Union Electric Company

SCHEDULE OF RATES FOR ELECTRICITY

APPLYING TO ALL TERRITORY SERVED BY THE COMPANY IN THE STATE OF MISSOURI.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

FOREWORD

This Schedule No. 6 was filed with the Public Service Commission of Missouri and became effective in Missouri on June 30, 2013, superseding prior Schedule No. 1 and Schedule No. 5.

This Schedule No. 6 is generally applicable in all of Company's authorized service areas in the State of Missouri.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

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MISSOURI SERVICE AREAS

The areas listed below comprise the Service Area for the Company in the State of Missouri:

ADAIR COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
61 North	13 West	6, 7, 17, 18, 19, Δ4, 5, 8
61 North	14 West	1, 2, 3, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32
61 North	15 West	1, 2, 3, 4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 35, 36
61 North	16 West	1, 2
62 North	13 West	7, 18, 19, 29, 30, 31, Δ8, 9, 16, 17, 20, 21, 28, 32, 33
62 North	14 West	5, 6, 7, 8, 9, 10, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 34, 35, 36
*62 North	15 West	1, 6, 7, 12, 13, 18, 19, 24, 25, 26, 30, 31, 32, 35, 36, Δ2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 20, 21, 22, 23, 27, 28, 29, 33, 34
62 North	16 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 35, 36
62 North	17 West	1, 2, 3, 11, 12, 13, 24
63 North	14 West	31
*63 North	15 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 30, 31, 35, 36, Δ27, 28, 29, 32, 33, 34
63 North	16 West	13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
63 North	17 West	6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
64 North	15 West	19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35

*ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Adair County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630 (as indicated by single underline), and Tri-County Electric Cooperative Association as amended in the First Amendment to the Territorial Agreement approved in Case No. EO-2024-0208 (as indicated by dashed underline).

* Indicates Change.

FILED - Missouri Public Service Commission - 04/27/2024 - EO-2024-0208 - JE-2024-0132

MISSOURI SERVICE AREAS (Cont'd.)

AUDRAIN COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
50 North	7 West	6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27
50 North	8 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 18, 22, 23, 24
50 North	9 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36, Δ31
50 North	10 West	1, 2, 7, 18, 19, 30, Δ31
50 North	11 West	25, Δ12, 13, 24, 36
51 North	5 West	5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32
51 North	6 West	1, 2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36
51 North	7 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 19, 20, 21, 30, 31
51 North	8 West	1, 6, 7, 8, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
*51 North	9 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, Δ28, 29, 30, 31, 32, 33, 34, 35, 36
51 North	10 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 35, 36
51 North	11 West	12, 13, 24
52 North	5 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 29, 30, 31, 32
52 North	6 West	1, 2, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
52 North	7 West	22, 23, 24, 25, 26, 27, 32, 33, 34, 35, 36
52 North	11 West	9, 10, 11, 14, 15, 16, 21, 22, 23, 26, 27, 28, 33, 34, 35, Δ29, 32
52 North	12 West	32, 33, Δ29, 30, 31

*ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Audrain County is limited by the terms of the Territorial Agreements between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and Callaway Electric Cooperative approved in Case No. EO-2002-458 (as indicated by single underline), and Consolidated Electric Cooperative as amended in the First Amendment to the Territorial Agreement approved in Case No. EO-2024-0144 (as indicated by dashed underline).

* Indicates Change.

FILED - Missouri Public Service Commission - 02/11/2024 - EO-2024-0144 - JE-2024-0100

MISSOURI SERVICE AREAS (Cont'd.)

BOLLINGER COUNTY

Township Union

BOONE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
45 North	11 West	6
45 North	12 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27
45 North	13 West	Δ1, 12, 13
46 North	11 West	7, 8, 9, 10, 16, 17, 18, 19, 20, 21, 29, 30, 31, 32, Δ6
46 North	12 West	9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, 25, 26, 27, 34, 35, 36, Δ1, 2, 3, 4, 5, 8, 17, 20, 21, 28, 29, 31, 32, 33
48 North	11 West	Δ3, 4, 9, 10, 16
48 North	14 West	Δ5, 6, 7, 8, 17, 18
48 North	15 West	Δ1, 12
49 North	11 West	Δ27, 28, 33, 34
49 North	12 West	Δ3, 4, 5, 6, 7, 8, 9, 10
49 North	14 West	Δ31
49 North	15 West	Δ36
50 North	11 West	4, 5, 6, 7, Δ2, 3, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 22, 23, 26, 27, 34, 35
50 North	12 West	11, 12, 13, 14, Δ1, 2, 3, 9, 10, 15, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35
51 North	11 West	8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32, 33, Δ2, 3, 4, 5, 6, 7, 26, 34, 35
51 North	12 West	4, 5, 8, 9, 24, 25, 26, 35, 36, Δ1, 2, 3, 6, 7, 10, 11, 12, 13, 14, 15, 16, 17, 18, 23, 34
51 North	13 West	Δ1, 12

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Boone County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267.

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

CALDWELL COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
55 North	26 West	1, 2, 3, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 22, 23, 36, Δ4, 5, 12, 13, 19, 20, 21, 24, 25, 26, 27, 28
55 North	27 West	13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 27, 28, Δ7, 8, 9, 10, 11, 12, 25, 26, 29, 30
*55 North	28 West	3, 4, 5, 6, 9, 10, 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, Δ2, 7, 8, 11, 12, 17, 18, 25, 26, 32, 33, 34, 35
*55 North	29 West	1, 2, 3, 4, 23, 24, 25, 26, 27, 34, 35, 36, Δ5, 8, 9, 10, 11, 12, 13, 14, 32, 33
56 North	26 West	23, 24, 25, 26, 35, 36, Δ12, 13, 14, 15, 22, 27, 33, 34
56 North	28 West	21, 22, 23, 27, 28, 31, 32, 33, 34, Δ1, 2, 3, 4, 8, 9, 10, 11, 14, 15, 16, 17, 20, 26, 29, 30, 35
56 North	29 West	33, 34, 35, 36, Δ25, 26, 27, 28, 29, 32
57 North	26 West	2, 3, 7, 9, 10, 11, 12, 13, 14, 15, 16, 18, 25, Δ1, 4, 5, 6, 8, 17, 19, 20, 21, 22, 23, 24
57 North	27 West	7, 10, 11, 12, 13, 14, 15, 18, 19, Δ1, 2, 3, 5, 6, 8, 9, 16, 17, 20, 21, 22, 23, 24, 30, 31
57 North	28 West	6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, Δ1, 2, 3, 4, 5, 8, 17, 18, 19, 20, 27, 28, 33, 34, 35, 36
57 North	29 West	1, 2, 12, Δ3, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24

*ΔIn certain Sections/U.S. Surveys above, Company's right and obligation to serve in Caldwell County is limited by the terms of Territorial Agreements between Company and Farmers' Electric Cooperative ("Farmers Agreement") approved in Case No. EO-98-511 and/or Platte-Clay Electric Cooperative, Inc. ("Platte-Clay Agreement"), approved in File No. EO-2017-0044. Those Sections/U.S. Surveys are marked as follows:

- Sections affected by Farmers Agreement are indicated with a single underline;
- Sections affected by Platte-Clay Agreement are indicated with a dashed underline; and
- Sections affected by both are indicated with a double underline.

* Indicates Change.

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Missouri Public
Service Commission
EO-2017-0044; YE-2017-0193

MISSOURI SERVICE AREAS (Cont'd.)

CALLAWAY COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
44 North	10 West	14, 15, 19, 20, 21, 28, 29, 30, Δ5, 6, 7, 13, 18, 22, 23, 24, 27
44 North	11 West	2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 22, 23, 24, 25, Δ1, 12, 13
45 North	7 West	Δ5, 6
45 North	8 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 17, 18, 19
45 North	9 West	Δ1, 2, 3, 10, 11, 12, 13, 14, 15, 23, 24
45 North	10 West	Δ4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32
45 North	11 West	1, 12, 13, 19, 20, 21, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ2, 3, 6, 7, 8, 9, 11, 14, 15, 16, 17, 18, 22, 23
46 North	8 West	Δ22, 27, 28, 29, 30, 31, 32, 33, 34, 35
46 North	9 West	Δ2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 34, 35, 36
46 North	10 West	28, 29, 31, Δ1, 2, 3, 4, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 30, 32, 33, 34
46 North	11 West	Δ9, 10, 11, 12, 13, 14, 15, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 34, 35, 36
47 North	9 West	Δ27, 28, 29, 30, 31, 32, 33, 34
47 North	10 West	Δ25, 26, 34, 35, 36
48 North	7 West	Δ8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36
48 North	9 West	2, 3, 4, 10, 11, Δ1, 5, 6, 7, 8, 9, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24
48 North	10 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
48 North	11 West	Δ1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 23, 24
49 North	9 West	2, 11, 14, 23, 26, 27, 34, 35, Δ1, 3, 4, 9, 10, 12, 13, 15, 16, 17, 20, 21, 22, 24, 25, 28, 29, 32, 33, 36
49 North	11 West	Δ25, 26, 27, 34, 35, 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Callaway County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267 and the Territorial Agreement between Company and Callaway Electric Cooperative approved in Case No. EO-2002-458, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2023-0256 and Second Amendment as approved in Case No. EO-2024-0116.

FILED - Missouri Public Service Commission - 12/16/2023 - EO-2024-0116 - JE-2024-0069

MISSOURI SERVICE AREAS (Cont'd.)

CAMDEN COUNTY

All of CAMDEN county which is north of the township line dividing Township 37 North and Township 38 North and east of the Range line dividing Range 17 West and Range 18 West, but excluding Section 31, and such portion of Section 32 as is west of Lake Road 5-27, both in Township 40 North, Range 17 West, and also excluding the incorporated municipality of Camdenton and such portion of the incorporated municipality of Linn Creek as is both south of the North Fork of Linn Creek and within the city limits of Linn Creek as it existed on March 11, 1987.

The Company's right and duty to serve retail electric customers is limited by a territorial agreement between it and Laclede Electric Cooperative approved in Case No. EO-95-151.

In Section 20 in Township 38N, Range 14W, the Company's right and obligation to serve in Camden County is limited by the terms of the Territorial Agreement between Company and Gascosage Electric Cooperative as approved in Case No. EO-98-279 as amended by the First Amendment to the Territorial Agreement in Case No. EO-2002-178.

CAPE GIRARDEAU COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
29 North	12 East	1, 3, 4, 5, 6, 7, 8, 9, 10, 11, 15, 16, 17, 18, 20, 21, 22
29 North	13 East	6
30 North	12 East	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 23, 24, 25, 26, 31, 32, 33, 35, 36, Surveys 242, 241, 196, 204, 240, 201, 1022, 2283, 674, 2263, 3263, 2245, 318, 2252, 315, 3262, 256, 220, 128
30 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, Surveys 214, 2281, 2190, 2189, 2194, 787, 317, 193, 789, 192, 2238, 175, 2284, 2195, 245, 2204, 217, 234, 3099, 218, 2245, 315, 812, 256, 173, 222, 174, 2243, 2199
30 North	14 East	5, 6, 7, 8, 17, 18, 19, 20, 21
31 North	11 East	Survey 1578

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Missouri Public
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ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

CAPE GIRARDEAU COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
31 North	12 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36, Surveys 307, 216, 327, 1267, 326, 239, 238, 3158, 248, 3046, 2205, 219, 471, 220, 244, 779, 527, 2255, 1266, 3232, 782, 186, 324, 489, 959, 795, 798, 1018, 528, 251, 231, 184, 240, 242, 250, 252, 183, 322, 247, 221, 330, 249, 212, 237, 188, 470, 328, 241
31 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 318, 2262, 790, 800, 334, 213, 202, 2277, 788, 235, 7812, 2255, 1266, 782, 237, 240, 1020, 211, 218, 300, 3099, 90, 189, 191, 3314, 3156, 2241, 2199
31 North	14 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 27, 28, 29, 30, 31, 32, Surveys 3229, 2201, 2200, 2275, 2276, 3091, 2199
32 North	12 East	25, 26, 27, 28, 33, 34, 35, 36, Surveys 248, 3158, 238, 229, 1267, 307, 2138, 3146, 806, 1008, 796, 3235, 1009, 804
32 North	13 East	13, 14, 15, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 2192, 799, 804, 282, 800, 318
32 North	14 East	15, 16, 17, 18, 19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Survey 3229

INCLUDING THE CITY LIMITS OF CAPE GIRARDEAU

EXCLUDING THE CITY LIMITS OF JACKSON

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

CARROLL COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
55 North	25 West	6

CHARITON COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
56 North	19 West	5, 6, AMOCO-ROTHVILLE FACILITY
56 North	20 West	1

CLARK COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
64 North	5 West	3, 4, 5, 8, 9, Δ6, 7, 17, 18, 19, 20
64 North	6 West	Δ4, 5, 6
64 North	8 West	Δ1, 2, 3, 4, 5, 6
64 North	9 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 18
65 North	5 West	32, 33, 34, Δ31
65 North	6 West	4, 7, 8, 17, 18, 19, 20, 29, Δ3, 5, 6, 9, 10, 15, 16, 21, 28, 30, 31, 32, 33
65 North	7 West	12, Δ1, 2, 3, 4, 5, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31
65 North	8 West	Δ6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
65 North	9 West	9, 10, 11, 16, 21, 28, 32, Δ1, 2, 3, 4, 5, 6, 7, 8, 12, 13, 14, 15, 17, 19, 20, 22, 23, 24, 25, 26, 27, 29, 30, 31, 33, 34, 35, 36
66 North	6 West	Δ31, 32
66 North	7 West	Δ15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
66 North	9 West	Δ31, 32, 33, 34, 35

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Clark County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

CLAY COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
*51 North	30 West	1, 2, 12
*52 North	30 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 35, 36, △28, 29, 30,
*52 North	31 West	12, 13, 14, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, also that portion of section 35 lying northwest of a line described as beginning at the southwest corner of section 35 thence running in a northeasterly direction to the northeast corner of section 35, △1, 2, 3, 11, 15, 16,
*53 North	30 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36 △6, 7, 18, 19, 20, 29, 30, 31, 32
*53 North	31 West	26, △1, 2, 3, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 27, 28, 33, 34, 35, 36
*54 North	30 West	35, 36, △31, 33, 34,
*54 North	31 West	△33, 34, 35, 36

CLINTON COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
*54 North	30 West	25, 26, △6, 27, 30
*54 North	31 West	△1, 2, 3, 4, 5, 6, 7, 8, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30
*54 North	32 West	△1, 2, 11, 12, 13, 24, 25
*55 North	30 West	19, 20, 29, 30, 31, △6, 7, 32
*55 North	31 West	1, 2, 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, △3, 4, 5, 6, 7, 8, 10, 11, 12, 17, 20, 21
*55 North	32 West	1, 2, 11, 12, 13, 14, 15,21, 22, 23, 24, 25, 26, 27, 28, 36, △20, 29, 32, 33, 34, 35
*56 North	30 West	19, 30, 31, △20, 29, 32
*56 North	31 West	24, 25, 26, 27, 28, 35, 36, △1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 29, 30, 31, 32, 33, 34
*56 North	32 West	35, 36, △23, 24, 25, 26,
57 North	30 West	19, 20, 21, 22, 23, 24
57 North	31 West	21, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36

*△In the dash-underlined Sections/U.S. Surveys above, Company's right and obligation to serve in Clay and Clinton Counties is limited by the terms of the Territorial Agreement between Company and Platte-Clay Electric Cooperative, Inc. approved in File No. EO-2017-0044.

*Indicates Change.

FILED
Missouri Public
Service Commission
EO-2017-0044; YE-2017-0193

MISSOURI SERVICE AREAS (Cont'd.)

COLE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
41 North	12 West	2, 3, 4, 5
42 North	11 West	7, 18, 19
42 North	12 West	10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
42 North	13 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
43 North	10 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18
43 North	11 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24
43 North	12 West	2, 3, 4, 5, 6, 7, 8, 12, 13, 17, 18, 19, 24, 30
43 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34
43 North	14 West	1, 2, 3, 4, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36
44 North	10 West	10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, U.S. Survey 2611, 2616
44 North	11 West	6, 7, 8, 9, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36, Δnorthern one-half of 31,
44 North	12 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 19, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ15, 16, 17, and northern one-half of 20, and 21, 22
44 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44 North	14 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 21, 22, 23, 25, 26, 27, 28, 33, 34, 35, 36
45 North	12 West	7, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45 North	13 West	7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45 North	14 West	11, 12, 13, 14, 23, 24, 25, Δ26, 27, 28, 34, 35, 36

ΔIn the dash-underlined Sections/U.S. Surveys above, Company's right and obligation to serve in Cole County is limited by the terms of the Territorial Agreement between Company and Three Rivers Electric Cooperative, Inc. approved in File No. EO-2020-0315. In the underscored Section/U.S. Surveys above, the Company's right and obligation in Cole County is limited by the terms of the Territorial Agreement between Company and Co-Mo Electric Cooperative as approved in Case No. EO-2022-0190, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2022-0332.

FILED - Missouri Public Service Commission - 03/17/2023 - EO-2022-0332 - YE-2023-0153

MISSOURI SERVICE AREAS (Cont'd.)

COOPER COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
45 North	17 West	2, 3, 4, 5, 6
45 North	18 West	1, 2, 3, 4
45 North	19 West	2, 3, 4, 5, 6
46 North	17 West	3, 4, 5, 6, 7, 8, 9, 10, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
46 North	18 West	1, 2, 11, 12
46 North	19 West	26, 27, 28, 31, 32, 33, 34, 35
47 North	15 West	4, 5, 6, 7, 8, 9, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33
47 North	16 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 23, 24, 25, 36
47 North	17 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 27, 28, 29, 30, 31, 32, 33, 34
47 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 23, 24, 25, 26, 35, 36
47 North	19 West	1
48 North	15 West	18, 19, 20, 21, 28, 29, 30, 31, 32, 33
48 North	16 West	1, 2, 3, 4, Δ5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36
48 North	17 West	Δ1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 31, 32
48 North	18 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, 35, 36
48 North	19 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 21, 22, 23, 24, 25, 36
49 North	16 West	31, 32, 33, 34, 35, 36
49 North	17 West	32, 33, Δ34, 35, 36
49 North	18 West	7, 18, 19, 30, 31
49 North	19 West	10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 29, 31, 32, 33, 34, 35, 36

ΔIn the underscored Section/U.S. Surveys above, the Company's right and obligation to serve in Cooper County is limited by the terms of the Territorial Agreement between Company and Co-Mo Electric Cooperative as approved in Case No. EO-2022-0190, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2022-0332, and as amended by the Second Amendment to the Territorial Agreement, which was filed in a Stipulation and Agreement in Case No. EO-2024-0331 and approved by the Commission in Case No. EO-2025-0092.

*Indicates Change.

FILED - Missouri Public Service Commission - 01/02/2025 - EO-2025-0092 - JE-2025-0076

MISSOURI SERVICE AREAS (Cont'd.)

CRAWFORD COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
35 North	2 West	15
36 North	2 West	1
40 North	4 West	16, 17, 18, 19, 20, 21
40 North	5 West	13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24

DAVIESS COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
58 North	28 West	6, 7, 18, 19, 30, 31, Δ5, 8, 17, 20, 29, 32
58 North	29 West	1, 2, 3, 4, 12, 13, 24, 25, 34, 36, Δ5, 8, 9, 10, 11, 14, 23, 26, 35
59 North	28 West	30, 31, Δ19, 20, 29, 32
59 North	29 West	7, 17, 18, 19, 20, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, 36, Δ1, 2, 3, 4, 5, 6, 10, 11, 12, 13, 14, 15, 21, 31, 32
60 North	27 West	Δ7, 8, 17, 18, 19, 20, 29, 30
60 North	28 West	Δ7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30
60 North	29 West	Δ10, 11, 12, 13, 14, 15, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
61 North	27 West	Δ6, 7, 18
61 North	28 West	31, Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30
61 North	29 West	6, 7, 18, Δ1, 2, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36
62 North	27 West	Δ31
62 North	28 West	Δ31, 32, 33, 34, 35, 36
62 North	29 West	Δ31, 32

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Daviess County is limited by the terms of the Territorial Agreement between Company and Farmers' Electric Cooperative approved in Case No. EO-98-511.

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

DEKALB COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
57 North	30 West	3, 7, 8, 9, 10, 15, 16, 17, 18, Δ1, 2, 11, 12, 13, 14
57 North	31 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16
58 North	30 West	3, 4, 5, 6
58 North	31 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36
58 North	32 West	1, 2, 11, 12, 13, 14
59 North	30 West	1, 2, 3, 4, 5, 6, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Δ36
59 North	31 West	1, 2, 3, 9, 10, 11, 12, 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
59 North	32 West	23, 24, 25, 26, 35, 36
60 North	30 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
60 North	31 West	22, 23, 24, 25, 26, 27, 34, 35, 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in DeKalb County is limited by the terms of the Territorial Agreement between Company and Farmers' Electric Cooperative approved in Case No. EO-98-511.

DUNKLIN COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
16 North	10 East	3, 10
17 North	10 East	27, 34
18 North	9 East	1, 2, 3, 4, 5, 6, 11, 12
18 North	10 East	3, 4, 5, 6, 7, 8, 9, 10
19 North	9 East	25, 26, 27, 28, 29, 32, 33, 34, 35, 36
19 North	10 East	22, 27, 28, 29, 30, 31, 32, 33, 34
20 North	9 East	1, 2, 3, 10, 11, 12, 13, 14, 23, 24
20 North	10 East	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

DUNKLIN COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
21 North	9 East	13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36, Δ8, 9, 10, 11, 17, 20, 29
21 North	10 East	15, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34, Δ10, 16

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Dunklin County is limited by the terms of the Territorial Agreement between Company and Ozark Border Electric Cooperative approved in Case No. EO-99-599.

FRANKLIN COUNTY

All of FRANKLIN COUNTY in its entirety.

GASCONADE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
41 North	5 West	4, 5, 6
41 North	6 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33
42 North	4 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20
42 North	5 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34
42 North	6 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
43 North	4 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
43 North	5 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

GASCONADE COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
43 North	6 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44 North	4 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
44 North	5 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44 North	6 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45 North	4 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
45 North	5 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45 North	6 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
46 North	4 West	28, 29, 30, 31, 32, 33
46 North	5 West	25, 26, 27, 32, 33, 34, 35, 36
46 North	6 West	31, 32

GENTRY COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
61 North	30 West	1, 2, 11, 12, 13, 14, 24
62 North	30 West	35, 36

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

HOWARD COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
48 North	15 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, US Survey 2436
48 North	16 West	1, 2, 3, 4, 5, 6, 7, 8, 11, 12, US Surveys 1725, 2444, 2481, 2557
48 North	17 West	1, 12
49 North	15 West	7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, U .S. Surveys 2435, 2607, 2909
49 North	16 West	4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, U.S. Surveys 1725, 2438, 2444, 2451, 2481, 2521, 2552, 2557, 2576, 2594, 2598, 2646, 2661, 2709, 2891
49 North	17 West	12, 13, 24, 25, 36, U.S. Surveys 2471, 3181
50 North	15 West	1, 2, 3, 4, 5, 6, 7, 8, 17, 18
50 North	16 West	1, 2, 3, 9, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34, U.S. Surveys 2458, 2466, 2474, 2560, 2644, 2645, 2743, 2791, 2822, 2881, 2913, 2917
51 North	14 West	4, 5, 6, 7, 8, 9, 17, 18, 19, 20, 29, 30, 31, Δ3, 10, 15, 16, 21, 22, 27, 28
51 North	15 West	1, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
51 North	16 West	25, 36
52 North	14 West	28, 29, 31, 32, 33, Δ34

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Howard County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

IRON COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
33 North	3 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19
33 North	4 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 16, 17, 18
34 North	1 East	All land sections and surveys therein.
34 North	2 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
34 North	3 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 2113, 2141
34 North	4 East	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
34 North	1 West	All land sections and surveys therein.
34 North	2 West	1, 2, 3 (Viburnum Substation)
35 North	1 East	All land sections and surveys therein.
35 North	2 East	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, and Surveys 838, 2110, 2118, 2121, 2123, 2184, 3093, 3276
35 North	3 East	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 3276, 2123, 834, 2143, 3093, 2113
35 North	1 West	All land sections and surveys therein.
35 North	2 West	22, 23, 24, 25, 26, 27, 34, 35, 36

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

JEFFERSON COUNTY

All of JEFFERSON COUNTY in its entirety.

KNOX COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
60 North	10 West	Δ1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27
60 North	12 West	Δ1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24
61 North	10 West	Δ1, 2, 3, 4, 5, 6, 11, 12, 13, 14, 23, 24, 25, 26, 34, 35, 36
61 North	11 West	Δ1, 2, 3, 4, 5, 6
61 North	12 West	Δ1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, 36
61 North	13 West	Δ1, 2, 3
62 North	10 West	28, Δ19, 20, 21, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35, 36
62 North	11 West	Δ5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
62 North	12 West	13, 24, 25, 26, Δ1, 2, 7, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
62 North	13 West	24, 25, Δ11, 12, 13, 14, 15, 22, 23, 26, 27, 34, 35, 36
63 North	10 West	Δ3, 4, 5, 6
63 North	11 West	Δ1, 2, 3, 5, 6, 7, 8, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
63 North	12 West	24, 26, Δ1, 2, 10, 11, 12, 13, 14, 15, 22, 23, 25, 27, 34, 35, 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Knox County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

LEWIS COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
60 North	5 West	6, Δ7, 18, 19
60 North	6 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 23, 24, 28, 29, 30, 31, 32, 33
60 North	7 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36
60 North	8 West	Δ1, 2, 3, 10, 11, 12, 13, 14, 24, 25
60 North	9 West	Δ5, 6, 7, 18, 19, 30
61 North	5 West	31, Δ19, 30
61 North	6 West	36, Δ1, 2, 3, 4, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
61 North	7 West	Δ4, 5, 6, 7, 8, 9, 17, 18, 19, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
61 North	8 West	17, 22, 36, Δ1, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 18, 19, 20, 21, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35
61 North	9 West	4, 5, 8, 9, Δ1, 2, 3, 6, 7, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 29, 30, 31, 32
62 North	6 West	25, 26, 35, 36, Δ21, 22, 23, 24, 27, 28, 33, 34
62 North	7 West	Δ28, 29, 30, 31, 32, 33
62 North	8 West	Δ25, 36
62 North	9 West	Δ19, 20, 28, 29, 30, 31, 32, 33, 34, 35

ΔIn the underscored Sections/U. S. Surveys above, Company's right and obligation to serve in Lewis County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

LINCOLN COUNTY

All of LINCOLN COUNTY in its entirety provided, however, that in the underscored sections/U. S. Surveys listed below, Company's right and obligation to serve in LINCOLN COUNTY is limited by the terms of the Second Territorial Agreement between Company and Cuivre River Electric Cooperative approved in Case No. EO-2002-1091.

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
48 North	1 East	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28
48 North	1 West	6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
49 North	1 East	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36
49 North	1 West	7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30

LINN COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
57 North	18 West	6, 7
57 North	19 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34
57 North	20 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 23, 24, 25, 26, 35, 36, Δ5, 6, 7, 8, 22
57 North	21 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12
57 North	22 West	Δ1, 2, 3, 10, 15
58 North	18 West	30, 31
58 North	19 West	15, 16, 17, 19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
58 North	20 West	1, 2, 3, 4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 21, 22, 23, 24, 25, 26, 27, 34, 35, 36, Δ7, 8, 31, 32, 33
58 North	21 West	1, Δ12, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
58 North	22 West	Δ25, 26, 27, 34, 35, 36

ΔIn the underscored Sections/U. S. Surveys above, Company's right and obligation to serve in Linn County is limited by the terms of the Territorial Agreement between Company and Farmers' Electric Cooperative approved in Case No. EO-98-511.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

LINN COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
59 North	18 West	1, 2, 11, 12, 13, 14
59 North	19 West	31
59 North	20 West	28, 29, 30, 31, 32, 33, 34, 35, 36
59 North	21 West	36
60 North	18 West	35, 36

LIVINGSTON COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
56 North	24 West	5, 6, 7, 8, 17, 18, Δ4, 9, 16, 19, 20, 21
56 North	25 West	1, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 27, 28, 29, 30, Δ2, 3, 4, 5, 7, 8, 23, 24, 26, 31, 32, 33, 34, 35
57 North	22 West	Δ4, 5, 6, 7, 8, 9, 16, 17, 18
57 North	23 West	Δ1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, and southern one-half of 19
57 North	24 West	17, 18, 19, 20, 29, 30, 31, 32, Δ9, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33
57 North	25 West	16, 17, 20, 21, 36, Δ6, 7, 8, 9, 10, 13, 14, 15, 18, 19, 22, 23, 24, 25, 26, 27, 28, 29, 30, 35
58 North	22 West	Δ28, 29, 30, 31, 32, 33
58 North	23 West	Δ25, 32, 33, 34, 35, 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Livingston County is limited by the terms of the Territorial Agreement between Company and Farmers' Electric Cooperative approved in Case No. EO-98-511.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MADISON COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
34 North	5 East	31
And the Townships of:		Castor Mine LaMotte Polk

MARIES COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
39 North	9 West	Northern half of Section 2 lying west of the Gasconade River, Northern half of Sections 3, 4, 5, and 6.
39 North	10 West	Northern half of Sections 1, 2, 3, and 4.
40 North	7 West	2, 3, 4, 5, 6, 8, Δ1, 7, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
40 North	8 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, Δ12, 13, 14, 22, 23, 24, 25, 26, 27, 34, 35, 36
40 North	9 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
40 North	10 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Company also has the right to serve throughout Maries County pursuant to the case-by-case addendum term of the territorial agreement between the Company and Gascosage Electric Cooperative as approved in Case No. EO-98-279.

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Maries County is limited by the terms of the Territorial Agreement between Company and Intercounty Electric Cooperative approved in Case No. EO-2000-774.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MARIES COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
40 North	11 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
41 North	7 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
41 North	8 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
41 North	9 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
41 North	10 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
41 North	11 West	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

MARION COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
59 North	6 West	Δ4, 5, 6
59 North	7 West	Δ1, 2, 3

MILLER COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
38 North	14 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18
38 North	15 West	Δ1, 2, 12

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Marion County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

ΔIn the underscored Section/U.S. Surveys above, the Company's right and obligation to serve in Miller County is limited by the terms of the Territorial Agreement between Company and Gascosage Electric Cooperative as approved in Case No. EO-98-279, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2002-178.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MILLER COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
39 North	14 West	Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
39 North	15 West	3, 4, 5, 8, 9, 10, 15, 16, 17, 21, 22, 27, 34, Δ1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36
40 North	12 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
40 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23 , 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
40 North	14 West	3, 4, 5, 6, 7, 8, 9, 17, 18, Δ1, 2, 10, 11, 12, 13, 14, 15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
40 North	15 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Δ13, 24, 25, 36
40 North	16 West	1, 2, 3, 10, 11, 12, 13, 14, 15
41 North	12 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
41 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
41 North	14 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Δ36
41 North	15 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

ΔIn the underscored Section/U.S. Surveys above, the Company's right and obligation to serve in Miller County is limited by the terms of the Territorial Agreement between Company and Gascosage Electric Cooperative as approved in Case No. EO-98-279, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2002-178.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MILLER COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
41 North	16 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, 36
42 North	12 West	31
42 North	14 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
42 North	15 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

MISSISSIPPI COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
24 North	15 East	1, 2, 3, 10, 11, 12, Survey 3187
24 North	16 East	4, 5, 6, 7
25 North	15 East	1, 12, 13, 14, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36
25 North	16 East	3, 4, 5, 6, 7, 8 , 9, 10, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33
26 North	14 East	13, 24, 26, 35
26 North	15 East	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 24, 25, 36
26 North	16 East	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 16, 17, 18, 19, 20, 21 , 28, 29, 30, 31, 32, 33
27 North	15 East	25, 26, 34, 35, 36
27 North	16 East	31, 32, 33, 34, 35

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MONITEAU COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
43 North	14 West	4, 5, 6, 7, 8, 9, 17, 18, 20, 31
43 North	15 West	1, 12, 13, 31, 32, 33, 34, 35, 36
44 North	14 West	3, 4, 5, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
44 North	15 West	24, 25, 36
44 North	17 West	2, 3, 4, 5, 8, 9, 10, 11, 14, 15, 16, 17, 21, 22, 23
45 North	14 West	11, 14, 21, 22, 23, Δ26, 27, 28, 29, 32, 33, 34
45 North	15 West	15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, Δ30, 31, 32, 33, 34, 35, 36
45 North	16 West	7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, 36
45 North	17 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36
46 North	14 West	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21
46 North	15 West	1, 2, 12, 13
47 North	14 West	18, 19, 29, 30, 31, 32, 33, 34
47 North	15 West	13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

MONROE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
53 North	12 West	4, 5, 6, 7, 8, 18, 19
54 North	11 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19
54 North	12 West	1, 2, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30, 31, 32, 33
55 North	11 West	26, 27, 28, 29, 30, 31, 32, 33, 34, 35
55 North	12 West	31, 36

ΔIn the underscored Section/U.S. Surveys above, the Company's right and obligation to serve in Moniteau County is limited by the terms of the Territorial Agreement between Company and Co-Mo Electric Cooperative as approved in Case No. EO-2022-0190, as amended by the First Amendment to the Territorial Agreement as approved in Case No. EO-2022-0332.

FILED - Missouri Public Service Commission - 03/17/2023 - EO-2022-0332 - YE-2023-0153

MISSOURI SERVICE AREAS (Cont'd.)

MONTGOMERY COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
45 North	5 West	5, 6
45 North	6 West	1, 12, Δ2, 3, 4, 5, 11
46 North	5 West	9, 10, 13, 14, 15, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ1, 2, 3, 4, 5, 6, 7, 8, 11, 12, 17, 18, 19
46 North	6 West	25, 36, Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
47 North	3 West	5, 6, 7, 8
47 North	4 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12
47 North	5 West	1, 2, 3, 12, 13, 24, Δ4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
47 North	6 West	Δ2, 3, 4, 5, 6, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
48 North	3 West	29, 30, 31, 32
48 North	4 West	18, 19, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
48 North	5 West	3, 4, 5, 6, 7, 8, 9, 10, 11, 13, 14, 15, 16, 17, 18, 19, 20 21, 22, 23, 24, 25, 26, 27, 28, 29, 30 31, 32, 33, 34, 35, 36
48 North	6 West	1, 12, 13, 14, 15, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, Δ31, 32, 33, 34, 35, 36
49 North	3 West	7, 8, 17, 18, 19, 20, 29, 30
49 North	4 West	1, 2, 3, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29
49 North	5 West	1, 2, 3, 4, 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 24, 27, 28, 29, 30, 31, 32, 33, 34
49 North	6 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 22, 23, 24, 25, 26, 27, 35, 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Montgomery County is limited by the terms of the Territorial Agreement between Company and Callaway Electric Cooperative approved in Case No. EO-2002-458.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MONTGOMERY COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
50 North	3 West	5, 6, 7, 8, 17, 18, 19, 20, 29, 30, 31, 32
50 North	4 West	1, 2, 3, 5, 6, 7, 8, 10, 11, 12, 13, 14, 15, 17, 18, 19, 20, 23, 24, 29, 30, 31
50 North	5 West	1, 2, 11, 12, 13, 14, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
50 North	6 West	2, 3, 4, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

MORGAN COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
40 North	16 West	All that part of Sections 4, 5, 6, 7, 8, 9, 16, 17 & 18 lying northeasterly of the following described line: Commencing at the Northwest corner of said Section 6; thence South along the West line of said Section 6 to the center line of the Gravois Branch of the Lake of the Ozarks and the point of beginning for this description; thence in a meandering southeasterly direction along the center line of said Gravois Branch to the center line of the Osage River (Lake of the Ozarks); thence easterly along the center line of said Lake of the Ozarks to a point of termination at the intersection of the Morgan-Miller County line.
40 North	17 West	All that part of Section 1 lying easterly of the following described line: Commencing at the Northeast corner of said Section 1; thence West along the North line of said Section 1 to the center line of the Gravois Branch of the Lake of the Ozarks and the point of beginning for this description; thence in a meandering sou theasterly direction along the center line of said Gravois Branch to a point of termination on the East line of said Section 1.
41 North	16 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MORGAN COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
41 North	17 West	All that part of Sections 23, 24, 25, 26, 35 and 36 lying easterly of the following described line: Commencing at the Northeast corner of said Section 24; thence West along the North line of said Section 24 to the center line of a cove in the Indian Creek arm of the Lake of the Ozarks and the point of beginning for this description; thence in a southwesterly direction along the center line of said cove to the center line of the Indian Creek Branch of the Lake of the Ozarks; thence in a meandering southwesterly direction along the center line of the Indian Creek Branch of the Lake of the Ozarks to the center line of the Gravois Branch of the Lake of the Ozarks; thence in a meandering southeasterly direction along the center line of said Gravois Branch to a point of termination on the South line of said Section 36.
42 North	16 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30 , 31, 32, 33, 34, 35, 36
42 North	17 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30 , 31, 32, 33, 34, 35, 36
42 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30 , 31, 32, 33, 34, 35, 36
42 North	19 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
43 North	16 West	6, 7, 8, 16, 17, 18, 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
43 North	17 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
43 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MORGAN COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
43 North	19 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44 North	17 West	7, 17, 18, 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
44 North	19 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45 North	18 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
45 North	19 West	7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21 , 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

NEW MADRID COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
20 North	10 East	1, 2, 3, 10, 11
20 North	11 East	1, 2, 3, 4
20 North	12 East	3, 4, 5, 6, 8, 9, 10
20 North	13 East	4, 5, 6
21 North	10 East	13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, 36, Δ11, 12
21 North	11 East	7, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
21 North	12 East	13, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 36
21 North	13 East	1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in New Madrid County is limited by the terms of the Territorial Agreement between Company and Ozark Border Electric Cooperative approved in Case No.EO-99-599.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

NEW MADRID COUNTY (Cont'd.)

	TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
	22 North	11 East	1, 11, 12, 13, 14, 24
	22 North	12 East	1, 2, 6, 7, 8, 18
*	22 North	13 East	1, 2, 3, 4, 10, 11, 12, 13, 14, 15, Δ16, 22, 23, 24, 25, 26, 27, 33, Δ34, 35, 36, Surveys 28, 1106
	22 North	14 East	6, 7, 18, 19, 29, 30, 31, 32 Surveys 172, 710, 698, 700, 1106, 1107, 1108, 1101
	23 North	10 East	23, 24, 25, 26, 35, 36
	23 North	11 East	22, 23, 24, 25, 26, 27, 31, 34, 36
	23 North	12 East	19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
	23 North	13 East	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 22, 1057, 256
	23 North	14 East	1, 2, 3, 4, 5, 7, 8, 9, 11, 12, 14, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34, Surveys 722, 2988, 685, 609, 1179, 1174, 1178, 1175, 1173, 578, 605, 608, 647, 27, 260, 274, 691, 22, 1057, 256, 1101, 357, 1134, 1120

** ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in New Madrid County is limited to the portion of the section upon which a solar facility is constructed on the following legal descriptions: 1) All of the East Half of the East Half of the Northwest Quarter (E½ E½ NW¼), in Section 16, Township 22 North, Range 13 East, New Madrid County, Missouri, and 2) all of the Southeast Quarter of the Southwest Quarter (SE¼ SW¼), all in Section 16, Township 22 North, Range 13 East, New Madrid County, Missouri, and 3) Northeast Quarter of the Southwest Quarter (NE¼ SW¼) and West Half of the Southeast Quarter, of Section 16, Township 22, Range 13 East of the Fifth Principal Meridian, New Madrid County, Missouri, and 4) the East Half of the Southeast Quarter (E½ SE¼) of Section Sixteen (16), Township Twenty-two (22) North, Range Thirteen (13) East, and containing 80.00 acres, more or less, LESS AND EXCEPT approximately 20 acres deed to New Madrid County for landfill, and 5) the East Half of the Northeast Quarter (E½ NE¼) Section Sixteen (16), Township Twenty-two (22) North, Range Thirteen (13) East, New Madrid County, Missouri, all as approved by the Commission in File No. EA-2025-0344. ΔIn the dash-underlined Sections/U.S. Surveys above, Pemiscot-Dunklin Cooperative may supply emergency backup service via distribution facilities to the solar facility in the South Half (S½) of Section 34, Township 22 North, Range 13 East of the Fifth Principal Meridian, New Madrid County, Missouri see File No. EA-2025-0344.

*Indicates change. **Indicates addition.

FILED - Missouri Public Service Commission - 08/01/2025 - EA-2025-0344 - JE-2025-0173

MISSOURI SERVICE AREAS (Cont'd.)

* **NEW MADRID COUNTY (Cont'd.)**

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
23 North	15 East	6
24 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
24 North	14 East	4, 5, 6, 7, 8, 13, 17, 18, 23, 24, 25, 26, 27, 33, 34, 35, 36
24 North	15 East	4, 5, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32
25 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 55, 254, 45, 568, 541, 567, 1128, 628, 589
25 North	14 East	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29, 30, 31, 32, 33, Surveys 619, 627, 254, 45, 568, 541, 1045, 629, 567, 1128, 1047, 628, 1189, 620, 589, 1092, 55
26 North	13 East	31, 32, 33, 34, 35, 36, Surveys 55, 59
26 North	14 East	27, 28, 29, 30, 31, 32, 33, 34, Surveys 643, 1127, 39, 619, 55, 59

EXCLUDING THE CITY LIMITS OF NEW MADRID

FILED - Missouri Public Service Commission - 08/01/2025 - EA-2025-0344 - JE-2025-0173

*Indicates Reissue.

MISSOURI SERVICE AREAS (Cont'd.)

OSAGE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
All of OSAGE COUNTY except for the following:		
41 North	9 West	1, 12, 13
42 North	9 West	25, 29, 30, 36
42 North	10 West	25, 26, 27, 28, 29, 30
42 North	11 West	25, 26, 27, 28, 29
*43 North	8 West	△17

PEMISCOT COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
16 North	10 East	1, 2, 3, 10, 11, 12, 13, 24
16 North	11 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23
16 North	12 East	1, 2, 5, 6, 7, 8, 11, 17, 18
17 North	10 East	25, 26, 27, 34, 35, 36
17 North	11 East	1, 2, 3, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
17 North	12 East	All sections
17 North	13 East	4, 5, 6, 7, 8, 17, 18, 19, 30, 31
18 North	10 East	1, 2, 3, 10, 11, 12, 13, 24, 25
18 North	11 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36
18 North	12 East	All sections
18 North	13 East	All sections and surveys
19 North	10 East	13, 22, 23, 24, 25, 26, 27, 34, 35, 36
19 North	11 East	1, 16, 17, 18, 19, 20, 21, 22, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
19 North	12 East	1, 2, 3, 4, 5, 6, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

* △In the dash-underlined Sections/U.S. Surveys above, Company's right and obligation to serve in Cole County is limited by the terms of the Territorial Agreement between Company and Three Rivers Electric Cooperative, Inc. approved in File No. EO-2020-0315.

*Indicates Addition.

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Missouri Public
Service Commission
EO-2020-0315; YE-2021-0188

MISSOURI SERVICE AREAS (Cont'd.)

PEMISCOT COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
19 North	13 East	4, 5, 6, 7, 8, 17, 18, 19, 20, 29, 30
20 North	11 East	13, 14, 22, 23, 24, 25, 26, 27, 34, 35, 36
20 North	12 East	1, 2, 3, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
20 North	13 East	4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
21 North	12 East	26, 34, 35, 36
21 North	13 East	31

PETTIS COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
45 North	20 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30

PIKE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
51 North	3 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
51 North	4 West	12, 13, 24, 25, 35, 36, all that part of Sections 26, 33, and 34 lying East of the center line of Missouri State Route No. 161
52 North	1 East	1, 2, 4, 5, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 32, 33, 34, 35, 36, and U.S. Surveys 1638, 1702, 1709, 1737, 1755, 3131
52 North	2 East	3, 4, 5, 6, 7, 8, 9, 10, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, 36, and U.S. Survey 1737
52 North	1 West	1, 2, 3, 5, 6, 8, 9, 11, 13, 14, 16, 17, 20, 21, 24, 25, and U.S. Surveys 1638, 1685, 1702, 1708, 1762, 3131

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

PIKE COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
52 North	2 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, and U.S. Surveys 1685, 1708, 1717, 1727, 1728, 1759, 1818, 3016
52 North	3 West	1, 2, 3, 4, 5, 10, 11, 12, 13, 14, 15, 20, 21, 22, 24, 25, 27, 28, 29, 32, 33, 34, 35, 36, and U.S. Surveys 1713, 1714, 1715, 1759, 1818
52 North	4 West	5, 6
52 North	5 West	1, 2
53 North	1 East	6, 7, 8, 9 , 15, 16, 17, 18, 19, 20, 21, 23, 24, 25, 26, 30, 31, 32, 35, 36, and U.S. Surveys 1702, 1709, 1755, 1758
53 North	2 East	30, 31, 32
53 North	1 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, and U.S. Survey 1762
53 North	2 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
53 North	3 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
53 North	4 West	1, 2, 6, 7, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
53 North	5 West	1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35, 36
54 North	1 West	7, 17, 18, 19, 20, 21, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
54 North	2 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
54 North	3 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

PIKE COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
54 North	4 West	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 24
55 North	2 West	6, 7, 15, 16, 17, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34
55 North	3 West	1, 2, 3, 4, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
55 North	4 West	22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36

INCLUDING THE CITY LIMITS OF CLARKSVILLE

RALLS COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
53 North	5 West	26, 27, 28, 29, 32, 33, 34, 35
54 North	5 West	4, 5, 6, 7, 8, 9, 18
54 North	6 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 29, 30, 31
54 North	7 West	12, 13, 14, 15, 21, 22, 23, 24, 25, 26, 27, 28, 34, 35, 36
55 North	4 West	4, 5, 6, 9, 10, 15, 16, 17, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, U.S. Surveys 3076, 3240
55 North	5 West	1, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, U.S. Surveys 1752, 1753, 2854, 3076, 3240, 3243, 3286
55 North	6 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 32, 33, 34, 35, 36
56 North	3 West	7, 17, 18, 19, 20, 21, 27, 28, 29, 30, U.S. Survey 1809
56 North	4 West	1, 2, 3, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, U.S. Survey 3076
56 North	5 West	17, 18, 19, 20, 24, 25, 29, 30, 31, 35, 36, U.S. Surveys 3239, 3243
56 North	6 West	4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

RANDOLPH COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
52 North	13 West	5, 6, 22, 23, 24, 25, 26, 27, Δ3, 4, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 20, 21, 28, 33, 34, 35, 36
52 North	14 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 15, 16, 17, 18, 19, 20, 21, 22, 27, 28, 29, 30, 33, 34, Δ1, 12
52 North	15 West	1, 12, 13, 24, 25
53 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, Δ24, 25, 33, 34, 35, 36
53 North	14 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
53 North	15 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 18, 23, 24
53 North	16 West	1, 10, 11, 12, 13, 14, 15
54 North	13 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36
54 North	14 West	1, 2, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
54 North	15 West	16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
54 North	16 West	23, 24, 25, 26, east one half 35, 36
55 North	13 West	36
55 North	14 West	35, 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Randolph County is limited by the terms of the Territorial Agreement between Company and Boone Electric Cooperative approved in Case No. EO-99-267.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

RAY COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
51 North	29 West	6
*52 North	28 West	3, 4, 5, 6, 8, 9, △2, 7, 10, 11
*52 North	29 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 30, △11, 12, 14, 20, 21, 22, 23, 29, 31
*53 North	28 West	31, 32, 33, 34, △19, 26, 27, 28, 29, 30, 35
*53 North	29 West	5, 6, 7, 18, 19, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35, 36, △2, 3, 4, 8, 9, 13, 14, 15, 16, 17, 20, 24, 25, 29
54 North	28 West	△5, 6, 7
*54 North	29 West	3, 4, 9, 10, 15, 16, 21, 22, 27, 28, 29, 30, 31, 32, 33, 34, △1, 2, 5, 8, 11, 12, 14, 17, 20, 23, 26, 35

*△In certain Sections/U.S. Surveys above, Company's right and obligation to serve in Ray County is limited by the terms of Territorial Agreements between Company and Farmers' Electric Cooperative ("Farmers Agreement") approved in Case No. EO-98-511 and/or Platte-Clay Electric Cooperative, Inc. ("Platte-Clay Agreement"), approved in File No. EO-2017-0044. Those Sections/U.S. Surveys are marked as follows:

- Sections affected by Farmers Agreement are indicated with a single underline;
- Sections affected by Platte-Clay Agreement are indicated with a dashed underline; and
- Sections affected by both are indicated with a double underline.

*Indicates Change.

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Missouri Public
Service Commission
EO-2017-0044; YE-2017-0193

MISSOURI SERVICE AREAS (Cont'd.)

REYNOLDS COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
29 North	3 East	Δ20 and portions of sections 19, 30 and 31 as is east of Clearwater Lake
30 North	2 West	1, 2, 3, 4, 10, 11, 12 (excluding the Southeast Quarter), 14, 15
31 North	1 West	4, 6, 7, 9, 18, 19, 30, 31
31 North	2 West	1, 2, 3, 9, 10, 11, 12, 13, 14, 1 5, 16, 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36
32 North	1 West	5, 6, 7, 18, 19, 29, 30, 31
32 North	2 West	1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, 36
33 North	1 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12
33 North	2 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24
33 North	1 West	1, 2, 3, 4, 5, 6, 7, 18, 19, 30, 31
33 North	2 West	1, 2, 3, 7, 10, 11, 12, 13, 14, 15, 22, 23, 24, 25, 26, 27, 34, 35, 36

ST. CHARLES COUNTY

All of ST. CHARLES COUNTY in its entirety, except such portion of the city of Lake Saint Louis as is within the city limits of the city as it existed on April 21, 1986.

ST. FRANCOIS COUNTY

All of ST. FRANCOIS COUNTY in its entirety.

STE. GENEVIEVE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
38 North	6 East	22, 23, 24, 25, 26, 36

ΔIn the underscored Sections/U.S. Surveys above, Company's right and duty to serve is limited by a territorial agreement between it and Black River Electric Cooperative during the transition period and for case-by-case exemptions as approved in Case No. EO-95-400.

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

ST. LOUIS COUNTY

Incorporated Communities:

Ballwin	Flordell Hills	Peerless Park
Bella Villa	Florissant	Pine Lawn
Bellefontaine Neighbors	Frontenac	Richmond Heights
Bellerive	Glendale	Riverview
Bel-Nor	Glen Echo Park	Rock Hill
Bel-Ridge	Grantwood Village	St. Ann
Berkeley	Greendale	St. George
Beverly Hills	Hanley Hills	St. John
Black Jack	Hazelwood	Shrewsbury
Breckenridge Hills	Hillsdale	Sunset Hills
Brentwood	Huntleigh	Sycamore Hills
Bridgeton	Jennings	Times Beach
Bridgeton Terrace	Kinloch	Town and Country
Calverton Park	Kirkwood	Twin Oaks
Champ	Ladue	University City
Charlack	Lakeshire	Uplands Park
Clarkson Valley	MacKenzie	Valley Park
Clayton	Manchester	Velda Village
Cool Valley	Maplewood	Velda Village Hills
Country Club Hills	Marlborough	Vinita Park
Country Life Acres	Moline Acres	Vinita Terrace
Crestwood	Normandy	Warson Woods
Creve Coeur	Northwoods	Webster Groves
Crystal Lake Park	Norwood Court	Wellston
Dellwood	Oakland	Westwood
Des Peres	Olivette	Wilbur Park
Edmundson	Overland	Winchester
Ellisville	Pacific	Woodson Terrace
Eureka	Pagedale	
Fenton	Pasadena Hills	
Ferguson	Pasadena Park	

Townships:

Airport	Gravois	Missouri River
Bonhomme	Hadley	Normandy
Clayton	Jefferson	Northwest
Concord	Lemay	Queeny
Creve Coeur	Lewis & Clark	St. Ferdinand
Ferguson	Meramec	Spanish Lake
Florissant	Midland	

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

CITY OF ST. LOUIS

All of the CITY OF ST. LOUIS in its entirety.

SALINE COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
48 North	20 West	1
49 North	19 West	7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 29, 30, 31
49 North	20 West	24, 25, 36

SCHUYLER COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
64 North	14 West	4, 5, 6
64 North	15 West	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17
65 North	13 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 19
65 North	14 West	1, 2, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
65 North	15 West	14, 15, 16, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 32, 33, 34, 35, 36
66 North	13 West	7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33
66 North	14 West	36

*

SCOTLAND COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
64 North	10 West	4, 5, 6, 7, 8, 9, 16, 17, 18, 20, 21, 28, 29, 33, Δ1, 2, 3, 10, 11, 12, 13, 14, 15, 19, 22, 27, 30, 31, 32, 34
64 North	11 West	Δ23, 24, 25, 26, 27, 34, 35, 36
65 North	10 West	32, 33, Δ1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 24, 25, 34, 35, 36
65 North	13 West	3
66 North	10 West	Δ31, 32, 33, 34, 35, 36
66 North	13 West	15, 22, 27, 34

*Indicates Reissue.

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Missouri Public
Service Commission
EO-2021-0401; YE-2022-0182

MISSOURI SERVICE AREAS (Cont'd.)

SCOTT COUNTY

	TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
*	26 North	13 East	1, 2, 3, 10, 11, 12, 13, 14, 15, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, Surveys 626, 1077
	26 North	14 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 18, 21, 22, 23, 27, 28, 29, 30
	26 North	15 East	6, 7
	27 North	12 East	1, 12, 13, 24, 25
	27 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36, Surveys 69, 46, 1093, 434, 1096, 633, 626
	27 North	14 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 18, 19, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
	27 North	15 East	3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 20, 21, 22, 23, 27, 28, 29, 32, 33
	28 North	12 East	1, 2, 11, 12, 13, 14, 24, 25
	28 North	13 East	1, 2, 4, 5, 6, 7, 8, 9, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Surveys 638, 639

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Scotland County is limited by the terms of the Territorial Agreement between Company and Lewis County Electric Cooperative approved in Case No. EO-2000-630.

** In the dash-underlined Sections/U.S. Surveys above, Company's right and obligation to serve in Scott County is limited by the terms of the Territorial Agreement between Company and the Board of Municipal Utilities of the City of Sikeston approved in File No. EO-2021-0401 which excludes the tract situated in Section 12, Township 26 North, Range 13 East, of the Fifth Principal Meridian in Scott County, Missouri and being more fully described by metes and bounds as follows: Beginning at a point on the East R/W Line of U.S. Highway 61, therein distance N,20°45'00"W., 1675.53 feet from the intersection of the South Line of said Section 12 and the East R/W Line of U.S. Highway 61; thence N.20°45'00"W., 3768.30 feet along said East R/W Line to a point; thence S. 24°19' 0011E., 2760.70 feet to a point; thence S.22°25'53"E,, 241.35 feet to a point; S.12"32'40"E., 399.71 feet to a point; thence S.06°05'13"E., 86.69 feet to the point; thence S.0 5" 49'15"E., 93.44 feet to a point; thence S.02"26'39"E,, 132.82 feet to a point; thence S.00"01'48"E,, 105. 83 feet to the point of beginning.

*Indicates Change. **Indicates Addition.

FILED
Missouri Public
Service Commission
EO-2021-0401; YE-2022-0182

MISSOURI SERVICE AREAS (Cont'd.)

SCOTT COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
28 North	14 East	2, 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Survey 1014
28 North	15 East	31, 32
29 North	12 East	12, 13, 14, 23, 24, 25, 26, 34, 35, 36
29 North	13 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 24, 25, 30, 31, 35, 36, Surveys 185, 2191
29 North	14 East	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 17, 18 , 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, Surveys 321, 215, 198, 185, 2191
29 North	15 East	19, 30
30 North	13 East	25, 26, 33, 34, 35, 36, Surveys 185, 2191
30 North	14 East	26, 27, 28, 29, 30, 31, 32, 33, 34, Surveys 2191, 197, 226, 794, 185

INCLUDING THE CITY LIMITS OF MINER AND SCOTT CITY

STODDARD COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
23 North	10 East	3, 4, Δ9, 10
23 North	11 East	13, 14, 15, Δ16, 17, 18
23 North	12 East	1, 2, 11, 12, 13, 14, 15, 18
24 North	10 East	1, 2, 3, 10, 11, 14, 15, 22, 23, 26, 27, 33, 34, Δ4, 5, 6, 9, 16, 28
24 North	12 East	25, 26, 35, 36
25 North	9 East	25, 36, Δ24

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Stoddard County is limited by the terms of the Territorial Agreement between Company and Ozark Border Electric Cooperative approved in Case No. EO-99-599.

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

STODDARD COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
25 North	10 East	1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, Δ7, 18
25 North	11 East	1, 2, 3, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
25 North	12 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 30
26 North	10 East	25, 26, 27, 34, 35, 36, Δ28
26 North	12 East	25, 26, 32, 33, 34, 35, 36
26 North	13 East	30

INCLUDING THE CITY LIMITS OF DEXTER

SULLIVAN COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
63 North	18 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 34, 35, 36
63 North	19 West	1, 12, 13, 14, 23, 24, 25, 26
64 North	18 West	32, 33, 34

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Stoddard County is limited by the terms of the Territorial Agreement between Company and Ozark Border Electric Cooperative approved in Case No. EO-99-599.

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MISSOURI SERVICE AREAS (Cont'd.)

WARREN COUNTY

All of WARREN COUNTY in its entirety provided, however, in the underscored Sections/U.S. Surveys listed below, Company's right and obligation to serve in WARREN COUNTY is limited by the terms of the Territorial Agreement between Company and Callaway Electric Cooperative approved in Case No. EO-2002-458 and by the terms of the Second Territorial Agreement between Company and Cuivre River Electric Cooperative approved in Case No. EO-2002-1091.

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
46 North	1 West	2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 14, 15, 16, 17, 18
46 North	2 West	1, 11, 12, 13, 14
46 North	4 West	6, 7
47 North	1 West	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 17, 18, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
47 North	2 West	1, 12, 13, 25, 36
47 North	4 West	30, 31

WASHINGTON COUNTY

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
35 North	1 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, Survey 3291
35 North	2 East	All land sections and surveys therein.
35 North	3 East	All land sections and surveys therein.
35 North	1 West	All land sections and surveys therein.
35 North	2 West	1, 12, 13
36 North	1 East	1, 2, 3, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, and Survey 3291, Δ4, 5, 6
36 North	2 East	All land sections and surveys therein.
36 North	3 East	All land sections and surveys therein.

ΔIn the underscored Sections/U.S. Surveys above, Company's right and obligation to serve in Washington County is limited by the terms of the Territorial Agreement between Company and Crawford Electric Cooperative approved in Case No. EO-99-146.

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Missouri Public
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ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

WASHINGTON COUNTY (Cont'd.)

TOWNSHIP	RANGE	SECTIONS/U.S. SURVEYS
36 North	1 West	3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36, Δ1, 2
36 North	2 West	1, 12, 13, 24, 25, 36
37 North	1 East	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 34, 35, 36, Δ18, 19, 28, 29, 30, 31, 32, 33
37 North	2 East	All land sections and surveys therein.
37 North	3 East	All land sections and surveys therein.
37 North	1 West	1, 12, ΔAll Other Sections Therein.
37 North	2 West	Δ1, 12, 13, 24, 25, 36
38 North	1 East	1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 3 4, 35, 36, Δ5, 6, 7, 8, 17, 18, 19, 20
38 North	2 East	All land sections and surveys therein.
38 North	3 East	All land sections and surveys therein.
38 North	1 West	25, 36, Δ19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35
38 North	2 West	Δ24, 25, 36
39 North	1 East	13, 14, 23, 24, 25, 26, 34, 35, 36, ΔAll Other Sections Therein.
39 North	2 East	1, 2, 3, 4, 5, 6, 9, 10, 11, 12, 13, 14, 24, 25, 35, 36, and all surveys therein, Δ7, 8, 15, 16, 17, 18, 19, 20, 21, 22, 23, 26, 27, 28, 29, 30, 31, 32, 33, 34
39 North	3 East	All land sections and surveys therein.
39 North	1 West	Δ4, 5
40 North	1 East	ΔAll land sections and surveys therein.
40 North	2 East	15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36, and all surveys therein, ΔAll Other Sections Therein.
40 North	3 East	31

ΔIn the underscored Sections/U.S. Surveys above, the Company's right and obligation to serve in Washington County is limited by the terms of the Territorial Agreement between Company and Crawford Electric Cooperative approved in Case No. EO-99-146.

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ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

MICROWAVE TOWERS

The areas listed below comprise additional Microwave tower sites for Company in the State of Missouri.

BAKERSVILLE SITE

A tract of land 355 feet by 350 feet located in the North 1/2 of the Southeast 1/4 of Section 3, Township 18 North, Range 10 East, described as follows:

Beginning at the point of intersection of the east right-of-way line of State Highway NN with the south line of said North 1/2 of the Southeast 1/4 of Section 3; thence east along said south line of the North 1/2 of the Southeast 1/4 of Section 3, 355 feet; thence north and perpendicular to the last line, 350 feet; thence west and parallel with said south line of the North 1/2 of the Southeast 1/4 of Section 3, 355 feet, more or less, to the east right-of-way line of Highway NN; thence south along said east Highway right-of-way line, 350 feet, more or less, to the point of beginning, containing 2.85 acres, more or less.

Grantor reserves the right to plant, cultivate, and harvest crops on the above described easement area; provided, however, such use shall not be inconsistent with the rights herein granted. Grantee shall be responsible for crop damages on the Easement Area resulting from the construction, operation, and maintenance of Grantee's facilities and shall reimburse the property owner thereof for such loss or damage.

VALLEY RIDGE SITE

Commencing at the Northeast corner of the Northeast 1/4 of Section 23, Township 22 North, Range 9 East; thence South 124 rods; thence West 40 rods; thence North 250 feet to the point of beginning of the herein described Easement Area, said point also being the Northwest corner of property described in deed dated March 11, 1985, and recorded in Book 274, Page 400 of the Recorders Office of Dunklin County, Missouri; thence continuing North 325 feet; thence East 200 feet; thence South 325 feet; thence West 200 feet to the point of beginning, containing 1.5 acres more or less.

Together with an access road easement, fifteen (15) feet in width extending southerly from the above-described Easement Area across said property recorded in Book 274, Page 400, to the Northerly right-of-way line of County Road Number 206.

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ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)

ST. FRANCOIS - NEW BOURBON 138 KV LINE ROUTE

Beginning at the Company's St. Francois Substation located in the northwest corner of U.S. Survey 3062, Township 37 North, Range 5 East, St. Francois County, Missouri; thence in a southeasterly direction, parallel and adjoining the northerly line of Company's existing Lutesville-St. Francois 345 kV transmission line through said U.S. Survey 3062 to the Ste. Genevieve County, Missouri line; thence continuing southeasterly and parallel with said existing 345 kV transmission line through Sections 8, 9, 15, 16, 21, to its intersection with the centerline of Section 22, all being in Township 37 North, Range 6 East, Ste. Genevieve County, Missouri; thence leaving the parallelism of said Lutesville-St. Francois 345 kV transmission line and proceeding east along the centerline of Sections 22, 23, and 24 to a point in the east line of Section 24, Township 37 North, Range 6 East, Ste. Genevieve County, Missouri, thence in a southeasterly direction to its intersection with Company's existing Rivermines-Ste. Genevieve 138 kV transmission line in Section 19, Township 37 North, Range 7 East, Ste. Genevieve County, Missouri; thence in a northeasterly direction, parallel and adjoining said 138 kV transmission line to a point in the southwest quarter of the northwest quarter of Section 20, Township 37 North, Range 7 East, Ste. Genevieve County, Missouri; thence continuing parallel with said 138 kV transmission line easterly to a point in the southeast quarter of the northwest quarter of Section 18, Township 37 North, Range 8 East, Ste. Genevieve County, Missouri; thence continuing in a northeasterly direction, parallel and adjoining said 138 kV transmission line to a point in Lot 7 of U.S. Survey 3250, Township 37 North, Range 9 East, Ste. Genevieve County, Missouri; thence in a southeasterly direction, parallel and adjoining said Rivermines-Ste. Genevieve 138 kV line to the Citizens Electric Corporation New Bourbon Substation, located in U.S. Survey 287, Township 37 North, Range 9 East, Ste. Genevieve County, Missouri.

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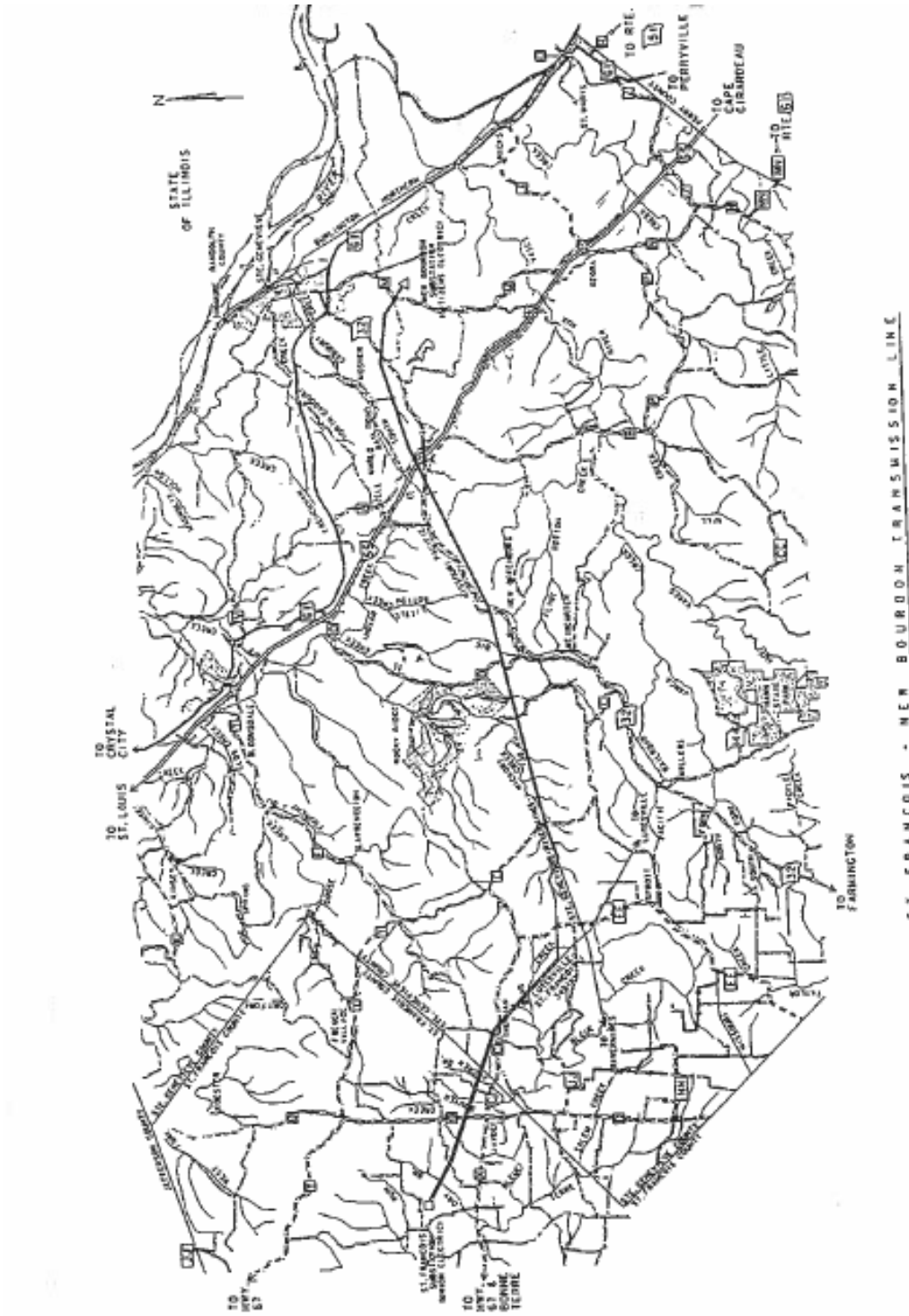
ET-2013-0546; JE-2013-0582

MISSOURI SERVICE AREAS (Cont'd.)



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ET-2013-0546; JE-2013-0582

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 02/04/2024 - EM-2022-0094 - JE-2024-0097

*Indicates Change.

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*Indicates Change.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL ANYTIME SERVICE

AVAILABILITY

This rate is applicable to all residential customers that are not receiving service either through an advanced meter or under an optional residential rate, and that are supplied by the Company to individually metered residences or apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. For such customers being served through an advanced meter, this rate is applicable until such time that the Evening/Morning Saver rate becomes applicable by its terms, or at any time as an optional rate at the customer's election.

Additional service which may be provided under the provisions of this rate include any metered combination of residential and general farm service, or separately metered service related or incidental thereto, and individually metered mobile homes or boat slips intended for normal use by a single family.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. Energy charges are based on how much energy (kWh) is used during the month. This rate does not vary by time-of-use or demand (how much energy is used at one time).

* RATES

The monthly bill will consist of the following charges, plus adjustments:

Summer Rate (June through September)(1)	
Customer Charge - per month	$9.00
Low-Income Pilot Program Charge – per month	$0.19
Energy Charge - per kWh	15.60¢
Winter Rate (October through May)(1)	
Customer Charge - per month	$9.00
Low-Income Pilot Program Charge – per month	$0.19
Energy Charge - per kWh	
First 750 kWh	10.62¢
Over 750 kWh	7.14¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

*SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL ANYTIME SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. Temporary Service. Temporary service requested for residential use will be supplied under the terms and conditions set forth under Rider D.

5. Residential Service Rate Not Applicable To:

   a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

      (1) Premises which consist of one or more dwelling units and a commercial unit or

      (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

*Indicates Change.

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Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL ANYTIME SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

5. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.

c. Separate buildings or other structures intended and/or used for recreational or group activities.

d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.

e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

* 6. Generation Eligible for Net Metering. The description of billing applicable to generation that qualifies is contained in the Electric Power Purchases from Qualified Net Metering Facilities tariff sheets.

7. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

*Indicates Addition.

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL ANYTIME SERVICE (Cont'd.)

*GRANDFATHERED OPTIONAL TOD (TIME-OF-DAY) RATE PILOT

Service under the TOD pilot is no longer offered for new enrollees. Existing residential customers who are currently receiving service under the TOD pilot will continue to be eligible to receive TOD service until the installation of an advanced meter. Upon installation of an advanced meter, the customer's service will transfer to the Residential Smart Saver rate schedule with the next applicable billing period, unless the customer opts for an alternative residential rate option.

Customer Charge - per month	$9.00
Low-Income Pilot Program Charge – per month	$0.19
Energy Charge - per kWh (1)(2)	
Summer (June-September billing periods)	
All On Peak kWh	40.15¢
All Off Peak kWh	9.42¢
Winter (October-May billing periods)	
First 750 kWh	10.62¢
Over 750 kWh	7.14¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and Off-peak hours applicable herein are:

Peak hours - 2:00 P.M. to 7:00 P.M., Monday through Friday.

Off-peak hours – 7:00 P.M. of Monday through Thursday to 2:00 P.M. of the following day, and from 7:00 P.M. Friday to 2:00 P.M. Monday.

The Grandfathered Optional TOD (Time-Of-Day) Rate Pilot is subject to the following provisions:

a. Customer will be transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.
b. Any customer canceling this TOD option cannot thereafter resume billing under said option.
c. Participation shall exclude customers with a net metering agreement.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL EVENING/MORNING SAVER SERVICE

* **AVAILABILITY**

This rate is available to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

New customers or new accounts with an advanced meter, or existing accounts that have had an advanced meter for six months, shall be placed directly on the Evening/Morning Saver rate at the beginning of their next bill cycle.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.

RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	$9.00
Low-Income Pilot Program Charge – per month	$0.19
Energy Charge - per kWh (1)	
Summer (June-September)	
All kWh	15.24¢
Energy Adjustment per On Peak kWh	+0.57¢
Winter (October-May)	
First 750 kWh	10.45¢
Over 750 kWh	7.01¢
Energy Adjustment per On Peak kWh	+0.28¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)
Peak hours - 9:00 A.M. to 9:00 P.M., All days

Winter (October-May)
Peak hours - 9:00 A.M. to 9:00 P.M., All days

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

*SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL EVENING/MORNING SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. Residential Service Rate Not Applicable To:
   a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
      (1) Premises which consist of one or more dwelling units and a commercial unit or
      (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

*Indicates Change.

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Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL EVENING/MORNING SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

4. Residential Service Rate Not Applicable To: (Cont'd.)

   As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

   b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.

   c. Separate buildings or other structures intended and/or used for recreational or group activities.

   d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.

   e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

* 5. Generation Eligible for Net Metering. The description of billing applicable to generation that qualifies is contained in the Electric Power Purchases from Qualified Net Metering Facilities tariff sheets.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

*Indicates Addition.

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SMART SAVER SERVICE

* **AVAILABILITY**

This optional rate is available at customer's election to all residential customers, except described in 4.f. below, being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

Customers are allowed to change plans up to three times a year. Customers may not change between optional TOU plans more than once in a billing cycle. However, customers may switch to the default Evening/Morning Saver plan and the Anytime plan without limitation or restriction.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak, Intermediate, Off-Peak), and the season (Summer or Winter). This rate does not have a demand charge. This rate has two options: year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed under the Residential Smart Saver for the Summer period. The energy charges for the Winter season will be billed under the Residential Anytime rate schedule.

RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	
Summer (June-September; Option A & B)	$9.00
Winter (October-May; Option A & B)	$9.00
Low-Income Pilot Program Charge – per month	$0.19
Energy Charge - per kWh(1)	
Summer(June-September; Option A & B)	
On Peak kWh	40.51¢
Intermediate kWh	12.16¢
Off Peak kWh	7.67¢
Winter(October-May; Option A)	
On Peak kWh	21.69¢
Intermediate kWh	7.78¢
Off Peak kWh	6.35¢
Winter(October-May; Option B)	(2)

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) Residential Anytime Service energy rates apply

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

* **TIME PERIODS (Cont'd.)**

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M. Monday through Friday, excluding holidays(3)

Intermediate hours - 6:00 A.M. to 10:00 P.M., All days, excluding Peak hours

Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

(3) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

** **SERVICE DETAILS**

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates..

*Indicates Reissue. **Indicates Change.

FILED - Missouri Public Service Commission - 06/22/2023 - ER-2022-0337 - YE-2023-0227

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL SMART SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

3. Character of Service Supplied. (Cont'd.)

Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. Residential Service Rate Not Applicable To:

a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

(1) Premises which consist of one or more dwelling units and a commercial unit or

(2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.

c. Separate buildings or other structures intended and/or used for recreational or group activities.

d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.

e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

f. Participation shall exclude customers participating in the Community Solar Pilot Program.

* 5. Generation Eligible for Net Metering. The description of billing applicable to generation that qualifies is contained in the Electric Power Purchases from Qualified Net Metering Facilities tariff sheets.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL OVERNIGHT SAVER SERVICE

AVAILABILITY

This rate is available at customer's election to all residential customers supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation. Where customers are not served through an advanced meter, an additional monthly service charge will apply.

DESCRIPTION

This rate has two parts: a basic service charge and an energy charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak). This rate does not include a demand charge.
This rate has two options: a year round service (Option A) and a summer seasonal service (Option B). Under Option B, energy charges will be billed to the Customer under Residential Overnight Saver Service for the Summer billing period. The energy charges for the Winter season will be billed under Residential Anytime Service.

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	$9.00
Non-AMI Meter Charge – per month	$1.50
Low-Income Pilot Program Charge – per month	$0.19
Energy Charge - per kWh(1)	
Summer(June-September; option A & B)	
On Peak kWh	18.39¢
Off Peak kWh	7.32¢
Winter(October-May; option A)	
On Peak kWh	10.34¢
Off Peak kWh	6.31¢
Winter(October-May; option B)	(2)

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.
(2) Residential Anytime Service energy rates apply.

TIME PERIODS

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 6:00 A.M. to 10:00 P.M., All days
Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Winter (October-May)

Peak hours - 6:00 A.M. to 10:00 P.M., All days
Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL OVERNIGHT SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

***SERVICE DETAILS**

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer. Customers receiving additional service at a residential premise for the sole purpose of charging an electric vehicle may select this rate in lieu of the Small General Service rate.

4. Residential Service Rate Not Applicable To:
   a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:
      (1) Premises which consist of one or more dwelling units and a commercial unit or
      (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/22/2023 - ER-2022-0337 - YE-2023-0227

*SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL OVERNIGHT SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

4. Residential Service Rate Not Applicable To: (Cont'd.)

As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.

c. Separate buildings or other structures intended and/or used for recreational or group activities.

d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.

e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

* 5. Generation Eligible for Net Metering. The description of billing applicable to generation that qualifies is contained in the Electric Power Purchases from Qualified Net Metering Facilities tariff sheets.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

*Indicates Addition.

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL ULTIMATE SAVER SERVICE

AVAILABILITY

This optional rate is available as of January 1, 2021 at customer's election to all residential customers being served through an advanced meter and supplied by the Company to individually metered residences and apartments consisting of one or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living and sleeping, and permanent provisions for cooking and sanitation.

DESCRIPTION

This rate has three parts: a basic service charge, an energy charge, and a demand charge. The energy charge will vary by the time of day that the energy is used (On-Peak or Off-Peak), and the season (Summer or Winter).

*RATES

The monthly bill will consist of the following charges, plus adjustments:

Customer Charge - per month	$9.00
Low-Income Pilot Program Charge – per month	$0.19
Demand Charge - per monthly kW of billing demand (1)	
Summer (June-September)(1)	$9.28
Winter (October-May)(1)	$3.83
Energy Charge - per kWh (1)	
Summer (June-September)	
On Peak kWh	34.13¢
Off Peak kWh	5.78¢
Winter (October-May)	
On Peak kWh	18.56¢
Off Peak kWh	5.11¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

On-peak and Off-peak hours applicable herein are:

Summer (June-September)

Peak hours - 3:00 P.M. to 7:00 P.M., Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

Winter (October-May)

Peak hours - 6:00 A.M. to 8:00 A.M. and 6:00 P.M. to 8:00 P.M. Monday through Friday, excluding holidays(2)

Off-Peak hours - All other hours

(2) Holidays of New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Thanksgiving Friday, Christmas Eve Day, and Christmas Day.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)

ADJUSTMENTS

The bill will include the followings adjustments:

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC). Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions or the low-income exemption provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment. Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

DEMAND BILLING

The Demand Charge will be assessed on the Customer's maximum usage measured over a one hour period between 6:00 A.M. and 10:00 P.M. on any day of the billing period.

*SERVICE DETAILS

1. Payments. Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.
2. Term of Use. Initial residential service period one (1) year, terminable thereafter on three (3) days' notice, however, customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.
3. Character of Service Supplied. Company will specify and supply one standard single-phase and, for additional residential requirements, one three-phase secondary service voltage under this Service Classification, which service will be cumulated for billing purposes. Unless otherwise required for Company's engineering or other reasons, any additional service requested by customer will be provided, subject to the Company's approval, under the provisions of Section III - Special Facilities. Such additional service, if any, supplied through facilities installed on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/22/2023 - ER-2022-0337 - YE-2023-0227

*SERVICE CLASSIFICATION NO. 1(M)
RESIDENTIAL ULTIMATE SAVER SERVICE (Cont'd.)

SERVICE DETAILS (Cont'd.)

4. Residential Service Rate Not Applicable To:

   a. Service supplied through one meter (or more than one meter if the readings thereof are cumulated for billing purposes) to:

      (1) Premises which consist of one or more dwelling units and a commercial unit or

      (2) A residence or dwelling unit when any portion of such service is used in a commercial venture.

   As used herein, the term "dwelling unit" shall mean that portion of a building which by appearance, design or arrangement is normally used for residential purposes by a single family, whether or not actually occupied, and the term "commercial unit" shall mean that portion of a building or premises which by appearance, design or arrangement is normally used for commercial purposes, whether or not actually so used.

   b. Establishments in farming areas processing, distributing or selling farm or other products which do not originate through production on the premises served.

   c. Separate buildings or other structures intended and/or used for recreational or group activities.

   d. Nursing homes and/or retirement facilities licensed by the State of Missouri Department of Social Services Division of Aging.

   e. Single-metered service supplied to multiple occupancy buildings for which a Commission variance, from the separate metering requirement contained in Section V.L. Rent Inclusion of the Company's rules and regulations, has been granted.

* 5. Generation Eligible for Net Metering. The description of billing applicable to generation that qualifies is contained in the Electric Power Purchases from Qualified Net Metering Facilities tariff sheets.

6. General Rules and Regulations. In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2024-0319 - JE-2026-0130

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

*Standard Rate

Summer Rate (June through September)(1)	
Customer Charge - per month	
Single Phase Service	$13.46
Three Phase Service	$25.73
Limited Unmetered Service	$7.14
Low-Income Pilot Program Charge – per month	$ 0.26
Energy Charge - per kWh	13.46¢
Winter Rate (October through May)(1)	
Customer Charge - per month	
Single Phase Service	$13.46
Three Phase Service	$25.73
Limited Unmetered Service	$7.14
Low-Income Pilot Program Charge – per month	$ 0.26
Energy Charge - per kWh	
Base Use	10.05¢
Seasonal Use(2)	5.81¢

*Optional Overnight Saver Rate (3)

Customer Charge - per month	
Single Phase Service	$13.46
Three Phase Service	$25.73
Low-Income Pilot Program Charge – per month	$0.26
Energy Charge - per kWh (4)	
Summer(June-September)(1)	
On Peak kWh	14.89¢
Off Peak kWh	8.90¢
Winter(October-May)(1)	
On Peak kWh	9.93¢
Off Peak kWh	6.33¢

*Legacy Optional Time-of-Day Rate

Customer Charge - per month	
Single Phase Service	$13.46
Three Phase Service	$25.73
Limited Unmetered Service	$7.14
Low-Income Pilot Program Charge – per month	$ 0.26
Energy Charge - per kWh (5)	
Summer (June-September)(1)	
All On Peak kWh	20.01¢
All Off Peak kWh	8.17¢
Winter (October-May)(1)	
All On Peak kWh	13.18¢
All Off Peak kWh	6.02¢

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS(Cont'd.)

*(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

*(2) The winter seasonal energy use shall be all kWh in excess of 1,000 kWh per month and in excess of the lesser of a) the kWh use during the preceding May billing period, or b) the kWh use during the preceding October billing period, or c) the maximum monthly kWh use during any preceding summer month.

**(3) Limited to customers that have an AMI meter. Available beginning June 1, 2022.

**(4) During all days and periods, the on-peak hours are 6:00 A.M. to 10:00 P.M. and the off-peak hours are 10:00 P.M. to 6:00 A.M.

*(5) On-peak and Off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of Energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Reissue. **Indicates Addition.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all secondary service supplied by the Company in Missouri for general use which does not qualify for any other secondary rate.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage.

3. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

*4. DEMAND PROVISIONS

Customer shall be transferred to the Company's Large General Service Rate 3(M) whenever customer's metered demand in any summer month exceeds 100 kW. For a customer being served through an advanced meter, they may be transferred to Large General Service Rate 3(M) as soon as the next billing period.

For customers remaining on Company's legacy automated meter reading system, when normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand.

5. CUSTOMERS WITHOUT PRIOR BILLING DETERMINANTS

Customers on this rate who did not have sufficient use during preceding billing periods to establish their Base use for the winter billing season will be billed entirely on the Base rate unless electric heating supplies the customer's entire space heating requirements, in which case one-half of all use in excess of 1,000 kWh will be billed on the Base rate and one-half on the Seasonal energy rate. In either event, after subsequent billing periods are completed, the customer's billing during the preceding winter will be reviewed using the Base use determined from the following May billing period and a refund given if appropriate.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

SERVICE CLASSIFICATION NO. 2(M)
SMALL GENERAL SERVICE RATE (Cont'd.)

*6. **OPTIONAL TIME-OF-DAY (TOD) SERVICE**

Applicable at customer's option for all Small General Service usage, subject to the following provisions:

a. If an advanced meter is not present, Customer shall be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.

c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

d. Premises with 120 volt 2-wire service, or meter locations which would make monthly meter readings unusually difficult to obtain, do not qualify for this TOD option.

7. **LIMITED UNMETERED SERVICE**

Where service is required for electrical loads which are constant over a predetermined operating schedule and can be reasonably estimated by Company, Company may at its sole discretion waive the metering requirement for the limited types of load referred to herein. In such instances Company would calculate monthly billing for these loads under Service Classification No. 2(M). Additionally, all other provisions of Service Classification 2(M) shall apply to these loads. Service supplied under the provisions of this paragraph is limited to loads of 5 kVA or less at any one service delivery point.

8. **GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

*THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

Summer Rate (June through September)(1)

Customer Charge - per month	$120.23
Low-Income Pilot Program Charge - per month	$ 2.75
Energy Charge - per kWh	
First 150 kWh per kW of Billing Demand	12.33¢
Next 200 kWh per kW of Billing Demand	9.27¢
All Over 350 kWh per kW of Billing Demand	6.24¢
Demand Charge - per kW of Total Billing Demand	$ 7.43

Winter Rate (October through May)(1)

* Customer Charge - per month	$120.23
Low-Income Pilot Program Charge - per month	$ 2.75
Base Energy Charge - per kWh	
First 150 kWh per kW of Base Demand	7.74¢
Next 200 kWh per kW of Base Demand	5.75¢
All Over 350 kWh per kW of Base Demand	4.53¢
Seasonal Energy Charge - Seasonal kWh	4.53¢
Demand Charge - per kW of Total Billing Demand	$ 2.76

Optional Time-of-Day Adjustments

Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1)	+1.14¢	-0.79¢
Winter kWh(October-May)(1)	+0.35¢	-0.22¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified in Rider I, paragraph A.

*Indicates Change.

FILED - Missouri Public Service Commission - 08/17/2025 - ER-2024-0319 - JE-2026-0007

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

FILED
Missouri Public
Service Commission
JE-2019-0196

* Indicates Addition.

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to all secondary service to (1) any non-residential customer whose billing demand in any summer month exceeds 100 kW, or (2) at customer's request, to any other non-residential customer.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage.

3. ENERGY BILLING

The lesser of customer's maximum monthly metered demand or Rider I billing demand, if applicable, shall be used to apportion customer's kilowatt-hours to the kWh per kW energy rate steps for billing purposes. In addition, customer's proportion of Base and Seasonal Billing Demands, as defined in this rate, shall be used to initially apportion customer's kilowatt-hours to the Base and Seasonal Energy rate steps for billing purposes during the winter billing season.

4. DEMAND BILLING

a. Total Billing Demand

The monthly Total Billing Demand shall be the maximum metered demand during the current month or, where elected by customer, the billing demand determined in accordance with Rider I, Off-Peak Demand Provisions, but in no event less than 100 kW.

b. Base Billing Demand

The monthly Base Billing Demand, used only to apportion kilowatt-hours during the Company's winter billing season, shall be the Total Billing Demand during customer's immediately preceding May, October or maximum summer billing month, or customer's current winter month's Total Billing Demand, whichever is less.

c. Seasonal Billing Demand

The monthly Seasonal Billing Demand, used only to apportion kilowatt-hours during the Company's winter billing season, shall be the portion of customer's current month's Total Billing Demand in excess of customer's Base Billing Demand.

d. Customers Without Prior Billing Determinants

Customers on this rate who did not establish a billing demand during preceding billing periods shall have all kilowatt-hours billed on the Base Energy rate steps during the succeeding winter billing periods. After subsequent billing periods are completed, the customer's billing during the preceding winter will be reviewed using the Base Billing Demand determined from the following May billing period and a refund given if appropriate.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

SERVICE CLASSIFICATION NO. 3(M)
LARGE GENERAL SERVICE RATE (Cont'd.)

4. DEMAND BILLING (Cont'd.)

e. Demand Meters

When normal use of an existing customer or the estimated use of a new customer exceeds 25,000 kWh per month for two consecutive summer billing months, or Company has reason to believe that customer's summer demand exceeds 100 kW regardless of his kWh use, Company will install a demand meter for purposes of measuring customer's demand.

***5. OPTIONAL TIME-OF-DAY (TOD) SERVICE**

Applicable at customer's option for all Large General Service usage, subject to the following provisions:

a. If an advanced meter is not present, Customer shall be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

b. Customer electing this TOD option shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.

c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

6. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

7. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

*THIS SHEET RESERVED FOR FUTURE USE

*Indicate Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE

***RATE BASED ON MONTHLY METER READINGS**

Summer Rate (June through September)(1)

Customer Charge - per month	$412.66
Low-Income Pilot Program Charge - per month	$ 2.75
Energy Charge - per kWh	
First 150 kWh per kW of Billing Demand	11.99¢
Next 200 kWh per kW of Billing Demand	9.02¢
All Over 350 kWh per kW of Billing Demand	6.06¢
Demand Charge - per kW of Total Billing Demand	$ 6.41
Reactive Charge - per kVar	44.81¢

Winter Rate (October through May)(1)

Customer Charge - per month	$412.66
Low-Income Pilot Program Charge - per month	$ 2.75
Base Energy Charge - per kWh	
First 150 kWh per kW of Base Demand	7.55¢
Next 200 kWh per kW of Base Demand	5.62¢
All Over 350 kWh per kW of Base Demand	4.39¢
Seasonal Energy Charge - Seasonal kWh	4.39¢
Demand Charge - per kW of Total Billing Demand	$ 2.33
Reactive Charge - per kVar	44.81¢

Optional Time-of-Day Adjustments

Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh(June-September)(1)	+0.84¢	-0.55¢
Winter kWh(October-May)(1)	+0.31¢	-0.19¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

FILED
Missouri Public
Service Commission
JE-2019-0196

* Indicates Addition.

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

1. RATE APPLICATION

This rate is applicable to primary service supplied by the Company in Missouri.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and supply a standard three-phase alternating current primary service voltage. Where Company supplies service at 34.5 kV or higher, the appropriate adjustments under Rider B will apply.

3. CUMULATION OF SERVICES

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification, prior to May 5, 1990, may continue to receive such billing. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company on and after May 5, 1990, will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer.

4. ENERGY BILLING

The lesser of customer's maximum monthly metered demand or Total Billing Demand shall be used to apportion customer's kilowatt-hours to the kWh per kW energy rate steps for billing purposes. In addition, customer's proportion of Base and Seasonal Billing Demands, as defined in this rate, shall be used to initially apportion customer's kilowatt-hours to the Base and Seasonal Energy rate steps for billing purposes during the winter billing season.

5. DEMAND BILLING

a. Total Billing Demand

The monthly Billing Demand shall be the maximum demand established during peak hours or 50% of the maximum demand established during off-peak hours, whichever is greater, but in no event less than 100 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours: 10:00 A.M. to 10:00 P.M.,
Monday through Friday.

Off-peak hours: All other hours including the entire 24 hours of the following days:

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

All times stated above apply to the local effective time.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

5. DEMAND BILLING (Cont'd.)

b. Base Billing Demand

The monthly Base Billing Demand, used only to apportion kilowatt-hours during the Company's winter billing season, shall be the Total Billing Demand during customer's immediately preceding May, October or maximum summer billing month, or customer's current winter month's Total Billing Demand, whichever is less.

c. Seasonal Billing Demand

The monthly Seasonal Billing Demand, used only to apportion kilowatt-hours during the Company's winter billing season, shall be the portion of customer's current month's Total Billing Demand in excess of customer's Base Billing Demand.

d. Customers Without Prior Billing Determinants

Customers on this rate who did not establish a billing demand during preceding billing periods shall have all kilowatt-hours billed on the Base Energy rate steps during the succeeding winter billing periods. After subsequent billing periods are completed, the customer's billing during the preceding winter will be reviewed using the Base Billing Demand determined from the following May billing period and a refund given if appropriate.

e. Demand Meters

Company will install demand meters for the measurement of demands.

6. REACTIVE CHARGE

The charge specified in this rate shall be applicable to the kilovars by which the customer's average metered kilovars exceed the customer's kilovars at an average power factor of 90% lagging during the billing period. Such average kilovar billing units shall be determined in accordance with the following formula:

$$kVar = \left(\frac{kVarh}{kWh} - 0.4843\right)(kW)$$

where:

kVar = kilovar billing units
kVarh = metered kilovar-hours
kWh = metered kilowatt-hours
kW = metered kilowatts
0.4843 = kilovar requirement at 90% lagging power factor.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

SERVICE CLASSIFICATION NO. 4(M)
SMALL PRIMARY SERVICE RATE (Cont'd.)

6. REACTIVE CHARGE (Cont'd.)

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

7. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Small Primary Service usage, subject to the following provisions:

*a. If an advanced meter is not present, Customer shall be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.

c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

8. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this rate.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

*THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING – COMPANY-OWNED

*__RATE PER UNIT PER MONTH LAMP AND FIXTURE__

A. LED bracket mounted luminaire on existing wood pole:

Identification	Rate
100W Equivalent (1)	$12.04
250W Equivalent (1)	$19.41
400W Equivalent (1)	$35.68

(1) The equivalent wattage represents the rating of the high pressure sodium lamp that the LED replaces.

B. LED directional flood luminaire; limited to installations accessible to Company basket truck:

Identification	Rate
Directional - Small	$25.27
Directional - Medium	$40.52
Directional - Large	$80.79

C. LED post-top luminaire including standard 17-foot post:

Identification	Rate
All Styles	$26.71

The High Pressure Sodium and Mercury Vapor offerings under sections D. and E. below are no longer available. Company will replace these existing fixtures, upon failure, with an LED fixture under section A.

D. Standard horizontal burning, enclosed luminaire on existing wood pole:

High Pressure Sodium		Mercury Vapor	
Lumens	Rate	Lumens	Rate
9,500	$14.90	6,800	$14.31
25,500	$20.60	20,000	$19.59
50,000	$37.22	54,000	$33.06

E. Standard side mounted, hood with open bottom glassware on existing wood pole:

High Pressure Sodium		Mercury Vapor	
Lumens	Rate	Lumens	Rate
5,800	$12.27	3,300	$11.88
9,500	$13.08	6,800	$12.48

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING – COMPANY-OWNED (Cont'd.)

*RATE PER UNIT PER MONTH LAMP AND FIXTURE (Cont'd.)

The High Pressure Sodium, Metal Halide and Mercury Vapor offerings under section F. below are no longer available for new installations. Company will replace these existing fixtures, upon failure, with an LED fixture under section B.

F. Pole-mounted, directional flood luminaire; limited to installations accessible to Company basket truck:

High Pressure Sodium		Metal Halide		Mercury Vapor	
Lumens	Rate	Lumens	Rate	Lumens	Rate
25,500	$26.76	34,000	$25.77	20,000	$25.72
50,000	$42.33	100,000	$83.65	54,000	$38.17

The High Pressure Sodium and Mercury Vapor offerings under sections G. below are no longer available for new installations.

G. Standard post-top luminaire including standard 17-foot post:

High Pressure Sodium		Mercury Vapor (1)	
Lumens	Rate	Lumens	Rate
9,500	$27.98	3,300	$26.35
		6,800	$27.37

(1) Mercury Vapor lamps and fixtures are limited to customers served under contracts initiated prior to September 27, 1988. Company will continue to maintain these lamps and fixtures so long as parts are economically available.

H. All poles and cable, where required to provide lighting service:
The installation of all standard poles and cables shall be paid for in advance by customer, with all subsequent replacements of said facilities provided by Company.

I. Former Subsidiary Company lighting units provided under contracts initiated prior to April 9, 1986, which facilities will only be maintained by Company so long as parts are available in Company's present stock:

Lamp and Fixture	Per Unit Monthly Rate
11,000 Lumens, Mercury Vapor, Open Bottom	$11.90
140,000 Lumens, H.P. Sodium, Directional	$84.35

Term of Contract Minimum term of three (3) years where only standard facilities are installed; ten (10) years where post-top luminaires are installed.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING – COMPANY-OWNED (Cont'd.)

*Discount for Franchised Municipal Customers A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

*Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Reissue.

FILED
Missouri Public
Service Commission
JE-2017-0247

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING – COMPANY-OWNED (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of Company's Fuel and Purchased Power Adjustment Clause (Rider FAC).

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of Company's Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM).

The kilowatt-hour consumption of each lamp, whose operating hours are determined by a photoelectric control, shall be determined from the manufacturer's rated wattage multiplied by the number of hours of operation for the month, in accordance with the following schedules:

	Rating (Watts)
LED Fixtures:	
Bracket Mount - 100W Equivalent	48
Bracket Mount - 250W Equivalent	88
Bracket Mount - 400W Equivalent	195
Directional Flood – Small	89
Directional Flood - Medium	150
Directional Flood - Large	297
Post-Top – All Styles	51

Billing Month	Burning Hours
January	408
February	347
March	346
April	301
May	279
June	255
July	272
August	298
September	322
October	368
November	387
December	417

Rating (Lumens)	Rating (Watts)
High Pressure Sodium Fixtures:	
5,800	70
9,500	120
16,000	202
25,500	307
50,000	482
140,000	1000
Mercury Vapor Fixtures:	
3,300	127
6,800	207
11,000	294
20,000	455
42,000	700
54,000	1080
Metal Halide Fixtures:	
34,000	450
100,000	1100

*Indicates Addition.

FILED
Missouri Public
Service Commission
JE-2019-0196

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING – COMPANY-OWNED (Cont'd.)

* **1. RATE APPLICATION**

Available for lighting streets, alleys, walkways and other thoroughfares, or for outdoor lighting of public or private areas for security or similar purposes when such lighting facilities are operated and maintained as an extension of Company's distribution system.

* **2. CHARACTER OF SERVICE SUPPLIED**

Company shall inventory, furnish, install, maintain and deliver electric service to automatically-controlled lighting fixtures currently offered as standard facilities by Company. Customer shall select the type and size of lamps and fixtures from the standard equipment inventoried and offered by the Company and shall specify the location of said fixtures. Other than service to Company's post-top fixtures, the service provided hereunder shall be supplied by lines or cables through fixtures supported by standard upsweep brackets attached to existing poles; however, certain non-standard facilities may be installed hereunder in accordance with the terms and conditions stated in the following paragraph 3.

* **3. NON-STANDARD FACILITIES**

Whenever customer requires Company to install non-standard facilities hereunder (such as longer upsweep brackets, switches, protective barriers, etc.) and there is no engineering, construction, safety, legal or practical reason which would, in Company's judgment, make such non-standard installation inadvisable, Company will make such installation provided customer pays in advance to Company all costs in connection therewith. Subsequent replacements of said facilities will be provided by the Company.

* **4. CONVERSION OR MODIFICATION OF LAMPS**

Where customer requests a conversion or modification of the size or type of lamp currently installed, and Company would not otherwise be converting such lights at that time, Company will make the requested changes, within the parameters described below, provided that customer pays in advance to the Company $100.00 per lamp for both the removal cost and loss of the remaining life of such lamps and, additionally, signs a new contract at the time when 20 percent or more of the customer's total lamps then installed are so converted or modified. Billing for the revised lamps will be prorated based on the removal and installation dates.

*Indicates Reissue.

FILED
Missouri Public
Service Commission
JE-2017-0247

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING – COMPANY-OWNED (Cont'd.)

***4. CONVERSION OR MODIFICATION OF LAMPS (Cont'd.)**

Company will convert to LED up to 1,000 lights per year as requested by customers, limited to three hundred (300) lights per customer account per calendar year, with additional conversions subject to Company's discretion. Customer requests must be in writing and, at a minimum, identify the specific physical location and billing account number and service date requested of each light. In the event Company determines it cannot accommodate all requests for conversions in the timeframes requested, prioritization of the requests will be at Company's discretion.

5. CHANGE OR RELOCATION

Upon receipt of written request and authorization from customer, Company will, insofar as it may be practical and permissible, make any other change in or relocation of its facilities used in rendering service hereunder, provided customer pays in advance Company's estimated costs in connection therewith.

6. ADDITIONAL INSTALLATIONS

Customer may obtain the installation of additional lamps and the supply of service thereto under the existing contract for the remainder of the term thereof upon written application to the Company, provided, however, that if at any time during the term of the contract customer requires such additional lamps so as to cause the total number of lamps in service to exceed by 20% the lamps originally contracted for and then installed, the parties shall execute a new contract.

7. TERMINATION

If customer requests in writing the termination of all or a portion of any lighting service, not paid for in advance, within three years of the installation of the lamps being terminated, or within ten years of the installation of post top luminaires, wood poles or cable being terminated, customer shall pay in advance to Company $100.00 per lamp for both the removal costs associated therewith and the loss of the remaining life value of such facilities. If said request for termination of lighting service is made after the above three and ten year in-service periods, as applicable, and customer requests a new lighting installation within twelve months after the removal of the prior terminated lighting facilities, customer shall pay the amount specified earlier in this paragraph for all facilities previously removed prior to Company making any new lighting installation.

*Indicates Change.

FILED
Missouri Public
Service Commission
JE-2020-0206

SERVICE CLASSIFICATION NO. 5(M)
STREET AND OUTDOOR AREA LIGHTING – COMPANY-OWNED (Cont'd.)

* **8. GENERAL PROVISIONS**

Customer shall furnish to Company without cost to Company and on forms suitable to it, or customer shall reimburse Company for all costs incurred in obtaining all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across both public and private property where and as needed by Company in providing service hereunder. In addition, customer shall pay all costs incurred by Company in extending its distribution system, including transformers, to provide energy to said lighting facilities supplied hereunder, in accordance with the provisions of Section III.Q - Special Facilities.

* **9. GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

*Indicates Reissue.

FILED
Missouri Public
Service Commission
JE-2017-0247

*THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

SERVICE CLASSIFICATION NO. 6(M)
STREET AND OUTDOOR AREA LIGHTING – CUSTOMER-OWNED

*MONTHLY RATE FOR METERED SERVICE

Customer Charge Per Meter	$9.16	per month
Energy Charge	5.81¢	per kWh

*RATE PER UNIT PER MONTH	Energy & Maintenance(1)	Energy Only
H.P. Sodium		
9,500 Lumens, Standard	$ 4.83	$ 2.25
25,500 Lumens, Standard	$ 8.29	$ 5.78
50,000 Lumens, Standard	$ 11.90	$ 9.07
Metal Halide		
5,500 Lumens, Standard	$ 7.07	$ 2.36
12,900 Lumens Standard	$ 8.37	$ 3.99
Mercury Vapor		
3,300 Lumens, Standard	$ 4.83	$ 2.39
6,800 Lumens, Standard	$ 6.23	$ 3.89
11,000 Lumens, Standard	$ 8.42	$ 5.54
20,000 Lumens, Standard	$ 11.06	$ 8.54
54,000 Lumens, Standard	$23.46	$20.35

Light Emitting Diodes (LED)	Energy Only
Energy Charge – per rated wattage per month	1.97¢

(1) Company will furnish electric energy, furnish and replace lamps, and adjust and replace control mechanisms, as required only through June 30, 2024. Fixtures will then be transitioned to Energy Only effective at the beginning of the next billing period after this date except those fixtures which are eligible for the Limited LED Conversion Option And Grandfathering Provision will continue on the E&M Rate until they are converted to LED by Company.

Term of Contract One (1) year, terminable thereafter on three (3) days' notice.

Discount For Franchised Municipal Customers A 10% discount will be applied to bills rendered for lighting facilities served under the above rates and currently contracted for by municipalities with whom the Company has an ordinance granted electric franchise as of September 27, 1988. The above discount shall only apply for the duration of said franchise. Thereafter, the above discount shall apply only when the following two conditions are met: 1) any initial or subsequent ordinance granted electric franchise must be for a minimum term of twenty (20) years and 2) Company must have a contract for all lighting facilities for municipal lighting service provided by Company in effect.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 6 (M)
STREET AND OUTDOOR AREA LIGHTING – CUSTOMER-OWNED (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of Company's Fuel and Purchased Power Adjustment Clause (Rider FAC).

* Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) The kilowatt-hours for lighting service provided under the terms of this Service Classification shall be subject to the provisions of Company's Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM).

The kilowatt-hour consumption of each lamp, whose operating hours are determined by a photoelectric control, shall be determined from the manufacturer's rated wattage multiplied by the number of hours of operation for the month, in accordance with the following schedules:

Lamp Size (Lumens)	Rating (Watts)
H. P. Sodium	
9,500	120
25,500	307
50,000	482
Mercury Vapor	
3,300	127
6,800	207
11,000	294
20,000	455
54,000	1080
Metal Halide	
5,500	122
12,900	206

Billing Month	Burning Hours
January	408
February	347
March	346
April	301
May	279
June	255
July	272
August	298
September	322
October	368
November	387
December	417

Light Emitting Diodes (LED)
Based on the rated wattage of individual customer lights.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

*Indicates Addition.

FILED
Missouri Public
Service Commission
JE-2019-0196

SERVICE CLASSIFICATION NO. 6 (M)
STREET AND OUTDOOR AREA LIGHTING – CUSTOMER-OWNED (Cont'd.)

1. RATE APPLICATION

Available for automatically controlled dusk-to-dawn lighting where customer furnishes, installs and owns all street and outdoor area lighting facilities. Lighting service provided under this Service Classification shall consist of metered service with all maintenance of such facilities provided by the customer, or unmetered service as provided for or limited by the rate section of this Classification. The metered service portion of this Classification is not available on an individual premises where all other electric service thereon is provided to an individual customer or entity. Any account billed under the provisions of the metered portion of this Classification on September 1, 1992 may continue to be billed under such provisions until alternative or replacement rates or tariff options are approved by the Commission.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and provide a standard single- and/or three-phase alternating current secondary service voltage. Where customer requires and Company supplies service at a primary service voltage, customer shall furnish all transformers necessary to transform such service to a secondary service voltage.

3. GENERAL PROVISIONS

a. Customer shall pay all costs incurred by Company in constructing any line extensions required in providing said lighting service to the point or points of delivery designated by Company, in accordance with the provisions of Section III - Special Facilities.

b. Where required, customer shall install suitable switching, protective equipment, meter loop, space and mounting facilities as determined by the Company.

c. All equipment owned and installed by customer shall be of a type acceptable to Company and shall be maintained by customer in a condition satisfactory to and approved by the appropriate electrical inspection authority.

d. Where required for connection to customer's lighting system, customer shall provide, without cost to Company, wire of sufficient length to reach a point specified by Company on Company's secondary distribution system and Company will make the required connection. Such wire may be removed by Company at any time after termination of service hereunder.

FILED
Missouri Public
Service Commission
ET-2018-0132; YE-2019-0162

SERVICE CLASSIFICATION NO. 6 (M)
STREET AND OUTDOOR AREA LIGHTING – CUSTOMER-OWNED (Cont'd.)

3. GENERAL PROVISIONS (Cont'd.)

e. Customer shall furnish to Company, without cost to Company and on forms suitable to it, or customer shall reimburse Company for all costs incurred in obtaining all rights, permits and easements necessary to permit the installation and maintenance of Company's facilities on, over, under and across both public and private property where and as needed by Company in providing service hereunder.

f. Customer shall notify Company immediately if any changes are made in customer's installation.

g. Company may refuse to make the initial connection or may discontinue service to any installation if there is any engineering, construction, safety, legal or practical reason for doing so.

h. In case of destruction or damage of customer's property hereunder due to highway accidents, storm damage or other similar causes or where replacement of equipment other than as provided above is required, Company, upon receipt of either written or verbal instructions from customer, may at its option, effect the necessary repairs or replacement of the damaged equipment to place it in normal operating condition. Such repairs will be made with parts supplied by customer or, where applicable, with suitable standard items carried in Company stores. Customer shall reimburse Company for such work at the Company's current Productive man-hour rate including applicable overhead for all labor expended and 1.2 times all direct costs or charges incurred by Company for all materials and any related items. All charges and payments hereunder shall be in addition to the monthly charge for normal maintenance.

*i. For unmetered service, Company shall have the right to verify or audit the type and/or rated wattage of lights installed.

*** 4. LIMITED LED CONVERSION OPTION AND GRANDFATHERING PROVISION**

Customer-owned horizontal enclosed or open bottom lights which were installed on Company distribution poles and billed under this Service Classification on or before April 1, 2017 are eligible for participation in a LED lighting conversion program.

If customer elects this LED conversion option, the Company will replace existing fixtures, upon failure of the bulb, and/or the lighting fixture or apparatus with an equivalent LED fixture. The Company will install, own and operate and maintain the LED fixture, mast, and wiring. Customer shall continue to receive service under this Service Classification 6(M) subject to being billed the following applicable monthly charges:

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

* Indicates Addition.

SERVICE CLASSIFICATION NO. 6(M)
STREET AND OUTDOOR AREA LIGHTING – CUSTOMER-OWNED
(Cont'd.)

* **4. LIMITED LED CONVERSION OPTION AND GRANDFATHERING PROVISION (Cont'd.)**

The monthly unmetered energy-only 6(M) LED rate plus,

$3.64 per month for a 100 watt equivalent LED fixture;

$4.72 per month for a 250 watt equivalent LED fixture;

$8.33 per month for a 400 watt equivalent LED fixture.

In addition, all other applicable charges under this Service Classification 6(M) shall apply.

If customer requests, in writing, the termination of all or a portion of converted LEDs under this provision within ten years of the installation of the LED being terminated, customer shall pay in advance to Company $100.00 per fixture for both the removal costs associated therewith and the loss of the remaining life value of such facilities. If said request for termination is made after the above ten year in-service period, and customer requests a new lighting installation within twelve months after the removal of the prior terminated lighting facilities, customer shall pay the amount specified earlier in this paragraph for all facilities previously removed prior to Company making any new lighting installation.

5. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Service Classification.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

*Indicates Change.

*THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

* THIS SHEET RESERVED FOR FUTURE USE.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

* THIS SHEET RESERVED FOR FUTURE USE.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

* THIS SHEET RESERVED FOR FUTURE USE.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

* THIS SHEET RESERVED FOR FUTURE USE.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

* THIS SHEET RESERVED FOR FUTURE USE.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2014-0258; YE-2015-0325

SERVICE CLASSIFICATION NO. 11(M)
LARGE PRIMARY SERVICE RATE

***RATE BASED ON MONTHLY METER READINGS**

Summer Rate (June through September)(1)

Customer Charge - per month	$412.66
Low-Income Pilot Program Charge – per month	$ 291.99
Energy Charge – per kWh	4.06¢
Demand Charge - per kW of Billing Demand	$ 23.90
Reactive Charge - per kVar	44.81¢

Winter Rate (October through May)(1)

Customer Charge - per month	$412.66
Low-Income Pilot Program Charge – per month	$ 291.99
Energy Charge – per kWh	3.71¢
Demand Charge - per kW of Billing Demand	$ 10.63
Reactive Charge - per kVar	44.81¢

Optional Time-of-Day Adjustments

Energy Adjustment - per kWh	On-Peak Hours(2)	Off-Peak Hours(2)
Summer kWh (June-September)(1)	+0.64¢	-0.37¢
Winter kWh (October-May)(1)	+0.29¢	-0.17¢

(1) Refer to General Rules and Regulations, V. Billing Practices, Section A. Monthly Billing Periods, for specific applicability.

(2) On-peak and off-peak hours applicable herein shall be as specified within this service classification.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

SERVICE CLASSIFICATION NO. 11(M)
LARGE PRIMARY SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS (Cont'd.)

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatt-hours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

* Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

Payments Bills are due and payable within twenty-one (21) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

Tax Adjustment Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

* Indicates Addition.

FILED
Missouri Public
Service Commission
JE-2019-0196

SERVICE CLASSIFICATION NO. 11(M)
LARGE PRIMARY SERVICE RATE (Cont'd.)

1. RATE APPLICATION

The rate shall be applicable, at customer's request, to all service at a primary voltage or higher, provided customer agrees to a minimum monthly billing demand of 5,000 kilowatts.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and supply a standard three-phase alternating current primary service voltage. Where Company supplies service at 34.5 kV or higher, the appropriate adjustments under Rider B will apply.

***3. CUMULATION OF SERVICES**

Service provided through multiple meters to the same customer on the same premises and cumulated for billing purposes under this Service Classification may continue to receive such billing under the provisions of Rules and Regulations, Billing Practices, Non-Standard Service. Unless otherwise required for Company's engineering or other reasons, any additional services installed at customer's request and agreed to by Company will not be cumulated or otherwise combined for billing purposes with any other service supplied to customer except under the following conditions:

A. Where Company provides more than one service to a single premises from a single Company-owned substation located on customer's premises and provides no additional distribution facilities beyond the substation, all service taken directly from the substation may be cumulated, or

B. Where Company provides more than one service to a single set of customer-owned metal-clad switchgear, the services provided to that switchgear may be cumulated.

When cumulation occurs under either A or B above, the monthly peak demand will be determined for each service individually and then summed for applying Service Classification No. 11M Large Primary Service rates.

4. DEMAND METERS

Company will install demand meters for the measurement of demands.

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

SERVICE CLASSIFICATION NO. 11(M)
LARGE PRIMARY SERVICE RATE (Cont'd.)

*5. **BILLING DEMAND**

The Billing Demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than 5,000 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours: 10:00 A.M. to 10:00 P.M., Monday thru Friday.

Off-Peak hours: All other hours including the entire 24 hours of the following days:

New Year's Day	Independence Day	Thanksgiving Friday
Good Friday	Labor Day	Christmas Eve Day
Memorial Day	Thanksgiving Day	Christmas Day

All times stated above apply to the local effective time.

6. **REACTIVE CHARGE**

The charge specified in this rate shall be applicable to the kilovars by which the customer's average metered kilovars exceed the customer's kilovars at an average power factor of 90% lagging during the billing period. Such average kilovar billing units shall be determined in accordance with the following formula:

$$kVar = \left(\frac{kVarh}{kWh} - 0.4843\right)(kW)$$

where:

kVar = kilovar billing units
kVarh = metered kilovar-hours
kWh = metered kilowatt-hours
kW = metered kilowatts
0.4843 = kilovar requirement at 90% lagging power factor.

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

*Indicates Reissue.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

SERVICE CLASSIFICATION NO. 11(M)
LARGE PRIMARY SERVICE RATE (Cont'd.)

7. OPTIONAL TIME-OF-DAY (TOD) SERVICE

Applicable at customer's option for all Large Primary Service usage, subject to the following provisions:

a. If advanced metering is not present, Customer shall be transferred to this TOD rate option effective with TOD meter installation and transferred from this TOD rate option to the applicable non-TOD rate after the meter is removed.

b. Customer electing this TOD option, shall remain on said option for a minimum period of twelve (12) months, provided however, that customer may discontinue this option within the first ninety (90) days thereunder subject to the continued payment of the TOD customer charge, in lieu of any other customer charge, for the full twelve (12) month term of this option.

c. Any customer canceling this TOD option cannot thereafter resume billing under said option for a period of one year following the last billing period on the TOD option.

* 8. **NON-APPLICABILITY**

New customers with a monthly demand reasonably expected to reach or exceed seventy-five megawatts (75 MW) cannot receive service under this rate. Existing customers under this rate as of the Effective Date of the Large Load Customer Service rate may continue to take service under this rate, except that any expansion of such customer's load by seventy-five megawatts (75 MW) or greater shall be subject to the Large Load Customer Service rate.

9. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this rate.

* Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)

* ## LARGE LOAD CUSTOMER SERVICE RATE

RATE BASED ON MONTHLY METER READINGS

Customer Charge – per month	$ 412.66
Low-Income Pilot Program Charge – per month	$ 291.99
Reactive Charge – per kVar	44.81¢

Standard Rates

Summer Rate (June through September)

Energy Charge – per kWh	4.06¢
Demand Charge – per kW of Billing Demand	$ 22.43

Winter Rate (October through May)

Energy Charge – per kWh	3.71¢
Demand Charge – per kW of Billing Demand	$ 10.66

Alternate 4 Season Demand and Time-of-Use Energy Rates ("Alternate Rates")

Summer Rate (June through August)

Energy Charge – per kWh	
On-Peak kWh	6.16¢
Off-Peak kWh	3.24¢
Demand Charge – per kW of Billing Demand	$ 22.43

Fall Rate (September through November)

Energy Charge – per kWh	
On-Peak kWh	4.13¢
Off-Peak kWh	2.98¢
Demand Charge – per kW of Billing Demand	$ 9.16

Winter Rate (December through February)

Energy Charge – per kWh	
On-Peak kWh	3.87¢
Off-Peak kWh	3.75¢
Demand Charge – per kW of Billing Demand	$ 17.58

Spring Rate (March through May)

Energy Charge – per kWh	
On-Peak kWh	3.60¢
Off-Peak kWh	2.89¢
Demand Charge – per kW of Billing Demand	$ 9.16

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

RATE BASED ON MONTHLY METER READINGS(Cont'd)

All months refer to calendar months.

Time-of-Use Periods for Alternate Rate Seasons:

Spring – March Through May
Summer – June through August
Fall – September through November
Winter – December through February

On-Peak/Off-Peak Energy Charge Periods applicable herein are:

All Seasons (Summer, Fall, Winter, Spring)

On-Peak hours - 9:00 A.M. to 9:00 P.M., All days
Off-Peak hours - 9:00 P.M. to 9:00 A.M., All days

On-Peak/Off-Peak Demand Charge Periods for both Standard and Alternate Rates applicable herein are:

All Seasons

On-Peak hours - 6:00 A.M. to 10:00 P.M., All days
Off-Peak hours - 10:00 P.M. to 6:00 A.M., All days

Service Voltage for Large Load Customer Service: 115 kV or greater

Fuel and Purchased Power Adjustment (Rider FAC) Applicable to all metered kilowatthours (kWh) of energy.

Energy Efficiency Investment Charge (Rider EEIC) Applicable to all metered kilowatt-hours (kWh) of energy excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM) Applicable to all metered kilowatt-hours (kWh) of energy.

Securitized Utility Tariff Rider (Rider SUR) Applicable to all metered kilowatt-hours (kWh) of energy.

Cost Stabilization Rider (Rider CSR) Applicable to all metered kilowatt-hours (kWh) of energy.

Tax Adjustment Any license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Payments Large Load Customer bills are due and payable within thirty (30) days from date of bill and become delinquent thereafter.

Term of Use One (1) year, terminable thereafter on three (3) days' notice.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

1. RATE APPLICATION

Service under this rate is required for (i) any new facility beginning service after the effective date of the tariff sheets for Large Load Customer Service (the "Effective Date") with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy- five megawatts (75 MW) at any time during the Term or Extension Term; or (ii) any existing customers, who expand such that, after the Effective Date, have a monthly maximum demand that is reasonably expected to exceed their pre-existing demand by seventy-five megawatts (75 MW), then this rate shall be applicable to the expansion load.

For the purpose of determining applicability of this rate, Company may exercise its discretion to aggregate premises served at a distribution voltage premises based on factors including, but not limited to, multiple premises with common owner(s) or a common parent company, or multiple premises sharing one or more of the following: common ownership, common local electrical infrastructure, physical layout, character of service, end use, and common control.

2. CHARACTER OF SERVICE SUPPLIED

Company will specify and supply service at a voltage of 115 kV or greater where the customer will own or otherwise bear financial responsibility for construction and operation of the distribution substation. Large Load Customer operations shall comply with Company's End User Connection Procedures – Requirements for the Connection of Customer Load to the Ameren Transmission System (the "End User Requirements"), which are adopted by Company or on its behalf by Ameren Services Company, as such End User Requirements may be revised from time-to-time.

LLCS customer premises (also referred to herein as a facility) shall generally mean a single point of interconnection, though the Company and customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or premises may or may not be aggregated for purposes of the application of this rate, and in its sole reasonable discretion may require multiple meters or premises, including premises served at distribution voltages, to be considered an aggregate load that shall take service under this rate.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

3. METERING EXPANSION LOAD

For customer facilities taking service under this rate due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to this rate. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub- metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to this rate and the LLCS Service Agreement.

4. BILLING DEMAND

The billing demand in any month will be the highest demand established during on-peak hours or fifty percent (50%) of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than eighty percent (80%) of the Contract Capacity specified in the LLSC Service Agreement ("Minimum Billing Demand").

5. REACTIVE CHARGE

The charge specified in this rate shall be applicable to the kilovars by which the customer's average metered kilovars exceed the customer's kilovars at an average power factor of ninety percent (90%) lagging during the billing period. Such average kilovar billing units shall be determined in accordance with the following formula:

$$kVar = \left(\frac{kVarh}{kWh} - 0.4843\right)(kW)$$

where:

kVar = kilovar billing units

kVarh = metered kilovar-hours
kWh = metered kilowatt-hours
kW = metered kilowatts
0.4843 = kilovar requirement at a 90% lagging power factor.

Where in the Company's judgment application of the above formula would not be appropriate to full or partial self-generation customers, an alternative agreement, between Company and customers, for the payment of reactive supply facilities may be substituted for said formula.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

6. ALTERNATE 4 SEASON DEMAND AND TIME-OF-USE ENERGY RATES

At customer's election made in the manner specified below, the Alternate Rates will be used for billing a customer's energy consumption in lieu of the Standard Rates for energy and demand, except that, any customer that expects to operate at an annual load factor lower than seventy-five percent (75%), or that fails to maintain a load factor of 75% during the term of the LLCS Service Agreement determined as provided for below, shall, post-the Ramp Period provided for in Section 9 of this rate, be subject to mandatory application of the Alternate Rates in lieu of the Standard Rate[s] for energy and demand.

To elect service under time-based energy charges, a customer must, at any time during the Term or any Extension Term in their LLCS Service Agreement, give written notice to the Company sixty (60) days or more prior to the date the customer's notice is to take effect. The election shall take effect on the first day of the calendar month following 60 days after the notice was given.

Whether a customer failed to maintain a load factor of 75% for any given year shall be determined by the Company based on a review of that year's energy consumption and demand data, with such review to occur annually based on the most recently completed year of the Term or Extension Term. Should the Company's review determine that the customer failed to maintain of load factor of 75% for the year in question, Company will notify the customer in writing that prospective billings will be based on time-based energy and demand charges until such time as customer maintains a load factor of 75% for a full year as determined in the annual review process described above.

7. CUMULATION OF SERVICES

For a Large Load Customer that, in Company's judgment, requires multiple points of service for an individual premises, the individual meters will be combined prior to determining the demand applicable to billing.

8. ELECTRIC SERVICE AGREEMENT

Customers receiving service under this rate are required to enter in a written service agreement (the "LLCS Service Agreement") that specifies certain provisions of their electric service, including Contract Capacity. Which of Riders CEC, RPS-LLC, CCAP, and NEC that are applicable to customer's service will be specified in an exhibit attached to the LLCS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and customer to reflect customer's participation in such Company-offered programs. LLCS Service Agreements must be consistent with approved tariffs applicable to Large Load Customers.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

9. SERVICE TERM

Customers to which this rate applies shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period ("Load Ramp" or "Ramp Period") plus twelve (12) years (the "Term"). The Term shall commence on the date permanent service begins, or as set forth in the LLCS Service Agreement. During the transitional Ramp Period, the customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the customer's Load Ramp may be addressed in the LLCS Service Agreement. Unless otherwise mutually agreed in the LLCS Service Agreement, the LLCS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLCS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term or its intent not to renew the LLCS Service Agreement, or of its intent to renew the LLCS Service Agreement for the Extension Term at a reduced Contract Capacity. A customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the customer's LLCS Service Agreement, provided that so long as timely written notice is given and the notifying customer continues its service for the remaining Term or Extension Term, as applicable, no Exit Fee or Early Termination Fee shall apply. Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLCS or the LLCS Service Agreement, or the customer changes to another applicable Company rate schedule pursuant to the terms of this rate.

10. CONTRACT CAPACITY

The LLCS Service Agreement will include a Contract Capacity schedule specifying the customer's forecasted annual peak load requirement for the post-Ramp Period of the Term during on-peak hours. The Contract Capacity schedule shall also specify the peak load requirement for each quarter during the Load Ramp during on-peak hours, if any. The LLCS Service Agreement will set out expected off-peak demand if off-peak demand is expected to be greater than Contract Capacity. Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the Contract Capacity for the last year of the Term immediately preceding Term or Extension Term, as applicable.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

11. MAXIMUM DEMAND

Customer has an affirmative obligation to provide an updated peak demand forecast for each quarter of the upcoming year to provide the best current estimate of its peak demand by September 1st of each year. Customer is not authorized to exceed its Contract Capacity in any period, except (i) if the customer specifically requests authorization from Company to exceed the Contract Capacity for a limited time period, and (ii) Company verifies that such exceedance will not result in any reliability impacts. Company will provide Staff notification of any approved exceedance within five (5) business days after the approval is given, and of any cost impacts of any approved exceedance within forty-five (45) days.

12. PERMISSIBLE CAPACITY REDUCTION

A customer taking service under this rate may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time in the Term by up to twenty (20) percent of the Contract Capacity ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the customer must provide the Company at least twenty-four (24)-months' prior written notice.

In addition, the customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the Term by giving the Company at least twenty-four (24) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee. The Capacity Reduction Fee shall be calculated as two times the difference between (a) the nominal value of the Minimum Monthly Bill using the Contract Capacity specified in the customer's LLCS Service Agreement minus (if applicable) the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for sixty (60) months, whichever is lesser, and (b) the nominal value of the Minimum Monthly Bill following such a reduction in capacity, times the number of months remaining in the Term or Extension Term, or for sixty (60) months, whichever is lesser. For avoidance of doubt, nothing in this Paragraph 12 limits the right of the customer to reduce its Contract Capacity upon thirty-six (36) months' written notice before the end of the Term or Extension Term as permitted by Section 9.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the customer. The Company shall invoice the customer no earlier than ninety (90) days prior to the date the customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above, provided that to the extent the Company is able to sell the difference between the Minimum Demand at the

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SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

12. PERMISSIBLE CAPACITY REDUCTION (Cont'd.)

original Contract Capacity and the Minimum Demand at the reduced Contract Capacity post-such a capacity reduction into the Midcontinent Independent System Operator capacity market, Company shall refund the proceeds of such capacity sales (net of all wholesale market costs to do so) to customer annually for a period equal to the lesser of (i) the remainder of the Term or Extension Term, as applicable, or (ii) sixty (60 months) post-the date such a capacity reduction occurred, and provided further that the total refunds to customer shall not exceed the Capacity Reduction Fee.

The customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee. To the extent the customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity to another large load customer, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject the interconnection process described in Section P of the Distribution System Extensions provisions of the Company's General Rules and Regulations.

13. TERMINATION

In order to terminate before the end of the Term or any Extension Term, the customer must deliver a written notice (a "Termination Notice") to Ameren Missouri not less than twenty-four (24) months prior to the effective date of the termination specified in the Termination Notice (the "Termination Date"). If a customer terminates its service under its Service Agreement pursuant to this Section 13 during the Ramp Period, the customer shall pay to Ameren Missouri an Exit Fee (the "Exit Fee") in an amount equal to the nominal value of the applicable Minimum Monthly Bill multiplied by the number of months in the remaining term of the Load Ramp period plus sixty (60) calendar months.

If the customer terminates its service under its LLCS Service Agreement pursuant to this Section 13 after the Ramp Period, the Customer shall pay to Ameren Missouri an Exit Fee in an amount equal to the nominal value of the applicable Minimum Monthly Bill multiplied by the lesser of (x) a period of sixty (60) calendar months or (y) the number of months in the remaining Term or Extension Term (such lesser period, the ("Termination Fee Period").

An additional fee shall apply if the customer seeks to terminate with less than twenty-four (24)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to two (2) times the nominal value of

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SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

13. TERMINATION (Cont'd.)

the applicable Minimum Monthly Bill times the number of months less than the twenty-four (24)-months' notice required for termination. The Large Load Customer shall pay to Ameren Missouri the Exit Fee and, if applicable, the Early Termination Fee promptly, and in any event not more than thirty (30) days, after the Termination Date, by wire transfer of immediately available federal funds to an account located in the United States as Ameren Missouri may specify by notice.

Commencing on the date of delivery of the Termination Notice, Company shall use commercially reasonable efforts to mitigate the amount of the Exit Fee, which efforts are expressly limited to (i) during the Termination Fee Period, Company selling wholesale capacity (net of all wholesale market costs to do so), up to the Minimum Demand in the applicable Midcontinent Independent System Operator markets or via bilateral transactions, at such times and in such amounts as Company may determine, and (ii) until the Termination Date, Company seeking LLCS customers to whom it would provide bundled retail electric service, up to the Minimum Demand, to one or more other Large Load Customers (if available) pursuant to an LLCS Service Agreement with such customers. For purposes hereof, the "Refund Amount" is the aggregate net amount received by Company in connection with clauses (i) and (ii) in the preceding sentence. Within thirty (30) days after December 31 of each calendar year during the Termination Fee Period, Company shall pay to the customer the portion of the Refund Amount received by Company during such calendar year, by wire transfer of immediately available federal funds to an account located in the United States as the customer may specify by notice; provided that in no event shall the Refund Amount exceed the Termination Fee. If customer qualifies for a different rate schedule (other than Company Service Classifications 2(M), 3(M), 4(M) and the non-Large Load Customer Service provisions of 11(M)), it may elect to change to such schedule so long as it meets the requirements therein.

14. INTERIM CAPACITY ADJUSTMENT

If the Company determines that the customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the customer until sufficient system capacity may be supplied by the Company. The customer and the Company must mutually agree on the terms for the interim capacity procured by the Company pursuant to an Interim Capacity Agreement. The customer shall be subject to an additional demand charge calculated according to the terms of the Interim Capacity Agreement, with customer responsible for the full costs thereof and the terms of the Interim Capacity Agreement.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

15. MINIMUM MONTHLY BILL

Customers taking service under this rate shall be subject to a Minimum Monthly Bill which shall consist of the sum of each of the following charges and shall apply in addition to any energy-based charges paid by customer:

i. Demand Charge (with minimum monthly demand set at 80 percent of the Contract Capacity ("Minimum Demand"));
ii. Customer Charge (metering, billing, customer support);
iii. Low-Income Pilot Program Charge
vi. Other Demand-Based Riders approved by the Commission in the future; and
v. The Cost Stabilization Rider, with minimum monthly demand set at the Minimum Demand.

16. COST STABILIZATION RIDER

Schedule LLCS customers eligible to receive service under the Company's Economic Development Rider will be subject to the Cost Stabilization Rider ("CSR"), an adjustment clause designed to ensure recovery of costs incurred to serve customer to which this rate applies. The CSR shall be applied consistent with the Missouri Economic Development Rider statute. The CSR shall be calculated based on comparing the customer's estimated base rate revenue and estimated final bill revenue prior to applying Rider CEC. Estimated base rate revenue shall be the revenue produced by all applicable base rate and riders other than Riders CEC, RSP-LLC, CCAP, and NEC and the estimated final bill revenue shall be the base rate revenue plus any applicable rate discounts, such as an approved economic development rate. Should the customer's estimated final bill revenues fall below the customer's estimated base rate revenue, an amount, expressed in a dollar per kW ($/kW) charge, will be added to the customer billing through this charge. The CSR shall be customer-specific and memorialized in the LLCS Service Agreement. This comparison shall be completed annually. The CSR shall not be subject to any related Economic Development Rider discount. Making the CSR non-bypassable ensures that customers are substantially covering the cost to serve them in their tariffed rates or any other voluntary riders in which the customer enrolls.

The CSR shall not be subject to any related Economic Development Rider discount.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

17. CUSTOMER CREDITWORTHINESS

(1) For a customer falling within the category reflected in subsection (6) below: (1) The customer, or (2) the entity who owns the facility where the customer takes service and assumes all financial obligations associated with the facility under this rate and the LLCS Service Agreement, or (3) an entity who otherwise assumes all financial obligations associated with the facility under this rate and the LLCS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under this rate and the LLCS Service Agreement, and to require reasonable assurances if necessary to address customer creditworthiness.

(2) The Company will require Schedule LLCS customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").

(3) A customer together with a Guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLCS and the LLCS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable period (and which must be shown by providing financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the period) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed $175 million. "Period" for public companies shall be the interval for reporting required by the Securities and Exchange Commission, for all other companies "Period" shall be each calendar quarter.

(4) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLCS and the LLCS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baa1 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

17. CUSTOMER CREDITWORTHINESS (Cont'd.)

(4) Cont'd.)
than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed $150 million.

(5) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLCS and the LLCS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed $125 million.

(6) A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under this rate and the LLCS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed $75 million.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

17. CUSTOMER CREDITWORTHINESS (Cont'd.)

(7) The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."

(8) The Collateral Requirement must be provided at the time of executing the LLCS Service Agreement.

(9) Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.

(10) The Company will, in its sole reasonable discretion, after the customer has achieved their peak load for at least three (3) years, annually consider reducing the customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its customers. The Company will consider the customer's performance criteria, which includes, but is not limited to the customer's: (i) financial condition, (ii) load performance, (iii) payment history, (iv) credit rating, and (v) any default history.

(11) The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the customer shall provide the recomputed amount if greater than the current amount held. The Company shall notify a customer if the customer no longer meets the applicable Discount Eligibility Requirements, including if the customer has been placed on credit watch, if applicable to such eligibility.

(12) The Collateral Requirement must be provided in one or more of the following Forms, provided, that the Company shall have the right to choose the acceptable form of collateral among those listed below for any customer that qualifies for a Discount of twenty-five percent (25%) or less:

a. A guarantee from the customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

17. CUSTOMER CREDITWORTHINESS (Cont'd.)

(12) Cont'd.)

b. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of $2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more no later than thirty (30) days prior to each expiration date of the security. If the customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with this rate. The Letter of Credit must be in a format acceptable to and approved by the Company; or

c. A cash deposit for the applicable Collateral Requirement.

(13) In case of an uncured breach by the customer of the LLCS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLCS Service Agreement.

(14) If, at any time after Customer's initial delivery of the collateral the customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLCS Service Agreement, this rate, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

(15) To the extent the Company draws on a cash deposit provided by a customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash Exit Fee, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

SERVICE CLASSIFICATION NO. 11(M)
LARGE LOAD CUSTOMER SERVICE RATE (Cont'd.)

18. LARGE LOAD CUSTOMER RIDERS

In addition to the applicability of Riders FAC, EEIC, SUR, and RESRAM to service provided to Large Load Customers, the following additional Riders shall apply to Large Load Customer's service under an applicable LLCS Service Agreement if selected by the Large Load Customer pursuant to such applicable LLCS Service Agreement:

1. Renewable Solutions Program – Large Load Customers Program (Rider RSP LLC)
2. Clean Capacity Advancement Program (Rider CCAP)
3. Nuclear Energy Credit Program (Rider NEC)
4. Clean Energy Choice Program (Rider CEC)

Notwithstanding any provisions of Rider RESRAM to the contrary, a Large Load Customer shall not be subject to RESRAM charges if it participates in Rider RSP-LLC or any other voluntary rider offered by Company and thereby receives or is reasonably projected to receive renewable attributes supporting its load at a level that is greater than or equal to the then applicable "RES portfolio requirement" as defined in 20 CSR 4240-20.100(1)(R).For Large Load Customers with such participation agreements, the Large Load Customer's entire load that is supported with renewable

attributes it receives or is reasonably projected to receive that are sufficient to cover the applicable "RES portfolio requirement" as defined in 20 CSR 4240-20.100(1)(R) will be subtracted from the calculation of "total retail electric sales" as defined in 20 CSR 4240-20.100(1)(W). RESRAM charges shall still apply to such a Large Load Customer to the extent the renewable attributes it receives or is reasonably projected to receive do not reach the then applicable "RES portfolio requirement". For purposes of this Section 8, "renewable attributes" means Renewable Energy Credits, as defined in 20 CSR 4240-20.100 (1)(N), that the Large Load Customer has retired or had retired on its behalf through such programs. Large Load Customers participating in Rider RSP-LLC or other voluntary riders offered by Company for which renewable attributes are produced will be evaluated for this exemption annually or more frequently if a customer's participation to such program(s) changes. Such annual or more frequent evaluations shall be used by the Company to demonstrate compliance with the accelerated renewable buyer provisions of Section 393.1030.2(5), RSMo.

19. GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this rate.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

* Indicates Change.

MISCELLANEOUS CHARGES

Reconnection Charges per Connection Point

Applicable to Rider F – Annually Recurring Service, Par. B.3.:	$30.00
Applicable to General Rules & Regulations VII. Disconnection and Reconnection of Service, Reconnection of Service:	
Where an operational AMI remote disconnect is not present:	$30.00
Where an operational AMI remote disconnect is present:	$ 5.00
Returned Check Fee	$25.00

* Opt-Out Charges

Applicable to General Rules & Regulations IV. Measurement of Service, Remote Meter Reading Opt-Out:

One-time setup charge	$100.00
Non-Standard Meter Charge – per month through 6/30/2026	$40.00
Non-Standard Meter Charge – per month on and after 7/1/2026	$15.00

Paperless Billing Incentive (Credit to Customer)

Applicable to General Rules & Regulations V. Billing Practices, Paperless Billing: $0.50

Tampering/Diversion Charge

Applicable to General Rules & Regulations I. General Provisions, Customer Obligations: $210.00

Service Call Charge

Customer's reporting service problems may be charged a $50.00 fee for a service call, if it is determined the problem is within the customer's electrical system.

Tax Adjustment

Any license, franchise, gross receipts, occupation or similar charge or tax levied by any taxing authority on the amounts billed hereunder will be so designated and added as a separate item to bills rendered to customers under the jurisdiction of the taxing authority.

Monthly Service Monitoring Charge

Sheet No. 105, Section I $500.00

Supplementary Service Minimum Monthly Charges

Applicable to Rider E – Supplementary Service , Section C-3:

Charges applicable during 4 monthly billing periods of June through September	Primary Service Rate
Customer Charge per month, plus	$412.66
Low-Income Pilot Program Charge – per month	$291.99
All kW @	$ 23.90

Charges applicable during 8 monthly billing periods of October through May	Primary Service Rate
Customer Charge per month, plus	$412.66
Low-Income Pilot Program Charge – per month	$291.99
All kW @	$ 10.63

*Indicates Change.

FILED - Missouri Public Service Commission - 06/26/2026 - JE-2026-0146

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

THIS SHEET RESERVED FOR FUTURE USE

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

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*Indicates Addition.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), 11(M), and 12(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of off-system sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Recovery Period (RP)
February through May	October through May
June through September	February through September
October through January	June through January

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the calendar months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage. Notwithstanding that each RP covers a period of eight months, when an extraordinary event has occurred that results in an increase to actual net energy costs in an accumulation period, for good cause shown, subject to Commission approval after an opportunity for any party to be heard, the Company shall defer recovery beyond eight months over a period determined by the Commission upon a finding that the magnitude of the increase on customers of recovering the difference between actual net energy costs and net base energy costs for that accumulation period should be mitigated. The difference not recovered within the eight-month recovery period applicable to the accumulation period at issue will be added to subsequent recovery periods until recovered with a true-up at the end of the Commission approved extended recovery period.

The Company will make a FAR filing no later than sixty (60) days prior to the first day of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

*Indicates Reissue except **Indicates Change.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

For each FAR filing made, the FAR_{RP} is calculated as:

$$FAR_{RP} = [(ANEC - B) \times 95\% \pm I \pm P \pm TUP]/S_{RP}$$

Where:

ANEC = FC + PP + E ± R − OSSR

FC = Fuel costs and revenues associated with the Company's generating plants consisting of the following:

1) For fossil fuel plants:

A. the following costs and revenues (including applicable taxes) arising from steam plant operations recorded in FERC Account 501: coal commodity, gas, alternative fuels, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, fuel additive costs included in commodity or transportation costs, oil costs, ash disposal costs and revenues, and expenses resulting from fuel and transportation portfolio optimization activities; provided that costs otherwise included in the foregoing associated with coal remaining at a coal plant after the coal plant ceases coal-fired generation shall be excluded from Factor FC;

B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Quality Control System (AQCS) operation, such as urea, limestone, and powder activated carbon; and

C. the following costs and revenues (including applicable taxes) arising from non-steam plant operations recorded in FERC Account 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfolio optimization activities, but excluding fuel costs related to the Company's landfill gas generating plant known as Maryland Heights Energy Center; and

2) The following costs and revenues (including applicable taxes) arising from nuclear plant operations, recorded in FERC Account 518: nuclear fuel commodity expense, waste disposal expense, and nuclear fuel hedging costs.

*Indicates Reissue except **Indicates Change.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

PP = Purchased power costs and revenues and consists of the following:

1) The following costs and revenues for purchased power reflected in FERC Account 555, excluding (a) amounts associated with the subscribed portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor PP, (b) all charges under Midcontinent Independent System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISO Schedules), (c) generation capacity charges for contracts with terms in excess of one (1) year, (d) amounts associated with energy purchased from the MISO market to serve digital currency mining by the Company, and (e) amounts for Renewable Energy Standard compliance that are included in Rider RESRAM. Such costs and revenues include:

A. MISO costs or revenues for MISO's energy and operating reserve market settlement charge types and capacity market settlement clearing costs or revenues associated with:

i. Energy;

ii. Losses;

iii. Congestion management:
   a. Congestion;
   b. Financial Transmission Rights; and
   c. Auction Revenue Rights;

iv. Generation capacity acquired in MISO's capacity auction or market; provided such capacity is acquired for a term of one (1) year or less;

v. Revenue sufficiency guarantees;

vi. Revenue neutrality uplift;

vii. Net inadvertent energy distribution amounts;

viii. Ancillary Services:
   a. Regulating reserve service (MISO Schedule 3, or its successor);
   b. Energy imbalance service (MISO Schedule 4, or its successor);
   c. Spinning reserve service (MISO Schedule 5, or its successor);and
   d. Supplemental reserve service (MISO Schedule 6, or its successor); and

ix. Demand response:
   a. Demand response allocation uplift; and
   b. Emergency demand response cost allocation (MISO Schedule 30, or its successor)

*Indicates Reissue except **Indicates Change.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

B. Non-MISO costs or revenues as follows:

i. If received from a centrally administered market (e.g. PJM/SPP), costs or revenues of an equivalent nature to those identified for the MISO costs or revenues specified in subpart A of part 1 above;

ii. If not received from a centrally administered market:

a. Costs for purchases of energy; and

b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

C. Realized losses and costs (including broker commissions and fees) minus realized gains for financial swap transactions for electrical energy that are entered into for the purpose of mitigating price volatility associated with anticipated purchases of electrical energy for those specific time periods when the Company does not have sufficient economic energy resources to meet its native load obligations, so long as such swaps are for up to a quantity of electrical energy equal to the expected energy shortfall and for a duration up to the expected length of the period during which the shortfall is expected to exist.

2) One and 84/100 percent (1.84%) of transmission service costs reflected in FERC Account 565 and one and 84/100 percent (1.84%) of transmission revenues reflected in FERC Account 456.1 (excluding (a) amounts associated with the subscribed portions of Purchased Power Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from this Factor PP, (b) costs or revenues under MISO Schedule 10, or any successor to that MISO Schedule), and (c) for Renewable Energy Standard compliance included in Rider RESRAM. Such transmission service costs and revenues included in Factor PP include:

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Reissue except **Indicates Change.

* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

3) A. MISO costs and revenues associated with:

i. Network transmission service (MISO Schedule 9 or its successor);

ii. Point-to-point transmission service (MISO Schedules 7 and 8 or their successors);

iii. System control and dispatch (MISO Schedule 1 or its successor);

iv. Reactive supply and voltage control (MISO Schedule 2 or its successor);

v. MISO Schedule 11 or its successor;

vi. MISO Schedules 26, 26A, 26C, 26D, 37 and 38 or their successors;

vii. MISO Schedule 33; and

viii. MISO Schedules 41, 42-A, 42-B, 45 and 47;

B. Non-MISO costs and revenues associated with:

i. Network transmission service;

ii. Point-to-point transmission service;

iii. System control and dispatch; and

iv. Reactive supply and voltage control.

E = Costs and revenues for SO_2 and NO_X emissions allowances in FERC Accounts 411.8, 411.9, and 509, including those associated with hedging.

R = Net insurance recoveries for costs/revenues included in this Rider FAC (and the insurance premiums paid to maintain such insurance), and subrogation recoveries and settlement proceeds related to costs/revenues included in this Rider FAC.

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

OSSR = Costs and revenues in FERC Account 447 (excluding (a) amounts associated with portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (b) amounts associated with generation assets dedicated, as of the date BF was determined, to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (c) amounts associated with generation assets that began commercial operation after the date BF was determined and that were dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR when it began commercial operation, or (d) for Renewable Energy Standard compliance included in Rider RESRAM) for:

1. Capacity;
2. Energy;
3. Ancillary services, including:
   A. Regulating reserve service (MISO Schedule 3, or its successor);
   B. Energy Imbalance Service (MISO Schedule 4, or its successor;
   C. Spinning reserve service (MISO Schedule 5, or its successor); and
   D. Supplemental reserve service (MISO Schedule 6, or its successor);
4. Make-whole payments, including:
   A. Price volatility; and
   B. Revenue sufficiency guarantee; and
5. Hedging.

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Community Solar Program resource allocated to shareholders under the approved stipulation in File No. ER-2021-0240.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

$B = BF \times S_{AP}$

BF = The Base Factor, which is equal to the normalized value for the sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months (BF_{SUMMER}) is $0.01323 per kWh. The BF applicable to October through May calendar months (BF_{WINTER}) is $0.01192 per kWh.

S_{AP} = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the most recent kWh data for the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), but excluding kWh for digital currency mining operations by the Company, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

S_{RP} = Applicable RP estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) but excluding kWh for digital currency mining operations by the Company, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

I = Interest applicable to (i) the difference between ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered;(ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("TUP") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

TUP = True-up amount as defined below.

The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:

FAR = The lower of (a) PFAR and (b) RAC.

where:

FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.

FAR_{RP} = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing.

$FAR_{(RP-1)}$ = FAR Recovery Period rate component for the under- or over-collection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for FAR_{RP}.

PFAR = The Preliminary FAR, which is the sum of FAR_{RP} and $FAR_{(RP-1)}$

RAC = Rate Adjustment Cap: applies to the FAR rate and shall apply so long as the rate caps provided for by Section 393.1655, RSMo. are in effect, and shall be calculated by multiplying the rate as determined under Section 393.1655.4 by the 2.85% Compound Annual Growth Rate compounded for the amount of time in days that has passed since the effective date of rate schedules published to effectuate the Commission's Order that approved the Stipulation and Agreement that resolved File No. ER-2016-0179, and subtracting the then-current RESRAM rate under Rider RESRAM and the average base rate determined from the most recent general rate proceeding as calculated pursuant to Section 393.1655, and dividing that result by the weighted average voltage adjustment factor 1.0455%.

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

**** (Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

The Initial Rate Component For the Individual Service Classifications shall be determined by multiplying the FAR determined in accordance with the foregoing by the following Voltage Adjustment Factors (VAF):

Secondary Voltage Service (VAF_{SEC})	1.0539
Primary Voltage Service (VAF_{PRI})	1.0222
High Voltage Service (VAF_{HV})	1.0059
Transmission Voltage Service (VAF_{TRANS})	0.9928

Customers served by the Company under Service Classification No. 11(M), Large Primary Service, shall have their rate capped such that their FAR_{LPS} does not exceed RAC_{LPS}, where

RAC_{LPS} = Rate Adjustment Cap Applicable to LPS Class: applies to the FAR rate applicable to customers in the LPS class and shall apply so long as the rate caps provided for by Section 393.1655, RSMo. are in effect, and shall be calculated by multiplying the class average overall rate as determined under Section 393.1655.6 by the 2.00% Compound Annual Growth Rate compounded for the amount of time that has passed in days since the effective date of rate schedules published to effectuate the Commission's Order that approved the Stipulation and Agreement that resolved File No. ER-2016-0179, and subtracting the then-current RESRAM rate under Rider RESRAM and the class average base rate determined from the most recent general rate proceeding as calculated pursuant to Section 393.1655.

FAR_{LPS} = The lesser of (a) the Combined Initial Rate Component for RAC_{LPS} Comparison or (b) RAC_{LPS}.

Combined Initial Rate Component for RAC_{LPS} Comparison = The sum of the products of each of the Primary, High Voltage, and Transmission Initial Rate Components for the Individual Service Classifications and the applicable LPS Weighting Factors(WF):

Primary Voltage LPS Weighting Factor (WF_{PRI})	0.1587
High Voltage LPS Weighting Factor (WF_{HV})	0.3967
Transmission Voltage LPS Weighting Factor (WF_{TRANS})	0.4446

The Weighting Factors are the ratios between each voltage's annual kWh and total annual LPS kWh. The above Combined Initial Rate Component is developed for the purposes of determining if the statutory RAC_{LPS} has been exceeded, and if it has, calculating the FAR Shortfall Adder to be applied across all non-LPS service classifications in the immediately concluded AP.

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

Where the Combined Initial Rate Component for RAC_{LPS} Comparison is greater than FAR_{LPS}, then a Per kWh FAR Shortfall Adder shall apply to each of the respective Initial Rate Components to be determined as follows:

Per kWh FAR Shortfall Adder = (((Combined Initial Rate Component For RAC_{LPS} Comparison – FAR_{LPS}) x SLPS) / (SRP – SRP-LPS))

Where:

SLPS = Estimated Recovery Period LPS kWh sales at the retail meter

SRP-LPS = Estimated Recovery Period LPS kwh sales at the Company's MISO CP Node (AMMO.UE or successor node)

The FAR Applicable to the Non-LPS Individual Service Classifications shall be determined as follows:

FARSEC = Initial Rate Component For Secondary Customers + (Per kWh FAR Shortfall Adder x VAFSEC)

FARPRI = Initial Rate Component For Primary Customers + (Per kWh FAR Shortfall Adder x VAFPRI)

FARHV = Initial Rate Component For High Voltage Customers + (Per kWh FAR Shortfall Adder x VAFHV)

FARTRANS = Initial Rate Component For Transmission Customers + (Per kWh FAR Shortfall Adder x VAFTRANS)

The FAR Applicable to the LPS Individual Service Classifications shall be determined as follows:

LPSFARPRI = Initial Rate Component For Primary Customers x LPS RAC Cap Multiplier

LPSFARHV = Initial Rate Component For High Voltage Customers x LPS RAC Cap Multiplier

LPSFARTRANS = Initial Rate Component For Transmission Customers x LPS RAC Cap Multiplier

Where the LPS RAC Cap Multiplier is the FAR_{LPS} divided by the Combined Initial Rate Component for RAC_{LPS} Comparison.

The FAR applicable to the individual Service Classifications, including the calculations on Lines 24 through 29 of Rider FAC, shall be rounded to the nearest $0.00001 to be charged on a $/kWh basis for each applicable kWh billed.

TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in TUP above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

**** (Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

DA Asset Energy Amount;
DA Congestion Rebate on Carve-out GFA;
DA Congestion Rebate on Option B GFA;
DA Financial Bilateral Transaction Congestion Amount;
DA Financial Bilateral Transaction Loss Amount;
DA Loss Rebate on Carve-out GFA;
DA Loss Rebate on Option B GFA;
DA Non-Asset Energy Amount;
DA Ramp Capability Amount;
DA Regulation Amount;
DA Revenue Sufficiency Guarantee Distribution Amount;
DA Revenue Sufficiency Guarantee Make Whole Payment Amount;
DA Spinning Reserve Amount;
DA Supplemental Reserve Amount;
DA Virtual Energy Amount;
FTR Annual Transaction Amount;
FTR ARR Revenue Amount;
FTR ARR Stage 2 Distribution;
FTR Full Funding Guarantee Amount;
FTR Guarantee Uplift Amount;
FTR Hourly Allocation Amount;
FTR Infeasible ARR Uplift Amount;
FTR Monthly Allocation Amount;
FTR Monthly Transaction Amount;
FTR Yearly Allocation Amount;
FTR Transaction Amount;
RT Asset Energy Amount;
RT Congestion Rebate on Carve-out GFA;
RT Contingency Reserve Deployment Failure Charge Amount;
RT Demand Response Allocation Uplift Charge;
RT Distribution of Losses Amount;
RT Excessive Energy Amount;
RT Excessive\Deficient Energy Deployment Charge Amount;
RT Financial Bilateral Transaction Congestion Amount;
RT Financial Bilateral Transaction Loss Amount;
RT Loss Rebate on Carve-out GFA;
RT Miscellaneous Amount;
RT Ramp Capability Amount;
Real Time MVP Distribution;
RT Net Inadvertent Distribution Amount;
RT Net Regulation Adjustment Amount;
RT Non-Asset Energy Amount;
RT Non-Excessive Energy Amount;
RT Price Volatility Make Whole Payment;
RT Regulation Amount;
RT Regulation Cost Distribution Amount;
RT Resource Adequacy Auction Amount;
RT Revenue Neutrality Uplift Amount;
RT Revenue Sufficiency Guarantee First Pass Dist Amount;
RT Revenue Sufficiency Guarantee Make Whole Payment Amount;
RT Schedule 49 Distribution
RT Spinning Reserve Amount;
RT Spinning Reserve Cost Distribution Amount;
RT Supplemental Reserve Amount;
RT Supplemental Reserve Cost Distribution Amount;
RT Virtual Energy Amount;

MISO Transmission Service Settlement Schedules

MISO Schedule 1 (System control & dispatch);
MISO Schedule 2 (Reactive supply & voltage control);
MISO Schedule 7 & 8 (point to point transmission service);
MISO Schedule 9 (network transmission service);
MISO Schedule 11 (Wholesale Distribution);
MISO Schedules 26, 26A, 37 & 38 (MTEP & MVP Cost Recovery);
MISO Schedules 26-C & 26-D - (TMEP Cost Recovery);
MISO Schedule 33 (Black Start Service);
MISO Schedule 41 (Charge to Recover Costs of Entergy Strom Securitization);
MISO Schedule 42A (Entergy Charge to Recover Interest);
MISO Schedule 42B (Entergy Credit associated with AFUDC);
MISO Schedule 45 (Cost Recovery of NERC Recommendation or Essential Action);
MISO Schedule 47 (Entergy Operating Companies MISO Transition Cost Recovery);

MISO Charge Types Which Appear On MISO Settlement Statements Represent Administrative Charges And Are Specifically Excluded From The FAC

DA Market Administration Amount;
DA Schedule 24 Allocation Amount;
FTR Market Administration Amount;
Schedule 10 - ISO Cost Recovery Adder;
RT Market Administration Amount;
RT Schedule 24 Allocation Amount;
RT Schedule 24 Distribution Amount;
Schedule 10 - FERC - Annual Charges Recovery;

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

**** (Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

PJM Market Settlement Charge Types

Auction Revenue Rights;
Balancing Operating Reserve;
Balancing Operating Reserve for Load Response;

Balancing Spot Market Energy;
Balancing Transmission Congestion;
Balancing Transmission Losses;
Capacity Resource Deficiency;
Capacity Transfer Rights;
Day-ahead Economic Load Response;
Day-Ahead Load Response Charge Allocation;
Day-ahead Operating Reserve;
Day-ahead Operating Reserve for Load Response;
Day-ahead Spot Market Energy;
Day-ahead Transmission Congestion;
Day-ahead Transmission Losses;
Demand Resource and ILR Compliance Penalty;
Emergency Energy;
Emergency Load Response;
Energy Imbalance Service;
Financial Transmission Rights Auction;
Generation Deactivation;
Generation Resource Rating Test Failure;
Inadvertent Interchange;
Incremental Capacity Transfer Rights;
Interruptible Load for Reliability;
Load Reconciliation for Inadvertent Interchange;
Load Reconciliation for Operating Reserve Charge;
Load Reconciliation for Regulation and Frequency Response Service;
Load Reconciliation for Spot Market Energy;
Load Reconciliation for Synchronized Reserve;
Load Reconciliation for Synchronous Condensing;
Load Reconciliation for Transmission Congestion;
Load Reconciliation for Transmission Losses;
Locational Reliability;
Miscellaneous Bilateral;
Non-Unit Specific Capacity Transaction;
Peak Season Maintenance Compliance Penalty;
Peak-Hour Period Availability;
PJM Customer Payment Default;
Planning Period Congestion Uplift;
Planning Period Excess Congestion;
Ramapo Phase Angle Regulators;
Real-time Economic Load Response;
Real-Time Load Response Charge Allocation;
Regulation and Frequency Response Service;
RPM Auction;
Station Power;
Synchronized Reserve;
Synchronous Condensing;
Transmission Congestion;
Transmission Losses;

PJM Transmission Service Charge Types

Black Start Service;
Day-ahead Scheduling Reserve;
Direct Assignment Facilities;
Expansion Cost Recovery;
Firm Point-to-Point Transmission Service;
Internal Firm Point-to-Point Transmission Service;
Internal Non-Firm Point-to-Point Transmission Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund;
Load Reconciliation for Reactive Services;
Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service;
Network Integration Transmission Service;
Network Integration Transmission Service (exempt);
Network Integration Transmission Service Offset;
Non-Firm Point-to-Point Transmission Service;
Non-Zone Network Integration Transmission Service;
Other Supporting Facilities;
PJM Scheduling, System Control and Dispatch Service Refunds;
PJM Scheduling, System Control and Dispatch Services;
Qualifying Transmission Upgrade Compliance Penalty;
Reactive Supply and Voltage Control from Generation and Other Sources Service;
Transmission Enhancement;
Transmission Owner Scheduling, System Control and Dispatch Service;
Unscheduled Transmission Service;
Reactive Services;

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* **RIDER FAC**

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

** **(Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

PJM Charge Types Which Appear On The Settlement Statements Represent Administrative Charges Are Specifically Excluded From The FAC

Annual PJM Building Rent;
Annual PJM Cell Tower;
FERC Annual Charge Recovery;
Load Reconciliation for FERC Annual Charge Recovery;
Load Reconciliation for North American Electric Reliability Corporation (NERC);
Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding;
Load Reconciliation for Reliability First Corporation (RFC);
Market Monitoring Unit (MMU) Funding;
Michigan - Ontario Interface Phase Angle Regulators;
North American Electric Reliability Corporation (NERC);
Organization of PJM States, Inc. (OPSI) Funding;
PJM Annual Membership Fee;
PJM Settlement, Inc.;
Reliability First Corporation (RFC);
RTO Start-up Cost Recovery;
Virginia Retail Administrative Fee;

SPP Market Settlement Charge Types

DA Asset Energy Amount;
DA Non-Asset Energy Amount;
DA Make-Whole Payment Distribution;
DA Make-Whole Payment;;
DA Virtual Energy;
DA Virtual Energy Transaction Fee;
DA Demand Reduction Amount;
DA Demand Reduction Distribution Amount;
DA GFA Carve-Out Daily Amount;
DA GFA Carve-Out Monthly Amount;
DA GFA Carve-Out Yearly Amount;
GFA Carve Out Distribution Daily Amount;
GFA Carve Out Distribution Monthly Amount;
GFA Carve Out Distribution Yearly Amount;
RT Asset Energy Amount
RT Over Collected Losse;s Distribution;
RT Miscellaneous Amount;
RT Non-Asset Energy;
RT Revenue Neutrality Uplift;
RT Joint Operating Agreement;
RUC Make Whole Payment Distribution;
RUC Make Whole Payment;
RT Virtual Energy Amount;
RT Demand Reduction Amount;
RT Demand Reduction Distribution Amount;
Transmission Congestion Rights Daily Uplift;
Transmission Congestion Rights Monthly Payback;
Transmission Congestion Rights Auction Transaction;
Transmission Congestion Rights Annual Payback;
Transmission Congestion Rights Funding;
Auction Revenue Rights Annual Closeout;
Auction Revenue Rights Funding;
Transmission Congestion Rights Annual Closeout
Auction Revenue Rights Uplift
Auction Revenue Rights Monthly Payback
Auction Revenue Rights Annual Payback
DA Regulation Up
DA Regulation Down
DA Regulation Up Distribution
DA Regulation Down Distribution
DA Spinning Reserve
DA Spinning Reserve Distribution
DA Supplemental Reserve
DA Supplemental Reserve Distribution
RT Regulation Up
RT Regulation Up Distribution
RT Regulation Down
RT Regulation Down Distribution
RT Regulation Out of Merit
RT Spinning Reserve Amount
RT Supplemental Reserve Amount
RT Spinning Reserve Cost Distribution Amount
RT Supplemental Reserve Distribution Amount
RT Regulation Non-Performance
RT Regulation Non-Performance Distribution
RT Regulation Deployment Adjustment;
RT Contingency Reserve Deployment Failure
RT Contingency Reserve Deployment Failure Distribution;
RT Reserve Sharing Group;
RT Reserve Sharing Group Distribution;
RT Pseudo-Tie Congestion Amount;
RT Pseudo-Tie Losses Amount;
RT Unused Regulation -Up Mileage Make Whole Payment;
RT Unused Regulation -Down Mileage Make Whole Payment;

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

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FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

**** (Applicable To Service Provided Between February 28, 2022 And The Day Before The Effective Date Of This Tariff)**

SPP Transmission Service Charge Types

Schedule 1 – Scheduling, System Control & Dispatch Service;
Schedule 2 – Reactive Voltage;
Schedule 7 – Zonal Firm Point-to-Point;
Schedule 8 – Zonal Non-Firm Point-to-Point;
Schedule 11 – Base Plan Zonal and Regional;

SPP charge types representing administrative charges specifically excluded from the FAC

Schedule 1A – Tariff Administrative Fee;
Schedule 1A2 – Transmission Congestionk Rights Administratoin
Schedule 1A3 – Integrated Marketplace Clearing Administration
Schedule 1A4 – Integrated Marketplace Facilitation Administration
Schedule 12 – FERC Assessment;

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RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

****(Applicable To services provided on June 1, 2023 through September 30, 2023)**

Calculation of Current Fuel Adjustment Rate (FAR):

	Accumulation Period Ending:		January 31, 2023
1.	Actual Net Energy Cost = (ANEC) (FC+PP+E+R-OSSR)		$177,359,618
2.	(B) = (BF x S_{AP})	-	$127,009,380
2.1	Base Factor (BF)		$ 0.01192/kWh
2.2	Accumulation Period Sales (S_{AP})		10,655,149,249 kWh
3.	Total Company Fuel and Purchased Power Difference	=	$ 50,350,238
3.1	Customer Responsibility	x	95%
4.	Fuel and Purchased Power Amount to be Recovered	=	$ 47,832,726
4.1	Interest (I)	+	$ 688,236
4.2	True-Up Amount (TUP)	+	$(2,493,100)
4.3	Prudence Adjustment Amount (P)	±	$ 0
5.	Fuel and Purchased Power Adjustment (FPA)	=	$ 46,027,862
6.	Estimated Recovery Period Sales (S_{RP})	÷	22,112,386,277 kWh
7.	Current Period Fuel Adjustment Rate (FAR_{RP})	=	$ 0.00208/kWh
8.	Prior Period Fuel Adjustment Rate (FAR_{RP-1})	+	$ 0.00291/kWh
9.	Preliminary Fuel Adjustment Rate (PFAR)	=	$ 0.00499/kWh
10.	Rate Adjustment Cap (RAC)	=	$ 0.01313/kWh
11.	Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)	=	$ 0.00499/kWh

Initial Rate Component for the Individual Service Classifications

12.	Secondary Voltage Adjustment Factor (VAF_{SEC})		1.0539
13.	Initial Rate Component for Secondary Customers	=	$0.00526/kWh
14.	Primary Voltage Adjustment Factor (VAF_{PRI})		1.0222
15.	Initial Rate Component for Primary Customers	=	$0.00511/kWh
16.	Primary LPS Weighting Factor (WF_{PRI})		0.1587
17.	High Voltage Adjustment Factor (VAF_{HV})		1.0059
18.	Initial Rate Component for High Voltage Customers	=	$0.00502/kWh
19.	High Voltage LPS Weighting Factor (WF_{HV})		0.3967
20.	Transmission Adjustment Factor (VAF_{TRANS})		0.9928
21.	Initial Rate Component for Transmission Customers	=	$0.00496/kWh
22.	Transmission Voltage LPS Weighting Factor (WF_{TRANS})		0.4446
23.	Combined Initial Rate Component for RAC_{LPS} Comparison	=	$0.00501/kWh

LPS Rate Adjustment Cap Components & Adder

24.	RAC_{LPS}	=	$0.00672/kWh
25.	Weighted Avg FAR for Large Primary Service (FAR_{LPS}, lesser of 23 and 24)	=	$0.00501/kWh
26.	Difference (Line 23 - Line 25) if applicable	=	$0.00000/kWh
27.	Estimated Recovery Period Metered Sales for LPS (S_{LPS})	=	2,493,836,750 kWh
28.	FAR Shortfall Adder (Line 26 x Line 27)	=	$ 0
29.	Per kWh FAR Shortfall Adder (Line 28 / (S_{RP} - SRP_{LPS})	=	$0.00000/kWh

FAR Applicable to the Non-LPS Service Classifications

30.	FAR for Secondary(FAR_{SEC}) (Line 13 + (Line 29 x Line 12))	=	$0.00526/kWh
31.	FAR for Primary(FAR_{PRI}) (Line 15 + (Line 29 x Line 14))	=	$0.00511/kWh
32.	FAR for High Voltage(FAR_{HV}) (Line 18 + (Line 29 x Line 17))	=	$0.00502/kWh
33.	FAR for Tramsmission(FAR_{TRANS}) (Line 21 + (Line 29 x Line 20))	=	$0.00496/kWh

FAR Applicable to the LPS Service Classifications

34.	LPS RAC Cap Multiplier (Line 25 / Line 23))	=	1.0
35.	FAR for LPS Primary($LPSFAR_{PRI}$) (Line 15 x Line 34)	=	$0.00511/kWh
36.	FAR for LPS High Voltage($LPSFAR_{HV}$) (Line 18 x Line 34)	=	$0.00502/kWh
37.	FAR for LPS Transmission($LPSFAR_{TRANS}$) (Line 21 x Line 34)	=	$0.00496/kWh

*Indicates Reissue except **Indicates Change.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), and 11(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of off-system sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Recovery Period (RP)
February through May	October through May
June through September	February through September
October through January	June through January

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the calendar months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage. Notwithstanding that each RP covers a period of eight months, when an extraordinary event has occurred that results in an increase to actual net energy costs in an accumulation period, for good cause shown, subject to Commission approval after an opportunity for any party to be heard, the Company shall defer recovery beyond eight months over a period determined by the Commission upon a finding that the magnitude of the increase on customers of recovering the difference between actual net energy costs and net base energy costs for that accumulation period should be mitigated. The difference not recovered within the eight-month recovery period applicable to the accumulation period at issue will be added to subsequent recovery periods until recovered with a true-up at the end of the Commission approved extended recovery period.

The Company will make a FAR filing no later than sixty (60) days prior to the first day of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

For each FAR filing made, the FAR_{RP} is calculated as:

$$FAR_{RP} = [(ANEC - B) \times 95\% \pm I \pm P \pm TUP]/S_{RP}$$

Where:

ANEC = FC + PP + E ± R − OSSR

FC = Fuel costs and revenues associated with the Company's in-service generating plants, but excluding decommissioning and retirement costs, consisting of the following:

1) For fossil fuel plants:

A. the following costs and revenues (including applicable taxes) arising from steam plant operations recorded in FERC Account 501: coal commodity, gas, alternative fuels, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, fuel additive costs included in commodity or transportation costs, oil costs, ash disposal costs and revenues, and expenses resulting from fuel and transportation portfolio optimization activities;

B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Quality Control System (AQCS) operation, such as urea, limestone, and powder activated carbon; and

C. the following costs and revenues (including applicable taxes) arising from non-steam plant operations recorded in FERC Account 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfolio optimization activities, but excluding fuel costs related to the Company's landfill gas generating plant known as Maryland Heights Energy Center; and

2) The following costs and revenues (including applicable taxes) arising from nuclear plant operations, recorded in FERC Account 518: nuclear fuel commodity expense, waste disposal expense, and nuclear fuel hedging costs.

*Indicates Change.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

PP = Purchased power costs and revenues and consists of the following:

1) The following costs and revenues for purchased power reflected in FERC Account 555, excluding (a) all charges under Midcontinent Independent System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISO Schedules), and (b) generation capacity charges for contracts with terms in excess of one (1) year. Such costs and revenues include:

A. MISO costs or revenues for MISO's energy and operating reserve market settlement charge types and capacity market settlement clearing costs or revenues associated with:

i. Energy;

ii. Losses;

iii. Congestion management:
   a. Congestion;
   b. Financial Transmission Rights; and
   c. Auction Revenue Rights;

iv. Generation capacity acquired in MISO's capacity auction or market; provided such capacity is acquired for a term of one (1) year or less;

v. Revenue sufficiency guarantees;

vi. Revenue neutrality uplift;

vii. Net inadvertent energy distribution amounts;

viii. Ancillary Services:
   a. Regulating reserve service (MISO Schedule 3, or its successor);
   b. Energy imbalance service (MISO Schedule 4, or its successor);
   c. Spinning reserve service (MISO Schedule 5, or its successor);
   d. Supplemental reserve service (MISO Schedule 6, or its successor); and
   e. Short-term reserve service;

ix. Demand response:
   a. Demand response allocation uplift; and
   b. Emergency demand response cost allocation (MISO Schedule 30, or its successor);

x. System Support Resource:
   a. MISO Schedule 43K.

*Indicates Change.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

B. Non-MISO costs or revenues as follows:

i. If received from a centrally administered market (e.g. PJM/SPP), costs or revenues of an equivalent nature to those identified for the MISO costs or revenues specified in subpart A of part 1 above;

ii. If not received from a centrally administered market:
a. Costs for purchases of energy; and
b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

C. Realized losses and costs (including broker commissions and fees) minus realized gains for financial swap transactions for electrical energy that are entered into for the purpose of mitigating price volatility associated with anticipated purchases of electrical energy for those specific time periods when the Company does not have sufficient economic energy resources to meet its native load obligations, so long as such swaps are for up to a quantity of electrical energy equal to the expected energy shortfall and for a duration up to the expected length of the period during which the shortfall is expected to exist.

2) Six and 84/100 percent (6.84%) of transmission service costs reflected in FERC Account 565 and six and 84/100 percent (6.84%) of transmission revenues reflected in FERC Account 456.1 (excluding costs or revenues under MISO Schedule 10, or any successor to that MISO Schedule). Such transmission service costs and revenues included in Factor PP include:

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

3) A. MISO costs and revenues associated with:

i. Network transmission service (MISO Schedule 9 or its successor);

ii. Point-to-point transmission service (MISO Schedules 7 and 8 or their successors);

iii. System control and dispatch (MISO Schedule 1 or its successor);

iv. Reactive supply and voltage control (MISO Schedule 2 or its successor);

v. MISO Schedules 26, 26A, 26C, 26D, 26E, 26F, 37 and 38 or their successors;

vi. MISO Schedule 33; and

vii. MISO Schedules 41, 42-A, 42-B, 45 and 47;

B. Non-MISO costs and revenues associated with:

i. Network transmission service;

ii. Point-to-point transmission service;

iii. System control and dispatch; and

iv. Reactive supply and voltage control.

E = Costs and revenues for SO_2 and NO_X emissions allowances in FERC Accounts 411.8, 411.9, and 509, including those associated with hedging.

R = Net insurance recoveries for costs/revenues included in this Rider FAC (and the insurance premiums paid to maintain such insurance), and subrogation recoveries and settlement proceeds related to costs/revenues included in this Rider FAC.

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*Indicates Change.

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

OSSR = Costs and revenues in FERC Account 447 for:

1. Capacity;
2. Energy;
3. Ancillary services, including:
   - A. Regulating reserve service (MISO Schedule 3, or its successor);
   - B. Energy Imbalance Service (MISO Schedule 4, or its successor;
   - C. Spinning reserve service (MISO Schedule 5, or its successor); and
   - D. Supplemental reserve service (MISO Schedule 6, or its successor);
   - E. Ramp capability service; and
   - F. Short-term reserve service;
4. Make-whole payments, including:
   - A. Price volatility; and
   - B. Revenue sufficiency guarantee;
5. Hedging; and
6. System Support Resource:
   - A. MISO Schedule 43K.

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Community Solar Program resource allocated to shareholders under the approved stipulation in File No. ER-2021-0240.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors FC, PP and OSSR shall not include costs and revenues for (a) amounts associated with portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (b) amounts associated with generation assets dedicated, as of the date BF was

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

determined, to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (c) amounts associated with generation assets that began commercial operation after the date BF was determined and that were dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factors FC, PP, and OSSR when it began commercial operation, (d) for Renewable Energy Standard compliance included in Rider RESRAM, (e) amounts associated with energy purchased from the MISO market to serve digital currency mining by the Company, and (f) those amounts specified by Commission Order approving any tariff, rider or program, to be excluded from Rider FAC. Moreover, if a research and development ("R&D") project would impact the amounts for Factors FC, PP, or OSSR in an upcoming FAR filing, the Company shall file, in the docket in which this Rider FAC was approved, a notice outlining what the research and development project consists of, and how it will impact such factors in the upcoming FAR filing. The Company will bear the burden of proof to show that the impacts of the subject project should be included in Factors FC, PP, or OSSR, as the case may be. Such notice shall be filed no fewer than 60 days prior to the date of the subject FAR filing. Parties shall have thirty days after the filing of the notice to challenge the inclusion of the impacts of such project on such Factors in the determination of the FAR by stating the reasons for the challenge. If a party challenges the inclusion of a cost/revenue, the costs/revenue will be removed from the FAR until the Commission makes a determination regarding the inclusion of the cost/revenue. If the Commission orders a challenged cost be included in the FAC, the costs will be refunded or the revenues returned along with interest in the next periodic adjustment. For purposes of this Rider FAC, a "research and development project" is defined the same as "Research, Development, and Demonstration (RD&D)" as defined in 18 CFR Chapter 1, subchapter C, Part 101, Federal Power Act Definition 32.B, provided that if the project at issue consumes electricity only incidentally, it will not constitute a research and development project.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

*Indicates Change.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

B = BF x S_{AP}

BF = The Base Factor, which is equal to the normalized value for the sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months (BFSUMMER) is $0.01439 per kWh. The BF applicable to October through May calendar months (BFWINTER) is $0.01328 per kWh.

S_{AP} = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the most recent kWh data for the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

S_{RP} = Applicable RP estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

I = Interest applicable to

(i) the difference between ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered;

(ii) refunds due to prudence reviews ("P"), if any; and

(iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("TUP") provided for herein.

* Indicates Change.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

TUP = True-up amount as defined below.

The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:

FAR = The lower of (a) PFAR and (b) RAC.

where:

FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.

FAR_{RP} = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing.

$FAR_{(RP-1)}$ = FAR Recovery Period rate component for the under- or over-collection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for FAR_{RP}.

PFAR = The Preliminary FAR, which is the sum of FAR_{RP} and $FAR_{(RP-1)}$

RAC = Rate Adjustment Cap: applies to the FAR rate and shall apply so long as the rate caps provided for by Section 393.1655, RSMo. are in effect, and shall be calculated by multiplying the rate as determined under Section 393.1655.4 by the 2.85% Compound Annual Growth Rate compounded for the amount of time in days that has passed since the effective date of rate schedules published to effectuate the Commission's Order that approved the Stipulation and Agreement that resolved File No. ER-2016-0179, and subtracting the then-current RESRAM rate under Rider RESRAM and the average base rate determined from the most recent general rate proceeding as calculated pursuant to Section 393.1655, and dividing that result by the weighted average voltage adjustment factor 1.0455%.

* Indicates Change.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

FAR DETERMINATION (Cont'd.)

The Initial Rate Component For the Individual Service Classifications shall be determined by multiplying the FAR determined in accordance with the foregoing by the following Voltage Adjustment Factors (VAF):

Secondary Voltage Service (VAF_{SEC})	1.0539
Primary Voltage Service (VAF_{PRI})	1.0222
High Voltage Service (VAF_{HV})	1.0059
Transmission Voltage Service (VAF_{TRANS})	0.9928

Customers served by the Company under Service Classification No. 11(M), Large Primary Service, shall have their rate capped such that their FAR_{LPS} does not exceed RAC_{LPS}, where

RAC_{LPS} = Rate Adjustment Cap Applicable to LPS Class: applies to the FAR rate applicable to customers in the LPS class and shall apply so long as the rate caps provided for by Section 393.1655, RSMo. are in effect, and shall be calculated by multiplying the class average overall rate as determined under Section 393.1655.6 by the 2.00% Compound Annual Growth Rate compounded for the amount of time that has passed in days since the effective date of rate schedules published to effectuate the Commission's Order that approved the Stipulation and Agreement that resolved File No. ER-2016-0179, and subtracting the then-current RESRAM rate under Rider RESRAM and the class average base rate determined from the most recent general rate proceeding as calculated pursuant to Section 393.1655.

FAR_{LPS} = The lesser of (a) the Combined Initial Rate Component for RAC_{LPS} Comparison or (b) RAC_{LPS}.

Combined Initial Rate Component for RAC_{LPS} Comparison = The sum of the products of each of the Primary, High Voltage, and Transmission Initial Rate Components for the Individual Service Classifications and the applicable LPS Weighting Factors(WF):

Primary Voltage LPS Weighting Factor (WF_{PRI})	0.1587
High Voltage LPS Weighting Factor (WF_{HV})	0.3967
Transmission Voltage LPS Weighting Factor (WF_{TRANS})	0.4446

The Weighting Factors are the ratios between each voltage's annual kWh and total annual LPS kWh. The above Combined Initial Rate Component is developed for the purposes of determining if the statutory RAC_{LPS} has been exceeded, and if it has, calculating the FAR Shortfall Adder to be applied across all non-LPS service classifications in the immediately concluded AP.

* Indicates Change.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

Where the Combined Initial Rate Component for RAC_{LPS} Comparison is greater than FAR_{LPS}, then a Per kWh FAR Shortfall Adder shall apply to each of the respective Initial Rate Components to be determined as follows:

Per kWh FAR Shortfall Adder = (((Combined Initial Rate Component For RAC_{LPS} Comparison – FAR_{LPS}) x SLPS) / (SRP – SRP - LPS))

Where:

SLPS = Estimated Recovery Period LPS kWh sales at the retail meter

SRP-LPS = Estimated Recovery Period LPS kwh sales at the Company's MISO CP Node (AMMO.UE or successor node)

The FAR Applicable to the Non-LPS Individual Service Classifications shall be determined as follows:

FARSEC = Initial Rate Component For Secondary Customers + (Per kWh FAR Shortfall Adder x VAFSEC)

FARPRI = Initial Rate Component For Primary Customers + (Per kWh FAR Shortfall Adder x VAFPRI)

FARHV = Initial Rate Component For High Voltage Customers + (Per kWh FAR Shortfall Adder x VAFHV)

FARTRANS = Initial Rate Component For Transmission Customers + (Per kWh FAR Shortfall Adder x VAFTRANS)

The FAR Applicable to the LPS Individual Service Classifications shall be determined as follows:

LPSFARPRI = Initial Rate Component For Primary Customers x LPS RAC Cap Multiplier

LPSFARHV = Initial Rate Component For High Voltage Customers x LPS RAC Cap Multiplier

LPSFARTRANS = Initial Rate Component For Transmission Customers x LPS RAC Cap Multiplier

Where the LPS RAC Cap Multiplier is the FAR_{LPS} divided by the Combined Initial Rate Component for RAC_{LPS} Comparison.

The FAR applicable to the individual Service Classifications, including the calculations on Lines 24 through 29 of Rider FAC, shall be rounded to the nearest $0.00001 to be charged on a $/kWh basis for each applicable kWh billed.

TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in TUP above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

* Indicates Change.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

* Indicates Change.

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RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

DA Asset Energy Amount;
DA Congestion Rebate on Carve-out GFA;
DA Congestion Rebate on Option B GFA;
DA Financial Bilateral Transaction Congestion Amount;
DA Financial Bilateral Transaction Loss Amount;
DA Loss Rebate on Carve-out GFA;
DA Loss Rebate on Option B GFA;
DA Non-Asset Energy Amount;
DA Ramp Capability Amount;
DA Regulation Amount;
DA Revenue Sufficiency Guarantee Distribution Amount;
DA Revenue Sufficiency Guarantee Make Whole Payment Amount;
DA Short-term Reserve Amount;
DA Spinning Reserve Amount;
DA Supplemental Reserve Amount;
DA Virtual Energy Amount;
FTR Annual Transaction Amount;
FTR ARR Revenue Amount;
FTR ARR Stage 2 Distribution;
FTR Full Funding Guarantee Amount;
FTR Guarantee Uplift Amount;
FTR Hourly Allocation Amount;
FTR Infeasible ARR Uplift Amount;
FTR Monthly Allocation Amount;
FTR Monthly Transaction Amount;
FTR Yearly Allocation Amount;
FTR Transaction Amount;
RT Asset Energy Amount;
RT Congestion Rebate on Carve-out GFA;
RT Contingency Reserve Deployment Failure Charge Amount;
RT Demand Response Allocation Uplift Charge;
RT Distribution of Losses Amount;
RT Excessive Energy Amount;
RT Excessive\Deficient Energy Deployment Charge Amount;
RT Financial Bilateral Transaction Congestion Amount;
RT Financial Bilateral Transaction Loss Amount;
RT Loss Rebate on Carve-out GFA;
RT Miscellaneous Amount;
RT Ramp Capability Amount;
Real Time MVP Distribution;
RT Net Inadvertent Distribution Amount;
RT Net Regulation Adjustment Amount;
RT Non-Asset Energy Amount;
RT Non-Excessive Energy Amount;
RT Price Volatility Make Whole Payment;
RT Regulation Amount;
RT Regulation Cost Distribution Amount;
RT Resource Adequacy Auction Amount;
RT Revenue Neutrality Uplift Amount;
RT Revenue Sufficiency Guarantee First Pass Dist Amount;
RT Revenue Sufficiency Guarantee Make Whole Payment Amount;
RT Schedule 49 Distribution;
RT Short-term Reserve Amount;
RT Spinning Reserve Amount;
RT Spinning Reserve Cost Distribution Amount;
RT Supplemental Reserve Amount;
RT Supplemental Reserve Cost Distribution Amount;
RT Virtual Energy Amount;
Short-term Reserve Cost Distribution Amount;
Short-term Reserve Deployment Failure Charge Amount;

MISO Transmission Service Settlement Schedules

MISO Schedule 1 (System control & dispatch);
MISO Schedule 2 (Reactive supply & voltage control);
MISO Schedule 7 & 8 (point to point transmission service);
MISO Schedule 9 (network transmission service);
MISO Schedules 26, 26A, 37 & 38 (MTEP & MVP Cost Recovery);
MISO Schedules 26-C & 26-D - (TMEP Cost Recovery);
MISO Schedules 26-E & 26-F (IMEP Cost Recovery);
MISO Schedule 33 (Black Start Service);
MISO Schedule 41 (Charge to Recover Costs of Entergy Strom Securitization);
MISO Schedule 42A (Entergy Charge to Recover Interest);
MISO Schedule 42B (Entergy Credit associated with AFUDC);
MISO Schedule 45 (Cost Recovery of NERC Recommendation or Essential Action);
MISO Schedule 47 (Entergy Operating Companies MISO Transition Cost Recovery);

* Indicates Change.

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RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

MISO Charge Types Which Appear On MISO Settlement Statements Represent Administrative Charges And Are Specifically Excluded From The FAC

DA Market Administration Amount;
DA Schedule 24 Allocation Amount;
FTR Market Administration Amount;
Schedule 10 - ISO Cost Recovery Adder;
RT Market Administration Amount;
RT Schedule 24 Allocation Amount;
RT Schedule 24 Distribution Amount;
Schedule 10 - FERC - Annual Charges Recovery;

PJM Market Settlement Charge Types

Auction Revenue Rights;
Balancing Operating Reserve;
Balancing Operating Reserve for Load Response;
Balancing Spot Market Energy;
Balancing Transmission Congestion;
Balancing Transmission Losses;
Capacity Resource Deficiency;
Capacity Transfer Rights;
Day-ahead Economic Load Response;
Day-Ahead Load Response Charge Allocation;
Day-ahead Operating Reserve;
Day-ahead Operating Reserve for Load Response;
Day-ahead Spot Market Energy;
Day-ahead Transmission Congestion;
Day-ahead Transmission Losses;
Demand Resource and ILR Compliance Penalty;
Emergency Energy;
Emergency Load Response;
Energy Imbalance Service;
Financial Transmission Rights Auction;
Generation Deactivation;
Generation Resource Rating Test Failure;
Inadvertent Interchange;
Incremental Capacity Transfer Rights;
Interruptible Load for Reliability;
Load Reconciliation for Inadvertent Interchange;
Load Reconciliation for Operating Reserve Charge;
Load Reconciliation for Regulation and Frequency Response Service;
Load Reconciliation for Spot Market Energy;
Load Reconciliation for Synchronized Reserve;
Load Reconciliation for Synchronous Condensing;
Load Reconciliation for Transmission Congestion;
Load Reconciliation for Transmission Losses;
Locational Reliability;
Miscellaneous Bilateral;
Non-Unit Specific Capacity Transaction;
Peak Season Maintenance Compliance Penalty;
Peak-Hour Period Availability;
PJM Customer Payment Default;
Planning Period Congestion Uplift;
Planning Period Excess Congestion;
Ramapo Phase Angle Regulators;
Real-time Economic Load Response;
Real-Time Load Response Charge Allocation;
Regulation and Frequency Response Service;
RPM Auction;
Station Power;
Synchronized Reserve;
Synchronous Condensing;
Transmission Congestion;
Transmission Losses;;

PJM Transmission Service Charge Types

Black Start Service;
Day-ahead Scheduling Reserve;
Direct Assignment Facilities;
Expansion Cost Recovery;
Firm Point-to-Point Transmission Service;
Internal Firm Point-to-Point Transmission Service;
Internal Non-Firm Point-to-Point Transmission Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund;
Load Reconciliation for Reactive Services;
Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service;
Network Integration Transmission Service;
Network Integration Transmission Service (exempt);
Network Integration Transmission Service Offset;
Non-Firm Point-to-Point Transmission Service;
Non-Zone Network Integration Transmission Service;
Other Supporting Facilities;
PJM Scheduling, System Control and Dispatch Service Refunds;
PJM Scheduling, System Control and Dispatch Services;
Qualifying Transmission Upgrade Compliance Penalty;
Reactive Supply and Voltage Control from Generation and Other Sources Service;
Transmission Enhancement;
Transmission Owner Scheduling, System Control and Dispatch Service;
Unscheduled Transmission Service;
Reactive Services;

*Indicates Change.

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RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

PJM Charge Types Which Appear On The Settlement Statements Represent Administrative Charges Are Specifically Excluded From The FAC

Annual PJM Building Rent;
Annual PJM Cell Tower;
FERC Annual Charge Recovery;
Load Reconciliation for FERC Annual Charge Recovery;
Load Reconciliation for North American Electric Reliability Corporation (NERC);
Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding;
Load Reconciliation for Reliability First Corporation (RFC);
Market Monitoring Unit (MMU) Funding;
Michigan - Ontario Interface Phase Angle Regulators;
North American Electric Reliability Corporation (NERC);
Organization of PJM States, Inc. (OPSI) Funding;
PJM Annual Membership Fee;
PJM Settlement, Inc.;
Reliability First Corporation (RFC);
RTO Start-up Cost Recovery;
Virginia Retail Administrative Fee;

SPP Market Settlement Charge Types

DA Asset Energy Amount;
DA Non-Asset Energy Amount;
DA Make-Whole Payment Distribution;
DA Make-Whole Payment;
DA Virtual Energy;
DA Virtual Energy Transaction Fee;
DA Demand Reduction Amount;
DA Demand Reduction Distribution Amount;
DA GFA Carve-Out Daily Amount;
DA GFA Carve-Out Monthly Amount;
DA GFA Carve-Out Yearly Amount;
GFA Carve Out Distribution Daily Amount;
GFA Carve Out Distribution Monthly Amount;
GFA Carve Out Distribution Yearly Amount;
RT Asset Energy Amount;
RT Over Collected Losses Distribution;
RT Miscellaneous Amount;
RT Non-Asset Energy;
RT Revenue Neutrality Uplift;
RT Joint Operating Agreement;
RUC Make Whole Payment Distribution;
RUC Make Whole Payment;
RT Virtual Energy Amount;
RT Demand Reduction Amount;
RT Demand Reduction Distribution Amount;
Transmission Congestion Rights Daily Uplift;
Transmission Congestion Rights Monthly Payback;
Transmission Congestion Rights Auction Transaction;
Transmission Congestion Rights Annual Payback;
Transmission Congestion Rights Funding;
Auction Revenue Rights Annual Closeout;
Auction Revenue Rights Funding;
DA Remp Capability Up Amount;
DA Ramp Capability Down Amount;
DA Ramp Capability Up Distribution Amount;
DA Ramp Capability Down Distribution Amount;
RT Ramp Capability Non-Performance Amount;
Transmission Congestion Rights Annual Closeout;
Auction Revenue Rights Uplift;
Auction Revenue Rights Monthly Payback;
Auction Revenue Rights Annual Payback;
DA Regulation Up;
DA Regulation Down;
DA Regulation Up Distribution
DA Regulation Down Distribution
DA Spinning Reserve;
DA Spinning Reserve Distribution;
DA Supplemental Reserve;
DA Supplemental Reserve Distribution
RT Regulation Up;
RT Regulation Up Distribution;
RT Regulation Down;
RT Regulation Down Distribution;
RT Regulation Out of Merit;
RT Spinning Reserve Amount;
RT Supplemental Reserve Amount;
RT Spinning Reserve Cost Distribution Amount;
RT Supplemental Reserve Distribution Amount;
RT Regulation Non-Performance;
RT Regulation Non-Performance Distribution;
RT Regulation Deployment Adjustment;
RT Contingency Reserve Deployment Failure;
RT Contingency Reserve Deployment Failure Distribution;
RT Reserve Sharing Group;
RT Reserve Sharing Group Distribution;
RT Pseudo-Tie Congestion Amount;
RT Pseudo-Tie Losses Amount;
RT Unused Regulation -Up Mileage Make Whole Payment;
RT Ramp Capability Up Amount;
RT Ramp Capability Down Amount;
RT Ramp Capability Up Distribution Amount;
RT Ramp Capability Down Distribution Amount;
RT Ramp Capability Non-Performance Distribution Amount;
RT Unused Regulation -Down Mileage Make Whole Payment;

* Indicates Change.

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RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

* **(Applicable To Service Provided Between July 9, 2023 And The Day Before The Effective Date Of This Tariff)**

SPP Transmission Service Charge Types

Schedule 1 – Scheduling, System Control & Dispatch Service;
Schedule 2 – Reactive Voltage;
Schedule 7 – Zonal Firm Point-to-Point;
Schedule 8 – Zonal Non-Firm Point-to-Point;
Schedule 11 – Base Plan Zonal and Regional;

SPP Charge Types Representing Administrative Charges Specifically Excluded From The FAC

Schedule 1A – Tariff Administrative Fee;
Schedule 1A2 – Transmission Congestion Rights Administration
Schedule 1A3 – Integrated Marketplace Clearing Administration
Schedule 1A4 – Integrated Marketplace Facilitation Administration
Schedule 12 – FERC Assessment;

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* Indicates Change.

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To services provided on February 1, 2025 through May 31, 2025)

Calculation of Current Fuel Adjustment Rate (FAR):

	Accumulation Period Ending:		September 30, 2024
1.	Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)		$194,686,693
2.	(B) = (BF x S_{AP})	-	$171,172,252
2.1	Base Factor (BF)		$.01439/kWh
2.2	Accumulation Period Sales (S_{AP})		11,895,222,508 kWh
3.	Total Company Fuel and Purchased Power Difference	=	$23,514,441
3.1	Customer Responsibility	x	95%
4.	Fuel and Purchased Power Amount to be Recovered	=	$22,338,719
4.1	Interest (I)	-	$3,716,640
4.2	True-Up Amount (TUP)	+	$(1,319,614)
4.3	Prudence Adjustment Amount (P)	±	$0
5.	Fuel and Purchased Power Adjustment (FPA)	=	$24,735,745
6.	Estimated Recovery Period Sales (S_{RP})	÷	21,680,221,651 kWh
7.	Current Period Fuel Adjustment Rate (FAR_{RP})	=	$0.00114/kWh
8.	Prior Period Fuel Adjustment Rate (FAR_{RP-1})	+	$(0.00006)/kWh
9.	Preliminary Fuel Adjustment Rate (PFAR)	=	$0.00108/kWh
10.	Rate Adjustment Cap (RAC)	=	N/A
11.	Fuel Adjustment Rate (FAR, lesser of PFAR and RAC)	=	$0.00108/kWh

Initial Rate Component for the Individual Service Classifications

12.	Secondary Voltage Adjustment Factor (VAF_{SEC})		1.0539
13.	Initial Rate Component for Secondary Customers	=	$0.00114/kWh
14.	Primary Voltage Adjustment Factor (VAF_{PRI})		1.0222
15.	Initial Rate Component for Primary Customers	=	$0.00110/kWh
16.	Primary LPS Weighting Factor (WF_{PRI})		.1587
17.	High Voltage Adjustment Factor (VAF_{HV})		1.0059
18.	Initial Rate Component for High Voltage Customers	=	$0.00108/kWh
19.	High Voltage LPS Weighting Factor (WF_{HV})		.3967
20.	Transmission Adjustment Factor (VAF_{TRANS})		0.9928
21.	Initial Rate Component for Transmission Customers	=	$0.00107/kWh
22.	Transmission Voltage LPS Weighting Factor (WF_{TRANS})		.4446
23.	Combined Initial Rate Component for RAC_{LPS} Comparison	=	$0.00108/kWh

LPS Rate Adjustment Cap Components & Adder

24.	RAC_{LPS}	=	N/A
25.	Weighted Avg FAR for Large Primary Service (FAR_{LPS}, lesser of 23 and 24)	=	$0.00108/kWh
26.	Difference (Line 23 - Line 25) if applicable	=	$0.00000/kWh
27.	Estimated Recovery Period Metered Sales for LPS (S_{LPS})	=	2,553,940,860 kWh
28.	FAR Shortfall Adder (Line 26 x Line 27)	=	$0
29.	Per kWh FAR Shortfall Adder (Line 28 / (S_{RP} - SRP_{LPS})	=	$0.00000/kWh

FAR Applicable to the Non-LPS Service Classifications

30.	FAR for Secondary(FAR_{SEC}) (Line 13 + (Line 29 x Line 12))	=	$0.00114/kWh
31.	FAR for Primary(FAR_{PRI}) (Line 15 + (Line 29 x Line 14))	=	$0.00110/kWh
32.	FAR for High Voltage(FAR_{HV}) (Line 18 + (Line 29 x Line 17))	=	$0.00108/kWh
33.	FAR for Tramsmission(FAR_{TRANS}) (Line 21 + (Line 29 x Line 20))	=	$0.00107/kWh

FAR Applicable to the LPS Service Classifications

34.	LPS RAC Cap Multiplier (Line 25 / Line 23))	=	1.0
35.	FAR for LPS Primary($LPSFAR_{PRI}$) (Line 15 x Line 34)	=	$0.00110/kWh
36.	FAR for LPS High Voltage($LPSFAR_{HV}$) (Line 18 x Line 34)	=	$0.00108/kWh
37.	FAR for LPS Transmission($LPSFAR_{TRANS}$) (Line 21 x Line 34)	=	$0.00107/kWh

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

APPLICABILITY

This rider is applicable to kilowatt-hours (kWh) of energy supplied to customers served by the Company under Service Classification Nos. 1(M), 2(M), 3(M), 4(M), 5(M), 6(M), and 11(M).

Costs passed through this Fuel and Purchased Power Adjustment Clause (FAC) reflect differences between actual fuel and purchased power costs, including transportation and emissions costs and revenues, net of off-system sales revenues (OSSR) (i.e., Actual Net Energy Costs (ANEC)) and Net Base Energy Costs (B), calculated and recovered as provided for herein.

The Accumulation Periods and Recovery Periods are as set forth in the following table:

Accumulation Period (AP)	Recovery Period (RP)
February through May	October through May
June through September	February through September
October through January	June through January

AP means the four (4) calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (FAR).

RP means the calendar months during which the FAR is applied to retail customer usage on a per kWh basis, as adjusted for service voltage. Notwithstanding that each RP covers a period of eight months, when an extraordinary event has occurred that results in an increase to actual net energy costs in an accumulation period, for good cause shown, subject to Commission approval after an opportunity for any party to be heard, the Company shall defer recovery beyond eight months over a period determined by the Commission upon a finding that the magnitude of the increase on customers of recovering the difference between actual net energy costs and net base energy costs for that accumulation period should be mitigated. The difference not recovered within the eight-month recovery period applicable to the accumulation period at issue will be added to subsequent recovery periods until recovered with a true-up at the end of the Commission approved extended recovery period.

The Company will make a FAR filing no later than sixty (60) days prior to the first day of the applicable Recovery Period above. All FAR filings shall be accompanied by detailed workpapers supporting the filing in an electronic format with all formulas intact.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION

Ninety five percent (95%) of the difference between ANEC and B for each respective AP will be utilized to calculate the FAR under this rider pursuant to the following formula with the results stated as a separate line item on the customers' bills.

For each FAR filing made, the FAR_{RP} is calculated as:

$$FAR_{RP} = [(ANEC - B) \times 95\% \pm I \pm P \pm TUP]/S_{RP}$$

Where:

ANEC = FC + PP + E ± R − OSSR

FC = Fuel costs and revenues associated with the Company's in-service generating plants, but excluding decommissioning and retirement costs, consisting of the following:

1) For fossil fuel plants:

A. the following costs and revenues (including applicable taxes) arising from steam plant operations recorded in FERC Account 501: coal commodity, gas, alternative fuels, Btu adjustments assessed by coal suppliers, quality adjustments related to the sulfur content of coal assessed by coal suppliers, railroad transportation, switching and demurrage charges, railcar repair and inspection costs, railcar depreciation, railcar lease costs, similar costs associated with other applicable modes of transportation, fuel hedging costs, fuel oil adjustments included in commodity and transportation costs, fuel additive costs included in commodity or transportation costs, oil costs, ash disposal costs and revenues, and expenses resulting from fuel and transportation portfolio optimization activities;

B. the following costs and revenues reflected in FERC Account 502 for: consumable costs related to Air Quality Control System (AQCS) operation, such as urea, limestone, and powder activated carbon; and

C. the following costs and revenues (including applicable taxes) arising from non-steam plant operations recorded in FERC Account 547: natural gas generation costs related to commodity, oil, transportation, storage, capacity reservation, fuel losses, hedging, and revenues and expenses resulting from fuel and transportation portfolio optimization activities, but excluding fuel costs related to the Company's landfill gas generating plant known as Maryland Heights Energy Center; and

2) The following costs and revenues (including applicable taxes) arising from nuclear plant operations, recorded in FERC Account 518: nuclear fuel commodity expense, waste disposal expense, and nuclear fuel hedging costs.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

PP = Purchased power costs and revenues and consists of the following:

1) The following costs and revenues for purchased power reflected in FERC Account 555, excluding (a) all charges under Midcontinent Independent System Operator, Inc. ("MISO") Schedules 10, 16, 17 and 24 (or any successor to those MISO Schedules), and (b) generation capacity charges for contracts with terms in excess of one (1) year. Such costs and revenues include:

   A. MISO costs or revenues for MISO's energy and operating reserve market settlement charge types and capacity market settlement clearing costs or revenues associated with:

      i. Energy;

      ii. Losses;

      iii. Congestion management:
         a. Congestion;
         b. Financial Transmission Rights; and
         c. Auction Revenue Rights;

      iv. Generation capacity acquired in MISO's capacity auction or market; provided such capacity is acquired for a term of one (1) year or less;

      v. Revenue sufficiency guarantees;

      vi. Revenue neutrality uplift;

      vii. Net inadvertent energy distribution amounts;

      viii. Ancillary Services:
         a. Regulating reserve service (MISO Schedule 3, or its successor);
         b. Energy imbalance service (MISO Schedule 4, or its successor);
         c. Spinning reserve service (MISO Schedule 5, or its successor);
         d. Supplemental reserve service (MISO Schedule 6, or its successor); and
         e. Short-term reserve service;

      ix. Demand response:
         a. Demand response allocation uplift; and
         b. Emergency demand response cost allocation (MISO Schedule 30, or its successor);

      x. System Support Resource:
         a. MISO Schedule 43K.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

B. Non-MISO costs or revenues as follows:

i. If received from a centrally administered market (e.g. PJM/SPP), costs or revenues of an equivalent nature to those identified for the MISO costs or revenues specified in subpart A of part 1 above;

ii. If not received from a centrally administered market:

a. Costs for purchases of energy; and

b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

C. Realized losses and costs (including broker commissions and fees) minus realized gains for financial swap transactions for electrical energy that are entered into for the purpose of mitigating price volatility associated with anticipated purchases of electrical energy for those specific time periods when the Company does not have sufficient economic energy resources to meet its native load obligations, so long as such swaps are for up to a quantity of electrical energy equal to the expected energy shortfall and for a duration up to the expected length of the period during which the shortfall is expected to exist.

2) Ten and 73/100 percent (10.73%) of transmission service costs reflected in FERC Account 565 and ten and 73/100 percent (10.73%) of transmission revenues reflected in FERC Account 456.1 (excluding costs or revenues under MISO Schedule 10, or any successor to that MISO Schedule). Such transmission service costs and revenues included in Factor PP include:

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

3) A. MISO costs and revenues associated with:

i. Network transmission service (MISO Schedule 9 or its successor);

ii. Point-to-point transmission service (MISO Schedules 7 and 8 or their successors);

iii. System control and dispatch (MISO Schedule 1 or its successor);

iv. Reactive supply and voltage control (MISO Schedule 2 or its successor);

v. MISO Schedules 26, 26A, 26C, 26D, 26E, 26F, 37 and 38 or their successors;

vi. MISO Schedule 33; and

vii. MISO Schedules 41, 42-A, 42-B, 45 and 47;

B. Non-MISO costs and revenues associated with:

i. Network transmission service;

ii. Point-to-point transmission service;

iii. System control and dispatch; and

iv. Reactive supply and voltage control.

E = Costs and revenues for SO_2 and NO_X emissions allowances in FERC Accounts 411.8, 411.9, and 509, including those associated with hedging.

R = Net insurance recoveries for costs/revenues included in this Rider FAC (and the insurance premiums paid to maintain such insurance), and subrogation recoveries and settlement proceeds related to costs/revenues included in this Rider FAC.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

OSSR = Costs and revenues in FERC Account 447 for:

1. Capacity;
2. Energy;
3. Ancillary services, including:
   - A. Regulating reserve service (MISO Schedule 3, or its successor);
   - B. Energy Imbalance Service (MISO Schedule 4, or its successor;
   - C. Spinning reserve service (MISO Schedule 5, or its successor); and
   - D. Supplemental reserve service (MISO Schedule 6, or its successor);
   - E. Ramp capability service; and
   - F. Short-term reserve service;
4. Make-whole payments, including:
   - A. Price volatility; and
   - B. Revenue sufficiency guarantee;
5. Hedging; and
6. System Support Resource:
   - A. MISO Schedule 43K.

For purposes of factors FC, E, and OSSR, "hedging" is defined as realized losses and costs (including broker commissions and fees associated with the hedging activities) minus realized gains associated with mitigating volatility in the Company's cost of fuel, off-system sales and emission allowances, including but not limited to, the Company's use of futures, options and over-the-counter derivatives including, without limitation, futures contracts, puts, calls, caps, floors, collars, and swaps.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Community Solar Program resource allocated to shareholders under the approved stipulation in File No. ER-2021-0240.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors FC, PP and OSSR shall not include costs and revenues for (a) amounts associated with portions of Power Purchase Agreements dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (b) amounts associated with generation assets dedicated, as of the date BF was

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

determined, to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factor OSSR, (c) amounts associated with generation assets that began commercial operation after the date BF was determined and that were dedicated to specific customers under the Renewable Choice Program tariff or any subsequent renewable subscription program that is approved by the Commission in an order that acknowledges that such program's impacts should be excluded from Factors FC, PP, and OSSR when it began commercial operation, (d) for Renewable Energy Standard compliance included in Rider RESRAM, (e) amounts associated with energy purchased from the MISO market to serve digital currency mining by the Company, and (f) those amounts specified by Commission Order approving any tariff, rider or program, to be excluded from Rider FAC. Moreover, if a research and development ("R&D") project would impact the amounts for Factors FC, PP, or OSSR in an upcoming FAR filing, the Company shall file, in the docket in which this Rider FAC was approved, a notice outlining what the research and development project consists of, and how it will impact such factors in the upcoming FAR filing. The Company will bear the burden of proof to show that the impacts of the subject project should be included in Factors FC, PP, or OSSR, as the case may be. Such notice shall be filed no fewer than 60 days prior to the date of the subject FAR filing. Parties shall have thirty days after the filing of the notice to challenge the inclusion of the impacts of such project on such Factors in the determination of the FAR by stating the reasons for the challenge. If a party challenges the inclusion of a cost/revenue, the costs/revenue will be removed from the FAR until the Commission makes a determination regarding the inclusion of the cost/revenue. If the Commission orders a challenged cost be included in the FAC, the costs will be refunded or the revenues returned along with interest in the next periodic adjustment. For purposes of this Rider FAC, a "research and development project" is defined the same as "Research, Development, and Demonstration (RD&D)" as defined in 18 CFR Chapter 1, subchapter C, Part 101, Federal Power Act Definition 32.B, provided that if the project at issue consumes electricity only incidentally, it will not constitute a research and development project.

Should FERC require any item covered by factors FC, PP, E or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through this Rider FAC are to be recorded in the account.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

B = BF x S_{AP}

BF = The Base Factor, which is equal to the normalized value for the sum of allowable fuel costs (consistent with the term FC), plus cost of purchased power (consistent with the term PP), and emissions costs and revenues (consistent with the term E), less revenues from off-system sales (consistent with the term OSSR) divided by corresponding normalized retail kWh as adjusted for applicable losses. The normalized values referred to in the prior sentence shall be those values used to determine the revenue requirement in the Company's most recent rate case. The BF applicable to June through September calendar months (BFSUMMER) is $0.01421 per kWh. The BF applicable to October through May calendar months (BFWINTER) is $0.01383 per kWh.

S_{AP} = kWh during the AP that ended immediately prior to the FAR filing, as measured by taking the most recent kWh data for the retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

S_{RP} = Applicable RP estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node) but excluding kWh for research and development projects, the impact of which are challenged or ordered to be excluded by the Commission, plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node).

I = Interest applicable to

(i) the difference between ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered;

(ii) refunds due to prudence reviews ("P"), if any; and

(iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("TUP") provided for herein.

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RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

FAR DETERMINATION (Cont'd.)

Interest shall be calculated monthly at a rate equal to the weighted average interest rate paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined below.

TUP = True-up amount as defined below.

The FAR, which will be multiplied by the Voltage Adjustment Factors (VAF) set forth below is calculated as:

$$FAR = FAR_{RP} + FAR_{(RP-1)}$$

where:

FAR = Fuel Adjustment Rate applied to retail customer usage on a per kWh basis starting with the applicable Recovery Period following the FAR filing.

FAR_{RP} = FAR Recovery Period rate component calculated to recover under- or over-collection during the Accumulation Period that ended immediately prior to the applicable filing.

$FAR_{(RP-1)}$ = FAR Recovery Period rate component for the under- or over-collection during the Accumulation Period immediately preceding the Accumulation Period that ended immediately prior to the application filing for FAR_{RP}.

The Rate Component For the Individual Service Classifications shall be determined by multiplying the FAR determined in accordance with the foregoing by the following Voltage Adjustment Factors (VAF):

Secondary Voltage Service (VAF_{SEC})	1.0560
Primary Voltage Service (VAF_{PRI})	1.0240
High Voltage Service (VAF_{HV})	1.0060
Transmission Voltage Service (VAF_{TRANS})	0.9931

The FAR applicable to the individual Service Classifications shall be rounded to the nearest $0.00001 to be charged on a $/kWh basis for each applicable kWh billed.

TRUE-UP

After completion of each RP, the Company shall make a true-up filing on the same day as its FAR filing. Any true-up adjustments shall be reflected in TUP above. Interest on the true-up adjustment will be included in I above.

The true-up adjustments shall be the difference between the revenues billed and the revenues authorized for collection during the RP.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

RIDER FAC

FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

GENERAL RATE CASE/PRUDENCE REVIEWS

The following shall apply to this FAC, in accordance with Section 386.266.4, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266, RSMo:

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

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RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

MISO Energy & Operating Reserve Market Settlement Charge Types and Capacity Market Charges and Credits

DA Asset Energy Amount;
DA Congestion Rebate on Carve-out GFA;
DA Congestion Rebate on Option B GFA;
DA Financial Bilateral Transaction Congestion Amount;
DA Financial Bilateral Transaction Loss Amount;
DA Loss Rebate on Carve-out GFA;
DA Loss Rebate on Option B GFA;
DA Non-Asset Energy Amount;
DA Ramp Capability Amount;
DA Regulation Amount;
DA Revenue Sufficiency Guarantee Distribution Amount;
DA Revenue Sufficiency Guarantee Make Whole Payment Amount;
DA Short-term Reserve Amount;
DA Spinning Reserve Amount;
DA Supplemental Reserve Amount;
DA Uncertainty Reserve Amount;
DA Uncertainty Reserve Distribution Amount;
DA Virtual Energy Amount;
FTR Annual Transaction Amount;
FTR ARR Revenue Amount;
FTR ARR Stage 2 Distribution;
FTR Full Funding Guarantee Amount;
FTR Guarantee Uplift Amount;
FTR Hourly Allocation Amount;
FTR Infeasible ARR Uplift Amount;
FTR Monthly Allocation Amount;
FTR Monthly Transaction Amount;
FTR Yearly Allocation Amount;
FTR Transaction Amount;
RT Asset Energy Amount;
RT Congestion Rebate on Carve-out GFA;
RT Contingency Reserve Deployment Failure Charge Amount;
RT Demand Response Allocation Uplift Charge;
RT Distribution of Losses Amount;
RT Excessive Energy Amount;
RT Excessive\Deficient Energy Deployment Charge Amount;
RT Financial Bilateral Transaction Congestion Amount;
RT Financial Bilateral Transaction Loss Amount;
RT Loss Rebate on Carve-out GFA;
RT Miscellaneous Amount;
RT Ramp Capability Amount;
Real Time MVP Distribution;
RT Net Inadvertent Distribution Amount;
RT Net Regulation Adjustment Amount;
RT Non-Asset Energy Amount;
RT Non-Excessive Energy Amount;
RT Price Volatility Make Whole Payment;
RT Regulation Amount;
RT Regulation Cost Distribution Amount;
RT Resource Adequacy Auction Amount;
RT Revenue Neutrality Uplift Amount;
RT Revenue Sufficiency Guarantee First Pass Dist Amount;
RT Revenue Sufficiency Guarantee Make Whole Payment Amount;
RT Schedule 49 Distribution;
RT Short-term Reserve Amount;
RT Spinning Reserve Amount;
RT Spinning Reserve Cost Distribution Amount;
RT Supplemental Reserve Amount;
RT Supplemental Reserve Cost Distribution Amount;
RT Uncertainty Reserve Amount;
RT Uncertainty Reserve Distribution Amount;
RT Uncertainty Reserve Non-Performance Amount;
RT Uncertainty Reserve Non-Performance Distribution Amount;
RT Virtual Energy Amount;
Short-term Reserve Cost Distribution Amount;
Short-term Reserve Deployment Failure Charge Amount;

MISO Transmission Service Settlement Schedules

MISO Schedule 1 (System control & dispatch);
MISO Schedule 2 (Reactive supply & voltage control);
MISO Schedule 7 & 8 (point to point transmission service);
MISO Schedule 9 (network transmission service);
MISO Schedules 26, 26A, 37 & 38 (MTEP & MVP Cost Recovery);
MISO Schedules 26-C & 26-D - (TMEP Cost Recovery);
MISO Schedules 26-E & 26-F (IMEP Cost Recovery);
MISO Schedule 33 (Black Start Service);
MISO Schedule 41 (Charge to Recover Costs of Entergy Strom Securitization);
MISO Schedule 42A (Entergy Charge to Recover Interest);
MISO Schedule 42B (Entergy Credit associated with AFUDC);
MISO Schedule 45 (Cost Recovery of NERC Recommendation or Essential Action);
MISO Schedule 47 (Entergy Operating Companies MISO Transition Cost Recovery);

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

MISO Charge Types Which Appear On MISO Settlement Statements Represent Administrative Charges And Are Specifically Excluded From The FAC

DA Market Administration Amount;
DA Schedule 24 Allocation Amount;
FTR Market Administration Amount;
Schedule 10 - ISO Cost Recovery Adder;
RT Market Administration Amount;
RT Schedule 24 Allocation Amount;
RT Schedule 24 Distribution Amount;
Schedule 10 - FERC - Annual Charges Recovery;

PJM Market Settlement Charge Types

Auction Revenue Rights;
Balancing Operating Reserve;
Balancing Operating Reserve for Load Response;
Balancing Spot Market Energy;
Balancing Transmission Congestion;
Balancing Transmission Losses;
Capacity Resource Deficiency;
Capacity Transfer Rights;
Day-ahead Economic Load Response;
Day-Ahead Load Response Charge Allocation;
Day-ahead Operating Reserve;
Day-ahead Operating Reserve for Load Response;
Day-ahead Spot Market Energy;
Day-ahead Transmission Congestion;
Day-ahead Transmission Losses;
Demand Resource and ILR Compliance Penalty;
Emergency Energy;
Emergency Load Response;
Energy Imbalance Service;
Financial Transmission Rights Auction;
Generation Deactivation;
Generation Resource Rating Test Failure;
Inadvertent Interchange;
Incremental Capacity Transfer Rights;
Interruptible Load for Reliability;
Load Reconciliation for Inadvertent Interchange;
Load Reconciliation for Operating Reserve Charge;
Load Reconciliation for Regulation and Frequency Response Service;
Load Reconciliation for Spot Market Energy;
Load Reconciliation for Synchronized Reserve;
Load Reconciliation for Synchronous Condensing;
Load Reconciliation for Transmission Congestion;
Load Reconciliation for Transmission Losses;
Locational Reliability;
Miscellaneous Bilateral;
Non-Unit Specific Capacity Transaction;
Peak Season Maintenance Compliance Penalty;
Peak-Hour Period Availability;
PJM Customer Payment Default;
Planning Period Congestion Uplift;
Planning Period Excess Congestion;
Ramapo Phase Angle Regulators;
Real-time Economic Load Response;
Real-Time Load Response Charge Allocation;
Regulation and Frequency Response Service;
RPM Auction;
Station Power;
Synchronized Reserve;
Synchronous Condensing;
Transmission Congestion;
Transmission Losses;;

PJM Transmission Service Charge Types

Black Start Service;
Day-ahead Scheduling Reserve;
Direct Assignment Facilities;
Expansion Cost Recovery;
Firm Point-to-Point Transmission Service;
Internal Firm Point-to-Point Transmission Service;
Internal Non-Firm Point-to-Point Transmission Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service;
Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund;
Load Reconciliation for Reactive Services;
Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service;
Network Integration Transmission Service;
Network Integration Transmission Service (exempt);
Network Integration Transmission Service Offset;
Non-Firm Point-to-Point Transmission Service;
Non-Zone Network Integration Transmission Service;
Other Supporting Facilities;
PJM Scheduling, System Control and Dispatch Service Refunds;
PJM Scheduling, System Control and Dispatch Services;
Qualifying Transmission Upgrade Compliance Penalty;
Reactive Supply and Voltage Control from Generation and Other Sources Service;
Transmission Enhancement;
Transmission Owner Scheduling, System Control and Dispatch Service;
Unscheduled Transmission Service;
Reactive Services;

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

PJM Charge Types Which Appear On The Settlement Statements Represent Administrative Charges Are Specifically Excluded From The FAC

Annual PJM Building Rent;
Annual PJM Cell Tower;
FERC Annual Charge Recovery;
Load Reconciliation for FERC Annual Charge Recovery;
Load Reconciliation for North American Electric Reliability Corporation (NERC);
Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding;
Load Reconciliation for Reliability First Corporation (RFC);
Market Monitoring Unit (MMU) Funding;
Michigan - Ontario Interface Phase Angle Regulators;
North American Electric Reliability Corporation (NERC);
Organization of PJM States, Inc. (OPSI) Funding;
PJM Annual Membership Fee;
PJM Settlement, Inc.;
Reliability First Corporation (RFC);
RTO Start-up Cost Recovery;
Virginia Retail Administrative Fee;

SPP Market Settlement Charge Types

DA Asset Energy Amount;
DA Non-Asset Energy Amount;
DA Make-Whole Payment Distribution;
DA Make-Whole Payment;
DA Virtual Energy;
DA Virtual Energy Transaction Fee;
DA Demand Reduction Amount;
DA Demand Reduction Distribution Amount;
DA GFA Carve-Out Daily Amount;
DA GFA Carve-Out Monthly Amount;
DA GFA Carve-Out Yearly Amount;
GFA Carve Out Distribution Daily Amount;
GFA Carve Out Distribution Monthly Amount;
GFA Carve Out Distribution Yearly Amount;
RT Asset Energy Amount;
RT Over Collected Losses Distribution;
RT Miscellaneous Amount;
RT Non-Asset Energy;
RT Revenue Neutrality Uplift;
RT Joint Operating Agreement;
RUC Make Whole Payment Distribution;
RUC Make Whole Payment;
RT Virtual Energy Amount;
RT Demand Reduction Amount;
RT Demand Reduction Distribution Amount;
Transmission Congestion Rights Daily Uplift;
Transmission Congestion Rights Monthly Payback;
Transmission Congestion Rights Auction Transaction;
Transmission Congestion Rights Annual Payback;
Transmission Congestion Rights Funding;
Auction Revenue Rights Annual Closeout;
Auction Revenue Rights Funding;
DA Remp Capability Up Amount;
DA Ramp Capability Down Amount;
DA Ramp Capability Up Distribution Amount;
DA Ramp Capability Down Distribution Amount;
RT Ramp Capability Non-Performance Amount;
Transmission Congestion Rights Annual Closeout;
Auction Revenue Rights Uplift;
Auction Revenue Rights Monthly Payback;
Auction Revenue Rights Annual Payback;
DA Regulation Up;
DA Regulation Down;
DA Regulation Up Distribution
DA Regulation Down Distribution
DA Spinning Reserve;
DA Spinning Reserve Distribution;
DA Supplemental Reserve;
DA Supplemental Reserve Distribution
RT Regulation Up;
RT Regulation Up Distribution;
RT Regulation Down;
RT Regulation Down Distribution;
RT Regulation Out of Merit;
RT Spinning Reserve Amount;
RT Supplemental Reserve Amount;
RT Spinning Reserve Cost Distribution Amount;
RT Supplemental Reserve Distribution Amount;
RT Regulation Non-Performance;
RT Regulation Non-Performance Distribution;
RT Regulation Deployment Adjustment;
RT Contingency Reserve Deployment Failure;
RT Contingency Reserve Deployment Failure Distribution;
RT Reserve Sharing Group;
RT Reserve Sharing Group Distribution;
RT Pseudo-Tie Congestion Amount;
RT Pseudo-Tie Losses Amount;
RT Unused Regulation -Up Mileage Make Whole Payment;
RT Ramp Capability Up Amount;
RT Ramp Capability Down Amount;
RT Ramp Capability Up Distribution Amount;
RT Ramp Capability Down Distribution Amount;
RT Ramp Capability Non-Performance Distribution Amount;
RT Unused Regulation -Down Mileage Make Whole Payment;

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

FAC CHARGE TYPE TABLE (Cont'd.)

(Applicable To Service Provided On The Effective Date Of This Tariff Sheet And Thereafter)

SPP Transmission Service Charge Types

Schedule 1 – Scheduling, System Control & Dispatch Service;
Schedule 2 – Reactive Voltage;
Schedule 7 – Zonal Firm Point-to-Point;
Schedule 8 – Zonal Non-Firm Point-to-Point;
Schedule 11 – Base Plan Zonal and Regional;

SPP Charge Types Representing Administrative Charges Specifically Excluded From The FAC

Schedule 1A – Tariff Administrative Fee;
Schedule 1A2 – Transmission Congestion Rights Administration
Schedule 1A3 – Integrated Marketplace Clearing Administration
Schedule 1A4 – Integrated Marketplace Facilitation Administration
Schedule 12 – FERC Assessment;

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

RIDER FAC
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE (Cont'd.)

(Applicable To services provided on June 1, 2026 through September 30, 2026)

Calculation of Current Fuel Adjustment Rate (FAR):

	Accumulation Period Ending:		January 31, 2026
1.	Actual Net Energy Cost = (ANEC) (FC+PP+E+R -OSSR)		$249,493,446
2.	(B) = (BF x S_{AP})	-	$152,736,941
2.1	Base Factor (BF)		$.01383/kWh
2.2	Accumulation Period Sales (S_{AP})		11,043,885,772 kWh
3.	Total Company Fuel and Purchased Power Difference	=	$96,756,505
3.1	Customer Responsibility	x	95%
4.	Fuel and Purchased Power Amount to be Recovered	=	$91,918,680
4.1	Interest (I)	-	$6,770,139
4.2	True-Up Amount (TUP)	+	$(3,793,680)
4.3	Prudence Adjustment Amount (P)	±	$0
5.	Fuel and Purchased Power Adjustment (FPA)	=	$94,895,139
6.	Estimated Recovery Period Sales (S_{RP})	÷	22,552,802,505 kWh
7.	Current Period Fuel Adjustment Rate (FAR_{RP})	=	$0.00421/kWh
8.	Prior Period Fuel Adjustment Rate (FAR_{RP-1})	+	$0.00426/kWh
9.	Fuel Adjustment Rate (FAR)	=	$0.00847/kWh

FAR Applicable to the Individual Service Classifications:

10.	Secondary Voltage Adjustment Factor (VAF_{SEC})		1.0560
11.	Rate for Secondary Customers	=	$0.00894/kWh
12.	Primary Voltage Adjustment Factor (VAF_{PRI})		1.0240
13.	Rate for Primary Customers	=	$0.00867/kWh
14.	High Voltage Adjustment Factor (VAF_{HV})		1.0060
15.	Rate for High Voltage Customers	=	$0.00852/kWh
16.	Transmission Adjustment Factor (VAF_{TRANS})		0.9931
17.	Rate for Transmission Customers	=	$0.00841/kWh

FILED - Missouri Public Service Commission - 06/01/2026 - ER-2026-0257 - JE-2026-0124

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* Indicates Change.

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

* Indicates Change.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

* Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* **RIDER CCAP**

CLEAN CAPACITY ADVANCEMENT PROGRAM

PURPOSE/AVAILABILITY

The purpose of the Clean Capacity Advancement Program ("CCAP" or "Program") is to provide customers taking service under Service Classification 11(M) a capacity product that enables storage of clean energy.

DEFINITIONS

CCAP Agreement: An agreement between the Company and the eligible customer, setting forth the specific terms of such customer's participation in the Program, including the participating account.

Large Load Customer Electric Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (11M).

ESS Support Charge: The ESS Support Charge shall be calculated monthly as a participating customer's monthly ESS Support Level multiplied by the ESS Support Rate as specified in the CCAP Agreement.

Energy Storage Systems ("ESS"): An asset that stores electrical energy and then releases electrical energy onto the electric grid providing increased reliability and other energy and capacity services.

ESS Support Level (kW): Subject to the terms of applicable CCAP Agreement, the ESS Support Level is calculated as the summation of the total nameplate capacity for any Program Resources supported by the participating customer in question or portion thereof. To the extent that Program Resource capacity supported by a given customer is comprised of multiple resources that begin commercial operation at different times, the participating customer's ESS Support Level will be updated as appropriate to reflect the total nameplate capacity supported by the customer that are commercially operational at any point in time. The CCAP Agreement will reflect the ESS Support Level along with projected annual in-service dates for Program Resources from which capacity will be supported by the customer as specified in the CCAP Agreement.

ESS Support Rate ($/kW-mo): Participating customers shall pay a dollar per kilowatt-month ($/kW-mo.) rate as specified in the applicable CCAP Agreement. The rate shall be applied to the participant's ESS Support Level.

Large Load Customers: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M) apply.

Program Resources: Any new Company-owned commercially operational ESS supported in whole or in part by a participating customer under the Program for a term outlined in the customer's CCAP Agreement.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* **RIDER CCAP**

CLEAN CAPACITY ADVANCEMENT PROGRAM (Cont'd.)

MONTHLY BILL

All applicable charges provided for under, and other applicable terms and conditions of, Service Classification No. 11(M), and any ESA under which a Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the customer's normal billing cycle.

Customers that participate in the Program will see an additional charge, the ESS Support Charge, added to their bill for the in-service capacity being supported as specified in the CCAP Agreement.

Charges resulting from this Rider CCAP shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) customers.

All charges arising from Program participation are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

OTHER PROGRAM PROVISIONS AND TERMS

1. A customer's participation in the CCAP is specific to the accounts specified in the applicable CCAP Agreement. A customer's participation in the CCAP is specific to the Program Resources specified in the applicable CCAP Agreement. Allocation of customer's CCAP participation across enrolled accounts will be determined by Company and the customer as specified in the applicable CCAP Agreement.
2. With respect to Large Load Customers, if at the time the CCAP Agreement is signed a Large Load Customer does not have an account number established for an account reasonably expected by Company to exist at some point over the Term or Extension Term of an ESA, Company may input a placeholder on the CCAP Agreement which will be updated after said account number is established.
3. If, prior to the end of the term of participation, a participating customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the customer's participation shall continue at the customer's same ESS Support Level at the new account established at the new location.
4. Failure by a participating customer to pay its bill when due, including that part of the bill reflecting charges for participation in the CCAP, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.
5. A customer's participation in the CCAP is not a security and does not represent an ownership interest in any of the Program Resources.
6. Any customer participating in the CCAP or who formerly participated in the CCAP waives all rights to any billing adjustments or other relief arising from a claim that the Large Load Customer's service would be or would have been at a lower cost had the Customer not participated in the CCAP.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* **RIDER CCAP**

CLEAN CAPACITY ADVANCEMENT PROGRAM (Cont'd.)

OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)

7. Upon the occurrence of any act or event not within the reasonable control of Company (e.g., force majeure event or change in law) that affects capacity supported by the participating customer from a Program Resource, Company shall be excused from performance under the Program and CCAP Agreement to the extent such performance is delayed or prevented by such act or event, and shall resume normal performance within the shortest time reasonably practicable. In the event that such a Program Resource is damaged, or production and/or transmittal of energy produced therefrom is prevented from normal operations for more than six (6) months, Company may remove such affected Program Resource from the Program by giving notice of the removal to affected customers. In such event, such ESS Support Levels shall be reduced to the degree necessary to account for the available Program Resource capacity, subject, however, to the Company's right to add additional Program Resource capacity to increase customers' ESS Support Level up to the customer's ESS Support Level prior to such reduction as additional Program Resource capacity becomes available. The term of a customer's participation is unaffected by a force majeure event or a change in the ESS Support Level.

8. The term and termination and financial security provisions of a customer's subscription under this Rider shall be governed by the customer's CCAP Agreement and, if applicable for a Large Load Customer, the ESA.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, except as specifically modified herein.

NEW RESOURCES

If a participating customer's CCAP Agreement provides for support of Program Resource capacity that is not yet in commercial operation as of the date the CCAP Agreement is executed by the customer and if such Program Resource capacity does not achieve commercial operation by the date specified in the CCAP Agreement, the Company shall use commercially reasonable efforts, subject to any required approvals from the Commission, to make alternative Program Resource capacity available for support by the affected customer.

CLEAN PRODUCTION DATA

A participating customer may request hourly output data from the Company specific to the Program Resource capacity being supported by the customer.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* **RIDER CEC**

CLEAN ENERGY CHOICE PROGRAM

PURPOSE/AVAILABILITY

The Clean Energy Choice Rider (the "Program") provides Service Classification 11(M) with a means to influence the Company's generation resource portfolio. Within the Company's Integrated Resource Planning Process("IRP"), the eligible customer may request one or more Clean Energy Resources be deployed in place of or in addition to one or more resources selected in the Company's Preferred Resource Portfolio. If the Company determines that it should include customer's requested generation as part of a Clean Energy Preferred Resource Plan, the Requesting Customer shall cover costs associated with its specific request for clean resources. The specific terms of the Requesting Customer's obligation must be reflected in a mutually agreed upon Clean Energy Choice Agreement and will be subject to Commission approval as outlined below.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Clean Energy Resource: A resource that does not contribute any net carbon emissions to the atmosphere, which shall include but not be limited to distributed energy resources such as demand side management, energy efficiency, and battery storage.

Clean Energy Preferred Resource Plan: A separate resource plan that would call for the addition of one or more generation resources pursuant to a Requesting Customer's request. The Company retains all discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe and reliable service. The execution of the Clean Energy Preferred Resource Plan shall be subject to approval by the Commission, including approval by the Commission of the Requesting Customer's funding obligations for the subject Clean Energy Resource, and obtaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

Integrated Resource Planning Process: The Company's integrated process to consider and analyze demand-side resources, supply-side resources, and renewable energy resources on an equivalent basis, subject to compliance with all legal mandates that may affect the selection of Company electric energy and capacity resources, governed by the Commission's Resource Planning rules and applicable statutes.

Large Load Customers: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M)apply.

Preferred Resource Plan: This refers to the resource plan selected by the Company as its Preferred Resource Plan as part of its IRP.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* **RIDER CEC**

CLEAN ENERGY CHOICE PROGRAM (Cont'd.)

DEFINITIONS (Cont'd.)

Requesting Customer: An eligible customer who requests that one or more clean energy resources be deployed in place of or in addition to the generation resources selected in the Company's Preferred Resource Plan. There may be multiple Requesting Customers who support the same Clean Energy Preferred Resource Plan.

CLEAN ENERGY ATTRIBUTES

If applicable, the Requesting Customer shall receive the clean energy attributes associated with the Clean Energy Resources as contemplated by the Customer's Clean Energy Choice Agreement. The Company shall retire the clean energy attributes to which the Requesting Customer is entitled on their behalf, up to an amount equal to the Requesting Customer's annual energy usage. Any excess clean energy attributes beyond those retired on behalf of customer, will be transferred to Customer. Alternatively, Ameren Missouri may assign or transfer to Customer all rights necessary for Customer to register, hold, and manage the clean energy attributes in Customer's account, in which case Ameren Missouri will provide documentation required by the Registry to verify the transfer of the clean energy attributes associated with generation of the clean energy resource. If the Clean Energy Preferred Resource Plan includes more than one Requesting Customer, the clean energy attributes to which they are collectively entitled will be allocated to the Requesting Customers on the equivalent basis as the cost differential, as applicable and as determined by Company and addressed in the Customer's Clean Energy Choice Agreement.

CLEAN RESOURCE PRODUCTION DATA

A Requesting Customer may request hourly output data, if applicable, from the Company specific to the Clean Energy Resource(s) included in an adopted and executed Clean Energy Preferred Resource Plan.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, unless specifically modified herein.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* **RIDER NEC**

NUCLEAR ENERGY CREDIT PROGRAM

PURPOSE/AVAILABILITY

The purpose of the Nuclear Energy Credit Rider program ("Program") is to allow Service Classification 11(M) Customers that have elected to participate in the Program to subscribe to receive NECs that are associated with Company-owned nuclear energy resources in amounts not to exceed the customer's Annual Usage. The Company shall track NECs assigned to each customer annually until (if applicable) a registry for NECs that is similar to a Renewable Energy Credit registry such as the North American Renewable Registry is used based on initial Midcontinent Independent System Operator ("MISO") settlements of Company-owned or sourced nuclear resources, as the initial settlement values may be adjusted as part of MISO's resettlement process. Under the Program, a customer may agree to receive NECs for an agreed upon term as specified in the customer's NEC Agreement.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Customer's Annual Usage: Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if deemed more appropriate by the Company, Customer's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. Customer's Annual Usage shall be established at the time the NEC Agreement is executed by Customer and Company. In the case where the participant is a Large Load Customer, Customer's Annual Usage may vary by year depending on the Large Load Customer's Ramp Period usage.

Large Load Customer Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (11M).

Large Load Customer: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M) apply.

NEC Agreement: A written contract executed by the Company and a customer setting forth the specific terms of the customer's subscription under this Program including the accounts covered by the subscription. The NEC Agreement shall reflect the quantity of NECs to which the customer is subscribing, subject to the terms and conditions set forth in this tariff and the NEC Agreement.

Nuclear Energy: Electricity that is generated using Company-owned nuclear energy resources.

Nuclear Energy Credits ("NECs"): Attributes from one megawatt-hour (MWh) of electricity generated from a Company-owned nuclear energy resource.

Nuclear Energy Credit Charge ("NEC Charge"): The NEC Charge shall be calculated monthly as a customer's monthly quantity of NECs multiplied by the NEC Rate as specified in the NEC Agreement.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* **RIDER NEC**

NUCLEAR ENERGY CREDIT PROGRAM (Cont'd.)

DEFINITIONS (Cont'd.)

Nuclear Energy Credit Rate ("NEC Rate"): A dollar per megawatt hour ($/MWh) rate applicable to a customer's monthly quantity of NECs as specified in the NEC Agreement.

Ramp Period: As specified in a Large Load Customer's ESA.

MONTHLY BILL

All charges provided for under, and other terms and conditions of, the applicable provisions of Service Classification No. 11(M), and any applicable ESA under which a Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

All charges arising from Program participation are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

Charges resulting from this Rider NEC shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) customers.

Customers that participate in the Program will see an additional charge added to their bill for the NECs, the NEC Charge.

OTHER PROGRAM PROVISIONS AND TERMS

1. A Customer's participation in the NEC is specific to the accounts specified in the applicable NEC Agreement. An Allocation of Customer's NEC participation across enrolled accounts will be determined by Company and the Large Load Customer as specified in the applicable NEC Agreement.
2. In the case of a Large Load Customer, if at the time the NEC Agreement is signed a Large Load Customer does not have account number established for an account reasonably expected by Company to exist at some point over the Term of the ESA, Company may input a placeholder on the NEC Agreement which will be updated after said account number is established.
3. If, prior to the end of the term of a given subscription, a customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the customer's subscription shall continue to be enrolled in the Program at the customer's same NEC quantity at the new account established at the new location.
4. Failure by a Customer to pay its bill when due, including the NEC Charge, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* **RIDER NEC**

NUCLEAR ENERGY CREDIT PROGRAM (Cont'd.)

OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)

5. Any customer subscribing to NECs or that formerly subscribed to NECs waives all rights to any billing adjustments or other relief arising from a claim that the customer's service would be or would have been at a lower cost had the customer not participated in the Program.

6. If the Nuclear Energy generated by Company-owned nuclear generation is not sufficient to meet the sum of all customers' annual NEC subscriptions during a calendar year, the Company shall refund each subscribing customer an amount equal to the applicable NEC Rate multiplied by the difference between the number of NEC's subscribed to by the customer and the customer's pro rata annual share of the NECs that were produced in that calendar year.

7. A customer's subscription under this Program is not a security and does not represent an ownership interest in any Company-owned generation.

8. The term and termination and financial security provisions of a Customer's subscription under this Rider shall be governed by the Customer's NEC Agreement, and, if applicable for a Large Load Customer, the ESA.

GENERAL RULES AND REGULATIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

REPORTING

The Company shall calculate and provide the subscribing customer with its total annual NECs consistent with the customer's subscription, which shall occur in the first quarter of the year following the prior annual year subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

* **RIDER RSP LLC**

RENEWABLE SOLUTIONS PROGRAM – LARGE LOAD CUSTOMERS

PURPOSE/AVAILABILITY

The purpose of the Renewable Solutions Program – Large Load Customers("RSP LLC" or "Program") is to allow Large Load Customers that have elected to participate in the Program pursuant to the Large Load Customer's ESA, to subscribe to receive renewable energy service ("RE Service") from existing or new renewable wind and/or solar generation resource capacity available to the Large Load Customer under the Program.

DEFINITIONS

Commercial Pricing Node: The point where any transmission-interconnected renewable energy from a Program Resource will be injected into the wholesale energy market.

Large Load Customer Service Agreement ("ESA"): As defined in the Large Load Customer Service provisions of Service Classification No. (11M).

Large Load Customer: Customers to which the Large Load Customer Service provisions of Service Classification No. 11(M)apply.

Large Load Customer's Annual Usage: Large Load Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if deemed more appropriate by the Company, Large Load Customer's expected metered energy usage over twelve (12) monthly billing periods as determined by Company. A Large Load Customer's Annual Usage shall be established at the time the RSP LLC Agreement is executed by the Large Load Customer and Company. A Large Load Customer's Annual Usage may vary by year depending on the Large Load Customer's Ramp Period usage.

Metered RE Production: This is the total energy production of the Program Resources or portion thereof available to the Large Load Customer under the applicable Renewable Solutions Program – LLC Agreement ("RSP LLC Agreement") at a point in time, as measured at the Commercial Pricing Node(s) where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power that would have otherwise been procured in the wholesale energy market. This value is expressed as the metered production of energy (measured in kilowatt-hours ("kWh")). Each Program Resource shall be separately metered.

Program Resources: Any new Company-owned commercially operational wind or solar generation resources available in whole or in part to a Large Load Customer participating in the Program. Once commercially operational, new renewable generation facilities or a portion thereof will be available to provide service to the Large Load Customer in question for a term outlined in the Large Load Customer's RSP LLC Agreement.

Ramp Period: As specified in the Large Load Customer's ESA.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* **RIDER RSP LLC**

RENEWABLE SOLUTIONS PROGRAM – LARGE LOAD CUSTOMERS (Cont'd.)

DEFINITIONS (Cont'd.)

Renewable Benefits Credit: A credit applied to the monthly bill of a participating Large Load Customer. The Renewable Benefits Credit for a given Large Load Customer will be calculated as the Metered RE Production of the Program Resource capacity to which the Large Load Customer has subscribed for the most recent calendar month for which production data is available at the time the Large Load Customer's monthly bill is rendered multiplied by the applicable Renewable Benefits Rate. To the extent that the production data used to calculate this credit is dependent on market settlement data from a Regional Transmission Organization (RTO), the initial credit shall be based on the settlement data available as of the time the initial credit is given. Any subsequent settlement data that the RTO publishes for the month covered by the bill when the initial credit was given that results in a different amount of production will be reflected in an adjustment to the previously applied credit on subsequent billing statements of the subscriber.

Renewable Benefits Rate: A $/kWh rate applicable to the Metered RE Production from the Large Load Customer's portion of Program Resource capacity to which the Large Load Customer has subscribed. Over the term of the applicable RSP LLC Agreement, there will be a specified Renewable Benefits Rate for each year of the term applicable to all Program Resource capacity subscribed to by the Large Load Customer in question.

Renewable Resource Charge: A charge applied to the monthly bill of the participating Large Load Customer. The Renewable Resource Charge will be calculated as the Large Load Customer's RE Service Level multiplied by the Renewable Resource Rate, provided that if Company is unable to meet a subscriber's RE Service Level as a result of the occurrence of an act or event described in item 7 of the Other Program Provisions and Terms of this Rider RSP LLC, the RE Service Level shall be reduced to the level Company can supply during the period Company's performance is reduced or delayed.

Renewable Resource Rate: A $/kW rate applicable to subscribers. Over the term of the applicable RSP LLC Agreement, there will be a specified Renewable Resource Rate for each year and for each technology (i.e., for each of wind and solar) for the term applicable to all Program Resource capacity subscribed to by the Large Load Customer in question.

RE Service Level (kW): The RE Service Level is determined as provided for in the applicable RSP LLC Agreement. Subject to the terms of the Large Load Customer's RSP LLC Agreement, the RE Service Level is calculated as the summation of the total nameplate capacity of Program Resources subscribed to by the Large Load Customer in question or portion thereof available to the Large Load Customer under the applicable RSP LLC Agreement. To the extent that the Program Resource capacity subscribed to by a given Large Load Customer is comprised of multiple resources that begin commercial operation at different times, the Large Load Customer's RE Service Level will be updated as appropriate to reflect the total nameplate capacity subscribed to by the Large Load Customer in question that are generating renewable power at any point in time.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

* **RIDER RSP LLC**

RENEWABLE SOLUTIONS PROGRAM – LARGE LOAD CUSTOMERS (Cont'd.)

DEFINITIONS (Cont'd.)

RSP LLC Agreement: A written contract executed by the Large Load Customer and Company setting forth the specific terms of such customer's subscription under the Program, including the accounts covered by the subscription.

SUBSCRIPTION

An eligible Large Load Customer may subscribe to RE Service associated with Program Resource capacity, where the projected energy production from which is less than or equal to 100% of the Large Load Customer's Annual Usage, subject to the availability of Program Resource capacity and to the terms of the Large Load Customer's RSP LLC Agreement. The RSP LLC Agreement will reflect the Large Load Customer's RE Service Level along with projected annual in-service dates for Program Resources from which capacity will be subscribed by the Large Load Customer as specified in the RSP LLC Agreement.

MONTHLY BILL

All charges provided for under, and other terms and conditions of, the Large Load Customer Service provisions of Service Classification No. 11(M), and the ESA under which the Large Load Customer takes service, shall continue to apply and will continue to be based on actual metered energy use during the Large Load Customer's normal billing cycle.

Large Load Customers that participate in the Program will see additional charge(s) and credit(s) (i.e., the Renewable Resource Charge(s) and the Renewable Benefits Credit(s)) added to their bill for in-service capacity subscribed to by them associated with the most recent calendar month as of the time the bill is produced. Renewable Resource Charge(s) and Renewable Benefits Credit(s) reflect the Large Load Customer's procurement of renewable energy from the Company in an amount equal to the Large Load Customer's RE Service Level.

Charges resulting from this Rider RSP-LLC shall not be eligible for any economic development discount(s) that could otherwise apply to Company's Service Classification No. 11(M) customers.

All charges and credits arising from RE Service under the Program are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

*Indicates Addition.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

RIDER RSP LLC

RENEWABLE SOLUTIONS PROGRAM – LARGE LOAD CUSTOMERS (Cont'd.)

OTHER PROGRAM PROVISIONS AND TERMS

1. The Renewable Energy Credits ("RECs") associated with the generation output of Program Resource capacity shall be retired on behalf of the subscribing Large Load Customers. Alternatively, Ameren Missouri may assign or transfer to Customer all rights necessary for Customer to register, hold, and manage the clean energy attributes in Customer's account, in which case Ameren Missouri will provide documentation required by the Registry to verify the transfer of the clean energy attributes associated with generation of the clean energy resource.

2. A Large Load Customer's subscription for RE Service is specific to the accounts specified in the applicable RSP LLC Agreement. If at the time the RSP LLC Agreement is signed, a Large Load Customer does not have an account number established for an account reasonably expected by Company to exist at some point over the Term of the ESA, Company may input a placeholder on the RSP LLC Agreement which will be updated after said account number is established. A Large Load Customer's subscription for RE Service is specific to the capacity available to the Large Load Customer in its RSP LLC Agreement. Allocation of a Large Load Customer's RE Service across enrolled Large Load Customer's accounts will be proportional to a Large Load Customer's Annual Usage for each account as determined by Company.

3. If, prior to the end of the term of a given subscription, a Large Load Customer's premises that constitutes a separate account is relocated to another location within the Company's service territory, the Large Load Customer's subscription shall continue to be enrolled in the Program at the Large Load Customer's same RE Service Level at the new account established at the new location.

4. Failure by a Large Load Customer to pay its bill when due, including that part of the bill reflecting charges for RE Service, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.

5. Any Large Load Customer receiving RE Service or who formerly received RE Service waives all rights to any billing adjustments or other relief arising from a claim that the Large Load Customer's service would be or would have been at a lower cost had the Large Load Customer not participated in the Program.

6. A Large Load Customer's RE Service subscription is not a security and does not represent an ownership interest in any of the Program Resources

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

RIDER RSP LLC

RENEWABLE SOLUTIONS PROGRAM – LARGE LOAD CUSTOMERS (Cont'd.)

OTHER PROGRAM PROVISIONS AND TERMS (Cont'd.)

7. Upon the occurrence of any act or event not within the reasonable control of Company (e.g., force majeure event or change in law) that affects capacity subscribed to by the Large Load Customer from a Program Resource, Company shall be excused from performance under the Program and RSP LLC Agreement to the extent such performance is delayed or prevented by such act or event, and shall resume normal performance within the shortest time reasonably practicable. In the event that such a Program Resource is damaged, or production and/or transmittal of energy produced therefrom is prevented from normal operations for more than six (6) months, Company may remove such affected Program Resource capacity from the Program by giving notice of the removal to affected Large Load Customers. In such event, such RE Service Levels shall be reduced to the degree necessary to account for the available Program Resource capacity, subject, however, to the Company's right to add additional Program Resource capacity to increase Large Load Customers' RE Service Levels up to the Large Load Customer's RE Service Level prior to such reduction as additional Program Resource capacity becomes available.

8. The term of a Large Load Customer's subscription is unaffected by a force majeure event or a change in the RE Service Level. The term and termination of a Large Load Customer's subscription under this Rider shall be governed by the Large Load Customer's ESA and RSP-LLC Agreement.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, except as specifically modified herein.

NEW RESOURCES

If a Large Load Customer's RSP LLC Agreement provides for a subscription to Program Resource capacity that is not yet in commercial operation as of the date the RSP LLC Agreement is signed, and if such Program Resource capacity does not achieve commercial operation by the date specified in the RSP LLC Agreement, the Company shall use commercially reasonable efforts, subject to any required approvals from the Commission, to make alternative Program Resource capacity available for subscription to the affected Large Load Customer.

CLEAN PRODUCTION DATA

A subscribing Large Load Customer may request hourly output data from the Company specific to the Program Resource capacity to which the Large Load Customer has subscribed.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

RIDER B

DISCOUNTS APPLICABLE FOR SERVICE TO SUBSTATIONS OWNED BY CUSTOMER IN LIEU OF COMPANY OWNERSHIP

*Where a customer served under rate schedules 4(M) or the non-Large Load Customer Service provisions of 11 (M) takes delivery of power and energy at a delivery voltage of 34kV or higher, Company will allow discounts from its applicable rate schedule as follows:

1. A monthly credit of $1.24/kW of billing demand for customers taking service at 34.5 or 69kV.

2. A monthly credit of $1.47/kW of billing demand for customers taking service at 115kV or higher.

*Indicates Change.

FILED - Missouri Public Service Commission - 01/04/2026 - ET-2025-0184 - JE-2026-0076

RIDER C

ADJUSTMENTS OF METER READINGS FOR METERING AT A VOLTAGE NOT PROVIDED FOR IN RATE SCHEDULE

Where service is metered at a voltage other than the voltage provided for under the applicable rate schedule, an adjustment in both the kilowatt-hour (kWh) and kilowatt (kW) meter readings for the applicable service will be made as follows:

For customers on rate schedule 2(M) or 3(M) taking delivery at secondary voltage:

1. Metered at Primary Voltage or higher, meter readings (kWh and kW) will be decreased by 0.68%.

For customers on rate schedule 4(M) or 11(M):

2. Metered at 34kV or higher, meter readings (kWh and kW) will be decreased by 0.68%

3. Metered at Secondary voltage, meter readings (kWh and kW) will be increased by 0.68%

4. Delivered at 34 kV or higher, served through a single transformation to secondary voltage, and metered at secondary voltage, no Rider C adjustment will apply.

*5. Served at transmission voltage, metered kWh will be increased to account for the energy line losses from the use of a transmission system other than Company's, if any.

Company shall not be required to provide any distribution facilities beyond the metering point except when required for engineering or other valid reasons.

* Indicates Addition.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

RIDER D

TEMPORARY SERVICE

* Customers desiring service for operations which are not considered permanent in nature, including, but not limited to, construction connections, carnivals, lawn parties, bazaars, fetes, etc., and Customers desiring permanent service but whose usage cannot be metered due to supply chain issues with metering equipment, including potential transformers and current transformers, may contract for such service under the applicable rate, subject to all terms and conditions of said rate and applicable rules and regulations except as hereinafter modified:

1. Customer will pay Company in advance or at the option of Company, with the first bill for service rendered, the estimated cost of connection and disconnection of service, installation, reading and removing of meters, and any other cost or expense incurred by Company incident to the connection and disconnection of such service, less the estimated net salvage value of recoverable facilities and materials.

2. Customer may have service disconnected by giving written notice to Company ten (10) days prior to the date when service is to be disconnected.

3. In case of service required for carnivals, lawn parties, bazaars, fetes, etc., which is generally required for only a few days, Company may estimate the service used based upon connected load and hours of use.

4. This service may not be cumulated with any other service for billing purposes. Each connection of temporary service will be billed for separately.

5. Upon request by Company, customer will furnish insurance to protect Company against liability for injury or damage claims incident to the supply of service to temporary installations.

6. If after a customer has entered into a contract for Temporary Service, such service becomes permanent in character and customer receives electric service during the entire term specified in the rate under which service is supplied, Company may refund all or part of the payment made by customer under (1) above. Such refund will be made by Company at the end of the first year's use of service, or sooner if full refund is earned prior to that time, under the following provisions:

   a. If a non-residential customer is receiving the class of service designated by Company, the cost of the extension which was made to connect such service to customer's premises shall be determined in accordance with the Extension Cost definition in Section III – Distribution System Extensions. Refund in full will be made if the Company's Extension Allowance, as defined in Section III and calculated based on Marginal Revenues for electric service during the one-year period, commencing with the fourth billing period for service, equals or exceeds the Extension Cost as defined in Section III.

*Indicates Change.

FILED - Missouri Public Service Commission - 01/20/2023 - ET-2023-0230 - JE-2023-0112

RIDER D

TEMPORARY SERVICE (Cont'd.)

6. a. (Cont'd.)
If the Extension Allowance calculated for the one year period is less than the Extension Cost, Company shall retain the calculated Extension Charge and refund to the customer the remainder, if any, of customer's payment. No refund shall exceed the amount actually paid by customer under (1) above.

b. If a non-residential customer has been supplied a class of service different from that designated by Company, an estimate will be made by Company (in accordance with the definition of Extension Cost in Section III.B) of the excess cost of the extension actually made over the cost of the extension which Company would have had to make to supply the class of service designated by Company. Such estimated excess cost, to be retained by Company, will be deducted from the amount subject to refund and the balance, if any, shall be subject to refund to customer in accordance with the provisions of Section 6(a) above.

* 7. Temporary service supplied as a result of Supply Chain Issues impacting the availability of equipment necessary to meter permanent service to non-residential customers may be provided at the Customer's request and Company's discretion where usage can reasonably be estimated. This nature of temporary service for an individual customer may persist for as long as the Company continues to experience the Supply Chain Issues with such equipment. "Supply Chain Issues" refer to problems or disruptions related to the sourcing of raw materials and components, manufacturing, logistics, transportation, and warehousing of electrical distribution equipment.
Company may estimate the service used based upon connected load and hours of use. Item 1., above, shall not apply under this circumstance, and the cost of the extension will be handled in accordance with the provisions of Section 6 above commencing when permanent service has been provided by Company. Company and customer will agree, in advance of temporary service being provided, the specific billing units that will be utilized during the period of temporary service and the billing periods that will be subject to adjustment. The contracted monthly billing periods of estimated usage subject to adjustment will be reconciled against the same periods of actual usage in the following year with the difference being credited or charged back to the customer in each subsequent billing period except where there is evidence provided by Customer to the Company that demonstrates the usage during permanent operations is not reflective of the level of usage experienced during the temporary service period, in which case the estimated billing will not be subject to reconciliation. When the ability to meter a Customer or Customers is impacted by supply chain issues as described above, Company shall provide the Commission's Staff quarterly updates on the number, nature, and status of such Customer or Customers, including customer size, estimated usage, changes to estimated usage, customer agreements, and relevant discussion of supply chain constraints for the duration of the time the Customer is receiving Temporary Service.
This provision, Item 7, shall expire at the end of calendar year 2023.

*Indicates Change.

FILED - Missouri Public Service Commission - 01/20/2023 - ET-2023-0230 - JE-2023-0112

RIDER E

SUPPLEMENTARY SERVICE

A. DEFINITION

Where the service supplied by Company is available in the event of failure or shutdown of customer's private plant service or any other source of electrical energy or motive power through electrical or mechanical means or by means of operational procedure, or where the service in effect serves to relieve, sustain or augment any other source of power, such service shall constitute Supplementary Service.

*** B. AVAILABILITY**

Supplementary Service will be supplied whenever, in the opinion of the Company, it will have capacity available for the supply of such service during the term of the proposed Electric Service Agreement. This Rider is limited to those customers receiving Supplementary Service prior to April 1, 2017. After April 1, 2017 all new customers or those customer(s) on Rider E who experience a significant change to the customer's generating equipment shall have Supplementary Service supplied under Standby Service.

C. RATE FOR SERVICE

1. Supplementary Service will be delivered to customer under the Primary Service Rate at a primary service voltage to be selected by Company. All provisions of the Primary Service Rate under which supplementary service is to be supplied shall remain in effect, except as hereinafter specifically provided.

2. Electric service actually used each month shall be charged for under the applicable rate specified in customer's Electric Service Agreement.

3. The monthly bill to be paid by customer, whether or not any electric service is actually used, shall in no case be less than the minimum charge specified in the applicable rate or the amount based on the Contract Demand (as hereinafter defined) computed on the schedule of charges set forth on Sheet No. 63, Miscellaneous Charges, whichever is greater.

D. GENERAL PROVISIONS

1. Contract Demand is defined as the higher of either:

   a. The number of kilowatts mutually agreed upon by Company with customer as representing customer's maximum service requirements under all conditions of use, and such demand shall be specified in customer's Electric Service Agreement; or

   b. The maximum demand established by customer in use of Company's service.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

* Indicates Change.

RIDER E

SUPPLEMENTARY SERVICE (Cont'd.)

D. GENERAL PROVISIONS (Cont'd.)

2. Contract Demand may not be reduced and shall remain in effect during the initial term specified in customer's Electric Service Agreement and thereafter until said Agreement is terminated.

3. If at any time customer desires to increase the Contract Demand above the capacity of Company's facilities used in supplying said service, customer will sign new agreement for the full capacity of service required.

4. Company will make such extension of its service facilities as may be required to supply the Supplementary Service contracted for hereunder in accordance with its applicable rules governing extension of its overhead distribution system. Where an enlargement of existing service facilities is required, the estimated additional revenue to be received by Company from customer from such enlargement shall be used in place of the estimated total revenue.

5. Customer's generating equipment shall not be operated in parallel with Company's service except when such operation is approved by Company and permitted under a written agreement with Company.

6. When required at any time by Company, customer will provide, install and maintain a circuit breaker of size and type approved by Company. Circuit breaker will be controlled, locked or sealed by Company and set to limit the demand in kW to that contracted for by customer. Circuit breaker will be set for a kilovolt-ampere demand limit of 120% of the Contract Demand in kilowatts.

7. Company will install and maintain necessary suitable meters for measurement of service rendered hereunder.

8. Annually recurring service with extended periods of shut down (Rider F) is not available to customers purchasing Supplementary Service.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER F

ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN

Customers desiring service for other than residential use during recurring portions of successive years, where all service is normally discontinued or curtailed during the remaining portion of the year, have the option of contracting for service under either of the two following plans:

A. Pay for all service used under the applicable service rate subject to the minimum bill provisions of such rate during periods of shut down, or

B. Receive service under provisions stated in the following paragraphs 1 to 8, inclusive.

1. Customer shall pay the total installed cost of all facilities initially utilized for the supply of service, and any subsequent replacements thereof, under the provisions of Section III - Special Facilities. Such installed cost shall include all facilities from the metering point back to the point on the Company's system where adequate capacity exists to provide for the customer's requirements.

2. Facilities supplied by Company will be predicated upon customer's statement of his maximum load requirements.

3. Customer shall give Company reasonable advance notice when service is required or is to be discontinued or curtailed. All provisions of the applicable rate shall apply to service used within each such period of use. The reconnection charge shown on Sheet No. 63, Miscellaneous Charges, will be made for each connection point each time normal use of service is resumed. Minimum monthly charges, as provided for under the applicable rate schedule, will be waived during the period in which service is discontinued or curtailed.

4. Where service is used at the election and option of customer, such as for air conditioning, ball park lighting, driving tees, ice manufacturing, seasonal use by municipal or private sewage and/or water systems, summer refreshment stands, etc., bills will be normally rendered on regular monthly schedules for all service used between regular meter reading dates, provided, however, that customer shall be entitled to not more than two prorated bills for service during each calendar year where service is reconnected or disconnected or curtailed between regular meter reading dates.

FILED
Missouri Public
Service Commission
ET-2018-0132; YE-2019-0162

RIDER F

ANNUALLY RECURRING SERVICE WITH EXTENDED PERIODS OF SHUT DOWN (Cont'd.)

4. (Cont'd.)

Where use of service during emergencies is irregular, indeterminate and not subject to control by customer, such as for pumping of flood water, or pumping of gas during emergencies incident to the acquisition of gas from pipe line operator, Company will prorate all bills rendered based on the respective periods of use requested by customer.

5. Customer who, in lieu of complete disconnection, following periods of normal use of service, requires a small amount of service during the period of shut down, may obtain such service during this period under the Small General Service Rate.

Company reserves the right to require customer to install a separate service entrance for the service required during the period of shut down.

6. This schedule is not available to customers who qualify as Supplementary Service customers under the provisions of Rider E or who qualify as Standby Service customers under the provisions of Rider SSR.

7. Upon completion of payments required of customer in accordance with paragraph (1) above, customer may cancel contract for service at any time thereafter upon 3 days advance written notice to Company.

8. This service may not be cumulated with any other service for billing purposes.

FILED
Missouri Public
Service Commission
ET-2018-0132; YE-2019-0162

RIDER H

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY

Customers operating a single enterprise under one ownership and management where the property is intersected by public property subject to the jurisdiction of a municipality or other tax supported public agency, may arrange for the necessary crossing of such public property in order to purchase their entire electrical requirements of the separated segments of the enterprise at one point provided the Company agrees to supply all service at a single point and under one contract, under the following terms and conditions:

1. Municipality or public authority shall have granted to Company the necessary permits and easements required to cross the public property in form satisfactory to the Company.

2. None of the electricity crossing public property may be resold or distributed to tenants or others.

3. The customer will pay with the first bill for electric service after the crossing goes into service, the total cost incurred by Company in making the installation under the following specifications:

   a. The Company will install the necessary overhead wires between terminal supports, provided by the customer and located on customer's property at either end of the crossing, or

   b. The Company will install the necessary underground conduits or ducts across the public property so that the customer can extend them on customer property to convenient terminal facilities.

   c. The customer shall provide, install and thereafter maintain at his own expense, all other facilities required including all cable (if the crossing is in underground conduit) and connections to the wiring at either end of the crossing, including switches, fuses, protective and other similar equipment as required for the operation and control of customer's circuits.

   d. All work shall be done in accordance with the rules and regulations of public authorities applicable thereto, and all cable and duct work shall be in accordance with plans and specifications approved by the Company.

   e. Company, at its option, may install the facilities under (a) or (b) above, or may sublet the work to the contractor, or authorize the customer to make or subcontract the installation.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER H

PROVIDING FOR ELECTRICAL CONNECTION BETWEEN UNITS OF A SINGLE ENTERPRISE UNDER IDENTICAL OWNERSHIP AND MANAGEMENT BUT SEPARATED BY PUBLIC PROPERTY (Cont'd.)

4. The wires, conduits, ducts and incidental equipment installed by or in behalf of Company, and the cable crossing public property installed by customer, as provided under the preceding Section 3. shall be and remain permanently the property of Company and may be removed by Company at any time after the termination of this Rider. In cases in which installation, upon Company's request, has been made by customer, or customer's contractor, customer shall transfer to Company by Bill of Sale or other appropriate document, as determined by Company, title to and ownership of said installation.

5. It is customer's responsibility to determine the need for repair or maintenance of the wires, conduits, ducts and equipment installed by Company under this Rider. However, all such repair and maintenance work shall be performed by Company and Company, upon its own volition, may undertake such repairs or maintenance whenever in its judgment such work is necessary or desirable. The expense incurred by Company in repair or maintenance work shall be reimbursed to it by the customer.

6. The customer assumes responsibility for all injury to any and all persons and to any and all property, whether owned by customer or others, directly or indirectly caused by the said wires, conduits, ducts and equipment installed by either of the parties hereto under this Rider, whether due to negligence or not, and shall protect the Company against any and all claims for damages caused thereby or arising therefrom.

7. This Rider may be terminated by customer at its option upon thirty days written notice to Company.

   This Rider may be terminated forthwith by Company:

   a. Upon violation or default by customer in complying with any of the terms of this Rider, or

   b. Upon expiration or cancellation of the electric service agreement by the parties thereto to which this Rider is attached, or

   c. Upon termination or cancellation of the permits or easements under which the connection covered by this Rider is installed or maintained, or

   d. Upon order of the regulatory authority having jurisdiction.

8. On the termination of this Rider or at any time the crossing is removed, the Company will refund to the customer the actual or estimated salvage value thereof less cost of removal, if such salvage value exceeds the estimated or actual cost of removal, as determined by Company.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER I

SECONDARY SERVICE OFF-PEAK DEMAND PROVISIONS

* A. The monthly billing demand of any non-residential customer who is taking secondary service shall, upon their request or upon installation of an advanced meter, be determined as follows:

The billing demand in any month will be the highest demand established during peak hours or 50% of the highest demand established during off-peak hours, whichever is highest during the month, but in no event less than 100 kW.

Peak hours and off-peak hours are defined as follows:

Peak hours - 10:00 A.M. to 10:00 P.M., Monday through Friday.

Off-peak hours - 10:00 P.M. of Monday through Thursday to 10:00 A.M. of the following day, and from 10:00 P.M. Friday to 10:00 A.M. Monday.

- The entire 24 hours of the following days:

New Year's Day	Thanksgiving Day
Good Friday	Thanksgiving Friday
Memorial Day	Christmas Eve Day
Independence Day	Christmas Day
Labor Day	

All times stated above apply to the local effective time.

B. If advanced metering is not installed, Customer shall pay for all metering equipment necessary for the application of the provisions of this Rider at the charges specified in Section IV.B - Additional Metering.

* C. This Rider, if requested by customer without advanced metering, shall remain in effect for an initial period of three (3) years and shall be terminable thereafter on three (3) days' notice if an advanced meter is not present.

** D. Customers with advanced metering installed will automatically have the provisions under Rider I applied without request.

*Indicates Change. **Indicates Addition.

FILED
Missouri Public
Service Commission
ER-2019-0335; YE-2020-0164

RIDER J

PROVIDING FOR THE SUPPLY OF ELECTRIC SERVICE TO A CUSTOMER OCCUPYING CONTIGUOUS BUILDINGS

A customer operating a single enterprise under one ownership and management and occupying contiguous buildings in the conduct of such enterprise may, if desired and if Company agrees, obtain all electric service of like character required for said enterprise through a single point of delivery subject to the following terms and conditions:

1. The contiguous buildings occupied by customer shall not be separated by any property under control of any party other than customer.

2. The contiguous buildings shall be owned or leased of record by customer throughout the period of such combined service, and, if leased, such lease shall at the time of commencement of such combined service be for a term extending at least five years thereafter.

3. Service supplied by Company to customer may not be submetered or resold to a third party.

4. There shall be only one point of delivery of all service of like character, except where Company, for reasons of engineering, construction or safety, determines that additional points of delivery are required; and in all cases Company will specify the point or points of delivery.

5. Customer shall be responsible for the installation, maintenance and replacement of all wiring and other electrical facilities, other than Company's meters, on customer's property beyond the point or points of delivery, including any connections between the contiguous buildings.

6. Customer shall pay to Company at the time of combining such service the present cost of reproduction less depreciation, as estimated by Company, of any separate service facilities theretofore installed by Company for service to such contiguous buildings, which will no longer be required, plus the estimated cost of removal, less the estimated salvage value thereof. Such payment is not subject to refund.

7. Customer's right to combined service shall cease when any of the conditions set forth above shall have been violated or shall no longer obtain, or upon termination of the electric service agreement, or upon order of regulatory authority having jurisdiction. When combined service as theretofore rendered is terminated for any of the foregoing reasons, customer shall, as a condition of further service, make such wiring separation or rearrangement between the separate buildings as Company may deem appropriate for the receipt of service by customer under such changed conditions.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER RSP
RENEWABLE SOLUTIONS PROGRAM

PURPOSE

The purpose of the Renewable Solutions Program ("RSP" or "Program") is to offer eligible Customers an opportunity to subscribe to a renewable energy product associated with new renewable wind and/or solar generation resources to be developed for the Program.

PROGRAM DESCRIPTION

Under the Program, eligible Customers can elect to receive renewable energy service ("RE Service") for a term of 15 years.

AVAILABILITY

RE Service is available to the following eligible Customers: (a) those who are served under Service Classifications 3(M), 4(M), and 11(M); (b) those served under Service Classification 1(M) or 2(M) if the 1(M) or 2(M) Customer is an affiliate of a 3(M), 4(M), or 11(M) Customer, or (c) to any retail service accounts associated with Government Entities.

Company may deem Customer ineligible for the Program if they have received a disconnection notice within twelve (12) months preceding their submission of an RSP Agreement.

DEFINITIONS

Account: Except as otherwise agreed between Company and Customer, each premise where electricity is individually metered is an account.

Affiliate: with respect to any entity, each entity that directly or indirectly controls, is controlled by, or is under common control with, such designated entity, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities (if applicable) or by contract or otherwise.

Metered RE Production: This is the total energy production of the Program Resources that are generating renewable power for the Program at a point in time, as measured at the Commercial Pricing Node where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power that would have otherwise been procured in the wholesale energy market. This value is expressed as the metered production of energy (measured in kilowatt-hours ("kWh")). Each Program Resource shall be separately metered.

Commercial Pricing Node: The point where any transmission interconnected renewable energy from a Program Resource will be injected into the wholesale energy market.

Customer: As defined in the Company's General Rules and Regulations as set forth in the RSP Agreement.

Governmental Entity: A county or the city established by Section 46.040, RSMo, or a city, town, or village established under Missouri law pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder.

FILED - Missouri Public Service Commission - 07/14/2022 - EA-2022-0245 - YE-2023-0010

RIDER RSP
RENEWABLE SOLUTIONS PROGRAM

DEFINITIONS (Cont'd)

Program Resources: Any commercially operational wind or solar generation resources built for and dedicated to the Program. Once commercially operational, renewable generation facilities will be available to provide service to subscribers for a term of fifteen years. Specific Program Resources shall be dedicated to specific phases of the Program.

Renewable Benefits Credit: A credit applied to the monthly energy statement of subscribers. The Renewable Benefits Credit for a given Program phase will be calculated as the Metered RE Production of the Program Resources dedicated to that phase for the most recent calendar month for which production data is available at the time the subscriber's monthly bill is rendered, multiplied by the Customer's RE Allocation Factor, and multiplied again by the applicable Renewable Benefits Rate. To the extent that the production data used to calculate this credit is dependent on market settlement data from a Regional Transmission Organization (RTO), the initial credit shall be based on the settlement data available as of the time the initial credit is given. Any subsequent settlement data that the RTO publishes for the month covered by the bill when the initial credit was given that results in a different amount of production will be reflected in an adjustment to the previously applied credit on subsequent billing statements of the subscriber.

Renewable Benefits Rate: A $/kWh rate applicable to subscribers applied to Metered RE Production of Program Resources. There is a unique Renewable Benefits Rate for each Program phase reflected on the applicable Rate Sheet for each phase.

Renewable Resource Charge: A charge applied to the monthly energy statement of subscribers. The Renewable Resource Charge will be calculated as the subscriber's RE Service Level multiplied by the Renewable Resource Rate, provided that if Company is unable to meet subscriber’s RE Service Level as a result of the occurrence of an act or event described in item 10 of the Other Program Provisions and Terms of this Rider RSP, the RE Service Level in the equation above shall be reduced to the level Company can supply during the period Company’s performance is reduced or delayed.

Renewable Resource Rate: A $/kW rate applicable to subscribers. There is a unique Renewable Resource Rate for each Program phase as reflected on the applicable Rate Sheet for each Program phase.

RE Allocation Factor (%): This is calculated for each subscription by dividing the RE Service Level (measured in kilowatts (“kW”)) by the total nameplate capacity of the Program Resources (in kW of alternating current power)dedicated to each Program phase. The RE Allocation Factor represents the percentage of the Program Resources for a given phase that produces energy for the Customer. To the extent that the Program Resources for a given phase are comprised of multiple resources that begin commercial operation at different times, the Customer's RE Allocation Factor will be calculated and updated as appropriate to reflect the subscriber's share of total nameplate capacity of all Program Resources dedicated to the Program phase in which the subscriber is participating that are generating renewable power at any point in time.

FILED - Missouri Public Service Commission - 07/14/2022 - EA-2022-0245 - YE-2023-0010

RIDER RSP
RENEWABLE SOLUTIONS PROGRAM

DEFINITIONS (Cont'd)

RE Service Level (kW): The RE Service Level is determined as provided for in the RSP Agreement that is submitted by Customer. Subject to the terms of Customer's RSP Agreement, the RE Service Level is calculated using the following formula:

RE Service Level (kW) = [Customer's Annual Usage (kWh) * RE Subscription Level (%)]/ [8,760 hours/year * Capacity Factor]; where:

Capacity Factor: Assumed net capacity factor of the Program Resources dedicated to the applicable Program phase (to be determined by Company when it designates a Program Resources for a given phase; the assumed net capacity factor will be weighted when there are multiple Program Resources dedicated to a Program phase) measured as the expected average hourly alternating current output of the Program Resource divided by the nameplate capacity of the Program Resource measured in kW of alternating current power.

Customer's Annual Usage: Customer's actual metered energy usage over the 12 most recent monthly billing periods for which data is available, or Customer's expected metered energy usage over 12 monthly billing periods as determined by Company. Customer's Annual Usage shall be established at the time the RSP Agreement is submitted by Customer. Customers that experience increases in load may amend their RSP Agreement during the term of subscription to increase the RE Service Level subject to the availability of Program capacity. Customers that experience decreases in load may amend their RSP Agreement during the term of subscription to decrease the RE Service Level by up to 10 percent of the initial RE Service Level commensurate with the decrease in load.

RE Subscription Level (1-100%): An eligible Customer may subscribe to RE Service in single percentage increments, up to 100% of the Customer's Annual Usage at the time the RSP Agreement is submitted by Customer, subject to the terms of Customer's RSP Agreement.

To the extent there are multiple Program Resources dedicated to a Program phase that begin commercial operation at different times, the Customer's RE Service Level will be calculated and updated as appropriate to reflect the weighted average Capacity Factor of all Program Resources dedicated to that Program phase that are generating renewable power at any point in time. The RE Subscription Level may change as provided for in paragraph 10 of the Other Program Provisions and Terms.

RSP Agreement: A written contract executed by the Company and a Customer setting forth the specific terms of a Customer's subscription under the Program, including the Customer accounts covered by the subscription. An RSP Agreement shall be dedicated to a specific phase of the Program.

FILED - Missouri Public Service Commission - 07/14/2022 - EA-2022-0245 - YE-2023-0010

RIDER RSP
RENEWABLE SOLUTIONS PROGRAM

SUBSCRIPTION

An eligible Customer may subscribe to RE Service in single percentage increments, up to 100% of the Customer's Annual Usage, subject to the terms of Customer's RSP Agreement. The RSP Agreement will reflect the RE Subscription Level and Customer's RE Service Level shall be determined as provided for herein, subject to the terms and conditions in this tariff and the RSP Agreement.

MONTHLY BILL

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Customers that participate in the Program will see an additional charge and credit (i.e., the Renewable Resource Charge and the Renewable Benefits Credit) added to their bill associated with the most recent calendar month as of the time the bill is produced. The Renewable Resource Charge and Renewable Benefits Credit reflect the Customer's procurement of renewable energy from the Company in an amount equal to the Customer's RE Service Level.

All charges and credits arising from RE Service under the Program are subject to any applicable license, franchise, gross receipts, occupation, or similar charge or tax levied by any taxing authority with appropriate jurisdiction.

OTHER PROGRAM PROVISIONS AND TERMS

1. Eligible Customers should carefully consider the risks of participation in the Program.
2. The RECs associated with the generation output of currently subscribed Program Resources will be retired on behalf of subscribed customers, and shall not be used for any other purposes during the term of subscription including for the Company's compliance with RES requirements. The Program is considered a voluntary program unrelated to compliance with RES requirements, therefore, the Commission is not actively monitoring the retirement of RECs or allocation amongst customers.
3. Any Customer receiving RE Service or who formerly received RE Service waives all rights to any billing adjustments or other relief arising from a claim that the Customer's service would be or would have been at a lower cost had the Customer not participated in the Program.
4. A Customer's subscription for RE Service is specific to the Customer accounts specified in the applicable RSP Agreement. A Customer's subscription for RE Service is specific to the Program phase specified in the applicable RSP Agreement. RIDER RSP
5. If, prior to the end of the term of a given subscription, a Customer premises that constitutes a separate account is relocated to another location within the Company's service territory, the Customer's subscription shall continue to be enrolled in the Program at the Customer's same RE Service Level at the new account established at the new location.

FILED - Missouri Public Service Commission - 07/14/2022 - EA-2022-0245 - YE-2023-0010

RIDER RSP
RENEWABLE SOLUTIONS PROGRAM

OTHER PROGRAM PROVISIONS AND TERMS (Cont'd)

6. If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate RE Service for an account covered by an RSP Agreement:
   a. The Customer without penalty may transfer the RE Service as set forth in and as permitted by the terms of the RSP Agreement to another of Customer's accounts if within the Company's service territory and is either (i) currently not covered by an RSP Agreement, or (ii) covered by an RSP Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving RE Service under (ii) is sufficient to meet the full RE Service Level under the RSP Agreement; or
   b. At Customer's written request at least 60 days prior to the desired termination date, Company will attempt to find another interested customer that meets Company's eligibility requirements, executes and delivers an RSP Agreement, and is willing to accept transfer of RE Service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
   c. If option a) or b) is not applicable as to some or all the RE Service at issue, the Customer will continue to be obligated to pay for the Renewable Resource Charge and be eligible to receive the Renewable Benefits Credit as to that part of the RE Service that was not transferred for the remainder of the Customer's subscription term; or
   d. If option a) or b) is not applicable and in lieu of option c),the Customer may terminate RE Service for the account at issue upon payment of the Termination Fee, which is as follows: The sum of the Renewable Resource Charges for the remainder of the term of the RSP Agreement based on the Customer's RE Service Level and the applicable Renewable Resource Rate, offset by the sum of expected Renewable Benefits Credit based on application of the Customer's RE Allocation Factor and the applicable Renewable Benefits Rate to the average of the twelve months of Program Resource production associated with the applicable phase preceding the month in which the termination occurs (or all preceding months, if less than 12 months) extrapolated for the remainder of the term of the RSP Agreement. If this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating RE Service. Notwithstanding the foregoing, if Customer files bankruptcy or ceases to be a customer of the Company, they must pay the termination fee within 30 days.
7. Failure to pay Customer's bill when due, including that part of the bill reflecting charges for RE Service, shall constitute a failure to pay a bill due for services in accordance with the Company's General Rules and Regulations.
8. The availability of renewable subscriptions will be limited to the unsubscribed capacity available and the remaining life of Program Resource(s) dedicated to a given Program phase. Subscriptions that exceed the available capacity and remaining life of available Program Resources will no longer be offered.

FILED - Missouri Public Service Commission - 07/14/2022 - EA-2022-0245 - YE-2023-0010

RIDER RSP
RENEWABLE SOLUTIONS PROGRAM

OTHER PROGRAM PROVISIONS AND TERMS (Cont'd)

9. A Customer's RE Service subscription is not a security and does not represent an ownership interest in any of the Program Resources. There is no guarantee that Customer will realize any savings from participation in the RSP, it being acknowledged by Customer that its total charges for electric service as a participant in the RSP may exceed the charges it would have incurred absent its participation.

10. Upon the occurrence of any act or event not within the reasonable control of Company (i.e., force majeure event or change in law) that affects a Program Resource, Company shall be excused from performance under the RSP Agreements for those subscribers taking RE Service in the Program phase to which such Program Resource was dedicated to the extent such performance is delayed or prevented by such act or event, and shall resume normal performance of the affected RSP Agreements within the shortest time reasonably practicable. In the event that such a Program Resource is damaged, or production and/or transmittal of energy produced by a Program Resource is prevented from normal operations for more than six (6) months, Company may remove such affected Program Resource from the Program by giving notice of the removal to Customers with RE Service subscriptions in the applicable Program phase. In such event, such RE Service Customers' RE Subscription Levels shall be reduced pro-rata to the degree necessary to account for the available Program Resource capacity, subject, however, to the Company's right to add additional Program Resources dedicated to the affected Program phase and to increase RE Service Customers' RE Subscription Levels pro-rata up to the Customer's RE Subscription Level prior to such pro-ration as additional Program Resource capacity for the applicable Program phase becomes available. If a Program Resource is removed from the Program under this paragraph 10 and the remaining available capacity results in a Customer's RE Subscription Level being reduced to less than fifty percent of its RE Subscription Level, the Customer may cancel Customer's Program enrollment by giving written notice within 90 days after its RE Subscription Level is reduced due to the removal of a Program Resource from the Program. The term of a Customer's subscription is unaffected by a force majeure event, removal of a Program Resource from the Program, or a change in the RE Subscription Level.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program, except as specifically modified herein.

EXPANSION

The Company may add Program phases if there are sufficient subscriptions to support, and the Commission approves, any required Certificate of Convenience and Necessity ("CCN") for additional resources needed to serve the added Program phase or, if a CCN is not required, upon the commencement of commercial operation of such a resource.

FILED - Missouri Public Service Commission - 07/14/2022 - EA-2022-0245 - YE-2023-0010

RIDER RSP

RENEWABLE SOLUTIONS PROGRAM (Cont'd.)

RENEWABLE SOLUTIONS RATE SCHEDULE – PROGRAM PHASE NO. 1

This Rate Schedule applies to RE Service for subscribers enrolled in Program Phase No. 1. Subsequent Program phases, if any, shall have a separate Rate Schedule.

Year	Renewable Resource Rate ($/kW)	Renewable Benefits Rate ($/kWh)
1	8.27	0.0388
2	8.37	0.0398
3	8.48	0.0408
4	8.58	0.0418
5	8.69	0.0428
6	8.80	0.0439
7	8.91	0.0450
8	9.02	0.0461
9	9.13	0.0473
10	9.25	0.0485
11	9.36	0.0497
12	9.48	0.0509
13	9.60	0.0522
14	9.72	0.0535
15	9.84	0.0548

FILED - Missouri Public Service Commission - 07/14/2022 - EA-2022-0245 - YE-2023-0010

RIDER RSP

RENEWABLE SOLUTIONS PROGRAM (Cont'd.)

RENEWABLE SOLUTIONS RATE SCHEDULE – PROGRAM PHASE NO. 2

This Rate Schedule applies to RE Service for subscribers enrolled in Program Phase No. 2. Subsequent Program phases, if any, shall have a separate Rate Schedule.

Year	Renewable Resource Rate ($/kW)	Renewable Benefits Rate ($/kWh)
1	10.34	0.0400
2	10.47	0.0410
3	10.60	0.0420
4	10.73	0.0431
5	10.86	0.0442
6	11.00	0.0453
7	11.14	0.0464
8	11.28	0.0476
9	11.42	0.0488
10	11.56	0.0500
11	11.70	0.0513
12	11.85	0.0526
13	12.00	0.0539
14	12.15	0.0552
15	12.30	0.0566

FILED - Missouri Public Service Commission - 09/29/2024 - EA-2023-0286 - JE-2025-0020

RIDER RSP

RENEWABLE SOLUTIONS PROGRAM (Cont'd.)

RENEWABLE SOLUTIONS RATE SCHEDULE – PROGRAM PHASE NO. 3

This Rate Schedule applies to RE Service for subscribers enrolled in Program Phase No. 3. Subsequent Program phases, if any, shall have a separate Rate Schedule.

Year	Renewable Resource Rate ($/kW)	Renewable Benefits Rate ($/kWh)
1	9.97	0.0400
2	10.09	0.0410
3	10.22	0.0420
4	10.35	0.0431
5	10.48	0.0442
6	10.61	0.0453
7	10.74	0.0464
8	10.87	0.0476
9	11.01	0.0488
10	11.15	0.0500
11	11.29	0.0513
12	11.43	0.0526
13	11.57	0.0539
14	11.71	0.0552
15	11.86	0.0566

FILED - Missouri Public Service Commission - 02/15/2026 - EA-2023-0286 - JE-2026-0068

RIDER RDC

RESERVE DISTRIBUTION CAPACITY RIDER

PURPOSE

The purpose of this Rider is to provide reserve capacity on the Company's distribution system to customers that request a reserve distribution service connection for the delivery of electricity from distribution facilities other than the standard or preferred distribution supply facilities designated by Company.

* APPLICABILITY

This optional Rider is limited to customers who qualify for service under the Company's Service Classification 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate, with a minimum monthly metered demand of 500 kilowatts or greater. This Rider shall expire on December 31, 2026 and no further requests for service under this Rider will be accepted after that time. All contracts in existence as of December 31, 2026 shall remain in force per the terms of those agreements.

AVAILABILITY

The availability of reserve distribution supply service to a customer shall be contingent upon Company's engineering studies of the impact of providing reserve distribution service to a customer and the Company's current and projected system distribution capacity needs.

DESCRIPTION OF RESERVE DISTRIBUTION SERVICE

When provided, Company will designate the reserve distribution capacity on its electric distribution system that will be available to the customer upon a single contingency failure of the preferred or "standard" supply to the customer. Such reserve service is subject to the following conditions:

The determination of delivery circuits and routes to provide sufficient single contingency distribution reserve capacity will be made by Company and will be subject to change as operating conditions change.

Company will make all reasonable efforts to provide reserve distribution service on an adequate and continuous basis, but will not be liable for service interruptions, deficiencies or imperfections which result from conditions which are beyond the reasonable control of the Company. The Company cannot guarantee the service as to continuity, freedom from voltage and frequency variations. The Company will not be responsible or liable for damages to customer's apparatus resulting from failure or imperfection of service beyond the reasonable control of the Company.

*Indicates Change

FILED
Missouri Public
Service Commission
JE-2022-0168

RIDER RDC

RESERVE DISTRIBUTION CAPACITY RIDER (Cont'd.)

DESCRIPTION OF RESERVE DISTRIBUTION SERVICE (Cont'd.)

Where such failure or imperfection of service might damage customer's apparatus, customer should install suitable protective equipment.

Company does not commit to reserve supplies from different substations and reserves the right to designate the preferred and reserve supplies and limit switching of customer's load from one service supply to the other.

CUSTOMER REQUIREMENTS

The customer and Company shall contract for the level of electrical load for which the Company is providing electric distribution reserve capacity.

CONTRIBUTION AND RATES FOR ELECTRIC DISTRIBUTION RESERVE SERVICE

The customer shall pay, in advance of construction, to Company its estimated cost to extend or reinforce the reserve portion of the additional distribution supply back to a point on the Company's system where the Company reasonably expects adequate distribution capacity will exist. Said payment shall be non-refundable. If the customer's load increases above their contracted capacity, and/or they request additional reserve capacity for new load and the Company must install additional distribution reserve capacity facilities, an additional customer payment will be required. Said payment shall be in advance and be equal to the Company's total estimated costs as described above to modify or expand Company's distribution system to accommodate the increased load. The cost of all transformers and switchgear included as part of the reserve capacity shall include the estimated costs to install and remove said facilities.

Additionally, the following monthly rates for electric distribution reserve capacity shall apply, based on the lowest voltage level at which distribution reserve facilities are provided, regardless of the voltage of the customer's standard or preferred supply.

For Second Supply Voltage Of:	Monthly Rate per kW of Billing Demand (Same Billing Demand As Metered and Delivered Via Customer's Designated Standard Connection)
120 – 600 volts	Large General Service Total Billing Demand Charges
601 – 15,000 volts	Small Primary Service Total Billing Demand Charges
15,001 – 69,000 volts	Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 1.)
69,001 – 345,000 volts	Small Primary Service Total Billing Demand Charges less Rider B Demand Discount Credit (Item 2.)

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER RDC

RESERVE DISTRIBUTION CAPACITY RIDER (Cont'd.)

* **DUPLICATE ON-SITE SUPPLY FACILITIES**

Requests for duplicate supply facilities on the customer's premises, such as a second transformer or a second primary extension from a single supply feeder, shall be provided under provisions of Special Facilities of Company's General Rules and Regulations, Distibution System Extensions tariff.

TERM

Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by customer at any time after one (1) year with six (6) months' written notice to Company. Absent such cancellation during the initial term, the contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written notice, by either Company or customer, of at least six (6) months prior to the expiration of any renewal term.

Said contract shall be based on the Form of Contract included with this Rider RDC tariff and provided within ten days of execution to the Missouri Public Service Commission "Commission" Staff for informational purposes. The Company will file a revised Form of Contract tariff with the Commission before any significant modifications are made to said Contract.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of the Company's General Rules and Regulations shall apply to the supply of service under this Rider.

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

RIDER RDC

RESERVE DISTRIBUTION CAPACITY RIDER (Cont'd.)

FORM OF CONTRACT

This Agreement is entered into as of this _____ day of _____, 20__, by and between Union Electric Company d/b/a Ameren Missouri ("Company") and _____ (Customer) for the providing of a second or reserve distribution connection to serve Customer's load not to exceed _____ kilowatts.

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Reserve Distribution Capacity Rider (Rider), and;

Whereas, Customer has satisfied the Availability and Applicability provisions of the Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities shall be pursuant to the Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

3. Customer shall be required to sign a contract for an initial term of ten (10) years, cancelable by Customer at any time after one (1) year with six (6) months' written notice to Company. Absent such cancellation during the initial term, the contract shall be automatically renewed for successive terms of one (1) year each, subject to termination by the giving of written notice, by either Company or Customer, of at least six (6) months prior to the expiration of any renewal term.

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

Union Electric Company d/b/a Ameren Missouri

_____
Customer

By _____

By _____

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Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER UG

MUNICIPAL UNDERGROUND COST RECOVERY RIDER

APPLICABILITY

If any Municipality or other governmental subdivision (hereinafter referred to as the "Municipality") by ordinance or other regulation requires Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as "facilities") underground for any new or existing facilities in the Municipality when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the Municipality.

Before Company starts placing any facilities underground pursuant to this Rider, the Municipality shall provide adequate assurance to Company that the Municipality's obligations to pay for such facilities are valid, lawful, and enforceable against the Municipality.

INVESTMENT RECOVERY

The following shall be used in determining and recovering the additional investment from each Municipality:

1. The Company shall estimate the installed cost of the underground facilities and the installed cost of equivalent overhead facilities and shall provide these estimates to the Municipality to aid the Municipality in determining whether to proceed with the undergrounding of the facilities.

2. Where underground facilities will not replace existing overhead facilities, any actual cost of installing underground facilities in excess of the estimated cost of installing overhead facilities, plus the cost of estimating the installed cost of both facilities, shall be the additional investment.

3. Where underground facilities will replace existing overhead facilities the actual installation cost of underground facilities, plus all costs associated with the retirement of the existing overhead facilities, plus the costs of estimating the underground facilities and retirement of the existing facilities, shall be the additional investment. The costs associated with retirement of the facilities shall include all costs associated with removal, as well as the original cost of such facilities, less accrued depreciation and salvage value.

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RIDER UG

MUNICIPAL UNDERGROUND COST RECOVERY RIDER (Cont'd.)

INVESTMENT RECOVERY (Cont'd.)

4. The length of the recovery of this additional instrument will be seven years or such terms as agreed by the Municipality and the Company from the date of installation of each underground project. For recovery periods greater than ten years, the Company must file for Commission approval.

5. Monthly charges under this Rider shall be calculated by multiplying the additional investment by the Company's monthly fixed charge rate in effect as of the date the first monthly charge for that additional investment was billed. The monthly fixed charge rate shall include a component for equity return, debt return, depreciation, taxes, property taxes, and administrative and general expenses. Monthly charges shall be shown as a separate line item on the monthly electric bill of the Municipality. If the Municipality does not take electric service from the Company, the Company shall render monthly bills for the charges to the Municipality.

The monthly fixed charge shall be determined as follows:

$$FC = PVRR \times \left[\frac{i}{1-(1+i)^{-N}} \right] \div 12$$

Where:
FC = Levelized fixed charge

$$PVRR = \sum_{T=1}^{N} Revenue\ Requirement_T \left(\frac{1}{1+i} \right)^T$$

PVRR = Present Value of Annual Revenue Requirements

i = Composite Return (overall after-tax rate of return)

N = Number of years

T = Year

Revenue Requirement$_T$ = Dbt + Pfd + Eq + Dpr + Tax + Prop Tax + A&G

Dbt = Return on Debt
Pfd = Return on Preferred
Eq = Return on Common Equity
Dpr = Return of investment, depreciation
Tax = Current & Deferred Income Taxes
Prop Tax = Property Taxes
A&G = Administrative and General

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RIDER UG

MUNICIPAL UNDERGROUND COST RECOVERY RIDER (Cont'd.)

INVESTMENT RECOVERY (Cont'd.)

6. The monthly charge will appear on bills rendered to the Municipality 30 days after placing in service the first facilities for each project that are subject to that Municipality's ordinance or regulation in service. The monthly charge may reflect the total estimated costs of undergrounding until the final actual costs of the additional facilities are known. The monthly charge shall be adjusted to reconcile the estimated costs to the actual costs. The amount of the monthly charge shall be reviewed and adjusted at least once annually or more often at the discretion of the Company to reflect the cost of additional facilities installed underground.

7. All costs of the Company referenced in this Rider shall include the total cost of all labor and materials, applicable retirements, easements, licenses, permits, cleared right-of-way and all other incidental costs, including indirect costs. The indirect costs will include, where applicable, the cost of engineering, supervision, inspection, insurance, payments for injury and damage awards, taxes, AFUDC (Allowance for Funds Used During Construction), legal and administrative and general expenses associated with these costs. The percentage used for indirect costs reflects the Company's historical indirect cost experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.

8. If the Municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the monthly charges shall continue until all costs incurred pursuant to ordinance or regulation have been paid.

9. Failure by the Municipality to pay the monthly charges shall be grounds for disconnection of service to such customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

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Missouri Public
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ET-2013-0546; JE-2013-0582

RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE

PURPOSE

The purpose of this Rider EDI - Economic Development Incentive rider ("Rider") is to comply with §393.1640 RSMo. as revised effective August 28, 2022.

*AUTHORITY TO OFFER DISCOUNTS

The Company may provide a Rider EDI Discount and/or a Beneficial Location of Facilities Discount ("Discounts") under this Rider to qualifying customers who enter into a written Agreement with the Company. No new Agreement will be entered into under this Rider after December 31, 2028, unless Company has obtained an Order from the Missouri Public Service Commission ("Commission") required under subsection 5 of §393.1400 RSMo. Even if the Company has obtained an Order from the Commission required under subsection 5 of section 393.1400, no new Agreement will be entered into under this Rider after December 31, 2033. If the Company's authority to issue Discounts expires under §393.1400 during the term of an Agreement entered into under this Rider, the customer will continue to receive the Incentive Provisions contained in the Agreement but any Discounts will be provided by Company under Rider EDRR-Economic Development and Retention Rider for the remainder of the term specified in the Agreement.

*AVAILABILITY

Transferred Load shall not be eligible for Discounts under this Rider.

Electric service under this Rider is only available to customers meeting all of the following criteria:

1. That have submitted an Application to Company for Discounts under this Rider prior to a public announcement of the growth project that would qualify for this Rider.
2. That are currently served under or will become eligible for service from the Company under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate.
3. That are also approved to receive local, regional, state, or federal governmental economic development incentives in conjunction with the incremental load prior to the execution of an Agreement with the incentives to be received at some point prior to or during the term of the Agreement.
4. Where the electric account is an industrial or commercial facility not accessible by the general public for the purpose of directly selling or providing goods and/or services.
5. That are not receiving service under §393.355 RSMo.
6. That are not receiving or have withdrawn from receiving incentives under any other economic development tariff of Company.

*Indicates Change.

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JE-2023-0033

RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE (Cont'd.)

*AVAILABILITY (Cont'd.)

7. When Company's analysis, at the time of customer's Application, indicates that the discounted rate makes a positive contribution to fixed costs associated with such service in excess of the Variable Costs associated with the electric account that is discounted. If customer has applied for Rebates or has received Rebates within the past twelve (12) months for the same electric account as customer's Application, Company's analysis will consider the impact of those rebates.

*APPLICABILITY

The qualifying load under this Rider shall be the load of a new customer at a single premises or the incremental load of an existing customer at a single premises but in either case net of any Baseline Usage and/or Transferred Load. In addition, the incremental load must meet the following criteria for consideration under this Rider:

1. The Load Factor of the customer's incremental load is reasonably projected to equal or exceed forty-five percent (45%) for Tier 1 Rider EDI Discount or fifty-five percent (55%) for Tier 2 Rider EDI Discount during each Contract Year under this Rider.
2. The Qualifying Demand of the customer's incremental load is reasonably projected to equal or exceed 300 kW for Tier 1 Rider EDI Discount during each Contract Year under this Rider or 10,000 kW for Tier 2 Rider EDI Discount during any of the first four (4) Contract Years and each Contract Year thereafter under this Rider.

Company may deny enrollment under this Rider to any customer that, in Company's discretion, which shall be reasonably exercised, is not reasonably projected to satisfy the Applicability requirements listed and may terminate Agreements under this Rider if requirements are not maintained or documented by customer.

DEFINITIONS

Agreement – The Rider EDI agreement between customer and Company specifying the customer's election of discount percentages for each Contract Year.

Application – The Company document that provides notification by customer to Company of an intent to seek qualification for the Rider EDI Discount which includes the initial customer and project information as known at the time of Application.

*Indicates Change.

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RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE (Cont'd.)

DEFINITIONS (Cont'd.)

* Average On-Peak Demand – The average of the twelve (12) on-peak demand values, in kilowatts (KW), recorded during each billing period of a Contract Year where on-peak demand is defined by the tariff selected by customer to receive service under.

** Baseline Usage – The actual or estimated billing determinants associated with the twelve (12) billing periods preceding the receipt by Company of a Rider EDI Application from customer: i) where the qualifying load is being added to an existing electric account, or ii) where customer has had a termination of other accounts.

Beneficial Location of Facilities Discount – A ten percent (10%) reduction in base rate components which shall be subject to Company's determination at the time of Application that the customer is taking service from an under-utilized circuit. The term of which will be up to one (1) year commencing when a customer's Rider EDI Discount ends and is subject to continued qualification by customer and availability.

Contract Year – Twelve (12) consecutive billing periods for which Discounts available under this Rider are applicable. The first Contract Year will commence the later of i) when the meter for permanent service has been set up in the name of the customer that qualified for the Discount, and ii) the first full billing period after execution of the Agreement.

** Load Factor – The ratio of the actual annual incremental kilowatt-hours (kWh) vs. potential kWh based on the Average On-Peak Demand using the following formula:

Load Factor = Annual Incremental kWh / Average On-Peak Demand / Billing Days / 24 hours

Where Annual Incremental kWh equals annual metered kWh less any kWh of Baseline Usage and Transferred Load and Average On-Peak Demand equals the average of the twelve (12) monthly on-peak demand metered amounts less any on-peak KW of Baseline Usage and Transferred Load.

Qualifying Demand – The average of the peak demands of a retail electric account recorded during the twelve (12) billing periods of a Contract Year less any Baseline Usage and Transferred Load with peak metered demand as defined by the tariff selected by customer to receive service under.

Rebates - Direct payments available through Company's tariffs, other than those required by legislation, including but not limited to payments under any electrification program and provisions of Company's line extension tariffs but excluding energy efficiency and demand control response rebates and incentives provided through Company's tariffs implementing the Missouri Energy Efficiency Investment Act (MEEIA) §393.1075 RSMo.

*Indicates Reissue. **Indicates Change.

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RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE (Cont'd.)

DEFINITIONS (Cont'd.)

* Rider EDI Discount – The bill credits which shall be available under this Rider for up to either five (5) Contract Years ("Tier 1") or ten (10) Contract Years ("Tier 2") subject to continued qualification by customer and availability of the Rider EDI Discount. The bill credits shall be a reduction in base rate components, except bill credits shall not be applicable to Rider SSR Standby Service charges or charges associated with any voluntary renewable program offered by Company and elected by customer.

** Transferred Load – Actual or estimated billing determinants of an electric load of the customer at any electric account that is being served by Company at the time of Application and for which the equipment or process is subsequently transferred to the electric account associated with the Application.

*** Variable Cost – The sum of (a) the energy and capacity market prices that underlie the net base energy costs reflected in the revenue requirement from Company's most recent general rate proceeding, (b) any operations and maintenance expenses that vary with respect to the total number of customers or load served by Company, excluding operations and maintenance expenses associated with generating electricity, and (c) any other incremental costs to serve the customer.

*** DETERMINATION OF RIDER EDI DISCOUNT

The determination of Rider EDI Discount will be made at the time of customer's Application.

The Tier 1 Rider EDI Discount shall be thirty-five percent (35%) during all Contract Years except where such discount would result in rates that do not exceed Variable Cost. If such discount would result in rates that do not exceed Variable Cost, then the discount shall be determined so that the percentage discount, rounded to the nearest one percent (1%), is expected, as of the date the discount percentage is determined, to provide revenues equal to one hundred twenty percent (120%) of Company's Variable Cost.

The Tier 2 Rider EDI Discount shall be determined so that the percentage discount, rounded to the nearest one percent (1%), is expected, as of the date the discount percentage is determined, to provide revenues equal to one hundred twenty percent (120%) of Company's Variable Cost. Tier 2 Agreements that transfer to Tier 1 under Early Termination will receive one (1) additional year of Rider EDI Discounts and have the Rider EDI Discount level set to the lesser of: i) the Tier 2 Rider EDI Discount in the Agreement, or ii) or thirty-five percent (35%).

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RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE (Cont'd.)

* **APPLICATIONS AND AGREEMENTS**

Agreements executed prior to August 28, 2022, will be grandfathered and continue under the terms executed in the Agreement.

Applications received prior to August 28, 2022, if approved, may be grandfathered and eligible to receive a Tier 1 Agreement with the Rider EDI Discount based on the 40% discount level for which customer was approved and the corresponding fifty-five percent (55%) Load Factor requirement. At the time of execution of the Agreement, customer will specify the level of discount from base rates for each individual Contract Year to 30%, 40%, or 50% provided the average discount for the five (5) Contract Years equals 40%. Customer may decline the grandfathered status and select the discount available under Determination of Discount of this tariff.

All grandfathered applications that have not entered into an Agreement on or before December 31, 2023, shall have their applicable discount calculated in accordance with the Determination of Rider EDI Discount section of this tariff.

** **APPLICABILITY OF DISCOUNTS**

The customer shall separately submit an Application for service under this Rider and also enter into an Agreement with the Company specifying the nature of the service to be provided, the level of discount from base rates to be applied each Contract Year, the Baseline Usage (if applicable), any Transferred Load that is anticipated, the term of the Agreement, the availability of the Beneficial Location of Facilities Discount, and such other terms and conditions of service as are lawful and mutually agreeable. No Discounts will be provided prior to execution of such Agreement. No Discounts will be provided sooner than 90 days following Company's receipt of customer's Application.

The discount level specified in the Agreement for each Contract Year will reduce the amount due for each bill for electric service issued by Company during the term that the Discounts are effective.

Where it has been determined by Company that there is Baseline Usage and/or customer has indicated that there is Transferred Load, the Discounts will be applied to the difference between the bill that would be calculated using total metered demand and energy and the bill that would be calculated using Baseline Usage plus Transferred Load except where the difference is negative, the Discounts will not be negative.

If the Commission determines in a general rate proceeding that the level of Discounts provided do not result in a positive contribution to fixed costs in excess of variable costs, then the Discounts will be reduced, prospectively, to the extent required by the Commission order irrespective of the Contract Year discount level specified in the Agreement.

*Indicates Change. **Indicates Reissue.

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RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE (Cont'd.)

* **RELOCATION COSTS**

Costs associated with relocation of Company facilities that are necessary to make the premises suitable for customer's siting or expansion will be treated as line extension costs and will not be subject to the provisions of Company's General Rules and Regulations, III. Distribution System Extensions, Relocation of the Distribution System tariff.

Costs associated with relocation of Company facilities that are cosmetic or strictly for customer convenience will remain subject to the provisions of Company's General Rules and Regulations, III. Distribution System Extensions, Relocation of the Distribution System tariff.

** **CUSTOMER OBLIGATIONS**

In order to continue receiving service under this Rider, customer must provide either by paper copy or electronically the following verifications to Company, under Affidavit, by June 30 of each year:

1. Verification from the customer that the local, regional, state, or federal governmental entity that provided economic development incentives in conjunction with the incremental load that the incentives provided either:
   a. Remain effective and have not been in any manner cancelled or revoked, or
   b. Were satisfactorily exhausted according to the terms of the agreement between the Customer and the governmental entity providing those incentives.
2. Verification that the facility is an industrial or commercial facility not accessible by the general public for the purpose of directly selling or providing goods and/or services.
3. Verification of Transferred Load:
   a. Certification that there was not any Transferred Load, or
   b. A description of the Transferred Load, including account numbers, suitable for Company to determine or estimate the billing determinants of the Transferred Load.

** **EVALUATION OF LOAD**

Beginning at the end of the second Contract Year and annually thereafter, customer's incremental load will be evaluated to verify:

1. For a Tier 1 Agreement, that the Qualifying Demand is 300 KW or greater and the Load Factor is forty-five percent (45%) or greater,
2. For a Tier 2 Agreement, that the Load Factor is fifty-five percent (55%) or greater.
3. For a Grandfathered Agreement, that the Qualifying Demand is 300 KW or greater and the Load Factor is fifty-five percent (55%) or greater.

Beginning at the end of the fourth Contract Year and annually thereafter, a Tier 2 customer's incremental load will be evaluated to verify that the Qualifying Demand is 10,000 KW or greater.

*Indicates Reissue. **Indicates Change.

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RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE (Cont'd.)

* **EVALUATION OF LOAD (Cont'd.)**

Only the incremental demand and energy will be evaluated after subtracting any Baseline Usage and/or Transferred Load. Company may consider any Force Majeure conditions that impacted customer during the Contract Year when completing the incremental load evaluation.

** **EARLY TERMINATION**

Company shall terminate any Agreement under this Rider and no further Discounts will be available under any of the following conditions:

1. Customer cannot or does not provide the annual verifications listed under Customer Obligations, or
2. For a grandfathered or Tier 1 Rider EDI Discount, customer 's Qualifying Demand or Load Factor no longer satisfy the minimum requirements to receive Discounts under this Rider, or
3. For a Tier 2 Rider EDI Discount, where customer's Load Factor does not meet the Tier 2 Load Factor requirement except if the Load Factor satisfies the Tier 1 requirement then the Agreement will not terminate and customer will revert to Tier 1 and receive EDI Discounts until they have received five (5) Contract Years of Rider EDI Discounts from the Effective Date of their EDI Agreement.
4. For a Tier 2 Rider EDI Discount, where customer's Qualifying Demand has not achieved the minimum requirements during any of the first four (4) Contract Years, then the Agreement will not terminate and customer will revert to Tier 1 and receive EDI Discounts until they have received five (5) Contract Years of Rider EDI Discounts from the Effective Date of their EDI Agreement.
5. For a Tier 2 Rider EDI Discount, where customer's Qualifying Demand has not achieved the minimum requirements during any of the Contract Years five(5) through ten(10).
6. If any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction or the Commission, or
7. If at any time during term of the Agreement, customer is allowed by changes in federal law, state law or Commission rules to take part or all of electric service from a provider other than Company.

When Company's authority to provide the Discounts ends, subject to continued incremental load qualification and customer verification of local, regional, state, or federal governmental incentives during the term of the Agreement, a customer with an existing Agreement will be eligible to continue to receive Discounts subject to the provisions of "Availability To Rider EDI Customers" specified in Company's Rider EDRR – Economic Development and Retention Rider for the remainder of the term specified in the Agreement.

Customer may terminate service under this Rider upon written notice. Such termination shall become effective at the end of the current billing period in which the written notice is received by Company.

*Indicates Reissue. **Indicates Change.

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Service Commission
JE-2023-0033

RIDER EDI

ECONOMIC DEVELOPMENT INCENTIVE (Cont'd.)

* **FILING REQUIREMENTS**

Within thirty (30) days of execution of a new Agreement, Company will submit, under Affidavit, the following information through EFIS:

1. The Agreement.
2. Verification of local, regional, state, or federal governmental economic development incentives received by customer.
3. Estimates of anticipated Qualifying Demand and Load Factor.
4. Company's estimate of the contribution to fixed costs in excess of variable costs after applying the Discounts for the electric account that is discounted.
5. Determination that the electric account is an industrial or commercial facility not accessible by the general public for the purpose of directly selling or providing goods and/or services.

This information will be submitted as a Non-Case-Related Submission. Company shall also file a publicly accessible version of each submittal with confidential information redacted in File No. ET-2019-0149.

Within thirty (30) days of the early termination of any Agreement, Company will submit notice of such early termination as a Non-Case-Related Submission.

Company will provide to Staff annually, on or before August 31, a report for all active Agreements under this Rider which includes:

1. Records of the most recent verification by customer of local, regional, state, or federal governmental economic development incentives.
2. Company's estimate of the contribution to fixed costs after applying the Discounts for each Agreement separately, based on actual historical usage.
3. Affidavit as to the veracity of the calculations made in paragraph 2.

*Indicates Change.

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Missouri Public
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JE-2023-0033

RIDER EDRR

ECONOMIC DEVELOPMENT AND RETENTION RIDER

* **PURPOSE**

The purpose of this Economic Development and Retention Rider ("Rider") is to encourage new industrial and commercial development in Company's service territory and to retain existing load where possible.

** **STANDARD AVAILABILITY**

Electric service under this Rider is only available, at Company's option, to customers currently served by or considering service from the Company where competitive electric supply options outside of Company's service area are demonstrably available. Customer must be currently served, or qualify for service, under the Company's Service Classifications 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. Electric service under this Rider is only available in conjunction with local, regional, state, or federal governmental economic development activities where incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities in the Company's service area or whose exit from the Company's service area is imminent.

* **AVAILABILITY TO RIDER EDI CUSTOMERS**

In the event that Company's authorization to provide Rider EDI Discounts and Beneficial Location of Facilities Discounts as defined under Rider EDI ends, a customer with an existing Rider EDI agreement will be eligible, as specified in the agreement, to either:

1. Receive the Incentive Provisions of this Rider EDRR for the remainder of the term specified in the Rider EDI agreement.
2. As evidenced within the Rider EDI agreement by customer's certification, where customer's location decision would not have resulted in the qualifying load being located in Company's service territory but for the customer's qualifying load receiving the discount levels specified in Rider EDI for the full term under the agreement, such customer will continue to receive all of the Rider EDI Discounts and Beneficial Location of Facilities Discounts as defined under Rider EDI and specified in the Rider EDI agreement for the term of that agreement as if the Company's authorization under §393.1640 RSMo had not ended.

In either case, the Definitions, Applicability, Customer Obligations, Evaluation of Load, and Early Termination provisions contained in Rider EDI will continue to apply to all agreements initially entered into under Rider EDI. Company reporting concerning such agreements shall be made under the Filing Requirements of Rider EDRR.

*Indicates Reissue. **Indicates Change.

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Missouri Public
Service Commission
JE-2023-0033

RIDER EDRR

ECONOMIC DEVELOPMENT AND RETENTION RIDER (Cont'd.)

* **APPLICABILITY**

The qualifying load under this Rider shall be the entire load of a new customer, the incremental new load of an existing customer, or the portion of an existing customer's load for which exit from the Company's service area is imminent. In addition, the qualified load must meet the following criteria for consideration under this Rider:

1. The annual load factor of the customer's qualifying load is reasonably projected to equal or exceed fifty-five percent (55%) during the entire term of application of this Rider, where

   Load factor = annual kWh / peak demand / Billing Days / 24 hours.

2. The peak demand of the customer's qualifying load is, or is reasonably projected to be, at least 300 kW during each contract year under this Rider.

3. The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and/or services directly to the general public.

As a condition of service under this Rider, customer must furnish to Company such documentation as deemed necessary by Company to verify customer's intent to locate or relocate operations outside of Company's service area, including an affidavit stating customer's intent.

The Company, at its sole discretion, which shall be reasonably exercised, shall determine whether an applicant or customer meets the requirements of this Rider and the acceptability of the information provided.

Service under this Rider shall be evidenced by a contract between the customer and the Company, which shall be submitted to the Commission for informational purposes. The terms of the contract shall be held in confidence by the customer or its agent and the Company.

****INCENTIVE PROVISIONS**

The customer shall enter into a contract with the Company specifying the nature of the service to be provided, the discounts from standard tariffs to be applied, the term of the contract, and such other terms and conditions of service as are lawful and mutually agreeable. Revenues to be received from customer over the term of the contract shall be greater than the applicable incremental cost to provide electric service, as determined by the Company, ensuring a positive contribution to fixed costs. Except as specified in a Rider EDI agreement, a contract entered into under this Rider EDRR shall not:

1. Represent more than a 15% discount from otherwise applicable tariffs, before tax additions, or
2. Include a contract term which extends more than five (5) years.

*Indicates Change. **Indicates Reissue.

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JE-2023-0033

RIDER EDRR

ECONOMIC DEVELOPMENT AND RETENTION RIDER (Cont'd.)

* **INCENTIVE PROVISIONS (Cont'd.)**

If customer fails to fulfill the entire term of the contract under this Rider EDRR, any agreed upon discounts shall become void and shall be repaid by customer. Incentives under Rider EDI agreements are not subject to repayment by customer.

* **TERM**

This Rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

** **CUSTOMER OBLIGATIONS**

For customers that commence service under or are transferred to this Rider after the initial effective date of this tariff, in order to continue receiving service under this Rider, customer must provide either by paper copy or electronically the following verifications to Company, under Affidavit, by June 30 of each year:

1. Verification from customer that the local, regional, state or federal governmental entity that provided economic development incentives in conjunction with the incremental load that the incentives provided either:
   a. Remain effective and have not been in any manner cancelled or revoked, or
   b. Were satisfactorily exhausted according to the terms of the agreement between the Customer and the governmental entity providing those incentives.
2. Verification that the electric account is an industrial or commercial facility not involved in selling or providing goods and/or services directly to the general public.
3. Verification of transferred load:
   a. Certification that no equipment or process that was operating at the time of application was transferred to the electric account receiving service under this Rider, or
   b. A description of the transferred load, including account numbers, suitable for Company to determine or estimate the billing determinants of the transferred load.

*Indicates Reissue. **Indicates Change.

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Missouri Public
Service Commission
JE-2023-0033

RIDER EDRR

ECONOMIC DEVELOPMENT AND RETENTION RIDER (Cont'd.)

* **FILING REQUIREMENTS**

Within thirty (30) days of execution of a EDRR contract, Company will submit, under Affidavit, the following information through EFIS:

1. The contract.
2. Verification of local, regional, state or federal governmental economic development incentives received by customer.
3. Estimates of anticipated peak demand and load factor.
4. Company's estimate of the contribution to fixed costs in excess of variable costs after applying the discounts for the electric account that is discounted.
5. Determination that the electric account is an industrial or commercial facility not involved in selling or providing goods and/or services directly to the general public.

This information will be submitted as a Non-Case-Related Submission. Company shall also file a publicly accessible version of each submittal with confidential information redacted in File No. ET-2019-0149.

Within thirty (30) days of the early termination of any contract, Company will submit notice of such early termination as a Non-Case-Related Submission.

For customers that commence service under or are transferred to this Rider after the initial effective date of this tariff, Company will include, in its integrated resource plan filing and each update, a report for all active contracts under this Rider which includes:

1. Records of the most recent verification by customer of local, regional, state, or federal governmental economic development incentives.
2. Company's estimate of the contribution to fixed costs after applying the discounts for each contract or Agreement separately, based on actual historical usage.
3. Affidavit as to the veracity of the calculations made in paragraph 2.

*Indicates Change.

FILED
Missouri Public
Service Commission
JE-2023-0033

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER

PURPOSE

The purpose of this Economic Re-Development Rider is to encourage re-development of certain sites in the Company's service territory. Projects eligible for service under this Rider shall provide socio-economic benefits to the areas in which they locate as well as provide the Company with more efficient utilization of Company's existing infrastructure.

AVAILABILITY

Available, only at Company's option, to customers locating to previously vacant sites within the City of St. Louis and applying for electric service otherwise qualified for service under the Company's Service Classification 3(M) Large General Service Rate, 4(M) Small Primary Service Rate, or 11(M) Large Primary Service Rate. All Terms and Conditions of Company's tariffs shall apply to the service supplied to customer, except as modified by this Rider.

Availability of this Rider is subject to the following limitations:

1. Project shall have an estimated average monthly peak demand of at least 500 kW during each contract year under this Rider.
2. The Rider is available only for projects on sites that are within the designated areas of the City of St. Louis and defined on maps contained in this Rider.
3. This Rider is available for eligible load associated with an existing premises served or previously served by Company, provided the premises is either unoccupied or otherwise dormant (e.g. vacant land and/or buildings) for a minimum period of one hundred-eighty (180) days.
4. Electric service under this Rider is only available in conjunction with Federal, State, Regional or Local governmental economic development activities such as, but not limited to, Tax Increment Financing ("TIF"), Empowerment and Enterprise Zone incentives, brownfield tax credits, new market tax credits, etc., where these incentives have been offered and accepted by customer who is requesting service to locate new or expanding facilities within the aforementioned sites.
5. Service under this Rider is limited to loads, which in the Company's sole judgment, utilize existing infrastructure in a manner which is beneficial to the local electric service delivery system.
6. This Rider is not available to a successor customer that results merely from load shifted from one location on Company's system to a qualifying site, unless approved by Company.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

INCENTIVE PROVISIONS

1. Facilities and Relocation Charges

   In the presence of physical conflicts associated with any new construction or expansion of customer's premises or electrical load, Company may, at its sole discretion, upon customer's request, relocate any distribution facilities to a right-of-way acceptable to Company on or off customer's premises, following the payment by customer of the Company's estimated net cost of relocating its distribution facilities. The net relocation cost chargeable to customer may be offset in part by an amount not to exceed 50 percent (50%) of any net annual revenue estimated to be derived from customer's premises, and not utilized in meeting the Company's tariff provisions governing extensions to non-residential customers.

2. Discount from Standard Tariff

   The customer shall enter into a contract with the Company specifying the character of the service to be provided and such other terms and conditions of service as are mutually agreeable. Customers meeting the criteria established in this tariff shall be eligible for a 15% discount from otherwise applicable base rate tariff charges, before application of taxes. Application of this discount provision is limited to customers whose average annual peak demand is at least 500 kW and whose annual load factor exceeds 55%. The discount shall remain in effect for up to 60 months and is not available for customers which are residential or retail in nature.

TERMS AND CONDITIONS

Customers participating in this Rider will be ineligible for participation in any other economic development, economic retention, or similar tariff of the Company.

Maps showing the locations qualifying for consideration under this Rider, subject to Company approval, are attached and part of this Rider.

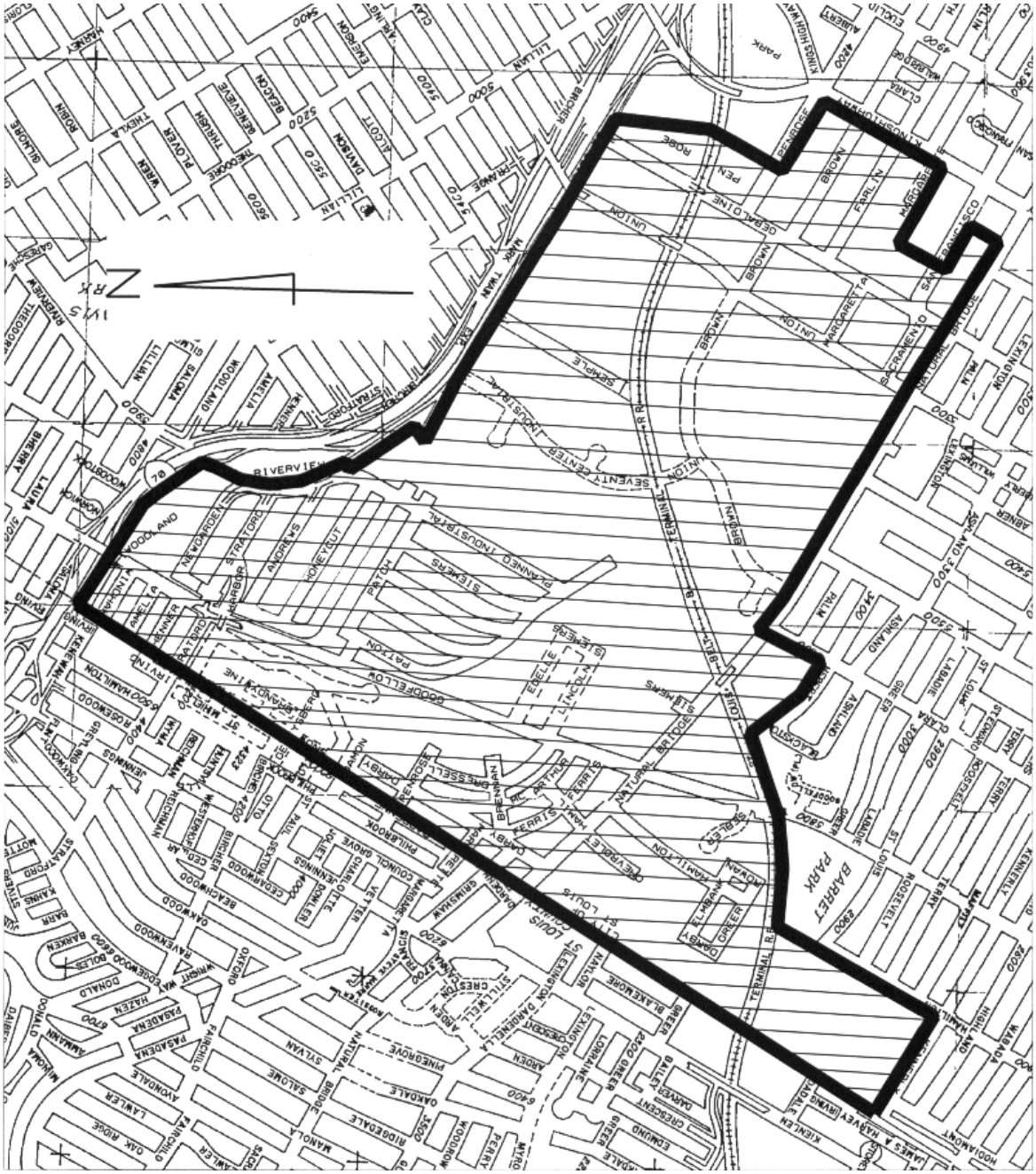
Notwithstanding the above, this Rider shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Rider are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:

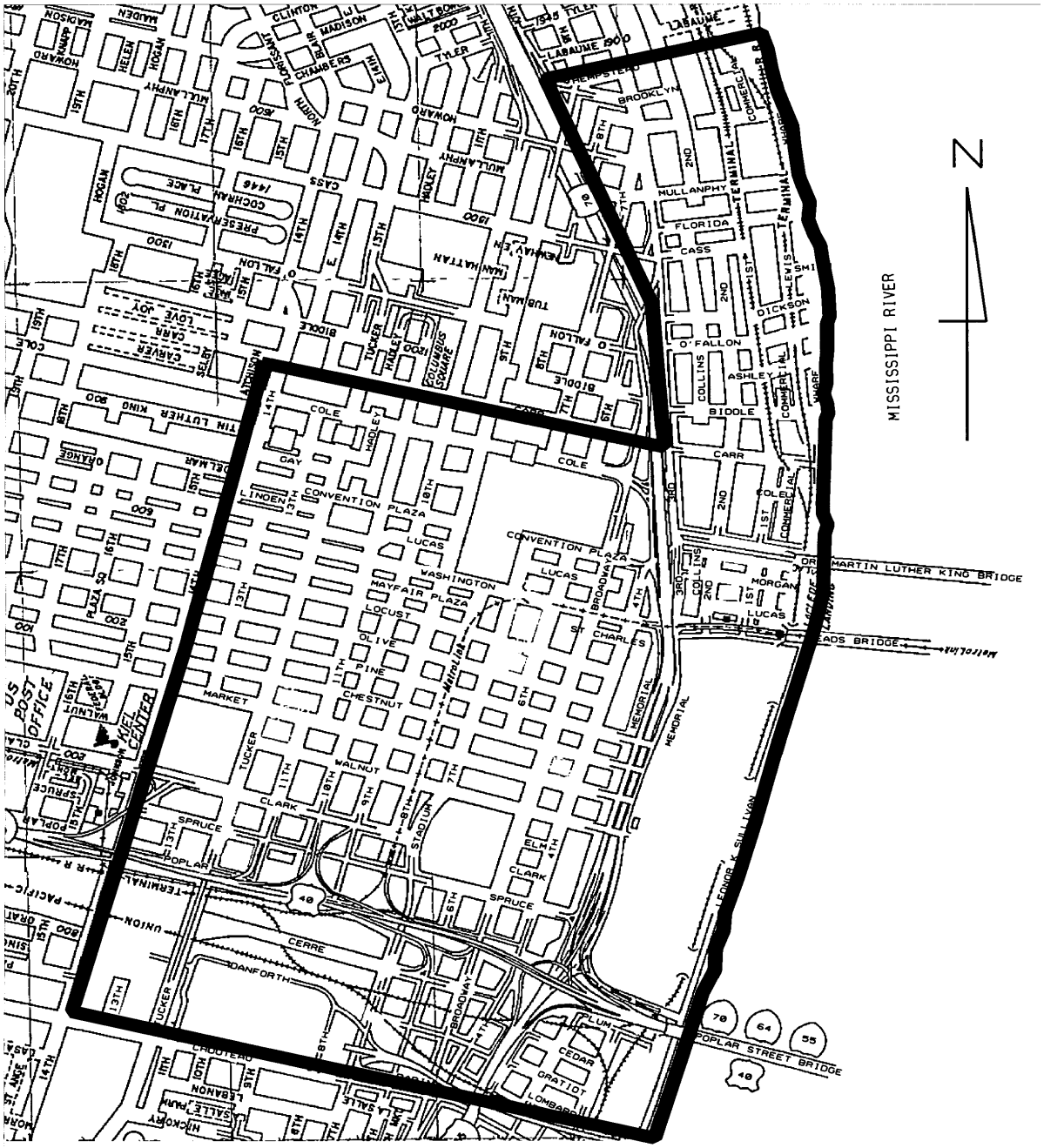


FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:



FILED
Missouri Public
Service Commission
ET-2013-0546; JE-2013-0582

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:

FILED
Missouri Public
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ET-2013-0546; JE-2013-0582

RIDER ERR

ECONOMIC RE-DEVELOPMENT RIDER (Cont'd.)

City of St. Louis, Missouri:

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ET-2013-0546; JE-2013-0582

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FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

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FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

*Indicates Change.

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FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

*Indicates Change.

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

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*Indicates Change.

* THIS SHEET RESERVED FOR FUTURE USE

FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

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FILED - Missouri Public Service Commission - 06/19/2023 - ER-2022-0337 - YE-2023-0222

*Indicates Change.

RIDER CSP
COMMUNITY SOLAR PROGRAM

PURPOSE

The purpose of the Community Solar Program ("Program") is to offer eligible Customers the opportunity to voluntarily subscribe to a community solar energy product associated with new solar generation resources ("Resource") to be developed for the Program.

PROGRAM DESCRIPTION

Under the Program, eligible Customers can elect to receive community solar energy service ("CS Service") which replaces a fixed percentage of kilowatt-hours (kWh) of electricity the customer would receive under their otherwise applicable service classification with kWh of solar energy.

AVAILABILITY

CS Service is only available to full service electric customers currently served by the Company under either Company Service Classification Residential Service 1(M) or Small General Service 2(M). Service hereunder is provided through one meter to one end-use customer and may not be redistributed or resold. Participants will be enrolled on a first enrolled, first-served basis. Participants can enroll or cancel subject to the Program Provisions and Special Terms. Customers will be deemed ineligible for the Program if they have received a disconnection notice within twelve (12) months preceding their application.

DEFINITIONS

Community Solar Energy Rate – The sum of the Facilities Rate and Solar Generation Rate.

Facilities Rate - A $/kWh rate applicable to a subscriber's Solar Energy Subscription for electrical facilities necessary to delivery solar energy.

Program Resource - A solar generation resource developed as a result of the Program.

* Resource Term - The resource term shall be thirty (30) years from the date the Program Resource is placed into service.

Solar Energy Subscription – The number of kWh of solar energy purchased by a CS Service subscriber in a specific billing month. The number of kWh is equal to the subscriber's Subscription Percentage multiplied by the customer's current billing month energy usage.

Solar Availability Bank – The total amount of kWh available for Solar Energy Subscription based on the expected average annual production over the life of Program Resources minus expected Solar Energy Subscriptions covered by existing subscriptions.

Solar Generation Rate - A $/kWh rate applicable to a subscriber's Solar Energy Subscription for the production of solar energy.

Subscription Percentage (1-100%) - An eligible customer may subscribe to replace a percentage of each billing month's energy usage with Solar Energy in single percentage increments up to 100%.

*Indicates Change.

FILED - Missouri Public Service Commission - 07/21/2026 - EA-2024-0212 - JE-2026-0145

*RIDER CSP
COMMUNITY SOLAR PROGRAM (Cont'd.)

MONTHLY BILL

All terms and conditions of the customer's applicable service classification shall apply to this Program with the following exception:

The Solar Energy Subscription supplied under this Program, pursuant to the customer's Subscription Percentage, will replace an equal amount of kWh which would have been billed under the Energy Charge of their otherwise applicable service classification.

For customers on time-of-use rates, the Subscription Percentage will be applied equally to current billing month energy usage in each time-of-use period, such that the sum of solar energy across time-of-use periods is equal to the customer's Solar Energy Subscription.

The Solar Energy Subscription will be billed at the sum of the Facilities Rate and the Solar Generation Rate, the Community Solar Energy Rate. All other usage-based charges in the customer's service classification will be billed at the actual metered electricity usage.

TERM OF ENROLLMENT

Once a Program Resource has been placed in service under this Program, enrolled customers that receive CS Service may continue said service for the Resource Term unless they cancel service under the Program, and new customers will be allowed to receive service under the Program to the extent there exists a Solar Availability Bank.

If additional Program Resources are added to the Program, enrolled customers may continue to receive CS Service beyond the length of the Resource Term to the extent there exists a Solar Availability Bank beyond the Resource Term.

This tariff shall immediately become void, and the Company shall have no further obligations or liabilities hereunder, if any term or terms of this Program are determined to be discriminatory or otherwise unlawful by a court of competent jurisdiction.

PROGRAM PROVISIONS AND SPECIAL TERMS

1. All rights to the solar renewable energy certificates (SRECs) associated with the generation output of the Resource(s) will be owned by the Company and will be retired on behalf of participants within the Commission-approved tracking system. The Company reserves the right to purchase RECs outside the program for the purpose of balancing subscriptions and generation.

2. Enrollment; Participation Fee; Commitment:

   a. The Company may construct new Resources if there are sufficient subscriptions to support the Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity (CCN). Upon grant of a CCN, construction of a new Resource shall not begin until at least 70 percent of the Resource's solar energy is subscribed or able to be filled through the waitlist.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

* Indicates Addition

*RIDER CSP
COMMUNITY SOLAR PROGRAM (Cont'd.)

PROGRAM PROVISIONS AND SPECIAL TERMS (Cont'd.)

2. Enrollment; Participation Fee; Commitment: (Cont'd.)

   b. Customers enrolling in the Program will be assigned until such time as all of the solar energy for existing Resources is subscribed. If all solar energy is subscribed, a customer may still be placed on a waitlist. Upon enrollment, all customers shall pay a Program participation fee of $25. Collected Program participation fees will be treated by the Company as Contribution in Aid of Construction upon construction of the Resource.

   c. On and after the date the Company commits to construct a Resource, which commitment shall occur upon the Company posting its commitment on its website and sending an e-mail, if available, or by letter, announcing its commitment to the enrollees assigned to the solar energy of a Resource, said enrollees will be obligated to participate in the Program and pay the charges thereunder for a term of two years after the Resource's in-service date, unless the customer no longer takes service from the Company. Until said committal date, an enrollee may withdraw from the Program via the Company's website or by calling the Company's toll-free customer service line and shall receive a refund of the enrollee's Program participation fee. However, a customer that is a participant in the Program will be permitted to withdraw from the Program before the two-year commitment period has been completed only if a customer on the waitlist for which there is not solar energy available can take the withdrawing participant's place, and the withdrawing participant will not be refunded any fees.

   d. Customers may enroll in the Program via the Company's website or by calling the Company's toll-free customer service line after the Company has committed to build a Resource, and throughout the Program's operation, during any period when there exists a Solar Availability Bank, without paying a Program participation fee. The Company will maintain a waitlist of customers interested in enrolling in the Program during periods when there is no solar energy in the Solar Availability Bank, and will notify customers on the waitlist via e-mail or letter when solar energy becomes available.

3. The Solar Generation Rate associated with Solar Energy Subscriptions will be capped for the Resource Term at the initially offered level, but may decrease if incremental capacity additions to or retirements from the Resources occur and result in a lower aggregate levelized cost of all Resources placed in service under this Program. The Total Facilities Rate will be subject to adjustment in each general rate case.

4. Where an additional Resource is added to the Program, the levelized cost of the new Resource will be averaged with the remaining levelized cost of existing Resource to determine the new levelized cost that determines the Solar Generation Charge and contributes to the total cost of a Solar Energy Subscription. This change would apply to all subscribers under the Program.

5. Payments for Solar Energy Subscriptions will be due no later than the due date shown on the bill and will be incorporated into the customer's standard billing cycle.

* Indicates Addition

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

*RIDER CSP
COMMUNITY SOLAR PROGRAM (Cont'd.)

PROGRAM PROVISIONS AND SPECIAL TERMS (Cont'd.)

6. Any customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the customer's service would be at a lower cost had the customer not participated in the Program for any period of time.

7. If a customer moves to another location within the Company's Missouri service territory the customer's subscription will also transfer.

8. Subscription cancelations will result in available Solar Energy Subscription going back into the Solar Availability Bank.

9. After the expiration of any two-year commitment as provided for in paragraph 2.c, customers that subscribe will continue as Program participants until they cancel their subscription or the Program is terminated, whichever occurs first. For enrollments occurring 20 or more days before a customer's next billing cycle, enrollment fees or refunds of participation fees, if otherwise allowed hereunder, shall be charged or credited, as appropriate, via the customer's bill in that next billing cycle; otherwise, in the second billing cycle after enrollment or withdrawal.

10. Any customer who terminates Program participation must wait three (3) months after the first billing cycle without a subscription to re-enroll in the Program.

11. Customers with Net Metering agreements are ineligible for the Program.

12. Blocks of solar energy transferred from the Community Solar Pilot Program to the Program will be added to the Solar Availability Bank. Each block of solar energy transferred from the Pilot to the Progam will be converted to 1,200 kWh.

13. The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if
* subscriptions cover at least 50 percent of Program Resources. The cost to the subscribers shall be the same as if the Program Resource was fully subscribed. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

14. Market costs and revenues associated with unsubscribed Program Resources that are not included in the revenue requirement used to establish base rates will not flow through Rider FAC.

GENERAL RULES AND REGULATIONS

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to service supplied under this Program.

* Indicates Change.

FILED - Missouri Public Service Commission - 07/11/2026 - EA-2024-0212 - JE-2026-0160

RIDER CSP
COMMUNITY SOLAR PROGRAM (Cont'd.)

SOLAR ENERGY RATES

Subject to the Program Provisions and Special Terms:

Residential Service 1(M)	
*Solar Generation Rate	$ 0.0865
Facilities Rate	$ 0.0796
*Community Solar Energy Rate	$ 0.1661

Small General Service 2(M)	
*Solar Generation Rate	$ 0.0865
Facilities Rate	$ 0.0629
*Community Solar Energy Rate	$ 0.1494

FILED - Missouri Public Service Commission - 07/21/2026 - EA-2024-0212 - JE-2026-0145

* Indicates Change.

SECURITIZED UTILITY TARIFF RIDER
Rider SUR

APPLICABILITY

The collection of securitized utility tariff charges authorized under a financing order shall be nonbypassable and paid by all existing and future retail customers receiving electrical service from the Company or its successors or assignees under Commission-approved rate schedules, even if a retail customer elects to purchase electricity from an alternative electric supplier following a fundamental change in regulation of public utilities in this state.

This Securitized Utility Tariff Rider is applicable to energy consumed under the Company's various rate schedules. Charges pursuant to this Rider SUR shall be presented on each customer's bill as a separate line item including the rate applicable to each kWh and the amount of the total charge and include a statement to the effect that the Special Purpose Entity ("SPE") is the owner of the rights to charge and that Company is acting as servicer for the SPE. Rider SUR shall remain applicable to each kWh for so long as the securitized utility tariff bonds are outstanding, all financing costs have been paid in full and any necessary true-ups have been made.

Rider SUR was authorized in Case No. EF-2024-0021. A SPE, or its successors or assignees, as applicable, is the owner of the securitized utility tariff property which includes all rights to impose, bill, charge, collect, and receive the relevant Securitized Utility Tariff Charge and to obtain periodic adjustment to such charges. Company, as servicer, or other third-party servicer, shall act as SPE's collection agent for the relevant Securitized Utility Tariff Charge, separate and apart from the other rates, riders, and charges specified in this Tariff.

FILED - Missouri Public Service Commission - 10/17/2024 - EF-2024-0021 - JE-2025-0028

SECURITIZED UTILITY TARIFF RIDER
Rider SUR

RATE DETERMINATION

Rates under this Rider SUR will be adjusted at least semi-annually in order to ensure that the expected collection of amounts authorized in Case No. ER-2024-0021, and in accordance with the provisions of RSMo Section 393.1700, are adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the bonds and pay on a timely basis other financing costs.

Rider SUR rates shall be calculated by dividing the total periodic securitized revenue requirement by the forecasted period projected sales including distribution losses and multiplied by the voltage expansion factor, as shown in the following formula:

$$SUR_x = ((TSRR + T + A) \div S_{RP}) \times VAF_x$$

where:

SUR_x = Rider SUR Rate for the period, applicable to indicated VAF;

TSRR = Total Securitized Revenue Requirement shall consist of all securitized utility tariff costs, including principal and interest due during the recovery period related to securitized energy transition and financing costs, along with ongoing costs required to service the securitized utility tariff bonds during the recovery period, as approved under the financing order;

T = The Total Securitized Revenue Requirement True-up Amount for any variations calculated in accordance with the True-up Formula set forth in this Rider SUR below;

A = An allowance to the extent necessary to align revenue recovery with payment obligations. This allowance will be returned to customers as a credit periodically to reduce the charge;

S_{RP} = Applicable Recovery Period estimated kWh representing the expected retail component of the Company's load settled at its MISO CP node (AMMO.UE or successor node), plus the metered net energy output of any generating station operating within its certificated service territory as a behind the meter resource in MISO, the output of which served to reduce the Company's load settled at its MISO CP node (AMMO.UE or successor node);

VAF_x = Expansion factor by voltage level[1]
VAF_{Sec} = Expansion factor for Secondary Voltage Service
VAF_{Prim} = Expansion factor for Primary Voltage Service
VAF_{HV} = Expansion factor for High Voltage Service
VAF_{Trans} = Expansion factor for Transmission Voltage Service

[1] The expansion factors shall match the Voltage Adjustment Factors in effect from time-to-time under Rider FAC.

FILED - Missouri Public Service Commission - 10/17/2024 - EF-2024-0021 - JE-2025-0028

SECURITIZED UTILITY TARIFF RIDER
Rider SUR

RECOVERY PERIODS

"Recovery Period" (RP) means the period for which a given SUR Rate is in effect. The initial Recovery Period shall begin on the effective date of the first tariff providing an effective SUR Rate, and conclude the day prior to the next occurring subsequent RP until the TSRR has been paid in full.

RPs will generally be 6 months in duration except where additional filings have been made prior to the completion of a previously established RP as required to accommodate a True-Up. If an RP is less than 6 months in duration, the recovery period amounts for the components of the SUR Rate determination and related calculations shall be adjusted accordingly.

To accommodate timing of filings to establish or change the SUR Rate, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate SUR Rates, in subsequent SUR Rate filings such projections will be reconciled against actual data as it becomes available.

TRUE-UP

The Company as servicer shall semi-annually file proposed Rider SUR Rates implementing a True-Up bearing a 30-day effective date. At the servicer's discretion, SUR Rate filings implementing a True-Up may be made more frequently as necessary with a 30-day effective date. Work papers and necessary documentation supporting each element of the TSRR shall be included under affidavit with each SUR Rate filing. At the time of each True-Up, the servicer will provide a new TSRR amount for the coming RP which shall incorporate any variations calculated through a reconciliation of the current period TSRR actuals to estimates to the extent that actuals are available.

SURR Rate filings implementing a True-Up and incorporating revised SURR calculations shall be made quarterly beginning twelve months prior to the final scheduled payment date of the last tranche of each series of the securitized utility tariff bonds.

TRUE-UP FORMULA

$T = \text{Periodic Payment Requirement}_{\text{Current RP}} - \text{SUTC Remittances}_{\text{CurrentRP}}$
where:

Periodic Payment Requirement = The portion of the TSRR used to calculate the current SUR Rates applicable to the current RP.

SUTC Remittances = The SUR revenue received or projected to be received during the current RP resulting from the application of the current SUR Rates.

To accommodate timing of SUR Rate filings, some required data contemplated to be actual may be projected as of the time of filing. To the extent projected data for one or more months is used to calculate SUR Rates, in subsequent SUR Rate filings, such projections will be reconciled against actual data as it becomes available.

At the time of each True-Up, the servicer will provide a new TSRR amount for the coming RP which shall incorporate any variations calculated through a reconciliation of the current period TSRR actuals to estimates to the extent that actuals are available.

FILED - Missouri Public Service Commission - 10/17/2024 - EF-2024-0021 - JE-2025-0028

SECURITIZED UTILITY TARIFF RIDER
Rider SUR

ADDITIONAL TERMS

1. Treatment of partial payments on customer bills – when a customer remits payment for the customer's monthly utility bill, the first dollars collected shall be attributed to past due balances, if any. To the extent that a customer remits an amount less than the full amount due for a given prior or current period, the amount of the payment that is attributed to covering charges under Rider SUR shall be prorated based on the relative proportion of those SUR charges to the total amount due for utility service in that prior or current period bill.

2. Treatment for Net Metering Rates – For customers subject to billing under the Net-metering Easy Connection Act (Act), if the electricity supplied by the Company exceeds the electricity generated by the customer-generator during a billing period, the customer-generator shall be billed the applicable SUR Rate for each kWh as netted pursuant to the terms of the Act and this tariff. If the electricity generated by the customer-generator exceeds the electricity supplied to by the Company during a billing period, the customer shall not be issued a credit based on the SUR Rate applicable to each kWh as netted pursuant to the terms of the Act and this tariff, nor shall the SUR Rate be considered to be part of the avoided fuel cost of the Company for purposes of the Act. For customers who are authorized to back-flow energy under some other provision of law, or for any portion of back-flowed energy that exceeds that authorized under the terms of applicable net-metering provisions, the SUR Rate shall be applicable to each kWh provided by the Company, without any offset.

3. Differences between the actual securitized utility tariff costs financed by securitized utility tariff bonds and the final securitized utility tariff costs incurred by the Company or assignee, shall be tracked by Company or assignee and included in a regulatory liability or regulatory asset account, as appropriate, to be reconciled in Ameren Missouri's next general rate case.

4. Filing Procedure

   Initial Rate Filing - In accordance with the provisions of section 393.1700.2(3)(h), prior to the issuance of bonds, the Company shall submit to the Commission, no later than one business day after the pricing of the securitized utility tariff bonds, an issuance advice letter and revised Schedule SUR tariff sheets bearing a proposed effective date, which shall be the date the securitized utility tariff bonds are to be issued. The issuance advice letter shall report the initial securitized utility tariff charges and other information specific to the securitized utility tariff bonds to be issued, as the Commission may require. The Company may proceed with the issuance of the securitized utility tariff bonds unless, prior to noon on the fourth business day after receipt of the issuance advice letter, the Commission issues a disapproval letter directing that the securitized utility tariff bonds as proposed shall not be issued and the basis for that disapproval.

   For all filings - On or before each filing, the Company shall prepare and file under affidavit the work papers and supporting documentation supporting the Total Securitized Revenue Requirement and SUR Rates being filed, ensuring that all SUR Rates in effect for a current period are published at all times bills are rendered for service at that rate, and an SUR Rate is not applied to usage that occurred prior to the effective date of the SUR Rate. All SUR Rates shall be rounded to the nearest fifth decimal place.

FILED - Missouri Public Service Commission - 10/17/2024 - EF-2024-0021 - JE-2025-0028

SECURITIZED UTILITY TARIFF RIDER
SUR

Calculation of Current Securitized Utility Tariff Rate

Applicable to service provided on April 1, 2026 through September 30, 2026.

Total Securitized Revenue Requirement (TSRR)		$22,980,689
Securitized Revenue Requirement True-Up (T)	+	$(4,759,152)
Allowance (A)	+	$0
TSRR + T + A	=	$18,221,537
Estimated Recovery Period Sales (S_{RP})	÷	16,296,316,553
SUR Rate (Rush Island Plant Retirement Cost)	=	$0.00112/kWh

Loss Adjusted SUR Rates

Secondary Voltage Adjustment Factor(VAF_{SEC})		1.0560
Secondary (SUR Rate x VAF_{SEC})	=	$0.00118/kWh
Primary Voltage Adjustment Factor(VAF_{PRI})		1.0240
Primary (SUR Rate x VAF_{PRI})	=	$0.00115/kWh
High Voltage Adjustment Factor(VAF_{HV})		1.0060
Substation (SUR Rate x VAF_{HV})	=	$0.00113/kWh
Transmission Adjustment Factor(VAF_{TRANS})		0.9931
Transmission (SUR Rate x VAF_{TRANS})	=	$0.00111/kWh

FILED - Missouri Public Service Commission - 04/01/2026 - EF-2024-0021 - JE-2026-0116

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FILED
Missouri Public
Service Commission
EO-2015-0055; YE-2016-0198

* Indicates Change.

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RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE
For MEEIA 2019-21 Plan

APPLICABILITY

This Rider EEIC – Energy Efficiency Investment Charge (Rider EEIC) is applicable to all kilowatt-hours (kWh) of energy supplied to customers served under Company's Service Classification Nos. 1(M), 2(M), 3(M), 4(M), and 11(M), excluding kWh of energy supplied to "opt-out" or "Low-income" customers.

An Ameren Missouri Low-income customer who has received assistance from Missouri Energy Assistance (a.k.a. Low Income Home Energy Assistance Program or LIHEAP), Winter Energy Crisis Intervention Program, or Summer Energy Crisis Intervention Program and (i) whose account has not automatically been exempt from Rider EEIC, or (ii) who has been charged Rider EEIC charges and whose account has not been credited for said charges, may provide the Company, via facsimile to **866.297.8054**, via email to **myhomeamerenmissouri@ameren.com**, or via regular mail to **Ameren Missouri, P.O. Box 790098, St. Louis, MO 63179-0098**

a. documentation of the assistance received in the form of:

   i. a copy of the Division of Social Services Family Support Division ("DSSFSD") form EA-7 energy assistance payment notice received by the Low-income customer, or

   ii. a copy of the DSSFSD LIHEAP Energy Assistance direct payment check received by the Low-income customer, or

   iii. a copy of the Contract Agency energy crisis intervention program ("ECIP") payment notification letter received by the Low-income customer, or

   iv. a printout of the Low-income customer's DSSFSD LIHEAP EA E1RG System Registration screen identifying the supplier, benefit amount and payment processing date.

b. Upon receipt of the documentation, the Company will credit the Low-income customer's account within 12 billing months following the documented receipt of energy assistance for:

   i. energy efficiency investment charges, and

   ii. any municipal charges attributable to said EEIC charges that were previously charged to the Low-income customer;

c. Upon receipt of the documentation, for the remainder of the 12 months following the documented receipt of energy assistance, the Company will exempt such Low-income customer from any Rider EEIC charges thereafter imposed. The exemption will be evidenced on the Low-income customer's bill as an EEIC charge, followed by a credit.

Charges passed through this Rider EEIC reflect the charges approved to be billed from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) 2019-21 Plan and any remaining unrecovered balances from the MEEIA 2016-18 Plan. Those charges include:

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

APPLICABILITY (Cont'd.)

1) Program Costs, Company's Throughput Disincentive (TD) and Earnings Opportunity Award (if any) for each Effective Period (EP).

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Rider EEIC and total actual monthly amounts for:

   i) Program Costs incurred in the MEEIA 2019-21 Plan and/or remaining unrecovered Program Cost balances for MEEIA 2016-18;

   ii) Company's TD incurred in the MEEIA 2019-21 Plan and/or remaining unrecovered TD balances for MEEIA 2016-18;

   iii) Amortization of Earnings Opportunity Award ordered by the Missouri Public Service Commission (Commission) for the MEEIA 2019-21 Plan and/or remaining unrecovered EO balances for MEEIA 2016-18.

3) Any Ordered Adjustments.

Charges under this Rider EEIC shall continue after the anticipated December 31, 2021 end of the non-low-income portions of the MEEIA 2019-21 Plan and after December 31, 2024 for the low-income portion of the MEEIA 2019-21 Plan until such time as the charges described in items 1), 2), and 3) above have been billed. Any programs and/or balance associated with the low-income portions of the MEEIA 2019-21 Plan may be rolled into the recovery mechanism for an approved MEEIA program that commences in 2022.

Charges arising from the MEEIA 2019-21 Plan that are the subject of this Rider EEIC shall be reflected in one "Energy Efficiency Invest Chg" on customers' bills in combination with any charges arising from a rider that is applicable to previous MEEIA plans.

DEFINITIONS

As used in this Rider EEIC, the following definitions shall apply:

"Deemed Savings Table" means a list of Measures derived from the Company's TRM that characterizes associated gross energy and demand savings with Company-specific Measure parameters where available, as outlined in Appendix F to the MEEIA 2019-21 Plan and updated as provided for herein based on EM&V *ex-post* gross adjustments.

"Earnings Opportunity Award" (EO) means the dollar amount calculated for each Program Year by the EO Calculator as described in the Earnings Opportunity Award Determination section below.

"Effective Period" (EP) means the months for which an approved EEIR is to be effective, i. e., the twelve (12) months beginning with February and ending with January unless there is an additional Rider EEIC filing made to change the Energy Efficiency Investment Rate components during a calendar year, the EP for such a filing shall begin with the either June or October and end with the subsequent January.

"End Use Category" means the unique summary category of end-use load shapes. The list of End Use Categories is included in Appendix G to the MEEIA 2019-21 Plan.

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RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

DEFINITIONS (Cont'd.)

"Incremental Internal Labor Cost and Associated Benefits" (IIL) means the labor costs and associated benefits of personnel 1) hired by Ameren Missouri after Commission approval of the MEEIA 2019-21 Plan that were (a) not hired to replace an Ameren Missouri or Ameren Services Company employee whose labor and benefit costs were accounted for in Ameren Missouri's prior general rate proceeding, (b) hired by Ameren Missouri and assigned exclusively to support Ameren Missouri's MEEIA Programs; and 2) were not an Ameren Missouri or Ameren Services Company employee whose labor and benefit costs were accounted for in Ameren Missouri's prior general rate proceeding.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the Company's Program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side Programs.

"Incentive" means any consideration provided by the Company, including, but not limited to, buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Program Measures.

"Low-Income" customers means those Service Classification 1(M) residential customers eligible for the low income exemption provisions contained in Section 393.1075.6, RSMo. As approved in File No. ER-2014-0258, customers eligible under this definition will be exempt from Rider EEIC charges for 12 billing months following assistance received from either Missouri Energy Assistance (a.k.a. Low Income Home Energy Assistance Program or LIHEAP), Winter Energy Crisis Intervention Program, Summer Energy Crisis Intervention Program, the Company's Keeping Current Low Income Pilot Program, and/or the Company's Keeping Cool Low Income Pilot Program.

"Measure" means the same as defined in 20 CSR 4240-20.092(1)FF.

"MEEIA 2016-18 Plan" means Company's "2016-18 Energy Efficiency Plan" approved in File No. EO-2015-0055.

"MEEIA 2019-21 Plan" means Company's "2019-21 MEEIA Energy Efficiency Plan" approved in File No. EO-2018-0211 as may be amended.

"Programs" means MEEIA 2019-21 programs listed in tariff sheet nos. 174 and 174.1.

"Program Costs" means any prudently incurred Program expenditures, including such items as Program planning, education Programs, Program design, administration, delivery, end-use Measures and Incentive payments, advertising expense, EM&V, market potential studies, work on a Company and/or statewide Technical Resource Manual, IIL, and participation of "opt-out" customers in MEEIA Business Demand Response Programs.

"Program Year" means the period of Programs that ends on December 31 of each year of the MEEIA 2019-21 Plan. The first Program Year will be 10 months long and each subsequent Program Year will be 12 months long.

"TRM" means the Company's Technical Resource Manual (attached as Appendices G-I to the MEEIA 2019-21 Plan) and updated based on EM&V *ex-post* gross adjustments.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

ENERGY EFFICIENCY INVESTMENT RATE (EEIR) DETERMINATION

The EEIR during each applicable EP is a dollar per kWh rate for each applicable Service Classification calculated as follows:

$$EEIR = [NPC + NTD + NEO + NOA]/PE$$

Where:

NPC = Net Program Costs for the applicable EP as defined below,

$$NPC = PPC + PCR$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the PPC revenues billed resulting from the application of the NPC component of the EEIR and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate. Any remaining PCR balance from MEEIA 2016-18 shall be rolled into the PCR calculation starting February 2022.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

$$NTD = PTD + TDR$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP. For the detailed method for calculating the TD, see Sheet 91.17.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the PTD revenues billed during the previous EP resulting from the application of the NTD component of the EEIR and the Company's TD through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate. Any remaining TDR balance from MEEIA 2016-18 shall be rolled into the TDR calculation starting February 2024.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

EEIR DETERMINATION (Cont'd.)

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the sum of the monthly amortizations of each Program Year's Earnings Opportunity Award multiplied by the number of billing months in the applicable EP.

A monthly amortization shall be determined by dividing each Program Year's Earnings Opportunity Award by 12. The monthly amortization of each Program Year's Earnings Opportunity Award will continue through each subsequent EEIR determination until such time that the total Earnings Opportunity Award for that Program Year has been fully amortized.

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the EO revenues billed resulting from the application of the EEIR and the monthly amortization of the EO through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate. Any remaining EO balance from MEEIA 2016-18 shall be rolled into the EOR calculation starting February 2022.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the EEIR ordered by the Commission as a result of prudence reviews and/or corrections under this Rider EEIC. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the OA revenues billed resulting from the application of the EEIR and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider EEIC applies during the applicable EP.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

EEIR DETERMINATION (Cont'd.)

The EEIR components and total EEIR applicable to the individual Service Classifications shall be rounded to the nearest $0.000001.

Allocations of charges for each applicable Service Classification will be made in accordance with the MEEIA 2019-21 Plan.

This Rider EEIC shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo or the Low-income exemption provisions described herein.

TD DETERMINATION

Monthly TD is the sum of the TD calculation for all End Use Categories and Demand Response Event Net Energy (DRENE).

The TD for each End Use Category shall be determined by the following formula:

$$TD = MS \times NMR \times NTGF$$

Where:

TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service Classification.

MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification. The MS for each End Use Category shall be determined by the following formula:

$$MS = ((MAS_{CM} / 2) + CAS - RB) \times LS + DRENE_{CM}$$

Where:

MAS_{CM} = The sum of (MC x ME) for all Measures in a Program in the current calendar month.

MC = Measure Count. MC for a given month, for a given Service Classification, for each Measure, is the number of each Measure installed in the current calendar month. For the Home Energy Report Program, the number of reports mailed during the current calendar month shall be used as the Measure Count.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

TD DETERMINATION (Cont'd.)

ME = Measure Energy. ME will be determined as follows, for each Measure:

a. For Measures in the Deemed Savings Table (including Residential Demand Response energy savings not included in $DRENE_{CM}$), the ME is the annual total of normalized savings for each Measure at customer meter per Measure defined in the Company's current Deemed Savings Table.

b. For Measures not in the Deemed Savings Table, the ME will be the annual value attributable to the installations reported monthly by the Program administrator.

CM = Current calendar month.

CAS = Cumulative sum of MAS of all prior calendar months for each End Use Category for the MEEIA 2019-21 Plan.

RB = Rebasing Adjustment. The RB shall equal the CAS applicable as of the date used for MEEIA normalization when base rates are adjusted in any general electric rate case or otherwise resulting in new retail electric rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2019-21 Plan. In the event base rates are adjusted by more than one general electric rate case or otherwise resulting in new rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2019-21 Plan occurs, the RB adjustment shall include each and every prior RB adjustment calculation.

LS = Load Shape. The LS is the monthly load shape percent (%) for each End-Use Category (included in the MEEIA 2019-21 Plan).

$DRENE_{CM}$ = Demand Response Event Net Energy for the Current Month. $DRENE_{CM}$ is the net energy savings resulting from demand response events during the month as reported by the program administrator consistent with TRM guidance. $DRENE_{CM}$ incurred during the time period used for establishing billing determinants in general rate proceedings will be added back to those billing determinants and will not be included in the Rebasing Adjustment.

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RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

TD DETERMINATION (Cont'd.)

NMR = Net Margin Revenue. NMR values for each applicable Service Classification and by End Use Category where applicable are as follows:

	Service Classifications	
Month	1(M) Res $/kWh	2(M) SGS $/kWh
January	0.053462	0.060078
February	0.05329	0.058437
March	0.054838	0.061109
April	0.059094	0.069194
May	0.060398	0.072405
June	0.122034	0.104534
July	0.122029	0.104534
August	0.122026	0.104534
September	0.122025	0.104534
October	0.055929	0.065839
November	0.059523	0.068313
December	0.05597	0.064322

	MISC./AIR COMP./ PROCESS/MOTORS			COOLING			EXT LIGHTING		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.039933	0.03983	0.027657	0.042347	0.037643	0.019985	0.029302	0.028397	0.021387
February	0.039879	0.040202	0.026662	0.042303	0.037594	0.019985	0.029326	0.027067	0.02113
March	0.041041	0.040568	0.027882	0.04435	0.038481	0.019985	0.029966	0.027428	0.020184
April	0.041168	0.041614	0.031622	0.052475	0.049109	0.03295	0.031091	0.028527	0.021803
May	0.042223	0.043745	0.035316	0.057163	0.061143	0.056022	0.030399	0.027924	0.020313
June	0.082789	0.081033	0.057204	0.105501	0.107651	0.084661	0.052363	0.045347	0.022671
July	0.079558	0.076974	0.056995	0.097806	0.095873	0.067923	0.050639	0.043923	0.022068
August	0.079958	0.077622	0.055844	0.100427	0.100786	0.074856	0.04998	0.043657	0.022741
September	0.078108	0.076565	0.055169	0.104915	0.108021	0.086939	0.050804	0.044395	0.022656
October	0.041532	0.042224	0.035621	0.05384	0.05407	0.034375	0.030172	0.027672	0.020244
November	0.042439	0.042845	0.030718	0.053624	0.044588	0.019985	0.030645	0.027787	0.020007
December	0.040814	0.039836	0.028008	0.043709	0.040073	0.019985	0.029829	0.02732	0.020132

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

* **TD DETERMINATION (Cont'd.)**

	HVAC/BUILDING SHELL			LIGHTING			REFRIG.		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.044353	0.04669	0.032084	0.042067	0.042353	0.02904	0.03831	0.037731	0.026307
February	0.044898	0.04547	0.030335	0.041754	0.042376	0.027429	0.038171	0.038	0.025505
March	0.047189	0.046181	0.030248	0.043167	0.043025	0.028795	0.03925	0.039367	0.027584
April	0.04556	0.04361	0.032206	0.043825	0.04528	0.034922	0.03993	0.04041	0.031132
May	0.049112	0.051957	0.045136	0.044804	0.04718	0.038472	0.040525	0.041471	0.033181
June	0.104393	0.106351	0.083407	0.088136	0.087298	0.063132	0.078928	0.076507	0.05381
July	0.097296	0.095311	0.067433	0.084611	0.081883	0.061244	0.07575	0.072471	0.050488
August	0.099752	0.100024	0.074159	0.085113	0.083453	0.059843	0.076244	0.073424	0.051031
September	0.100333	0.102651	0.081517	0.080563	0.079449	0.058082	0.074469	0.072287	0.050847
October	0.046998	0.047781	0.034575	0.044019	0.045408	0.039397	0.039891	0.04011	0.033488
November	0.047978	0.046186	0.03766	0.044611	0.04561	0.032081	0.0407	0.040693	0.028757
December	0.04489	0.045091	0.027266	0.042421	0.041578	0.028633	0.039168	0.037767	0.02694

	COOK.			DHW			HEAT.		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.041344	0.040557	0.027354	0.040855	0.039265	0.026267	0.040834	0.044441	0.032084
February	0.041013	0.041268	0.026422	0.040337	0.040346	0.025484	0.041431	0.043257	0.03035
March	0.042275	0.043454	0.030078	0.041316	0.042657	0.029351	0.043621	0.044178	0.030592
April	0.043937	0.045587	0.03593	0.043314	0.044724	0.034934	0.043447	0.043381	0.036262
May	0.044505	0.046787	0.038129	0.044002	0.046118	0.037512	0.041351	0.043248	0.033402
June	0.089441	0.088827	0.065106	0.089336	0.088703	0.067309	0.051774	0.044656	0.021972
July	0.085672	0.083249	0.056918	0.085674	0.081969	0.053973	0.050084	0.043244	0.021972
August	0.086514	0.085038	0.059726	0.086429	0.084942	0.058884	0.0494	0.042998	0.021972
September	0.083474	0.082869	0.061537	0.082272	0.081456	0.06011	0.080808	0.079738	0.058374
October	0.043712	0.045005	0.038775	0.043231	0.044395	0.038741	0.041339	0.042856	0.037202
November	0.044334	0.045767	0.030751	0.043945	0.045121	0.029776	0.043161	0.042256	0.038538
December	0.04247	0.041034	0.02942	0.042142	0.040205	0.029106	0.04107	0.042143	0.027269

	OFFICE			VENT		
Month	3M	4M	11M	3M	4M	11M
January	0.039905	0.04015	0.028048	0.038271	0.038379	0.026788
February	0.039653	0.039886	0.026605	0.038151	0.037846	0.025542
March	0.040764	0.040288	0.027688	0.039247	0.038536	0.026501
April	0.041054	0.041517	0.031542	0.04014	0.040491	0.031023
May	0.042081	0.043546	0.035127	0.040901	0.041977	0.033638
June	0.08071	0.078597	0.054716	0.078419	0.07591	0.052305
July	0.077647	0.074936	0.055958	0.076002	0.073132	0.05374
August	0.077959	0.075362	0.054065	0.076296	0.073482	0.052444
September	0.074918	0.072815	0.051381	0.073821	0.071525	0.050077
October	0.041406	0.042064	0.035465	0.040269	0.040608	0.033927
November	0.042134	0.042249	0.030362	0.040471	0.039817	0.028296
December	0.040219	0.039189	0.027129	0.039382	0.038495	0.026752

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

TD DETERMINATION (Cont'd.)

The Company shall file an update to NMR rates by month by Service Classification and by end-use category contemporaneous with filing any compliance tariff sheets in any general electric rate case reflecting the rates set in that case, and the billing determinants used in setting rates in such case. Updates to the NMR values shall be calculated following the same process described in the Marginal Rate Analysis section of the MEEIA 2019-21 Plan.

NTGF = Net-To-Gross Factor. For each Program Year, all TD calculations will assume a NTGF of 0.85 until such time as a NTGF is determined through EM&V for that Program Year. Thereafter, for each given Program Year, the NTGF determined through EM&V will be used prospectively starting with the month in which the Earnings Opportunity Award is determined. The NTGF for the 2022 and 2023 Program Years will be 0.825 and for the 2024 Program Year will be 0.65 except that for low-income programs it will be 1.0.

Annual kWh savings per Measure will be updated prospectively in the Company's TRM and Deemed Savings Table.

EARNINGS OPPORTUNITY AWARD DETERMINATION

An Earnings Opportunity Award shall be calculated for each Program Year using the EO Calculator submitted with the MEEIA 2019-21 Plan as Appendix N except for the 2022 Program Year where the Earnings Opportunity Award will be determined as described in Company's Application for MEEIA Extension and the terms set forth in item ten (10) of the Unanimous Stipulation and Agreement Regarding The Implementation Certain MEEIA Programs Through Plan Year 2022 and for the 2023 Program Year item (11) of the Non-Unanimous Stipulation And Agreement Regarding The Implementation Certain MEEIA Programs Through Plan Year 2023 And Motion For Expedited Treatment and for the 2024 Program Year item (5) of the Non-Unanimous Stipulation And Agreement Regarding The Implementation of Certain MEEIA Programs Through Plan Year 2024 in File No. EO-2018-0211. The Earnings Opportunity Award will not go below zero dollars ($0). If Commission-approved new programs are added to the Program, the Company may seek Commission approval to have the targets and the cap of the Earnings Opportunity Award adjusted. For each Program Year the Earnings Opportunity Award shall be adjusted for the difference, with carrying cost at the Company's monthly short-term interest rate, between TD revenues billed resulting from the application of the EEIR and what those revenues would have been if:

(1) The ME used in the calculation were the normalized savings for each Measure at customer meter per Measure determined through EM&V *ex-post* gross analysis for each Program Year, and

(2) The NTGF used in the calculation was the net-to-gross values determined through EM&V except that for the 2022 and 2023 Program Years the NTGF will remain 0.825 and for the 2024 Program Year will be 0.65 except that for low-income programs it will be 1.0.

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FILED - Missouri Public Service Commission - 12/27/2024 - EO-2023-0136 - JE-2025-0081

* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2019-21 Plan

FILING

The Company shall make a Rider EEIC filing each calendar year to be effective for application to the usage on and after the first date of the subsequent February. The Company is allowed or may be ordered by the Commission to make one other Rider EEIC filing in each calendar year with such subsequent filing to be effective the first day of June or October. Rider EEIC filings shall be made at least 60 days prior to their effective dates.

PRUDENCE REVIEWS

A prudence review shall be conducted no less frequently than at 24-month intervals in accordance with 20 CSR 4240-20.093(11). Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider EEIC shall be addressed through an adjustment in the next EEIR determination and reflected in factor OA herein.

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*Indicates Reissue.

*THIS SHEET RESERVED FOR FUTURE USE

*Indicates Change.

FILED
Missouri Public
Service Commission
ER-2020-0147; YE-2020-0090

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RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE
For MEEIA 2025-27 Plan

APPLICABILITY

This Rider EEIC – Energy Efficiency Investment Charge (Rider EEIC) is applicable to all kilowatt-hours (kWh) of energy supplied to customers served under Company's Service Classification Nos. 1(M), 2(M), 3(M), 4(M), and 11(M), excluding kWh of energy supplied to "opt-out" or "Income Eligible" customers.

An Ameren Missouri Income Eligible customer who has received assistance from Missouri Energy Assistance (a.k.a. Low Income Home Energy Assistance Program or LIHEAP), Winter Energy Crisis Intervention Program, or Summer Energy Crisis Intervention Program and (i) whose account has not automatically been exempt from Rider EEIC, or (ii) who has been charged Rider EEIC charges and whose account has not been credited for said charges, may provide the Company, via facsimile to **866.297.8054**, via email to **myhomeamerenmissouri@ameren.com**, or via regular mail to **Ameren Missouri, P.O. Box 790098, St. Louis, MO 63179-0098**

a. documentation of the assistance received in the form of:

   i. a copy of the Division of Social Services Family Support Division ("DSSFSD") form EA-7 energy assistance payment notice received by the Income Eligible customer, or

   ii. a copy of the DSSFSD LIHEAP Energy Assistance direct payment check received by the Income Eligible customer, or

   iii. a copy of the Contract Agency energy crisis intervention program ("ECIP") payment notification letter received by the Income Eligible customer, or

   iv. a printout of the Income Eligible customer's DSSFSD LIHEAP EA E1RG System Registration screen identifying the supplier, benefit amount and payment processing date.

b. Upon receipt of the documentation, the Company will credit the Income Eligible customer's account within 12 billing months following the documented receipt of energy assistance for:

   i. energy efficiency investment charges, and

   ii. any municipal charges attributable to said EEIC charges that were previously charged to the Income Eligible customer;

c. Upon receipt of the documentation, for the remainder of the 12 months following the documented receipt of energy assistance, the Company will exempt such Income Eligible customer from any Rider EEIC charges thereafter imposed. The exemption will be evidenced on the Income Eligible customer's bill as an EEIC charge, followed by a credit.

Charges passed through this Rider EEIC reflect the charges approved to be billed from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) 2025-27 Plan and any remaining unrecovered balances from the MEEIA 2019-21 Plan. Those charges include:

*Indicates Addition.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

APPLICABILITY (Cont'd.)

1) Program Costs, Company's Throughput Disincentive (TD) and Earnings Opportunity Award (if any) for each Effective Period (EP).

2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Rider EEIC and total actual monthly amounts for:

   i) Program Costs incurred in the MEEIA 2025-27 Plan and/or remaining unrecovered Program Cost balances for MEEIA 2019-21 including 2022, 2023, and 2024 extension years;

   ii) Company's TD incurred in the MEEIA 2025-27 Plan and/or remaining unrecovered TD balances for MEEIA 2019-21 including 2022, 2023, and 2024 extension years;

   iii) Amortization of Earnings Opportunity Award ordered by the Missouri Public Service Commission (Commission) for the MEEIA 2025-27 Plan and/or remaining unrecovered EO balances for MEEIA 2019-21 including 2022, 2023, and 2024 extension years.

3) Any Ordered Adjustments.

Charges under this Rider EEIC shall continue after the anticipated December 31, 2027 end of the MEEIA 2025-27 Plan until such time as the charges described in items 1), 2), and 3) above have been billed.

Charges arising from the MEEIA 2025-27 Plan that are the subject of this Rider EEIC shall be reflected in one "Energy Efficiency Invest Chg" on customers' bills in combination with any charges arising from a rider that is applicable to previous MEEIA plans.

DEFINITIONS

As used in this Rider EEIC, the following definitions shall apply:

"Deemed Savings Table" means a list of Measures derived from the Company's TRM that characterizes associated gross energy and demand savings with Company-specific Measure parameters where available, as outlined in Appendix F to the MEEIA 2025-27 Plan and updated as provided for herein based on EM&V *ex-post* gross adjustments.

"Earnings Opportunity Award" (EO) means the dollar amount calculated for each Program Year by the EO Calculator as described in the Earnings Opportunity Award Determination section below.

"Effective Period" (EP) means the months for which an approved EEIR is to be effective, i. e., the twelve (12) calendar months beginning with February and ending with January unless there is an additional Rider EEIC filing made to change the Energy Efficiency Investment Rate components during a calendar year, the EP for such a filing shall begin with either June or October and end with the subsequent January.

"End Use Category" means the unique summary category of end-use load shapes. The list of End Use Categories is included in Appendix G to the MEEIA 2025-27 Plan.

*Indicates Addition.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

DEFINITIONS (Cont'd.)

"Incremental Internal Labor Cost and Associated Benefits" (IIL) means the labor costs and associated benefits of personnel incurred during the EP 1) hired by Ameren Missouri after Commission approval of the MEEIA 2019-21 Plan that were (a) not hired to replace an Ameren Missouri or Ameren Services Company employee whose labor and benefit costs were accounted for in Ameren Missouri's prior general rate proceeding, (b) hired by Ameren Missouri and assigned exclusively to support Ameren Missouri's MEEIA Programs; and 2) were not an Ameren Missouri or Ameren Services Company employee whose labor and benefit costs were accounted for in Ameren Missouri's prior general rate proceeding.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the Company's Program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side Programs.

"Incentive" means any consideration provided by the Company for reimbursement or providing a cost discount for eligible upgrades, including, but not limited to, buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of Program Measures.

"Income Eligible" customers means those Service Classification 1(M) residential customers considered low income as used in the Missouri Energy Efficiency Investment Act, 393.1075 RSMo., and the Commission rules, 20 CSR 4240-20.094. As approved in File No. ER-2014-0258, customers eligible under this definition will be exempt from Rider EEIC charges for 12 billing months following assistance received from either Missouri Energy Assistance (a.k.a. Low Income Home Energy Assistance Program or LIHEAP), Winter Energy Crisis Intervention Program, Summer Energy Crisis Intervention Program, the Company's Keeping Current Low Income Pilot Program, and/or the Company's Keeping Cool Low Income Pilot Program.

"Measure" means the same as defined in 20 CSR 4240-20.092(1)FF.

"MEEIA 2019-21 Plan" means Company's "2019-21 MEEIA Energy Efficiency Plan" approved in File No. EO-2018-0211 as may be amended, including, but not limited to, extension years 2022, 2023, and 2024.

"MEEIA 2025-27 Plan" means Company's "2025-27 MEEIA Energy Efficiency Plan" approved in File No. EO-2023-0136 as may be amended.

"Programs" means MEEIA 2025-27 programs listed in tariff sheet no. 174.

"Program Costs" means any prudently incurred Program expenditures, including such items as Program planning, education Programs, Program design, administration, delivery, end-use Measures and Incentive payments, advertising expense, EM&V, market potential studies, work on a Company and/or statewide Technical Resource Manual, Pay As You Save (PAYS) unpaid charges and interest applicable to non-participants, IIL, and participation of "opt out" customers in MEEIA Business Demand Response Programs.

"Program Year" means the period of Programs that ends on December 31 of each year of the MEEIA 2025-27 Plan with the exception of Demand Response, which will extend through February 29, 2028. Each Program Year will be 12 months long, except for the aforementioned exception.

"TRM" means the Company's Technical Resource Manual (attached as Appendices G-I to the MEEIA 2025-27 Plan) and updated based on EM&V *ex-post* gross adjustments.

*Indicates Addition.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

ENERGY EFFICIENCY INVESTMENT RATE (EEIR) DETERMINATION

The EEIR during each applicable EP is a dollar per kWh rate for each applicable Service Classification calculated as follows:

$$EEIR = [NPC + NTD + NEO + NOA]/PE$$

Where:

NPC = Net Program Costs for the applicable EP as defined below,

$$NPC = PPC + PCR$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the PPC revenues billed resulting from the application of the NPC component of the EEIR and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate. Any remaining PCR balance from MEEIA 2019-21 shall be rolled into the PCR calculation starting February 2026.

NTD = Net Throughput Disincentive for the applicable EP as defined below,

$$NTD = PTD + TDR$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP. For the detailed method for calculating the TD, see Sheet 91.17.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the PTD revenues billed during the previous EP resulting from the application of the NTD component of the EEIR and the Company's TD through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate. Any remaining TDR balance from MEEIA 2019-21 shall be rolled into the TDR calculation starting February 2028.

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*Indicates Addition.

* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

EEIR DETERMINATION (Cont'd.)

NEO = Net Earnings Opportunity for the applicable EP as defined below,

NEO = EO + EOR

EO = Earnings Opportunity is equal to the sum of the monthly amortizations of each Program Year's Earnings Opportunity Award multiplied by the number of billing months in the applicable EP.

A monthly amortization shall be determined by dividing each Program Year's Earnings Opportunity Award by 12. The monthly amortization of each Program Year's Earnings Opportunity Award will continue through each subsequent EEIR determination until such time that the total Earnings Opportunity Award for that Program Year has been fully amortized.

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the EO revenues billed resulting from the application of the EEIR and the monthly amortization of the EO through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate. Any remaining EO balance from MEEIA 2019-21 shall be rolled into the EOR calculation starting February 2028.

NOA = Net Ordered Adjustment for the applicable EP as defined below,

NOA = OA + OAR

OA = Ordered Adjustment is the amount of any adjustment to the EEIR ordered by the Commission as a result of prudence reviews and/or corrections under this Rider EEIC. Such amounts shall include monthly interest at the Company's monthly short-term borrowing rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the OA revenues billed resulting from the application of the EEIR and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest charged at the Company's monthly short-term borrowing rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider EEIC applies during the applicable EP.

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*Indicates Addition.

* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

EEIR DETERMINATION (Cont'd.)

The EEIR components and total EEIR applicable to the individual Service Classifications shall be rounded to the nearest $0.000001.

Allocations of charges for each applicable Service Classification will be made in accordance with the MEEIA 2025-27 Plan.

This Rider EEIC shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393.1075.7, RSMo or the Income Eligible exemption provisions described herein.

TD DETERMINATION

Monthly TD is the sum of the TD calculation for all End Use Categories.

The TD for each End Use Category shall be determined by the following formula:

$$TD = MS \times NMR \times NTGF$$

Where:

TD = Throughput Disincentive, in dollars, to be collected for a given month, for a given Service Classification.

MS = Monthly Savings, is the sum of all Programs' monthly savings, in kWh, for a given month, for a given Service Classification. The MS for each End Use Category shall be determined by the following formula:

$$MS = ((MAS_{CM} / 2) + CAS - RB) \times LS$$

Where:

MAS_{CM} = The sum of (MC x ME) for all Measures in a Program in the current calendar month.

MC = Measure Count. MC for a given month, for a given Service Classification, for each Measure, is the number of each Measure installed in the current calendar month.

*Indicates Addition.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

TD DETERMINATION (Cont'd.)

ME = Measure Energy. ME will be determined as follows, for each Measure:

a. For Measures in the Deemed Savings Table, the ME is the annual total of normalized savings for each Measure at customer meter per Measure defined in the Company's current Deemed Savings Table.

b. For Measures not in the Deemed Savings Table, the ME will be the annual value attributable to the installations reported monthly by the Program administrator.

CM = Current calendar month.

CAS = Cumulative sum of MAS of all prior calendar months for each End Use Category for the MEEIA 2025-27 Plan.

RB = Rebasing Adjustment. The RB shall equal the CAS applicable as of the date used for MEEIA normalization when base rates are adjusted in any general electric rate case or otherwise resulting in new retail electric rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2025-27 Plan. In the event base rates are adjusted by more than one general electric rate case or otherwise resulting in new rates becoming effective during the accrual and collection of TD pursuant to this MEEIA 2025-27 Plan occurs, the RB adjustment shall include each and every prior RB adjustment calculation.

LS = Load Shape. The LS is the monthly load shape percent (%) for each End-Use Category (included in the MEEIA 2025-27 Plan).

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*Indicates Addition.

RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

* **TD DETERMINATION (Cont'd.)**

NMR = Net Margin Revenue. NMR values for each applicable Service Classification and by End Use Category where applicable are as follows:

	Service Classifications	
Month	1(M)Res $/kWh	2(M)SGS $/kWh
January	0.062024	0.067943
February	0.062409	0.067744
March	0.066390	0.073926
April	0.066798	0.076428
May	0.070061	0.082613
June	0.140954	0.119624
July	0.140969	0.119624
August	0.140924	0.119624
September	0.140914	0.119624
October	0.066657	0.076688
November	0.069969	0.078514
December	0.064914	0.073032

	MISC./AIR COMP./ PROCESS/MOTORS			COOLING			EXT LIGHTING		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.045541	0.045504	0.033180	0.043274	0.043242	0.023233	0.033162	0.032620	0.025051
February	0.046175	0.046175	0.031256	0.044956	0.043921	0.023233	0.033721	0.031168	0.024609
March	0.048189	0.047511	0.032987	0.046625	0.045185	0.023233	0.034807	0.032109	0.023496
April	0.048323	0.048266	0.032033	0.058856	0.057829	0.032954	0.036196	0.033002	0.024566
May	0.050556	0.050146	0.035849	0.066560	0.069942	0.053502	0.035977	0.032203	0.023503
June	0.093449	0.091776	0.066963	0.118955	0.121847	0.099022	0.059283	0.051389	0.027131
July	0.090008	0.088924	0.064194	0.110640	0.110908	0.076014	0.057279	0.050474	0.026453
August	0.092378	0.090119	0.063247	0.115840	0.116701	0.083955	0.058051	0.051123	0.027190
September	0.091635	0.089262	0.062655	0.122415	0.126518	0.095987	0.060310	0.051249	0.027100
October	0.048993	0.048958	0.039712	0.062345	0.062915	0.038362	0.034962	0.031897	0.023503
November	0.049782	0.049664	0.037293	0.060422	0.050503	0.023233	0.035576	0.031947	0.023262
December	0.047263	0.045770	0.034258	0.046782	0.045546	0.023233	0.034348	0.031501	0.023433

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

* **TD DETERMINATION (Cont'd.)**

	HVAC/BUILDING SHELL			LIGHTING			REFRIG.		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.049581	0.053166	0.039074	0.047953	0.048335	0.034973	0.043612	0.043160	0.031430
February	0.051304	0.052479	0.035668	0.048263	0.048652	0.032177	0.044099	0.043654	0.029865
March	0.054989	0.054158	0.035865	0.050624	0.050395	0.034097	0.045934	0.046134	0.032624
April	0.051714	0.051118	0.032438	0.051560	0.052442	0.034322	0.047033	0.046808	0.031664
May	0.057715	0.059484	0.044253	0.053745	0.054066	0.038526	0.048451	0.047560	0.034092
June	0.117710	0.120381	0.097587	0.099452	0.098855	0.073810	0.089114	0.086664	0.063043
July	0.110062	0.110255	0.075484	0.095723	0.094636	0.068790	0.085701	0.083682	0.057156
August	0.115067	0.115824	0.083196	0.098281	0.096815	0.067602	0.088128	0.085295	0.058004
September	0.117149	0.120159	0.090327	0.094449	0.092678	0.065841	0.087462	0.084198	0.057928
October	0.054709	0.055509	0.038578	0.052073	0.052707	0.043805	0.046956	0.046478	0.037400
November	0.055188	0.053159	0.045896	0.052239	0.052904	0.039049	0.047667	0.047129	0.034725
December	0.050939	0.051806	0.033163	0.048926	0.047689	0.035180	0.045307	0.043395	0.032682

	COOK.			DHW			HEAT.		
Month	3M	4M	11M	3M	4M	11M	3M	4M	11M
January	0.046939	0.046352	0.032788	0.046361	0.044920	0.031378	0.047365	0.050491	0.039074
February	0.047252	0.047388	0.030967	0.046394	0.046327	0.029840	0.048853	0.049575	0.035687
March	0.049274	0.050922	0.035658	0.047904	0.049967	0.034774	0.052966	0.051876	0.036283
April	0.051882	0.052740	0.035021	0.051082	0.051764	0.034331	0.050692	0.050057	0.035252
May	0.053364	0.053604	0.038232	0.052753	0.052845	0.037701	0.050089	0.049380	0.034274
June	0.100917	0.100584	0.076089	0.100799	0.100445	0.078721	0.058623	0.050606	0.026352
July	0.096922	0.096225	0.064111	0.096924	0.094736	0.060926	0.056650	0.049686	0.026352
August	0.099885	0.098634	0.067475	0.099787	0.098523	0.066558	0.057267	0.050367	0.026352
September	0.097788	0.096727	0.069470	0.096408	0.095055	0.067981	0.094730	0.093019	0.066159
October	0.051683	0.052224	0.043131	0.051095	0.051508	0.043094	0.049228	0.049519	0.041426
November	0.051911	0.053099	0.037336	0.051494	0.052334	0.036059	0.051516	0.048910	0.046957
December	0.049078	0.047057	0.036341	0.048736	0.046092	0.035877	0.048013	0.048504	0.033168

	OFFICE			VENT		
Month	3M	4M	11M	3M	4M	11M
January	0.045544	0.045854	0.033687	0.043424	0.043883	0.032054
February	0.045876	0.045808	0.031187	0.043974	0.043471	0.029910
March	0.047788	0.047192	0.032751	0.045775	0.045098	0.031308
April	0.048194	0.048147	0.031976	0.047215	0.046932	0.031581
May	0.050382	0.049932	0.035693	0.048927	0.048142	0.034468
June	0.091115	0.089025	0.064090	0.088543	0.085989	0.061305
July	0.087847	0.086551	0.063073	0.085985	0.084451	0.060673
August	0.090089	0.087522	0.061309	0.088187	0.085362	0.059543
September	0.087978	0.084823	0.058512	0.086719	0.083297	0.057087
October	0.048841	0.048778	0.039543	0.047433	0.047065	0.037876
November	0.049350	0.048954	0.036827	0.047151	0.046011	0.034120
December	0.046429	0.045001	0.032961	0.045521	0.044243	0.032426

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150

* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

TD DETERMINATION (Cont'd.)

The Company shall file an update to NMR rates by month by Service Classification and by end-use category contemporaneous with filing any compliance tariff sheets in any general electric rate case reflecting the rates set in that case, and the billing determinants used in setting rates in such case. Updates to the NMR values shall be calculated following the same process described in the Marginal Rate Analysis section of the MEEIA 2025-27 Plan.

NTGF = Net-To-Gross Factor. For each Program Year, TD calculations will assume a NTGF of 1.0 for the Business Social Services, Single Family Income Eligible, Multifamily Income Eligible, and the PAYS programs. TD calculations for the Business program will utilize a NTGF of 0.7.

Annual kWh savings per Measure will be updated prospectively in the Company's TRM and Deemed Savings Table.

EARNINGS OPPORTUNITY AWARD DETERMINATION

An Earnings Opportunity Award shall be calculated for each Program Year using the EO Calculator submitted with the "Non-Unanimous Stipulation and Agreement Regarding the Implementation of Certain MEEIA 4 Programs through Plan Year 2027" as Attachment A. The Earnings Opportunity Award will not go below zero dollars ($0). If Commission-approved new programs are added to the Program, the Company may seek Commission approval to have the targets and the cap of the Earnings Opportunity Award adjusted. For each Program Year the Earnings Opportunity Award shall be adjusted for the difference, with carrying cost at the Company's monthly short-term interest rate, between TD revenues billed resulting from the application of the EEIR and what those revenues would have been if the ME used in the calculation were the normalized savings for each Measure at customer meter per Measure determined through EM&V *ex-post* gross analysis for each Program Year.

FILING

The Company shall make a Rider EEIC filing each calendar year to be effective for application to the usage on and after the first date of the subsequent February. The Company is allowed or may be ordered by the Commission to make one other Rider EEIC filing in each calendar year with such subsequent filing to be effective the first day of June or October. Rider EEIC filings shall be made at least 60 days prior to their effective dates.

*Indicates Addition.

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* **RIDER EEIC**
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)
For MEEIA 2025-27 Plan

PRUDENCE REVIEWS

A prudence review shall be conducted no less frequently than at 24-month intervals in accordance with 20 CSR 4240-20.093(11). Any costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider EEIC shall be addressed through an adjustment in the next EEIR determination and reflected in factor OA herein.

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*Indicates Addition.

RIDER EEIC
ENERGY EFFICIENCY INVESTMENT CHARGE (Cont'd.)

* **(Applicable To Service Provided Beginning February 1, 2026 through January 31, 2027)**

* **MEEIA 2019-21 EEIR Components (Applicable to MEEIA Cycle 3 Plan)**

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)
1(M)-Residential Service	($0.000175)	$0.000074	$0.000481	$0.000001
2(M)-Small General Service	($0.000190)	$0.000209	$0.000498	$0.000000
3(M)-Large General Service	($0.000190)	$0.000082	$0.000490	$0.000000
4(M)-Small Primary Service	($0.000227)	$0.000256	$0.000507	$0.000000
11(M)-Large Primary Service	($0.000364)	$0.000012	$0.000478	$0.000000

* **MEEIA 2025-27 EEIR Components (Applicable to MEEIA Cycle 4 Plan)**

Service Class	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)
1(M)-Residential Service	$0.001484	$0.000040	$0.000000	$0.000000
2(M)-Small General Service	$0.001617	$0.000138	$0.000000	$0.000000
3(M)-Large General Service	$0.001653	$0.000330	$0.000000	$0.000000
4(M)-Small Primary Service	$0.001653	$0.000332	$0.000000	$0.000000
11(M)-Large Primary Service	$0.001683	$0.000155	$0.000000	$0.000000

* **Summary EEIR Components and Total EEIR**

Service Class	NPC ($/kWh)	NTD ($/kWh)	(NEO+NPI) ($/kWh)	NOA ($/kWh)	Total EEIR ($/kWh)
1(M)-Residential Service	$0.001309	$0.000114	$0.000481	$0.000001	$0.001905
2(M)-Small General Service	$0.001427	$0.000347	$0.000498	$0.000000	$0.002272
3(M)-Large General Service	$0.001463	$0.000412	$0.000490	$0.000000	$0.002365
4(M)-Small Primary Service	$0.001426	$0.000588	$0.000507	$0.000000	$0.002521
11(M)-Large Primary Service	$0.001319	$0.000167	$0.000478	$0.000000	$0.001964

*Indicates Change.

FILED - Missouri Public Service Commission - 02/01/2026 - ER-2026-0140 - JE-2026-0075

RIDER SSR

STANDBY SERVICE RIDER

APPLICABILITY

Applicable to each customer not currently served by Rider E, at a single premises with behind the meter on-site parallel distributed generation and/or storage system(s) with a capacity over 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Large General Service 3(M), Small Primary Service 4(M), or Large Primary Service 11(M). Customers with emergency backup, solar or wind generation that is not integrated with a storage system are excluded from this Rider.

DEFINITIONS

DISTRIBUTED GENERATION AND/OR STORAGE - Customer's private on-site generation and/or storage that:

1. is located behind the meter on the customer's premises,
2. has a rated capacity of 100 kW or more,
3. operates in parallel with the Company's system, and
4. adheres to applicable interconnection agreement entered into with the Company.

SUPPLEMENTAL SERVICE - Electric service provided by the Company to customer to supplement normal operation of the customer's on-site parallel distributed generation and/or storage in order to meet the customer's full service requirements.

STANDBY SERVICE - Service supplied to the premises by the Company in the event of the customer exceeding its Supplemental Contract Capacity. Standby Service may be needed on either a scheduled or unscheduled basis. Standby Service comprises capacity and associated energy during the time it is used.

1. BACKUP SERVICE - Unscheduled Standby Service.
2. MAINTENANCE SERVICE - Scheduled Standby Service.

BACK-UP SERVICE - The portion of Standby Contract Capacity and associated energy used without advance permission from the Company. The customer must notify the Company within thirty (30) minutes of taking Back-up Service for amounts over five (5) megawatts (MW). For Back-up Service billed, the customer shall be charged the daily standby demand charge for back-up service and back-up energy charges associated with Standby Service. The rates for these charges as well as the monthly fixed charges are stated in this Rider. Back-up Service charges will be shown and calculated separately on the customer bill.

MAINTENANCE SERVICE - The portion of Standby Contract Capacity used with advance permission from the Company. The customer must schedule Maintenance Service with the Company not less than six (6) days prior to its use. Unless otherwise agreed to by the Company, Maintenance Service shall be limited to not more than six (6) occurrences and not more than sixty (60) total and partial days during twelve (12) consecutive billing periods (based on billing dates). Maintenance Service may be available during all months and shall not be greater than the seasonal Standby Contract Capacity. The scheduling of Maintenance Service may be restricted by the Company during times associated with system peaking conditions or other times as necessary. For Maintenance Service billed, the customer shall be charged the daily standby demand charge for maintenance service associated with Standby Service Demand.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

RIDER SSR

STANDBY SERVICE RIDER (Cont'd.)

DEFINITIONS (Cont'd.)

MAINTENANCE SERVICE (Cont'd.) - The rates for these daily demand charges as well as the monthly fixed charges are stated in this Rider. Energy charges for Maintenance Service associated with the Standby Service will be billed as standard energy charges per the applicable tariffed rate schedule. Maintenance Service charges will be shown and calculated separately on the customer bill.

SUPPLEMENTAL CONTRACT CAPACITY - The customer must designate and contract by season the maximum amount of demand, in kW, taken at the premises through the billing meter that may be billed on the applicable standard tariffed rate and shall be mutually agreeable to customer and Company. The Supplemental Contract Capacity shall insofar as possible estimate ninety percent (90%) of the historic or probable loads of the facility as adjusted for customer generation.

STANDBY CONTRACT CAPACITY - The higher of:

1. The number of kilowatts mutually agreed upon by Company with customer as representing the customer's maximum service requirements under all conditions of use less Supplemental Contract Capacity, and such demand shall be specified in customer's Electric Service Agreement. Such amount shall be seasonally designated and shall not exceed the nameplate rating(s) of the customer's own generation. The amount of Standby Contract Capacity will generally consider the seasonal (summer or winter billing periods) capacity ratings and use of the generator(s), or may be selected based on a Company approved load shedding plan.

2. The maximum demand established by customer in use of Company's service less the product of Supplemental Contract Capacity and 110%.

Fixed monthly charges for generation and transmission access and facilities shall be levied upon a capacity not to exceed the nameplate rating(s) of the customer's generating unit(s).

SUPPLEMENTAL DEMAND - The lesser of:

1. Supplemental Contract Capacity or
2. The Total Billing Demand in this Rider.

STANDBY SERVICE DEMAND - The Total Billing Demand as determined in this Rider in excess of the Supplemental Contract Capacity.

TOTAL BILLING DEMAND - Total Billing Demand for purposes of this Rider shall be the maximum 15 minute demand established during peak hours or 50% of the maximum 15 minute demand established during off-peak hours, whichever is greater, but in no event less than 100 kW for Large General Service or Small Primary Service, nor less than 5,000 kW for Large Primary Service.
Peak and off-peak hours are defined as follows:

Peak hours: 10:00 A.M. to 10:00 P.M., Monday through Friday

Off-peak hours: All other hours including the entire 24 hours of the tariffed holidays as defined in the base tariff. All times stated above apply to the local effective time.

FILED
Missouri Public
Service Commission
ER-2016-0179; YE-2017-0173

RIDER SSR
STANDBY SERVICE RIDER (Cont'd.)

GENERAL PROVISIONS

The contract term shall be one (1) year, automatically renewable, unless usage, plant modifications or additional generation requires a change to Supplemental Contract Capacity or Standby Contract Capacity.

The Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder. The Company may inspect generation logs or other evidence that the customer's generator is being used in accordance with the provisions this Rider.

Power production equipment at the customer site shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed. The sale of excess energy to the Company may be included in the interconnection or other agreement.

If at any time customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

In addition to the charges in the applicable rate schedule, customers taking service under this Rider will be subject to the applicable Administrative Charge, Generation and Transmission Access Charges, and the Facilities Charge each month contained herein. If customer chooses the Time-Of-Day (TOD) option under the applicable rate schedule such option will apply to this Rider SSR as well.

Those customers choosing to install more than one (1) generating unit on the same premises will have a twenty five percent (25%) discount applied to the monthly Generation and Transmission Access Charges and Facilities Charges applicable to each additional generator on the same premises.

In addition to the above specific rules and regulations, all of Company's General Rules and Regulations shall apply to the supply of service under this Rider.

In the event a customer adds distributed generation and/or storage after investments are made by the Company in accordance with the net revenue test described in the Company's line extension policy, the Company may require reimbursement by the customer. Such reimbursement shall be limited to that investment which was incurred within the previous five years and shall be based upon the change in load requirements on the Company's electric system.

Fuel and Purchased Power Adjustment (Rider FAC). Applicable to all billed kilowatt-hours (kWh) of energy under this Rider.

*Energy Efficiency Investment Charge (Rider EEIC). Applicable to all billed kilowatt-hours (kWh) of energy under this Rider excluding kWh of energy supplied to customers that have satisfied the opt-out provisions of Section 393.1075, RSMo.

*Renewable Energy Standard Rate Adjustment Mechanism (Rider RESRAM). Applicable to all billed kilowatt-hours (kWh) of energy under this Rider.

* Indicates Change.

FILED
Missouri Public
Service Commission
ER-2021-0240; YE-2022-0222

RIDER SSR

STANDBY SERVICE RIDER (Cont'd.)

*STANDBY RATE	Large General Service	Small Primary Service	Large Primary Service
Standby Fixed Charges			
Administrative Charge	$197.24/month	$197.19/month	$190.90/month
Generation and Transmission Access Charge per month per kW of Contracted Standby Demand	$0.88/kW	$0.88/kW	$1.04/kW
Facilities Charge per month per kW of Contracted Standby Demand:			
Summer	$5.95/kW	$4.93/kW	$4.93/kW
Winter	$1.58/kW	$1.15/kW	$1.15/kW
Daily Standby Demand Rate – Summer			
Per kW of Daily Standby Service Demand:			
Back-Up	$0.04/kW	$0.04/kW	$1.20/kW
Maintenance	$0.02/kW	$0.02/kW	$0.60/kW
Daily Standby Demand Rate - Winter			
Per kW of Daily Standby Service Demand:			
Back-Up	$0.02/kW	$0.02/kW	$0.56/kW
Maintenance	$0.01/kW	$0.01/kW	$0.28/kW
Back-Up Energy Charges – Summer			
kWh in excess of Supplemental Contract Capacity			
Energy(1)	12.33¢/kWh	11.99¢/kWh	4.06¢/kWh
On-Peak Energy(2)	13.47¢/kWh	12.83¢/kWh	4.70¢/kWh
Off-Peak Energy(2)	11.54¢/kWh	11.44¢/kWh	3.69¢/kWh
Back-Up Energy Charges – Winter			
kWh in excess of Supplemental Contract Capacity			
Energy(1)	7.74¢/kWh	7.55¢/kWh	3.71¢/kWh
On-Peak Energy(2)	8.09¢/kWh	7.86¢/kWh	4.00¢/kWh
Off-Peak Energy(2)	7.52¢/kWh	7.36¢/kWh	3.54¢/kWh
High Voltage Facilities Charge Discount			
Facilities Charge Credit per month per kW of Contracted Standby Demand			
@ 34.5 or 69kV	N/A	$1.24/kW	$1.24/kW
@ 115kV or higher	N/A	$1.47/kW	$1.47/kW

(1) Applicable to customers not on TOD rates.
(2) Applicable to customers on TOD rates for its non-back-up energy charges.

*Indicates Change.

FILED - Missouri Public Service Commission - 06/01/2025 - ER-2024-0319 - JE-2025-0150