities and configurations, and master and cumulated meter billing situations that are prohibited by current Commission rules and Company tariffs for application to new customers. The continued provision of such non-standard service and billing is limited to the premises presently served by such facilities. These facilities may only be relocated, expanded or enhanced for Company's engineering reasons.

In order to minimize and phase out the number of non-standard service installations and billing applications on its system, Company will, unless otherwise provided for above, discontinue providing any such non-standard service to a premises when the premises is remodeled or rehabilitated in any such manner that requires new, modified, enhanced or relocated electrical distribution supply facilities from the Company.

*Indicates Change.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS

A. APPLICABILITY

Permanent electric service of the form and character described in Section II of these rules will be supplied for permanent year round use to Customers within the Company's authorized service area, by extension and/or modifications or enlargements to Company's electric distribution system, in accordance with the provisions set forth in this Section III. Company's extension shall be considered as completed when said extension is adjacent to the premises to be served and Company is prepared to connect service thereto.

B. DEFINITIONS

Extension Allowance: An economically justifiable investment which may be made by the Company for distribution line extensions, service extensions, or a combination thereof, and uses the following formula:

$$\text{Extension Allowance} = \frac{\text{Marginal Revenue}}{\text{Cost of Service Factor}}$$

Marginal Revenue: The estimated average annual revenue measured over the first 5 years of life associated with the line extension project, less incremental energy, capacity, and marginal network and infrastructure support cost.

Cost of Service Factor: Comprised of the Company's cost of capital, cost of depreciation, property tax, state and federal income tax and insurance. The factor is applied to the Marginal Revenue to determine Ameren Missouri's Extension Allowance, and is determined from Ameren Missouri's most recent rate case proceeding and/or through a periodic review conducted by the Company.

Extension Charge: That portion of the total Extension Cost which is not covered by the Extension Allowance and for which the Customer is responsible.

$$\text{Extension Charge} = \text{Extension Cost} - \text{Extension Allowance}$$

Extension Cost: The estimated installed cost of any line extensions and/or modifications and enlargements of the Company's distribution system, which will include the total cost of all labor and materials, easements, licenses, permits, cleared right-of-way and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, the cost of engineering, supervision, inspection, insurance, payments for injury and damage awards, taxes, AFUDC (Allowance for Funds Used During Construction), legal and administrative and general expenses associated with the extension of the Company's distribution system. The percentage used for indirect costs reflects the Company's historical indirect cost experience. The Company's Extension Cost is based on normal, pre-construction and unobstructed conditions. Cost estimates relative to Extension Allowances or Customer contributions are based on the conditions prevailing at the time the estimate is made. Additional costs due to changes in surface conditions or unanticipated subsurface

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

B. DEFINITIONS (Cont'd.)

conditions occurring after the initial Extension Cost estimate, will be covered by the Company to the extent there is available remaining Extension Allowance. Should the unanticipated additional Extension Cost cause the new Extension Cost to exceed the Extension Allowance, the Customer will be responsible for an additional Extension Charge resulting from the updated Extension Cost. Company may install a distribution extension of greater length or capacity than initially required for the Customer requesting service, due to general engineering, economic, operating, or reliability reasons, in which case the additional cost of such increases in distribution system length or capacity shall not be included in the cost of the extension applicable to Customer.

C. DISTRIBUTION EXTENSION LENGTH

The length of the extension of the distribution system will be the distance along the installation route designated and utilized by Company in making said extension. Such distance shall be measured from the Company's designated point of delivery on Customer's premises to the nearest point of connection to Company's existing distribution system having like phase and voltage as that being supplied to Customer's premises.

D. POINT OF DELIVERY OF SERVICE

The point of delivery of service, at which Company's distribution facilities connect to Customer's electrical facilities without regard to meter location, shall normally be at the following electrical connection points:

1. Overhead Service

   a. Secondary Voltage - All Customers - At Customer's service entrance conductors, i.e., weatherhead or bus duct outlet.

   b. Primary and Higher Voltages - At the line-side dead end attachment on Customer's meter pole, or on the bus structure of Customer's substations, or at the low side terminals of a Company substation on Customer's property.

2. Underground Service

   a. Secondary Voltage-Residential - At the line-side meter terminals for Company owned services; on the pole, connecting to Company's overhead distribution system or Company's padmounted transformer or pedestal, in the case of Customer owned cables.

   b. Secondary Voltage-All Other Customers - At the connection of Customer's cable to the low side terminals of Company's padmounted transformer or pedestal or Customer provided junction box.

   c. Primary and Higher Voltages - At the line-side terminals in metal-clad switchgear, or at an agreed upon point on or in a Customer owned substation.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

E. EXTENSIONS TO NON-RESIDENTIAL CUSTOMERS

Company will provide a distribution extension to non-residential premises at no cost to Customer provided the estimated Extension Allowance equals or exceeds the estimated Extension Cost of the portion of required extension applicable to Customer. Where the Extension Cost is greater than the Extension Allowance, the Customer will be required to pay the Extension Charge in advance prior to the commencement of construction by Company.

At the Company's sole discretion, where permanency of service cannot be reasonably assured in order to predict the revenue stream from the Customer or the revenues cannot be projected with sufficient certainty, the Customer may be required to pay to Company in advance of Company's construction all of the estimated Extension Cost as an Extension Charge. Where the entirety of the Extension Cost is required upfront, after a 12 month period beginning with the Customer's fourth billing cycle, the Extension Charge will be recalculated using actual revenues to determine if the customer is eligible for a refund. If applicable, a refund will be issued for the difference between the original Extension Charge and the Extension Charge recalculated on the actual revenue.

1. Non-Residential Underground Extensions

Where underground extensions are requested or required by law the following provisions apply:

a. Point of Delivery of Service

Company will designate to Customer the point of delivery of the required electric service and Customer shall be responsible for the installation, maintenance, replacement, enlargement or relocation of all underground electric service facilities, other than metering, to the Company's designated delivery point.

b. Specifications

Customer will install, maintain, replace, enlarge, or relocate all underground conduit, foundations, manholes, service boxes, transformer pads, switchgear pads, and other surface and sub-surface structures to meet Company specifications which are necessary to contain and/or support Company's electrical primary and secondary cables and equipment within the boundaries of the development. Maintenance, replacement, enlargement, or relocation of such facilities will be done by the Company at the Customer's expense once they contain or support energized cables or equipment. Company will provide standard switchgear pads and transformer pads to Customer for installation in order to maintain uniformity and quality control of these items. Customer is to provide Company open access to said

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

E. EXTENSIONS TO NON-RESIDENTIAL CUSTOMERS (Cont'd.)

1. Non-Residential Underground Extensions (Cont'd.)

b. Specifications (Cont'd.)

facilities, and when necessary, remove obstructions, improvements, decorative structures, etc., when Company requires such access for maintenance, replacement, enlargement, etc. When Company requests additional conduits or larger structures for facilities that will serve Customers beyond the boundaries of the development, Company will pay the incremental or extra cost of those additional facilities.

Non-residential line extension agreements executed prior to January 1, 2019 shall remain in effect. Agreements executed after January 1, 2019 shall be in accordance with the terms of this Section III., Distribution System Extensions.

F. OVERHEAD EXTENSIONS TO INDIVIDUAL RESIDENTIAL CUSTOMERS

Company will provide, at no cost, single-phase overhead electric service consisting of a meter, service drop, transformation capacity and up to 1,000 feet of additional distribution facilities, as required, no more than 500 feet of which shall be extended on private property, to the premises of an individual residential Customer not located within a residential subdivision. The portion of any distribution extension applicable to Customer in excess of the aforementioned allowance shall be paid for by Customer, in advance of construction, at the Company's then current standard construction cost per foot of single phase overhead extensions.

G. OVERHEAD EXTENSIONS TO RESIDENTIAL SUBDIVISIONS

1. Single-Family Residences

Company will provide single-phase overhead electric service consisting of meters, services, transformation capacity and all additional facilities required for the distribution of electricity, through and within the boundaries of a residential subdivision for which permanent electric service has been requested by Customer/developer to two or more residential buildings, at no cost to the Customer/developer, excluding subdivisions covered by the Large Lot Subdivision provisions outlined below. Company will also provide additional distribution facilities of up to 150 feet per subdivision lot, as required, to extend its existing distribution system to the boundaries of the subdivision site, at no cost to Customer/developer. For any permanent electric distribution extension facilities to or within the subdivision, in excess of the aforementioned allowances, Customer/developer shall make a deposit in advance of construction, based upon the Company's then current standard construction charges for such facilities, which deposit may be refundable in whole or in part. Semi-annually thereafter, Company will compare its standard

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

G. OVERHEAD EXTENSIONS TO RESIDENTIAL SUBDIVISIONS (Cont'd.)

1. Single-Family Residences (Cont'd)

overhead distribution cost per lot with the annual net revenue per lot estimated to be received from the additional homes within the subdivision having been connected with electric service and permanently occupied for residential dwelling purposes, after receiving notification of such connections from Customer/developer. Any estimated annual net revenue per lot, from homes added during each review period, in excess of Company's standard per lot overhead costs shall be refunded, without interest, to Customer/developer up to the total amount of the advance deposit actually made by Customer/developer. Such refunds will be made at semi-annual intervals from the date the deposit was received by Company, with any amounts remaining unrefunded after five years being retained by Company and credited to the Company's appropriate plant account.

* a. Large Lot Subdivisions

In addition to meeting the criteria described in this section Overhead Extensions To Residential Subdivisions above, in subdivisions where the average lot size exceeds 100,000 square feet, the Company will assess excess per lot footage charges for the amount that the average frontage footage exceeds 500 feet. In addition, for developments where the average lot size exceeds 100,000 square feet, the Company will also assess excess footage charges on individual lots for overhead services of more than a single span or underground services of more than 250 feet. Said charges will be payable in advance of construction and not be subject to refund.

2. Multiple Occupancy Dwellings

Multiple occupancy buildings consist of structures which stand alone, enclosed with exterior walls or are segregated from adjoining structures by fire walls, and are designed for permanent occupancy as two or more single-family residences. Extensions to subdivisions consisting of multiple occupancy dwellings shall be made in accordance with the provisions of this section G, applicable to single-family residences, utilizing an allowance of 50 feet per dwelling unit for distribution facilities beyond the subdivision boundaries, and applying a 0.60 occupancy factor to the annual net revenue estimated to be received from each multiple occupancy dwelling unit.

*Indicates Change.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

H. OVERHEAD EXTENSIONS TO INDIVIDUAL MOBILE HOMES AND MOBILE HOME PARKS

1. Individual - Other Than Mobile Home Parks

Where a mobile home is permanently located on real property owned or leased by the mobile home occupant, utilized as a permanent dwelling unit, connected to piped water and sewage facilities, and is in excess of 400 square feet in size, Company shall extend its electrical distribution system to the mobile home service entrance equipment on the same terms and conditions indicated in this Section III for extensions to individual residential or non-residential Customers, as applicable. Extensions to individual mobile homes not meeting the qualifications specified in this paragraph shall be made in accordance with the provisions of Rider D - Temporary Service.

2. Mobile Home Parks

Where a mobile home park owner/operator provides a designated lot with water utility and sanitary facilities for mobile homes in excess of 400 square feet in size intended for use as residential dwelling units, Company will extend its distribution system to each mobile home lot on the same terms and conditions indicated in this Section III for extensions to residential subdivisions. The billing for electric consumption at any common facilities installed within the mobile home park for the benefit of all the mobile home park occupants shall be to the park's owner/operator.

3. Recreational Vehicle Parks

Company will extend its electrical distribution system to a single delivery point to provide service to campgrounds and parks which dedicate at least 80% of their space for recreational vehicle sites. Such extensions will be made under the same terms and conditions indicated in this Section III as applicable to non-residential Customers.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

I. EXTENSIONS FOR LIGHTING SERVICE

The Company's lighting tariffs are based upon the required distribution facilities being in place and no additional extension required thereof. Therefore, the cost of any extension of facilities required for lighting service shall be paid by Customer to Company in advance of any construction of distribution facilities installed solely to supply electrical service for lighting.

J. UNDERGROUND EXTENSIONS

1. Individual Residential Extensions

Where an underground extension is requested by an individual residential Customer or required by law, Company will estimate the cost of equivalent overhead and underground extensions, and Customer will pay a non-refundable contribution to Company, in advance of construction, for any excess cost of making the underground extension. The Company's rules for overhead extensions to individual residential Customers shall apply to Company's estimated underground extension costs. Customer, at his option, may install a direct buried service cable to be owned and maintained by Customer, or Company will install, own, operate and maintain the service cable in Customer's conduit, installed by Customer in service trench in accordance with Company specifications to a delivery point designated by Company. Where Company determines that primary and/or secondary voltage facilities are necessary to provide the requested service, the Customer will install the conduit system, consisting of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures to a point designated by Company. All such materials will be provided by Company for Customer pick-up at a location designated by the Company and included in the cost for underground service. Company will install, own, operate and maintain the cable in Customer's conduit system. Where applicable, the underground extension may be provided by Company in accordance with the rules applicable to overhead extensions, Section III.F.

2. Residential Subdivision Extensions

Where an underground distribution extension for permanent electric service in a residential subdivision is requested to two or more single-family residential buildings, multiple occupancy units, or mobile homes, by an applicant/developer, or is required by law, applicant shall first satisfy the Company's applicable rules for overhead extensions to residential subdivisions, Section III.G. Thereafter, applicant shall contract for and satisfy the requirements specified in this section for obtaining an underground residential distribution extension.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

J. UNDERGROUND EXTENSIONS (Cont'd.)

2. Residential Subdivision Extensions (Cont'd.)

a. Requirements of Applicant/Developer

Applicant will initially provide, at its cost, all trenching and the installation of a complete conduit system as its contribution to the Company's underground distribution system within a residential subdivision. The conduit system installation by applicant will consist of conduit, manholes, pulling boxes, transformer pads, switchgear pads, pedestal bases and other required subsurface structures. All such materials will be provided by Company at no cost to applicant, excluding subdivisions covered by the Large Lot Subdivision provisions below. Applicants for electric service to individual single family homes shall, subsequently, provide and install service trench and service conduit. All installations will be in accordance with Company's design criteria and specifications, the National Electrical Safety Code and any other applicable codes.

b. Requirements of Company

The Company's distribution system within the subdivision will consist of all primary and secondary voltage and service cables installed by Company, including street lighting circuitry and the conduit system initially installed and contributed by applicant, except for service lateral conduit. Street light circuitry and construction temporaries, installed by Company concurrent with other primary and secondary distribution system facilities, shall be provided by Company at no charge to applicant. Thereafter, except for service lateral conduit, Company shall own, operate and maintain the entire distribution system within the subdivision, including both the portion installed by Company and that installed and contributed by applicant.

c. Options of Applicant

At the request of applicant, Company will, on a per lot or per dwelling unit basis, estimate its distribution system extension cost within the subdivision and annual net revenue, exclusive of gross receipts taxes, anticipated to be received from such homes or dwelling units connected within the subdivision.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

J. UNDERGROUND EXTENSIONS (Cont'd.)

2. Residential Subdivision Extensions (Cont'd.)

d. Distribution Lines Preserved

When Company requires that an overhead or underground distribution line be installed, or an existing overhead line be relocated to underground on the perimeter of the development, or accepts another alternative route thru the subdivision, for engineering and/or operating reasons, applicant shall install Company supplied conduit per Company specifications in accordance with III.J.2, and Company shall be given a reasonable amount of time to construct such underground or overhead facilities before affected lots are sold.

e. Right-of-Way and Easements

Company shall construct, own, operate and maintain the underground distribution system, within the subdivision, only on or along public streets, roads, alleys and highways which Company has the legal right to occupy, and on or along private property across which rights-of-way and easements satisfactory to Company have been received at no cost to or without condemnation by Company.
Right-of-way and easements within the subdivision which are satisfactory to Company, including those which may be required for street lighting, must be furnished by applicant in reasonable time to meet Company's construction and service requirements. Prior to commencement of construction by Company, such rights-of-way and easements must be cleared of trees, tree stumps, and other obstructions, and graded level, perpendicular to the length of the easement and to within six inches of final grade by applicant, without cost to Company. If the grade is changed subsequent to construction of the distribution system in such a way as to require relocation or reconstruction of any of the underground facilities, the estimated cost of all such work required shall be paid by applicant or by its successor.

f. Joint Utility Construction

Company will endeavor to coordinate its construction work with that of applicant and other utilities whenever possible in an effort to keep the overall cost of providing the underground electric distribution system as low as possible. Company may, to any extent practicable, become a party with applicant and/or other utilities to agreements involving trenching arrangements mutually beneficial to each party and the installation of electric cables in the same trench with the cables and/or pipes of other utilities, care being taken to conform to all applicable codes and utility specifications.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

J. UNDERGROUND EXTENSIONS (Cont'd.)

2. Residential Subdivision Extensions (Cont'd.)

g. Designated Service Delivery Points

Feeder lines and service lines shall be installed by Company along the most practical route that will avoid known or anticipated future construction on applicant's property and permit a safe and economical installation. The normal meter location point to a single family building shall be on the side or front of the house proper, within ten (10) feet of the corner of the house proper, nearest the direction from which the service line enters the property to be served. In instances where Company and applicant agree that the extension of service to the normal meter location is impractical due to: a) rock, grade, or other soil limitations; or b) physical circumstances of the home which restrict meter accessibility for reading and testing; or c) physical circumstances of the home requiring meter installation at a height of six (6) feet six (6) inches or greater above final grade on the front of the house proper; or d) service entrance equipment to be installed in a garage, said meter location point shall be at the next nearest location designated by Company which will alleviate said impracticability while minimizing the additional length of service cable required to be installed and avoids areas of the home which may require future relocations of service lines and/or meter equipment. A meter location on the rear will only be permitted in those instances where the designated side of the house proper is not physically available for a meter attachment. A service connection at other than the above designated meter location point is not permitted unless specifically approved by Company for engineering or other reasons. Where practical, the service connection to a multiple occupancy building of two dwelling units shall be a single service line to a two (2) meter location acceptable to Company. The service connection to a multiple occupancy building of three (3) or more dwelling units shall be a service line or lines to a minimum grouping of meters at locations acceptable to Company.

h. Protection of Company Facilities

Applicant shall protect the facilities of Company installed on applicant's premises and shall, unless otherwise authorized by the Company, permit no one but Company's employees or its authorized agents to handle same. In the event of loss or damage to facilities owned by Company arising out of carelessness, negligence, or misuse by applicant or its authorized agent, the cost of such loss of repairing such damages shall be borne by applicant.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

J. UNDERGROUND EXTENSIONS (Cont'd.)

2. Residential Subdivision Extensions (Cont'd.)

i. Access by Company Employees or Agents

Applicant shall permit access to the Company's employees, or other authorized agents, for the purpose of inspecting, modifying, maintaining, or operation of Company's facilities, at all times.

j. Company Rights and Construction Standards

Company shall own, operate and maintain the conduit system initially installed and contributed by applicant, all primary and secondary underground feeder lines, underground service lines installed in Customer owned conduit, and shall have the right to install pad-mounted transformers, above ground cable switching enclosures and service pedestals in the subdivision.

k. Street Lighting Facilities

Street lighting facilities installed in any subdivision shall be contracted for under the appropriate tariff of Company applicable to said installation.

l. Large Lot Subdivisions

The above provisions regarding Residential Subdivision Extensions – Requirements of Applicant/Developer is limited to subdivisions having an average lot size of 100,000 square feet or less. Where average lot size does exceed 100,000 square feet, the Company will assess excess per lot footage charges for the amount that the average frontage footage exceeds 500 feet. In addition, for developments where the average lot size exceeds 100,000 square feet, the Company will also assess excess footage charges on individual lots for overhead services of more than a single span or underground services of more than 250 feet. Said charges will be payable in advance of construction and not be subject to refund.

K. EXTENSIONS REQUESTED IN ADVANCE OF PERMANENT SERVICE

Where Customer requests Company to complete all or a portion of an extension in advance of when said installation is required to provide permanent electric service, and Company agrees to do so, Customer shall pay for such advancement of facilities at the monthly rate of 2.0% of the estimated installed cost of the extension being advanced. Such payments shall be non-refundable and shall continue until the permanent metering for the premises is installed by Company and utilized to provide permanent service thereto.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

L. MODIFICATION OR ENLARGEMENT OF DISTRIBUTION SYSTEM

Except when Modification Or Enlargement Of System For High Voltage Service below, applies, modifications or enlargements of Company's distribution system associated with additional electrical load of existing non-residential Customers shall be performed at no cost to Customer provided the estimated Extension Allowance exceeds the estimated Extension Cost from the proposed distribution system modifications or enlargements. Where the estimated Extension Allowance is less than Company's estimated Extension Cost from the proposed modification or enlargement costs, an Extension Charge may be required prior to the commencement of construction by Company.

Where modifications or enlargements of Company's distribution system are performed at the request of any existing Customer and no additional Marginal Revenue is anticipated therefrom, Customer shall pay, in advance, the total estimated costs associated with such changes.

*M. MODIFICATION OR ENLARGEMENT OF SYSTEM FOR HIGH VOLTAGE SERVICE OR LARGE LOAD CUSTOMER SERVICE

Where Company provides High Voltage Service (see General Rules and Regulations, II. Characteristics of Service Supplied), for load expected to be 50 MW or larger, the Customer will be responsible for the full amount of the Extension Cost for facilities which are dedicated to serving the load of the Customer. For purposes of this Section, "Extension Cost" shall have the meaning given it in General Rules and Regulations, III. Distribution System Extensions, except that there shall be no Extension Allowance and provisions that would otherwise cover a portion of the Extension Cost with an Extension Allowance shall not apply.

Where Company provides service to a customer taking service under the Large Load Customer Service provisions of Service Classification 11(M), such customer shall pay all costs of distribution or transmission facilities, other than any transmission facilities classified as network upgrades by the Midcontinent Independent System Operator's Open Access Transmission Tariff, that the Company installs to extend service to such a customer. Such a customer must complete payment for the extension or make suitable arrangements for installment payments and execute all required agreements associated with the requested extensions as a condition for any construction to commence.

*Indicates Addition.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

* **M. MODIFICATION OR ENLARGEMENT OF SYSTEM FOR HIGH VOLTAGE SERVICE OR LARGE LOAD CUSTOMER SERVICE (Cont'd)**

The Company shall not be obligated to proceed to modify or enlarge Company's system or acquire resources or otherwise provide High Voltage Service or service under the Large Load Customer Service provisions of Service Classification 11(M) until the Customer executes appropriate agreements relating to determining system improvements or resource acquisitions needed to provide the service, and any other agreements provided for by the Service Classification tariff sheets under which the Company shall provide Customer's electric service.

** **N. RELOCATION OF THE DISTRIBUTION SYSTEM**

Company may, at its sole discretion, upon Customer's request, relocate any distribution facilities providing service to Customer and/or other parties to a right-of-way acceptable to Company, on or off Customer's premises, following the payment by Customer of the Company's total estimated cost of said relocation. Additionally, at the Company's discretion, it may relocate any distribution facilities based upon safety, reliability, or operational needs at the cost of the Company.

In the presence of physical conflicts associated with any new construction or enlargement of Customer's premises or electrical load, Company may, at its sole discretion, upon Customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off Customer's premises, following the payment by Customer of the Company's estimated net cost of relocating its distribution facilities. The net cost of relocation referred to herein excludes any costs estimated by Company to be associated with the supply of any additional electrical requirements of Customer, absent the relocation of any distribution facilities.

When Company agrees to relocate existing overhead facilities with an underground installation, the Customer will be responsible for all costs associated with the undergrounding of facilities including spare conduits, manholes, and other structures or equipment required to replace the to-be-vacated overhead right-of-way considering present and future needs as determined by Company.

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*Indicates Change. **Indicates Reissue.

GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

O. SPECIAL FACILITIES

1. General

Where Customer requests and Company agrees to install distribution facilities not normally contemplated for installation, or otherwise provided for, under Company's standard rate schedules, Company may at its option provide such facilities under the provisions of this section. Examples of facilities which fall into this category of "special" include, but are not limited to, duplicate or additional service facilities, excess transformer capacity or other distribution facilities, and facilities necessitated by special legal or engineering requirements.

* 2. Payments by Customer

Where Company agrees to supply distribution facilities under the provisions of Special Facilities in lieu of other alternatives available to Customer, Customer shall pay to Company a one-time contribution equal to the total additional costs incurred by Company in supplying such facilities. Customer shall also pay to Company an additional one-time contribution equal to ninety percent of such total additional costs for the present value of the Company's projected operations, maintenance and subsequent replacement cost of such facilities, which shall be continuously owned and maintained by Company. All charges payable to Company shall be non-refundable and due in advance of construction. Such payments by Customer shall be in addition to any payments required for electric facilities provided under the Company's standard line extension rules or other tariff charges.

For generation projects interconnecting at a distribution voltage of 34 KV or higher, except where a customer will be served under a standby rate, or where the generation is primarily for the purpose of offsetting customer load, the estimated charges, including the one-time ninety percent (90%) contribution, shall be secured in advance of construction, but the actual charges will be billed post-construction. The actual charges shall include the actual costs based on the same cost elements that are contained in the definition of Extension Cost in General Rules and Regulations, III. Distribution System Extensions and the one-time ninety percent (90%) contribution for Special Facilities.

3. Supply and Billing Standards

Company will designate the point of delivery of electric service relative to the installation of any additional facilities provided to Customer hereunder and the service supplied through such facilities installed on and after May 5, 1990 will not be cumulated or otherwise combined, for billing purposes, with any other service supplied to Customer. When total or partial replacement of any special facility installation is required, such revision will be made by Company at no cost to Customer. Any enlargement of such previously installed facilities requested by Customer

*Indicates Change.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

O. SPECIAL FACILITIES (Cont'd.)

* 3. Supply and Billing Standards (Cont'd.)

shall be made in accordance with Company's standard line extension rules. Following any such replacement, or enlargement, all separately installed special facility connections shall be billed as provided herein without application of monthly special facility charges, and maintained by Company in the same manner as Company's standard line extension facilities serving other Customers.

4. Installations Prior to July 23, 1992

Customers utilizing special facilities installed prior July 23, 1992 shall continue to pay the present charges and form of billing applicable to all special facilities connections until any total or partial replacement or enlargement of such facility is required. Thereafter, such revisions will be made by Company and the subsequent metering and billing of all services provided over such newly installed facilities standardized, as provided in paragraph 3 of this section, Supply and Billing Standards.

P. PLANNING REQUIRED FOR LOADS GREATER THAN 25MW

1. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts(MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.

2. Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of $200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of $200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project. Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.

*Indicates Reissue.

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GENERAL RULES AND REGULATIONS
III. DISTRIBUTION SYSTEM EXTENSIONS (Cont'd.)

P. PLANNING REQUIRED FOR LOADS GREATER THAN 25MW (Cont'd.)

2. Cont'd.

* a. Service related to projects the Company designates as serving the community interest may be given priority in the queue and may not be required to submit a deposit. Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably demonstrates that the project will employ at least 250 permanent, full-time employees, and the Missouri Department of Economic Development or the Company if the Company obtains accreditation as an economic development organization, certifies that the absence of a deposit and expedited timing are critical to the state winning the project.

b. The Company shall have sole discretion on the deposit applicability and managing projects in the queue.

3. The Company will work on advanced study and scoping for up to four (4) projects at a time. Customers with projects being studied shall be notified of the study results and plans to receive service. Once an initial project agreement is complete, the Company will send necessary details to the Midcontinent Indpendent System Operator ("MISO") for its review. Completed plans shall be valid for six months.

4. Customers choosing to receive service according to these plans shall complete the required agreements to facilitate construction and all required service agreements to receive service. The Large Load Customer Service provisions of Service Classification 11(M) and associated service agreement contain additional requirements for qualifying projects that must be met to receive service. Customers failing to complete these agreements within the timeframe allowed may be returned to the queue.

5. Additional details regarding the queue process and submission shall be posted to and updated from time to time on the Company's website.

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GENERAL RULES AND REGULATIONS

IV. MEASUREMENT OF SERVICE

A. METERING STANDARDS

Company will furnish and install only one main watthour meter and one main instrument or method of demand measurement (normally measuring kilowatts in periods of fifteen consecutive minutes), to register all energy and power of the same type of service supplied to a given customer at any individual premises unless accuracy of measurement, engineering, safety reasons, economic reasons, rates, or legal provisions require the installation of more than one meter.

For secondary service customers receiving both single and three phase service, one single and one three phase energy and demand meter set will be furnished by the Company where required by applicable tariffs.

B. ADDITIONAL METERING

Company, at its option, may install for billing purposes, to the extent Company considers feasible, additional meters in excess of those specified in paragraph A above, for customer's engineering or economic reasons. Customer shall pay Company for such excess meters monthly with the bill for service at the following rates:

a.	Standard single phase secondary A.C. watthour meters	@ $2.25 per meter per month
b.	Standard three phase secondary A.C. watthour meters	@ $6.75 per meter per month
c.	Current transformers (C.T.) where required by size of load	@ $2.50 per C.T. per month
d.	Any special meter or meter equipment, such as primary and switchboard type meters	@ 2.00% per month of the cost of such meter or equipment

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GENERAL RULES AND REGULATIONS

IV. MEASUREMENT OF SERVICE (Cont'd.)

C. MULTIPLE METERED ACCOUNT BILLING

Where more than one meter is installed for metering the premises of an individual account in accordance with paragraphs A and B above, the sum of each watthour meter's kilowatt-hour usage and each demand meter's individual maximum non-simultaneous kilowatt demand will be used for billing purposes. Under all circumstances involving multiple metered accounts, any alternating current watthour meter registering zero usage in a given billing month shall be subject to the monthly charge for three phase meters, specified in paragraph B of this Section IV, during each month of zero usage.

D. METER INSPECTIONS AND TESTING

Company's meters shall be inspected and tested for accuracy in accordance with applicable Missouri Public Service Commission Rules. If customer requests a meter test within 12 months of any previous testing of such meter, a standard charge based on meter type will be assessed for meters found to have an average meter error of 2 percent or less.

* E. REMOTE METER READING OPT-OUT

Customers receiving service under the Residential Anytime Service rate have the option of refusing the installation of remotely read metering or requesting the removal of previously installed remotely read metering. In such instances, non-standard metering equipment will be installed that requires a manual meter read. Customers requesting non-standard metering service after April 1, 2017 will be charged a one-time setup charge and a monthly recurring Non-Standard Meter Charge for each non-standard meter requested. Charges are listed on Sheet No. 63, Miscellaneous Charges. Charges shall not be applicable to customers who have not been offered remote metering equipment by the Company due to geographic or similar considerations. Company expects to install up to thirty (30) non-standard meters per month within 20 business days of the request and will notify customer if installation will be delayed.

Remote Meter Reading Opt-Out is not available for residential customers that are receiving service under any of the following rates: 1) any residential rate option other than Anytime Service, 2) Electric Power Purchases from Qualifying Facilities, or 3) Electric Power Purchases from Qualified Net Metering Facilities.

A customer that elects non-standard metering will have the option of self-reporting meter readings to Company by calling 1(814)258-9683 during normal business hours. Each bill will include a message indicating the time period that a customer will need to read and report the next meter reading for it to be useful in issuing the next bill. To the extent that bill adjustments occur to correct underbilling resulting from inaccurate readings supplied by customer the interest rate applicable to the adjustment shall not exceed five percent.

*Indicates Change.

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GENERAL RULES AND REGULATIONS

IV. MEASUREMENT OF SERVICE (Cont'd.)

* **E. REMOTE METER READING OPT-OUT (Cont'd.)**

For all non-standard metering customers, Company will continue to need periodic access to the premises to maintain equipment and/or perform meter reading required by Commission rule 20 CSR 4240-13.020 Billing and Payment Standards. If a customer denies access to their premises for meter installation or replacement, either through verbal refusal, threats, or failure to establish an agreed-upon time for access, the Company will notify the customer in writing. The notification will state that continued refusal to allow installation of standard AMI metering equipment may result in disconnection of service in accordance with the notice procedures outlined in 20 CSR 4240-13.050. Non-standard metering will not be offered as an option in situations where the customer does not permit reasonable access for mandatory meter installation or replacement.

Metering equipment is normally located at or immediately adjacent to where a customer receives service as defined in the General Rules and Regulations, III. Distribution System Extensions, Point of Delivery of Service.

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*Indicates Change.

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES

A. MONTHLY BILLING PERIODS

Each customer billed by the Company for an entire calendar year will be billed for twelve (12) periods of approximately thirty (30) days each. Through calendar year 2020, for any given customer, the first five (5) and the last three (3) billing periods of each calendar year will be billed on the Company's applicable winter rate schedule. The sixth (6th) through the ninth (9th) billing periods of each calendar year will be billed on the Company's applicable summer rate schedule. Each customer billed by the Company for an entire calendar year will, thus, receive eight (8) billings based upon the Company's winter rates and four (4) billings based upon the Company's summer rates.

* Where bills are rendered for periods of use in excess of or less than the period provided for herein, all base rate components will be prorated.

Beginning in calendar year 2021, summer rates will be applicable for service rendered from June 1st through September 30th. Where a bill includes any portion of both Summer and Winter periods the rate application will be prorated.

** A customer exercising Section V.O. Preferred Due Date Selection may result in either a longer or shorter period between meter readings for the first bill after the election. (This section reflects a variance from Rules 20 CSR 4240-13.015(1)(C) and 20 CSR 4240-13.020(6) granted by Commission in Case EE-2019-0385.)

B. COMBINATION BILLING OPTION

Customers regularly being the responsible party for service at ten or more premises may submit a written request for a single bill with a due date, designated by the Company, for the bills for all such premises. Such single bill will have an attached statement of charges for each account.

C. INACCESSIBLE METERS

Where a meter is inaccessible to the meter reader during scheduled working hours on repeated occasions, such that a customer must arrange for meter reading by appointment to avoid discontinuance of service, the customer may at customer's expense have the meter relocated to an accessible location, if feasible.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

D. METER READINGS

The Company will secure, per billing period, a minimum of one register meter reading for meters billed through the register reading or sufficient interval readings to determine total use for meters billed through interval data, except when it is necessary and allowed to estimate a bill as described in General Rules and Regulations, V. Billing Practices pursuant to the variances from Rules 20 CSR 4240-13.020(2)(A)3 and 20 CSR 4240-13.020(3) and 20 CSR 4240-13.040(3) granted by Commission in File No. EE-2019-0382.

Company will retain for a minimum of five (5) years the meter information relied upon to generate bills for such customers.

Residential Rate Schedule Procedures: For residential customers that are eligible for rate schedules which require cumulative usage to be determined for unique time periods during a billing period and usage is determined through interval metering data, beginning and ending meter readings for that billing period may not be utilized in lieu of the interval metering data. In such cases, a customer's bill will reflect the total consumption for each relevant time period but will not indicate a beginning or ending metering reading for the cumulative billing period pursuant to the variances from Rule 20 CSR 4240-13.020(9)(A) granted by Commission in File Nos. EE-2019-0382 and EE-2021-0103.

E. ESTIMATED BILLING

1. Estimated Bill

An estimated reading will be used to compute an estimated bill for customer's electric service where it is not feasible to obtain regular meter readings or when conditions beyond the control of the Company, such as weather emergencies, work stoppages, and inability to gain access to the meter prevent obtaining an actual meter reading or when an inaccurate reading results from equipment or mechanical failure where the Company could not reasonably detect such failure. An estimated reading may also be used to compute an estimated bill when an inaccurate or unreliable reading results from human or billing system error, from failure of a remote meter reading device to transmit a reliable reading, or as a result of a failure to detect and verify usage due to a meter with a status of vacant; except Company may not issue an estimated bill due to any of these three (3) stated conditions for more than three (3) consecutive months.

Company shall maintain accurate records of the reasons for an estimated bill and all efforts made to secure an actual reading and clearly note on the bill that it is based on estimated usage.

* If the Company is unable to obtain an actual meter reading for three (3) consecutive months, the residential customer shall be advised via first

*Indicates Addition.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

E. ESTIMATED BILLING (Cont'd.)

* 1. Estimated Bill (Cont'd.)

class mail letter that bills being rendered are estimated, may not reflect actual usage, and customer may read and report electric usage to the Company on a regular basis. Customers may report readings via preaddressed postcards provided to the customer by the Company except self-read and report shall not be applicable to a customer with an advanced meter pursuant to the variance from Rule 20 CSR 4240-13.020(3) granted by Commission in File No. EE-2019-0382.

2. Estimated Initial and Final Bills

Meter readings for initial and final bills may be estimated if the customer's notification is received too late to obtain an actual meter reading on the date that the customer desires to have service commenced or terminated (the "customer's responsible date"). If a meter reading is obtained within three days of the customer's responsible date, no other reading shall be deemed necessary. If customer notification is received up to two workdays after the customer's responsible date, an attempt to obtain an actual meter reading will be made within the next two workdays. Readings obtained in either manner will be adjusted to the customer's responsible date. No final bill will be rendered where the amount of the bill for electric usage is less than $1.00, except for those accounts where a customer deposit is being refunded to customer.

3. Estimating Procedures

Bills rendered for electric service in billing periods in which meters are not read will be subject to all rules and regulations applicable to bills based on actual meter readings.

In estimating readings, Company will generally use the methods detailed in this section except where such methods fail or produce flawed estimates or where refinements are necessary for initial bills, final bills, etc.

In estimating meter readings:

a. For all meters that do not have communication capability (manual meters), all AMR register meters and any AMI meters that have been in service for less than twelve (12) billing periods, the Company will generally use the average daily use during the corresponding billing period of the prior year. If the customer did not use service at this location at that time, the estimated usage is based upon the average daily use during the immediately preceding billing period of the current year. If neither prior year nor prior month usage is available then either a similar customer's usage or another method will be used.

*Indicates Addition.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

E. ESTIMATED BILLING (Cont'd.)

3. Estimating Procedures (Cont'd.)

* b. For all AMR interval meters, an estimate will be performed manually in order to consider any unique customer specific circumstances.

c. For AMI meters which are billed using the register reading and which have been in service for twelve (12) or more billing periods and for which a valid register reading occurred sometime during the billing period, that register reading will be used and only a portion of the billing period will be estimated to arrive at a final estimated reading. The portion of the billing period for which a register reading must be estimated will be based upon the following rules with the first successful rule applying: Bills rendered using the same customer and location, use the calculated average daily usage:

1) From the prior year's same billing period.
2) From the prior month's billing period.
3) From the current billing period.
4) For the last two year's billing month period.

Using the same customer and location, use the last good read for the same day type where day type is weekday or weekend:

5) Use the week-old good read
6) Use the two-week-old good read
7) Use the three-week-old good read
8) Use the four-week-old good read
9) Use the eight-day-old good read

Using the same location, use the calculated average daily usage:

10) From the prior year's same billing period.
11) From the prior month's billing period.
12) From the current billing period.
13) For the last two year's billing month period.

Using a similar customer, use the calculated average daily usage:

14) From the prior year's same billing period.
15) From the prior month's billing period.

d. For AMI meters which are billed using the interval readings, any missing interval data will be estimated based upon the following rules with the first successful rule applying:

1) Using same day's historical data.
2) Using like day's historical data.
3) Using flat line estimation

*Indicates Reissue.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

*F. TRANSFER OF BALANCES

In the event of disconnection or termination of service at a separate customer metering point, premise or location, Company may transfer any unpaid balance to any other service account of the customer having a comparable class of service.

G. BILLING ADJUSTMENTS

1. Residential

For all residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

a. In the event of an overcharge, an adjustment shall be made for the entire period that the overcharge can be shown to have existed not to exceed sixty (60) consecutive monthly billing periods calculated from the date of discovery, inquiry or actual notification of the Company whichever comes first;

b. In the event of an undercharge, an adjustment shall be made for the entire period that the undercharge can be shown to have existed not to exceed twelve (12) monthly billing periods calculated from the date of discovery, inquiry or actual notification of the Company, whichever was first and the Company will offer a repayment period of double the period covered by the adjusted bill though the customer may elect a shorter repayment period;

c. Where, upon test, an error in measurement is found to be within the limits prescribed by Commission rules, no billing adjustment will be made;

d. When evidence of obstruction is found, or there are misrepresentations of the use of service by the customer, the Company will calculate the billing adjustment period in accordance with the applicable statute of limitations for the prosecution of such claim after determining the probable period during which such condition existed from all related and available information; and

e. In any event, no billing adjustment will be made where the full amount of the adjustment is less than one dollar ($1) and no interest shall be paid or collected on any billing adjustment provided for herein.

*Indicates Reissue.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

G. BILLING ADJUSTMENTS (Cont'd.)

1. Residential (Cont'd.)

f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.

2. Non-Residential

For all non-residential billing errors, the Company will determine from all related and available information the probable period during which the error condition existed and shall make billing adjustments for the estimated period involved as follows:

a. No billing adjustment will be made where the dollar amount of the adjustment is less than $15.00. No interest shall be paid or collected on any billing adjustment provided for herein.

b. Where upon test an average meter error is found to be greater than 2 percent a billing adjustment will be made to compensate customer where the meter reads fast, and to compensate Company where the meter reads slow. However, any such billing adjustment will be applicable only for the probable period during which the meter error existed and shall be limited to the twenty-four (24) billing periods preceding the one in which the error was determined plus the elapsed period in the current billing period during which the test was made.

c. Where a non-registering meter is found, Company will determine from all related and available facts the probable period during which such inaccuracy existed and render adjusted bills for the period involved, provided, however, that such period shall not exceed the preceding six (6) billing periods plus the elapsed time in the current billing period during which each inaccuracy was determined.

d. Bills rendered which are based on incorrect registrations due to improper meter connections, the application of an improper meter constant, improper application of any rate schedule not selected by customer, or similar reasons, shall be subject to adjustment for the current and twenty-four (24) prior billing periods, as can be substantiated by Company records.

e. "Average meter error" shall be determined in accordance with provisions set forth in rules of the Missouri Public Service Commission.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

G. BILLING ADJUSTMENTS (Cont'd.)

2. Non-Residential (Cont'd.)

f. No corrections to metering data for meter error shall extend beyond the in-service date of the meter discovered to be in error, nor shall any correction be required to extend beyond the date upon which the current customer first occupied the premises at which the error is discovered.

H. CHANGE OF RATE

1. The rate selected by customer and specified by contract for service (if a written contract is required) shall be applied to customer's account for a period of not less than one year unless customer elects to transfer to a different rate during the first ninety (90) days of service. If so elected, the new rate shall be applied retroactively to the commencement date of customer's service.

2. Upon completion of the initial term of use of service under any rate, customer may select any other applicable rate and the rate so selected shall apply for a period of not less than that specified in the term of use of such selected rate.

3. Selection of rate shall be the obligation of the customer. A new rate when selected under and subject to the provisions set forth above, or subject to the provisions of the residential service tariffs, will be placed in effect in the billing period following receipt of customer's request therefore.

4. Where a customer's load is abnormally affected during temporary periods of construction, alteration, preliminary or experimental operations, fire, or acts of God, Company may, upon prior agreement with customer, adjust or modify its billing or other charges otherwise applicable during the current or succeeding months in consideration of the particular circumstances in each such case.

* 5. Where abnormal and significant reductions in customer's operations occur due to events such as production curtailments, plant alteration, labor stoppages, fires or other acts of God, etc. which reduce customer's monthly billing demand below 100 kilowatts, customer may transfer to the Small General Service Rate for all billing periods subsequent to the initial billing period under such abnormal operation, following Company's receipt of written request for such change from customer. During such billing periods under the Small General Service Rate, any billing discounts under Riders B and C shall not apply. Under this scenario the customer is not eligible for the Optional rates.

6. Customers will not be permitted to evade the intent of the provisions of this paragraph H by temporarily terminating service.

7. As it relates to Residential Service only items 3 and 6 above will apply.

*Indicates Change.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

I. *BUDGET BILLING PLAN

Customers who are billed under Service Classification No. 1(M) or No. 2(M) with postcard or electronic billing and, at Company's option, certain eleemosynary customers may elect to be billed and pay for all electric service under Company's Budget Billing Plan provided customer shall have satisfied Company's credit requirements. The provisions of the Budget Billing Plan are as follows:

1. Upon enrollment in the Budget Billing Plan by customer, the average monthly bill amount will initially be equal to one-twelfth of the estimated annual billing to the customer with a one hundred dollar ($100) minimum average monthly bill applicable to customers with less than twelve (12) months of billing history for the current account.

2. Company will re-evaluate the estimated annual billing to an actual use basis on the sixth month following the customer's enrollment in the program or anniversary date for existing Budget Bill customers. Thereafter, during the May and November bill cycles, the Company will re-evaluate the estimated annual bill and adjust the Budget Billing Plan amount where such adjustment will result in a change of at least three ($3.00) per month.

3. Budget Bill settlement will occur annually during either the Company's May or November bill cycles with the initial settlement occurring more than six (6) but less than twelve (12) months after the customer's enrollment in the program or the anniversary date for existing Budget Bill customers. Any under or over collection balance existing at the settlement month will be rolled over and spread equally across all monthly bills in the next Budget Billing Plan year, unless customer requests the balance to be fully included on the settlement month's bill.

4. Customers that were enrolled in the Budget Billing Plan prior to the effective date of this tariff will be converted to the new program on their next anniversary date.

5. Company may terminate this Budget Billing Plan to any customer who shall fail to make payment hereunder by the delinquent date, and, upon such termination and thereafter, such customer shall be billed in accordance with the terms of Company's standard monthly billing practice. Any billing adjustments required at the date of such termination shall be included in the next bill rendered to customer.

6. Customer may, at any time, elect to terminate the application of this Budget Billing Plan by requesting such termination and thereafter paying when due any amounts, including billing adjustments, which may be necessary in order to settle the account hereunder.

7. Final bills, whenever rendered, will include such amounts as may be necessary to settle the account based on actual usage as of the date of final meter reading unless, beginning with the August 2015 billing cycle, the balance is transfered to customer's new account.

* Indicates Change

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

*J. LATE PAYMENT CHARGE

Any portion of any bill, other than deposit arrears, remaining unpaid after the delinquent date indicated thereon will have a late payment charge of 1 percent of the gross unpaid amount added and shown on the next bill. Any portion of such "arrears" remaining unpaid after the delinquent date on any subsequent bill will also have a late payment charge of 1 percent added thereto. When a customer's payment is received by mail not more than two business days after the delinquent date it shall be deemed a timely payment. If the bill does not show a designated "delinquent date," for purposes of this paragraph the "due date" shall be deemed to be the delinquent date. The specific late payment charge and delinquent dates referred to above will be subject to variation for State of Missouri and U.S. Government accounts, where required by law or other regulation. Failure to pay any late payment charge shall be grounds for disconnection of service in accordance with these rules and regulations.

The late payment charge will not be applied to amounts being collected through any and all deferred payment arrangements and settlement agreements between a residential customer and the Company where the residential customer continues to meet its obligations under the deferred payment agreement. Any missed payment pursuant to these arrangements and agreements will be subject to the late payment charge only on the amount of the missed payment.

K. RENT INCLUSION

The furnishing of electric service by a customer to a third party as an unidentifiable rental component, without such service being segregated and billed to the third party by Company, is generally prohibited by the Commission's rules. Separate metering shall be required for each unit in multiple occupancy buildings constructed after June 1, 1981, except for the following electrical usage:

1. For transient multiple occupancy buildings and transient mobile home parks, e.g., hotel, motels, dormitories, rooming houses, hospitals, nursing homes, fraternities, sororities, campgrounds, and mobile home parks which set aside, on a permanent basis, at least eighty percent (80%) of their mobile home pads or comparable space for use by travel trailers;
2. Where commercial unit space is subject to alteration with change in tenants as evidenced by temporary versus permanent type of wall construction separating the commercial unit space, e.g., space at a trade fair.
3. For commercial adjacent buildings;

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*Indicates Change.

GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

K. RENT INCLUSION (Cont'd.)

4. For that portion of electricity used in central space heating, central hot water heating, central ventilating, and central air conditioning systems, or

5. For buildings or mobile home parks where alternative renewable energy resources are utilized in connection with central space heating, central hot water heating, central ventilating, and central air conditioning systems.

6. For all portions of electricity in commercial units in buildings with central space heating, ventilating and air conditioning systems.

* Any person or entity affected by the provisions of this Section Rent Inclusion may file an application with the Commission seeking a variance from all or parts of such provisions for good cause shown, pursuant to the Commission's rules applicable thereto.

Nursing homes, as referenced in (1.) above, shall include all facilities licensed by the State of Missouri Department of Social Services Division of Aging. Central space heating, water heating and air conditioning systems referred to in (4.) above shall include those systems employing individual heating/cooling units interconnected with centralized heating/cooling sources by means of a central piping system containing water or other fluids suitable for such purposes.

L. RESALE OF SERVICE

The furnishing of metered electric service by a customer of Company to a third party for a specific identifiable charge based upon such metered consumption is prohibited except where such practice originated prior to July 24, 1958. Where such practice has continued since July 24, 1958, the charge for electric service from customer to a third party shall not exceed the charge which would result from the application of Company's appropriate rate, contained herein, for comparable electric service.

For such exceptions, the practice of resale shall be discontinued when such premises are remodeled, rebuilt or replaced.

The provision of electric vehicle charging service is not prohibited by this tariff.

*Indicates Change.

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GENERAL RULES AND REGULATIONS

V. BILLING PRACTICES (Cont'd.)

*M. PARTIAL PAYMENTS

If a partial payment is made on a billing including only current charges, the Company shall first credit the payment to the balance outstanding for utility charges before crediting a deposit. If a partial payment is made on a billing which includes a previous balance, the Company will credit the payment first to previous utility charges, then to previous deposit requirements before applying any payment to current charges. No portion of any payment will be applied to special charges until all utility charges are paid in full and all required deposits have been made. (This section reflects a variance from Rule 20 CSR 4240-13.020(11) granted by the Commission in Case No. EO-98-263.)

*N. PAPERLESS BILLING

Residential customers who enroll in paperless billing for the first time prior to July 1, 2023, are not currently enrolled in paperless billing, and have not received paperless billing in the past, will receive credit on their monthly bill for a term not to exceed a one-year period. Upon enrollment, the credit will be applied beginning with the Customer's next available billing month. The available monthly credit for qualifying enrollees is listed on Sheet No. 63, Miscellaneous Charges.

*O. PREFERRED DUE DATE SELECTION

Customers receiving service under Service Classification 2M – Small General Service Rate or residential service under any of the Service Classification 1M options may select the date their bill will become due provided their service is equipped with an advanced meter reading device. If the customer's preferred date is not available, they will be given the option of selecting a different due date or retaining their existing due date.

Customer's selected due date will become effective no later than the second bill issued after customer's selection and cannot be implemented for bills already issued.

The first bill issued following implementation of a due date selected by customer may result in a bill period that is either longer or shorter than normal and may also be prorated.

Customer may not make a due date selection more frequently than once every 12 months except by Company approval. (This section reflects a variance from Rules 20 CSR 4240-13.015(1)(C) and 20 CSR 4240-13.020(6) granted by Commission in Case EE-2019-0385.)

*Indicates Change.

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*THIS SHEET RESERVED FOR FUTURE USE

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GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES

A. RESIDENTIAL CUSTOMERS

1. Deposit Requirements For Initial Service

Company may, as a condition to furnishing service initially, require any applicant for residential service to make a cash deposit or furnish a written guarantee of a responsible party, due to any of the following:

a. The applicant has an unpaid bill, which accrued within the last five (5) years and at the time of the request for service, remains unpaid and not in dispute with a utility for the provision of the same type of service; or

b. The applicant has, in an unauthorized manner, within the past five (5) years prior to applying for service, interfered with or diverted the service of a utility in the provision of the same type of service; or

* c. The applicant has an Equifax Advanced Energy Risk Score (EAER Score) of 699 or lower. For applicants without an EAER Score, a deposit shall not be required under this provision; or

d. The customer fails to provide proof of identity upon request. Proof of identity is to include official picture identification or other verifiable documentation of identity, and correct social security number.

2. Deposit Requirements For Continued Service or Re-established Service

Company may, as a condition of continued or re-established service, require any residential customer to make a cash deposit or furnish a written guarantee of a responsible party, due to any of the following:

a. The service of the customer has been disconnected for nonpayment of a delinquent account not subject to a bona fide dispute, or

b. The customer has in an unauthorized manner tampered with the Company's facilities or interfered with or diverted the service of Company situated on or about or delivered to the customer's premises, or

c. The customer has failed to pay an undisputed bill on or before the delinquency date for five billing periods out of twelve consecutive billing periods, except:

*Indicates Change.

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GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES (Cont'd.)

*** A. RESIDENTIAL CUSTOMERS (Cont'd.)**

2. Deposit Requirements For Continued Service (Cont'd.)

c. (Cont'd.)

i. The Company shall not assess a deposit to a customer if all of the following conditions are present: the customer's outstanding balance does not exceed three hundred dollars ($300), the customer is not making payments under a previously arranged payment plan, and the customer has made a payment on or before the delinquency date each of the previous twelve (12) consecutive billing periods of at least seventy-five dollars ($75) or twenty-five percent (25%) of the total outstanding balance.

ii. Deposit requirements during the months of November, December, and January for reasons other than unauthorized use or diversion of service, may, if the customer is unable to pay the entire deposit, be paid by installments over a six month period, unless the Company can show a likelihood that the customer does not intend to pay for continued service.

iii. The Company shall not assess new deposits nor bill previously assessed deposits to customers who enter into and make timely payments in accordance with the Missouri Public Service Commission's "Cold Weather" rule.

d. Prior to requiring a customer to post a deposit, Company shall send the customer a written notice explaining the Company's right to require a deposit or include such explanation with each written discontinuance notice.

*** B. NON-RESIDENTIAL CUSTOMERS**

Company may at any time, as a condition to furnishing or continuing service, require any customer or applicant for non-residential service to make a cash deposit or, at Company's option, furnish a personal guarantee of a responsible party with established credit satisfactory to Company.

*Indicates Reissue

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GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES (Cont'd.)

C. GENERAL PROVISIONS

*1. Deposit Limits

A deposit for initial service will not exceed the charges applicable for one-sixth (1/6) of the estimated annual bill for residential customers, and usage during one estimated maximum monthly billing period plus thirty days for non-residential customers. For residential or non-residential customers, when a deposit is required as a condition for continued service, the deposit will not exceed two times the highest bill actually incurred, or estimated to be incurred, by the customer during the most proximate twelve (12) month period at the service location.

All deposit levels referred to herein will be established based upon usage levels and associated billings applicable to periods representative of actual meter readings and undisputed billing amounts.

2. Deposit Refunds

The credit of the residential customer will be established and the deposit and accrued interest, if any, will be refunded, or the guarantor released, upon satisfactory payment before the delinquency date of all proper charges for service for a period of twelve successive months, or customer has closed its account. The credit of the non-residential customer will be reviewed after three years and the deposit returned if in the opinion of the Company, the customer has established satisfactory credit. The Company may withhold refund of the deposit or release of the guarantor pending the resolution of a matter in dispute involving disconnection for nonpayment or unauthorized interference by the customer. The Company may apply all deposits subject to refund and accrued interest, if any, against undisputed utility charges provided the amount of the refund is identified and disclosed on the bill. Company shall make all reasonable efforts to return a deposit when the customer is entitled to the return of the deposit and shall keep records of efforts to return a deposit.

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GENERAL RULES AND REGULATIONS

VI. DEPOSIT PRACTICES (Cont'd.)

C. GENERAL PROVISIONS (Cont'd.)

*3. Interest Paid On Deposits

Interest will be credited annually on all residential deposits. Interest will be either credited to the service account of the residential customer on an annual basis or paid upon the return of the deposit. Simple interest will be payable upon the return of a non-residential deposit held by the Company for six months or longer. Interest shall not accrue on any cash deposit after the date the deposit is applied to the customer's account, or Company has made a reasonable effort to return such deposit to the customer. Interest will be paid at a per annum rate equal to the prime bank lending rate, as published in the Wall Street Journal for the last business day of November of the preceding calendar year, plus one percentage point.

*4. Final Billed Accounts

Upon termination of service, the deposit, with accrued interest, will be credited to the final bill and the balance, if more than $1.00, will be returned within twenty-one (21) days to the customer. If such amount is less than $1.00, it will be returned upon request of customer.

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GENERAL RULES AND REGULATIONS

VII. DISCONNECTION AND RECONNECTION OF SERVICE

A. REASONS FOR DENIAL OR DISCONNECTION OF SERVICE

In addition to any other right reserved by Company in its schedules, rules and regulations, Company reserves and shall have the right to deny service, or after written notice, to disconnect service supplied by it to an electric customer for any of the following reasons:

1. Nonpayment of an undisputed delinquent account;
2. For failure by non-residential customer to pay when due bills for service supplied to such customer within twelve months immediately preceding the date of such notice of customer's current location or at any other location of customer at which similar service is now or has been supplied;
3. Failure to make and maintain a deposit or acceptable guarantee in accordance with the rules and regulations of Company and of regulatory authorities having jurisdiction;
4. Failure to comply with the terms and conditions of a settlement agreement with the Company regarding a dispute or payment of service charges;
5. Refusal after reasonable notice to permit inspection, maintenance, replacement or meter reading of Company equipment. If the Company has a reasonable belief that health or safety is at risk, notice at the time inspection is attempted is reasonable.
6. Misrepresentation of identity for the purpose of obtaining service;
7. Whenever customer disposes of any electric service to another party in any manner other than as expressly authorized by these rules and regulations;
8. Violation of any rules and regulations of the Company on file with and approved by any regulatory authority having jurisdiction or of any such regulatory authority which adversely affects the safety of the customer or other persons or the integrity of the Company's delivery system.
9. As provided by state or federal law.
10. Unauthorized use, interference or diversion of service

Company will inform the prospective customer of the refusal of service in writing and maintain a record of the notice.

B. NOTICE OF INTENT TO DISCONNECT RESIDENTIAL SERVICE

* Notice of intent to disconnect service will state the name and address of the customer (and the service address if it is different), the reason for which service will be disconnected, the cost for reconnection if any, the date on or after which such disconnection may be effected, how a customer may avoid being disconnected, and a telephone number the customer may call. Additional information regarding the possibility of a payment agreement, Company's medical

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GENERAL RULES AND REGULATIONS

VII. DISCONNECTION AND RECONNECTION OF SERVICE (Cont'd.)

B. NOTICE OF INTENT TO DISCONNECT RESIDENTIAL SERVICE (Cont'd.)

* equipment registry, medical hardship payment deferrals, third-party notification, payment options and how to contact energy assistance agencies will also be printed on all residential disconnect notices beginning when Company's remote disconnect functionality becomes operational.

1. Individual Residential Customer Premises

Said notice will be sent to the customer by first class mail not less than ten (10) days prior to the date of the proposed disconnection or delivered to customer not less than 96 hours prior to such date.

2. Single Metered Multi-Dwelling Unit Residential Buildings

At least ten (10) days prior to disconnection of service for nonpayment of a bill or deposit at a multi-dwelling unit residential building at which usage is measured by a single meter, notices of the Company's intent to disconnect will be conspicuously posted in public areas of the building. Such notices will not be required, however, if the Company is not aware that said structure is a single metered multi-dwelling unit residential building or in individual situations where the safety of the Company's employees or agents may be a consideration. If the electric service is necessary to the proper function and operation of a customer's heating equipment, said notice will inform the occupants of their right, under state law, to initiate a receivership procedure.

3. Individually Metered Multi-Dwelling Unit Residential Buildings

At least ten (10) days prior to disconnection of service for nonpayment of a bill or deposit at (a) a multi-dwelling unit residential building where each unit is individually metered, but a single customer is responsible for payment for service in all units in the building, or at (b) a residence in which the occupant using the Company's service is not the Company's customer, the occupant(s) shall be given written notice of the Company's intent to disconnect service, provided however, that such notice will not be required unless one (1) occupant has advised the Company, or the Company is otherwise aware, that he is not the customer. The notice will outline the procedure by which the occupant may apply in his or her name for service of the same character received through that meter. If the electric service for (a) is heat related, said notice will inform the occupants of their right, under state law, to initiate a receivership procedure.

** 4. Medical Equipment Registry Accounts

For all of the items 1. through 3. above, where the account has enrolled as described below in Medical Equipment Registry, said notice will be sent not less than fifteen (15) days prior to the date of the proposed disconnection and an additional notice will be sent by certified mail at least seven (7) days prior to the date of the proposed disconnection.

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GENERAL RULES AND REGULATIONS

VII. DISCONNECTION AND RECONNECTION OF SERVICE (Cont'd.)

C. RESIDENTIAL CUSTOMER CONTACT AND NOTICE OF DISCONNECTION

*1. Where an operational AMI remote disconnect is present:

At least 24 hours preceding disconnection of service, the Company will attempt to contact a residential customer through a series of communications to advise of the pending action and what steps must be taken to avoid disconnection. Such communications will include not less than two (2) call attempts and an additional notice via the customer's elected preferred communication method. A final call attempt will be made within 24 hours of the discontinuance of service.

Any third-party notifications established by customer will also receive the same notice and communication attempts.

(This section reflects a variance from Rule 20 CSR 4240-13.050(9), Rule 20 CSR 4240-13.055(3)(C), and Rule 20 CSR 4240-13.055(3)(D) granted by Commission in File No. EE-2019-0382.)

**2. Where an operational AMI remote disconnect is not present:

Immediately preceding the disconnection of service, the Company employee or agent designated to perform such function will, except in individual situations where the safety of the employee or agent may be a consideration, make a reasonable effort to contact and identify himself to the customer or responsible person at the premises to announce his purpose.

When service is disconnected, the Company employee or agent will leave a notice at the premises in a manner conspicuous to the customer that service has been disconnected and the Company address and telephone number where the customer may arrange to have service restored.

D. NOTICE OF INTENT TO DISCONNECT NON-RESIDENTIAL SERVICE

Notice of intent to disconnect service for a non-residential customer under this rule shall state the reason for which service will be disconnected and shall specify a date after which such disconnection may be effected, and such notice shall be mailed to or served upon customer not less than 48 hours prior to such date.

***E. DISCONNECTION HOURS

Company will disconnect electric service between the hours of 8:00 a.m. and 4:00 p.m. on the date specified on the notice of disconnection or within thirty (30) calendar days thereafter except that disconnections shall not occur on the following State of Missouri bank holidays: New Year's Day, Martin Luther King, Jr. Day, Lincoln's Birthday, Washington's Birthday, Truman Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day.

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*Indicates Addition. **Indicates Reissue. ***Indicates Change.

GENERAL RULES AND REGULATIONS

VII. DISCONNECTION AND RECONNECTION OF SERVICE (Cont'd.)

F. DELAY OF DISCONNECTION FOR MEDICAL REASONS

The Company will postpone the disconnection of service to a residential customer for a time not in excess of 21 days if the Company is advised the disconnection will aggravate an existent medical emergency of the customer, a member of his family or other permanent resident of the premises. The Company may require a customer to provide satisfactory evidence that a medical emergency exists before postponing the disconnection of service.

*G. AVOIDANCE OF DISCONNECTION OF SERVICE

Disconnection of electric service will not be performed if, on or before the date specified in the notice of intent to disconnect, the customer shall:

1. (a) Make good the default by paying such bills for service, or make arrangements satisfactory to Company, therefor, (b) make or restore such deposit, (c) give Company representatives such access, or (d) cure such violation of rules and regulations, as the case may be; and

2. Pay the expenses incurred by Company in detecting and confirming obstruction of electric service. Such expenses will include, but not be limited to all unmetered service as estimated by Company, special equipment necessary to detect the violation (such as check meter), equipment necessary to prevent future violations, labor and materials necessary to test, change, move or install new meters or other equipment and the cost of any rebilling, as applicable.

H. DISCONNECTION OR INTERRUPTION OF SERVICE WITHOUT PRIOR NOTICE

Company shall have the right to disconnect or interrupt service without prior notice for reasons of obstruction; maintenance, health, safety or state of emergency, or in cases where Company is directed to interrupt service by a governmental agency or officer. In such cases Company will make a reasonable effort to inform customer of the reasons for disconnection or interruption of service.

*Indicates Change.

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GENERAL RULES AND REGULATIONS

VII. DISCONNECTION AND RECONNECTION OF SERVICE (Cont'd.)

I. RECONNECTION OF SERVICE

In the event Company disconnects service, in addition to customer's continuing liability for all indebtedness then owed by customer to Company for service supplied at customer's current location and for similar service supplied at any other location of customer, customer shall also be liable for and shall also pay Company for the expenses incurred by Company in detecting and confirming the violation which occasioned such disconnection of electric service. In the event any such disconnected customer, or anyone acting for him, thereafter desires to receive service from Company by reconnection at the same location or at any other location, the payment to Company of the aforesaid liabilities and the payment to Company of each of the following items, as applicable, or the making of arrangements satisfactory to Company therefore, shall be conditions precedent to such reconnection or connection:

1. The charge for reconnection of service indicated on Sheet No. 63, Miscellaneous Charges, for each connection point.

2. Any deposit which may be required by Company under its applicable rules and regulations; and,

3. The cost of facilities or changes Company deems necessary or appropriate in order to prevent, insofar as possible, any future violation by customer of the rules and regulations of the Company as well as the cost of rebilling, as applicable.

* J. MEDICAL EQUIPMENT REGISTRY

Company will maintain a medical equipment registry of customers whose health situation requires the availability of electric service to operate certain medically necessary equipment. Information regarding eligible equipment and how to register will be available by calling Company or, as soon as practical, through an online web page. MER customers that would otherwise be subject disconnection will first receive a service extender for approximately 20-30 days before a disconnection notice is issued. The service extender allows the customer to receive sufficient power to run the MER eligible equipment listed on the account.

*Indicates Change.

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GENERAL RULES AND REGULATIONS

VIII. EMERGENCY ENERGY CONSERVATION PLAN

A. CURRENT AND PROJECTED EMERGENCY CONDITIONS

This section of the Company's General Rules and Regulations reflects the Company's Emergency Energy Conservation Plan (the "Plan"). Upon declaration by the Reliability Coordinator of the occurrence of a capacity emergency event or a transmission system emergency event, the Company will take the steps required by the plans and procedures listed in the Plan Components section below. If such emergency event reaches the stage where the Company is directed to take, or begins to take, actions to preserve firm load, then it will, as soon as practical, notify the Commission's Staff of the occurrence of the event and the steps being taken.

*B. PLAN COMPONENTS

1. Plans, Procedures, and Standards – The Company will comply with the following:

   (a) MISO's Market Capacity Emergency Operating Procedure;
   (b) NERC's Emergency Operations;
   (c) the Ameren Capacity and Emergency Plan;[1] and
   (d) the Ameren Load Reduction Procedure.[2]

2. Defined Essential Services – If interruption of circuits becomes necessary to address an emergency, the Company will first interrupt circuits that are not critical for the operation of the system or that do not serve critical loads. Critical loads consist of the following:

   (a) Certain ambulatory health care, hospital services, and *nursing homes (*that provide medical care in a clinical setting);
   (b) Defense communication network centers;
   (c) Civil defense facilities;
   (d) Prisons;
   (e) Police, fire control, and first responder facilities that operate full-time;
   (f) Potable water supply;
   (g) Natural gas transmission;
   (h) Sewage treatment;
   (i) Transportation hubs, such as airports and bus depots;
   (j) Registered heating/cooling centers.

** If interruption of circuits that do not serve critical loads is insufficient to address the emergency, the Company shall have the discretion to interrupt circuits that serve critical loads to the extent necessary to address the emergency.

*Indicates Change. **Indicates Reissue.

*[1] Items (a) – (c) are available by accessing Ameren Missouri's tariffs available at www.ameren.com/missouri. Item (d) contains energy infrastructure information critical to system operation that is not available to the public due to safety and security considerations on the bulk power system.

*[2] Items (c) and (d) are required by NERC, and have been reviewed and approved by the Reliability Coordinator.

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GENERAL RULES AND REGULATIONS

VIII. EMERGENCY ENERGY CONSERVATION PLAN (Cont'd.)

B. PLAN COMPONENTS (Cont'd.)

3. Additional Emergencies – In the event the Company determines that an emergency affecting its system, that has not been declared by the Reliability Coordinator, exists or is imminent and, in its role as the Local Balancing Authority, the Company will take such actions as deemed necessary and practical in the judgment of its system operations personnel to address such an emergency. The notice requirements of the Plan shall apply to such Company actions the same as if an event had been declared by the Reliability Coordinator.

C. CUSTOMER NOTIFICATION

The Company will provide notice to its customers of steps taken pursuant to the Plan when the severity of the emergency rises to the level of public appeals for energy conservation. Notice will be provided by appropriate releases to the news media and, to the extent practical and in accordance with procedures deemed appropriate by the Company, by direct contact (telephonic, written or personal) with its large commercial and industrial customers.

D. DAILY MONITORING

Upon direction from the Reliability Coordinator to take steps under the Plan as outlined above, the Company will follow the direction of Reliability Coordinator to continue taking such steps or such additional steps as it is directed to take consistent with applicable procedures and plans. The Company will notify the Commission's Staff when the event for which the Company provided notice pursuant to subsection A or subsection B.4 is concluded, and will notify its customers to the extent they had previously been advised that steps under the Plan were being taken.

E. LIABILITY OF COMPANY

The Continuity of Service obligation provisions contained in the General Rules and Regulations, Section I. General Provisions at Paragraph J are incorporated herein.

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GENERAL RULES AND REGULATIONS

VIII. EMERGENCY ENERGY CONSERVATION PLAN (Cont'd.)

F. PLAN MAINTENANCE

The Company shall review annually the Company procedures or plans required by the Reliability Coordinator or by NERC procedures and if revised, will submit the revised procedures or plans to the Reliability Coordinator as required for NERC compliance. After Reliability Coordinator review is complete, the Company will provide the revised procedures or plans to the Commission's Staff and the Office of the Public Counsel.

G. DEFINITIONS

Reliability Coordinator: the Midcontinent Independent System Operator, Inc. ("MISO").

NERC: the North American Electric Reliability Corporation.

Local Balancing Authority: the Company, under the terms of the MISO Transmission Owners Agreement.

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Reserved for Future Use

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*Indicates Addition.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
A. REHOUSING LOW-INCOME PILOT PROGRAM

* **PURPOSE**

The purpose of the Rehousing Low-Income Pilot Program (Program) is to provide additional resources to electric customers meeting the eligibility requirements while assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Unanimous Stipulation and Agreement approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2021-0240 and pursuant to the Stipulation and Agreement approved by the MoPSC in Case No. ER-2024-0319.

* **ELIGIBILITY**

The Program shall be available to residential customers who have received service under or qualify for any of the rate options contained in Company's Service Classification 1(M) Residential rate and who have been homeless or spent time in a homeless shelter in the past year, including domestic violence shelters, or seniors with past due balances and who are threatened with losing public housing as identified by a Rehousing Agency.

DEFINITIONS

Rehousing Agency – Either a local private or a non- profit organization designated by Company to enroll customers in the Rehousing Low-Income Pilot Program within their area. For a list of agencies go to amerenmissouri.com/energyassistance com/missouri.

TERM

The Program shall be available to qualifying customers for a period of three (3) years commencing when the first funding is released to one (1) or more Rehousing Agency(s).

* **PROVISIONS**

Pursuant to the Stipulation and Agreement in File No. ER-2024-0319, Company will provide $250,000 annually, in twelve monthly installments each Program year (calendar year), to finance the Program, with the 2025 contributions prorated for the seven (7) months remaining in the year. An additional amount of approximately $250,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), and 11(M) tariffs and contributed to the Program.

Funds will be administered through the Rehousing Agencies with which Company already has relationships and which are positioned to administer the Program or are willing to do so.

Rehousing Agencies may give priority to veterans of U.S. armed services or disabled individuals.

*Indicates Change.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
A. REHOUSING LOW-INCOME PILOT PROGRAM (Cont'd.)

PROVISIONS (Cont'd.)

* Rehousing Agencies must also offer Company's Keeping Current and Weatherization programs subject to eligibility for and availability of those programs.

* Program funds will only be used after customer has received any available LIHEAP funding they may qualify for.

Up to $1,000 will be available for any eligible customer with total participation not to exceed the annual funding level.

Program funds may be used to satisfy any combination of the following items associated with electric service previously provided to the customer:

- bad debt associated with a prior residential account,
- previously assessed late payment charges,
- bill amounts associated with past unauthorized residential use,
- up to one (1) previously assessed diversion fee.

To the extent that the items noted above do not exceed $1,000, any remaining funds may be provided to the customer in the form of a non-refundable initial bill credit applied to the account except such bill credit may not exceed $500.

A customer that qualifies for this Program shall not be assessed a deposit as a condition of initial service.

Program funds may not be used to satisfy a deposit requirement and it is reasonable for Company to not assess a deposit for initial service for this pilot Program.

ADMINISTRATION, REPORTING AND EVALUATION

A summary of Program administration, reporting and evaluation will be provided via email to Staff and the Office of Public Counsel at the conclusion of each year of the Program and will consist of the number of customers that have participated, the number of participating customers that would have otherwise been required to pay a deposit to establish service, the total amount of Program funds utilized, and the funding utilized for each Rehousing Agancy with each of the amounts described by quarter.

Any unspent funding allocated for the Program in a given year may be applied to the marketing of the Program, Program staffing, other Ameren Missouri sponsored bill and arrearage assistance programs, and/or low-income weatherization programs based on input from the collaborative members.

*Indicates Reissue.

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COMMUNITY SOLAR PILOT PROGRAM

PURPOSE

The purpose of the Community Solar Pilot Program (Program) is to examine the interest of customers in an opportunity to subscribe to a designated solar resource (Resource) within the Company's Missouri service territory.

PROGRAM DESCRIPTION

Program participants will subscribe to and enroll in the Program and by doing so, agree to pay for Solar Blocks of 100 kilowatt-hour (kWh) each that will replace an equivalent kWh amount of electricity they receive from their standard class of service.

AVAILABILITY

Electric service under this Program is only available to full service electric customers currently served by the Company. Customers can replace up to 50% of their average annual energy usage. Customers must qualify for service under either Company Service Classification Residential Service 1(M) or Small General Service 2(M). Customers will be deemed ineligible for the Program if they have received a disconnection notice within twelve (12) months preceding their application.

Participants will be enrolled on a first-come, first-served basis. Participants can enroll or cancel subject to the Program Provisions and Special Terms. Service hereunder is provided through one meter to one end-use customer and may not be redistributed or resold.

DEFINITIONS

Solar Block – 100 kWh of solar energy per billing month. The number of blocks available will be determined by the total estimated average annual production over the life of the Resource.

* Solar Availability Bank – The number of Solar Blocks available for subscription in any given month, for a specific Resource, based on the estimated average annual production over the life of the Resource minus Solar Blocks covered by existing subscriptions.

* Term of Enrollment - The enrollment term shall expire October 13, 2021.

* Resource Term - The resource term shall be 25 years from the date of the Resource being placed into service.

** ## MONTHLY BILL

All terms and conditions of the customer's applicable standard service classification tariff shall apply to this Program with the following exception:

The Solar Blocks supplied under this Program, pursuant to the customer's subscribed amount, will replace an equal amount of kWh the customer would otherwise be billed under their Energy Charge and Energy Efficiency Program Charge.

All other usage-based charges in the customer's applicable tariff schedule will be billed at the actual metered electricity usage.

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ET-2020-0022; YE-2020-0208

*Indicates Change. **Indicates Reissue.

COMMUNITY SOLAR PILOT PROGRAM (Cont'd.)

* **TERM OF ENROLLMENT**

Once a Resource has been placed in service under this Program, enrolled customers that also receive service under this tariff may continue said service for the Resource Term unless they cancel service under the program, and new customers will be allowed to receive service under the Program to the extent there exists a Solar Availability Bank for a given Resource.

If more than one Resource exists under the Program, the remaining length of the Resource Term will depend on the Resource that is assigned to an individual participant. In the event there are available Solar Blocks in the Solar Availability Bank for more than one Resource, the Resource with the shorter remaining Resource Term will be assigned first.

This tariff shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Program are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

PROGRAM PROVISIONS AND SPECIAL TERMS

1. Qualifying customers are eligible to subscribe to at least one (1) Solar Block, regardless of their annual usage, as long as they meet all other provisions.
2. In any given billing month, an unused Solar Block or portion of a Solar Block subscribed by customer will not be carried over into any subsequent billing month.

* 3. All rights to the solar renewable energy certificates (SREC) associated with the generation output of the Resource(s) will be owned by the Company and will be retired on behalf of participants within the Commission-approved tracking system.

4. Enrollment; Participation Fee; Commitment:

* a. The Company may construct new Resources if there are sufficient subscriptions to support the Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity (CCN). Upon grant of a CCN, construction of a new Resource shall not begin until at least 90 percent of the Resource's solar blocks are subscribed or able to be filled through the waitlist.

* b. Customers enrolling in the Program will be assigned to the Resources until such time as all of the Solar Blocks for existing Resources are subscribed. If all Solar Blocks are subscribed, a customer may still be placed on a waitlist for a new Resource and, upon enrollment, such customers shall pay a Program participation fee of $25 per block. Collected Program participation fees will be treated by the Company as a Contribution in Aid of Construction upon construction of the Resource.

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*Indicates Change

COMMUNITY SOLAR PILOT PROGRAM (Cont'd.)

PROGRAM PROVISIONS AND SPECIAL TERMS (Cont'd.)

c. On and after the date the Company commits to construct a Resource, which commitment shall occur upon the Company posting its commitment on its website and sending an e-mail, if available, or by letter, announcing its commitment to the enrollees assigned to a Resource, said enrollees will be obligated to participate in the Program and pay the charges thereunder for a term of two years after the Resource's in-service date, unless the customer no longer takes service from the Company. Until said committal date, an enrollee may withdraw from the Program via the Company's website or by calling the Company's toll-free customer service line and shall receive a refund of the enrollee's Program participation fee. However, a customer that is a participant in the Program will be permitted to withdraw from the Program before the two-year commitment period has been completed only if a customer on the waitlist for which there is not a Resource available can take the withdrawing participant's place for the Resource, and the withdrawing participant will not be refunded any fees.

* d. Any enrollee from whom a Program participation fee has been collected who has not received service from the Resource by June 30, 2022, will be refunded the Program participation fee.

e. Customers may enroll in the Program via the Company's website or by calling the Company's toll-free customer service line after the Company has committed to build the Resource, and throughout the Program's operation, during any period when there exists a Solar Availability Bank, without paying a Program participation fee. The Company will maintain a waiting list of customers interested in enrolling in the Program during periods when there is no Solar Availability Bank, and will notify customers on the waiting list via e-mail or letter when the Bank becomes available.

f. The Company will continue to share the risk for undersubscribed Resources as discussed in paragraph 15 of the Amended Unanimous Stipulation And Agreement filed in EA-2016-0207.

5. The Solar Generation Charge associated with the Solar Block will be capped for Resource Term at the initially offered level, but may decrease if incremental capacity additions to or retirements from the Resources occur and result in a lower aggregate functionalized generation cost of all Resources placed in service under this Program. The Total Facilities Charge will be subject to adjustment in each general rate case during the applicable Resource Term.

6. Where an additional Resource is added to the Program, the levelized cost of the new Resource will be averaged with the remaining levelized cost of existing Resource to determine the new fixed levelized cost that determines the Solar Generation Charge and contributes to the total cost of the Solar Block. This change would apply to all subscribers under the Program.

7. Payments for Solar Blocks will be due no later than the due date shown on the bill and will be incorporated into the customer's standard billing cycle.

*Indicates Change.

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COMMUNITY SOLAR PILOT PROGRAM (Cont'd.)

PROGRAM PROVISIONS AND SPECIAL TERMS (Cont'd.)

8. Any customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the customer's service would be at a lower cost had the customer not participated in the Program for any period of time.
9. If a customer moves to another location within the Company's Missouri service territory the customer's subscription will also transfer.
10. Subscription cancelations will result in available Solar Blocks going back into the Solar Availability Bank. Any surplus of kWh from Solar Blocks will be forfeited back into the Solar Availability Bank without any monetary reimbursement to subscriber.
11. After the expiration of any two-year commitment as provided for in paragraph 4.B, customers that subscribe will continue as Program participants until they cancel their subscription or the Program is terminated, whichever occurs first. For enrollments occurring 20 or more days before a customer's next billing cycle, enrollment fees or refunds of participation fees, if otherwise allowed hereunder, shall be charged or credited, as appropriate, via the customer's bill in that next billing cycle; otherwise, in the second billing cycle after enrollment or withdrawal.
12. Any customer who terminates Program participation must wait three (3) months after the first billing cycle without a subscription to re-enroll in the Program.

* 13. Customers with Net Metering agreements and customers served on Time-of-Use Service rate schedules other than the Residential Evening/Morning rate schedule are ineligible for the Program.

14. Program participants may transfer their subscription to the Community Solar Program (Rider CSP) when a Rider CSP program resource is available for subscription. The solar energy associated the Solar Blocks of a transferring customer's subscription will be converted to an equivalent number of kWh for subscription under Rider CSP.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program.

*Indicates Change.

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SOLAR BLOCK MONTHLY CHARGES

Subject to the Program Provisions and Special Terms set forth below:

Solar Block Charges for a 100 kWh Block

Service Classification	Residential Service 1(M)	Small General Service 2(M)
Solar Generation Charge	$ 8.51	$ 8.51
*Total Facilities Charge	$ 4.11	$ 2.95
*Total Solar Block Charge	$ 12.62	$ 11.46

*Indicates Change.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

C. COMPANY ADVERTISING AND PUBLICITY PROGRAM

Some of the Company's regular advertising and publicity practices will feature buildings of various types as examples of applications of electric utilizing equipment. The ads or publicity will call the reader's, viewer's, or listener's attention to the benefits of electric energy and its many applications. These ads or publicity items are not designed to support the individual projects mentioned but rather to lend emphasis to the type of electrical application described in the ad or publicity. None of this advertising or publicity will be the result of promises made to a builder, developer, or other person. The project may be identified with the name, address, owner, architect, engineer, and other related information.

The material content of the advertisements or the publicity will be varied in accordance with the electrical applications that are emphasized. These ads or publicity material will be used in the various media serving the Company's service area as well as in national advertising. In all cases the ads or publicity will be signed by the Company.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM

* **PURPOSE**

The purpose of the Keeping Current Low-Income Pilot Program (Program) is to provide electric bill payment assistance to customers meeting the eligibility requirements while assessing the delivery methods used in the Program and the impacts on revenues and costs. This Program is provided pursuant to the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program approved by the Missouri Public Service Commission (MoPSC) in Case No. ER-2012-0166 and pursuant to the Unanimous Stipulation and Agreement approved by the MoPSC in Case No. ER-2016-0179 and pursuant to the Unanimous Stipulation and Agreement approved by the MoPSC in Case No. ER-2021-0240 and pursuant to the Stipulation and Agreement approved by the MoPSC in Case No. ER-2022-0337 and pursuant to the Stipulation and Agreement approved by the MoPSC in Case No. ER-2024-0319.

AVAILABILITY

The Program has three (3) categories of Participants:

a) Participants in the Keeping Current Electric Heating Program category – This Program category shall be limited to electric space heating customers on the Residential Service Rate 1(M) who have an income level at or below 200% of the Federal Poverty Level (FPL) enrolled by a program agency designated by the Company. (For a list of agencies go to ameren.com/missouri)

b) Participants in the Keeping Current Non-Electric Heating Program category – This Program category shall be limited to non-electric space heating customers on the Residential Service Rate 1(M) who have an income level at or below 200% of the FPL enrolled by a program agency designated by the Company.

c) Participants in the Keeping Current Cooling Program category – This Program category shall be limited to electric space cooling customers on the Residential Service Rate 1(M) who are either 1) elderly, 2) disabled, 3) have a documented chronic medical condition, or 4) live in households with one or more children five (5) years of age or younger and the customer in one of these categories has an income that is no more than 250% of the FPL enrolled by an agency designated by the Company.

No customer with an arrearage that includes a theft of service charge shall be eligible to participate in the Program.

No credit refund checks will be issued by the Company to Participants.

* **DEFINITIONS**

Collaborative – Signatories to the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Pilot Program in Case No. ER-2012-0166, the Unanimous Stipulation and Agreement in Case No. ER-2016-0179, the Unanimous Stipulation and Agreement in Case No. ER-2021-0240, and the Stipulation and Agreement in Case No. ER-2022-0337 and the Stipulation and Agreement in Case No. ER-2024-0319.

* Indicates Change.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)

DEFINITIONS (Cont'd.)

Federal Poverty Level (FPL) – The set minimum amount of gross income that a family needs for food, clothing, transportation, shelter and other necessities. This level is determined by the U.S. Department of Health and Human Services. FPL varies according to family size.

Keeping Current Agency – a community action agency either a local private or a non- profit organization designated by Company to enroll customer's in the Keeping Current Low-Income Pilot Program within their area. For a list of agencies go to ameren.com/missouri.

* **PROVISIONS**

Pursuant to the Stipulation and Agreement in Case No. ER-2024-0319 the Company will provide $3,000,000 annually, in twelve monthly installments each Program year (calendar year), to finance the Program, with the 2025 contributions prorated for the seven (7) months remaining in the year. An additional amount of approximately $3,000,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), and 11(M) tariffs and contributed to the Program. The Program will be implemented through the Company's existing Keeping Current Agencies in cooperation with the Collaborative.

Participants may choose a preferred due date or billing cycle at enrollment that matches the time that they receive income.

Credits will be provided through Monthly Heating Bill Credits and/or Monthly Arrearage Bill Credits and/or Keeping Cool Bill Credits as listed below to Participants meeting the income limits above and the general qualifications listed below as well as the qualifications for each provision:

1. Participant must be registered with a designated Keeping Current Agency.
2. Participant will apply for weatherization and LIHEAP assistance.
3. Participant may have up to two weeks of past due balance at time of enrollment.

MONTHLY HEATING BILL CREDITS

Electric Heating Participant's Monthly Bill Credit (1)	
0-150% FPL	$90.00
151%-200% FPL	$60.00

Non-Electric Heating Participant's Monthly Bill Credit (1)	
0-150% FPL	$40.00
151%-200% FPL	$35.00

(1) Participants that were previously enrolled based on a 51-150% FPL will have their bill credit adjusted to the amount reflected in this tariff.

*Indicates Change.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES

D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)

*** MONTHLY HEATING BILL CREDITS (Cont'd.)**

1. Participants that default on payments for three (3) months will be removed from the Program and not be allowed back into the Program for twelve (12) months except that a Keeping Current Agency may request a one-time re-enrollment for a defaulted Participant experiencing a short-term, unanticipated financial hardship. As a one-time exception during the twelve (12) month enrollment period, Participants with a not more than two (2) missed, late or partial payment will be allowed to receive the monthly bill credit and still be considered current on the program.
2. Participants receiving Electric Heating Monthly Credits must be enrolled in Budget Billing with any under or over collection balance existing at the settlement month rolled over and spread equally across all monthly bills in the next Budget Billing Plan year. All Budget Billing options will be available to a Keeping Current Participant that has satisfactorily completed one (1) year on the Keeping Current Program.
3. Monthly Heating Bill Credits will only be applied for those bills where the Participant makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.
4. Monthly Heating Bill Credits will be adjusted accordingly so that the Participant pays a minimum of $10 (ten) per month if the difference between the budget billing amount and the associated credit results in an amount due which is less than $10 (ten). Credit will be calculated in these circumstances once the budget billing amount has been determined.

*** MONTHLY ARREARAGE BILL CREDITS**

Monthly arrearage bill credit is 1/12th of their original arrearage amount when entering the Program.

1. Participants must make a payment of at least 1/12th of any arrearage through pledge or personal funds. This arrearage reduction agreement will remain in effect as long as customer remains current.
2. Participants that default on payments for three (3) months will be removed from the Program and not be allowed back into the Program for twelve (12) months except that a Keeping Current Agency may request a one-time re-enrollment for a defaulted customer experiencing a short-term, unanticipated financial hardship.

* Indicates Change.

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PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
D. KEEPING CURRENT LOW-INCOME PILOT PROGRAM (Cont'd.)

MONTHLY ARREARAGE BILL CREDITS (Cont'd.)

3. Monthly Arrearage Bill Credits will only be applied for those bills where Participant makes an on-time (before the delinquent date) payment equal to the amount due less the pre-determined monthly credit, based on FPL. Bill statement will reflect the amount due, the credit, and the new payment required.

KEEPING COOL BILL CREDITS

Participant's Monthly Cooling Bill Credit(May-September)	
0-250% FPL	$50.00 (1)

Participants may not receive Keeping Cool Bill Credits concurrently with Electric Heating Bill Credits, Non-Electric Heating Bill Credits, or Arrearage Bill Credits.

ADMINISTRATION, REPORTING AND EVALUATION

* Program administration, reporting and evaluation will be conducted consistent with the terms of the Stipulation and Agreement Regarding Ameren Missouri's Keeping Current Program in Case No. ER-2012-0166, the terms of the Unanimous Stipulation and Agreement in Case No. ER-2016-0179, the Unanimous Stipulation and Agreement in Case No. ER-2021-0240, and the Stipulation and Agreement in Case No. ER-2022-0337, and the Stipulation and Agreement in Case No. ER-2024-0319 or as modified by the Collaborative and approved by the MoPSC.

Any unspent funding allocated for the Program in a given year may be applied to the marketing of the Program, Program staffing, other Ameren Missouri sponsored bill and arrearage assistance programs, and/or low-income weatherization programs based on input from the collaborative members.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

PILOTS, VARIANCES AND PROMOTIONAL PRACTICES

E. UNREGULATED COMPETITION WAIVERS AND OTHER VARIANCES

UNREGULATED COMPETITION WAIVERS

Where the Company competes for business with unregulated competition, the Company may waive all or part of any charges associated with extensions of service and/or construction deposits, provided for in Company Schedule No. 6 - Schedule of Rates for Electricity, and any additional non-tariff charges, required in order to effectively compete with offers made to developers and/or customers by unregulated competition after notifying the Missouri Public Service Commission and receiving an Order granting the waiver for good cause shown.

The following listed areas, individuals, and/or subdivisions have been granted waivers by the Commission per the associated order numbers:

Order Number	Area and/or Subdivision
EO-90-43	Harbors at Timber Lakes
EO-90-68	Glenwood Hills; Hidden Trails Estates; Country View Estates
EO-90-79	Southwinds Subdivision
EAO 968	Westview Heights Subdivision
EAO 972	Mr. Harvey Massen (Valley View Drive)
EAO 973	Cedar Hills #3
EAO 974	Twelve Oaks Subdivision
EAO 975	Cedar Hills #3 and Twelve Oaks Subdivision
EAO 976	Christman Bros. Subdivision
EAO 977	National Guard Headquarters
EAO 978	Indian Springs Subdivision
EAO 979	Briar Oaks Estates
EAO 980	Thornhill/Schultz Subdivision
EAO 981	Country Lane Subdivision
EAO 982	Mallard Pointe Subdivision
EAO 983	9 Lot Subdivision - Hugh White
EAO 984	22 Lot Subdivision - Bill Reid
EAO 985	Northridge Estates
EA-90-250	14 Lot Subdivision - Larry Hays
EO-91-386	15 Lot Subdivision - Jane Flowers
EO-91-386	Porter South Subdivision
EAO 987	Village Green Subdivision
EAO 986	Rolling Meadows Subdivision

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

PILOTS, VARIANCES AND PROMOTIONAL PRACTICES

E. UNREGULATED COMPETITION WAIVERS AND OTHER VARIANCES (Cont'd.)

UNREGULATED COMPETITION WAIVERS (Cont'd.)

	Order Number	Area and/or Subdivision
	EAO 988	Westport Subdivision
	EO-93-16	Scarborough Estates and Westport Subdivisions in Cole County, MO
	EO-93-156	Bradford Court Subdivision
	EO-93-166	Highway T Corridor as defined by metes and bounds in the Territorial Agreement between Company and Cuivre River Electric Cooperative dated October 30, 1992
	EO-93-186	Royal Oaks Estates Subdivision
	EO-93-266	Mid American Bank/Ken Otke
	EO-95-27	SE Corner of Mo. Highways 92 and 33 in Kearney, Mo./Wayne Rickel
	EO-96-431	Cedar Park Place Subdivision
	EO-2002-1091	Competition Area as defined by metes and bounds in the Territorial Agreement between Company and Cuivre River Electric Cooperative dated May 23, 2002
	EE-2013-0511	Markway Meadows Subdivision in Cole County
	EE-2019-0395	Grantham Estates in St. Charles County
*	EE-2021-0086	Kersting Road Development in St. Charles County

OTHER VARIANCES

Order Number	Project of Customer
EO-89-7	Orchard House
EO-93-108	Council Apts. II (Delcrest)
EO-96-447	Laclede Groves Retirement Apts.
EO-97-58	Garden Villas South
EO-97-467	Garden Villas North
EO-98-6	Congregation of the Mission Midwest
EO-98-68	Pope John Paul II Apartments
EE-2000-465	Hylton Point II (NBA)
EE-2001-514	The Volunteers of America St. Louis Affordable Housing Corp. (14th Street and Chouteau)

* Indicates Addition.

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Missouri Public
Service Commission
EE-2021-0086; JE-2021-0083

PILOTS, VARIANCES AND PROMOTIONAL PRACTICES

E. UNREGULATED COMPETITION WAIVERS AND OTHER VARIANCES (Cont'd.)

OTHER VARIANCES (Cont'd.)

Order Number	Project of Customer
EE-2002-1118	Coronado Place
EE-2003-0365	Lindell Towers
EE-2004-0069	West Pine Apartments
EE-2004-0092	Parkview Apartments
EE-2004-0267	Brentmoor at Oaktree
EE-2004-0268	River's Edge Properties
EE-2005-0400	Vaughn Elderly Apartments
EE-2005-0486	Grand View Tower LLC
EE-2006-0124	Kingsbury Terrace Apartments

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

PILOTS, VARIANCES AND PROMOTIONAL PRACTICES

F. VOLUNTARY ELECTRONIC BILL RENDERING AND PAYMENT PROGRAM

AVAILABILITY

This program will be made available on a voluntary basis to customers who are billed under Service Classifications No. 1(M) or No. 2(M) with postcard billing (i.e., not required to have demand metering) provided customer has access to a personal computer and the Internet.

* GENERAL DESCRIPTION

Paperless Billing is a free and voluntary electronic bill rendering program. The Company's customers who choose affirmative election ("program participants") agree that the Company will deliver a digital copy of their bill to the program participant instead of mailing or hand-delivering the bill. As part of the program, program participants will receive a monthly email with a link to view and pay their bill. Digital accessibility to the bill is available on the company's website at Ameren.com. To view a digital copy of their bill, any Company customer, including program participants, can create and log in to their secure online account at Ameren.com where they can view and/or print copies of their bills. Program participants may also choose to receive Paperless Billing text alerts on their mobile phone. Text alerts contain summary information about their monthly bill, including a link to view their bill on Ameren.com. In addition, bill information, including PDF links of current and prior bills, is available to any Company customer, including program participants, who downloads and uses the Ameren Mobile app. There is no fee for making payments online or via the Ameren Mobile App. Company customers, including program participants, can choose to receive their paperless bill at their bank's website if the bank uses Fiserv/CheckFree as their backend processor. In addition, program participants may pay their bill via any of the available payment options currently offered by the Company to any of its customers. Standard billing and payment terms and conditions apply to program participants.

CUSTOMER COST

Neither the Company nor the vendor will require the customer to pay any fee for participation in this program.

TERM

Customers may terminate participation in this program at any time.

*Indicates Change.

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PILOTS, VARIANCES AND PROMOTIONAL PRACTICES
G. VOLUNTARY GREEN PROGRAM/PURE POWER PROGRAM

PURPOSE

The purpose of this Voluntary Green Program/Pure Power Progam (Program) tariff is to provide customers with an option to support renewable energy technologies and education through the purchase of renewable energy credits. One renewable energy certificate (REC) represents the positive environmental attributes associated with 1,000 kWh of electricity generated by renewable energy sources such as: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified by the Center for Resource Solution's Green-e Standard. Customers participating under this Program will not directly receive any renewable energy commodity or product as a result of their participation. Rather, when a customer signs up for the Program, Company shall purchase and retire Green-e Certified RECs.

AVAILABILITY

This tariff is available to customers served under, and may be used in conjunction with, the Company's Electric Service Classifications 1(M) Residential Service Rate, 2(M) Small General Service Rate, 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, 11(M) Large Primary Service Rate, 12(M) Large Transmission Service Rate or 5(M) and 6(M) Street and Outdoor Area Lighting Rates. This tariff is not available to new enrollees after April 1, 2020.

APPLICABILITY

The applicability of this tariff is limited to customers receiving service under the above referenced Service Classifications and who voluntarily agree to participate in this Program pursuant to the provisions herein.

MONTHLY CHARGES

A. Service Classification No 1(M):
   a) 1.00 cents per metered kWh or,
   b) $5.00 per 500 kWh block(1) or,
   c) $10.00 per 1,000 kWh block(1)

B. Service Classification No 2(M):
   a) 1.00 cents per metered kWh or,
   b) $10.00 per 1,000 kWh block(1)

C. Service Classification Nos. 3(M), 4(M), 5(M), 6(M), 11(M), and 12(M):
   $10.00 per 1,000 kWh block(1)

(1) Minimum of one half (1/2) block for Residential Service customers and one (1) block for all other customers, regardless of usage. Actual number of blocks will be subject to agreement between Company and customer and not necessarily tied to monthly kWh usage.

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Missouri Public
Service Commission
JE-2020-0202

PILOTS, VARIANCES AND PROMOTIONAL PRACTICES

G. VOLUNTARY GREEN PROGRAM/PURE POWER PROGRAM (Cont'd.)

COMPANY OBLIGATIONS

The Company will purchase RECs from its contractual partner, 3 Degrees Inc, its successor, or assignee, in sufficient quantities to match the units billed under this tariff. Title to the RECs will rest with the Company and the Company will in turn retire such RECs on behalf of the customers participating in the Program and not for any other purpose. Additionally, the Company's Program will be Green-e Certified® by the nonprofit Center for Resource Solutions.

*TERMS AND CONDITIONS

Charges for participation under this tariff shall be added to customer billings from Company for electric service. Customers will be able to withdraw or cancel participation in this Program at any time by notifying the Company. In addition, under no circumstances will the Company's late pay charge or disconnection of service provisions as they relate to charges under this tariff be applied or implemented.

Services offered under this pilot Program shall end on June 30, 2026. Prior to that date, Company will periodically notify all pilot Program customers of the future expiration of the pilot Program, and for those customers that qualify for Compnay's Rider CSP – Community Solar program, offer an opportunity to transition to that program. Pilot Program customers that choose to transition will be given priority for Rider CSP enrollment or on any waitlist and will be considered to have been enrolled in Rider CSP from the date of their pilot Program enrollment. All other pilot Program customers will be notified of any alternative renewable energy programs offered by Company, and for which they are eligible, prior to the expiration of this pilot Program.

TAX ADJUSTMENT

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be added to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Change.

FILED - Missouri Public Service Commission - 01/01/2025 - ER-2019-0335 - JE-2025-0061

December 31, 2024

CHARGE AHEAD – ELECTRIC VEHICLES PROGRAM

PURPOSE

The purpose of the Charge Ahead – Electric Vehicles Program (Program) is to stimulate the development of Infrastructure within the Company's service territory that is needed to support widespread adoption of electric vehicles by the public. This will be accomplished by providing a number of targeted incentive offerings to be used to overcome initial market barriers to deployment of charging Infrastructure.

DEFINITIONS

Affiliated Entities - Any entities that directly or indirectly control, are contolled by, or are under common control with other entities, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities (if applicable) or by contract or otherwise.

Automated Emissions Reduction (AER) Costs – Costs associated with any software or digital solution designed to control EV charging in a manner that optimizes or otherwise reduces associated emissions from generation deployed to provide the energy used to charge the EV.

Demand Mitigation Solution – Any capital investment in equipment or Infrastructure designed to manage and/or mitigate the instantaneous demand placed by EVSE on the electric system, such as integrated battery or other storage solutions or demand control equipment and demand management software, but not including solar panels.

Electric Vehicle Supply Equipment (EVSE) – Equipment used to recharge electric vehicles, commonly referred to as "chargers."

Electric Vehicle Supply Equipment Costs (EVSE Costs) - EVSE equipment purchase, installation and commissioning costs, and customer electrical equipment necessary to directly support EVSE.

EV – A motor vehicle propelled entirely or in substantial part by externally generated electricity including motorcycles, and EPA vehicle classifications LDV, and LDT, HLDT, but excluding EPA-classified non-road equipment.

EV Charging Infrastructure (Infrastructure) – EVSE and the structures, equipment, and electric facilities directly necessary to connect EVSE to the electric grid and make EVSE services available to consumers.

Level 2 Charging – Alternating current charging utilizing the SAE Standard J1772 connector having typical supply voltage of 208 or 240 and common power levels of between 3kW and 7kW, and up to 20kW.

Level 3 Charging – Direct current charging utilizing CCS Combo and/or CHAdeMO connectors and having typical supply voltage of 208 or 480 and common power levels of 50kW or higher.

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Missouri Public
Service Commission
ET-2018-0132; YE-2020-0025

CHARGE AHEAD – ELECTRIC VEHICLES PROGRAM (Cont'd.)

DEFINITIONS (Cont'd.)

Line Extension Charge – The "Extension Charge" defined in Company's General Rules & Regulations, III. Distribution System Extensions for Company facilities that must be constructed to provide service to the EVSE site.

Multi-family Charging – Level 2 Charging EVSE that is located at a residential premises with multiple leased dwelling units.

Public Charging – EVSE that is available to the general public or the customers of an establishment that is open to the general public, including but not limited to government facilities, libraries, parks, retail establishments, and restaurants.

Site Development Costs – Costs for activities necessary to facilitate the installation of EV Charging Infrastructure to make a site suitable including EVSE pedestals, professional design, grading, asphalt or concrete, boring or trenching. Costs not directly necessary to installation of EV Charging Infrastructure are not includable as Site Development Costs. Those costs include but are not limited to solar panels, canopies, real estate leases or easements, on site amenities, additional parking, access road work, and decorative features, or other site development work.

Total Project Cost – Cumulative cost of the project including i) Line Extension Charge, ii) Site Development Costs, iii) EVSE Costs, iv) AER Costs, and except for the multi-family category, Demand Mitigation Solution costs.

Workplace Charging – EVSE installed at a non-residential premises intended to provide vehicle charging service to employees, visitors, or fleet vehicles of the business that occupies the premises, but not to the general public. For purposes of this program, fleet vehicles shall include only those classes of vehicles reflected in the "EV" definition provided above, and shall not include vehicles for the personal use of employees or officers provided as a portion of an employee or officer's compensation.

AVAILABILITY

This Program is available while funds remain to existing or potential non-residential customers or multi-family property owners (excluding condominiums) that commit to installing, owning, and operating qualifying EV Charging Infrastructure and that are not in collections or have an active payment agreement with Company. Customer must agree to allow Company to access charger usage data to the extent such data is collected by customer or customer's agent.

* TERM

The Program will begin January 1, 2020 and terminate on December 31, 2024. Company may begin accepting applications prior to January 1, 2020 to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the category or September 30, 2024.

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Missouri Public
Service Commission
ET-2018-0132; YE-2023-0044

*Indicates Change.

CHARGE AHEAD – ELECTRIC VEHICLES PROGRAM (Cont'd.)

BUDGET

Total Company-supplied budget for the Program shall not exceed $6.6 million including approximately $0.6 million allocated for administrative and marketing expenses but not including funds made available from other sources such as private, federal or state grants or programs. Each category of charging is also subject to an individual budget as follows:

Category	Budget
Workplace	$2,000,000
Multifamily	$1,000,000
Public Charging	$3,000,000

ELIGIBLE MEASURES AND INCENTIVES

None of the incentives indicated below shall be available to any project that will require upgrades to Company's electric distribution system other than those facilities dedicated to providing service to the customer.

The maximum incentive for any project will be the lesser of:

1. Fifty percent (50%) of Total Project Cost, or
2. The sum, for all port types, of the number of qualifying ports times the incentive rate where the incentive rate is $5,000 for Level 2 ports and $20,000 for Level 3 ports.

The maximum number of qualifying ports at each premises and the maximum rating of qualifying ports shall be as follows:

Category	L2 Quantity	L3 Quantity	L2 Rating	L3 Rating	Maximum per Premises
Workplace	10	2	40 amp@240V(1)	50kW Nominal(2)	$90,000
Multifamily	10	0	40 amp @240V	Ineligible	$50,000
Public Charging	6	2	40 amp @240V	50kW Nominal	$70,000

(1) no limit where EVSE will serve fleet operations

(2) only available where EVSE will serve fleet operations

Notwithstanding the limits on incentives at each individual premises, premises of Affiliated Entities may not receive total incentives under the Program of more than $500,000.

The available incentive will first be applied as an offset of the Line Extension Charge with any remaining incentive balance paid to customer. Payment will be made within sixty (60) days of completion of project and validation of customer's W-9 information.

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Missouri Public
Service Commission
ET-2018-0132; YE-2020-0025

CHARGE AHEAD – ELECTRIC VEHICLES PROGRAM (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES (Cont'd.)

Incentives as described in the Program Provisions are available on a first come first served basis to eligible customers for the installation of Level 2 Charging and Level 3 Charging Infrastructure at qualifying premises except that if applications exceed the amount of Program funding available, then preference will be given to customers that agree to any of the following: (1) to receive service under one of Company's time-of-day rates, (2) electing to utilize EnergyStar ™ certified EVSE, (3) deploying Demand Mitigation Solutions, or (4) deploying AER solutions.

Program application materials and procedures are available on the Company's website at www.AmerenMissouri.com/EV.

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Service Commission
ET-2018-0132; YE-2020-0025

CHARGE AHEAD – BUSINESS SOLUTIONS

PURPOSE

The Charge-Ahead – Business Solutions program (the Program) encourages business customers to adopt efficient electrification measures that provide economic, health, and performance benefits to them, environmental benefits to all, and increased overall customer affordability through positive benefit/cost ratios.

AVAILABILITY

The Program is available to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M) except for those customers currently taking service under or applying for discounted rates pursuant to Rider EDI or any other economic development program conducted by the Company. Customers may receive only one incentive per Measure.

TERM

This Program shall be in effect from May 30, 2021, through the earlier of May 30, 2024, or the time when the budget has been exhausted. Consult AmerenMissouri.com to determine the status of the Program.

BUDGET

Total Company-supplied budget for the Program shall not exceed $1.9 million, with at least $1.52 million available for incentives under the Program and the remainder of Program funding being available for administrative and educational activities.

PROGRAM PROVISIONS

The Company may hire a Program Administrator to implement this program. The Program Administrator (or Company, in the absence of a Program Administrator) will provide the necessary services to effectively implement the Program and to strive to attain the participation targets. The Program incorporates various program partners, measures, incentive mechanisms and program delivery strategies. The Company and the Program Administrator will follow a multi-faceted approach to marketing the targeted electric technologies with an emphasis on customer benefits, bill impacts including customer's current rate and new rate (if applicable) and any available optional Time of Day rate, efficient grid utilization, safety, and emissions reductions.

Program incentives for eligible measures will be provided to qualifying customers that provide completed Charge Ahead - Business Solutions Incentive Applications as indicated below, subject to the Program budget:

1. Customers may apply for an incentive for eligible measures purchased or leased or installed during the Program's term;
2. Customers must apply, in advance, and secure pre-approval prior to purchase or lease of equipment;
3. Equipment must be electric-powered or utilize a battery that is charged by electricity;
4. Equipment must be replacing a gasoline or diesel unit or be a new addition or expansion to an existing fleet (electric equipment replacing existing electric equipment does not qualify for this program) and;
5. After purchase or lease, customer must provide completion paperwork including model and serial numbers of the installed equipment, equipment invoices or receipts or lease agreements, and a photo of the equipment in place.

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Missouri Public
Service Commission
ET-2021-0020; YE-2021-0194

CHARGE AHEAD – BUSINESS SOLUTIONS (Cont'd)

PROGRAM PROVISIONS (Cont'd)

Within thirty (30) calendar days after the Customer submits documentation required by the Company to demonstrate compliance with the foregoing conditions, the Program Administrator or Company will confirm the equipment meets the Eligibility Requirements.

The Program will conduct Customer and Measure eligibility verification for 100 percent of applications during the pre-approval process. The Program will conduct on-site post-installation equipment verification inspections for at least 25 percent of each measure type to ensure the Measures are installed and operating as intended.

The installed equipment must match the equipment listed on the application and the equipment specification sheets provided with the initial application or, to the satisfaction of the Program Administrator or Company, the installed equipment is sufficiently similar to the equipment listed on the application.

To the extent that a Program participant requires the Company to make infrastructure upgrades on its system in order to serve the increase in load that results from Measures incented under the Program, any Extension Allowance calculated under the provisions of the Company's Distribution System Extensions tariff Sheet 111 will be reduced by the total amount of Program incentives that the customer has received.

Preference for participation will be given to customers who agree to incorporate any equipment that allows monitoring of equipment usage. After that, preference will be given to customers who: 1) opt to use Time of Day ("TOD") rates, 2) require less in the way of infrastructure buildout in order to utilize the incentivized equipment, and/or 3) are located in economically challenged areas.

* To increase knowledge of how efficient electrification measures impact the electric grid, the Company encourages customers to include data acquisition options in their purchase. If such capability is available but is not included in the standard equipment purchase, the Company may provide an additional incentive to cover documented costs of equipment and data acquisition processes of up to $500 to the incentives listed in the table below. Customers receiving the additional incentive for data acquisition will be required to provide agreed-upon data as requested and documented by the Company through the application process.

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Missouri Public
Service Commission
ET-2021-0020; YE-2022-0251

*Indicates Addition

CHARGE AHEAD – BUSINESS SOLUTIONS (Cont'd)

* **ELIGIBLE MEASURES AND INCENTIVES**

Measures currently eligible for the Program are included in the following table:

Measure	Description	Incentive	Maximum
Lift Trucks	A vehicle with two power-operated prongs at the front that can be slid under heavy loads and then raised for moving and stacking materials in warehouses, shipping depots, distribution centers, etc. Incentives are only available for Class 1 Lift Trucks having capacity of greater than >6,000 pounds only and which are not replacing existing equipment that utilizes propane as its fuel source.	$2,500 if purchased $1,250 if leased	20 total incentives (1)
Electric-standby Truck Refrigeration Unit Electrical Port (E/S-TRUs)	An electrical port powered by the electric grid for the purpose of powering a tractor trailer or box truck refrigeration system until and/or while perishable items are unloaded/loaded.	$1,600	45 total incentives (1)

(1)Affiliated entities maximum incentive, in aggregate, cannot exceed the amounts indicated where affiliate means, with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with control meaning the possession, directly or indirectly, of the power to direct management and policies, whether through ownership of voting securities (if applicable) or by contract or otherwise.

VARIANCES

This Program reflects a variance from Rule 20 CSR 4240-14.020(1)(D), (E) and (F) granted by the Commission in File No. ET-2021-0020.

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Missouri Public
Service Commission
ET-2021-0020; YE-2022-0251

*Indicates Reissue.

CHARGE AHEAD – Corridor Charging Program

PURPOSE

The Purpose of the Charge Ahead Corridor Charging Program (Corridor Program) is to stimulate the development of a public minimum practical network of EV Corridor Charging infrastructure, including Level 3 DCFC, across the Company's service territory so that EV drivers can travel throughout the area and have sufficient practical options to recharge their vehicles when needed.

DEFINITIONS

The following definitions shall apply for Tariff Sheet No. 165, 165.1 and 165.2:

Corridor Charging – EV Charging Infrastructure that is strategically located to enable long distance travel across interstate highways, state highways or other thoroughfares connecting population centers.

DCFC Charging – Direct Current Fast Charging, commonly referred to as "Level 3 charging" and utilized to quickly recharge electric vehicles, with a common power rating of 50kW or higher.

Demand Mitigation Solution – Any investment in equipment or infrastructure designed to manage and potentially mitigate the demand placed by EVSE on the electric system, such as integrated battery or other storage solutions or demand control equipment and demand management software.

EV – A light duty vehicle powered entirely or in part by externally generated electricity.

Electric Vehicle Supply Equipment (EVSE) – Equipment used to recharge electric vehicles, commonly referred to as "chargers."

EV Charging Infrastructure – EVSE and the structures, equipment, and electric facilities necessary to connect EVSE to the electric grid and make EVSE services available to consumers.

Level 2 Charging – Alternating current charging utilizing the SAE Standard J1772 connector having typical supply voltage of 208 or 240 and typical power levels of between 3kW and 7kW, and up to 20kW.

Make Ready – Activities and infrastructure incurring substantial costs to identify, acquire and develop sites and structures to facilitate the installation of EV Charging Infrastructure.

FILED
Missouri Public
Service Commission
ET-2018-0132; YE-2019-0192

CHARGE AHEAD - Corridor Charging Program (Cont'd.)

AVAILABILITY

The Corridor Program is available to current or prospective non-residential electric customers of the Company who commit to owning and operating EV Corridor Charging Infrastructure, have been selected through a competitive bid process managed by the Company that will include a "reverse auction" related to incentives, and agree to contractual terms for operation of EV Corridor Charging at locations identified by the Company. The "reverse auction" will be part of the bid process in which bidders will compete against one another for the *least* amount of incentive requested (as one aspect of competitive scoring).

TERM

Applications for incentives under the Program will be accepted until the earlier of the date that all funding is exhausted or December 31, 2023.

SPECIFIC CORRIDOR PROGRAM PROVISIONS

The Company will hold competitive procurement event(s) for bidders to present plans for the development of EV Charging Infrastructure at Charging Corridor sites and apply for incentives to execute those plans. The Company will identify no less than 8 and no more than 15 Charging Corridor sites located within one (1) mile of interstate or highway interchanges, and may at its discretion package locations into groups for bidding purposes. To qualify for Corridor Charging incentives, EV Charging Infrastructure plans must include at least two (2) DCFC Charging Ports and two (2) Level 2 Charging Ports per site. Each site is eligible for incentives not to exceed $240,000 in total, except where planned DCFC Charging Ports have capacity of 100 kW or greater, in which case individual site incentives shall not exceed $360,000 in total. Bids will include the detailed specifications of EV Charging Infrastructure to be installed and total incentive funding requested, as well as other relevant information that will be detailed in the Request for Proposals. Selection of winning bids will be awarded to sites based on consideration of the incentives required by the bidder as well as qualitative factors included in the bid, including but not limited to quality of references, experience, equipment history, EVSE charging rate, quality of location, and customer experience. Winning bidders will enter into contracts committing to meeting operational performance criteria specified by the Company for a minimum five (5) year and up to a maximum ten (10) year term in order to receive incentives.

FILED
Missouri Public
Service Commission
ET-2018-0132; YE-2019-0192

CHARGE AHEAD - Corridor Charging Program (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES

Incentives will be provided based on the bids selected by the Company not to exceed the totals identified in the Corridor Program provisions. Incentives may be used for the following types of project costs:

1. Line extension –incentives may be applied to increase the "Extension Allowance" to match the "Extension Cost" (as those terms are defined in the Distribution System Extension provisions of the Company's tariff) of any Company facilities that must be constructed to provide service to the site.
2. Demand mitigation solutions if applicable to the proposal – incentives may be applied to capital costs for implementation of Demand Mitigation Solutions. Energy storage solutions may be owned by either Company or customer as agreed to by the parties. Under either circumstance, the costs of implementation will be counted against the total incentive pool available.
3. Make Ready – incentives may be applied to costs for Make Ready activities. These activities may be performed by Customer or the Company as agreed to by the parties. Under either circumstance the costs of implementation will be counted against the incentive pool available. Real estate leases or easements are not an eligible cost.
4. EVSE – incentives may be applied to the upfront cost of charging equipment, to be owned by customer-operator.

Incentives applied to work performed by or equipment owned by customer are to be paid according to a negotiated contract developed and agreed upon as part of the competitive procurement process.

BUDGET

Total Company-supplied budget for the Corridor Program shall not exceed $4.4 million, not including funds made available from other sources such as private, federal or state grants or programs. When Corridor Program funding is exhausted, the Corridor Program will no longer be available.

FILED
Missouri Public
Service Commission
ET-2018-0132; YE-2019-0192

PILOTS, VARIANCES, AND PROMOTIONAL PRACTICES
K. CRITICAL MEDICAL NEED PILOT PROGRAM

PURPOSE

The Critical Needs Program (the "Program") is pilot program designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers:

- Maintain or restore utility services
- Avoid negative impacts on residents with serious medical conditions
- Address build-up of utility arrears
- Provide a streamlined process to complementary services

ELIGIBILITY

The Program shall be available to residential customers who have received service under or qualify for any of the rate options contained in Company's Service Classification 1(M) Residential rate and who meet the definition of Critical Medical Need as verified by a certified medical professional.

DEFINITIONS

Critical Medical Need – A situation, as verified by a certified medical professional, where loss of electric service may aggravate an existing serious illness or may prevent the use of life-support equipment.

Critical Medical Need Agency – a community action agency either a local private or a non- profit organization designated by Company to enroll customer's in the Critical Medical Need Pilot Program within their area.

TERM

The Program shall be available to qualifying customers for a period of three (3) years commencing when the first funding is released to one (1) or more Critical Medical Need Agency Agency(s).

* PROVISIONS

Pursuant to the Stipulation and Agreement in File No. ER-2024-0319, Company will provide $250,000 annually, in twelve monthly installments each Program year (calendar year), to finance the Program, with the 2025 contributions prorated for the seven (7) months remaining in the year. An additional amount of approximately $250,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), and 11(M) tariffs and contributed to the Program. Any unspent funding allocated for the Critical Needs Program in a given program year, shall be applied to bill and arrearage assistance programs.

Customers with a verified Critical Medical Need will not be eligible for disconnection for thirty (30) days. Any member of the household with a verified Critical Medical Need may be eligible for extension to secure payment for utility service or make alternate payment arrangements.

*Indicates Addition.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

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FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFYING FACILITIES

1. *STANDARD RATES FOR PURCHASE

The standard rates for purchase from a customer with a design capacity of 500 kW or less are as follows:

a. Non-Time - Differentiated Energy Rate

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Summer	3.84¢ per kWh

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Winter	3.39¢ per kWh

b. Time-Differentiated Energy Rate

Summer Rate (Applicable during 4 monthly billing periods of June through September)

Weekday (10 AM - 10 PM)	5.15¢ per kWh
Weekday (10 PM - 10 AM)	2.86¢ per kWh
Saturday, Sunday, Holiday (1)	3.42¢ per kWh

Winter Rate (Applicable during 8 monthly billing periods of October through May)

Weekday (10 AM - 10 PM)	3.70¢ per kWh
Weekday (10 PM - 10 AM)	3.26¢ per kWh
Saturday, Sunday, Holiday (1)	3.19¢ per kWh

(1) Legal Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

c. Customer Charge (per meter required for parallel operation)

Non-Time Differentiated Energy

Single Phase	$4.00 per month
Three Phase	$6.00 per month

Time Differentiated Energy

Single Phase	$13.00 per month
Three Phase	$15.00 per month

*Indicates Change.

FILED - Missouri Public Service Commission - 03/01/2025 - JE-2025-0110

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFYING FACILITIES (Cont'd.)

2. APPLICATION

This tariff applies to purchases of electric energy or electric energy and capacity from Qualifying Facilities (hereinafter referred to as "Customer") under the provisions of Rule 4 CSR 240-20.060 of the Missouri Public Service Commission (Commission).

* Company shall not be obligated to enter into new contracts or obligations to purchase electric energy or capacity from Qualifying Facilities with a net capacity larger than 20,000 kilowatts as ordered by the Federal Energy Regulatory Commission in Docket No. QM16-2-000 on June 30, 2016.

3. BILLING

Monthly billing between Company and Customer shall be in accordance with the Contract between the parties.

4. CONTRACT

Whether or not purchases are made by Company under the standard rates, the Company shall not be required to make any purchase from Customer until Company and Customer have entered into a written contract for such purchases.

5. GENERAL RULES AND REGULATIONS

All provisions of this tariff are subject to all Commission rules and regulations as may be revised from time-to-time. All terms of the tariff are also subject to the Commission's normal complaint and arbitration procedures.

*Indicates Addition

FILED
Missouri Public
Service Commission
JE-2017-0155

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFYING FACILITIES (Cont'd.)

GUIDELINE TECHNICAL REQUIREMENTS FOR PARALLEL OPERATION WITH THE COMPANY'S SYSTEM

Introduction

The minimum technical requirements for safe parallel operation of Customer-owned electrical generating facilities with the Company's system are set forth below. These requirements will serve as a guide for Company and Customer engineering when planning such an installation; however, it is recognized that each installation may have specific requirements other than those set forth herein as a result of each installation's unique nature.

General Technical Requirements

1. Protection

Customer shall install protective devices capable of detecting fault conditions on both his system and the Company's system. These devices will separate Customer's system from the Company's system either directly or through an auxiliary device such as a circuit breaker. The separating device must be capable of interrupting the available fault current. The detection sensitivity and operating speed of these devices must be compatible with protective devices on the Company's system.

The Customer shall install equipment designed to automatically separate his system from the Company's system upon loss of the normal Company supply.

The Customer is responsible for protecting Customer-owned equipment in such a manner that faults or other disturbances on the Company's system or on Customer's system do not cause damage to his equipment.

Customer shall furnish information to Company regarding his proposed generation equipment and protective devices prior to parallel operation. Company will check the adequacy of this proposed equipment and its compatibility with protective devices on the Company's system and will either approve as submitted or specify additional equipment which will be required in order to begin parallel operation with the Company's system.

All protective relay settings that would affect any Company system relay settings will be specified by Company. These relays will be initially calibrated by Company to assure proper operation.

A manual visible disconnect switch must be provided which is under the exclusive jurisdictional control of the Company dispatcher. This manual switch must have the capability to be locked out of service by a Company-authorized switchman.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFYING FACILITIES (Cont'd.)

General Technical Requirements (Cont'd.)

1. Protection (Cont'd.)

The above statements are the basic minimum protection requirements that would be associated with parallel generation. Additional requirements and/or equipment would depend on an in-depth study of each proposed connection.

2. Operation

Under certain conditions the intertie breaker (if one is required) must be operated by Customer in order for Company to operate the manual disconnect switch. Company may request this action for any of the following reasons:

a. System emergency.

b. Inspection of Customer's generating equipment or protective equipment reveals an unsafe condition.

c. Customer's generating equipment interferes with other customers or with the operation of the Company's system.

d. An outage is scheduled on the Company's supply circuit or feeder.

Customer shall be solely responsible for properly synchronizing his generating equipment with the Company's frequency and voltage. This includes resynchronizing his generator(s) after system outages or disturbances.

3. Quality of Service

The interconnection of Customer's generating equipment with the Company's system shall not cause any reduction in the quality of service being provided to other customers or cause any undesirable effect on any Company facilities.

In order to achieve this objective, wave form guidelines presently applicable to Customer's facility and which are measured at the point of interconnection between the Company and the qualifying facility are as follows:

a. The phase unbalance must be less than 1%,

b. The arithmetic sum of harmonics in the current or voltage must be less than 10%, and

c. The root of the sum of the squares of harmonics in the current or voltage must be less than 5%.

The above lists should be viewed as general guidelines which are subject to change as dictated by experience as well as the unique nature of the electrical system at each point of interconnection.

The power factor of Customer's load with his generating equipment connected shall not be less than that specified by retail tariff for his applicable customer class.

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFYING FACILITIES (Cont'd.)

General Technical Requirements (Cont'd.)

4. Metering

Parallel generating facilities connected to Company's system are divided into two groups: (a) "Two-way Power Flow," and (b) "One-way Power Flow." "Two-way Power Flow" would apply to Customer's facilities whose load is sufficiently variable or smaller than its generating capacity so that excess Customer-generated power could flow into the Company's system. "One-way Power Flow" would apply to Customer's facilities whose load is significantly larger than their generating capacity so that no Customer-generated power would flow into the Company's system except under fault conditions.

a. Two-way Power Flow

This type of installation provides for the interchange of energy in either direction as a normal operating mode.

The revenue metering for Two-way Power Flow installations shall include two series connected watthour meters with detents. One meter shall be connected to measure energy supply to Customer from Company; the other meter shall measure Customer-generated energy supplied to Company. The meter detents prevent operation of either meter in the reverse direction.

Additional metering may or may not be required depending on the terms of the contract between Company and Customer.

b. One-way Power Flow

This type of installation does not allow the interchange of energy from Customer to the Company.

The intertie circuit breaker will be tripped by equipment capable of detecting the reverse power flow condition toward the Company's system.

This type installation requires a single revenue meter installation with detent to prevent operation of the meter in the reverse direction.

Additional metering may or may not be required depending on the terms of a contract between Company and Customer.

5. Other Requirements

All Customer installations shall adhere to any applicable requirements of the National Electrical Safety Code, the National Electric Code, Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), local electric codes, applicable NEMA codes, OSHA, and Company's Electric Service Rules as set forth in published tariffs.

Customer will bear all interconnection costs of parallel operation over and above the normal cost to serve his load.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ELECTRIC POWER PURCHASES
ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS

1. DETERMINATION OF NET ELECTRICAL ENERGY AND BILLING

a. **RESIDENTIAL ANYTIME SERVICE AND ELIGIBLE NON-RESIDENTIAL RATES**

Each billing period, Company shall measure the net electrical energy produced or consumed and bill the Customer-Generator as follows:

If the electricity supplied by Company exceeds the electricity supplied by the Customer-Generator to Company, Company's bill will reflect the net electricity supplied by Company and the Customer-Generator's current service classification.

If the electricity supplied by Company is less than the electricity supplied by the Customer-Generator to Company, Company's bill will include a credit for the net electricity received by Company in accordance with the Net Metering Rate (Avoided Fuel Cost) in Section 1.c) below.

* b. **RESIDENTIAL EVENING/MORNING SAVER SERVICE**

Net metered customers taking service under this rate schedule will be billed for the net kWh consumed during the billing period. If the net consumption in the billing period is negative, meaning that excess generation provided by the customer to the Company exceeds the energy delivered by the Company to the customer for the billing period, the negative net kWh will be subject to credit at the applicable Net Metering Rate under the Electric Power Purchases from Qualified Net Metering Units tariff.

The applicable retail energy charges under this rate schedule will be calculated as follows: The net kWh greater than zero will be billed at the applicable seasonal energy charges and the total net kWh of on-peak usage will be subject to the Energy Adjustment.

* c. **RESIDENTIAL SMART SAVER, OVERNIGHT SAVER, AND ULTIMATE SAVER SERVICE**

If the electricity supplied by the Company exceeds the electricity supplied by the Customer-Generator during a TOU period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices;

If the electricity supplied by the Customer-Generator exceeds the electricity supplied by the Company during a given TOU period, Company's bill will include a credit for the net electricity received by Company during the TOU period in accordance with the Net Metering Rate (Avoided Fuel Cost) in Section 1.e) below.

d. Minimum Bill

Net metering does not modify or eliminate any Customer obligation(s) or billing provision(s) of the Customer's current rate schedule for delivery of electric power and energy such as the Customer Charge or any minimum billing demand (if applicable).

e. Net Metering Rate (Avoided Fuel Cost)

Summer Rate	3.84¢ per kWh
(Applicable during 4 monthly billing periods of June through September)	
Winter Rate	3.39¢ per kWh
(Applicable during 8 monthly billing periods of October through May)	

The above rates are updated during each odd-numbered year with the update typically effective February 15.

*Indicates Addition.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS (Cont'd.)

*2. APPLICATION

This tariff applies to Company purchases of electric energy from Qualified Net Metering Units (hereinafter referred to as "Customer-Generator") under the provisions of Section 386.890RSMo. the 'Net Metering and Easy Connection Act'. The Customer-Generator must meet the general technical requirements, testing requirements, and liability requirements listed under the provisions of Section 386.890RSMo. the 'Net Metering and Easy Connection Act', as well as the requirements specified in the Customer-Generators' applicable rate class under the Company's Schedule 6 – Schedule of Rates for Electric Service. Service under this rate shall be evidenced by a contract between Customer-Generator and the Company per the Interconnection Application/Agreement for Net Metering Systems With Capacity of 100 kW or less.

The availability of net metering is limited to those types of generation that have been certified by the Missouri Department of Economic Development's Division of Energy as renewable energy resources and which is intended primarily to offset part or all of the customer-generator's own electrical energy requirements. Net metering cannot be elected in conjunction with "Optional Time-of-Day Rate" service of any of Company's rate schedule.

Company will provide net metering service until the total rated generating capacity used by Customer-Generators is equal to or in excess of five percent (5.0%) of Company's single-hour peak load during the previous year. However in a given calendar year, no retail electric supplier shall be required to approve any application for interconnection if the total rated generating capacity of all application for interconnection already approved to date by said supplier in said calendar year equals or exceeds one percent (1.0%) of said supplier's single-hour peak load for the previous calendar year.

3. CONTRACT

Whether or not purchases are made by Company under the standard rates, Company shall not be required to make any purchase from Customer-Generator until Company and Customer-Generator have entered into a written contract for such purchases.

4. GENERAL RULES AND REGULATIONS

All provisions of this tariff are subject to all Commission rules and regulations as may be revised from time-to-time. All terms of the tariff are also subject to the Commission's normal complaint and arbitration procedures.

*Indicates Change

FILED
Missouri Public
Service Commission
EE-2017-0235; JE-2017-0174

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS (Cont'd.)

GUIDELINE TECHNICAL REQUIREMENTS FOR PARALLEL OPERATION WITH THE COMPANY'S SYSTEM

Introduction

The minimum technical requirements for safe parallel operation of Customer-Generator's electrical generating facilities with the Company's system are set forth below. These requirements will serve as a guide for Company and Customer-Generator engineering when planning such an installation; however, it is recognized that each installation may have specific requirements other than those set forth herein as a result of each installation's unique nature.

General Technical Requirements

1. Protection

Customer-Generator shall install protective devices capable of detecting fault conditions on both his system and the Company's system. These devices will separate Customer-Generator's system from the Company's system either directly or through an auxiliary device such as a circuit breaker. The separating device must be capable of interrupting the available fault current. The detection sensitivity and operating speed of these devices must be compatible with protective devices on the Company's system.

The Customer-Generator shall install equipment designed to automatically separate his system from the Company's system upon loss of the normal Company supply.

The Customer-Generator is responsible for protecting Customer-Generator's equipment in such a manner that faults or other disturbances on the Company's system or on Customer-Generator's system do not cause damage to his equipment.

Customer-Generator shall furnish information to Company regarding his proposed generation equipment and protective devices prior to parallel operation. Company will check the adequacy of this proposed equipment and its compatibility with protective devices on the Company's system and will either approve as submitted or specify additional equipment which will be required in order to begin parallel operation with the Company's system.

All protective relay settings that would affect any Company system relay settings will be specified by Company. These relays will be initially calibrated by Company to assure proper operation.

A manual visible disconnect switch must be provided which is under the exclusive jurisdictional control of the Company's dispatcher. This manual switch must have the capability to be locked out of service by a Company-authorized switchman.

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS (Cont'd.)

General Technical Requirements (Cont'd.)

1. Protection (Cont'd.)

The above statements are the basic minimum protection requirements that would be associated with parallel generation. Additional requirements and/or equipment would depend on an in-depth study of each proposed connection.

2. Operation

Under certain conditions the intertie breaker (if one is required) must be operated by Customer-Generator in order for Company to operate the manual disconnect switch. Company may request this action for any of the following reasons:

a. System emergency.

b. Inspection of Customer-Generator's generating equipment or protective equipment reveals an unsafe condition.

c. Customer-Generator's generating equipment interferes with other customers or with the operation of the Company's system.

d. An outage is scheduled on the Company's supply circuit or feeder.

Customer-Generator shall be solely responsible for properly synchronizing his generating equipment with the Company's frequency and voltage. This includes resynchronizing his generator(s) after system outages or disturbances.

3. Quality of Service

The interconnection of Customer-Generator's generating equipment with the Company's system shall not cause any reduction in the quality of service being provided to other customers or cause any undesirable effect on any Company facilities. Such interconnection shall be pursuant to the latest revision of IEEE 519 and IEEE 1547.

The power factor of Customer-Generator's load with his generating equipment connected shall not be less than that specified by retail tariff for his applicable customer class.

4. Metering and/or Additional Distribution Equipment

The revenue metering for Net Metering shall be sufficient to measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse the Company for the costs to purchase and install the necessary additional equipment.

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

ELECTRIC POWER PURCHASES

ELECTRIC POWER PURCHASES FROM QUALIFIED NET METERING UNITS (Cont'd.)

General Technical Requirements (Cont'd.)

4. Metering and/or Additional Distribution Equipment (Cont'd.)

At the request of the Customer-Generator, such costs may be initially paid for by Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing periods. Net Metering cannot occur until the installation of such meter(s) and/or additional distribution equipment has been completed.

5. Other Requirements

All Customer-Generator installations shall adhere to any applicable requirements of the National Electrical Safety Code, the National Electric Code, Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), local electric codes, applicable NEMA codes, OSHA, and Company's Electric Service Rules as set forth in published tariffs.

*6. Approval of Submitted Application and Design

Company will approve or reject the application and design submitted by Customer. If an application or design and the supporting documentation are materially incomplete, the application will be invalid and rejected and the customer and developer will be so notified.

Company will notify the customer and developer of any application or design deficiencies, errors or omissions identified or clarifications requested by Company.

Company will post information on its website www.ameren.com indicating what is required for an application to be considered complete as well as guidance regarding the types of deficiencies, errors, omissions or clarifications that, if corrected, will not result in a rejection.

*Indicates Change

FILED
Missouri Public
Service Commission
EE-2019-0027; YE-2019-0012

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS

*__Union Electric d/b/a Ameren Missouri (Company) Address:__

One Ameren Plaza
1901 Chouteau Avenue
P.O. Box 66149, MC 921
St. Louis MO 63103
Att: General Executive, Renewables

***For Customers Applying for Interconnection:**

If you are interested in applying for interconnection to Company's electrical system, you should first contact Company and ask for information related to interconnection of parallel generation equipment to Company's system and you should understand this information before proceeding with this Application.

If you wish to apply for interconnection to Company's electrical system, please complete sections A, B, C, and D, and attach the plans and specifications including, but not limited to, describing the net metering, parallel generation, and interconnection facilities (hereinafter collectively referred to as the "Customer-Generator's System") and submit them to Company at the address above.

The Company will provide notice of approval or denial within thirty (30) days of receipt by Company for Customer-Generators of ten kilowatts (10 kW) or less and within ninety (90) days of receipt by Company for Customer-Generators of greater than ten kilowatts (10 kW). If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Company, it shall become a binding contract and shall govern your relationship with Company.

***For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications:**

After receiving approval of your Application, it will be necessary to construct the Customer-Generator System in compliance with the plans and specifications described in the Application, complete sections E and F of this Application, and forward this Application to Company for review and completion of section G at the address above. Prior to the interconnection of the qualified generation unit to Company's system, the Customer-Generator will furnish Company a certification from a qualified professional electrician or engineer that the installation meets the plans and specification described in the application. If a local Authority Having Jurisdiction (AHJ) requires permits or certifications for construction or operation of the qualified generation unit, a Customer-Generator must show the permit number and approval certification to Company prior to interconnection. If the application for interconnection is approved by Company and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

*Indicates Change

FILED
Missouri Public
Service Commission
EE-2017-0235; JE-2017-0174

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS (Cont'd.)

***For Customers Who Have Received Approval of Customer-Generator System Plans and Specifications (Cont'd.):**

Within 21 days of when the Customer-Generator completes submission of all required post construction documentation, including sections E&F, other supporting documentation and local AHJ inspection approval (if applicable) to Company, Company will make any inspection of the Customer-Generators interconnection equipment or system it deems necessary and notify the Customer-Generator:

1. That the bidirectional meter has been set and parallel operation by Customer-Generator is permitted; or
2. That the Company's inspection identified no deficiencies and the bidirectional meter installation is pending; or
3. That the Company's inspection identified no deficiencies and the timeframe anticipated for Company to complete all required system or service upgrades and install the bidirectional meter; or
4. Of all deficiencies identified during the Company's inspection that need to be corrected by the Customer-Generator before parallel operation will be permitted; or
5. Of any other issue(s), requirement(s) or conditions(s) impacting the installation of the bidirectional meter or the parallel operation of the system.

***For Customers Who Are Installing Solar Systems:**

Ameren Missouri solar rebate funds are no longer available for new applicants. However, if you submitted an application in December 2013 you are in the rebate commitment queue. Please refer to Company's Rider SR – Solar Rebate for the applicable rebate rate and additional details and requirements. For those eligible, the rebate is limited to 25,000 watts (25 kW) and the rebate rate will be based on the following schedule:

$2.00 per watt for systems operational on or before June 30, 2014;
$1.50 per watt for systems operational between July 1, 2014 and June 30, 2015;
$1.00 per watt for systems operational between July 1, 2015 and June 30, 2016;
$0.50 per watt for systems operational between July 1, 2016 and June 30, 2019;
$0.25 per watt for systems operational between July 1, 2019 and June 30, 2020;
$0.00 per watt for systems operational after June 30, 2020.

*Indicates Change

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Missouri Public
Service Commission
EE-2017-0235; JE-2017-0174

INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

***For Customers Who Are Assuming Ownership or Operational Control of an Existing Customer-Generator System:**

If no changes are being made to the existing Customer-Generator System, complete sections A, D and F of this Application/Agreement and forward to Company at the address above. Company will review the new Application/Agreement and shall approve such, within fifteen (15) days of receipt by Company, if the new Customer-Generator has satisfactorily completed Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. There are no fees or charges for the Customer-Generator who is assuming ownership or operational control of an existing Customer-Generator System if no modifications are being proposed to that System.

*Indicates Reissue

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Missouri Public
Service Commission
EE-2017-0235; JE-2017-0174

A. Customer-Generator's Information

Name on Company Electric Account: _____

Service/Street Address: _____

City: _____ State: _____ Zip Code: _____

Mailing Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

Electric Account Holder Contact Person: _____

Electric Account Holder E-mail address (if available): _____

Daytime Phone: _____ Fax: _____

Emergency Contact Phone: _____

Company Account No. (from Utility Bill): _____

If account has multiple meters, provide the meter number to which generation will be connected: _____

B. Customer-Generator's System Information

Manufacturer Name Plate: Power Rating: _____ kW AC or DC (circle one)

Voltage: _____ Volts

System Type: ___Wind, ___Fuel Cell, ___Solar Thermal, ___Photovoltaic, ___Hydroelectric,

___Other (describe) _____

Inverter/Interconnection Equipment Manufacturer: _____

Inverter/Interconnection Equipment Model No.: _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Distance from Meter: _____

Describe the location of the disconnect switch: _____

_____

If disconnect switch is greater than 10 feet from electric service meter, describe why an alternate location is being requested: _____

Existing Electrical Service Capacity: _____ Amperes Voltage: _____ Volts

Service Character: Single Phase _____ Three Phase _____

Total capacity of existing Customer-Generator System (if applicable): _____ kW

* Is there a battery backup? (Mark One): _____Yes _____No

* If Yes, Battery Manufacturer: _____ Battery Model: _____

* Additional Battery Information: _____

System Plans, Specifications and Wiring Diagram must be attached for a valid application.

*Indicates Addition.

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INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

* C. Installation Information/Hardware and Installation Compliance

Company Installing System: _____

Contact Person of Company Installing System: _____ Phone Number: _____

Contractor's License No. (if applicable): _____

Approximate Installation Date: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Fax: _____ E-Mail: _____

Person or Agency Who Will Inspect/Certify Installation: _____

The Customer-Generator's proposed System hardware complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) requirements for electrical equipment and their installation. As applicable to System type, these requirements include, but are not limited to, UL 1703, UL 1741 and IEEE 1547. The proposed installation complies with all applicable local electrical codes and all reasonable safety requirements of Company. The proposed System has a lockable, visible AC disconnect device, accessible at all times to Company personnel and switch is located adjacent to the Customer-Generator's electric service meter (except in cases where Company has approved an alternate location). The System is only required to include one lockable, visible disconnect device, accessible to Company. If the interconnection equipment is equipped with a visible, lockable, and accessible disconnect, no redundant device is needed to meet this requirement.

The Customer-Generator's proposed System has functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Company's electrical system. The proposed System does have an anti-islanding function that prevents the generator from continuing to supply power when Company's electric system is not energized or operating normally. If the proposed System is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed System includes a parallel blocking scheme for this backup source that prevents any backflow of power to Company's electrical system when the electrical system is not energized or not operating normally.

Signed (Installer): _____ Date: _____

Name (Print): _____

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INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

D. Additional Terms and Conditions

In addition to abiding by Company's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:

***1. Operation/Disconnection**

If it appears to Company, at any time, in the reasonable exercise of its judgment, that operation of the Customer-Generator's System is adversely affecting safety, power quality or reliability of Company's electrical system, Company may immediately disconnect and lock-out the Customer-Generator's System from Company's electrical system. The Customer-Generator shall permit Company's employees and inspectors reasonable access to inspect, test, and examine the Customer-Generator's System.

****2. Liability**

Liability insurance is not required for Customer-Generators of ten kilowatts (10 kW) or less. For Customer-Generators greater than ten kilowatts (10 kW), the Customer-Generator agrees to carry no less than one hundred thousand dollars ($100,000) of liability insurance that provides for coverage of all risk of liability for personal injuries (including death) and damage to property arising out of or caused by the operation of the Customer-Generator's System. Insurance may be in the form of an existing policy or an endorsement on an existing policy.

Customer-Generators, including those whose systems are ten kilowatts (10 kW) or less, may have legal liabilities not covered under their existing insurance policy in the event the Customer-Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

***3. Metering and Distribution Costs**

A Customer-Generator's facility shall be equipped with sufficient metering equipment that can measure the net amount of electrical energy produced or consumed by the Customer-Generator. If the Customer-Generator's existing meter equipment does not meet these requirements or if it is necessary for Company to install additional distribution equipment to accommodate the Customer-Generator's facility, the Customer-Generator shall reimburse Company for the costs to purchase and install the necessary additional equipment. At the request of the Customer-Generator, such costs may be initially paid for by Company, and any amount up to the total costs and a reasonable interest charge may be recovered from the Customer-Generator over the course of up to twelve (12) billing cycles. Any subsequent meter testing, maintenance, or meter equipment change necessitated by the Customer-Generator shall be paid for by the Customer-Generator.

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INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

D. Additional Terms and Conditions (Cont'd.)

4. Ownership of Renewable Energy Credits or Renewable Energy Certificates (REC's)

Renewable Energy Credits (RECs) created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, if the Customer-Generator receives a solar rebate the Customer-Generator transfers to Company all right, title, and interest in and to the RECs associated with the new or expanded solar electric system that qualified the Customer-Generator for the solar rebate for a period of ten (10) years from the date Company confirms the solar electric system was installed and operational.

***5. Energy Pricing and Billing**

The net electric energy delivered to the Customer-Generator shall be billed in accordance with the Company's applicable Rate Schedule No. 6, Schedule of Rates for Electricity. The value of the net electric energy delivered by the Customer-Generator to Company shall be credited in accordance with the net metering rate contained in Company's Electric Power Purchases From Qualified Net Metering Units tariff. The Customer-Generator shall be responsible for all other bill components charged to similarly situated customers that are not Customer-Generators.

Net electrical energy measurement shall be calculated in the following manner:

a. For a Customer-Generator, a retail electric supplier shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;

Residential Anytime Service and Eligible Non-Residential Rates

b. If the electricity supplied by the supplier exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the supplier in accordance with normal practices for customers in the same rate class;

c. If the electricity generated by the Customer-Generator exceeds the electricity supplied by the supplier during a billing period, the Customer-Generator shall be billed for the appropriate customer charges as specified by the applicable Customer-Generator rate schedule for that billing period and shall be credited an amount for the excess kilowatt-hours generated during the billing period at the net metering rate identified in Company's tariff filed at the Public Service Commission, with this credit applied to the following billing period; and

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INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

D. Additional Terms and Conditions (Cont'd.)

***5. Energy Pricing and Billing (Cont'd.)**

Residential Evening/Morning Saver Service

d. Net metered customers taking service under this rate schedule will be billed for the net kWh consumed during the billing period. If the net consumption in the billing period is negative, meaning that excess generation provided by the customer to the Company exceeds the energy delivered by the Company to the customer for the billing period, the negative net kWh will be subject to credit at the applicable Net Metering Rate under the Electric Power Purchases from Qualified Net Metering Units tariff.

e. The applicable retail energy charges under this rate schedule will be calculated as follows: The net kWh greater than zero will be billed at the applicable seasonal energy charges and the total net kWh of on-peak usage will be subject to the Energy Adjustment.

Residential Smart Saver, Overnight Saver, And Ultimate Saver Service

f. If the electricity supplied by the Company exceeds the electricity supplied by the Customer-Generator during a TOU period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal practices;

g. If the electricity supplied by the Customer-Generator exceeds the electricity supplied by the Company during a given TOU period, Company's bill will include a credit for the net electricity received by Company during the TOU period in accordance with the Net Metering Rate identified in Company's Net Metering;

Any credits granted by this subsection shall expire without any compensation at the earlier of either twelve (12) months after their issuance, or when the Customer-Generator disconnects service or terminates the net metering relationship with the supplier.

6. Terms and Termination Rights

This Agreement becomes effective when signed by both the Customer-Generator and Company, and shall continue in effect until terminated. After fulfillment of any applicable initial tariff or rate schedule term, the Customer-Generator may terminate this Agreement at any time by giving Company at least thirty (30) days prior written notice. In such event, the Customer-Generator shall, no later than the date of termination of Agreement, completely disconnect the Customer-Generator's System from parallel operation with Company's system. Either party may terminate this Agreement by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of this Agreement, so long as the notice specifies the basis for termination, and there is an opportunity to cure the default. This Agreement may also be terminated at any time by mutual agreement of the Customer-Generator and Company. This Agreement may also be terminated, by approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

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INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

D. Additional Terms and Conditions (Cont'd.)

***7. Transfer of Ownership**

If operational control of the Customer-Generator's System transfers to any other party than the Customer-Generator, a new Application/Agreement must be completed by the person or persons taking over operational control of the existing Customer-Generator System. Company shall be notified no less than thirty (30) days before the Customer-Generator anticipates transfer of operational control of the Customer-Generator's System. The person or persons taking over operational control of Customer-Generator's System must file a new Application/Agreement, and must receive authorization from Company, before the existing Customer-Generator System can remain interconnected with Company's electrical system. The new Application/Agreement will only need to be completed to the extent necessary to affirm that the new person or persons having operational control of the existing Customer-Generator System completely understand the provisions of this Application/Agreement and agrees to them. If no changes are being made to the Customer-Generator's System, completing sections A, D and F of this Application/Agreement will satisfy this requirement. If no changes are being proposed to the Customer-Generator System, Company will assess no charges or fees for this transfer. Company will review the new Application/Agreement and shall approve such, within fifteen (15) days, if the new Customer-Generator has satisfactorily completed the Application/Agreement, and no changes are being proposed to the existing Customer-Generator System. Company will then complete section G and forward a copy of the completed Application/Agreement back to the new Customer-Generator, thereby notifying the new Customer-Generator that the new Customer-Generator is authorized to operate the existing Customer-Generator System in parallel with Company's electrical system. If any changes are planned to be made to the existing Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics, then the Customer-Generator shall submit to Company a new Application/Agreement for the entire Customer-Generator System and all portions of the Application/Agreement must be completed.

8. Dispute Resolution

If any disagreements between the Customer-Generator and Company arise that cannot be resolved through normal negotiations between them, the disagreements may be brought to the Missouri Public Service Commission by either party, through an informal or formal complaint. Procedures for filing and processing these complaints are described in 4 CSR 240-2.070. The complaint procedures described in 4 CSR 240-2.070 apply only to retail electric power suppliers to the extent that they are regulated by the Missouri Public Service Commission.

9. Testing Requirement

IEEE 1547 requires periodic testing of all interconnection related protective functions. The Customer-Generator must, at least once every year, conduct a test to confirm that the Customer-Generator's net metering unit automatically ceases to energize the output (interconnection equipment output voltage goes to zero) within two (2) seconds of being disconnected from Company's electrical system. Disconnecting the net metering unit from Company's electrical system at the visible disconnect switch and measuring the time required for the unit to cease to energize the output shall satisfy this test. The Customer-Generator shall maintain a record of the results of these tests and, upon request by Company, shall provide a copy of the test results to Company. If the Customer-Generator is unable to provide a copy of the test results upon request,

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INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

D. Additional Terms and Conditions (Cont'd.)

***9. Testing Requirement (Cont'd.)**

Company shall notify the Customer-Generator by mail that Customer-Generator has thirty (30) days from the date the Customer-Generator receives the request to provide to Company, the results of a test. If the Customer-Generator's equipment ever fails this test, the Customer-Generator shall immediately disconnect the Customer-Generator's System from Company's system. If the Customer-Generator does not provide results of a test to Company within thirty (30) days of receiving a request from Company or the results of the test provided to Company show that the Customer-Generator's net metering unit is not functioning correctly, Company may immediately disconnect the Customer-Generator's System from Company's system. The Customer-Generator's System shall not be reconnected to Company's electrical system by the Customer-Generator until the Customer-Generator's System is repaired and operating in a normal and safe manner.

10. Future Rates

Customer electricity rates, charges and service fees determined by the Missouri Public Service Commission are subject to change. Future rate adjustments may positively or negatively impact financial savings projected from your generation investment. Ameren Missouri makes no guarantees regarding savings based on future electricity rate projections, including those formulated by third parties.

I have read, understand, and accept the provisions of Section D, subsections 1 through 9 of this Application/Agreement.

Signed (Customer-Generator): _____ Date: _____

E. Electrical Inspection

If a local Authority Having Jurisdiction (AHJ) governs permitting/inspection of project:

Authority Having Jurisdiction (AHJ): _____

Permit Number: _____

Applicable to all installations:

The Customer-Generator System referenced above satisfies all requirements noted in Section C.

Inspector Name (print): _____

Inspector Certification: Licensed Engineer in Missouri _____ or

Licensed Electrician in Missouri _____ License No._____

Signed (Inspector): _____ Date: _____

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INTERCONNECTION APPLICATION/AGREEMENT FOR NET METERING SYSTEMS WITH CAPACITY OF 100 kW OR LESS – (Cont'd.)

*F. Customer-Generator Acknowledgement

I am aware of the Customer-Generator System installed on my premises and I have been given warranty information and/or an operational manual for that system. Also, I have been provided with a copy of Company's parallel generation tariff or rate schedule (as applicable) and interconnection requirements. I am familiar with the operation of the Customer-Generator System.

I agree to abide by the terms of this Application/Agreement and I agree to operate and maintain the Customer-Generator System in accordance with the manufacturer's recommended practices as well as the Company's interconnection standards. If, at any time and for any reason, I believe that the Customer-Generator System is operating in an unusual manner that may result in any disturbances on Company's electrical system, I shall disconnect the Customer-Generator System and not reconnect it to Company's electrical system until the Customer-Generator System is operating normally after repair or inspection. Further, I agree to notify Company no less than thirty (30) days prior to modification of the components or design of the Customer-Generator System that in any way may degrade or significantly alter that System's output characteristics. I acknowledge that any such modifications will require submission of a new Application/Agreement to Company.

I agree not to operate the Customer-Generator System in parallel with Company's electrical system until this Application/Agreement has been approved by Company.

System Installation Date: _____

Printed Name (Customer-Generator): _____

Signed (Customer-Generator): _____ Date: _____

G. Application Approval (*completed by* Company)

Company does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Customer-Generator's System or the Customer-Generator's negligence.

This Application is approved by Company on this _____day of _____(month), _____(year).

Company Representative Name (print): _____

Signed Company Representative: _____

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ENERGY EFFICIENCY AND DEMAND SIDE MANAGEMENT PROGRAMS

WEATHERIZATION PROGRAM

PURPOSE

This voluntary Weatherization Program is intended to assist qualified residential customers in reducing their use of energy through weatherization and conservation.

AVAILABILITY

This voluntary Weatherization Program is available to customers receiving service under the Company's Residential Service Rate 1(M) and who meet the customer eligibility requirements.

TERMS AND CONDITIONS

* 1. Pursuant to the Stipulation and Agreement approved by the Missouri Public Service Commission (Commission) in Case No. ER-2024-0391, the Company will provide $1,000,000 annually, in twelve monthly installments each Program year (calendar year), to finance the Program, with the 2025 contributions prorated for the seven (7) months remaining in the year. An additional amount of approximately $1,000,000 will be collected through the Low-Income Pilot Program Charge in the Company's 1(M), 2(M), 3(M), 4(M), and 11(M) tariffs and contributed to the Program (the Program funds) for a residential weatherization grant program (Program), including energy education, for primarily lower income customers. The Program is administered by the Missouri Department of Economic Development – Division of Energy (DE).

2. The Program funds will be administered by the State Environmental Improvement and Energy Resources Authority (EIERA) consistent with Program terms and prescribed in the Report and Order issued by the Commission in Case No. ER-2011-0028.

3. The Program offers grants for weatherization services to eligible customers and will be primarily directed to lower income customers.

4. The total amount of grants offered to an individual customer for improvements that can be made to their residence will be determined by using the National Energy Audit Tool (NEAT) software or other MDNR approved audit tool. The grants and improvements offered will be consistent with the federal weatherization assistance program administered by MDNR.

5. The current evaluation will be completed by July 31, 2015. Up to $120,000 of the Program funds, per evaluation, (up to $60,000 annually) will be used for performing process and impact evaluations of the Program to be completed at three (3) to five (5) year intervals unless stakeholders agree no evaluation is needed. No evaluation funds will be withheld from Program Funds until after January 1, 2017. The Company will provide two (2) years of each customer's usage and payment history for evaluation purposes. After the evaluation is completed any unused evaluation funds will be used to provide low income weatherization and be included in the following year's payment.

6. The Company will retain at least two (2) years of pre- and post-weatherization usage and payment history for each customer's residence that is weatherized.

* Indicates Change.

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* **ENERGY EFFICIENCY MEEIA 2025-27**

PURPOSE

The purpose of the Energy Efficiency Portfolio, which consists of several programs, is to proactively impact customer energy use and decrease peak demand in such a way as to reduce electric consumption and coincidized peak demand. With the exception of Income Eligible, the programs included in this tariff are expected to be cost effective, having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Unless otherwise defined, capitalized terms used in Tariff Sheet Nos. 178 through 197 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or Trade Ally.

Business Program – An energy efficiency program that is available to a customer receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M).

Deemed Savings Table – A list of Measures derived from the Company's TRM that characterizes associated gross energy and demand savings with Company-specific measure parameters where available.

Demand-Side Programs Investment Mechanism (DSIM) – A mechanism approved by the Commission in the Company's filing for demand-side program approval in File No. EO-2023-0136.

Incentive – Any consideration provided by the Company directly or through the Program Administrator, Trade Ally, and/or Program Partners which encourages the adoption of Measures, including in the form of cash, buydowns, markdowns, rebates, bill credits, payments to third parties, direct installation, donations or giveaways, and education.

Income Eligible – Service Classification 1(M) residential customers considered low income as used in the Missouri Energy Efficiency Investment Act, 393.1075 RSMo., and the Commission rules, 20 CSR 4240-20.094.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 20 CSR 4240-22.020(18), (20), and (21).

MEEIA 2025-27 Demand-Side Management Plan – Company's "2025-27 MEEIA Energy Efficiency Plan" approved in File No. EO-2023-0136 as may be amended.

Participant – An energy-related decision maker who implements one or more Measures as a direct result of a demand-side program.

Program Administrator – The Company or entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

DEFINITIONS (Cont'd.)

Program Partner – A retailer, distributor, or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Program Period – The period from January 1, 2025, through December 31, 2026, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company website AmerenMissouri.com/EnergyEfficiency.

Program Provider – An entity that meets the criteria defined by a Program Administrator to provide specific program products and/or services.

Project – One or more Measures proposed by an Applicant in a single application.

Residential Program – Energy efficiency programs available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule and for multifamily properties identified under Residential Programs it will also include: Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M).

Technical Resource Manual (TRM) – A Company-specific compilation of Measures and associated characteristics with formulas used for calculating gross energy and demand savings using default inputs.

Trade Ally – An independent contractor that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Measure Benefit/Cost (B/C) Test – Each non-prescriptive Project must pass the B/C Test by having a value of 1.0 or greater. B/C Test value equals the present value of the benefits of each Measure over the useful life of each Measure divided by the incremental cost to implement the Project Measures. The benefits of the Measure include the Company's estimated avoided costs.

AVAILABILITY

Except as otherwise provided in the terms governing a particular program, programs are available uniformly to all customers qualifying for service under Service Classifications Residential Service Rate 1(M), Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M). Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating Program Partners, Program Providers, or Trade Allies.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

AVAILABILITY (Cont'd.)

Business Energy Efficiency Programs are not available to customers electing to opt-out of energy efficiency program funding under 20 CSR 4240-20.094(7)

A customer may elect not to participate (opt-out) in the Company's demand-side management Business Programs under 20 CSR 4240-20.094(7) if they:

1. Have at least one account with a demand of 5,000 kW in the previous 12 months with the Company;
2. Operate an interstate pipeline pumping station; or
3. Have one or more accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with the Company and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the Company-provided demand-side programs.

A customer electing not to participate (opt-out) must provide written notice to the Company no earlier than September 1 and not later than October 30 to be effective for the following calendar year, but shall still be allowed to participate in Company's Business Demand Response Program or interruptible or curtailable rate schedules or tariffs offered by the Company. None of the Business Programs are considered to be an interruptible or curtailable rate schedule. Upon election by a customer to opt-out, either under this or earlier MEEIA programs, that designation will continue for 10 years, beginning with the calendar year subsequent to the submission of the opt-out unless the Company is notified the customer wishes to revoke its opt-out status.

PORTFOLIO BUDGETS

Total Program Costs

(In Millions of Dollars)

Portfolio	2025	2026	2027	Total
Income Eligible	$ 10.00	$ 10.00	$ -	$ 20.00
Demand Response	$ 21.27	$ 21.72	$ 22.03	$ 65.02
Residential	$ 10.00	$ 10.00	$ -	$ 20.00
Business	$ 10.00	$ 10.00	$ -	$ 20.00
Portfolio Total	**$ 51.27**	**$ 51.72**	**$ 22.03**	**$ 125.02**

TERM

This tariff (Sheet Nos. 178-178.5) and the tariffs reflecting each specific energy efficiency program (Sheet Nos. 180-190) shall be effective through December 31, 2026, except as noted in the individual program sheets and except that the programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

TERM (Cont'd.)

initiated or accepted by the Company. Programs may not be available or fully implemented in all geographic locations by January 1, 2025 or the tariff effective date (whichever is later). Consult AmerenMissouri.com/EnergyEfficiency to determine the status of the programs. Programs may have earlier deadlines for certain activities, as noted on the Company's website AmerenMissouri.com/EnergyEfficiency.

If the programs are terminated prior to December 31, 2026 under this provision, only Incentives for qualifying Measures that meet either of the following criteria prior to the termination date will be valid: (a) customer has returned a signed commitment Incentive offer and it has been accepted by the Program Administrator; or (b) the customer provides affirmation that requirements for participation have been met.

DESCRIPTION

The reductions in demand and energy consumption will be accomplished through the following Business Programs:

1. Standard Incentive Program
2. Custom Incentive Program
3. Retro-Commissioning Incentive Program
4. Business Social Services Program

The reductions in demand and energy consumption will be accomplished through the following Residential Programs:

1. Smart Thermostat Program
2. Pay As You Save Program
3. Single Family Income Eligible Program
4. Multi-Family Income Eligible Program

Program Administrator may collaborate and co-deliver components of programs with other utilities (i.e. gas and water utilities) to create synergies.

Program details regarding the interaction between the Company or Program Administrators and customers participating in the programs, Incentives paid directly to customers, available Measures, Measure ranges, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company's website AmerenMissouri.com/EnergyEfficiency or by calling 800-552-7583.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the programs.

1. Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the programs;
2. Discuss proposed change with implementer;
3. Discuss proposed change with evaluator;
4. Analyze impact on program and portfolio (cost effectiveness, goal achievement, etc.);
5. Inform the Staff, Office of the Public Counsel, and the Missouri Department of Economic Development – Division of Energy (DE) of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel, and the DE are informed and provided the above-referenced analysis);
6. Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
7. Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Customer Relationship Managers, Customer Service Advisors) of the changes;
8. Make changes to forms and promotional materials;
9. Update program website;
10. File updated Plan Appendices or tariff sheets, if applicable, in File No. EO-2023-0136; and
11. Inform Participants, Program Providers, Program Partners, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

PROGRAM COSTS

Costs of the Business Programs and Residential Programs contained herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Residential Service Rate 1(M), Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), and Large Primary Service Rate 11(M) rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless the customer is an eligible business which has opted-out as provided for previously or it is a residential customer who qualifies for the Income Eligible exemption as outlined in Rider EEIC 2025-27.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

PROGRAM DESCRIPTIONS

The following pages contain other descriptions and terms for the programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES

Company may offer the Measures contained in the TRM. The offering of Measures that are not contained in or that do not meet the custom measure definition within Company's TRM must be approved by the Commission. Changes to Measures and inputs contained in the Deemed Savings Table will be completed by following steps 3,4,5,6, 10 & 11 of the 11-step change process. Not all Measures listed in the TRM will be offered at all times. The actual Measures being offered, and Incentives available to customers, will be listed on Company's website, AmerenMissouri.com/EnergyEfficiency. The Measures and Incentives being offered are subject to change. Customers must reference AmerenMissouri.com/EnergyEfficiency or call 800-552-7583 for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in File No. EO-2023-0136, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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ENERGY EFFICIENCY MEEIA 2025-27

* **Business Standard Incentive Program**

PURPOSE

The Standard Incentive Program (Program) will provide pre-set Incentives for energy efficient products that are readily available in the marketplace. Standard Incentives will be fixed by business segment per each Measure unit. The primary objective of the Standard Incentive Program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable energy savings.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M) that also meet the Standard Incentive Program Provisions below.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Standard Incentives for Measures will be provided to qualifying customers that provide completed Standard Incentive Applications or validation qualification through a wholesale outlet as indicated below:

1. Applicant must complete a Standard Incentive Application form per the guidelines, available at www.ameren.com/missouri/business/energy-efficiency; or where applicable, complete validation qualification with wholesale Program Provider;
2. Customer must provide proof of equipment purchase and installation date; or where applicable, complete validation qualification with wholesale Program Provider.
3. Measures for which customer has received an Incentive under a different Business Program or Residential Program are not eligible for this Standard Incentive Program;
4. Measures must be part of a Project having an installed TRC ratio greater than 1.0 based on the avoided costs contained in Company's "2025-27 MEEIA Energy Efficiency Plan" approved in File No. EO-2023-0136; and
5. Standard Measures must be installed as a retrofit in an existing facility, an addition or expansion of an existing facility, a gut rehab change of purpose of an existing facility, or a new facility.

By applying for the Standard Incentive Program, the customer agrees that the Project may be subject to random on-site inspections by the Program Administrator.

*Indicates Addition.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Business Standard Incentive Program (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES

Standard Incentives filed in File No. EO-2023-0136 and additional Measures covered by the TRM are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

1. HVAC (Heating, Ventilation, and Air-conditioning)
2. Cooling
3. Refrigeration
4. Cooking
5. Water Heating
6. Motors
7. Lighting Controls
8. Compressed Air

Additional Program details, eligible Measures, and Incentives can be found at www.ameren.com/missouri/business/energy-efficiency.

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ENERGY EFFICIENCY MEEIA 2025-27

* ## Business Custom Incentive Program

PURPOSE

The Custom Incentive Program (Program) will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of equipment replacement, facility modernization, and industrial process improvement. A "Custom Incentive" is a payment or bill credit to a Participant for installation of Measures that are part of Projects that have been pre-approved by the Program Administrator.

AVAILABILITY

This Program is available during the Program Period and is voluntary and available to all customers receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M) that also meet Custom Incentive Program Provisions below.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. Customers may apply for a Custom Incentive for Measures under consideration which:

1. Reduce energy consumption compared to the currently installed system, or when there is not an existing system, the standard efficiency system currently available in the market;
2. Have not yet been installed and for which purchase and/or installation commitments have not yet been made;
3. Have not received an Incentive for the Measure under a different Business Program or Residential Program;
4. Are not one of the Measures eligible for an Incentive under the Standard Incentive Program; and
5. Are being installed in an existing facility, an addition or expansion of an existing facility, a gut rehab change of purpose of an existing facility, or a new facility.

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Program Administrator will perform a desk review of the Custom Incentive Application to determine eligibility, Measure Benefit/Cost Test results, estimated energy savings and Custom Incentive amount for each Measure for the particular business segment. The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will submit an Incentive commitment offer to customer. Upon receipt of a customer-signed Incentive commitment, the Custom Incentive amount will be reserved.

*Indicates Addition.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Business Custom Incentive Program (Cont'd.)

PROGRAM PROVISIONS (Cont'd.)

Following installation of approved Custom Measures, the Participant will submit a Completion Certificate to the Program Administrator. The Completion Certificate will require supporting Project documentation to include, but not limited to: final Custom Measure costs, a completion date for each Custom Measure, specification sheets, and invoices for all Custom Measures. If necessary, the Custom Incentive amount will be recalculated. Every Custom Incentive Application for a Custom Incentive requires pre-approval by the Program Administrator and may be subject to on-site verification by the Program Administrator prior to payment of the Custom Incentive amount.

ELIGIBLE MEASURES AND INCENTIVES

All energy savings Measures that are not offered through other Business Programs are eligible. Additional Program details and Incentives may be found at www.ameren.com/missouri/business/energy-efficiency.

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ENERGY EFFICIENCY MEEIA 2025-27

* ## Business Retro-Commissioning Program

PURPOSE

The Retro-Commissioning Program (Program) will capture energy and demand reductions from existing facilities by optimizing building system energy use and overall efficiency. Through this Program, the Company will provide energy assessment services and assistance in implementing identified solutions to customers to ensure that their systems are operating at optimal energy efficiency.

AVAILABILITY

This Program is available during the Program Period and is voluntary and available to all customers receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M) that also meet the following Program Provisions. Participants in this Program will be those customers with a facility that has all the following criteria:

1. At least one of the following conditions:
   a. Higher than average electric energy intensities(kWh/ft^2) based on business type;
   b. Minimum of 50,000 ft^2 of conditioned space; or
   c. Presence of an energy management system (EMS);
2. Mechanical equipment is operational; and
3. Will yield cost-effective energy savings according to a Retro-Commissioning Assessment Study.

A "Retro-Commissioning Assessment Study" is a detailed analysis performed by Retro-Commissioning Program Providers on Projects passing the initial screening which is used to identify sub-optimal system operational performance and to identify corrections which will yield cost-effective energy savings.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. Program benefits have been designed to provide cost effective Retro-Commissioning services to eligible facilities and include:

1. Recruitment and training of Retro-Commissioning Program Providers;
2. Benchmarking of candidate facilities using ENERGY STAR Portfolio Manager® or other comparable procedures to identify facilities with Retro-Commissioning opportunities;
3. Access to a group of pre-qualified Retro-Commissioning Program Providers that can provide studies performed by trained auditors to identify cost effective building system optimization Measures;
4. Assisting building owners with contractor acquisition and management during the implementation process;
5. Building owner staff training on Retro-Commissioning operations;

*Indicates Addition.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

* **Business Retro-Commissioning Program (Cont'd.)**

PROGRAM PROVISIONS (Cont'd.)

6. Verification of operating results; or
7. Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.

The Incentives provided through the Retro-Commissioning Program will be limited to those Measures which are determined to achieve energy efficiency improvements through the calibration, maintenance, and optimization of current systems.

ELIGIBLE MEASURES AND INCENTIVES

Additional Program details and Incentives may be found at www.ameren.com/missouri/business/energy-efficiency.

*Indicates Addition.

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Missouri Public
Service Commission
JE-2019-0134

ENERGY EFFICIENCY MEEIA 2025-27

* ## Business Social Services Program

PURPOSE

The objective of the Social Services Program (Program) is to deliver long-term energy savings and bill reductions to social service business customers. This will be achieved through a variety of prescriptive measures and comprehensive retrofits.

DEFINITIONS APPLICABLE TO BUSINESS SOCIAL SERVICES PROGRAM ONLY

Social Services – Nonprofit tax-exempt business customer that provides social services to the Income Eligible community members, such as food banks, food pantries, soup kitchens, homeless shelters, employment services, worker training, job banks, childcare, and municipal facilities and public schools in Income Eligible areas.

AVAILABILITY

This Program is available during the Program Period. The Program is voluntary and available to Social Services' facilities receiving electric service under Company's Small General Service Rate 2(M), Large General Service Rate 3(M), or Small Primary Service Rate 4(M) where the facility as a whole, or a dedicated part of a facility, is primarily used to provide Social Services. Measures will be available to the portion of the facility primarily used to provide Social Services.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain energy savings.

Customer must certify that all or part of the specific facility for which the Measures and/or retrofits are targeted is primarily utilized for Social Services. Measures for which customer has received an Incentive under a different Business Program or Residential Program are not eligible for this Social Services Program;

ELIGIBLE MEASURES AND INCENTIVES

Social Services Incentives filed in File No. EO-2023-0136 and additional Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered during the Program Period. These may include, but are not limited to, the following equipment types:

1. HVAC (Heating, Ventilation, and Air-conditioning)
2. Lighting
3. Refrigeration
4. Cooking
5. Water Heating
6. Motors
7. Lighting Controls

Additional Program details and Incentives may be found at www.ameren.com/missouri/business/energy-efficiency.

*Indicates Addition.

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ENERGY EFFICIENCY MEEIA 2025-27

* **Residential Smart Thermostat Program**

PURPOSE

The purpose of the Smart Thermostat Program (Program) is to raise customer awareness of the benefits of "high-efficiency" Smart Thermostats (ENERGY STAR®). The Program is intended to reduce energy use by encouraging residential customers to purchase Smart Thermostats and to encourage customer participation in the Residential Demand Response Program.

AVAILABILITY

The Smart Thermostat Program is available for the Program Period. Residential customers may participate in the Program by acquiring a Program energy efficient Smart Thermostat from participating Program Partners through the Ameren Missouri Energy Efficiency on-line marketplace.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy savings targets. The Smart Thermostat Program incorporates various Program Partners, Smart Thermostats and an instant on-line marketplace Incentive.

ELIGIBLE MEASURES AND INCENTIVES

Smart Themostat Measures filed in File No. EO-2023-0136 covered by the TRM are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Smart Thermostats and Incentives paid directly to customers through purchase on the Ameren Missouri Energy Efficiency on-line Marketplace may be found at AmerenMissouri.com/products.

*Indicates Addition.

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ENERGY EFFICIENCY MEEIA 2025-27

* ## Residential Pay As You Save® Program

PURPOSE

The objective of the Pay As You Save® Program (Program) is to promote the installation of energy efficient Measures and increase deeper, long-term energy savings and bill reduction opportunities for Participants through a tariffed on bill charge tied to the meter for delivery of MEEIA 2025-27 Demand-Side Management Plan Measures.

DEFINITIONS APPLICABLE TO RESIDENTIAL PAY AS YOU SAVE® PROGRAM ONLY

Analysis – Initial Program visit, visual home inspection, walk through and report, Tier 1 upgrades, free energy savings measures, and customer education.

Assessment - Detailed home performance data collection, analysis of qualifying upgrades, and preparation and one-on-one presentation of Program offer. Customers have the option to bypass the assessment if only HVAC upgrades are requested.

Efficiency Upgrade Agreement – Agreement signed by Participants (who own the property) defining customer benefits and obligations, including Service Charges and duration of payments, and also signed by the owner if the Participant is not the owner.

Energy Efficiency Plan (Plan) – Prepared by Program Administrator to identify recommended upgrades.

Estimated Life - The expected duration in years of the savings for each individual measure.

FastTrack - A delivery channel that offers data collection and energy-saving analysis exclusively for HVAC system upgrades. This channel is specifically designed to provide financing options for immediate replacement of HVAC systems. FastTrack will be implemented on or before July first 2025.

Property Notice – Attached by the Program to property records outlining benefits and obligations associated with the upgrades. In jurisdictions in which the Program cannot attach a Property Notice to property records, and in any case where a subsequent tenant is executing a rental agreement, Property Notice form must be signed by successor customer or purchaser indicating they accept benefits and obligations associated with the upgrades at the location before the sale or rental of the property.

Project – Scope of work determined by the Program based on home characteristics, program data collection, and analysis.

Qualifying Project – Project scope of work meeting Program criteria (Project cost, including Program Partner pricing and Program fees, is equal to or less than 80% of the estimated post upgrade cost savings from all major fuel sources, over 80% of the upgrade Estimated Life).

*Indicates Addition.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Residential Pay As You Save® Program (Cont'd.)

DEFINITIONS APPLICABLE TO RESIDENTIAL PAY AS YOU SAVE® PROGRAM ONLY (Cont'd.)

Service Charge – Monthly charge assigned to the premises recovering Program costs for upgrades, fees, any required taxes, cost of capital for financing of three percent (3%), or costs for customer-caused repairs as described in section

AVAILABILITY

The Program is available to qualifying customers receiving service under the Residential Service Rate 1(M) up to the financed amounts described in the Plan filed in File No. EO-2023-0136.

In order to qualify as a Participant, customers must either own the building or the building owner must also sign an Agreement agreeing to not remove or damage the upgrades, to maintain them, and to provide Property Notice of the benefits and obligations associated with the upgrades at the location to the next owner or customer before the sale or rental of the property.

Projects that address upgrades to existing buildings deemed unlikely to be habitable or to serve their intended purpose for the duration of Company's cost recovery will not be approved unless repairs are made by the building owner that will extend the life through the Company's cost recovery period. If a building is a manufactured home, it must be built on a permanent foundation and be no more than 25 years old to be eligible.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program.

1. Participation: To become a Participant in the Program, a customer must: 1) request from the Company an analysis of qualifying upgrades, 2) agree to the terms of the Analysis fee as described in section 3, and 3) sign the Efficiency Upgrade Agreement and implement any Qualifying Project that does not require an upfront payment from the Participant as described in section 2(d).
    a. The owner must agree to have a Property Notice attached to their property records through either i) Owners Agreement if the Participant is not the owner or ii) as part of the Efficiency Upgrade Agreement if the Participant is the owner.
    b. Failure to obtain the signature on the Property Notice form, of a successor customer who is renting the premises or a purchaser, in jurisdictions in which the Company cannot attach the Property Notice to the property records, indicating that the successor customer received Property Notice will constitute the owner's acceptance of consequential damages and permission for a tenant or purchaser to break their lease or sales agreement without penalty.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Residential Pay As You Save® Program (Cont'd.)

PROGRAM DESCRIPTION (Cont'd.)

1. Participation: (Cont'd.)
   c. The customer authorizes the use of energy usage history (from the utility or utilities of all major fuel sources) by the Program Administrator in order to true up its energy analysis and determine qualifying recommendations.
2. Energy Efficiency Plans: The Company will have its Program Administrator or Program Partner perform an assessment and prepare a Plan identifying recommended upgrades to improve energy efficiency and lower energy costs. The customer will have the option for a whole home assessment or the FastTrack channel specifically for HVAC systems.
   a. **Incentive payment:** The Company will offer incentives currently available for an eligible residential Measure and as defined in Company's website www.amerenmissourisavings.com/PAYS.
   b. **Net Savings:** Recommended upgrades shall be limited to those where the annual Service Charge, including program fees and applicable charges for capital, are no greater than 80% of the estimated annual savings to a participating customer based on current retail rates for all major fuel sources, including natural gas and propane savings as well as electricity.
   c. In cases of co-delivery, program administration costs and financed project costs will be allocated to the natural gas and electric budgets, respectively.
   d. **Copay Option:** In order to qualify a Project that does not meet the criteria for a Qualifying Project, customers may agree to pay the portion of a Project's cost that prevents it from qualifying for the Program as an up-front payment to the Program Partner. Company will assume no responsibility for such up-front payments to the Program Partner. Copayments will be applied after applying relevant incentive payments as defined in 2(a).
3. Analysis fee: The Company will not recover Analysis fee costs from participants through a Service Charge.
4. Services Charge: The Company will recover the costs for its investments including any fees as allowed in this tariff through a monthly Service Charge assigned to the premises where upgrades are installed and paid by the Participant or a successor occupying that location until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed the greater of i) the length of a full parts and labor warranty or ii) 80 percent (80%) of the estimated life of the upgrades, and in no case longer than fifteen (15) years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Residential Pay As You Save® Program (Cont'd.)

PROGRAM DESCRIPTION (Cont'd.)

4. Services Charge: (Cont'd.)

a. **Cost Recovery:** No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Program. The Company will bill and collect the Service Charge until cost recovery is complete except in cases discussed in section 4. Early Payoff for Service Charges will be permitted.

b. **Eligible Upgrades:** All upgrades must have Energy Star certification, if applicable.

c. **Ownership of Upgrades:** During the period of time when the Service Charge is billed to customers at locations where upgrades have been installed, the Company will retain ownership of the installed upgrades. Upon completion of the cost recovery, ownership will be transferred to the building owner.

d. **Maintenance of Upgrades:** Participating customers and building owners (if the customer is not the building owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's instructions for the duration of the cost recovery. Participating customers shall report the failure of the installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the Company is responsible for determining its cause and for repairing the equipment in a timely manner. If the owner, customer, or occupants caused the damage to the installed upgrades, they will reimburse the Company as described in section 4.

e. **Termination of Service Charge:** Once the Company's cost recovery is complete, Company will discontinue the Service Charge, except as described in sections 4(d) and 4(h).

f. **Vacancy:** If a location at which upgrades have been installed becomes vacant for any reason and electric service is disconnected, the Service Charge will be suspended until a successor customer takes occupancy. If a building owner maintains electric service at the location, the building owner will be billed the Service Charge as part of any charges it incurs while electric service is turned on.

g. **Extension of Program Charge:** If the monthly Service Charge is reduced or suspended for any reason, once repairs have been successfully effected or service reconnected, the number of total monthly payments shall be extended until the total collected through the Service Charge is equal to the Company's cost for installation as described in section 4, including costs associated with repairs, deferred payments, and missed payments as long as the current occupant is still benefiting from the upgrades.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Residential Pay As You Save® Program (Cont'd.)

PROGRAM DESCRIPTION (Cont'd.)

4. Services Charge: (Cont'd.)

h. **Tied to the Location:** Until cost recovery for upgrades at a location is complete or the upgrades fail as described in section 4(g), the terms of this tariff shall be binding on the metered structure or facility and any future customer who shall receive service at that location.

i. **Disconnection for Non-Payment:** As a charge paid in furtherance of an approved energy efficiency program, and the Company may disconnect the metered structure for non-payment of the Service Charge under the same provisions as for any other electric service.

j. **Confirm Savings Actually Exceeded Tariffed-Charge:** Program Administrator will perform an annual analysis to evaluate weather-normalized 12-month post-upgrade Project cost savings and confirm that the Service Charge remains lower than estimated Project cost savings. In the event that analysis indicates that the Service Charge exceeds the estimated Project cost savings due to inaccurate saving estimates, the Service Charge may be reduced or eliminated to the extent needed in order for the Participant to realize Project savings

k. **Repairs:** Should, at any future time during the billing of the Service Charge, the Company determine that the installed upgrades are no longer functioning as intended and that the occupant or building owner, as applicable, did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades. If the upgrades cannot be repaired or replaced cost effectively, the Company will waive remaining Service Charges. If the Company determines the occupant or building owner, as applicable, did damage or fail to maintain the upgrades in place as described in section 4(a), it will seek to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until Company's cost recovery is complete as long as the upgrades continue to function. Company will not guarantee perfect operation of installed upgrades in every circumstance, and any suspension or waiver of unbilled Service Charges shall not entitle the Participant or owner to any refund or cancellation of previously billed Service Charges.

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ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Residential Pay As You Save® Program (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES

Measures filed in File No. EO-2023-0136 or other measures not included in the TRM but that, due to the complexity in the design and configuration of the particular measure in the Qualifying Project, may be subject to a more comprehensive custom engineering algorithm and financial analysis that more accurately characterize the energy efficiency savings within a Qualifying Project are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures for this Program are limited to residential energy efficiency Measures and do not include residential demand response Measures. A description of Eligible Measures and Incentives directly paid to customers may be found at www.amerenmissourisavings.com/PAYS.

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ENERGY EFFICIENCY MEEIA 2025-27

* ## Residential Single Family Income Eligible Program

PURPOSE

The objective of the Single Family Income Eligible Program (Program) is to deliver long-term energy savings and bill reductions to residential single family Income Eligible customers. This will be achieved through a variety of channels to educate customers about energy use in their homes and to offer information, products and services to residential customers to save energy wisely. This allows the customer to identify and initiate the process of installing long-term energy efficiency upgrades and practices.

AVAILABILITY

The Program is available for the Program Period to qualifying single family Income Eligible customers receiving service under the Residential Service Rate 1(M) residing in single family detached housing, attached dwellings of four (4) or fewer units, and mobile homes (wood-frame bolted to steel chassis, designed to be transported).

In order to qualify for participation, Income Eligible Participants must meet one of the following income eligibility requirements:

1. Participation in federal, state, or local subsidized housing program.
2. Proof of resident income levels at or below 80% of area median income (AMI) or 200% of federal poverty level.
3. Fall within a census tract included on Company's list of eligible Income Eligible census tracts.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. The Program Administrator will provide one-on-one energy education and install a comprehensive package of whole house energy saving Measures at no or low cost to customer. Incentives under this Program will be provided toward individually metered homes in neighborhoods served and selected by Company. In some instances, an individual home may be referred to the Program by a qualified low-income assistance agency. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies. Participants in selected Income Eligible neighborhoods are limited to the one-time receipt of energy efficiency Measures under this Program. Measures installed pursuant to the Program (excluding low-income Efficiency Housing grants) are not eligible for incentives through any of the Company's other energy efficiency or demand response programs.

*Indicates Addition.

FILED - Missouri Public Service Commission - 12/27/2024 - EO-2023-0136 - JE-2025-0081

ENERGY EFFICIENCY MEEIA 2025-27 (Cont'd.)

Residential Single Family Income Eligible Program (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES

Single Family Income Eligible measures filed in File No. EO-2023-0136 and additional Measures covered by the TRM are eligible for Program benefits and incentives and may be offered for promotion during the Program Period. Eligible measures and incentives directly paid to customers may be found at Amerenmissouri.com/CommunitySavers.

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ENERGY EFFICIENCY MEEIA 2025-27

* ## Residential Multi-Family Income Eligible Program

PURPOSE

The objective of the Multi-Family Income Eligible Program (Program) is to deliver long-term energy savings and bill reductions to residential Income Eligible customers residing in multi-family properties This will be achieved through education and a variety of directly installed energy saving Measures and comprehensive retrofits.

AVAILABILITY

The Multi-Family Income Eligible (MFIE) Program is available for the Program Period to owners and operators of any multi-family properties of three or more connected dwelling units receiving service under the Residential Service Rate 1(M) or Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M) meeting one of the following eligibility requirements:

1. Participation in federal, state, or local subsidized housing program.
2. Proof of resident income levels at or below 80% of area median income (AMI) or 200% of federal poverty level.
3. Fall within a census tract included on Company's list of eligible Income Eligible census tracts.

Where a multi-family property does not meet one of the eligibility criteria listed above and has a combination of qualifying tenants and non-qualifying tenants, at least 50% of the tenants must be eligible for the entire property to qualify.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. The Program Administrator will provide or approve installation of Program specified energy efficiency Measures and may provide custom Incentives for Measures that have been pre-authorized by the Program Administrator for tenant units, common areas, building shell and whole-building systems. Participating properties may receive Incentives to defray the cost of attending Building Operator Certification Training to support their energy efficiency journey. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

ELIGIBLE MEASURES AND INCENTIVES

Program Measures filed in File No. EO-2023-0136 and additional Measures covered by the TRM approved in File No. EO-2023-0136 are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible measures and incentives directly paid to customers, property owners or property managers may be found at Amerenmissouri.com/CommunitySavers. Measures installed pursuant to the MFIE Program are not eligible for incentives through any of the Company's other Energy Efficiency or Demand Response programs.

*Indicates Addition.

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* **DEMAND RESPONSE MEEIA 2025-27**

PURPOSE

The purpose of the Business and Residential Demand Response Programs is to proactively impact customer energy use in such a way as to reduce demand (kW) and/or energy (kWh). The programs included in this tariff are expected to be cost effective having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Unless otherwise defined, capitalized terms used in Tariff Sheet Nos. 203 through 205.1 have the following meanings:

Business Demand Response Program – A demand response program that is available to a customer receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M).

Demand Response Event (Event) – A period of time up to four hours during which the Company will ask the demand response participants to reduce their energy use.

DSIM (Demand-Side Programs Investment Mechanism) - A mechanism approved by the Commission in the Company's filing for demand-side program approval in File No. EO-2023-0136 as may be amended.

Incentive – Any consideration provided by the Company directly or through the Program Administrator, Trade Ally, and/or Program Partners which encourages the adoption of Measures or behaviors that reduce energy usage and/or demand, including in the form of cash, bill credit, payment to third party, donations or giveaways, public education programs, buydowns, markdowns, rebates, bill credits, direct installation, and education.

Program Administrator – The Company, or an entity selected by the Company, to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner - A retailer, distributor, or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Program Period – The period for Demand Response program is from January 1, 2025, through February 29, 2028, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company website AmerenMissouri.com.

Program Provider – An entity that meets the criteria defined by a Program Administrator to provide specific program products and/or services.

Residential Demand Response Program – A Demand Response program available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule.

*Indicates Addition.

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DEMAND RESPONSE MEEIA 2025-27 (Cont'd.)

DEFINITIONS (Cont'd)

Trade Ally – An independent contractor that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

AVAILABILITY

Except as otherwise provided in the terms governing a particular program, business programs are available uniformly to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M). Customers participating in a business program must have metering provided by Company that can record intervals of energy and demand of one hour or smaller. Residential programs are available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating Program Partners, Program Providers, or Trade Allies.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple Programs, but may receive only one Incentive per Measure.

PORTFOLIO BUDGETS

Total Program Costs

(In Millions of Dollars)

Portfolio	2025	2026	2027	Total
Income Eligible	$ 10.00	$ 10.00	$ -	$ 20.00
Demand Response	$ 21.27	$ 21.72	$ 22.03	$ 65.02
Residential	$ 10.00	$ 10.00	$ -	$ 20.00
Business	$ 10.00	$ 10.00	$ -	$ 20.00
Portfolio Total	**$ 51.27**	**$ 51.72**	**$ 22.03**	**$ 125.02**

TERM

This tariff (Sheet Nos. 196 – 196.4) and the tariffs reflecting each specific demand response program (Sheet Nos. 197, 197.1, 198 and 198.1) shall be effective from January 1, 2025 through February 29, 2028 for both the Residential and Business programs, except that the programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated or accepted by the Company. Programs may not be available or fully rolled-out on the tariff effective date. Consult

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DEMAND RESPONSE MEEIA 2025-27 (Cont'd.)

TERM (Cont'd.)

AmerenMissouri.com to determine the status of the programs. Programs may have earlier deadlines for certain activities, as noted on the Company's website AmerenMissouri.com.

If the programs are terminated prior to February 29, 2028 under this provision, only Incentives for qualifying Measures that have been executed prior to the programs' termination and in accordance with the appropriate demand response program provisions will be provided to the customer.

DESCRIPTION

The modifications in kW and kWh consumption will be accomplished through the following Programs:

1. Business Demand Response Program
2. Residential Demand Response Program

Program details regarding the interaction between the Company or Program Administrators and customers participating in the Programs, such as Incentives paid directly to customers, available Measures, Measure Ranges, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company's website AmerenMissouri.com or by calling 800-552-7583.

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the Programs.

1. Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the Programs;
2. Discuss proposed change with implementer;
3. Discuss proposed change with evaluator;
4. Analyze impact on program and portfolio (Cost effectiveness, goal achievement, etc.);
5. Inform the Staff, Office of the Public Counsel, and the Missouri Department of Economic Development – Division of Energy (DE) of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel, and the DE are informed and provided the above-referenced analysis);
6. Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;

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DEMAND RESPONSE MEEIA 2025-27 (Cont'd.)

CHANGE PROCESS (Cont'd.)

7. Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Key Account Executives, Customer Service Advisors) of the changes;
8. Make changes to forms and promotional materials;
9. Update program website;
10. File updated Plan Appendices or tariff sheets, if applicable, in File No. EO-2023-0136; and
11. Inform Participants, Program Providers, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

PROGRAM COSTS

Costs of the Demand Response Programs reflected herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Residential Service Rate 1(M), Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M) rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless the customer has opted-out as provided for previously or qualifies for the Income Eligible exemption as outlined in Rider EEIC 2025-27.

PROGRAM DESCRIPTIONS

The following pages contain other descriptions and terms for the programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES

Residential Demand Response Program – The Company may offer Measures contained in Company's approved Plan in File No. EO-2023-0136. The actual Measures being offered, and Incentives available to customers, will be listed on Company's website, AmerenMissouri.com. The Measures and Incentives being offered are subject to change – customers must consult AmerenMissouri.com for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in File No. EO-2023-0136, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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DEMAND RESPONSE MEEIA 2025-27 (Cont'd.)

CHANGES IN MEASURES OR INCENTIVES (Cont'd.)

Business Demand Response Program – The Company may not directly offer specific Incentives for Measures. The Company may engage a Program Administrator who will contract with the customer to provide kW and kWh savings to the Company. Customer payments will vary by industry and ability to reduce kW and kWh. The Program Administrator's contact information will be listed on AmerenMissouri.com.

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DEMAND RESPONSE MEEIA 2025-27

* ## Business Demand Response Program

PURPOSE

The Business Demand Response Program (Program) will be operated by a demand-response aggregator (who will be the Program Administrator) to obtain energy and demand reductions from existing facilities by incentivizing customers to reduce energy usage through direct load control, manual response, and/or the use of behind the meter assets such as energy management systems or other properly permitted dispatchable assets. The Program Administrator will contract with eligible business customers to obtain the energy and demand reductions.

AVAILABILITY

This Program is available for the Program Period. This Program is available for dispatch 24 hours a day and 7 days a week while the program is active. It is available to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M) provided the customer has metering provided by Company that can record intervals of energy and demand of one hour or smaller.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Program Administrator will develop and enable each participating customer with a customized energy reduction plan and may provide control technology. Customers will have the opportunity to participate in Demand Response Events when initiated by the Company. Customer Incentives will be based on the availability and execution of reducing energy use during an Event. Customers can receive a demand reduction Incentive based on their average demand reduction during the Events in Midcontinent Independent System Operator (MISO) 4 Seasons: Spring, Summer, Fall and Winter (Planning Year). They can also receive an energy reduction Incentive based on the energy reduction for each Event. Participants will receive Incentive payments directly from the Program Administrator.

Maximum number of Events in the MISO Planning Year - 16
Minimum number of Events in the MISO Planning Year – 2
Maximum duration of an Event – 4 hours
Notification before an Event – up to 6 hours

The Program Administrator will communicate in advance of a Demand Response Event to provide participants the greatest amount of notification to enhance their ability to reduce energy consumption during the Event.

*Indicates Addition.

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DEMAND RESPONSE MEEIA 2025-27 (Cont'd.)

Business Demand Response Program (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES

The Program Administrator will deliver kW savings through business participants that contract directly with the Program Administrator using unique contract offerings and price points. There are no specific Measures associated with the Program. Additional information can be found at AmerenMissouri.com/demandresponse.

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DEMAND RESPONSE MEEIA 2025-27

* ## Residential Demand Response Program

PURPOSE

The Residential Demand Response Program (Program) will obtain energy and demand reductions from residences that have installed Program-eligible devices by incentivizing them to allow the Program Administrator to control their device's operation during Events for demand reduction and during normal operations for energy reduction.

AVAILABILITY

This Program is available for the Program Period. The Program will dispatch Events to reduce demand during the Program Period and may reduce energy usage during normal operations throughout the year. It is voluntary, and available to customers in the Residential 1(M) rate class. To be eligible to participate, the customer must:

a) Have a central air conditioning system or other controllable device as required by the Program;
b) Have or purchase and install an eligible controlling device; and
c) Be able to connect the device to a home Wi-Fi network or other network as required by the Program.

Year round event participation may be required.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

The Program Administrator will communicate with participants before a Demand Response Event. The Program Administrator will use Program-approved technologies to control the participant's device before and during an Event to maximize the demand savings during the Event while minimizing impact to customer comfort. The Program Administrator may also reduce energy usage by utilizing a continuous load shaping strategy during normal operations. Energy management activities undertaken through this Program will be customer-centric, as the program will, for example, operate within customer-selected home temperature threshold set points to minimize customer comfort impact.

Participants will receive Incentives for participating in the Program, which may include upfront enrollment Incentives, an annual Incentive, or an installation Incentive.

*Indicates Addition.

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DEMAND RESPONSE MEEIA 2025-27 (Cont'd.)

Residential Demand Response Program (Cont'd.)

PROGRAM PROVISIONS (Cont'd.)

Initially, the Program will provide an approved list of eligible WiFi enabled smart thermostats, but as technology, device capability, and the Program evolve, the Program may also obtain energy and demand savings from residences through other connected assets, such as electric vehicles, hot water heaters, HVAC switches, residential energy storage, etc.

The Company will restrict the length of Demand Response Events to a total duration of no more than 4 hours during any 24-hour period and to a maximum of 20 Company initiated Events per calendar year. There will be no limits on the number of Events available to be called in response to MISO Emergency Events.

ELIGIBLE MEASURES AND INCENTIVES

Eligible Demand Response Measures and Incentives paid to customers may be found at amerenmissourisavings.com/peaktime.

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ENERGY EFFICIENCY MEEIA 2019-21

PURPOSE

The purpose of the Energy Efficiency Portfolio, which consists of several programs, is to proactively impact customer energy use and decrease peak demand in such a way as to reduce electric consumption and coincidized peak demand. With the exception of low-income and education programs, the programs included in this tariff are expected to be cost effective, having a Total Resource Cost Test ratio of greater than 1.0.

DEFINITIONS

Unless otherwise defined, capitalized terms used in Tariff Sheet Nos. 221 through 244.1 have the following meanings:

Applicant – A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or Trade Ally.

* Business Program – An energy efficiency program that is available to a customer receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M).

Deemed Savings Table – A list of Measures derived from the Company's TRM that characterizes associated gross energy and demand savings with Company-specific measure parameters where available.

Demand-Side Programs Investment Mechanism (DSIM) – A mechanism approved by the Commission in the Company's filing for demand-side program approval in File No. EO-2018-0211.

Incentive – Any consideration provided by the Company directly or through the Program Administrator, Trade Ally, and/or Program Partners which encourages the adoption of Measures, including in the form of cash, buydowns, markdowns, rebates, bill credits, payments to third parties, direct installation, donations or giveaways, and education.

Measure – An end-use measure, energy efficiency measure, and energy management measure as defined in 20 CSR 4240-22.020(18), (20), and (21).

MEEIA 2019-21 Demand-Side Management Plan – Company's "2019-21 MEEIA Energy Efficiency Plan" approved in File No. EO-2018-0211 as may be amended.

Participant – An energy-related decision maker who implements one or more end-use Measures as a direct result of a demand-side program.

Program Administrator – The Company or entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner – A retailer, distributor, or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

DEFINITIONS (Cont'd.)

* Program Period – The period from March 1, 2019 through December 31, 2024, unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company website AmerenMissouri.com/EnergyEfficiency.

Program Provider – An entity that meets the criteria defined by a Program Administrator to provide specific program products and/or services.

Project – One or more Measures proposed by an Applicant in a single application.

Residential Program – Energy efficiency programs available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule and for multifamily properties identified under Residential Programs it will also include: Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M).

Technical Resource Manual (TRM) – A Company-specific compilation of Measures and associated characteristics with formulas used for calculating gross energy and demand savings using default inputs.

Trade Ally – An independent contractor that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Measure Benefit/Cost (B/C) Test – Each non-prescriptive Project must pass the B/C Test by having a value of 1.0 or greater. B/C Test value equals the present value of the benefits of each Measure over the useful life of each Measure divided by the incremental cost to implement the Project Measures. The benefits of the Measure include the Company's estimated avoided costs.

* AVAILABILITY

Except as otherwise provided in the terms governing a particular program, programs are available uniformly to all customers qualifying for service under Service Classifications Residential Service Rate 1(M), Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M). Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating Program Partners, Program Providers, or Trade Allies.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

Business Programs are not available to customers electing to opt-out of energy efficiency program funding under 20 CSR 4240-20.094(7).

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

AVAILABILITY (Cont'd.)

A customer may elect not to participate (opt-out) in the Company's demand-side management Business Programs under 20 CSR 4240-20.094(7) if they:

1. Have at least one account with a demand of 5,000 kW in the previous 12 months with the Company;
2. Operate an interstate pipeline pumping station; or
3. Have one or more accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with the Company and have a comprehensive demand-side or energy efficiency program with achieved savings at least equal to those expected from the Company-provided demand-side programs.

A customer electing not to participate (opt-out) must provide written notice to the Company no earlier than September 1 and not later than October 30 to be effective for the following calendar year, but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the Company. None of the Business Programs are considered to be an interruptible or curtailable rate schedule. Upon election by a customer to opt-out, either under this or earlier MEEIA programs, that designation will continue for 10 years, beginning with the calendar year subsequent to the submission of the opt-out unless the Company is notified the customer wishes to revoke its opt-out status.

* TERM

This tariff (Sheet Nos. 221-221.5) and the tariffs reflecting each specific energy efficiency program (Sheet Nos. 222-245.5) shall be effective through December 31, 2024, except as noted in the individual program sheets and except that the programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated or accepted by the Company. Programs may not be available or fully implemented in all geographic locations on the tariff effective date. Consult AmerenMissouri.com/EnergyEfficiency to determine the status of the programs. Programs may have earlier deadlines for certain activities, as noted on the Company's website AmerenMissouri.com/EnergyEfficiency.

If the programs are terminated prior to December 31, 2024 under this provision, only Incentives for qualifying Measures that meet either of the following criteria prior to the termination date will be valid: (a) customer has returned a signed commitment Incentive offer and it has been accepted by the Program Administrator; or (b) the customer provides affirmation that requirements for participation have been met.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

DESCRIPTION

The reductions in demand and energy consumption will be accomplished through the following Business Programs:

1. Standard Incentive Program
2. Custom Incentive Program
3. Retro-Commissioning Incentive Program
4. New Construction Incentive Program
5. Small Business Direct Install Incentive Program
6. Social Services Program
7. Education Programs
   - Building Operator Certification (BOC)

The reductions in demand and energy consumption will be accomplished through the following Residential Programs:

1. Lighting Program
2. Energy Efficient Products Program
3. HVAC Program
4. Home Energy Reports Program
5. Energy Efficiency Kits Program
6. Appliance Recycling Program
7. Multi-Family Market Rate Program
8. Single Family Low-Income Program
9. Multi-Family Low-Income Program
10. Education Programs
    - Science, Technology, Engineering, and Mathematics (STEM) Education
    - Home Building Code Compliance
    - Workplace Employee Education
    - Smart Home Energy Management
    - Real Estate Audits

Program Administrator may collaborate and co-deliver components of programs with other utilities (i.e. gas and water utilities) to create synergies.

Program details regarding the interaction between the Company or Program Administrators and customers participating in the programs, Incentives paid directly to customers, available Measures, Measure ranges, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company's website AmerenMissouri.com/EnergyEfficiency or by calling 800-552-7583.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the programs.

1. Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the programs;
2. Discuss proposed change with implementer;
3. Discuss proposed change with evaluator;
4. Analyze impact on program and portfolio (cost effectiveness, goal achievement, etc.);
5. Inform the Staff, Office of the Public Counsel, and the Missouri Department of Economic Development – Division of Energy (DE) of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel, and the DE are informed and provided the above-referenced analysis);
6. Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
7. Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Customer Relationship Managers, Customer Service Advisors) of the changes;
8. Make changes to forms and promotional materials;
9. Update program website;
10. File updated web pages and, if appropriate, updated list of Measures and Incentive amounts in File No. EO-2018-0211; and
11. Inform Participants, Program Providers, Program Partners, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

* PROGRAM COSTS

Costs of the Business Programs and Residential Programs contained herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Residential Service Rate 1(M), Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), and Large Primary Service Rate 11(M) rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless the customer is an eligible business which has opted-out as provided for previously or it is a residential customer who qualifies for the low-income exemption as outlined in Rider EEIC 2019-21.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

PROGRAM DESCRIPTIONS

The following pages contain other descriptions and terms for the programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES

Company may offer the Measures contained in the TRM. The offering of Measures that are not contained in or that do not meet the custom measure definition within Company's TRM must be approved by the Commission. Changes to Measures and inputs contained in the Deemed Savings Table will be completed by following steps 3,4,5,6, 10 & 11 of the 11-step change process. Not all Measures listed in the TRM will be offered at all times. The actual Measures being offered, and Incentives available to customers, will be listed on Company's website, AmerenMissouri.com/EnergyEfficiency. The Measures and Incentives being offered are subject to change. Customers must reference AmerenMissouri.com/EnergyEfficiency or call 800-552-7583 for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in File No. EO-2018-0211, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

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ENERGY EFFICIENCY MEEIA 2019-21

Business Standard Incentive Program

PURPOSE

The Standard Incentive Program (Program) will provide pre-set Incentives for energy efficient products that are readily available in the marketplace. Standard Incentives will be fixed per each Measure unit. The primary objective of the Standard Incentive Program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable energy savings.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M) that also meet the Standard Incentive Program Provisions below.

* PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy savings targets. Standard Incentives for Measures will be provided to qualifying customers that provide completed Standard Incentive Applications or validation qualification through a wholesale outlet as indicated below:

1. Customer must complete a Standard Incentive Application form, available at www.ameren.com/missouri/energy-efficiency/business/program-overview; or where applicable, complete validation qualification with wholesale Program Provider;
2. Customer must provide proof of equipment purchase and installation date;
3. Measures must be purchased and installed after March 1, 2019;
4. Measures for which customer has received an Incentive under a different Business Program or Residential Program are not eligible for this Standard Incentive Program;
5. Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
6. Standard Measures must be installed as a retrofit in an existing facility, an addition or expansion of an existing facility, a gut rehab change of purpose of an existing facility, or a new facility.

By applying for the Standard Incentive Program, the customer agrees that the Project may be subject to random on-site inspections by the Program Administrator.

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*Indicates Change.

ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

Business Standard Incentive Program (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES

Standard Incentives filed in File No. EO-2018-0211 and additional Measures covered by the TRM are eligible for program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

1. HVAC (Heating, Ventilation, and Air-conditioning)
2. Lighting
3. Refrigeration
4. Cooking
5. Water Heating
6. Motors
7. Controls

Additional Program details, eligible Measures, and Incentives can be found at www.ameren.com/missouri/energy-efficiency/business/program-overview.

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ENERGY EFFICIENCY MEEIA 2019-21

Business Custom Incentive Program

PURPOSE

The Custom Incentive Program (Program) will provide financial assistance to customers to support implementation of energy efficiency improvement opportunities which are available at the time of equipment replacement, facility modernization, and industrial process improvement. A "Custom Incentive" is a direct payment or bill credit to a Participant for installation of Measures that are part of Projects that have been pre-approved by the Program Administrator.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M) that also meet Custom Incentive Program Provisions below.

* PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. Customers may apply for a Custom Incentive for Measures under consideration which:

1. Reduce energy consumption compared to the currently installed system, or when there is not an existing system, the standard efficiency system currently available in the market;
2. Have not yet been installed and for which purchase and/or installation commitments have not yet been made;
3. Have not received an Incentive for the Measure under a different Business Program or Residential Program;
4. Are not one of the Measures eligible for an Incentive under the Standard Incentive Program; and
5. Are being installed in an existing facility, an addition or expansion of an existing facility, a gut rehab change of purpose of an existing facility, or a new facility.

Prior to purchasing and installing Measure(s), Applicant must submit a Custom Incentive Application form that provides data about the applicable facility and potential Measure(s). The Program Administrator will perform a desk review of the Custom Incentive Application to determine eligibility, Measure Benefit/Cost Test results, estimated energy savings and Custom Incentive amount for each Measure. The Program Administrator may perform a site visit to verify baseline conditions. If approved, the Program Administrator will submit an Incentive commitment offer to customer. Upon receipt of a customer-signed Incentive commitment, the Custom Incentive amount will be reserved.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

Business Custom Incentive Program (Cont'd.)

PROGRAM PROVISIONS (Cont'd.)

Following installation of approved Custom Measures, the Participant will submit a Completion Certificate to the Program Administrator. The Completion Certificate will require supporting Project documentation to include, but not limited to: final Custom Measure costs, a completion date for each Custom Measure, specification sheets, and invoices for all Custom Measures. If necessary, the Custom Incentive amount will be recalculated. Every Custom Incentive Application for a Custom Incentive requires pre-approval by the Program Administrator and may be subject to on-site verification by the Program Administrator prior to payment of the Custom Incentive amount.

ELIGIBLE MEASURES AND INCENTIVES

All energy savings Measures that are not offered through other Business Programs are eligible. Additional Program details and Incentives may be found at www.ameren.com/missouri/energy-efficiency/business/program-overview.

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ENERGY EFFICIENCY MEEIA 2019-21

Business Retro-Commissioning Program

PURPOSE

The Retro-Commissioning Program (Program) will capture energy and demand reductions from existing facilities by optimizing building system energy use and overall efficiency. Through this Program, the Company will provide energy assessment services and assistance in implementing identified solutions to customers to ensure that their systems are operating at optimal energy efficiency.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M) that also meet the following Program Provisions. Participants in this Program will be those customers with a facility that has all of the following criteria:

1. At least one of the following conditions:
   a. Higher than average electric energy intensities(kWh/ft^2) based on business type;
   b. Minimum of 100,000 ft^2 of conditioned space; or
   c. Presence of an energy management system (EMS);
2. Mechanical equipment is operational; and
3. Will yield cost-effective energy savings according to a Retro-Commissioning Assessment Study.

A "Retro-Commissioning Assessment Study" is a detailed analysis performed by Retro-Commissioning Program Providers on Projects passing the initial screening which is used to identify sub-optimal system operational performance and to identify corrections which will yield cost-effective energy savings.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. Program benefits have been designed to provide cost effective Retro-Commissioning services to eligible facilities and include:

1. Recruitment and training of Retro-Commissioning Program Providers;
2. Benchmarking of candidate facilities using ENERGY STAR Portfolio Manager® or other comparable procedures to identify facilities with Retro-Commissioning opportunities;
3. Access to a group of pre-qualified Retro-Commissioning Program Providers that can provide studies performed by trained auditors to identify cost effective building system optimization Measures;
4. Assisting building owners with contractor acquisition and management during the implementation process;
5. Building owner staff training on Retro-Commissioning operations;
6. Verification of operating results; or
7. Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

Business Retro-Commissioning Program (Cont'd.)

PROGRAM PROVISIONS (Cont'd.)

The Incentives provided through the Retro-Commissioning Program will be limited to those Measures which are determined to achieve energy efficiency improvements through the calibration, maintenance, and optimization of current systems.

ELIGIBLE MEASURES AND INCENTIVES

Additional Program details and Incentives may be found at www.ameren.com/missouri/energy-efficiency/business/program-overview.

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ENERGY EFFICIENCY MEEIA 2019-21

Business New Construction Incentive Program

PURPOSE

The New Construction Incentive Program (Program) will capture energy and demand reductions from new construction projects by interacting with building owners and designers during the design and/or construction process. The Program encourages building owners and designers to evaluate and install systems with higher energy efficiencies than the designed systems through training, design Incentives, and installation Incentives.

DEFINITIONS APPLICABLE TO NEW CONSTRUCTION INCENTIVE PROGRAM ONLY

Baseline Building Design - The baseline building design will be established on a case-by-case basis, and the more stringent of either minimum market standards, the facility's original design, the local energy code, or any legal or contractual construction requirements shall apply. Baseline building design will be documented in the Technical Analysis Study (TAS).

Technical Analysis Study (TAS) - An energy savings estimate that clearly describes the energy efficiency/process improvement opportunity, with concise and well-documented presentations of the analysis method used to estimate energy savings, and the assumptions used to generate Project capital cost estimates. Each TAS will:

1. Describe the proposed facility (typically with a sketch or blueprint showing site layout or floor plan);
2. Describe the Baseline Building Design and provide its estimated electricity use and estimated annual Operations & Maintenance costs;
3. Describe the efficient equipment to be added along with key performance specifications;
4. Provide estimated electricity use for the efficient condition;
5. Provide the energy and demand savings calculations, together with the source of input parameter numbers and justification for each assumption made;
6. Provide the incremental cost to implement the Project; and
7. Provide the estimated financial Incentive and estimated annual cost savings, together with the financial metric(s) requested by the customer (i.e., simple payback, Internal Rate of Return, Return on Investment).

Whole Building Area Method – An energy analysis methodology in which the design team examines the integration of all building components and systems and determines how they best work together to save energy and reduce environmental impact.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

Business New Construction Incentive Program (Cont'd.)

* **AVAILABILITY**

This Program expires and is not available after 12/31/2021 but is otherwise available during the Program Period, and is voluntary and available to all customers receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), Large Primary Service Rate 11(M), or Large Transmission Service Rate 12(M) that also meet the New Construction Program Provisions. Eligible facilities' applications include new facilities built from the ground up, additions to existing facilities, or major renovation of existing facilities requiring significant mechanical and/or electrical equipment alteration.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. Program benefits are tailored to Projects based on their phase in the development process.

TAS and the Whole Building Area Method may be used to determine Project energy savings.

ELIGIBLE MEASURES AND INCENTIVES

Additional Program details, eligible Measures and Incentives may be found at www.ameren.com/missouri/energy-efficiency/business/program-overview.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21

Small Business Direct Install Incentive Program

PURPOSE

The Small Business Direct Install Incentive Program (Program) will provide installation of low-cost and/or no-cost energy-efficient Measures to small business customers. Program Providers will deliver, install, and complete paperwork for Measures provided for in this Program. The primary objective of the Small Business Direct Install Incentive Program is to remove participation barriers for small businesses through a simple and streamlined process. Program Providers will identify additional energy efficiency opportunities that may qualify for Incentives under the Standard Incentive Program or Custom Incentive Program.

AVAILABILITY

This Program is available during the Program Period, and is voluntary and available to all customers in the Small General Service Rate 2(M) rate class that also meet the Small Business Direct Install Incentive Program Provisions, below.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. Small Business Direct Install Incentives for Measures will be provided to qualifying customers that provide completed Small Business Direct Install Incentive Applications as indicated below:

1. Customer must complete a Small Business Direct Install Incentive Application form;
2. Qualifying Measures must be installed by a participating Small Business Direct Install Program Provider after March 1, 2019;
3. Measures must be part of a Project having an installed TRC ratio greater than 1.0; and
4. Measures must be installed as a retrofit in an existing facility.

By applying for the Small Business Direct Install Incentive Program, the customer agrees that the Project may be subject to random on-site inspections by the Program Administrator.

ELIGIBLE MEASURES AND INCENTIVES

Small Business Direct Install Incentives filed in File No. EO-2018-0211 and additional Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered during the Program Period. These include, but are not limited to, the following equipment types:

1. HVAC (Heating, Ventilation, and Air-conditioning)
2. Lighting
3. Refrigeration
4. Motors
5. Water Heating
6. Smart Thermostat

Additional Program details and Incentives may be found at AmerenMissouri.com/SBDI.

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ENERGY EFFICIENCY MEEIA 2019-21

Business Social Services Program

PURPOSE

The objective of the Social Services Program (Program) is to deliver long-term energy savings and bill reductions to social service business customers. This will be achieved through a variety of prescriptive measures and comprehensive retrofits.

DEFINITIONS APPLICABLE TO BUSINESS SOCIAL SERVICES PROGRAM ONLY

Social Services – Nonprofit tax exempt business customer that provides social services to the low-income public, such as food banks, food pantries, soup kitchens, homeless shelters, employment services, worker training, job banks, and childcare.

* AVAILABILITY

This Program is available during the Program Period. The Program is voluntary and available to Social Services' facilities receiving electric service under Company's Small General Service Rate 2(M), Large General Service Rate 3(M), or Small Primary Service Rate 4(M) classifications where the facility as a whole, or a dedicated part of a facility, is primarily used to provide Social Services. Measures will be available to the portion of the facility primarily used to provide Social Services.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain energy savings.

Customer must certify that all or part of the specific facility for which the Measures and/or retrofits are targeted is primarily utilized for Social Services. Measures for which customer has received an Incentive under a different Business Program or Residential Program are not eligible for this Social Services Program;

ELIGIBLE MEASURES AND INCENTIVES

Social Services Incentives filed in File No. EO-2018-0211 and additional Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered during the Program Period. These may include, but are not limited to, the following equipment types:

1. HVAC (Heating, Ventilation, and Air-conditioning)
2. Lighting
3. Refrigeration
4. Cooking
5. Water Heating
6. Motors
7. Controls

Additional Program details and Incentives may be found at www.ameren.com/missouri/energy-efficiency/business/program-overview.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Lighting Program

PURPOSE

The Lighting Program (Program) is intended to reduce energy use in residential lighting by encouraging selection of ENERGY STAR®-qualified lighting products.

AVAILABILITY

The Lighting Program is available for the Program Period. Residential customers may participate in the Lighting Program by acquiring program ENERGY STAR® LED lighting products, ENERGY STAR® fixtures, and other emerging ENERGY STAR®-qualified lighting technologies from participating Program Partners through purchase or other approved distribution methods.

* PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. The Lighting Program Administrator will provide Lighting Program services and Incentives to Program Partners for the purpose of increasing awareness, sales, and market share of residential ENERGY STAR®-qualified products promoted by the Lighting Program.

Lighting Program promotions will be made available on-line and/or at Program Partner locations and distribution channels within the Company's electric service territory. Participating Lighting Program Partners will be listed on the AmerenMissouri.com/lighting website with store name and location listed, as well as any in-store promotions being offered. For the 2022 Program Year, Program Partner locations and distribution channels will be selected in accordance with the terms set forth in item seven (7) of the Unanimous Stipulation and Agreement Regarding The Implementation Certain MEEIA Programs Through Plan Year 2022 in File No. EO-2018-0211.

* ELIGIBLE MEASURES AND INCENTIVES

Energy Efficient Lighting Products filed in File No. EO-2018-0211 and additional Lighting Products covered by the TRM are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Lighting Products and Incentives may be found at AmerenMissouri.com/lighting.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Energy Efficient Products Program

PURPOSE

The purpose of the Energy Efficient Products Program (Program) is to raise customer awareness of the benefits of "high-efficiency" products (ENERGY STAR®, Consortium for Energy Efficiency (CEE) Tiers, or better). The Program is intended to reduce energy use by encouraging residential customers to purchase qualifying efficient products.

AVAILABILITY

The Energy Efficient Products Program is available for the Program Period. Residential customers may participate in the Program by acquiring Program energy efficient products from participating Program Partners through on-line purchases or other approved distribution methods.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy savings targets. The Energy Efficient Products Program incorporates various Program Partners, products, Incentive mechanisms and Program delivery strategies. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

The Company and the Program Administrator will follow a multi-faceted approach to marketing highly efficient appliances and products with an emphasis on ENERGY STAR®. Company will leverage the CEE and others to identify efficiency tiers above ENERGY STAR® for additional offers.

ELIGIBLE MEASURES AND INCENTIVES

Energy Efficient Products Measures filed in File No. EO-2018-0211 and additional Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Energy Efficient Products and Incentives paid directly to customers may be found at AmerenMissouri.com/products.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential HVAC Program

PURPOSE

The purpose of the HVAC Program (Program) is to obtain energy and demand savings through improvement in operating performance of new residential central cooling systems or replacement of existing residential central cooling systems.

AVAILABILITY

The HVAC Program is available for the Program Period, and Services under this Program are available to Customers on the Residential Service Rate 1(M).

PROGRAM PROVISIONS

The Program improves the efficiency of new and existing central air conditioning systems, including heat pumps, by installation of new equipment. The Program may also promote installation of heat pump water heaters, smart thermostats, efficient products, natural gas program rebates, or enrollment in a residential demand response program.

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. Company will provide Incentives to encourage sales of energy efficient products and properly installed HVAC energy saving upgrades.

The Program will employ the Program Administrator’s preferred protocols to verify system eligibility for Program Measures.

ELIGIBLE MEASURES AND INCENTIVES

HVAC related Program Measures filed in File No. EO-2018-0211 and additional Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives paid directly to customers may be found at AmerenMissouri.com/HVAC.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Home Energy Reports Program

PURPOSE

The purpose of the Home Energy Reports Program (Program) is to obtain energy and demand savings by focusing on energy consumption behavior changes of participating customers. This is a behavior modification program.

* AVAILABILITY

The Home Energy Reports Program expires and is not available after 12/31/2021 but is otherwise available for the Program Period. Services under this Program are available to Customers on the Residential Service Rate 1(M). The Program Administrator will work with customer data to select Program Participants. Home Energy Reports will be mailed and/or emailed to targeted residential customers on an established frequency for the duration of the Program. Customers who do not wish to receive a report will be able to contact Ameren Missouri to be removed from participation.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets.

ELIGIBLE MEASURES AND INCENTIVES

The Program focuses on energy consumption behavior changes that result in reduced electricity consumption. As such, the overall metric is reduced monthly/annual energy consumption. There are no specific energy efficiency Measures associated with the Program. However, there may be rewards associated with behavior changes that lead to reduced energy consumption. Additional Program details may be found at AmerenMissouri.com/myreport.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Energy Efficiency Kits Program

PURPOSE

The objective of the Energy Efficiency Kits Program (Program) is to raise customer awareness of the benefits of "high-efficiency" products (ENERGY STAR©, Consortium for Energy Efficiency (CEE) Tiers, or better) and to educate residential customers about energy use in their homes and to offer information, products, and services to residential customers to save energy cost-effectively.

* AVAILABILITY

The Energy Efficiency Kits Program expires and is not available after 12/31/2021 but is available for the Program Period to Residential customers and may be offered through various channels, such as direct mail, secondary education schools, and community based organizations.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy savings targets. The Energy Efficiency Kits Program incorporates various Program Partners, products, incentive mechanisms, and program delivery strategies.

The Company and the Program Administrator will follow a multi-faceted approach to educate Participants and effectuate installation of energy efficient products and actions addressed in the Energy Efficiency Kits. Company will leverage the CEE and others to identify efficiency tiers above ENERGY STAR for additional products. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

ELIGIBLE MEASURES AND INCENTIVES

Energy Efficiency Kits Measures filed in File No. EO-2018-0211 and additional Measures covered by the TRM approved are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Additional Program details may be found at AmerenMissouri.com/education.

*Indicates Change.

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Missouri Public
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EO-2018-0211; YE-2021-0119

ENERGY EFFICIENCY MEEIA 2019-21

Residential Appliance Recycling Program

PURPOSE

The Appliance Recycling Program (Program) is a voluntary program designed to encourage the retirement of inefficient, working refrigerators, freezers and appliances by providing an Incentive to take the units out of homes and recycle them in an environmentally safe manner.

* AVAILABILITY

The Program expires and is not available after 12/31/2021 but is otherwise available during the Program Period. All Company customers receiving service under the Residential Service Rate 1(M) are eligible for this Program.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy savings targets. The following general process will be followed to serve Participants in the Program:

- Participants contact the Program toll-free or online at AmerenMissouri.com/fridge to schedule the appliance pick up.
- At the Participant's address the Program Partner team verifies the unit is operational, it meets program guidelines, and removes it from the home.
- The unit is taken to the Program Partner facility and all materials are recovered for recycling or disposed of in accordance with Environmental Protection Agency (EPA)-approved practices.
- Incentives are sent to Participants following the pick-up appointment.

ELIGIBLE MEASURES AND INCENTIVES

Recycling related Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Additional Program details and Incentives paid directly to customers may be found at AmerenMissouri.com/fridge.

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ENERGY EFFICIENCY MEEIA 2019-21

Multi-Family Market Rate Program

PURPOSE

The objective of the Multi-Family Market Rate Program (Program) is to deliver long-term energy savings and bill reductions to residential customers residing in multi-family properties that do not qualify for the Multi-Family Low-Income Program. This will be achieved through Incentives for a variety of incentivized energy saving Measures and comprehensive retrofits.

AVAILABILITY

The Program is available for the Program Period to owners and operators of non-low-income multi-family properties of three or more dwelling units with eligible customers receiving service under the Residential Service Rate 1(M) or Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M).

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets.

The Program Administrator will provide or approve installation of Program-specified energy efficiency Measures for multi-family properties and may provide custom Incentives for Measures that have been pre-authorized by the Program Administrator for dwelling units, common areas, building shell and whole-building systems.

The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

Measures installed pursuant to the Multi-Family Market Rate Program are not eligible for Incentives through any of the Company's other energy efficiency programs.

ELIGIBLE MEASURES AND INCENTIVES

Multi-Family Market Rate Measures filed in File No. EO-2018-0211 and additional Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers, property owners, or property managers may be found at AmerenMissouri.com/multifamily.

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Missouri Public
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ENERGY EFFICIENCY MEEIA 2019-21

Residential Single Family Low-Income Program

PURPOSE

The objective of the Single Family Low-Income Program (Program) is to deliver long-term energy savings and bill reductions to residential single family low-income customers. This will be achieved through a variety of channels to educate customers about energy use in their homes and to offer information, products and services to residential customers to save energy wisely. This allows the customer to identify and initiate the process of installing long-term energy efficiency upgrades and practices.

* AVAILABILITY

The Program is available for the Program Period to:

1. Qualifying single family low-income customers receiving service under the Residential Service Rate 1(M) residing in single family detached housing, attached dwellings of four (4) or fewer units, and mobile homes (wood-frame bolted to steel chassis, designed to be transported); or
2. Organizations who perform qualified installations or distributions to homes of qualified low-income residential end users may participate in this Program by making application for a low-income efficiency housing grant.

In order to qualify for participation, low-income Participants must meet one of the following income eligibility requirements:

1. Participation in federal, state, or local subsidized housing program.
2. Proof of resident income levels at or below 80% of area median income (AMI) or 200% of federal poverty level.
3. Fall within a census tract included on Company's list of eligible low-income census tracts.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. The Program Administrator will provide one-on-one energy education and install a comprehensive package of whole house energy saving Measures at no or low cost to customer. Incentives under this Program will be provided toward individually metered homes in neighborhoods served and selected by Company or approved low-income efficiency housing grant organizations. In some instances, an individual home may be referred to the Program by a qualified low-income assistance agency. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies. Participants in selected low-income neighborhoods are limited to the one-time receipt of energy efficiency Measures under this Program. Measures installed pursuant to the Program (excluding Low-Income Efficiency Housing grants) are not eligible for Incentives through any of the Company's other energy efficiency or demand response programs.

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ENERGY EFFICIENCY MEEIA 2019-21 (Cont'd.)

Residential Single Family Low-Income Program (Cont'd.)

ELIGIBLE MEASURES AND INCENTIVES

Single Family Low-Income Measures filed in File No. EO-2018-0211 and additional Measures covered by the TRM are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers may be found at Amerenmissouri.com/CommunitySavers.

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EO-2018-0211; YE-2019-0133

ENERGY EFFICIENCY MEEIA 2019-21

Residential Multi-Family Low-Income Program

PURPOSE

The objective of the Multi-Family Low-Income Program (Program) is to deliver long-term energy savings and bill reductions to residential low-income customers residing in multi-family properties. This will be achieved through education and a variety of directly installed energy saving Measures and comprehensive retrofits.

AVAILABILITY

The Multi-Family Low-Income (MFLI) Program is available for the Program Period to owners and operators of any multi-family properties of three or more dwelling units receiving service under the Residential Service Rate 1(M) or Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M) meeting one of the following eligibility requirements:

1. Participation in federal, state, or local subsidized housing program.
2. Proof of resident income levels at or below 80% of area median income (AMI) or 200% of federal poverty level.
3. Fall within a census tract included on Company's list of eligible low-income census tracts.

Where a multi-family property does not meet one of the eligibility criteria listed above and has a combination of qualifying tenants and non-qualifying tenants, at least 50% of the tenants must be eligible for the entire property to qualify.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and to strive to attain the energy savings targets. The Program Administrator will provide or approve installation of Program specified energy efficiency Measures and may provide custom Incentives for Measures that have been pre-authorized by the Program Administrator for tenant units, common areas, building shell and whole-building systems. Participating properties may receive Incentives to defray the cost of attending Building Operator Certification Training to support their energy efficiency journey. The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

ELIGIBLE MEASURES AND INCENTIVES

Program Measures filed in File No. EO-2018-0211 and additional Measures covered by the TRM approved in File No. EO-2018-0211 are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures and Incentives directly paid to customers, property owners or property managers may be found at Amerenmissouri.com/CommunitySavers. Measures installed pursuant to the MFLI Program are not eligible for Incentives through any of the Company's other Energy Efficiency or Demand Response programs.

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ENERGY EFFICIENCY MEEIA 2019-21

Education Programs

PURPOSE

The purpose of Education Programs is to raise customer awareness of the benefits of energy efficiency and conservation, and Ameren Missouri's energy efficiency programs.

* AVAILABILITY

Education Programs expire and are not available after 12/31/2021 but are otherwise available for all or a portion of the Program Period, and may be offered to either commercial or residential customers based on the specified delivery channel(s). Education Programs will be available to a target set of customers and include, but are not limited to, the following:

Science, Technology, Engineering, and Mathematics (STEM) Education – Curriculum for high school students focused on aspects of energy generation and delivery with particular emphasis on consumption and energy efficient equipment and behaviors.

Home Building Code Compliance – Education provided to builders, sub-contractors, designers, and others in the home building industry that are focused on high-energy impact measures that are commonly missed in residential code compliance.

Workplace Employee Education – Designed to educate residential customers at their workplace on energy use, tactics to reduce energy consumption and to promote long-term energy savings.

Smart Home Energy Management – Educates residential customers about Smart Home Energy Management products and availability, to advance and increase adoption of those technologies.

Real Estate Audits – Designed to use real estate institutions as a channel to encourage the use of home energy audits to improve home performance prior to the purchase of a new home.

Building Operator Certification (BOC) – BOC is a nationally-recognized, competency-based training and certification program for operations and maintenance staff working in commercial, institutional, or industrial buildings. BOC achieves measurable energy savings in the operation of public facilities and commercial buildings by training individuals directly responsible for day-to-day operations.

PROGRAM PROVISIONS

The Program Administrator will provide the necessary services to deliver education through targeted channels. Education programs incorporate various Program Partners and delivery strategies. Additional program details may be found at AmerenMissouri.com/energyefficiencyeducation.

The Program Administrator may partner with other utilities (i.e. gas and water utilities) to create synergies.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Pay As You Save® Program

PURPOSE

The objective of the Pay As You Save® Program (Program) is to promote the installation of energy efficient Measures and increase deeper, long-term energy savings and bill reduction opportunities for Participants through a tariffed on bill charge tied to the meter for delivery of MEEIA 2019-21 Demand-Side Management Plan Measures.

DEFINITIONS APPLICABLE TO RESIDENTIAL PAY AS YOU SAVE® PROGRAM ONLY

Analysis – Initial Program visit, walk through and report, Tier 1 upgrades, and customer education.

Assessment - Detailed home performance data collection, analysis of qualifying upgrades, and preparation and one-on-one presentation of Program offer.

Efficiency Upgrade Agreement – Agreement signed by Participants (who own the property) defining customer benefits and obligations, including Service Charges and duration of payments.

Energy Efficiency Plan (Plan) – Prepared by Program Administrator to identify recommended upgrades.

Estimated Life - The expected duration in years of the savings for each individual measure.

Property Notice – Attached by the Program to property records outlining benefits and obligations associated with the upgrades. In jurisdictions in which the Program cannot attach a Property Notice to property records, and in any case where a subsequent tenant is executing a rental agreement, Property Notice form must be signed by successor customer or purchaser indicating they accept benefits and obligations associated with the upgrades at the location before the sale or rental of the property.

Owners Agreement - A separate required document indicating the owner's obligations (if Participant is not the building owner).

Project – Scope of work determined by the Program based on home characteristics, program data collection, and analysis.

* Qualifying Project – Project scope of work meeting Program criteria (Project cost, including Program Partner pricing and Program fees, is equal to or less than 80% of the estimated post upgrade cost savings from all major fuel sources, over 80% of the upgrade Estimated Life).

Service Charge – Monthly charge assigned to the premises recovering Program costs for upgrades, fees, any required taxes, cost of capital for financing of three percent (3%), or costs for customer-caused repairs as described in section 5.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Pay As You Save® Program (Cont'd.)

* **AVAILABILITY**

The Program is available to qualifying customers receiving service under the Residential Service Rate 1(M) up to the financed amounts and for the portion of the Program Period described in the Unanimous Stipulation and Agreement Regarding The Implementation Certain MEEIA Programs Through Plan Year 2022 and the Non-Unanimous Stipulation And Agreement Regarding The Implementation Certain MEEIA Programs Through Plan Year 2023 And Motion For Expedited Treatment and the Non-Unanimous Stipulation And Agreement Regarding The Implementation of Certain MEEIA Programs Through Plan Year 2024 approved by the Commission in EO-2018-0211.

In order to qualify as a Participant, customers must either own the building or the building owner must sign an Owner Agreement agreeing to not remove or damage the upgrades, to maintain them, and to provide Property Notice of the benefits and obligations associated with the upgrades at the location to the next owner or customer before the sale or rental of the property.

Projects that address upgrades to existing buildings deemed unlikely to be habitable or to serve their intended purpose for the duration of Company's cost recovery will not be approved unless repairs are made by the building owner that will extend the life through the Company's cost recovery period. If a building is a manufactured home, it must be built on a permanent foundation and fabricated after 1982 to be eligible.

PROGRAM DESCRIPTION

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program.

1. Participation: To become a Participant in the Program, a customer must: 1) request from the Company an analysis of qualifying upgrades, 2) agree to the terms of the Analysis fee as described in section 3, and 3) sign the Efficiency Upgrade Agreement and implement any Qualifying Project that does not require an upfront payment from the Participant as described in section 2(d).
    a. The owner must agree to have a Property Notice attached to their property records through either i) Owners Agreement if the Participant is not the owner or ii) as part of the Efficiency Upgrade Agreement if the Participant is the owner.
    b. Failure to obtain the signature on the Property Notice form, of a successor customer who is renting the premises or a purchaser, in jurisdictions in which the Company cannot attach the Property Notice to the property records, indicating that the successor customer received Property Notice will constitute the owner's acceptance of consequential damages and permission for a tenant or purchaser to break their lease or sales agreement without penalty.

*Indicates Change.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Pay As You Save® Program (Cont'd.)

* **PROGRAM DESCRIPTION (Cont'd.)**

1. Participation: (Cont'd.)

   c. The customer authorizes the use of energy usage history (from the utility or utilities of all major fuel sources) by the Program Administrator in order to true up its energy analysis and determine qualifying recommendations.

2. Energy Efficiency Plans: The Company will have its Program Administrator or Program Partner perform an assessment and prepare a Plan identifying recommended upgrades to improve energy efficiency and lower energy costs.

   a. **Incentive payment:** The Company will offer incentives currently available for an eligible residential Measure and as defined in Company's MEEIA 2019-21 Demand-Side Management Plan.

   b. **Net Savings:** Recommended upgrades shall be limited to those where the annual Service Charge, including program fees and applicable charges for capital, are no greater than 80% of the estimated annual savings to a participating customer based on current retail rates for all major fuel sources, including natural gas and propane savings as well as electricity.

   c. In cases of co-delivery, program administration costs and financed project costs will be allocated to the natural gas and electric budgets, respectively.

   d. **Copay Option:** In order to qualify a Project that does not meet the criteria for a Qualifying Project, customers may agree to pay the portion of a Project's cost that prevents it from qualifying for the Program as an up-front payment to the Program Partner. Company will assume no responsibility for such up-front payments to the Program Partner. Copayments will be applied after applying relevant incentive payments as defined in 2(a).

3. Analysis fee: The Company will not recover Analysis fee costs from participants through a Service Charge. Analysis fee costs will be treated as Program Administrative costs.

4. Services Charge: The Company will recover the costs for its investments including any fees as allowed in this tariff through a monthly Service Charge assigned to the premises where upgrades are installed and paid by the Participant or a successor occupying that location until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed the greater of i) the length of a full parts and labor warranty or ii) 80 percent (80%) of the estimated life of the upgrades, and in no case longer than twelve years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Pay As You Save® Program (Cont'd.)

* **PROGRAM DESCRIPTION (Cont'd.)**

4. Services Charge: (Cont'd.)

a. **Cost Recovery:** No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Program. The Company will bill and collect the Service Charge until cost recovery is complete except in cases discussed in section 4. Prepayment of Service Charges will not be permitted.

b. **Eligible Upgrades:** All upgrades must have Energy Star certification, if applicable.

c. **Ownership of Upgrades:** During the period of time when the Service Charge is billed to customers at locations where upgrades have been installed, the Company will retain ownership of the installed upgrades. Upon completion of the cost recovery, ownership will be transferred to the building owner.

d. **Maintenance of Upgrades:** Participating customers and building owners (if the customer is not the building owner) shall keep the installed upgrades in place, in working order, and maintained per manufacturer's instructions for the duration of the cost recovery. Participating customers shall report the failure of the installed upgrades to the Program Administrator or Company as soon as possible. If an upgrade fails, the Company is responsible for determining its cause and for repairing the equipment in a timely manner. If the owner, customer, or occupants caused the damage to the installed upgrades, they will reimburse the Company as described in section 4.

e. **Termination of Service Charge:** Once the Company's cost recovery is complete, Company will discontinue the Service Charge, except as described in sections 4(d) and 4(h).

f. **Vacancy:** If a location at which upgrades have been installed becomes vacant for any reason and electric service is disconnected, the Service Charge will be suspended until a successor customer takes occupancy. If a building owner maintains electric service at the location, the building owner will be billed the Service Charge as part of any charges it incurs while electric service is turned on.

g. **Extension of Program Charge:** If the monthly Service Charge is reduced or suspended for any reason, once repairs have been successfully effected or service reconnected, the number of total monthly payments shall be extended until the total collected through the Service Charge is equal to the Company's cost for installation as described in section 4, including costs associated with repairs, deferred payments, and missed payments as long as the current occupant is still benefiting from the upgrades.

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*Indicates Reissue.

ENERGY EFFICIENCY MEEIA 2019-21

Residential Pay As You Save® Program (Cont'd.)

* **PROGRAM DESCRIPTION (Cont'd.)**

4. Services Charge: (Cont'd.)

h. **Tied to the Location:** Until cost recovery for upgrades at a location is complete or the upgrades fail as described in section 6(g), the terms of this tariff shall be binding on the metered structure or facility and any future customer who shall receive service at that location.

i. **Disconnection for Non-Payment:** As a charge paid in furtherance of an approved energy efficiency program, and the Company may disconnect the metered structure for non-payment of the Service Charge under the same provisions as for any other electric service.

j. **Confirm Savings Actually Exceeded Tariffed-Charge:** Program Administrator will perform an annual analysis to evaluate weather-normalized 12-month post-upgrade Project cost savings and confirm that the Service Charge remains lower than estimated Project cost savings. In the event that analysis indicates that the Service Charge exceeds the estimated Project cost savings due to inaccurate saving estimates, the Service Charge may be reduced or eliminated to the extent needed in order for the Participant to realize Project savings

k. **Repairs:** Should, at any future time during the billing of the Service Charge, the Company determine that the installed upgrades are no longer functioning as intended and that the occupant or building owner, as applicable, did not damage or fail to maintain the installed upgrades, the Company shall reduce or suspend the Service Charge until such time as the Company and/or its Program Partner can repair the upgrades. If the upgrades cannot be repaired or replaced cost effectively, the Company will waive remaining Service Charges. If the Company determines the occupant or building owner, as applicable, did damage or fail to maintain the upgrades in place as described in section 4(a), it will seek to recover all costs associated with the installation, including any fees, incentives paid to lower Project costs, and legal fees. The Service Charge will continue until Company's cost recovery is complete as long as the upgrades continue to function. Company will not guarantee perfect operation of installed upgrades in every circumstance, and any suspension or waiver of unbilled Service Charges shall not entitle the Participant or owner to any refund or cancellation of previously billed Service Charges.

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ENERGY EFFICIENCY MEEIA 2019-21

Residential Pay As You Save® Program (Cont'd.)

* **ELIGIBLE MEASURES AND INCENTIVES**

Measures filed in File No. EO-2018-0211 or other measures not included in the TRM but that, due to the complexity in the design and configuration of the particular measure in the Qualifying Project, may be subject to a more comprehensive custom engineering algorithm and financial analysis that more accurately characterize the energy efficiency savings within a Qualifying Project are eligible for Program benefits and Incentives and may be offered for promotion during the Program Period. Eligible Measures for this Program are limited to residential energy efficiency Measures and do not include residential demand response Measures. A description of Eligible Measures and Incentives directly paid to customers may be found at amerenmissourisavings.com/PAYS.

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DEMAND RESPONSE MEEIA 2019-21

PURPOSE

The purpose of the Business and Residential Demand Response Programs is to proactively impact customer energy use in such a way as to reduce demand (kW) and/or energy (kWh). The programs included in this tariff are expected to be cost effective having a Total Resource Cost Test ratio of greater than 1.0.

* DEFINITIONS

Unless otherwise defined, capitalized terms used in Tariff Sheet Nos. 247 through 249.1 have the following meanings:

Business Demand Response Program – A demand response program that is available to a customer receiving electric service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M).

Demand Response Event (Event) – A period of time up to four hours during which the Company will ask the demand response participants to reduce their energy use.

DSIM (Demand-Side Programs Investment Mechanism) - A mechanism approved by the Commission in the Company's filing for demand-side program approval in File No. EO-2018-0211 as may be amended.

Incentive – Any consideration provided by the Company directly or through the Program Administrator, Trade Ally, and/or Program Partners which encourages the adoption of Measures or behaviors that reduce energy usage and/or demand, including in the form of cash, bill credit, payment to third party, donations or giveaways, public education programs, buydowns, markdowns, rebates, bill credits, direct installation, and education.

Program Administrator – The entity selected by the Company to provide program design, promotion, administration, implementation, and delivery of services.

Program Partner - A retailer, distributor, or other service provider that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

Program Period – The period from March 1, 2019 through December 31, 2024 unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier deadlines for certain activities, as noted on the Company website AmerenMissouri.com/demandresponse.

Program Provider – An entity that meets the criteria defined by a Program Administrator to provide specific program products and/or services.

Residential Demand Response Program – A Demand Response program available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule.

*Indicates Change.

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DEMAND RESPONSE MEEIA 2019-21 (Cont'd.)

DEFINITIONS (Cont'd.)

Trade Ally – An independent contractor that the Company or the Program Administrator has approved to provide specific program services through execution of a Company-approved service agreement.

* AVAILABILITY

Except as otherwise provided in the terms governing a particular program, business programs are available uniformly to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M). Customers participating in a business program must have metering provided by Company that can record intervals of energy and demand of one hour or smaller. Residential programs are available to residential customers in the Company's Missouri service area being served under the Residential Service Rate 1(M) rate schedule. Some programs may also require that services be phased-in on a geographical or other basis to better manage resources. Some services may only be available through participating Program Partners, Program Providers, or Trade Allies.

Unless otherwise provided for in the tariff sheets governing a particular program, customers may participate in multiple Programs, but may receive only one Incentive per Measure.

The Business Demand Response Program is available to customers electing to opt-out of energy efficiency program funding under 20 CSR 4240-20.094(7).

* TERM

This tariff (Sheet Nos. 247 - 247.3) and the tariffs reflecting each specific demand response program (Sheet Nos. 248, 248.1, 249 and 249.1) shall be effective from March 1, 2019 through December 31, 2024, except that the programs shall terminate immediately, and without further Commission action, on the effective date of any court order, judgment, or opinion or Commission order that changes or eliminates the approved DSIM or Technical Resource Manual, unless the changes are initiated or accepted by the Company. Programs may not be available or fully rolled-out on the tariff effective date. Consult AmerenMissouri.com/demandresponse to determine the status of the programs. Programs may have earlier deadlines for certain activities, as noted on the Company's website AmerenMissouri.com/demandresponse.

If the programs are terminated prior to December 31, 2024 under this provision, only Incentives for qualifying Measures that have been executed prior to the programs' termination and in accordance with the appropriate demand response program provisions will be provided to the customer.

*Indicates Change.

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DEMAND RESPONSE MEEIA 2019-21 (Cont'd.)

DESCRIPTION

The modifications in kW and kWh consumption will be accomplished through the following Programs:

1. Business Demand Response Program
2. Residential Demand Response Program

Program details regarding the interaction between the Company or Program Administrators and customers participating in the Programs, such as Incentives paid directly to customers, available Measures, Measure Ranges, availability of the programs, eligibility, and application and completion requirements may be adjusted through the change process as presented below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Company's website AmerenMissouri.com/demandresponse or by calling 800-552-7583.

CHANGE PROCESS

The change process is applicable to changes in a program detail regarding the interaction between the Company or Program Administrators and customers participating in the Programs.

1. Identify need for program detail change regarding the interaction between the Company or Program Administrators and customers participating in the Programs;
2. Discuss proposed change with implementer;
3. Discuss proposed change with evaluator;
4. Analyze impact on program and portfolio (Cost effectiveness, goal achievement, etc.);
5. Inform the Staff, Office of the Public Counsel, and the Missouri Department of Economic Development – Division of Energy (DE) of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel, and the DE are informed and provided the above-referenced analysis);
6. Take timely received recommendations into account and incorporate them where the Company believes it is appropriate to do so;
7. Notify and train customer contact personnel (Contact Center, Energy Advisors, Business Center, Key Account Executives, Customer Service Advisors) of the changes;
8. Make changes to forms and promotional materials;
9. Update program website;
10. File updated web pages and, if appropriate, updated list of Measures and Incentive amounts in File No. EO-2018-0211; and
11. Inform Participants, Program Providers, Trade Allies, etc.

Company will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory stakeholder update meetings.

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DEMAND RESPONSE MEEIA 2019-21 (Cont'd.)

* **PROGRAM COSTS**

Costs of the Demand Response Programs reflected herein shall be reflected in a charge titled "Energy Efficiency Invest Chg" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the Residential Service Rate 1(M), Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), and Large Primary Service Rate 11(M) rate schedules. All customers taking service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder, unless the customer has opted-out as provided for previously or qualifies for the low-income exemption as outlined in Rider EEIC 2019-21.

PROGRAM DESCRIPTIONS

The following pages contain other descriptions and terms for the programs being offered under this tariff.

CHANGES IN MEASURES OR INCENTIVES

Residential Demand Response Program – The Company may offer Measures contained in Company's approved Plan in File No. EO-2018-0211. The actual Measures being offered, and Incentives available to customers, will be listed on Company's website, AmerenMissouri.com/demandresponse. The Measures and Incentives being offered are subject to change – customers must consult AmerenMissouri.com/demandresponse for the list of currently available Measures. The website will expressly state in conspicuous language that the Measures and Incentives are subject to change. Should a Measure or Incentive offering shown on Company's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in File No. EO-2018-0211, the stated Measure or Incentive offering as shown in the currently effective notice shall govern.

Business Demand Response Program – The Company will not directly offer specific Incentives for Measures. The Company will engage a Program Administrator who will contract with the customer to provide kW and kWh savings to the Company. Customer payments will vary by industry and ability to reduce kW and kWh. The Program Administrator's contact information will be listed on AmerenMissouri.com/demandresponse.

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DEMAND RESPONSE MEEIA 2019-21

Business Demand Response Program

PURPOSE

The Business Demand Response Program (Program) will be operated by a demand-response aggregator (who will be the Program Administrator) to obtain energy and demand reductions from existing facilities by incentivizing customers to reduce energy usage through direct load control, manual response, and/or the use of behind the meter assets such as energy management systems or other properly permitted dispatchable assets. The Program Administrator will contract with eligible business customers to obtain the energy and demand reductions.

* AVAILABILITY

This Program is available for the Program Period. This Program is available for dispatch 24 hours a day and 7 days a week during the calendar year. It is voluntary, and available to all customers qualifying for service under Service Classifications Small General Service Rate 2(M), Large General Service Rate 3(M), Small Primary Service Rate 4(M), or Large Primary Service Rate 11(M) provided the customer has metering provided by Company that can record intervals of energy and demand of one hour or smaller.

The Business Demand Response Program is available to customers electing to opt-out of energy efficiency program funding under 20 CSR 4240-20.094(7).

* PROGRAM PROVISIONS

The Company will hire a demand response aggregator who will be the Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Program Administrator will develop and enable each participating customer with a customized energy reduction plan and may provide control technology. Customers will have the opportunity to participate in Demand Response Events when initiated by the Company. Customer Incentives will be based on the availability and execution of reducing energy use during an Event. Customers can receive a demand reduction Incentive based on their average demand reduction during the Events in a program year. They can also receive an energy reduction Incentive based on the energy reduction for each Event. Participants will receive Incentive payments directly from the Program Administrator.

Maximum number of Events per calendar year – 15
Minimum number of Events per calendar year – 2
Maximum duration of an Event – 4 hours
Minimum notification before an Event - 1 hour

*Indicates Change.

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DEMAND RESPONSE MEEIA 2019-21 (Cont'd.)

Business Demand Response Program (Cont'd.)

* **PROGRAM PROVISIONS**

The Program Administrator will communicate in advance of a Demand Response Event to provide participants the greatest amount of notification to enhance their ability to reduce energy consumption during the Event. Test events may be called outside of the Program Season as defined in the Non-Unanimous Stipulation And Agreement Regarding The Implementation of Certain MEEIA Programs Through Plan Year 2024 in File No. EO-2018-0211.

ELIGIBLE MEASURES AND INCENTIVES

The Program Administrator will deliver kW savings through business participants that contract directly with the Program Administrator using unique contract offerings and price points. There are no specific Measures associated with the Program. Additional information can be found at AmerenMissouri.com/demandresponse.

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*Indicates Change.

DEMAND RESPONSE MEEIA 2019-21

Residential Demand Response Program

PURPOSE

The Residential Demand Response Program (Program) will obtain energy and demand reductions from residences that have installed Program-eligible devices by incentivizing them to allow the Program Administrator to control their device's operation during peak Events for demand reduction and non-peak periods for energy reduction.

* AVAILABILITY

This Program is available for the Program Period. The Program will dispatch Events to reduce peak demand during the calendar year and will reduce energy usage during normal operations throughout the year. It is voluntary, and available to customers in the Residential 1(M) rate class. To be eligible to participate, the customer must:

a) Have a central air conditioning system or other controllable device as required by the Program;
b) Have or purchase and install an eligible controlling device; and
c) Be able to connect the device to a home Wi-Fi network or other network as required by the Program.

Year-round event participation may be required.

PROGRAM PROVISIONS

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

The Program Administrator will communicate with participants before a Demand Response Event. The Program Administrator will use Program-approved technologies to control the participant's device before and during an Event to maximize the demand savings during the Event while minimizing impact to customer comfort. The Program Administrator will also reduce energy usage by utilizing a continuous load shaping strategy during non-peak periods. Energy management activities undertaken through this Program will occur within customer-selected home temperature threshold set points to minimize customer comfort impact.

Participants will receive Incentives for participating in the Program, which may include upfront enrollment Incentives, an annual Incentive, and an installation Incentive.

*Indicates Change.

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DEMAND RESPONSE MEEIA 2019-21 (Cont'd.)

Residential Demand Response Program (Cont'd.)

PROGRAM PROVISIONS (Cont'd.)

* Initially, the Program will provide an approved list of eligible WiFi enabled smart thermostats, but as technology, device capability, and the Program evolve, the Program may also obtain energy and demand savings from residences through other connected assets, such as hot water heaters, HVAC switches, residential energy storage, etc.

** The Company will restrict the length of Demand Response Events to a total duration of no more than 4 hours during any 24-hour period and to a maximum of 20 Events per calendar year. A minimum of three (3) Events per Program Season will be dispatched with at least one (1) Event per calendar year dispatching all Participants.

ELIGIBLE MEASURES AND INCENTIVES

Eligible Demand Response Measures and Incentives paid to customers may be found at AmerenMissouri.com/rewards.

*Indicates Reissue. **Indicates Change.

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