

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

Ninth

Revised Sheet No. 21

Canceling P.S.C. MO. No. 7

Eighth

Revised Sheet No. 21

For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

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Canceling P.S.C. MO. No. 7

Seventh

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For Missouri Retail Service Area

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**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

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For Missouri Retail Service Area

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**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

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Canceling P.S.C. MO. No. 7

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For Missouri Retail Service Area

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**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7

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Sixth

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For Missouri Retail Service Area

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**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth

- Original
- Revised

Sheet No. 21E

Canceling P.S.C. MO. 7 Third

- Original
- Revised

Sheet No. 21E

For Missouri Retail Service  
Area

**RESERVED FOR FUTURE USE**

**FILED**  
**MO PSC**  
ET-2006-0338

DATE OF ISSUE: January 20, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: March 8, 2006  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

First

~~Original~~  
Revised

SHEET No. 21F

Cancelling P. S. C. MO. No. 7

~~Original~~  
~~Revised~~

SHEET No. 21F

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public  
Service Commission

REC'D MAR 29 2000

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 1/97)

Missouri Public  
Service Commission

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FILED APR 21 2000

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 3rd Revised Sheet No. 22  
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 22  
For Missouri Retail Service Area

**THERMAL STORAGE RIDER**  
**Schedule TS**

**AVAILABILITY**

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TRP.

**DETERMINATION OF DEMAND**

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

**THERMAL STORAGE SEASON**

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

**TERMINATION**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7

Second

Revised Sheet No. 24

Canceling P.S.C. MO. No. 7

First

Revised Sheet No. 24

For Missouri Retail Service Area

**UNDERUTILIZED INFRASTRUCTURE RIDER**  
**Schedule UIR**

**PURPOSE:**

The purpose of this Rider is to encourage restoration or adaptive reuse of areas where underutilized distribution infrastructure including secondary transformers and service drops would be returned to active service.

**AVAILABILITY:**

This Rider is available to Customers who expand existing facilities or locate in rehabilitated existing facilities within areas determined to be underutilized. Descriptions of the applicable locations are defined in the Underutilized Areas section of this tariff.

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules.

Customers receiving incentives under this Underutilized Infrastructure Rider may not receive any other utilization-based benefit such as those available under the Company's Economic Development Rider or similar.

**APPLICABILITY:**

The Company will review and approve, on an individual project basis, the plans of the rehabilitation or expansion of Customer's facilities (including primary and secondary facilities located prior to the Company point of delivery) to determine the qualification of Customer's projects under the provisions of this Rider.

Underutilized areas are defined as those served by circuits having at least 50% of rated capacity available under normal and contingency scenarios as determined annually by the Company. Underutilized circuits will not include:

1. Circuits serving areas with identifiable near-term growth, particularly commercial and industrial areas at initial stages of development or where existing customers are expected to increase their connected load.
2. Circuits serving areas with known platted areas for residential development.
3. Rural circuits limited by voltage or in areas with limited development where the existing circuit is provided and designed primarily for public convenience and need.
4. Other circuits where a low capacity rating is needed or expected by the Company.

**INCENTIVE PROVISIONS:**

For Non-Residential Extensions, customers locating a Distribution Extension on underutilized circuits will receive 10% additional Construction Allowance associated with the extension.

**FILED**  
Missouri Public  
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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

**P.S.C. MO. No.** 7

Fifteen

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Fourteen

Revised Sheet No. 24A

For Missouri Retail Service Area

<p><b>UNDERUTILIZED INFRASTRUCTURE RIDER</b> Schedule UIR</p>
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**UNDERUTILIZED AREAS:**

The following area has been determined to be underutilized:

**FILED**  
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JE-2021-0186

# KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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RESERVED FOR FUTURE USE

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ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

FILED  
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Service Commission  
ER-2010-0355; YE-2011-0523

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 5th Revised Sheet No. 25  
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 25  
For Missouri Retail Service Area

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January 9, 2023

Issued: December 2, 2022  
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1200 Main, Kansas City, MO 64105

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

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**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 7th Revised Sheet No. 26  
Canceling P.S.C. MO. No. 7 6th Revised Sheet No. 26

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**PURPOSE**

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with Evergy in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes Evergy to offer the Customer’s Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

**AVAILABILITY**

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant’s DR Resources will be registered in the SPP Real Time and Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

**DEFINITIONS**

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
2. Curtailment Amount - the difference between the Participant’s HCLP and the actual Participant load during each hour of a Curtailment event.
3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.
4. Customer Representative – an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer’s withdrawal of energy from the electric grid.
7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant’s electric consumption amount absent load curtailment for a DR event.
8. Incentive – Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.

**EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO**

P.S.C. MO. No. 7 6th Revised Sheet No. 26A  
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 26A

For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**DEFINITIONS** (Continued)

- 10. Participant – The end-use Customer or Customer Representative.
- 11. Program Administrator – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner – A service provider that Company or the Program Administrator has approved.

**Curtailment Season**

This program's Curtailment Season will be annually from January 1 through December 31.

**Contract Curtailment Amount**

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 100 kW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

**Aggregation of BDR Curtailment Amounts**

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

**Metering and Communication Requirements**

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

**Daily Market Participation**

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

January 9, 2023

Issued: December 2, 2022  
Issued by: Darrin R. Ives, Vice President

Effective: ~~January 1, 2023~~  
1200 Main, Kansas City, MO 64015

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth Revised Sheet No. 26B  
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 26B  
For Missouri Retail Service Area

**MARKET BASED DEMAND RESPONSE PROGRAM**  
**Schedule MBDR**

**Participant Load Reduction Obligation**

The Company will notify the Participant of all Offers accepted by SPP. The Participant shall be responsible for acting upon a cleared offer and is obligated to reduce load in accordance with the SPP instructions. Deviations in Curtailment Amounts above or below the dispatch instruction amount may result in charges as described in the MBDR contract. Any such charges will be assessed to the Participant.

**Participant Compensation**

Based upon the Participant's performance related to SPP-cleared offers, SPP will calculate the settlement payment for each market operating day. The value of the settlement payment (credit or debit) will take into consideration the: (1) Participant's specified offer parameters; (2) SPP cleared offers and dispatch instructions (3) actual DR Load Curtailment Amount; and (4) Locational Marginal Price associated with the Participants DR Resource. Failure to provide the committed level of load reduction will result in charges consistent with the provisions in the applicable SPP Market Protocol manual. The Company will remit to the Participant the net proceeds (SPP settlement payments less administrative fees and charges) as a credit (or charge) on the Participant's monthly bill. Depending on the Participant's billing cycle and when credits or debits are issued within the month, posting of the credits or debits to the Participant's bill may be delayed.

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**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Sixth Revised Sheet No. 26C  
Canceling P.S.C. MO. No. 7 Fifth Revised Sheet No. 26C  
For Missouri Retail Service Area

<b>MARKET BASED DEMAND RESPONSE PROGRAM</b> Schedule MBDR
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**Participant Participation Fees**

Participants shall be assessed the following program fees and charges as specified in the Participant's MBDR Contract

1. DR Resource Market Registration Fee – a one-time fee to cover the administrative cost of registering the DRR with the SPP and determining the viability of the Participant's DR Load Curtailment Amount.
2. DR Resource Registration Modification Fee – A per occurrence fee, to cover the administrative cost of changing the DRR registration with SPP and determining the viability of the Participant's new DR Load Curtailment Amount.
3. Monthly Meter Service Charge - a Monthly Meter Service Charge, per meter, to offset the ongoing program administration costs, including increased meter data reporting frequency, telemetry, communications, meter data aggregation, and HCLP determination.
4. Market Settlement Fees - The marginal forgone retail rate (MFRR) plus a percentage of the net SPP market settlements to offset ongoing program transaction costs including communicating SPP dispatch instructions, processing and tracking settlements and other transaction related costs.

The Company shall bill the Participant the following administrative fees and charges.

<b>Program Participation Fees and Charges</b>	<b>Frequency</b>
Metering, Communication, and Other Direct Costs	Per Occurrence
DR Resource Market Registration Fee	One Time per Resource
DR Resource Market Registration Modification Fee	Per Occurrence
Monthly Meter Service Charge	Per Meter
Market Settlement Fees	Bids Cleared by SPP

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Service Commission  
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**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fourth **Revised Sheet No.** 26D  
**Canceling P.S.C. MO. No.** 7 Third **Revised Sheet No.** 26D  
For Missouri Retail Service Area

**RESERVED FOR FUTURE USE**

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ER-2018-0145; YE-2019-0084

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

REC'D MAR 29 2000

AVAILABILITY:

This Rider is available to any nonresidential Customer that has a peak demand in the past twelve months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS:

1. **Term of Contract:** Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for longer than twelve months. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.

2. **Notification Procedure:** At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.

3. **Average Monthly Peak:** The average of the Monthly Maximum Demands used in billing the four summer months of the immediately preceding summer. The term "Monthly Maximum Demand" shall carry the meaning as defined in the Large General Service rate schedule, even if the customer is billed on another rate schedule. For the purpose of applying this paragraph, the four summer months are those having regularly scheduled meter reading dates ending in June, July, August, and September. In special circumstances and prior to the signing of a Voluntary Load Reduction contract, the Average Monthly Peak may be adjusted to a value different from that computed as described in this paragraph, at the discretion of the Company.

Missouri Public Service Commission

00 - 612

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DATE OF ISSUE March 29, 2000 DATE EFFECTIVE [REDACTED]

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original  
 Revised

Sheet No. 27A

Cancelling P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 27A

For Missouri Retail Service Area

## VOLUNTARY LOAD REDUCTION RIDER

### Schedule VLR

(continued)

#### CONDITIONS: (continued)

4. **Credit Amount:** The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

5. **Special Provisions for MPOWER Customers:** At its discretion, the Company may request that Customers served on the MPOWER Rider also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a MPOWER Rider occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in the MPOWER rider), setting the negative differences to zero, and summing these differences across all load reduction hours. If a MPOWER Rider does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in the MPOWER rider), and summing these differences across all load reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's load reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. **Company Equipment:** The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

DATE OF ISSUE: April 13, 2006

ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 14, 2006

1201 Walnut, Kansas City, Mo. 64106

**Filed**

Missouri Public  
Service Commission

VOLUNTARY LOAD REDUCTION RIDER Schedule VLR REC'D MAR 29 2000 (continued)

KANSAS CITY POWER & LIGHT COMPANY  
 VOLUNTARY LOAD REDUCTION RIDER  
 FORM OF CONTRACT (MISSOURI)

This AGREEMENT, made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between KANSAS CITY POWER & LIGHT COMPANY, hereinafter referred to as the "Company", and

\_\_\_\_\_ Customer name

\_\_\_\_\_ Customer Acct. #

\_\_\_\_\_ Address

_____ Customer Contact	_____ Electronic Mail	( ) - Telephone	( ) - Fax Telephone
_____ Customer Contact (Alternate)	_____ Electronic Mail	( ) - Telephone	( ) - Fax Telephone

hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider), and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

Missouri Public Service Commission  
 00-612  
 FILED APR 21 2000

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE March 29, 2000 DATE EFFECTIVE \_\_\_\_\_  
 month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address  
 APR 21 2000

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Missouri Public Service Commission

VOLUNTARY LOAD REDUCTION RIDER  
Schedule VLR

REC'D MAR 29 2000

(continued)

FORM OF CONTRACT (continued)

- 2. Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for a period longer than twelve months. For this period, the Average Monthly Peak is to be \_\_\_\_\_ kW. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
- 3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
- 4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
- 5. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

KCPL Form 661H002 (Rev 1/97)

In witness whereof, the parties have signed this Agreement as of the date first written above.

Kansas City Power & Light Company

Customer

By \_\_\_\_\_

By \_\_\_\_\_

Missouri Public Service Commission  
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ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address