RENEWABLE ENERGY RIDER
Schedule RER

PURPOSE

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY

Customer accounts receiving Unmetered, Lighting, Net Metering, Time-Related Pricing, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for the Company and Evergy Missouri West jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

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RENEWABLE ENERGY RIDER
Schedule RER

DEFINITIONS:

For purposes of this Program the following definitions apply:

1. PARTICIPANT – The Customer, specified as the Participant in the Participant Agreement, is the eligible Customer that has received notification of acceptance into the Program.

2. PARTICIPANT AGREEMENT – The agreement between the Company and Customer, utilized for enrollment and establishing the full terms and conditions of the Program. Eligible Customers will be required to sign the Participant Agreement prior to participating in the Program. This agreement may be provided and executed electronically. A conditional Participant Agreement, between the Company and Customer, or similar, utilized for gauging customer interest in a given Resource Procurement Period will be used. These agreements may be provided and executed electronically.

3. POWER PURCHASE AGREEMENT (PPA) – an agreement or contract between a resource owner and the Company for renewable energy produced from a specific renewable resource.

4. RENEWABLE ENERGY CREDITS – also known as Renewable Energy Certificates or RECs, represent the environmental attributes associated with one (1) megawatt-hour of renewable electricity generated and delivered to the power grid.

5. RENEWABLE ENERGY – energy produced from a renewable resource as defined in 4 CSR 240-20.100(1)(N) and associated with this Program. Renewable resources procured will be utilized for this program or similar voluntary, green programs.

6. RESOURCE PROCUREMENT PERIOD – the period of time in which the Company will, if the subscriptions on the waiting list warrant such effort, attempt to obtain a renewable resource to serve known renewals and the Participation Agreements queued on the waiting list. At a minimum, two Resource Procurement Periods will occur each calendar year. Each PPA offered will be represented as a new group in the Subscription Charge Pricing & Resource Specification section of this tariff. Upon the execution of a PPA associated with each resource(s) the Company shall file within 15 business days a revised tariff sheet for that resource replacing the Not-to-Exceed Price with the applicable price.

7. NOT-TO-EXCEED RESOURCE PRICE – For each PPA offered, the Not-to-Exceed Resource Price shall reflect the upper limit of the Resource Price applicable to the Resources that comprise the PPA used to solicit final enrollment. The final Resource Price will be subject to update and the Charges and Billing section of this tariff, but shall not exceed the Not-to-Exceed Resource Price.

8. SUBSCRIPTION INCREMENT (SI) – An eligible Customer may subscribe and receive energy from a renewable resource in single percentage increments, up to 100% of the Customer's Annual Usage.

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RENEWABLE ENERGY RIDER
Schedule RER

DEFINITIONS: (Continued)

9. SUBSCRIPTION SHARE (SS) – The proportion of the renewable resource, adjusted for the Renewable Resource Capacity Factor, allocated to the Customer to achieve the desired Subscription Increment amount. The Subscription Share is determined at enrollment and is calculated using the following formula:

$$\mathrm{SS} = \frac{\mathrm{SL_{MW}}}{\mathrm{RRC_{MW}}}$$

Where,

$$\mathrm{SL_{MW}} = \frac{\mathrm{AU_{MWh}} \cdot \mathrm{SI}}{8{,}760_{\text{hours per year}} \cdot RRC_{factor}}$$

AU = Annual Usage; the Customer's actual metered energy usage over the previous 12 monthly billing periods, if available, or Customer's expected metered energy usage over 12 monthly billing period as determined by Company.

RRC = Renewable Resource Capacity Factor; the average annual capacity of the renewable resource(s) as established by the Company.

RRC_{factor} = Renewable Resource Capacity Factor; the average annual capacity factor of the renewable resource(s) as established by Company.

ENROLLMENT:

1. The Customer must submit a completed Participant Agreement to the Company for service under this Program. In the Participant Agreement, the Customer must specify the Subscription Increment to be subscribed.

2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.

3. Enrollment requests may be submitted to the Company at any time.

4. The Company will review the Participant Agreement and determine if the Customer will be enrolled into the Program.

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RENEWABLE ENERGY RIDER
Schedule RER

ENROLLMENT: (continued)

5. In each Resource Procurement Period the Company will match as accurately as possible the combined Renewable Subscription Level of all Participants with a renewable resource, subject to availability. The minimum renewable resource to be acquired will have a capacity of 100 MW and maximum of 200 MW. The renewable resource obtained for each Subscriber group may be made up of capacity from multiple renewable resources.

CHARGES AND BILLING:

All charges provided for under, and other terms and conditions of, the Customer's applicable standard service classification(s) tariff shall continue to apply and will continue to be based on actual metered energy use during the Customer's normal billing cycle.

Under this Schedule RER, Customers will receive a Renewable Adjustment (RA), in the form of an additional charge or credit to their standard bill based upon the sale of the metered output of the renewable resource(s) into the wholesale market. The Renewable Adjustment will be calculated as follows:

$$\mathrm{RA} = [\mathrm{RMO}_{\mathrm{MWh}} \cdot \mathrm{SS}] \cdot [\mathrm{SC}_{\$\ \mathrm{per\ MWh}} - \mathrm{FMP}_{\$\ \mathrm{per\ MWh}}]$$

Where,

RMO = Metered output from the renewable resource at the market node.

SC = Subscription Charge; the delivered price per MWh of the renewable resource plus the Company Administration Charge of $0.10 per MWh (RMO) for twenty-year term Participant Agreements. For all other Participant Agreements, the Company Administration Charge will be $0.30 per MWh (RMO).

FMP = Final Market Price; the accumulation of all applicable market revenues and charges arising from or related to injection of the energy output of the renewable resource into the wholesale energy market in that calendar month at the nearest market node, divided by the actual metered hourly energy production, using the best available data from the regional transmission operator, who facilitates the wholesale marketplace, for the calendar month as of the date the Customer's Renewable Adjustment is being prepared. Alternatively, and at the Company's discretion if determined to be economic, the Company may seek to obtain the necessary transmission to deliver the energy output of the renewable resource to a local, Company market node. If this occurs, the Final Market Price will be calculated based on the accumulation of all applicable market revenues and charges inclusive of this delivery. The energy produced under this alternative will be subject to curtailment by the regional transmission operator. The Final Market Price will be rounded to the nearest cent.

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RENEWABLE ENERGY RIDER
Schedule RER

CHARGES AND BILLING: (Continued)

The Renewable Adjustment may be applied up to 60 days later than the market transactions to allow for settlement and data processing.

Subscribers will be responsible for all costs recognized in the respective month regardless if they are directly associated with service received under this Rider for that month. Market revenues and charges may be adjusted to reflect net costs or revenues associated with service under the Program in prior months, for which more recent wholesale market settlement data supersedes the data that was used to calculate initial charges or credits that were assessed to participating Customers.

The Renewable Subscription Charge and the Subscription Share are to be determined at the time the Company obtains the renewable resource to satisfy the Participation Agreement.

Billing and settlement of charges under this Schedule may occur separately from the billing associated with service provided to a Customer's under the Standard Rate Schedules. The Company reserves the right to consolidate account data and process charges collectively to facilitate Customers electing to aggregate subscriptions under this Schedule.

TERM:

Agreements under this Program are available for enrollment for five-year, ten-year, fifteen-year, and twenty-year terms. Customers will select the term at time of enrollment and will not be allow to change the term once the renewable resource serving the Customer has been obtained. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years.

At the end of a given Participation Agreement, Subscribers will be offered an option to renew their participation prior to offering available capacity to new customers.

RENEWABLE RESOURCE ENERGY CREDITS:

Renewable Energy Credits (RECs) produced by Renewable resources associated with this program will be tracked by the Company, consistent with the Customer subscriptions. RECs associated with energy obtained through this Program will be transferred to the Customer annually or at any time upon Customer request. Alternatively, and if requested, the Company will retire the credits on behalf of the Customer with all costs associated with the registration and retirement borne by the requesting Customer.

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RENEWABLE ENERGY RIDER
Schedule RER

TRANSFER OR TERMINATION:

Participants who move to another location within the Company's Missouri service territory may request transfer of their subscription, provided the total kWh of the subscribed amount is less than the new location's average annual historical usage (actual or Company estimated). If the existing subscription level exceeds the allowed usage amount at the new location, the subscription will be adjusted down accordingly.

Participants who request termination of the Participation Agreement, or default on the Participation Agreement before the expiration of the term of the Participation Agreement, shall pay to the Company any associated costs and administration associated with termination of the subscribed renewable resource. Such termination charge may be adjusted if and to the extent another Customer requests service under this Schedule and fully assumes the obligation for the purchase of the renewable energy prior to the effective date of the contract amendment or termination; provided, however, Company will not change utilization of its assets and positions to minimize Customer's costs due to such early termination. The Participant must notify the Company in writing of their request to terminate.

If, prior to the end of the term of a given subscription, a Customer provides written notification of its election to terminate the Participation Agreement for an account covered by another Participation Agreement:

1. The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or

2. At Customer's written request, Company will attempt to find another interested Customer that meets Company's eligibility requirements and is willing to accept transfer of service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or

3. If option (1) or (2) is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the Monthly Renewable Adjustment as to that part of the service that was not transferred; or

4. If option (1) or (2) is not applicable and in lieu of option iii),the Customer may terminate service for the account at issue upon payment of the Termination Fee, which is as follows: The average of the Customer's Monthly Renewable Adjustment for the preceding 12 months (or all preceding months, if less than twelve (12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating service under this Rider.

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RENEWABLE ENERGY RIDER
Schedule RER

PROGRAM PROVISIONS AND SPECIAL TERMS:

1. In procuring the Renewable Energy, the Company will ensure that Renewable Energy resources utilized under this Program are or have been placed in service after January 1, 2019.

2. Customers applying for service under this Program must have an account that is not delinquent or in default at the beginning of the Resource Procurement Period and must have completed the required Participant Agreement.

3. At enrollment, the Company will calculate the Customer's demand for the prior twelve-month period to determine eligibility. If twelve months of demand data is not available, the Company may estimate the annual demand to the nearest kW, using a method that includes, but is not limited to, usage by similarly sized properties or engineering estimates.

4. Participants may not combine loads across the jurisdictions for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across jurisdictions for the purpose of applying minimum term limits.

5. Customers that the Company, at its sole discretion, determines are ineligible will be notified promptly, after such Participant Agreement is denied.

6. Customer participation in this Program may be limited by the Company within the first come, first served structure, to balance Customer demand with available qualified Renewable Energy resources and any constraint with transmission facilities or capacity.

7. Customers who need to adjust in their commitments due to increases or decreases in electric demand may request such adjustment in writing from the Company. Efforts will be made to accommodate the requested adjustment. The Customer will be responsible for any additional cost incurred to facilitate the adjustment.

8. Any Customer being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Customer's service would be or would have been at a lower cost had it not participated in the Program for any period of time.

9. The Company may file a request to discontinue this Program with the Commission at any time in the future. Prior to the termination, the Company will work with the participating Customer to transition them fully from the subscriptions in effect to a Standard Rate Schedule or to an alternate green power option that the Company may be providing at that time. Any Participant who cancels Program participation must wait twelve (12) months after the first billing cycle without a subscription to re-enroll in the Program.

10. All time-related terms and periods referenced within the Rider will be applied consistently across the jurisdictions as appropriate and allowed by the respective individual tariffs for this program.

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RENEWABLE ENERGY RIDER
Schedule RER

PROGRAM PROVISIONS AND SPECIAL TERMS: (Continued)

11. The Company will file a separate tab in its Fuel Adjustment Charge (FAC) monthly reports showing the Renewable Energy Rider PPA's monthly operating data, costs, and revenues.

12. Any energy cost and net revenues (positive or negative) attributable to the undersubscribed capacity will be borne by shareholders. The reconciliation of any net revenues (positive or negative) will occur in the FAR filings.

13. The Company shall not be liable to the Customer in the event that the Renewable Energy supplier fails to deliver Renewable Energy to the market and will make reasonable efforts to encourage the Renewable Energy supplier to provide delivery as soon as possible. However, in the event that the Renewable Energy supplier terminates the Renewable Energy contract with the Company, for any reason during the term of contract with the Customers, the Company, at the election of the Customer, shall make reasonable efforts to enter into a new PPA with another Renewable Energy supplier as soon as practicable with the cost of the Renewable Energy to the Customer revised accordingly.

14. Operational and market decisions concerning the renewable resource, including production curtailment due to economic conditions, will be made solely by the regional transmission operator. These decisions could impact the market price received for the renewable resource energy output.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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RENEWABLE ENERGY RIDER
Schedule RER

SUBSCRIPTION CHARGE PRICING & RESOURCE SPECIFICATIONS:

PPA Group	Resource Capacity (MW)	Admin Cost ($/MWh)	Not-To-Exceed Resource Price ($/MWh)	Resource	Resource Price ($/MWh)	Risk Premium	State	RTO
A	--	$--	$--	--	$--	$--	--	--

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Missouri Public
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FORM NO. 13 P. S. C. MO. No. 7 First { ~~Original~~ Revised } SHEET No. 41

Cancelling P. S. C. MO. No. 7 { Original ~~Revised~~ } SHEET No. 41

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

Missouri Public Service Commission

URBAN CORE DEVELOPMENT RIDER
Schedule UCD

RECD OCT 08 1998

PURPOSE:

The purpose of this Rider is to encourage industrial and commercial businesses to develop within that portion of the Company's service territory which is bounded by the Missouri River on the north, Interstate 435 on the south and east, and State Line Road on the west. The area described above shall hereinafter be known as the "Urban Core Development Area".

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional, and state governmental economic development activities where incentives have been offered and accepted to locate or expand existing facilities in the Urban Core Development Area.

This Rider is available:

A. To Customers who locate in a new facility and effect and maintain two (2) or more permanent full-time job positions within the Urban Core Development Area. For the purpose of this Rider, a new facility shall also be defined as an existing facility within the Urban Core Development Area that has not received electric service within the last twelve (12) months.

B. To Customers who expand existing facilities, or locate in rehabilitated existing facilities and effect and maintain the addition of two (2) or more permanent full-time job positions within the Urban Core Development Area, and where the amount of expenditure for such expanded or rehabilitated facilities shall be not less than ten (10) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.

C. To Customers who expand existing facilities, or locate in rehabilitated existing facilities within the Urban Core Development Area, and where the amount of expenditure for such expansion or rehabilitation of facilities shall be not less than twenty-five (25) percent of the pre-expansion or pre-rehabilitation assessed value of such existing facilities.

Missouri Public Service Commission

FILED NOV 10 1998

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE October 8, 1998 (month day year) DATE EFFECTIVE November 10, 1998 (month day year)

ISSUED BY J. S. Latz (name of officer) Senior Vice President (title) 1201 Walnut, Kansas City, Mo. (address)

Missouri Public Service Commission

RECD OCT 08 1998

URBAN CORE DEVELOPMENT RIDER
Schedule UCD (continued)

AVAILABILITY: (continued)

This Rider is available only to those Customers currently served or otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules, including those Customers selling or providing goods and services directly to the public.

Electric service under this Rider is also available in conjunction with other applicable riders with the exception of Economic Development Rider, Schedule EDR. Customer cannot qualify for both the Urban Core Development Rider and the Economic Development Rider, Schedule EDR for the same project.

APPLICABILITY:

Customer must complete a written application for service under this Rider within the availability period and supply detailed information prior to making a decision regarding its location in new facilities or its expanded or rehabilitated facilities.

The Company will review and must approve, on an individual project basis, the development plans of the construction, rehabilitation, or expansion of Customer's facilities to determine the qualification of Customer's projects under the provisions of this Rider. In addition the Company will assess the availability of its distribution facilities in the area of the proposed project. These facilities must have at least 30% of their capacity available in order for the proposed project to be considered for this Rider. Documentation of the Company's review will be retained for a period of five years.

Once a Customer has qualified for the incentive provisions of this Rider for an approved project, and subsequently moves or transfers this project to another location within the Urban Core Development Area, only the remaining eligible incentive provisions of the initial project, subject to 30% capacity availability, may be transferred to the moved or transferred project. No new incentive provisions will be available.

Missouri Public Service Commission

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Missouri Public
Service Commission

URBAN CORE DEVELOPMENT RIDER
Schedule UCD

RECD OCT 0 8 1998

(continued)

APPLICABILITY: (continued)

The Company will examine each application for service under this Rider. The incentive provisions for each individual Customer's project will not exceed the annual Urban Core Development Rider incentive associated with a Customer served on the Company's SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules and whose annual peak demand and load factor are 240 kW and 50%, respectively.

Service under this Rider shall be evidenced by a contract, as shown on Sheet 41C and 41D, between the Customer and the Company. All such contracts shall be furnished to the Commission Staff and the Office of the Public Counsel, and shall be subject to the Commission's jurisdiction. The terms and conditions of these contracts shall not bind the Commission for ratemaking purposes.

INCENTIVE PROVISIONS:

Revenue Determination:

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraphs A and B of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the applicable commercial or industrial rate schedules by 25% during the first contract year, 20% during the second contract year, 15% during the third contract year, 10% during the fourth contract year, and 5% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

The pre-tax revenues under this Rider from electric service to Customers' facilities qualifying under paragraph C of the Availability section of this Rider shall be determined by reducing otherwise applicable charges associated with the commercial or industrial rate schedules by 10% per year during a five year contract period. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

TERMINATION:

Failure of the Customer to meet any of the availability/applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider within two (2) years of the date service under this Rider begins, or failure of the Customer to comply with the job position criteria (if applicable) at all times during the third through fifth contract years, may lead to termination of service under this Rider. If service is not terminated, the Company will maintain adequate documentation as to why service was not terminated.

Missouri Public
Service Commission

FILED NOV 1 0 1998

KCPL Form 661H002 (Rev 1/97)

URBAN CORE DEVELOPMENT RIDER
Schedule UCD **(continued)**

FORM OF CONTRACT

This Agreement is entered into as of this __ day of _____, 19_, by and between Kansas City Power & Light Company (Company) and _____, (Customer).

WITNESSETH:

Whereas, Company has on file with the Public Service Commission of the State of Missouri (Commission) a certain Urban Core Development Area Rider, and;

Whereas, Customer is a new Customer, a Customer who has rehabilitated or expanded an existing facility, or has acquired additional facilities within the Urban Core Development Area, and;

Whereas, Customer has furnished sufficient information to the Company to demonstrate that its new, rehabilitated, or expanded facilities (Facilities) satisfy the Availability and Applicability provisions of the Urban Core Development Area Rider, and;

Whereas, Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under the Urban Core Development Area Rider and pursuant to all other provisions of the tariff of the Company;

The Company and Customer agree as follows:

1. Service to the Customer's Facilities located at (address) _____, (city) _____, (state) _____, (county) _____ shall be pursuant to the Urban Core Development Area Rider, all other provisions of the Company's rate schedules and General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.

2. Customer further acknowledges that this Agreement is not assignable voluntarily by Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.

3. Customer acknowledges that all information provided to the Company for the purpose of determining whether the Customer is eligible for service under the Urban Core Development Area Rider shall be retained by the Company, and shall be subject to inspection and disclosure under Chapters 386 and 393, RSMo 1986, as amended from time to time. Should the Customer designate any of such information as proprietary or confidential, Company shall notify Customer of any request for inspection or disclosure, and shall use good faith efforts to secure an agreement or Commission order protecting the proprietary or confidential nature of such information.

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

Missouri Public Service Commission

URBAN CORE DEVELOPMENT RIDER
Schedule UCD

REC'D OCT 08 1998

(continued)

FORM OF CONTRACT (Continued)

4. This Agreement shall be governed in all respects by the laws of the State of Missouri (regardless of conflict of law provisions), and by the orders, rules and regulations of the Commission as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested to it by law.

In witness whereof, the parties have signed this Agreement as of the date first above written.

KANSAS CITY POWER & LIGHT COMPANY

_____

By

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED NOV 10 1998

October 8, 1998 (DATE OF ISSUE: month day year)

November 10, 1998 (DATE EFFECTIVE: month day year)

ISSUED BY J. S. Latz (name of officer) Senior Vice President (title) 1201 Walnut, Kansas City, Mo. (address)

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED
JUL 5 1996
MISSOURI
Public Service Commission

PROMOTIONAL PRACTICES
GENERAL

1.0 ELECTRIC TECHNOLOGIES:

Kansas City Power & Light Company will promote the installation and use of electric technologies by all customers throughout the year in order to help customers realize the overall benefits of the various electric technologies available.

THE COMPANY WILL:

1. Enlist the support of manufactures, equipment dealers, electricians, distributors and related sales allies to provide and install electric technologies.
2. Advertise benefits of electricity through various media throughout the year.
3. During special programs KCPL ads may include listing of participating sales allies.
4. In a limited way share in the cost of dealer equipment advertising during special campaigns with KCPL participation limited to 50% of the cost when KCPL is identified as a participant in the ad.
5. Offer to include dealer advertising as a part of KCPL ads if the dealer pays for the extra cost.
6. Supply copies of Company ads for use by sales allies relieving them of preparation costs and allowing them to tie in with KCPL's effort for maximum effectiveness.
7. Hold meetings with participating sales allies to enlist support, explain KCPL promotions, train and educate personnel.
8. Provide training for customers in electric technologies and energy efficiency.
9. Use appropriate monitoring devices to allow for the evaluation of electric technology programs.
10. Participate with other utilities, manufacturers, distributors and contractors in advertising campaign focusing on awards presented to customers, designers, and contractors who install efficient lighting in new or remodeled buildings. Advertising or publicity costs including awards not to exceed 50% of the total cost.

FILED
JUL 9 1996
94-199
MO PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

PROMOTIONAL PRACTICES
INCOME-ELIGIBLE WEATHERIZATION
Schedule IEW

PURPOSE

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

AVAILABILITY

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule, and who also meets the additional customer eligibility requirements defined in the agreement between Evergy (Company) and the Social Service Agency.

PROGRAM PROVISIONS

The program will be administered by any Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Company funds provided to Missouri-based Social Service Agencies under this tariff are not subject to the weatherization guidelines of the United States Department of Energy, and may be utilized by agenices for necessary upgrades to allow for weatherization of properties, such as hazardous or health concerns; regardless of date-last weatherized considerations, as long as they satisfy Company established guidelines.

Company funds cannot be used for administrative costs except those incurred by the Social Service Agency that are directly related to qualifying and assisting customers under this program. The total amount of reimbursable fees, to include administrative fees and program direct service fees, shall not exceed 30% of the total program funds that are utilized by the Social Service Agency within a program year. Allowable reimbursable fees shall be defined in the agreement between Evergy and the Social Service Agency which may include, but not limited to marketing, employee training, new hires and/or maintaining existing employess to perform weatherization services.

At the end of each program year, Company will utilize the existing rollover process for unspent funds.

The total amount of grants offered to a qualifying customer will be defined in the agreement between Evergy and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year is not subject to the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Agency funding allocations are listed on Evergy's website, www.evergy.com.

CUSTOMER ELIGIBILITY

The Social Service Agency will determine an Applicant's eligibility for Income-Eligible Weatherization using the following criteria: the customer meets the eligibility requirements set forth in the U.S. DOE guidelines, or may elect to use the U.S. Department of Health & Human Services (HHS) LIHEAP criteria of state-median income. In addition, applicant must meet other eligibility requirements defined in the agreement between Evergy and the Social Service Agency.

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KANSAS CITY POWER & LIGHT COMPANY

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For Missouri Retail Service Area

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PROMOTIONAL PRACTICES
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ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

PURPOSE

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers. Through this pilot we shall endeavor to insure this program is a valuable and viable program for customers.

APPLICATION

This ERPP is applicable to qualified customers for residential service billed under Schedule R. The ERPP will, on a pilot basis, provide participants with a fixed credit on their monthly bill (ERPP credit), for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERPP. At the end of the 12 month period, a customer may reapply to participate further in the program through the term of the pilot program.

DEFINITIONS

Qualified Customer – A Customer receiving residential service under Schedule R, who is classified as low-income by the Missouri Department of Social Service criteria, and whose annual household income is no greater than 200% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A Qualified Customer who submits an ERPP application form for the ERPP credit.

Participant – An Applicant who agrees to the terms of the ERPP and is accepted by the Company.

Program Funds – Annual ratepayer funding for the ERPP is $630,000. Ratepayer funding shall be matched dollar for dollar by the Company. The $1,260,000 annual sum of ratepayer funding and Company matching funds shall be the "program funds".

Agencies – The social service agencies serving the Company's service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

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ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

AVAILABILITY

Service under this rate schedule shall be available to participants in the Company's service area limited to the available funds and who satisfy the following eligibility requirements:

(1) Participant must be a customer receiving residential service under the Company's Schedule R.

(2) Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 200 percent (200%) of the federal poverty level.

(3) Participants who have outstanding arrearages will enter special pay agreements as mutually agreed to by both the Participant and the Company.

(4) Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.

(5) Any provision of the Company's rules and regulations applicable to the Company's Schedule R customers will also apply to ERPP participants.

(6) Participants will not be subject to late payment penalties while participating in the program.

ENERGY ASSISTANCE

(1) Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. The Company, through the Agencies, shall assist ERPP participants with completion of LIHEAP application forms when such assistance is requested.

(2) Applicants agree to apply for any other available energy assistance programs identified by the Company.

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ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

CREDIT AMOUNT

Participants shall receive the available ERPP credit for so long as the participant continues to meet the ERPP eligibility requirements and reapplies to the program as required.

Participants shall receive the ERPP credit in the amount of each participant's average bill for the most recent 12 months bills, not to exceed $65 per month. The credit amount will be determined by the Company at the time of enrollment.

DISCONTINUANCE AND REINSTATEMENT

The Company will discontinue a participant's ERPP credit for any of the following reasons:

(1) If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.

(2) If the participant submits a written request to the Company asking that the ERPP credit be discontinued.

(3) If the participant does not conform to the Company's rules and regulations as approved by the Missouri Public Service Commission, and as a result the participant has Schedule R service discontinued.

Reinstatement of the ERPP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERPP CREDIT

Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the participant. Failure to reimburse the Company for the misapplication of the ERPP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

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ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

OTHER CONDITIONS

The ERPP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

The Company will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The pilot program may be evaluated in any Company rate or complaint case. The evaluation shall be conducted by an independent third party evaluator under contract with the Company, that is acceptable to the Company, Commission Staff and the Public Counsel. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ERPP program, they shall be made available for future ERPP expenditures until exhausted.

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PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: 1ALLA, 1ALLE

1. Base Charge:
The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

		kWh/Mo	Rate/Mo
4,500 Lumen LED (Type A - PAL)	(L45AP)	11	$11.30
8,000 Lumen LED (Type C - PAL)	(L80CP)	21	$14.70
14,000 Lumen LED (Type D - PAL)	(L14DP)	39	$19.37
10,000 Lumen LED (Type C – FL)	(L10CF)	27	$14.70
23,000 Lumen LED (Type E – FL)	(L23EF)	68	$26.70
45,000 Lumen LED (Type F – FL)	(L45FF)	134	$51.92

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:
Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed	(SP30)	$5.12
Each 35-foot metal pole installed	(SP35)	$5.58
Each 30-foot wood pole installed	(WP30)	$6.85
Each 35-foot wood pole installed	(WP35)	$7.05
Each overhead span of circuit installed	(SPAN)	$4.07
Optional Breakaway Base (for metal pole only)	(BKWY)	$3.42

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional $3.70 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

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PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.

B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.

D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.

E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

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PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

SPECIAL PROVISIONS (continued)

F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.

G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.

H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

OFF-PEAK LIGHTING SERVICE
Schedule OLS

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 1OLSL

1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	Nominal Rating in Watts	Energy Blocks (kWh)	Energy Block Price per kWh
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	$0.08404
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000	$0.08404
		Excess over 100 Watts X MBH X BLF ÷ 1000	$0.07863
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000	$0.08404
		Next 50 Watts X MBH X BLF ÷ 1000	$0.07863
		Excess over 150 Watts X MBH X BLF ÷ 1000	$0.07591
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000	$0.08404
		Next 150 Watts X MBH X BLF ÷ 1000	$0.07591
		Excess over 250 Watts X MBH X BLF ÷ 1000	$0.06913
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000	$0.08404
		Next 300 Watts X MBH X BLF ÷ 1000	$0.06913
		Excess over 400 Watts X MBH X BLF ÷ 1000	$0.06913

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

OFF-PEAK LIGHTING SERVICE
Schedule OLS

RATE, 1OLSL (continued)

2.0 The monthly charges for all types of lamps other than high-pressure sodium or metal halide are shown as follows:

	Nominal Rating in Watts	Energy Blocks (kWh)	Energy Block Price per kWh
2.1	All Wattages	Total Watts X MBH X BLF ÷ 1000	$0.08404

Definitions

1) MBH = Monthly Burning Hours (4100 hours divided by 12). Lamps served under this rate schedule are assumed to burn 4100 hours per year.

2) BLF = Ballast Loss Factor, which is 1 plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

SOLAR PHOTOVOLTAIC REBATE PROGRAM
Schedule SR

393.1670 RSMo (2019-2023)

PURPOSE

The purpose of this Solar Photovoltaic Rebate Program (Schedule SR or Program) is to implement the solar rebate established through §393.1670 RSMo and to establish the terms, conditions and procedures which the Company will rely on in accepting rebate applications and authorizing rebate payments to eligible participants for a qualifying solar electric system.

AVAILABILITY

Except as otherwise provided herein, the Program is available to any Customer that qualifies as a Customer-Generator under Schedule NM, the Company's Net Metering Interconnection Agreement tariff, Schedule PG, the Company's Parallel Generation tariff, or under any other facilities interconnection agreement and is currently receiving service under any generally available retail rate schedule. Funds for the Program will be limited by the Company based on the limits of §393.1670, RSMo, and Schedule NM or Schedule PG.

Details concerning the current Rebate Offer levels are posted on the Company's website at www.kcpl.com and will be updated monthly.

Retail customers (customer) of Company are eligible for the solar rebate with the following limitations and conditions:

1. The customer must be an active account on the Company's system.
2. The System must be permanently installed on the customer's premise.
3. The customer must declare the installed System will remain in place on the account holder's premise for a minimum of ten (10) years.
4. The solar modules and inverters shall be new equipment and include a manufacturer's warranty of ten (10) years.
5. Customers who seek to install and interconnect Solar Electric Systems may be eligible to receive a rebate based on the size of the new or expanded system up to a maximum of twenty-five (25) kilowatts (kW) per residential account and up to a maximum of one hundred fifty (150) kW per non-residential account.
6. The System or expansion of an existing System must not become operational until after December 31, 2018 and must become operational on or before December 31, 2023.
7. The System shall meet all requirements of either: a) Net Metering Interconnection Application Agreement, Schedule NM or b) Parallel Generation Contract Service, Schedule PG or c) a Company provided facilities interconnection agreement.
8. The system must include a "Grid Support Utility Interactive Inverter" or inverters from Go Solar California's approved list.
9. The System must be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the System.

DEFINITIONS

Business Social Service Program - non-profit businesses that receive general electric service and are primarily used for low-income public social services such as food banks, food pantries, soup kitchens, homeless shelters, employment services, worker training, job banks and child care or otherwise determined by the Company.

Completion Requirements – All System installation and final documentation requirements as defined on Company's website www.kcpl.com for an Interconnection Application and Solar Rebate Application provided to Company including but not limited to the System installation date, all required signatures, approval of the local inspection authority having jurisdiction (if applicable), and System photo(s).

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

SOLAR PHOTOVOLTAIC REBATE PROGRAM
Schedule SR (continued)

DEFINITIONS (continued.)

Interconnection Application – Section A. through Section H. where applicable in the "Net Metering Interconnection Application Agreement" of schedule NM which can be obtained from Company's website www.kcpl.com.

Operational Date – The date that the Company installs a bi-directional meter and/or permits parallel operation of the System with Company's electrical distribution system in accordance with Company's Net Metering Agreement or Parallel Generation Agreement and respective tariffs.

Qualification Date – The date and time that determines a customer's relative position in the Reservation Queue and is recorded when all Solar Rebate Application information has been entered into the online portal and the Solar Rebate Application is accepted by Company. The Qualification Date for paper or email copies of Solar Rebate Application information received by Company will be based on when the information is manually entered by Company into the online portal.

Rebate Offer – Company's written communication to customer, by letter or email, confirming that solar rebate funding is available for a Solar Rebate Application submitted by customer.

Reservation Queue – The list of all accepted Solar Rebate Applications that have been received by Company which have not received a Rebate Offer and have not expired and have not been paid a Solar Rebate.

Solar Rebate Application – Basic customer and System information necessary to receive approval of a Rebate Offer from Company as defined on Company's website www.kcpl.com provided to Company including but not limited to accurate account number, name and service address matching customer billing information, all fields of the Solar Rebate Application, and for accounts not receiving service under a residential rate, a taxpayer information form from the customer.

System – Qualifying solar electric system.

REBATE RATE SCHEDULE

Subject to the Availability and other provisions of this Program, Systems will be eligible for a solar rebate according to the following schedule:

Application Received on or After:	Operational:	Rebate Rate per Watt
October 15, 2018	June 30, 2019 or before	$0.50
October 15, 2018	July 1, 2019 through December 31, 2023	$0.25
October 15, 2018	January 1, 2024 or after	$0.00

If a customer has satisfied all of the System Completion Requirements by June 30th, 2019 or by December 31, 2023, but the Company is not able to complete all of the Company's steps needed to establish an Operational Date on or before the respective dates, the rebate rate will be determined based on the date the Completion Requirements were met by customer. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements on or before the respective date, the rebate rate will be determined based on the Operational Date.

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Service Commission
EE-2019-0056; JE-2019-0027

SOLAR PHOTOVOLTAIC REBATE PROGRAM
Schedule SR (continued)

REBATE PAYMENT PERIODS AND FUNDING LEVELS

Rebate applications will be approved on a first-come, first-served basis. Any rebate applications that are received but not approved due to Program funding limitations will be placed in the Reservation Queue and considered eligible for solar rebates should program funding become available. Company will not be obligated to make Rebate Offers exceeding $8.0 million cumulatively over the five (5) calendar years 2019-2023.

The Company will reserve $500,000 of available solar rebates for Customers that qualify under the definition of Business Social Service Programs until June 30, 2020. At that time any portion remaining will be made available to all Customers.

SOLAR REBATE APPLICATION, QUALIFICATION DATE & REBATE COMMITMENT

All Customers may submit applications beginning October 15, 2018 at 8:00 AM CST on a first come, first-served basis.

Only one (1) Solar Rebate Application may be active for an account at any time. The capacity of a Solar Rebate Application may be revised lower but may not be increased. Either an increase in the capacity of an existing Solar Rebate Application or the submission of a new Solar Rebate Application will automatically cancel any previous Solar Rebate Application for the account. The online portal will attempt, to the extent practical, to alert the customer or developer that the action being taken will generate a new Qualification Date and cancel any existing Qualification Date before accepting the Solar Rebate Application and assigning a new Qualification Date.

A Solar Rebate Application and an Interconnection Application do not need to be submitted at the same time. A Rebate Offer can be made by the Company without an Interconnection Application having been previously submitted. Customers or developers submitting Interconnection Applications prior to the Company accepting Solar Rebate Applications may submit a Solar Rebate Application provided the System did not and does not have an Operational Date on or before December 31, 2018. Customers who receive a rebate offer from the Company will be required to submit an applicable interconnection agreement or make request for a facilities interconnection agreement within ninety-days of receiving a rebate offer. Failure to do so will result in the withdrawal of the rebate offer. Any customer who has their rebate withdrawn will be required to resubmit a rebate application.

Company will only make a Rebate Offer to a customer that has been assigned a Qualification Date. At the time that a Solar Rebate Application is accepted by Company, Company will notify the customer and developer in writing, by letter or email, that:

1. Solar rebate funds have been committed for their System, or

2. The solar rebate funds are fully subscribed and their Solar Rebate Application has been placed in the Reservation Queue.

To the extent possible, Company will also provide an "instant" notification of the above at the time the Solar Rebate Application is received.

A Solar Rebate Application will expire twelve (12) months after it has been accepted by Company if a Rebate Offer has not been made by Company. A Rebate Offer will expire if the System has not met all Completion Requirements upon the earlier of:

1. Twelve (12) months from the date of the Rebate Offer, or

2. December 31, 2023.

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Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

SOLAR PHOTOVOLTAIC REBATE PROGRAM
Schedule SR (continued)

SOLAR RENEWABLE ENERGY CREDIT (S-REC)

For rebates paid on and after January 1, 2019 and as a condition of receiving a rebate, customers shall transfer to the electric utility all right, title, and interest in and to the renewable energy credits associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years from the date the electric utility confirmed that the solar electric system was installed and operational.

The number of S-RECs produced annually by the System will be determined by the Company using PVWatts software developed by the U.S. Department of Energy (DOE) with the result rounded to the tenths digit.

SOLAR ELECTRIC SYSTEM INTERCONNECTION AND INSPECTION

Interconnection of the Solar Electric System shall be made under Schedule NM, the Net Metering Interconnection Agreement tariff, Schedule PG, the Company's Parallel Generation tariff, as approved by the Commission for customer-owned renewable generation or under any other facilities interconnection agreement. The Solar Electric System shall meet all of the requirements of applicable tariffs and agreements to be considered for rebate under this Program.

The Company reserves the right to physically audit Customer owned Solar Electric Systems for which it has paid a rebate, at any reasonable time, with prior notice of at least three (3) business days provided to the Customer.

SOLAR REBATE APPLICATION

Customer-Generator's Name: _____

Customer-Generator's Address: _____

Customer-Generator's Account #: _____

Qualification as a Business Social Service (if applicable): _____

Installer (if applicable): _____

Generator System Size (kW DC): _____

Interconnection Type (select one):

Net Metered (≤100 kW DC) Parallel Generation (≤100 kW DC) Facilities Interconnection (>100 kW DC)

Expected Operational Date: _____

Tax Identification Number (if applicable): _____

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Missouri Public
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EE-2019-0056; JE-2019-0027

SOLAR PHOTOVOLTAIC REBATE PROGRAM
Schedule SR (continued)

Solar Rebate Declaration

I understand by signing this Solar Rebate Application that I am not guaranteed a solar rebate. I understand that this program, and the rebates to be paid out, are available on first-come, first-served basis and that the rebate is paid out in accordance with the aforementioned rebate schedule. I understand that failure to meet the schedules in this tariff may result in a reduced rebate total or no rebate even if an application had been approved. I understand I may receive an IRS Form related to my rebate amount, if approved (Please consult your tax advisor with any questions.)

I understand that as a condition of receiving a solar rebate, I am transferring to KCP&L, all rights, title, and interest in and to the solar renewable energy credits (SRECs) associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten years (10) from the date KCP&L confirmed that the solar electric system was installed and operational. I understand that, for systems of ten kilowatts (10 kW DC) or greater, a notarized affidavit must be provided to KCP&L, in addition to this declaration, before KCP&L will make a rebate payment.

I understand that the System must be permanently installed on the applicant's premises, remain in place for a minimum of 10 years and the system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the solar system for a valid application. In addition, the following required documents to receive a solar rebate are to be attached OR provided before KCP&L authorizes the rebate payment:

Copies of detail receipts/invoices with purchase date circled
Copies of detail spec sheets on each component
Copies of proof of warranty sheet (minimum of ten (10) year warranty)
Photo(s) of completed system
Completed Taxpayer Information Form
Customer Affidavit

I understand the equipment must be new when installed, commercially available, and carry a minimum 10-year warranty.

I understand the DC wattage rating provided by the original manufacturer and as noted in section H of the Net Metering Interconnection Application Agreement will be used to determine rebate amount.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all applicable tariff and Program requirements.

Customer-Generator's Name: _____

Customer-Generator's Signature: _____

Date: _____

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

SOLAR PHOTOVOLTAIC REBATE PROGRAM
Schedule SR (continued)

Solar Rebate Affidavit (Required For Solar Installations only)

I _____, certify that I am the Customer-Generator and the Solar system installed matches the design submitted.

Customer has the legal right and authority to transfer the Solar Energy Renewable Credits ("SRECs") to the Company, the SRECs were derived from a Missouri eligible technology, the SRECs being transferred to the Company have not been sold or promised for sale to any other party, nor have they been used to meet the requirements of any other local or state mandate; and 3) the SRECs will not be offered for sale or sold to any other party for ten years from the system operational date.

The undersigned warrants, certifies, and represents that the information provided in this form is true and correct to the best of my knowledge; and the installation meets all Missouri Net Metering and Solar Electric Rebate program requirements.

IN WITNESS WHEREOF, I HAVE EXECUTED THIS DOCUMENT ON BEHALF OF _____ ON THIS _____ DAY OF _____ 20__

_____
Name

_____
Title

_____
Company Name

Subscribed and sworn to before me, a notary public, by the above named affiant this _____ Day of _____.

_____
Notary Public

FILED
Missouri Public
Service Commission
EE-2019-0056; JE-2019-0027

Part Night Lighting
Schedule PNL

AVAILABILITY:

In accordance with the *Non-Unanimous Stipulation and Agreement as to Outdoor Lighting Issues* approved by the Commission in Case Nos. ER-2010-0355 and ER-2010-0356, the Company will offer a Part-Night Lighting Tariff, the rates and terms for which will be developed upon customer request and approved by the Commission.

FILED
Missouri Public
Service Commission
ER-2010-0355; YE-2011-0534

MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) PROGRAM
Schedule ML-LED

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting.

This service is exclusive to the MARC associated incorporated communities of Gladstone, Liberty, and North Kansas City, consistent with the terms of their respective agreements with MARC. Applicable for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

TERM

Contracts under this schedule shall last a minimum of two years pursuant to the individual agreements with member MARC communities.

EQUIPMENT AND SERVICE PROVIDED

The MARC contractor will install the following items designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – established within the respective MARC agreements with the associated communities for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.

2. Standard LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of two hundred feet (200') of secondary circuit and a transformer if required.

3. Standard LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.

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MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) PROGRAM
Schedule ML-LED

RATE, 1MLLL (LED)

The rates charged for 11.1 and 11.2 below were exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of the pilot and or other relevant information.

This schedule is not available to new customers after December 6, 2022.

11. Basic Installation:
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
11.1	Small LED (≤ 7000 lumen)	(L03S)	21	$22.10
11.2	Large LED (> 7000 lumen)	(L07S)	44	$24.61

12. Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 11.1 and 11.2 above for LED installations only.

12.1	Ornamental steel pole instead of wood pole (new installations are available with UG service only).	(OSPL)	$1.54
12.2	Aluminum pole instead of a wood pole (available with underground service only).	(OAPL)	$3.86
12.3	UG extension, under sod, not in excess of 200 feet.	(OEUS)	$6.51
12.4	UG extension under concrete, not in excess of 200 feet.	(OEUC)	$24.82
12.5	Breakaway base (available with UG service only).	(OBAB)	$3.55

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MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) PROGRAM
Schedule ML-LED

REPLACEMENT OF UNITS

The standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture's quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Program will be only available on existing street light locations. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture.

Fixtures installed under this Program that fail may be replaced with standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

DEMAND SIDE INVESTMENT MECHANISM (CYCLE 4)
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Medium General Service (MGS), (4) Large General Service (LGS) and (5) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 4 Plan and any remaining unrecovered charges from the MEEIA Cycle 3 Plan and the MEEIA Cycle 2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 4 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2025 that will be counted under the MEEIA Cycle 3 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 3 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 4 and/or remaining unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
    ii. TD incurred in Cycle 4, and/or remaining unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
    iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 3 and Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated plan period of MEEIA Cycle 4 approved programs until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 4 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 4 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 3 and Cycle 2.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 49.4.

"Effective Period" (EP) means the six (6) months beginning with January 2025, and each six-month period there-after.

FILED - Missouri Public Service Commission - 01/01/2025 - EO-2023-0369 - JE-2025-0052

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

DEFINITIONS: (continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means program costs for direct and indirect incentive payments to encourage customer and/or retail partner participation in programs and cost of measures, which are provided at no cost as part of the program.

"MEEIA Cycle 4 Plan" consists of the demand-side programs and the DSIM described in the Non-Unanimous Stipulation and Agreement, which became effective following Commission order and approval of the MEEIA Cycle 4 Plan under EO-2023-0369.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 4 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) potential Cycle 4 EO for non-demand-response programs available in either jurisdiction is $2,256,439. The Evergy Missouri Metro potential Cycle 4 EO for demand-response programs is $3,275,301. See tariff Sheet No. 49.9 for details of the EO metrics..

"Short-Term Borrowing Rate" means the daily one month Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Metro Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2025 and each six month period thereafter.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows:

$$DSIM = [NPC + NTD + NEO + NOA]/PE$$

Where:

NPC = Net Program Costs for the applicable EP, plus the succeeding EP, as defined below:

$$NPC = PPC + PCR$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any unrecovered Cycle 3 and Cycle 2 Program Costs associated with long-lead projects, final EM&V costs and other true-ups.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP, plus the succeeding EP, as defined below:

$$NTD = PTD + TDR$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any any unrecovered Cycle 3 and Cycle 2 TD. For the detailed methodology for calculating the TD, see Sheet Nos. 49.4 to 49.6.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 4 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP, plus the succeeding EP, as defined below:

$$NEO = EO + EOR$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP, plus the succeeding EP.

MEEIA Cycle 4 monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below:

$$NOA = OA + OAR$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP, plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

MEEIA Cycle 4 Program Costs, Throughput Disincentive, and Earnings Opportunity are allocated based on the class(es)[1] that each program is applicable to (i.e. the class participating in the program) and by jurisdiction. Class allocations for the program year are based on program-year participation.

Cost Allocation(s) by Program:

Program Name	Cost Allocation Description
Modified PAYS™	Residential[3]
Income-Eligible Multi-Family	Residential[3] and Non-Residential by Class kWh Participation[2]
Whole Business Efficiency	Non-Residential by Class kWh Participation[2]
Home Demand Response	Residential[3]
Business Demand Response	Non-Residential by Class kW Participation[4]
Urban Heat Island	Residential[3] and Non-Residential by billed kWh sales by class[2]

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Schedule DSIM (Continued)

[1] The participating rate classes are: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Medium General Service (MGS), (4) Large General Service (LGS) and (5) Large Power Service (LPS).

[2] Monthly amounts are allocated based on kWh participation by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class) . If kWh participation is not available for the program year-to-date, the most recent available FERC Form 1 page 304 reported billed kWh by class (excluding opt-out customers), will be used.

[3] Residential class allocations will not further allocate by the more granular time-of-use rate schedules.

[4] Monthly amounts are allocated based on program kW participation (excluding opt-out customers) by class program year-to-date as follows: Monthly Amount = (Current Month Year-To-Date Amount * Current Month Year-To-Date Participation % by Class) - (Prior Month Year-To-Date Amount * Prior Month Year-To-Date Participation % by Class). If the kW participation is not available for the program year-to-date, the prior year's program kW participation by class is used until actual kW participation by class is known, then actual kW participation by class will be used. Amounts attributable to opt-out customer participation will be allocated by class based on the program kW participation of non-opt out customers.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

Throughput Discincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class. The Throughput Disincentive Dollars calculated for each program will be allocated to the rate classes (1) Residential and (2) Non-Residential: Small General Service (SGS), (3) Non-Residential: Large General Service (LGS), and (4) Non-Residential: Large Power Service (LPS) as described on Tariff Sheet No. 49.3. The Residential allocation will be calculated by summing the product of MS, NMR, and NTGF for (a) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods, and (b) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods.

NMR = Net Margin Revenue. Net margin revenue values are shown below. The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

i. Non-Residential

	January	February	March	April	May	June	July	August	September	October	November	December
SGS Margin less fuel	$0.06725	$0.06744	$0.06912	$0.07279	$0.07637	$0.09959	$0.09262	$0.09120	$ 0.09078	$0.07222	$ 0.07537	$0.07078
MGS Margin less fuel	$0.04380	$0.04420	$0.04542	$0.04847	$0.05182	$0.07214	$0.06748	$0.06694	$ 0.06668	$0.04747	$ 0.05041	$0.04676
LGS Margin less fuel	$0.02704	$0.02727	$0.02802	$0.03012	$0.03130	$0.04397	$0.04091	$0.04114	$ 0.03981	$0.02777	$ 0.03053	$0.02845
LPS Margin less fuel	$0.00795	$0.01073	$0.01059	$0.01018	$0.01032	$0.01276	$0.01102	$0.01199	$ 0.01154	$0.00949	$ 0.00982	$0.00996

ii. Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RES-Peak Margin less fuel	$0.10290	$0.10290	$0.10290	$0.10290	$0.10290	$0.16350	$0.16350	$0.16350	$ 0.16350	$0.10290	$ 0.10290	$0.10290
RES-Off-Peak Margin less fuel	$0.09180	$0.09180	$0.09180	$0.09180	$0.09180	$0.11592	$0.11592	$0.11592	$ 0.11592	$0.09180	$ 0.09180	$0.09180
RES-Super Off-Peak Margin less fuel	$0.07458	$0.07458	$0.07458	$0.07458	$0.07458	$0.10349	$0.10349	$0.10349	$ 0.10349	$0.07458	$ 0.07458	$0.07458

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Schedule DSIM (Continued)

iii. Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods

	January	February	March	April	May	June	July	August	September	October	November	December
RPKA Rate-PeakMargin less fuel	$0.09489	$0.09489	$0.09489	$0.09489	$0.09489	$0.13139	$0.13139	$0.13139	$ 0.13139	$0.09489	$ 0.09489	$0.09489
RPKA Rate-Off-PeakMargin less fuel	$0.09239	$0.09239	$0.09239	$0.09239	$0.09239	$0.12139	$0.12139	$0.12139	$ 0.12139	$0.09239	$ 0.09239	$0.09239
RPKA Rate-Super Off-PeakMargin less fuel	$0.08239	$0.08239	$0.08239	$0.08239	$0.08239	$0.11139	$0.11139	$0.11139	$ 0.11139	$0.08239	$ 0.08239	$0.08239
RTOU Rate-PeakMargin less fuel	$0.25687	$0.25687	$0.25687	$0.25687	$0.25687	$0.31848	$0.31848	$0.31848	$ 0.31848	$0.25687	$ 0.25687	$0.25687
RTOU Rate-Off-PeakMargin less fuel	$0.08885	$0.08885	$0.08885	$0.08885	$0.08885	$0.09313	$0.09313	$0.09313	$ 0.09313	$0.08885	$ 0.08885	$0.08885
RTOU Rate-Super Off-PeakMargin less fuel	$0.02720	$0.02720	$0.02720	$0.02720	$0.02720	$0.03678	$0.03678	$0.03678	$ 0.03678	$0.02720	$ 0.02720	$0.02720
RTOU2 Rate-PeakMargin less fuel	$0.09356	$0.09356	$0.09356	$0.09356	$0.09356	$0.36373	$0.36373	$0.36373	$ 0.36373	$0.09356	$ 0.09356	$0.09356
RTOU2 Rate-Off-PeakMargin less fuel	$0.09356	$0.09356	$0.09356	$0.09356	$0.09356	$0.07627	$0.07627	$0.07627	$ 0.07627	$0.09356	$ 0.09356	$0.09356
RTOU2 Rate-Super Off-PeakMargin less fuel	$0.03701	$0.03701	$0.03701	$0.03701	$0.03701	$0.07627	$0.07627	$0.07627	$ 0.07627	$0.03701	$ 0.03701	$0.03701
RTOU3 Rate-PeakMargin less fuel	$0.25350	$0.25350	$0.25350	$0.25350	$0.25350	$0.33924	$0.33924	$0.33924	$ 0.33924	$0.25350	$ 0.25350	$0.25350
RTOU3 Rate-Off-PeakMargin less fuel	$0.07147	$0.07147	$0.07147	$0.07147	$0.07147	$0.10005	$0.10005	$0.10005	$ 0.10005	$0.07147	$ 0.07147	$0.07147
RTOU3 Rate-Super Off-PeakMargin less fuel	$0.00320	$0.00320	$0.00320	$0.00320	$0.00320	$0.01035	$0.01035	$0.01035	$ 0.01035	$0.00320	$ 0.00320	$0.00320

NTGF Net to Gross Factors by MEEIA Cycle 4 programs are as follows:

Factors by MEEIA Cycle 4 program are as follows:

Program	**NTG**
Whole Business Efficiency	0.70
Business Demand Response	N/A
Modified PAYS™	1.00
Income-Eligible Multi-Family	1.00
Home Demand Response	N/A
Urban Heat Island	N/A

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Throughput Disincentive Calculation: (continued)

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, grouped by Non-Residential (1) SGS, (2), MGS, (3) LGS, or (4) LPS rate class; (5) Residential non-Modified PAYS™, subdivided by peak, off-peak, and super off-peak time periods; and (6) Modified PAYS™ for each Residential rate plan, subdivided by peak, off-peak, and super off-peak time periods. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 4. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 4, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program, subdivided by peak, off-peak and super off-peak and end use category for residential programs, as follows:

Program Name	End Use Category	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
PAYS Program-Peak	HVAC	0.77%	0.62%	0.40%	0.11%	0.54%	3.00%	4.39%	4.11%	2.16%	0.19%	0.25%	0.72%	17.27%
PAYS Program-Off-Peak	HVAC	5.71%	4.73%	3.12%	1.26%	0.81%	8.95%	12.91%	12.50%	8.13%	0.58%	2.47%	4.82%	65.98%
PAYS Program-Super Off-Peak	HVAC	2.91%	2.41%	1.88%	0.95%	0.13%	0.54%	1.50%	1.36%	0.85%	0.37%	1.40%	2.44%	16.75%
PAYS Program-Peak	Other	1.72%	1.54%	1.49%	1.51%	1.17%	1.08%	1.05%	0.84%	1.12%	1.41%	1.27%	1.49%	15.66%
PAYS Program-Off-Peak	Other	8.24%	7.40%	7.71%	6.19%	5.25%	4.68%	4.45%	3.79%	4.71%	5.61%	6.85%	7.04%	71.93%
PAYS Program-Super Off-Peak	Other	1.07%	0.97%	1.00%	1.29%	1.14%	1.02%	0.99%	0.87%	1.02%	1.17%	0.90%	0.97%	12.42%
Fast Track Program-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.87%	4.83%	7.08%	6.63%	3.48%	0.29%	0.00%	0.00%	23.19%
Fast Track Program-Off-Peak	HVAC	0.00%	0.00%	0.00%	0.03%	1.13%	14.43%	20.81%	20.15%	13.10%	0.31%	0.00%	0.00%	69.95%
Fast Track Program-Super Off-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%	2.42%	2.19%	1.37%	0.00%	0.00%	0.00%	6.86%
Fast Track Program-Peak	Other	1.67%	1.53%	1.51%	1.53%	1.14%	1.07%	1.02%	0.76%	1.07%	1.34%	1.21%	1.37%	15.24%
Fast Track Program-Off-Peak	Other	8.60%	7.77%	8.19%	6.47%	5.29%	4.75%	4.43%	3.57%	4.71%	5.67%	7.09%	7.11%	73.64%
Fast Track Program-Super Off-Peak	Other	0.92%	0.83%	0.88%	1.24%	1.05%	0.95%	0.91%	0.75%	0.95%	1.08%	0.77%	0.79%	11.12%
Income Eligible Program-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.87%	4.83%	7.08%	6.63%	3.48%	0.29%	0.00%	0.00%	23.19%
Income Eligible Program-Off-Peak	HVAC	0.00%	0.00%	0.00%	0.03%	1.13%	14.43%	20.81%	20.15%	13.10%	0.31%	0.00%	0.00%	69.95%
Income Eligible Program-Super Off-Peak	HVAC	0.00%	0.00%	0.00%	0.00%	0.00%	0.88%	2.42%	2.19%	1.37%	0.00%	0.00%	0.00%	6.86%
Income Eligible Program-Peak	Other	1.81%	1.56%	1.51%	1.50%	1.27%	1.21%	1.25%	1.10%	1.33%	1.64%	1.47%	1.72%	17.38%
Income Eligible Program-Off-Peak	Other	7.12%	6.30%	6.70%	5.87%	5.53%	5.19%	5.27%	4.78%	5.37%	5.94%	6.50%	6.55%	71.13%
Income Eligible Program-Super Off-Peak	Other	0.99%	0.89%	0.97%	1.06%	1.02%	0.93%	0.95%	0.89%	0.95%	1.01%	0.88%	0.94%	11.49%
Whole Business Efficiency Program		3.73%	3.41%	6.19%	5.26%	7.01%	15.57%	18.02%	16.91%	10.62%	4.79%	4.77%	3.72%	100.00%

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

CALCULATION OF THROUGHPUT DISINCENTIVE: (Continued)

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. Prior to finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).

ii. After finalization of EM&V for Cycle 4, Year 1 programs, for Measures not listed under those programs listed in (iii) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4).

iii. For Custom Measures in MEEIA Cycle 4 programs: Whole Business Efficiency, Modified PAYS™, and Income Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 4

CM = Current calendar month

PM = Prior calendar month

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 4 programs listed in Tariff Sheet No. 1.04B and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 4.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

EARNINGS OPPORTUNITY ADJUSTMENT:

The annual MEEIA Cycle 4 EO Award for 2025-2027 shall be calculated using applicable actual costs/MW applied to the metrics in tariff Sheet No. 49.9. The Combined Companies potential Cycle 4 EO for non-demand-response programs available in either jurisdiction is $2,256,439. The Combined Companies EO for non-demand-response programs will be allocated to each jurisdiction by respective program cost spend. The Evergy Missouri Metro potential Cycle 4 EO for demand-response programs is $3,275,301.

The Modified PAYS™ Earnings Opportunity Award for 2025-2026 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year and

(2) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

OTHER DSIM PROVISIONS:

The Company shall file an update to NMR rates by month by rate class/rate plan contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

FILING:

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

PRUDENCE REVIEWS:

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

DISCONTINUING THE DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 4 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2023-0369 MEEIA Cycle 4 Filing.

DSIM COMPONENTS AND TOTAL DSIM

Rate Schedule	Cycle	NPC/PE ($/kWh)	NTD/PE ($/kWh)	NEO/PE ($/kWh)	NOA/PE ($/kWh)	Total DSIM ($/kWh)
Residential Service	Cycle 3	$0.00011	$0.00053	$0.00012	($0.00001)	$0.00075
	Cycle 4	$0.00070	($0.00005)	$0.00003	$0.00000	$0.00068
	Total	**$0.00081**	**$0.00048**	**$0.00015**	**($0.00001)**	**$0.00143**
Non-Residential Service - SGS	Cycle 3	$0.00010	$0.00059	$0.00010	$0.00000	$0.00079
	Cycle 4	$0.00045	$0.00005	$0.00013	$0.00000	$0.00063
	Total	**$0.00055**	**$0.00064**	**$0.00023**	**$0.00000**	**$0.00142**
Non- Residential Service - MGS	Cycle 3	$0.00020	$0.00072	$0.00012	$0.00000	$0.00104
	Cycle 4	($0.00056)	$0.00000	$0.00006	$0.00000	($0.00050)
	Total	**($0.00036)**	**$0.00072**	**$0.00018**	**$0.00000**	**$0.00054**
Non- Residential Service - LGS	Cycle 3	($0.00004)	$0.00027	$0.00008	$0.00000	$0.00031
	Cycle 4	$0.00206	($0.00001)	$0.00002	$0.00000	$0.00207
	Total	**$0.00202**	**$0.00026**	**$0.00010**	**$0.00000**	**$0.00238**
Non- Residential Service - LPS	Cycle 3	($0.00016)	$0.00007	$0.00008	$0.00000	($0.00001)
	Cycle 4	$0.00246	($0.00001)	$0.00001	$0.00000	$0.00246
	Total	**$0.00230**	**$0.00006**	**$0.00009**	**$0.00000**	**$0.00245**

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 4)
Schedule DSIM (Continued)

Combined Companies' Proposed EO Metric (per program year)	Program Yr. 1	Program Yr. 2	Program Yr. 3	Total Cycle 4
Income Eligible Multi-Family Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 1,657,826	$ 1,657,825	n/a	$ 3,315,651
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
IEMF potential EO	**$ 248,674**	**$ 248,674**	**n/a**	**$ 497,348**
Modified PAYS™ Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 2,666,458	$ 2,666,459	n/a	$ 5,332,917
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
Modified PAYS™ potential EO	**$ 399,969**	**$ 399,969**	**n/a**	**$ 799,938**
Whole Business Efficiency Program: 15% of incentive program costs				
Budget incentive program costs[2]	$ 2,342,178	$ 2,342,177	n/a	$ 4,684,355
Percent of incentive program costs	15.00%	15.00%	n/a	15.00%
WBE potential EO	**$ 351,327**	**$ 351,327**	**n/a**	**$ 702,654**
Urban Heat Island Program: 10% of total program costs				
Budget total program costs[2]	$ 990,330	$ 857,580	$ 717,080	$ 2,564,990
Percent of incentive program costs	10.00%	10.00%	10.00%	15.00%
UHI potential EO	**$ 99,033**	**$ 85,758**	**$ 71,708**	**$ 256,499**
Combined Companies' total program potential EO	**$ 1,099,003**	**$ 1,085,728**	**$ 71,708**	**$ 2,256,439**

Evergy Missouri Metro-specific Proposed EO Metric (per program year)	Program Yr. 1	Program Yr. 2	Program Yr. 3	Total Cycle 4
Demand Response Programs (Residential and Non-Residential): $10,487.27 per evaluated MW program participation				
Budget evaluated MW program participation[2]	86.31398	106.29620	119.70193	312.31211
Amount per evaluated MW program participation	$10,487.27	$10,487.27	$10,487.27	$10,487.27
Total Demand Response potential EO[3]	**$ 905,198**	**$ 1,114,757**	**$ 1,255,346**	**$ 3,275,301**
Evergy Missouri Metro total program potential EO	**$ 905,198**	**$ 1,114,757**	**$ 1,255,346**	**$ 3,275,301**

[1] Incentive program costs - Program costs for direct or indirect incentive payments to encourage customer and/or retail partner participation in programs and the cost of measures, which are provided at no cost as part of the program.

[2] The EO included in the DSIM Rider will be based on applicable actual costs or actual MW.

[3] Demand Response potential EO is subject to a 65% per year vesting floor and a 100% cap. For Business Demand Response, no single customer can account for more than 30% of annual MW for the jurisdiction.

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KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 8th ☐ Original ☒ Revised Sheet No. 49O

Cancelling P.S.C. MO. 7 7th ☐ Original ☒ Revised Sheet No. 49O

9th Revised Sheet No. 49O
Cancels 8th Revised Sheet No. 49O

For Missouri Retail Service Area

RESEREVED FOR FUTURE USE

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM

APPLICABILITY:

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism Rider will be calculated and applied separately to the following rate classes: (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Medium General Service (MGS), (4) Large General Service (LGS) and (5) Large Power Service (LPS).

Charges passed through this DSIM Rider reflect the charges approved to be collected from the implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 3 Plan and any remaining unrecovered charges from the MEEIA Cycle 2 Plan DSIM. Those charges include:

1) Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 3 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed by June 30, 2020 that will be counted under the MEEIA Cycle 2 Plan and any earned Earnings Opportunity earned (and ordered) attributable to MEEIA Cycle 2 Plan.
2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
    i. Program Costs incurred in Cycle 3 and/or remaining unrecovered amounts for MEEIA Cycle 2.
    ii. TD incurred in Cycle 3, and/or remaining unrecovered amounts for MEEIA Cycle 2.
    iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for MEEIA Cycle 2.
3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 60-month plan period of MEEIA Cycle 3 (72 month plan period with regard to the Income-Eligible Multi-Family program) until such time as the charges described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 3 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 3 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, TD from MEEIA Cycle 2 and any Earnings Opportunity, etc. earned/remaining from MEEIA Cycle 2 that is expected to begin recovery in early 2020.

DEFINITIONS:

As used in this DSIM Rider, the following definitions shall apply:

Company's "Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the MEEIA programs. The detailed methodology for calculating the TD is described beginning in Tariff Sheet No. 49S.

"Effective Period" (EP) means the six (6) months beginning with January 2020, and each six month period there-after.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, utility lost revenue, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"MEEIA Cycle 3 Plan" consists of the demand-side programs and the DSIM described in the MEEIA Cycle 3 Filing, which became effective following Commission order and approval of the MEEIA Cycle 3 Plan under EO-2019-0132.

"Program Costs" means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and work on a statewide technical resource manual.

"Cycle 3 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets. The Company's EO for 2020-2022 will be $8,017,172 if 100% achievement of the planned targets are met. EO is capped at $11,446,706. Potential Earnings Opportunity adjustments are described on Sheet No. 49X. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 49Z. The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. The total EO for 2024 (Extension) will be $4,927,399. The formula for calculating the EO is $4,927,399 x (actual spend / $29,038,471). The EO vests at $22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 49AA and Sheet No. 49AB. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

"Short-Term Borrowing Rate" means the daily one month Federal Reserve Secured Overnight Financing Rate (SOFR) using the last actual rate for weekends and holidays or dates without an available SOFR rate plus applicable term adjustment plus the Applicable Margin for SOFR as defined in the Pricing Schedule of the current Evergy Metro Revolving Credit Agreement will be utilized. A simple mathematical average of all the daily rates for the month is then computed.

"AFUDC Rate" means the Allowance for Funds Used During Construction rate computed in accordance with the formula prescribed in the Code of Federal Regulations Title 18, Part 101.

Recovery Period (RP) includes the day the DSIM Rider Tariff becomes effective through July 31, 2020 and each six month period thereafter.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

DETERMINATION OF DSIM RATES:

The DSIM during each applicable EP is a dollar per kWh rate for each rate schedule calculated as follows:

$$DSIM = [NPC + NTD + NEO + NOA]/PE$$

Where:

NPC = Net Program Costs for the applicable EP, plus the succeeding EP, as defined below:

$$NPC = PPC + PCR$$

PPC = Projected Program Costs is an amount equal to Program Costs projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any unrecovered Cycle 2 Program Costs associated with long-lead projects, final EM&V costs and other true-ups.

PCR = Program Costs Reconciliation is equal to the cumulative difference, if any, between the NPC revenues billed resulting from the application of the DSIM through the end of the previous EP and the actual Program Costs incurred through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

NTD = Net Throughput Disincentive for the applicable EP, plus the succeeding EP, as defined below:

$$NTD = PTD + TDR$$

PTD = Projected Throughput Disincentive is the Company's TD projected by the Company to be incurred during the applicable EP, plus the succeeding EP, including any any unrecovered Cycle 2 TD. For the detailed methodology for calculating the TD, see Sheet Nos. 49U to 49W.

TDR = Throughput Disincentive Reconciliation is equal to the cumulative difference, if any, between the NTD revenues billed during the previous EP resulting from the application of the DSIM and the Company's TD through the end of the previous EP calculated pursuant to the MEEIA Cycle 2 application, as applicable (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NEO = Net Earnings Opportunity for the applicable EP, plus the succeeding EP, as defined below:

$$NEO = EO + EOR$$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award monthly amortization multiplied by the number of billing months in the applicable EP, plus the succeeding EP.

MEEIA Cycle 3 monthly amortization shall be determined by dividing the annual Earnings Opportunity Award by the number of billing months from the billing month of the first DSIM after the determination of the annual Earnings Opportunity Award and 12 calendar months following that first billing month.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

EOR = Earnings Opportunity Reconciliation is equal to the cumulative difference, if any, between the NEO revenues billed during the previous EP resulting from the application of the DSIM and the monthly amortization of the EO Award through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under- balances at the Company's monthly Short-Term Borrowing Rate.

NOA = Net Ordered Adjustment for the applicable EP as defined below:

$$NOA = OA + OAR$$

OA = Ordered Adjustment is the amount of any adjustment to the DSIM ordered by the Commission as a result of prudence reviews and/or corrections under this DSIM Rider. Such amounts shall include monthly interest at the Company's monthly Short-Term Borrowing Rate.

OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interest on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the DSIM Rider applies during the applicable RP, plus the succeeding RP.

The DSIM components and total DSIM applicable to the individual rate schedules shall be rounded to the nearest $0.00001.

Allocation of MEEIA Cycle 3 Program Costs, TD and EO for each rate schedule for the MEEIA Cycle 3 Plan will be allocated as outlined in EO-2019-0132. In addition, unrecovered MEEIA Cycle 2 Non-Residential costs will be allocated to the separate Non-Residential rate classes (SGS, MGS, LGS and LPS classes) based on cumulative Cycle 2 kWh participation by rate class.

This DSIM Rider shall not be applicable to customers that have satisfied the opt-out provisions contained in Section 393. Section 393.1075.7, RSMo.1075.7, RSMo.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and Non-Residential customers: (2) Small General Service (SGS), (3) Medium General Service (MGS), (5) Large General Service (LGS) and (6 Large Power Service (LPS).

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

TD$ = MS x NMR x NTGF

Where:

TD$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet No. 49Z.

NTGF = Net to Gross Factors by MEEIA Cycle 3 programs are as follows:

Factors by MEEIA Cycle 3 program are as follows:

Program	**NTG-PY1-PY2**	**NTG-PY3**
Business Standard	0.96	0.96
Business Custom	0.92	0.80
Business Process Efficiency	0.90	0.90
Business Demand Response	1.00	1.00
Business Smart Thermostat	1.00	1.00
Energy Saving Products	0.84	0.58
Heating, Cooling & Home Comfort	0.82	0.78
Home Energy Report	1.00	1.00
Income-Eligible Home Energy Report	1.00	1.00
Income-Eligible Multi-Family	1.00	1.00
Income-Eligible Single Family	N/A	1.00
Residential Demand Response	1.00	1.00
Pay As You Save	1.00	1.00
Research & Pilot	1.00	1.00

NTG Factor for Throughput Disincentive based on 2023 (Extension) kWh savings is 0.835 for all programs. The NTG Factor based on 2024 (Extension) will utilize a 50% net-to-gross factor for all residential (including income-eligible) and business heating, ventilating and air conditioning (“HVAC”) measures in consideration of potential deployment of federal rebates and tax credits. An 80% net-to-gross factor will be utilized for all other measures. There will be no net-to-gross true-up. The throughput disincentive for PY5 will utilize ex ante gross savings with no true-up.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD (continued)

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER^{(a)}$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 3. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD$ pursuant to MEEIA Cycle 3, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly loadshape percent for each program as follows:

Program Name	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	Total
Business Standard	8.59%	7.78%	8.61%	8.19%	8.62%	8.24%	8.46%	8.62%	8.02%	8.60%	8.12%	8.16%	100.00%
Business Custom	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Process Efficiency	8.57%	7.74%	8.57%	8.20%	8.58%	8.23%	8.46%	8.62%	8.05%	8.62%	8.16%	8.19%	100.00%
Business Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Business Smart Thermostat	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Online Business Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Energy Saving Products	10.16%	9.18%	8.67%	8.39%	8.67%	6.81%	7.08%	7.12%	7.35%	8.35%	8.08%	10.16%	100.00%
Heating, Cooling & Home Comfort	6.73%	6.00%	7.14%	6.74%	7.72%	11.07%	13.48%	12.30%	8.22%	7.17%	6.77%	6.65%	100.00%
Home Energy Report	6.75%	5.96%	7.84%	7.59%	7.96%	10.26%	10.59%	10.53%	9.80%	8.24%	7.88%	6.59%	100.00%
Income-Eligible Home Energy Report	6.75%	5.96%	7.84%	7.59%	7.96%	10.26%	10.59%	10.53%	9.80%	8.24%	7.88%	6.59%	100.00%
Income-Eligible Multi-Family	7.42%	6.59%	8.02%	7.77%	8.10%	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00%
Income-Eligible Single Family	7.42%	6.59%	8.02%	7.77%	8.10%	9.59%	9.91%	9.87%	9.28%	8.26%	7.93%	7.29%	100.00%
Residential Demand Response	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	53.33%	46.67%	0.00%	0.00%	0.00%	0.00%	100.00%
Pay As You Save	6.73%	6.00%	7.14%	6.74%	7.72%	11.07%	13.48%	12.30%	8.22%	7.17%	6.77%	6.65%	100.00%
Online Home Energy Audit	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Research & Pilot	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	8.33%	100.00%

(a) HER savings are excluded from the Throughput Disincentive calculation effective August 1, 2022.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

CALCULATION OF TD (Continued):

Where:

MC = Measure Count. Measure Count, for a given month, for a given class, for each measure is the number of each measure installed in the current calendar month.

ME = Measure Energy. Measure Energy will be determined as follows, for each Measure:

i. Prior to finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below , the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the Technical Resource Manual (TRM).

ii. After finalization of EM&V for Cycle 3, Year 1 programs, for Measures not listed under those programs listed in (c) below, the ME is the annual total of normalized savings for each measure at customer meter per measure defined in the updated TRM (which will be updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3).

iii. For Measures in MEEIA Cycle 3 programs: Business Custom, Business Process Effiiciency, and Income-Eligible Multi-Family (programs with custom measures), the ME will be the annual value attributable to the installations reported monthly by the program implementer.

MAS = The sum of MC multiplied by ME for all measures in a program in the current calendar month.

CAS = Cumulative sum of MAS for each program for MEEIA Cycle 3

CM = Current calendar month

PM = Prior calendar month

HER = Monthly kWh savings for the Home Energy Reports and Income-Eligible Home Energy Reports programs measured and reported monthly by the program implementer. HER savings are excluded from the Throughput Disincentive calculation effective August 1, 2022.

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – MEEIA Cycle 3 programs listed in Tariff Sheet No. 1.04B and added in accordance with the Commission's rule 20 CSR 4240-20.094(4).

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments determined for Year 1 no later than 24 months after the commencement of Cycle 3.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Adjustments

The annual MEEIA Cycle 3 EO Award for 2020-2022 shall be calculated using the matrix in tariff Sheet No. 49Z. The cumulative EO will not go below $0. The EO target at 100% is $8,017,172. Before adjustments reflecting TD EM&V including NTG, the EO cannot go above $11,446,706. The cap is based on current program levels. If Commission-approved new programs are added in the years 2021 and any program plan extensions through 2025, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the increase in savings targets

The Earnings Opportunity Award for 2020-2022 shall be adjusted for the difference between the TD$ billed and what the TD$ billed would have been if:

(1) The ME used in the calculation were the normalized savings for each measure at customer meter per measure determined through EM&V ex-post gross analysis for each program year, and,
(2) The NTGFs used in the calculation was the net-to-gross values determined through EM&V, except that if the NTG value determined through EM&V is less than 0.80, the recalculation shall use 0.80 and if the NTG value determined through EM&V is greater than 1.0, the recalculation shall use 1.0.
(3) If the above adjustments are negative in an amount greater than the otherwise applicable EO, these adjustments shall be limited to the value of the otherwise applicable EO.

The Combined Companies' (Evergy Missouri Metro and Evergy Missouri West) EO for 2023 (Extension) will be $4,733,030 if 100% achievement of the planned targets are met. The Combined Companies' EO is capped at $4,926,305. The total EO for 2024 (Extension) will be $4,927,399. The formula for calculating the EO is $4,927,399 x (actual spend / $29,038,471). The EO vests at $22,750,000 of actual spend. Potential Earnings Opportunity adjustments are described on Sheet No. 49AA and Sheet No. 49AB. The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.

Other DSIM Provisions

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the Plan based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

MEEIA Cycle 3 NTG Factors by program will be updated prospectively no later than 24 months after the commencement of the Plan based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

Filing

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each August and February under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

Prudence Reviews

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Discontinuing the DSIM:

The Company reserves the right to discontinue the entire MEEIA Cycle 3 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective upon Commission approval in Case No. EO-2019-0132 MEEIA Cycle 3 Filing.

DSIM Components and Total DSIM – Please refer to Sheet No. 49.8

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	$0.07460	$0.07662	$0.07824	$0.08332	$0.08230	$0.12440	$0.12720	$0.12778	$0.12765	$0.07485	$0.08468	$0.08107
SGS Margin less fuel	$0.06725	$0.06744	$0.06912	$0.07279	$0.07637	$0.09959	$0.09262	$0.09120	$0.09078	$0.07222	$0.07537	$0.07078
MGS Margin less fuel	$0.04380	$0.04420	$0.04542	$0.04847	$0.05182	$0.07214	$0.06748	$0.06694	$0.06668	$0.04747	$0.05041	$0.04676
LGS Margin less fuel	$0.02704	$0.02727	$0.02802	$0.03012	$0.03130	$0.04397	$0.04091	$0.04114	$0.03981	$0.02777	$0.03053	$0.02845
LPS Margin less fuel	$0.00795	$0.01073	$0.01059	$0.01018	$0.01032	$0.01276	$0.01102	$0.01199	$0.01154	$0.00949	$0.00982	$0.00996

				PY1 Cumulative MWh/MW		PY1 Cumulative EO $		PY2 Cumulative MWh/MW		PY2 Cumulative EO $		PY3 Cumulative MWh/MW		PY3 Cumulative EO $	
Proposed Metric	Unit	$/unit	Cumulative Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap
HER: criteria will be whether or not program implemented each year	Program Year	$115,000	100%	-	-	$115,000	$115,000	-	-	$230,000	$230,000	-	-	$345,000	$345,000
Income-Eligible HER: criteria will be whether or not program implemented each year	Program Year	$10,000	100%	-	-	$10,000	$10,000	-	-	$20,000	$20,000	-	-	$30,000	$30,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	$66,666.66	130%	-	-	$66,667	$86,667	-	-	$133,333	$173,333	-	-	$200,000	$260,000
Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	$8.31	130%	40,624	52,812	$337,588	$438,864	95,719	124,435	$795,427	$1,034,055	158,876	206,539	$1,320,261	$1,716,339
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	$114,741.01	150%	5.54	8.30	$635,151	$952,727	13.34	20.02	$1,531,190	$2,296,785	22.96	34.44	$2,634,568	$3,951,852
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	$91,941.81	150%	8.89	13.34	$817,591	$1,226,387	19.28	28.91	$1,772,256	$2,658,384	31.05	46.58	$2,854,793	$4,282,190
Bus DR MW ~~& R&P~~: criteria will be annualization of each program years installations TBD by EM&V	MW	$10,000	150%	15.21	22.81	$152,053	$228,080	30.47	45.70	$304,691	$457,037	45.76	68.63	$457,550	$686,325
PAYS projects: criteria will be $ invested in Tier 4 projects	$ invested	1-5%	100%									$3,500,000	$3,500,000	$175,000	$175,000
						$2,134,049	$3,057,723			$4,786,897	$6,869,594			$8,017,172	$11,446,706

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Matrix - continued

Metric	2023 (Extension) EO $
Core Earnings Opportunity - Capped at Combined Companies' Program Cost Spend - $29,032,000	$ 4,733,030
Core Earnings Opportunity - Threshold at Combined Companies' Program Cost Spend - $22,945,636	$ 3,740,782
Actual Core Earnings Opportunity Calculated as Actual Combined Companies' Program Cost Spend / $29,032,000 x $4,733,030	
Additions to Core EO - Residential Demand Response Events 15 Events for (1) the purpose of reducing summer peak demand, (2) locational demand purposes or (3) off-peak capability. No more than 5 events for (2) or (3). EO$/Event = $12,885	$ 193,275
Penalties to Core EO -	$ 870,960
Non-Incentive Spend Ratio > 45%	
Spending Floor Penalties -	
Residential - at least $6,551,000	$ 388,893
Business - at least $8,318,000	$ 388,893
Income-Eligible - at least $2,845,000	$ 388,893
Additional Penalties -	
PAYS - at least 2,000 customer intake forms or 750 Energy Audits performed	$ 97,223
IEMF Average Percent Energy Savings Per Participating Property (a)	$ 97,223
HC&HC program minimum spend - $3,211,501	$ 194,447
Business non-lighting minimum spend - $2,495,400	$ 194,447
Business Small Business (Small General Service or SGS Rate) minimum spend - $828,602	$ 194,447
(a) The Average Percent Energy Savings Per Participating Property will be calculated as the total IEMF program's deemed energy savings for the program year divided by the total billed energy consumption for all properties served during that program year and, then, the resulting amount divided by the total number of participating properties.	
Note: The Combined Companies' EO will be allocated to each jurisdiction by respective program cost spend.	

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DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Earnings Opportunity Matrix – continued, 2024 (Extension):

Evergy – (Missouri Metro & Missouri West combined)	
Program	**Budget Cap/Floor**
Residential	$4,500,000 (floor)
Business	$6,000,000 (floor)
Pay As You Save®	$650,000 (floor)
Income-Eligible	$2,000,000 (floor)
Demand Response	$6,200,000 (floor)
Total PY 5 Budget Cap	**$29,038,471**
	Earnings Opportunity Vests - $22,750,000

EVERGY (EMM & EMW combined)	
Penalties to EO	**Penalty**
Incentive/Non-incentive ratio of 65/35 (with formula exceptions in paragraph 5 above) is not achieved	$500,000
Spend Floor Penalties	
Residential	$246,370
Business	$246,370
Pay As You Save®	$246,370
Income-Eligible	$246,370
Demand Response	$246,370

Additional Penalties	
Business Small Business - minimum spend of $908,650	$246,370
Business non-lighting – minimum spend of at least $3,790,469	$246,370
Residential Demand Response – less than 8 events per participant are called	$500,000
Business Demand Response – less than 8 events per participant are called	$246,370

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Fifth Revised Sheet No. 50

Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 50

For Missouri Retail Service Area

Reserved for Future Use

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.2

Canceling P.S.C. MO. No. 7 Second Original Sheet No. 50.2

For Missouri Retail Service

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.8

Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.8

For Missouri Retail Service Area

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Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through May 27, 2021, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
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FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in FERC Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and hedging costs;
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

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FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:
Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);
Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;
Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;
Subaccount 547300: fuel additives.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NOx and SO_2 emission allowance costs and revenue amortizations offset by revenues from the sale of NOx and SO_2 emission allowances, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs including, energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits;
Subaccount 555005: capacity charges for capacity purchases one year or less in duration;
Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 20.91% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

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FUEL ADJUSTMENT CLAUSE – Rider FAC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Virtual Energy Transaction Fee Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: $0.01542

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission/Substation Voltage $FAR_{Trans/Sub}$ = FAR * $VAF_{Trans/Sub}$
Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}
Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}

Annual Primary Voltage $FAR_{Trans/Sub}$ = Aggregation of the two Single Accumulation Period Transmission/Substation Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level
- $VAF_{Trans/Sub}$ = Expansion factor for transmission/substation and higher voltage level customers
- VAF_{Prim} = Expansion factor for between primary and trans/sub voltage level customers
- VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 — 4th — Revised Sheet No. 50.20

Canceling P.S.C. MO. No. 7 — 3rd — Revised Sheet No. 50.20

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through Effective Date of Rates in Case No. ER-2018-0145)
Effective for Customer Usage Beginning October 1, 2018 through March 31, 2019

Accumulation Period Ending:			June 30, 2018
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$166,937,457
2	Net Base Energy Cost (B)	-	$124,074,917
	2.1 Base Factor (BF)		$0.01542
	2.2 Accumulation Period NSI (S_{AP})		8,046,363,000
3	(ANEC-B)		$42,862,540
4	Jurisdictional Factor (J)	x	56.625354%
5	(ANEC-B)*J		$24,271,065
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$23,057,512
8	True-Up Amount (T)	+	$1,965,134
9	Interest (I)	+	$704,419
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$25,727,065
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,986,742,303
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00286
14			
15	Current Period $FAR_{Trans/Sub}$ = FAR x $VAF_{Trans/Sub}$		$0.00292
16	Prior Period $FAR_{Trans/Sub}$	+	$0.00238
17	Current Annual $FAR_{Trans/Sub}$	=	$0.00530
18			
19	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00299
20	Prior Period FAR_{Prim}	+	$0.00244
21	Current Annual FAR_{Prim}	=	$0.00543
22			
23	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00306
24	Prior Period FAR_{Sec}	+	$0.00249
25	Current Annual FAR_{Sec}	=	$0.00555
26			
27	$VAF_{Trans/Sub}$ = 1.0195		
28	VAF_{Prim} = 1.0451		
29	VAF_{Sec} = 1.0707		

Issued: July 31, 2018
Issued by: Darrin R. Ives, Vice President

Effective: October 1, 2018
1200 Main, Kansas City, MO 64105

FILED
Missouri Public
Service Commission
ER-2019-0031; ER-2019-0032;
JE-2019-0016

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR - R)

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in FERC Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems (“AQCS”) operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:
Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);
Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;
Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;
Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:
The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NOx and SO_2 emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO_2 emission allowances.

PP = Purchased Power Costs:
The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (2) the Missouri allocated portion of the difference between the amount of the bilateral contract for hydro energy purchased from CNPPID and the average monthly LMP value at the CNPPID nodes times the amount of energy sold to the SPP at the CNPPID nodes. The CNPPID nodes are defined as NPPD.KCPL.JFY1, NPPD.KCPL.JFY2, NPPD.KCPL.JHN1, NPPD.KCPL.JN11, NPPD.KCPL.JN12;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;
Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 26.40% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;

B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;

C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;

D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion
of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: $0.01675

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission Voltage FAR_{Trans} = $FAR * VAF_{Trans}$
Single Accumulation Period Substation Voltage FAR_{Sub} = $FAR * VAF_{Sub}$
Single Accumulation Period Primary Voltage FAR_{Prim} = $FAR * VAF_{Prim}$
Single Accumulation Period Secondary Voltage FAR_{Sec} = $FAR * VAF_{Sec}$

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level
- VAF_{Trans} = Expansion factor for transmission voltage level customers
- VAF_{Sub} = Expansion factor for substation to transmission voltage level customers
- VAF_{Prim} = Expansion factor for between primary and substation voltage level customers
- VAF_{Sec} = Expansion factor for lower than primary voltage customers

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FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 — 9th — Revised Sheet No. 50.31

Canceling P.S.C. MO. No. 7 — 8th — Revised Sheet No. 50.31

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 and through the Day Prior to the Effective Date of Rates in Case No. ER-2022-0129)
Effective for Customer Usage Beginning April 2023 through September 2023

Accumulation Period Ending: **December 2022**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$156,985,768
2	Net Base Energy Cost (B)	-	$140,118,423
	2.1 Base Factor (BF)		$0.01675
	2.2 Accumulation Period NSI (S_{AP})		8,365,278,998
3	(ANEC-B)		$16,867,345
4	Jurisdictional Factor (J)	x	57.833636%
5	(ANEC-B)*J		$9,754,999
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$9,267,249
8	True-Up Amount (T)	+	($278,946)
9	Interest (I)	+	($404,809)
10	Prudence Adjustment Amount (P)	+	($703,825)
11	Fuel and Purchased Power Adjustment (FPA)	=	$7,879,669
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	8,848,005,035
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00089
14			
15	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00090
16	Prior Period FAR_{Trans}	+	$0.00002
17	Current Annual FAR_{Trans}	=	$0.00092
18			
19	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00090
20	Prior Period FAR_{Sub}	+	$0.00002
21	Current Annual FAR_{Sub}	=	$0.00092
22			
23	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00092
24	Prior Period FAR_{Prim}	+	$0.00002
25	Current Annual FAR_{Prim}	=	$0.00094
26			
27	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00094
28	Prior Period FAR_{Sec}	+	$0.00002
29	Current Annual FAR_{Sec}	=	$0.00096
30	VAF_{Trans} = 1.0129		
31	VAF_{Sub} = 1.0162		
32	VAF_{Prim} = 1.0383		
33	VAF_{Sec} = 1.0592		

FILED - Missouri Public Service Commission - 01/31/2023 - ER-2023-0245 - JE-2023-0139

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

Accumulation Periods	**Filing Dates**	**Recovery Periods**
January – June	By August 1	October – September
July – December	By February 1	April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) in April and October subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("S_{RP}") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest $0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = 95% * ((ANEC – B) * J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR R)

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants:
The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;
Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off system sales;
Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;
Subaccount 501400 and 501420: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.
The following costs reflected in FERC Account Number 518:
Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts
Subaccount 518201: nuclear fuel waste disposal expense;
Subaccount 518100: nuclear fuel oil.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses~~,~~ and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers)

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:
Subaccount 509000: NOx and SO_2 emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:
Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff, (2) costs associated with the CNPPID Hydro PPA, and (3) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss;

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased Power Costs (continued):

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

For solar subscription projects, factor PP shall not include costs for any undersubscribed portion of the Solar Subscription Program resources(s) allocated to shareholders under Tariff Sheet No. 39E.

TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 28.50% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.

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FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, (2) the amounts associated with PPA associated with the Renewable Energy Rider tariff, (3) SPP revenues associated with the CNPPID Hydro PPA and (4) net costs associated with wind PPA entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Notwithstanding anything to the contrary contained in the tariff sheets for Rider FAC, factors PP and OSSR shall not include costs and revenues for any undersubscribed portion of a permanent Solar Subscription Rider resource allocated to shareholders under the approved stipulation in File No. ER-2022-0129.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

R = Emissions and Environmental Credits (this will only include Renewable Energy Credits) Gains or losses:

Subaccounts 411.8 and 411.9: gains and losses of the sale of emission allowances in the current FAC accumulation period.

Subaccounts 411.11 and 411.12: for gains and losses on the sale of environmental credits (this will only include Renewable Energy Credits) in the current FAC accumulation period.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

FILED - Missouri Public Service Commission - 01/15/2025 - JE-2025-0096

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day-Ahead Ramp Capability Up Amount
Day-Ahead Ramp Capability Down Amount
Day-Ahead Ramp Capability Up Distribution Amount
Day-Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capability Down Amount
Real Time Ramp Capability Up Distribution Amount
Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

S_{AP} x Base Factor ("BF")

S_{AP} = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: $0.01829

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.09%; KS Losses = 6.51%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission Voltage FAR_{Trans} = FAR * VAF_{Trans}
Single Accumulation Period Substation Voltage FAR_{Sub} = FAR * VAF_{Sub}
Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}
Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level
- VAF_{Trans} = Expansion factor for transmission voltage level customers
- VAF_{Sub} = Expansion factor for substation to transmission voltage level customers
- VAF_{Prim} = Expansion factor for between primary and substation voltage level customers
- VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 50.42

Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 50.42

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided January 9, 2023 and Thereafter)
Effective for the Customer Usage Beginning April 2026 through September 2026

Accumulation Period Ending: **December 2025**			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		$164,343,669
2	Net Base Energy Cost (B)	-	$153,764,506
	2.1 Base Factor (BF)		$0.01829
	2.2 Accumulation Period NSI (S_{AP})		8,407,026,002
3	(ANEC-B)		$10,579,163
4	Jurisdictional Factor (J)	x	57.19422%
5	(ANEC-B)*J		$6,050,670
6	Customer Responsibility	x	95%
7	95% *((ANEC-B)*J)		$5,748,136
8	True-Up Amount (T)	+	$439,710
9	Interest (I)	+	$247,842
10	Prudence Adjustment Amount (P)	+	$0
11	Fuel and Purchased Power Adjustment (FPA)	=	$6,435,688
12	Estimated Recovery Period Retail NSI (S_{RP})	÷	9,854,146,348
13	Current Period Fuel Adjustment Rate (FAR)	=	$0.00065
14			
15	Current Period FAR_{Trans} = FAR x VAF_{Trans}		$0.00067
16	Prior Period FAR_{Trans}	+	$0.00070
17	Current Annual FAR_{Trans}	=	$0.00137
18			
19	Current Period FAR_{Sub} = FAR x VAF_{Sub}		$0.00067
20	Prior Period FAR_{Sub}	+	$0.00071
21	Current Annual FAR_{Sub}	=	$0.00138
22			
23	Current Period FAR_{Prim} = FAR x VAF_{Prim}		$0.00068
24	Prior Period FAR_{Prim}	+	$0.00071
25	Current Annual FAR_{Prim}	=	$0.00139
26			
27	Current Period FAR_{Sec} = FAR x VAF_{Sec}		$0.00069
28	Prior Period FAR_{Sec}	+	$0.00073
29	Current Annual FAR_{Sec}	=	$0.00142
30	VAF_{Trans} = 1.0300		
31	VAF_{Sub} = 1.0378		
32	VAF_{Prim} = 1.0497		
33	VAF_{Sec} = 1.0690		

FILED - Missouri Public Service Commission - 04/01/2026 - ER-2026-0191 - JE-2026-0099

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

PURPOSE

The purpose of this Limited Large Customer Economic Development Rider (Rider) is to comply with Mo. Rev. Stat. § 393.1640 (2022).

EXPIRATION

This Rider shall expire on December 31, 2028, unless extension is requested by the Company and approved by the Commission. For customers with new load of at least 300 kilowatts but not more than 10 megawatts, and a Load Factor of at least forty-five percent, the discount shall expire no later than December 31, 2033. For those customers whose new load is projected to be more than ten megawatts, with a Load Factor of at least fifty-five percent, the discount shall expire no later than December 31, 2038.

AVAILABILITY/ELIGIBILITY

Electric service under this Rider shall be limited to industrial and commercial facilities which are not accessible by the general public for the purpose of directly selling or providing goods and/or services and shall be made available if all of the following criteria are met:

1. If an otherwise qualifying Customer is receiving any economic development or retention-related discounts as of the date it would otherwise qualify for service under this Rider, the Customer shall agree to relinquish the prior discount concurrently with the date it begins to receive Service under this Rider; otherwise, the Customer shall not be eligible to receive any service under this Rider;

2. Electric service under this Rider is not available in conjunction with service provided pursuant to any other Special Contract Service tariff agreements;

3. The Customer submits a completed Application prior to public announcement of the growth project for which service under this Rider is sought. Such Application, and an application for service if not already submitted, shall be submitted at least ninety (90) days prior to the date the Customer requests one of the discounts provided for by this Rider;

4. The Customer adds qualifying new load with average monthly demand that is reasonably projected to be at least three hundred (300) kilowatts but not more than ten (10) megawatts with a Load Factor of at least forty-five (45) percent, or adds qualifying new load that is reasonably expected to be greater than ten (10) megawatts with a Load Factor of at least fifty-five (55) percent within two (2) years after the date the Application is submitted.
    a. Qualifying new load shall be calculated as additional load net of any associated offsetting load reductions due to the termination of other accounts of the customer or an affiliate of the customer within twelve (12) months prior to the commencement of service to the new load,
    b. The projected annual Customer Load Factor shall be determined by the following relationship:

        Load Factor = PAE ÷ (PCD x HRS)

        where:

        PAE = Projected Annual Energy (kWh) less any Baseline Usage

        HRS = Hours in year (8760)

        PCD = Projected Customer Demand is the average of the twelve (12) monthly Customer peak demands less any applicable peak demands of Baseline Usage or Transferred Load.

FILED - Missouri Public Service Commission - 05/10/2023 - ET-2023-0290 - YE-2023-0199

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

AVAILABILITY/ELIGIBILITY (continued)

5. Prior to execution of a Contract for Service under this Rider, the Customer shall provide sufficiently detailed information and documentation to enable the Company to determine whether the incremental load is qualified for service under this Rider;

6. The Customer shall execute a Contract for Service under this Rider. In the case of a Customer locating a new facility in the Company's service territory or expanding an existing facility in the Company's service territory, the contract will contain a statement that the Customer would not locate new facilities in the Company's service territory or expand its existing facilities in the Company's service territory but for receiving service under this Rider along with other incentives;

7. The Customer receives economic development incentives from local, regional, state or federal government, or from an agency or program of any such government, in conjunction with the incremental load; and

8. The Customer is otherwise qualified for service under the Company's, MGS, MGA, LGS, LPS, LGA, or rate schedules.

9. Any Rider Discount contract with an effective date prior to June 9, 2023, 2023, will be executed according to the terms of that contract.

APPLICABILITY

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or Sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.

2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.

3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.

4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins, and service of this Rider shall begin at such time as operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.

FILED - Missouri Public Service Commission - 05/10/2023 - ET-2023-0290 - YE-2023-0199

LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

6. Unless terminated pursuant to a Termination provision, service is available under this Rider up to ten (10) years. However, an eligible Customer shall also receive a ten (10) percent discount of all base rate components of the bill applied to such qualifying incremental load for an additional one (1) year period beyond the period during which the applicable discount under item (4) of the Availability/Eligibility section of this Rider applies if the Company determines that the Customer is taking service from an under-utilized circuit. In no event shall a Customer receive a discount for taking service from an under-utilized circuit after December 31, 2038.

DEFINITIONS

Agreement- The Rider EDR agreement between customer and Company specifying the customer's election of discount percentages for each contract year.

Application- The Company document that provides notification by customer to Company of an intent to seek qualification for the Rider EDR Discount which includes the initial customer and project information as known at the time of Application.

Baseline Usage- The actual or estimated billing determinants associated with the twelve (12) billing periods preceding the receipt by Company of a Rider EDR Application from customer: i) where the qualifying load is being added to an existing electric account, or ii) where customer has had a termination of other accounts.

Beneficial Location of Facilities Discount- A ten (10%) reduction in base rate components which shall be subject to Company's determination at the time of Application that the customer is taking service from an under-utilized circuit. The term of which will be up to one (1) year commencing when a customer's Rider EDR Discount ends and is subject to continued qualification by customer and availability.

Contract Year- Twelve (12) consecutive billing periods for which Discounts available under this Rider are applicable. The first Contract Year will commence the later of i) when the meter for permanent service has been set up in the name of the customer that qualified for the Discount, and ii) the first full billing period after execution of the Agreement.

Qualifying Demand- The average of the peak demands of a retail electric account recorded during the twelve (12) billing periods of a Contract Year less any Baseline Usage and Transferred Load with peak metered demand as defined by the tariff selected by customer to receive service under.

Rider Discount- The bill credits which shall be available under this Rider for up to either five (5) Contract Years or ten (10) Contract Years subject to continued qualification by customer and availability of the Rider Discount. The bill credits shall be a reduction in base rate components, except bill credits shall not be applicable to Standby Service, Schedule SSR charges or charges associated with any voluntary renewable program offered by Company and elected by customer.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

DEFINITIONS (continued)

Transferred Load- Actual or estimated billing determinants of an electric load of the customer at any electric account that is being served by Company at the time of Application and for which the equipment or process is subsequently transferred to the electric account associated with the Application.

Variable Costs- The sum of (a) the energy and capacity market prices that underlie the net base energy costs reflected in the revenue requirement from Company's most recent general rate proceeding, (b) any operations and maintenance expenses that vary with respect to the total number of customers or load served by Company, excluding operations and maintenance expenses associated with generating electricity, and (c) any other incremental costs to serve the customer.

INCENTIVE PROVISIONS

1. Bills for separately metered (or measured) service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. The discount shall be a percentage applied to only the base rate components of the bill. The charges or credits arising from any rate adjustment mechanism shall be billed or applied to Customers taking service under this Rider in the same manner as otherwise applicable. All other billing, operational and related provisions of the otherwise applicable rate schedules shall remain in effect.

3. The percentage applicable to each year of service under this Rider shall be set out in the Contract and shall not be modified during the operation of the Contract, except as provided in paragraph 6 of the Applicability section of this Rider.

   a. When the new load is projected to be at least 300 kilowatts but less than 10 megawatts, and have a Load Factor of at least forty-five percent, the discount shall be thirty-five percent and shall apply for five years, provided that if it is expected as of the date of the discount is to commence that a thirty-five percent discount would produce revenues from the customer's total bill that would not exceed the Company's variable cost to serve the applicant's account or accounts that are to receive the discount, the discount shall be determined so that the percentage discount, rounded to the nearest one percent, is expected, as of the date the discount percentage is determined, to provide revenue equal to one hundred twenty percent of the Company's variable cost to serve the customer's account or accounts that are to receive the discount.

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   b. When the new load is reasonably projected to be more than ten megawatts, and have a Load Factor of at least fifty-five percent, the discount percentage, rounded to the nearest one percent, shall be determined such that the customer's total bill is expected, as of the date the discount percentage is determined, to provide revenues equal to one hundred twenty percent of the Company's variable cost to serve the customer's account or accounts that are to receive the discount. Such discount shall apply for ten years.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

INCENTIVE PROVISIONS (continued)

c. Load Factor throughout the benefit period shall be:
Load Factor = Annual Incremental kWh ÷ Customer Peak Demand ÷ Billing Days ÷ 24 hours

d. For the purpose of this Rider, the variable cost to serve new load for purposes of establishing a discount under this Rider shall be determined using (a) the energy and capacity market price that underlie the net base energy costs reflected in the revenue requirement from the Company's most recent general rate proceeding; (b) any operations and maintenance expenses that vary with respect to the total number of customers or load served by the Company, excluding operations and maintenance expenses associated with generating electricity; and (c) any other incremental costs to serve the customer.

e. In establishing the contracted percentages, the cents per kilowatt-hour realization resulting from application of the discounted rates as calculated shall be higher than the Company's variable cost to serve such incremental demand and the applicable discounted rates also shall make a positive contribution to fixed costs associated with service to such incremental demand. To reasonably ensure the sufficiency of such revenues, the Company shall utilize the analysis of the Company's incremental cost of service as set forth in Sheet No. 32J within Schedule EDR.

4. If in a subsequent general rate proceeding the Commission determines that application of a discounted rate is not adequate to cover the variable cost to serve the accounts in question and provide a positive contribution to fixed costs, then the Commission shall order modification of the contracted percentages to the extent necessary to do so.

TERMINATION & QUALIFICATION CHANGE

Failure of the Customer to meet any of the availability and applicability criteria of this Rider used to qualify the Customer for acceptance on the Rider shall result in termination of service under this Rider. Failure to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider. Company shall review and verify compliance with the Rider and the Contract on an annual basis. Company shall verify and retain documentation of each of the following items:

1. Electric service is limited to industrial and commercial facilities which are not accessible by the general public for the purpose of directly selling or providing goods and/or services.

2. The local, regional, state or federal economic development incentives relied upon to initially qualify for service under this Rider have been received, retained, and the Customer has met all conditions upon the incentive receipt and retention.

3. The Customer's qualifying incremental demand is:

a. at least three hundred (300) kW but not more than ten (10) megawatts and the customer must maintain a Load Factor of forty-five percent (45) percent or greater;

b. greater than ten (10) megawatts with a Load Factor of at least fifty-five (55) percent after year four (4) of the service under this Rider.

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LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER
Schedule PED

TERMINATION & QUALIFICATION CHANGE (continued)

To qualify for the discounted rates provided for in this section, customers shall meet the applicable criteria within twenty-four months of initially receiving discounts based on metering data for calendar months thirteen through twenty-four and annually thereafter. If such data indicates that the customer did not meet both of the three hundred kilowatt and forty-five percent Load Factor requirements for any applicable twelve-month period, it shall thereafter no longer qualify for a discounted rate.

For Customers with incremental demand greater than ten (10) megawatts, if after the fourth year, the demand has not exceeded ten thousand kilowatts during any twelve-month period, the Customer's qualification shall revert to 3 a. of this section.

If such reversion to the qualification in 3a of this section is applicable, total benefit under this tariff will not exceed 5 years except for the additional 1 year discount at 10% available according to Item 6 of the Applicability section.

FILING REQUIREMENTS

1. Service under this Rider shall be evidenced by a Contract between the Customer and the Company. Within thirty (30) days of executing said Contract, the Contract shall be submitted along with documentation supporting the qualification of the Customer to meet the Availability/Eligibility terms of this tariff, and the Company's review of qualification to EFIS as a Non-Case-Related Submission.

2. Company shall file in File No. EO-2019-0047 under affidavit the results of all semi-annual reviews required under the Termination section of this Rider. Such filing shall include a Public and a Confidential version including copies of all Contracts executed since its last annual review filing. All documentation relied upon by the Company for its conclusion that compliance has been maintained, or that there is basis for termination of service under this Rider, shall be included.

3. Company will provide to Staff annually, on or before July 15, Company's estimate of the contribution to fixed costs after applying the discounts for each contract or Agreement separately, based on actual historical usage.

FILED - Missouri Public Service Commission - 05/10/2023 - ET-2023-0290 - YE-2023-0199

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILTY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE

A. Customer Charge (Per Month)	$122.37	
B. Facility Charge (Per kW of Billing Demand per month)	$3.501	
C. Energy Charge per Pricing Period (Per kWh)	Summer Season	Winter Season
On-Peak Period	$0.24281	$0.18936
Off-Peak Period	$0.04375	$0.03677
D. Carbon Free Energy Option Charge (Per kWh)		$0.00260

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

ELECTRIC TRANSIT SERVICE
Schedule ETS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	6 a.m. - 6 p.m., Monday through Friday, excluding
Holidays Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demands recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

PURPOSE

The purpose of the Transportation Electrification Pilot Program (Program) is to stimulate and support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in residential and commercial settings.

PROGRAM INCENTIVES

The Program is comprised of two incentives:

- Residential Customer EV Outlet Rebate, and
- Residential Developer EV Outlet Rebate

AVAILABILITY

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with Company.

DEFINITIONS

BUILDER – A business entity that constructs residential dwellings.

DEVELOPER – A business entity that develops land through construction of residential dwellings.

ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE) – Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the 'charger.' The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

ELECTRIC VEHICLE (EV) – The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

EV OUTLET – A dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet intended for Level 2 charging.

EV SERVICE PROVIDER (EVSP) – A company that produces and operates EV charging networks.

HARDWIRED EV CHARGER- A residential charging station where the supply power wires are connected directly to the power wires coming from the electrical panel (circuit breaker).

FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0228

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

HOME CHARGING – EVSE that is located at a residential dwelling, typically mounted in a garage, intended to provide EV charging service for the homeowner or renter.

LEVEL 2 (L2) – A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

TERM

The Program will begin April 1, 2022, and shall continue for a period of five years, terminating on March 31, 2027. The Company may begin accepting applications prior to April 1, 2022, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or March 31, 2027.

PROGRAM FUNDING

Total Company-supplied budget for the Program shall not exceed $900k including funds allocated for customer education and program administrative expenses as ordered by the Commission in Case No. ET-2021-0151, but not including funds made available from other sources such as private, federal or state grants or programs.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0228

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

RESIDENTIAL CUSTOMER EV OUTLET REBATE

PURPOSE

The Residential Customer EV Outlet Rebate is designed to enable the residential customer's use of L2 home charging to charge their personal EV. The primary objectives of this rebate are to provide incentives to residential customers to reduce the cost of installing a 240 volt (V) outlet or hardwired EV charger needed to accommodate faster and more energy-efficient L2 charging.

AVAILABILITY

This incentive is available, while funds remain, to residential customers being served by a Whole House Opt-in Time of Use (TOU) rate schedule owning or renting an EV.

ELIGIBLE MEASURES AND INCENTIVES

The Program provides a rebate for the installation of a dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet or hardwired EV charger for EV charging.

Residential customers are eligible to receive a rebate for up to $500 of eligible installation costs if enrolled in a Time of Use (TOU) rate. Customers must remain on the TOU rate for a minimum of one year from receipt of receiving a rebate.

PROGRAM PROVISIONS

Customers must request a rebate by submitting an application through the Evergy website (www.evergy.com/). Rebates will be distributed on a first-come basis according to the date of the application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by Evergy. A maximum of one (1) rebate is available per residence.

The rebate will be issued upon completion of the application process, which will require the applicant to provide proof of outlet installation by a certified electrician, costs, and date as well as proof of ownership or lease of an EV registered at the address in which the outlet was installed. Rebates must be claimed within six (6) months of date of installation. Residential customers must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

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FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0228

TRANSPORTATION ELECTRIFICATION PILOT PROGRAM
Schedule TE

RESIDENTIAL DEVELOPER EV OUTLET REBATE

PURPOSE

The Residential Developer EV Outlet Rebate is designed to enable future residential customer use of L2 home charging to charge their personal EV. The primary objectives of this rebate are to provide incentives to builders and developers to install an EV outlet during construction.

AVAILABILITY

This incentive is available to builders and developers for new residential construction projects while funds remain.

Third-party EVSE vendors or EVSPs are not eligible to apply for a Residential Developer EV Outlet Rebate.

The rebate is not available for residential construction projects in localities that have construction or building codes that require the installation of a 240V outlet in a location where it can be used for EV charging.

ELIGIBLE MEASURES AND INCENTIVES

The Program provides a rebate for the installation of a dedicated 240V, 40 amp or greater, circuit, including a NEMA 14-50 outlet during new residential construction in a location where it can be used for EV charging.

Builders and developers are eligible to receive $250 per outlet with a maximum incentive of (1) per premise.

PROGRAM PROVISIONS

Builders and developers must request a rebate for a project by submitting an application through the Evergy website (www.evergy.com). Rebates will be distributed on a first-come basis according to the date of the application. Eligible applicants must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees to place a sticker on or above the EV outlet to communicate to future homeowners that the qualifying outlet is available specifically for EV charging and that the applicant agrees the project may be subject to on-site inspections by Evergy. A maximum of one (1) rebate is available per residence.

The rebate will be issued upon completion of the application process, which will require the applicant to provide proof of outlet installation by a certified electrician, costs, and date. Rebates must be claimed within six (6) months of date of installation. Rebate recipients must agree to participate in Evergy surveys related to their experience with the rebate and other relevant topics.

FILED
Missouri Public
Service Commission
ET-2021-0151; YE-2022-0228

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

AVAILABILTY

Electric service is available under this schedule through one meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

RATE FOR SERVICE 1BEVCS

A. Customer Charge (Per Month) $122.14

B. Facility Charge (Per kW of Facility Demand per month) $3.494

C. Energy Charge per Pricing Period (Per kWh)

	Summer Season	Winter Season
On-Peak Period	$0.21942	$0.17159
Off-Peak Period	$0.11520	$0.09143
Super Off-Peak Period	$0.03657	$0.03657

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m., every day
Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PURPOSE

The purpose of the Commercial EV Rebate Pilot Program is to stimulate and support the development of infrastructure within the Company's service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in commercial settings.

PROGRAM INCENTIVES

The Program is comprised of:

- Commercial EV Charger Rebate.

AVAILABILITY

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with Company.

DEFINITIONS

AFFILIATE ENTITY - Any entities that directly or indirectly control, are controlled by, or are under common control with other entities, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities (if applicable) or by contract or otherwise.

DIRECT CURRENT FAST CHARGING (DCFC) – A level of electric vehicle charging that supplies power (50-150 kW) stand alone or paired at DC voltage (0-500 or 1,000 V) through CCS Combo and/or CHAdeMO connectors. DCFC is commonly provided by an EVSE with three phase 480 V (AC) input.

ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE) – Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the 'charger.' The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

ELECTRIC VEHICLE (EV) – The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

FLEET – A non-residential site intended to provide vehicle charging service to fleet vehicles of the business that occupies the site, but not to employees or the general public.

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COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

LEVEL 2 (L2) – A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

MAKE-READY INFRASTRUCTURE – Customer-side facilities between the utility meter and EVSE required to install new EV charging equipment.

MULTIFAMILY – A residential development with a parking facility of at least eight (8) parking spaces that serves at least five (5) or more housing units such as apartment buildings and condominiums. .

PORT – EVSE cables and connector that connect to the standard charging inlet in a car. When an EVSE has two sets of cables and can charge two EVs simultaneously, it is referred to as a dual-port EVSE

PUBLIC – A site that is available to the general public or the customers of an establishment that is open to the general public, including but not limited to government facilities, libraries, parks, retail establishments, and restaurants.

QUALIFIED EVSE – EVSE that meet the Company's requirements and have been approved by the Company.

SITE – The property owned or occupied by the Customer where the EVSE will be installed.

SITE HOST – The business entity participating in the TE Rebate Program that owns, operates, and maintains the EVSE and the customer of record for the Company that will be responsible for paying the corresponding electric bill.

WORKPLACE – A non-residential site with at least ten (10) onsite employees intended to provide vehicle charging service to employees or visitors of the business that occupies the site, but typically not to the general public.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

TERM

The Program will begin April 1, 2023, and shall continue for a period of five years, terminating on March 31, 2028. The Company may begin accepting applications prior to April 1, 2023, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or March 31, 2028. All projects must be complete and applications submitted no later than March 31, 2028.

PROGRAM FUNDING

Total Company-supplied budget for the Program shall not exceed $3.0 million including $300,000 allocated for customer education and program administrative expenses but not including funds made available from other sources such as private, federal or state grants or programs. Distribution costs not contributed by Customer are not to exceed $1 million per utility. Each incentive is also subject to an individual budget estimated as follows:

Category	Budget
Commercial EV Charger Rebate	$ 2,700,000
Customer Education & Program Administration	$ 300,000
Total	$ 3,000,000

Of the total Company-supplied budget for the Program, incentives paid out to Multifamily will be limited to 7.5% of the total budget.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PURPOSE

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

AVAILABILITY

This incentive is available to commercial customers being served under the Business EV Charging Service rate schedule while funds remain.

ELIGIBLE MEASURES AND INCENTIVES

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at public, workplace, fleet, or multifamily sites. Projects at both new and existing buildings are eligible to apply.

The maximum incentive for any project will be the lesser of:

1. Forty percent (40%) of project costs associated with EV charging equipment and customer-side wiring, or

2. The sum, for all port types, of the number of qualifying equipment ports/units times the incentive rate where the incentive rate is $2,500 for Level 2 ports and $20,000 per DCFC.

The maximum number of qualified EVSE ports at each site are as follows:

Category	Level 2 Ports	DCFC Units	Maximum per Site
Commercial Public	0	2	$40,000
Commercial Fleet	10	2	$65,000
Commercial Workplace(1)	10	0	$25,000
Commercial Multi-family(2)	10	0	$25,000

(1) Ports eligible by number of onsite employees: 10-34 (2 ports); 35-54 (4 ports); 55-74 (6 ports); 75-94 (8 ports); 95+ (10 ports).

(2) The number of eligible ports is equivalent to 25% of the housing units up to the maximum.

Notwithstanding the limits on incentives at each individual site, a single affiliate entity installing non-highway public, workplace, fleet, or multifamily charging stations may not receive total incentives under the Program of more than $150,000.

FILED - Missouri Public Service Commission - 03/30/2023 - ER-2022-0129 - YE-2023-0181

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PROGRAM PROVISIONS

The Company will develop and maintain a list of qualified EVSE eligible for rebates and criteria for the individual site types. These lists will be available on the Company's website (www.evergy.com). At a minimum, EVSE will be network-capable, Energy Star certified for Level 2, safety certified and managed charging capable. Additionally, EVSE that receives a rebate cannot require a membership for use.

Customers must request a rebate for a project by submitting an application through the Company's website (www.evergy.com). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer's application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by the Company.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project's final application process, which will require the customer to provide proof of equipment purchase, installation, costs, and dates. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in the Company's surveys related to their experience with the rebate and other relevant topics.

A Commercial Rebate application will expire after it has been accepted and pre-approved by Evergy and the project has not met all the completion requirements upon the earlier of:

1. Nine (9) months from the date of the Rebate pre-approval, or
2. Eighteen (18) months from the date of the Rebate pre-approval if an affidavit from the Applicant is received no later than eight (8) months from the date of the Rebate pre-approval that delays in charger infrastructure acquisition have caused substantial delay in completion, or
3. March 31, 2028

Payment will be made within sixty (60) days of receipt of a final approved application and validation of customer's W-9 information.

FILED - Missouri Public Service Commission - 03/30/2023 - ER-2022-0129 - YE-2023-0181

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

PURPOSE

The purpose of the Low-Income Solar Subscription Pilot Rider (Program) is to provide a limited number of low-income residential Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

As part of the Low-Income Solar Subscription Pilot ("LI SSP"), it is the Company's goal that no subscribing residential customer shall at any time pay more than the average retail rate for power. Any costs incurred through the LI SSP in excess of the revenues generated will be shared between customers and shareholders with shareholders bearing 50 percent of the cost and customers bearing the remaining 50 percent.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The maximum number of Solar Blocks available to a customer will be capped at up to 50% of the customer's annual load set at the time of enrollment. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy Participants receive and are billed for under their standard class of service. A maximum of approximately 1,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering and evaluation. If the Company does not receive enough subscriptions for the Program, the Company may request Commission approval to terminate this Schedule LIS.

AVAILABILITY

This Rider is available to any income-qualified residential Customer currently receiving permanent electric service under the Company'sretail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default. For the purposes of this program, the term "income-qualified" refers to tenant occupants meeting one of the following building eligibility requirements:

1. Documented participation in a federal, state, or local affordable housing program, including LIHTC, HUD, USDA, State HFA, and local tax abatement for low-income properties;
2. Location in a census tract the Company identifies as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point;
3. Rent roll documentation where at least 50% of units have rents affordable to households at or below 80% of area median income, as published annually by HUD;
4. Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the federal poverty level or at or below 80% of area median income; or
5. Documented information demonstrating the property is on the waiting list for, or is currently participating in, or has in the last five years participated in the Weatherization Assistance Program.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to theSolar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, or Net Metering are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby,breakdown, auxiliary, parallel generation, or supplemental service.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

PRICING

The Solar Block Subscription Charge for energy sold through this Program is $0.1244 per kWh; made up of two costs:

1. The Solar Block cost of $0.0844; and
2. The Services and Access charge of $0.0400 per kWh.

The Solar Block cost will escalate at a rate percentage not to exceed average retail rates over the remaining useful life of the resource. The Solar Block cost is defined by the total cost of the solar resources built to serve the program if accounting for a pre-determined escalation percentage. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access charge.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage set at the time of enrollment. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-monthusage history. If the Customer does not have 12 consecutive months of usage history at the address wherethe subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have enough annual usage to support subscription of at least one Solar Block.

Upon the written request of the Participant, subscription levels may be revised if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. Changes in subscription status will occur at the end of the respective billing month in which the status change is requested.

BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,
PQ = Monthly Purchase Quantity in kWh
SL = Subscription Level in kW AC
TSC = Total Solar System Capacity in kW AC
AME = Actual Monthly Energy Produced by the Solar Resource in kWh

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

MONTHLY BILLING

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges.
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list. Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacityis less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Expansion

The Company will strive to lower the Solar Block Subscription Charge for the LI SSP if and when it proposes an expansion to the LI SSP. The Company will work to pursue opportunities to lower the Program's Solar Block Subscription Charge consistent with the terms of the Stipulation and Agreement Regarding Evergy's Low-Income Solar Subscription Pilot in Case No. ER-2022-0129 and ER-2022-0130 or as modified by the Signatories to the Stipulation and Agreement and approved by the MPSC.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES

PURPOSE

The Residential Battery Energy Storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of the Company's electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) provide customer bill savings and back-up power benefits.

AVAILABILITY

This voluntary pilot Program is limited to 50 residential customers meeting the eligibility requirements below.

ELIGIBILITY

The program is available to residential customers meeting the following eligibility criteria:

1. Customer must own the residential property at which the BESS will be installed
2. Customer's service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
3. Customer's site must meet the Company's site suitability requirements
4. Company employees, board of directors, contractors, agents and affiliate employees shall not be permitted to participate

If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

PROGRAM PROVISIONS

Company will own, install, maintain, and operate a BESS on the Customer's premise.

Company may operate the BESS for a variety of uses, including but not limited to:

1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
2. Charge the BESS from local generation or the Company's power grid when energy costs less, during "off-peak" hours.
3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage.

Residential Battery Energy Storage (RBES) Pilot program cost is capped at 2.5 million dollars.

Cost for pilot EM&V will be covered by company shareholders.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES

MONTHLY BILLING

Participants shall be assessed the following program fees and charges.

BESS	$ 10.00 per month

PROGRAM CONDITIONS

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement.
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.
6. The Company will file a report at the end of the first quarter of 2026 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
7. The Company will not file for any residential battery pilot, expansion of the existing pilot, or otherwise request recovery of a residential battery program until after the report subject to subparagraph 6 above is filed.
8. The RBES Pilot Program is capped at $2.5 million through December 31, 2025. Shareholders will cover the cost of EM&V.

DEFINITIONS

Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

Program – this Battery Energy Storage Pilot program

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

ALTERNATIVE ENERGY CREDIT RIDER
Schedule AEC

AVAILABILITY
This Program is available on a limited and voluntary basis to non-residential Missouri Metro Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, LPS, or LLPS who have an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.

The Company may deem a Subscriber ineligible for this Program if the Subscriber has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement, or as set forth in the applicable terms and conditions in the Participation Agreement.

APPLICABILITY
The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a separately agreed to subscription term. The Company shall have the AECs annually certified by a third-party. Under the Program, a Subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years.

DEFINITIONS
For purposes of this Program, the following definitions apply:

Alternative Energy - Electricity that is generated using Company-owned nuclear energy resources.

Alternative Energy Credits ("AECs") - Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resource.

Alternative Energy Credit Rate ("AEC Rate") - A dollar per megawatt hour ($/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).

Alternative Energy Credit Charge ("AEC Charge") - The AEC Charge shall be calculated monthly as the Subscriber's monthly average subscription (MWh) multiplied by the AEC Rate for specified Participant Agreement term.

Customer's Annual Usage (MWh) - Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Customer and memorialized therein.

Participation Agreement - A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall reflect the Subscription Level, subject to the terms and conditions set forth in this tariff and the Participation Agreement.

Subscriber - An eligible Customer who executes a Participation Agreement with the Company to participate in this Program.

Subscription Level (1-100%) - An eligible Customer may subscribe in single percentage increments, up to one-hundred percent (100%) of the Customer's Annual Usage at the time the Participation Agreement is executed by the Customer, subject to the terms of Customer's Participation Agreement.

FILED - Missouri Public Service Commission - 03/09/2026 - EO-2025-0154 - JE-2026-0104

Special High-Load Factor Market Rate
Schedule MKT

AVAILABILITY (continued)

Availability of service under this tariff may be limited by the Company due to constraints with, or protection for, Company generation resources or the transmission grid and overall system. The Company will fully evaluate each Customer's operation and the expected impacts to the Company and remaining retail customers and will determine a Customer's ability to participate in this rate based on that evaluation. The Company will notify the Commission if participation is not allowed. Participation in this rate will not be allowed if the Company or the Commission determines it to be uneconomic for the Company or the remaining retail customers. Due to the time required for planning and obtaining Commission approval for service under this rate, prospective customers should notify the Company of intentions to seek this rate at least one year in advance of expecting to receive service, and the Company shall file notice with the Commission upon receipt of such customer notice.

RATES & CONDITIONS

1. RATE FOR ENERGY SERVICE

   An Energy Charge will be assessed based on the number of kilowatt-hours consumed in any given hour multiplied by the appropriate cost to purchase energy from the Southwest Power Pool (SPP) for that hour. The Company will specify the load node to be used in the Special High-Load Factor Market Rate Contract described below and that SPP node will be used to price the hourly energy and all applicable SPP charges. All elements included in the rate will be specified in the Special High-Load Factor Market Rate Contract described below.

2. RATE FOR CAPACITY SERVICE

   The Company will use good utility practice to identify lowest cost capacity options available at the time each Customer requests service under this schedule. The approach to identify these options may include, but is not limited to, pricing for construction of physical resources to serve capacity or a distinct, request for proposal for firm capacity offered in the SPP market. Recognizing that capacity may not be obtained in small increments to match Customer need, all efforts will be made to maximize the benefit of the capacity options for the Customer and the Company. As needed, the rate for capacity may be inclusive of other capacity-based costs including all applicable SPP charges, infrastructure investment recovery or Customer contributions. The rate and all elements included in the rate will be specified in the Special High-Load Factor Market Rate Contract described below.

3. PRICING FOR ALL OTHER SERVICE

   Pricing for Customer Charges and any other applicable charges applicable under this rate schedule are defined within the Special High-Load Factor Market Rate Contract described below and shall include all applicable minimum demand and facilities charges.

FILED - Missouri Public Service Commission - 07-13-2023 - EO-2023-0022 - YE-2023-0217

Special High-Load Factor Market Rate
Schedule MKT

RATES & CONDITIONS (continued)

4. CONTRACT DOCUMENTATION

The Special High-Load Factor Market Rate will be determined for each Customer based on expected loads planned to serve the Customer. Details about the rate start date, term, operating parameters, and terms and conditions related to the Special High-Load Factor Market Rate and all assumptions, inputs, and calculations used to determine that rate will be filed with the Commission and documented through a Special High-Load Factor Market Rate Contract. At least 90 days prior to the effective date of the Special High-Load Factor Market Rate Contract, the Company will file the individual Special High-Load Factor Market Rate Contract with the Commission for approval. In addition to the Market Rate Contract, the filing shall include:

a. Description of Service – definition of the customer requesting service, the nature of the loads and the proposed service(s) to be provided by the Company.
b. Cost of Service - the expected costs and revenues associated with providing service under the rate, inclusive of all assumptions, inputs, and calculations used to determine the customer rate
c. Economic Benefits – the economic benefits expected to be brought to the area as a result of providing service

Any part of the Special High-Load Factor Market Rate Contract filing may be filed as confidential information subject to the provisions of 20 CSR 4240-2.135 Confidential Information.

Customer will not be eligible to take service under this rate until the Commission approves the individual Special High-Load Factor Market Rate Contract. If the Commission does not approve the individual Special High-Load Factor Market Rate Contract, Customer may take service under another rate schedule for which they qualify

TERM

For each customer who requests service under this rate schedule before January 1, 2027, the minimum term may vary but in no instance should the term be more than ten (10) years with pricing terms no more than five (5) years. For each customer who requests service under this rate schedule after January 1, 2027, the minimum term may vary but in no instance should the term be more than five (5) years. Following the expiration of the initial term offering, and any subsequent term offering, customers may receive service for additional five-year terms subject to updated pricing. If pricing is updated whether during the term or otherwise, the revised Market Rate Contract will be submitted to the Commission under a 180- day review filing not less than 180 days before the expiration of the existing pricing terms. Customers taking service under this rate schedule must provide written notice ninety (90) days before switching to any other Company rate schedule. If a Customer elects to leave this rate schedule they will not be allowed to resume service under this schedule for a period of one year.

ADDITIONAL PROVISIONS

1. Billings under this rate will be managed to follow SPP settlement timing and may vary from other retail billing schedules identified in the Company Rules & Regulations. As applicable, SPP settlements will be applied at the time received to the active billing period.

2. Customers who fail to maintain the Availability provisions of this rate schedule will have ninety (90) days from the day the Company provides notice of the failure to rectify the failure. In the event that the failure is not rectified after ninety (90) days, the Customer will be immediately moved to another rate schedule for which they qualify.

FILED - Missouri Public Service Commission - 07-13-2023 - EO-2023-0022 - YE-2023-0217

Special High-Load Factor Market Rate
Schedule MKT

ADDITIONAL PROVISIONS (continued)

3. The Special High-Load Factor Market Rate will be designed to recover no less than the incremental cost to serve the Customer over the term of the Special High-Load Factor Market Rate Contract. Non-MKT customers shall be held harmless from any deficiency in revenues provided by any customer served under this tariff or from any stranded investment or cost(s) associated with serving customers under this rate schedule remaining after any Commission determined and approved adjustment for specific quantifiable societal or other benefits or costs as noted in the following paragraph.

4. The Company will make provisions to uniquely identify the costs and revenues for each respective Special High-Load Factor Market Rate Contract within its books and records. This information will be available to support periodic reporting as ordered by the Commission. At the time of any rate proceeding the portion of the Company's revenue requirement associated with the costs to serve the Customer shall be assigned to the Customer. The Customer's rate revenues shall be reflected in Company's net revenue requirement. If the Customer's rate revenues do not exceed the cost to serve the Customer as reflected in the revenue requirement calculation, the Company shall make an additional revenue adjustment covering the shortfall to the revenue requirement calculation through the true-up period, to ensure that non-Special High Load Factor Market Rate customers will be held harmless from such effects from the service under the Special High-Load Factor Market Rate. As part of the rate proceeding involving a deficiency adjustment, any party may argue whether or not specific quantifiable societal or other benefits or costs should be included in the revenue analysis to determine whether a deficiency adjustment is warranted. In no event shall any revenue deficiency (that is, a greater amount of the cost to serve the Customer compared to revenues from the Customer) be reflected in the Company's cost of service in any rate proceeding for the duration of service to the Customer(s) during the terms of the contract between Company and Customer served under this tariff.

   Nothing in this tariff shall preclude the parties from proposing or the Commission from making adjustments, in any appropriate Commission docket, to address the impact of Schedule MKT customers on non-participating customers or to examine the just and reasonableness of the Special High-Load Factor Market Rate Contract. Such adjustments may include, but are not limited to, adjustments to prevent non-MKT customers from absorbing any incremental costs incurred to serve MKT customers or to prevent MKT customers from using assets that are otherwise included in the revenue requirement for non-MKT customers without some recognition that non-MKT customers are incurring the costs associated with those assets.

FILED - Missouri Public Service Commission - 07-13-2023 - EO-2023-0022 - YE-2023-0217

Special High-Load Factor Market Rate
Schedule MKT

ADDITIONAL PROVISIONS (continued)

5. Service under this tariff shall be excluded from projected energy calculations used to establish charges under Riders FAC and Customer will not be subject to any such charges, unless otherwise ordered by the Commission when approving a contract for service under this tariff. The Company will remove all identifiable costs of service under this tariff from the FAC charge recovered from all customers, and the Company will track those costs and identify those costs separately from other costs specifically identified in the FAC monthly reports submitted to the Commission. Customer may exercise the opt-out provisions contained in Section 393.1075.7, RSMo.1075.7, RSMo. to avoid being subject to Demand Side Investment Mechanism Rider charges.

6. A Schedule MKT Customer shall be subject to any future RESRAM charges imposed by Evergy Metro unless a Schedule MKT customer does have renewable attributes supporting its load greater than or equal to the then existing Renewable Energy Standard including any solar portfolio requirements. For Schedule MKT customers with renewable attributes supporting its load greater than or equal to the then existing Renewable Energy Standard, including any solar portfolio requirements, the MKT Customer's entire load will be subtracted from the calculation of total retail electric sales in in 20 CSR 4240-20.100. Renewable attributes means Renewable Energy Credits and solar Renewable Energy Credits that the MKT Customer has retired, or had retired on its behalf, documented annually from an established renewable registry.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED - Missouri Public Service Commission - 07-13-2023 - EO-2023-0022 - YE-2023-0217

Special High-Load Factor Market Rate
Schedule MKT

SPECIAL HIGH-LOAD FACTOR MARKET RATE CONTRACTS

Start Date	Name of Customer	Service Address

FILED - Missouri Public Service Commission - 07-13-2023 - EO-2023-0022 - YE-2023-0217

ALTERNATIVE ENERGY CREDIT RIDER
Schedule AEC

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

PRICING

The formula for determining the AEC Charge that shall be billed monthly to a Customer is:

$$\text{AEC Charge} = \frac{\text{Customer's Annual Usage (MWh)} \times \text{Subscription Level (\%)}}{12} \times \text{AEC Rate Price}$$

AEC Rate Pricing			
Designated Resource	**One Year Agreement Term**	**Three Year Agreement Term**	**Five Year Agreement Term**
Wolf Creek	$0.00866 per kWh	$0.00827 per kWh	$0.00788 per kWh

The Customer shall be notified of any pricing updates following Commission approval. Notification will be provided a minimum of thirty (30) days prior to being billed to the Subscriber by the Company. Notifications shall be opt-out communications, and the new rates shall be effective the first billing cycle 60 days after notice is provided.

PROGRAM PROVISIONS

- The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.
- Alternative Energy shall be limited to the generation produced by Company-owned nuclear resources. Service under this rider may be limited, at the sole discretion of the Company, to such available resources.
- Certain factors may result in less Alternative Energy being available for this Program than anticipated. If the Alternative Energy generated is not sufficient to meet the sum of the annual Program subscriptions during a calendar year, the Company shall refund each participating Customer an amount equal to the AEC Rate multiplied by the difference between the Subscriber's annual subscription and the Subscriber's pro rata annual share of the Alternative Energy subscribed generation.

REPORTING

The Company shall calculate and provide the Subscriber with its total annual AECs consistent with the Subscriber's subscription, which shall occur in the first quarter of the year following the prior annual year subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

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CUSTOMER CAPACITY RIDER
Schedule CCR

AVAILABILITY
This rider is available to Customers receiving permanent electric service under the Company's retail rate Schedule LLPS, subject to Company's capacity need and the Company's full discretion. Contractual bilateral agreements for accredited capacity shall be for amounts no less than a monthly average of 10,000 kilowatts (kW) per year.

APPLICABILITY
The Customer Capacity Rider ("CCR") enables the Company to credit an eligible Customer for using their supply of generation capacity as Southwest Power Pool ("SPP") accredited capacity for use by the Company to serve the Customer's load.

TERM
The specific term shall be established under the respective bilateral agreement executed between the Customer and Company.

BILLING
The Customer shall receive a credit equal to the price difference between the Schedule LLPS Demand Charge price and the negotiated pricing in the capacity contract for each accredited kW of contracted customer capacity, reduced by the applicable SPP planning reserve margin. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement.

Accreditation and planning reserve margin requirements shall follow SPP protocols and shall be seasonally differentiated, following established SPP processes and revised as needed to reflect any changes. The Company and Customer shall define the accredited capacity amounts and planning reserve margin requirements as part of the bilateral capacity contracting process. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement. Seasonal periods align with the seasonal periods established by the Customer's rate for electric service. Should the SPP seasons and Company billing seasons not align, the Customer and the Company will define the seasonal amounts within the bilateral capacity contract.

Customer capacity contracted under this rider shall be excluded from the Company Fuel Adjustment Charge.

PROGRAM PROVISIONS AND CONDITIONS
The contractual bilateral agreement shall transfer all rights to the Company and provide provisions that include, but are not limited to, the capacity amount, the capacity accreditation, capacity price, deliverability terms and any other term(s) necessary to define the expected capacity to be received. The accredited capacity amount shall be determined by seasonal capacity accreditation (annually for both summer and winter), as determined by the applicable SPP methodology.

For purposes of the CCR, the Customer's capacity may be owned or contracted by the Customer, a subsidiary of the Customer, or an affiliate of the Customer, and shall be transferred to the Company via a bilateral contractual agreement. The Company may alternatively accept replacement accredited capacity provided by the Customer from another resource subject to mutual agreement between the parties. Any agreed to replacement accredited capacity will be subject to the same material terms and conditions as the original capacity source. Capacity associated with resources located behind the Customer meter are not acceptable for use under this rider.

The Customer's capacity must be deliverable to the appropriate Company load node. The Customer shall be responsible for the transmission deliverability costs, as determined by SPP.

Customer capacity shall not be detrimental, either operationally, or economically, to the Company's existing electrical system, as determined in the Company's sole discretion.

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CUSTOMER CAPACITY RIDER
Schedule CCR

Annually, the Company shall examine the accredited capacity it receives as compared to the contracted capacity. If the Customer-supplied capacity is less than the contracted amount, the Customer shall be obligated to pay a "make-whole payment" for the difference between the expected contracted capacity amount and seasonal accredited capacity actually received in that year (the "Capacity Shortfall Payment"). The Capacity Shortfall Payment shall be calculated in accordance with the following formula: (Expected Contracted Capacity – Actual Received Accredited Capacity x 1,000 kW/MW) × Applicable Customer Rate Demand Charge. If the actual Customer-supplied capacity is greater than the contracted amount, the Customer will be compensated for each additional kW at the negotiated price in the bilateral contract agreement.

If the Customer terminates service with the Company, the Company and Customer agree that the bilateral contract established under this rider shall be examined and the Company may take steps to terminate or revise the bilateral contract to enable continued delivery of capacity to the Company, as mutually agreed to.

CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

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CLEAN ENERGY RIDER
Schedule CER

AVAILABILITY
This Rider is available to any Customer receiving permanent electric service under the Company's LLPS retail rate schedule or any prospective customer who has executed an LLPS Service Agreement with the Company but has not yet received service under the LLPS retail rate schedules.

APPLICABILITY
The Clean Energy Choice Rider enables eligible Customers taking service under Schedule LLPS to support the procurement of clean energy resources and/or replacement of one or more existing resources in lieu of or in addition to the Company's Preferred Resource Plan. Within the Company's Integrated Resource Planning ("IRP") process, the eligible Customer may request clean resource types be deployed in place of or in addition to one or more resources selected in the Company's Preferred Resource Portfolio. This shall include distributed energy resources, such as demand-side management, energy efficiency, and battery storage. If the Requesting Customer's proposed generation is adopted by the Company as part of a Clean Energy Preferred Resource Plan, the Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related Renewable Energy Credits ("RECs") to the Requesting Customer's bill. No energy or capacity will be directly provided to the Requesting Customer from the incremental clean energy resources as a result of participating in this Rider.

DEFINITIONS
For purposes of this Rider, the following definitions apply:

Integrated Resource Planning – The Company's IRP (or Integrated Resource Planning process), considers and analyzes demand-side resources, supply-side resources, and renewable energy resources on an equivalent basis, subject to compliance with all legal mandates that may affect the selection of Company electric energy resources. The ultimate goal of an IRP is to develop a Preferred Resource Plan that minimizes the net present value of long-term utility costs while ensuring the Company can provide its Customers with energy services that are safe, reliable, and efficient, at just and reasonable rates, and in a manner that serves the public interest and is consistent with state energy and environmental policies.

Good Utility Practice – The practices, methods, techniques, and standards that would be implemented and followed by a prudent utility operator during the relevant time period or that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result.

Requesting Customer – An eligible Customer who requests that one or more clean energy resources be deployed in place of or in addition to the generation resources selected in the Company's Preferred Resource Plan. There may be multiple Requesting Customers who support the same Clean Energy Preferred Resource Plan

Preferred Resource Plan – This refers to what the Company has designated as its Preferred Resource Plan in its most recent IRP that has been filed with the Commission by the Company for implementation.

Clean Energy Preferred Resource Plan – A Clean Energy Preferred Resource Plan is a separate resource plan the Company may develop. If the Company elects to create a Clean Energy Preferred Resource Plan, the Company will modify its Preferred Resource Plan following an eligible Requesting Customer's request for and evaluation of certain clean resources to be modeled and deployed in place of, or in addition to one or more generation resources selected in the Company's Preferred Resource Plan. The Company retains full discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliable, and efficient service. The execution of the Clean Energy Preferred Resource Plan shall be subject to gaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

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CLEAN ENERGY RIDER
Schedule CER

PROGRAM PROVISIONS

All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. Prior to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer shall notify the Company through the Requesting Customer's Company's Company Customer Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. The Company will engage with the Requesting Customer to understand the Requesting Customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan that attempts to reasonably accommodate the Requesting Customer's clean resource request. In considering supply-side resources, the Company will not place any limitations on the size of the resource considered or brought forward by a Requesting Customer. Upon doing so, the Company will provide the Requesting Customer with an indicative cost estimate for the associated clean resource modifications, as well as the Cost Differential of such. Should the Requesting Customer request multiple clean resource modifications, the Company may model some or all of them, at its discretion. The Company will ensure any Clean Energy Preferred Resource plan meets the Company's requirements to provide safe, reliable, and efficient service for all customers.

If the Requesting Customer supports the Clean Energy Preferred Resource Plan and wishes to move forward, the Requesting Customer(s) and Company shall execute a commercial agreement that determines cost recovery of the Clean Energy Preferred Resource Plan, plus all administrative costs, including those associated with obtaining regulatory approvals. The Requesting Customer(s) shall be responsible for all such administrative and approval costs, even if the Clean Energy Preferred Resource Plan is not adopted or otherwise executed.

A Clean Energy Preferred Resource Plan will be submitted to the Commission through the Company's IRP process and is subject to Commission review and order. If found to meet IRP requirements by the Commission, the Company will follow Good Utility Practice to execute the Clean Energy Preferred Resource Plan. Any alternative resources or combination of resources that would be procured pursuant to this rider and result in a material change to the Company's Preferred Resource Plan, would be submitted to the Commission for review through a certificate of convenience and necessity ("CCN") filing. The agreement executed between Company and the Requesting Customer would be submitted for Commission approval as part of any such CCN filing. If approvals are not granted in a manner satisfactory to the Company in its sole discretion, the Company may not elect to move forward with the Clean Energy Preferred Resource Plan.

The cost recovery in the above referenced commercial agreement shall be updated to reflect actual costs of any and all resources included in establishing the Clean Energy Preferred Resource Plan. Unless otherwise agreed to, an installment payment price will be calculated, inclusive of any Contribution in Aide of Construction taxes, and paid by the Requesting Customer(s) over a term that is no greater than the expected life of the clean energy resource(s) selected in the Clean Energy Preferred Resource Plan.

CHARGES AND BILLING

The Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related RECs to the Requesting Customer's bill.

The Economic Development Rider shall not be applied to the Levelized Charge imputed to the Requesting Customer under this rider.

TERMINATION

Should a Requesting Customer terminate its service at any point after the Company has executed a Clean Energy Preferred Resource Plan specific to the Requesting Customer and before the Cost Differential of the Clean Energy Preferred Resource Plan (or allocated portion) has been fully paid, the Requesting Customer shall be required to pay the outstanding Cost Differential as a single payment, and shall be subject to any additional terms and conditions set forth in the above-referenced commercial agreement.

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CLEAN ENERGY RIDER
Schedule CER

RENEWABLE ATTRIBUTES

If applicable, the Company and the Requesting Customer shall establish terms and conditions via separate commercial agreement regarding the treatment of the RECs and renewable attributes associated with the Clean Energy Preferred Plan.

CLEAN RESOURCE PRODUCTION DATA

A Requesting Customer may request hourly output data from the Company specific to the clean resource(s) included in an adopted and executed Clean Energy Preferred Resource Plan.

CONDITIONS

Schedule CER participants will be subject to separately negotiated terms and conditions, including collateral requirements, based upon the above-referenced separate commercial agreement negotiated between the Company and the Requesting Customer.

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

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COST STABILIZATION RIDER
Schedule CSR

AVAILABILITY
This rider is applicable to all Customers receiving service under Schedule LLPS.

APPLICABILITY
The Cost Stabilization Rider ("CSR") requires an additional charge (the "CSR Charge") paid by Customers receiving service under Schedule LLPS to ensure appropriate recovery of costs incurred by the Company to serve Schedule LLPS Customers. Making the CSR non-bypassable ensures that Schedule LLPS Customers are substantially covering the cost to serve them through their tariffed rates and through any other voluntary riders in which the Schedule LLPS Customer enrolls. The CSR shall be applied consistent with the Missouri Economic Development Rider statute.

TERM
Charges under this schedule shall be applied during the Term of the Customer's service, consistent with and as defined by Schedule LLPS.

BILLING
The CSR Charge shall be calculated by comparing the Schedule LLPS Customer's estimated base rate revenue and estimated final bill revenue. Estimated base rate revenue shall be the revenue produced by all applicable base rate schedule charges and riders other than Schedule CCR, Schedule DRLR, and Schedule CER. The estimated final bill revenue shall be the base rate revenue net of any applicable rate discounts, such as an approved economic development rate. Should the Schedule LLPS Customer's estimated final bill revenue fall below the Customer's estimated base rate revenue, an amount, expressed in a dollar per kW ($/kW) charge, will be added to the Customer's billing through this charge. The CSR Charge shall be customer-specific and memorialized in the Customer's LLPS Service Agreement. This comparison shall be completed annually.

The CSR Charge shall be applied to the Customer's monthly billing, identified as a separate line item and shall not be subject to any related Economic Development Rider discount.

CONDITIONS
Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

AVAILABILITY

This rider is available to any Commercial & Industrial Customer receiving permanent electric service under the Company's retail rate Schedule LLPS subject to the terms of that schedule. Customers may participate in Schedule DRLR and other eligible Demand Response ("DR"), and Interruptible Schedules offered by the Company. To participate, the Customer shall complete the required Participation Agreement for the Program.

A Customer is not eligible if the Customer's load reduction capability is registered for demand response participation in a wholesale market directly by the Customer or via a DR Aggregator other than the Company.

APPLICABILITY

The Demand Response & Local Generation Rider ("Program" or "DRLR") enables customers enrolled in Schedule LLPS to participate in an interruptible demand response program in which participants can designate a portion of their load as interruptible (i.e. curtailable) and provide the Company with the right to curtail participant load during peak and constrained grid condition periods to improve system reliability, address resource adequacy, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to available generation or market energy purchases in the wholesale market. The Company may, in its discretion, request that a participating Customer curtail for any of these operational or economic reasons.

DEFINITIONS

For purposes of this Program the following definitions apply:

Participant – The Customer, specified as the Participant in the Participation Agreement, is the eligible Customer that has received notification of acceptance into the Program.

Participation Agreement – A non-tariffed commercial contract between the Company and Customer, used for enrollment purposes and to establish the full terms and conditions of the Program. Eligible Customers shall be required to sign the Participation Agreement prior to participating in the Program. This agreement may be provided and executed electronically.

Reduction Amount ("RA") – The reduction of load by the Participant either manually or automated for the duration of the DR event.

Enrolled Load – The total contracted load reduction specified within the Participation Agreement that the Participant may be required to reduce for each curtailment event.

Curtailment Event ("Event") – Period when the Company determines the need for Participants to reduce energy consumption during peak and constrained grid conditions

Calculated Baseline ("CBL") – The calculated estimate of what the Participant most likely would have consumed during the curtailment event period. Baselines are developed for each curtailment event utilizing customer specific data from historic metered usage.

Reduction Credit ("RC") – Credit amount for the curtailment event period during which the event is called and the period(s) of time the Participant has successfully curtailed load.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

PROGRAM PROVISIONS AND CONDITIONS

Customers will have two timing options they can choose from and, whether they elect one or both, they agree to make their load available for DRLR curtailments during that time. A Participant must show economic and technical feasibility for measurable and verifiable load curtailment during their selected option of availability below:

Option 1:

Constrained: summer curtailment season of June 1 to September 30 and winter curtailment season of December 1 to March 31; 6:00 a.m. to 10:00 p.m., Monday through Friday excluding Holidays.

Option 2:

Unconstrained: All hours: All days; January through December.

The Company shall evaluate the Participant's metered usage data, technical specifications and operational characteristics of the facility's equipment to establish a curtailment plan and estimated associated curtailable load (measured in kW) to determine the Enrolled Load. The Participation Agreement will specify the curtailable load and commits the Participant to being able to curtail their Enrolled Load during a curtailment event. The Company will provide advance notice but will require participants to have a curtailment plan and demonstrate their ability to curtail load.

The Company shall determine the appropriate timing and length of any curtailment event during each curtailment window, based on the Participant's chosen option above. Notwithstanding the intended curtailment periods identified in Option 1 and Option 2 for the purpose of Schedule DRLR, the Company reserves the right to curtail the Participant year-round as needed for system reliability during circumstantial conditions.

The Company shall communicate with the Participant in advance of a curtailment event to increase the Participant's ability to participate. Participation Agreements shall contain specific information for curtailment event specifications that fall within the following limits.

- Minimum number of events/tests per season (summer) – 1
- Minimum number of events/tests per season (winter) – 1
- Minimum notification prior to an event – 10 minutes

This Program may be executed by manual and/or automated demand response methods. A Participant may utilize on-site back-up or behind the meter generation and/or curtailment methods to meet its RA threshold for the duration of the curtailment event.

1. Manual DR
   The Participant may manually execute its facility curtailment plan to curtail at least its Enrolled Load for the duration of the curtailment event.

2. Automated Demand Response (ADR) utilizing on-site generation
   The Participant's building/energy management system ("BMS" or "EMS") or facility automation system is utilized in conjunction with the facility's on-site generation or other curtailment methods to execute its curtailment plan. The Participant receives the integrated signal from the utility's event calling system and its BMS/EMS is utilized to execute its curtailment plan by enacting pre-programmed adjustments to respond to DR events.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

ON-SITE GENERATION TERM

The Participant has full responsibility for start-up, operation, and maintenance ("O&M"), and regulatory compliance of any on-site generation including any reciprocating internal combustion engine ("RICE") National Emissions Standards for Hazardous Air Pollutants ("NESHAP"), Southwest Power Pool ("SPP"), and/or any other community, governmental or regulatory agency, as applicable. On-site generation operating details, capabilities, and any other criteria negotiated with the Company and the Participant may be documented in the Participation Agreement.

PRICING

All charges, and other terms and conditions of service provided for under the Participant's applicable standard service classification(s) tariff shall continue to apply and shall be based on actual metered energy use during the Participant's normal billing cycle.

Under Schedule DRLR, Participating customers will be compensated through a credit based on their enrolled timing option. The Participant will receive an on-bill credit or check payment for its level of reduction achieved and an incentive payment based on its measured curtailment reduction.

REDUCTION AMOUNT

The Reduction Amount is a monthly performance amount applied to each billing month in which an event is called. The credit amount is calculated based on the Participant's hourly kWh load compared to the Participant's summer and winter hourly CBL. The Company shall employ a Calculated Baseline methodology to determine the Participant's demand savings associated with a DR curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the Participant's actual metered hourly usage during the curtailment event equals the hourly kW impact of the curtailment event. All kW shall be calculated as a whole number and may thus be rounded up or down. The event hourly average kW achieved divided by the kW enrolled is the Participant's percent kW achieved. The Company shall pay the Participant under the terms of Schedule DRLR for the achieved average percent of its enrolled curtailable load within the established baseline and peak curtailment as detailed in the Participation Agreement. The hourly RA formula is:

Hourly RA = CBL kWh for each hour – Actual hourly kWh

PARTICIPANT PARTICIPATION FEES

Participants shall be assessed the following program fees and charges as specified in the Participant Agreement:

1. DR Earnings Opportunity ("EO") Fee – Participant shall compensate the Company for any foregone earnings associated with capacity reduction related to the DRLR enrolled MW capacity for the realized curtailable value during the curtailment period that the reduction occurred.

2. Administration Fee - A fixed charge shall be recovered for all costs associated with Program delivery, implementation/management, and evaluation, which shall be recovered based on a forecasted estimate and trued up annually based on actual Program expenditures for the recovery period.

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

REDUCTION CREDIT

The Reduction Credit is a variable performance credit for each curtailed kW successfully delivered. Reduction credits are based on a rate of $54.00 per kW-year for "Unconstrained" Participants and $43.20 per kW-year for "Constrained" Participants and shall be paid in accordance with the credit schedule and incentive rate for the performance month, based on the formula below.

Monthly RC = Monthly Average RA x Monthly Reduction Credit (Constrained or Unconstrained) - DR EO Fee – Administration Fee

CREDIT SCHEDULE

The credit schedule below outlines the kW/month value and fees for seasonal performance under the Program. Credit values are paid based on measured performance for the month that the curtailment event occurred. Curtailment event credits will not be applied for periods where events are not called, or if the Participant does not perform. Program rates shall be updated annually. The current credit schedule applicable for 2025 is set forth below.

Month	Allocation Percentage	Unconstrained	Constrained	Demand Response Earnings Opportunity Fee	Unconstrained Max Hours Per Month	Constrained Max Hours Per Month
		$/kW per Month	$/kW per Month	$/kW per Month	Hours	Hours
January	12.5%	$6.75	$5.38	($1.31)	744	480
February	12.5%	$6.75	$5.38	($1.31)	672	480
March	2.5%	$1.35	$1.08	($0.26)	219	96
April	2.5%	$1.35	$1.08	($0.26)	219	96
May	2.5%	$1.35	$1.08	($0.26)	219	96
June	12.0%	$6.48	$5.16	($1.26)	720	461
July	14.0%	$7.56	$6.02	($1.47)	744	538
August	14.0%	$7.56	$6.02	($1.47)	744	538
September	10.0%	$5.40	$4.30	($1.05)	720	384
October	2.5%	$1.35	$1.08	($0.26)	219	96
November	2.5%	$1.35	$1.08	($0.26)	219	96
December	12.5%	$6.75	$5.38	($1.31)	744	480

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DEMAND RESPONSE & LOCAL GENERATION RIDER
Schedule DRLR

PARTICIPATION AGREEMENT TERM

The Participation Agreement shall outline the Participant's Enrolled Load, which can vary by season, dispatch, and duration requirements associated with each DR curtailment event. The Participation Agreement shall last for a term of one year and automatically renew in one-year increments unless terminated per notification requirements as set forth in the Participation Agreement. The Company reserves the right to terminate Participation Agreements for non-compliance.

REPORTING

The Company shall calculate and provide the Participant with its post event settlement calculations and end of season summary outlining the Participant's performance. Participant's curtailment plans and reduction strategies shall be evaluated annually.

EVALUATION

The Company shall hire a third-party evaluator to perform evaluation, measurement and verification ("EM&V") of the Participant's seasonal performance and calculate impacts, which may be used for SPP accreditation and compliance evaluation.

REGULATIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

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GREEN SOLUTION CONNECTIONS RIDER
Schedule GSR

AVAILABILITY

This Program is available on a limited and voluntary basis to non-residential Missouri Metro Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, LPS, or LLPS with an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.

The Company may deem a Subscriber ineligible for this Program if it has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement.

APPLICABILITY

The purpose of the Green Solution Connections Rider ("Green Solution Connections", “GSR”, or “Program”) is to offer an eligible Customer the opportunity to subscribe to future year renewable energy attributes within the subscribed term associated with new renewable wind and/or solar generation resources. Under the Program, a Subscriber may elect to receive future renewable energy attributes for a term of ten (10) or fifteen (15) years.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Customer - As defined in the Company’s General Rules and Regulations as set forth in the Participation Agreement.

Account - Except as otherwise agreed between the Company and Customer, each premise where electricity is individually metered is an account.

Subscriber - A Customer who executes a Participation Agreement with the Company to participate in the GSR Program.

Program Resource(s) - Any commercially operational wind and/or solar generation resources owned by the Company where renewable attributes have been designated for the purpose of this Program. Once commercially operational, renewable generation facilities shall be available to provide forward renewable attributes to Subscribers for a term of ten (10) or fifteen (15) years. Specific Program Resources shall be dedicated to specific phases of the Program.

Program Resource Nameplate Capacity - Total nameplate capacity of the Program Resource(s) in megawatts (“MW”) of alternating current power.

Metered Production - Total energy production of the Program Resources that are generating renewable power for the Program at a point in time. Production is measured where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power. The value is expressed as the metered production of energy (measured in kilowatt-hours (“kWh”). Each Program Resource shall be separately metered.

Renewable Energy (“RE”) Allocation Factor (%) - This is calculated for each subscription by dividing the RE Level (measured in Megawatts (“MW”)) by the total nameplate capacity of the Program Resources (in MW of alternating current power) dedicated to each Program phase. The RE Allocation Factor represents the percentage of the Program Resources for a given phase that produce energy for the Customer. To the extent the Program Resources for a given phase are comprised of multiple resources that begin commercial operation at different times, the Customer's RE Allocation Factor shall be calculated and updated as appropriate to reflect the Customer’s share of total nameplate capacity of all Program Resources dedicated to the Program during the time in which the Customer is participating and the Program Resources are generating renewable power.

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GREEN SOLUTION CONNECTIONS RIDER
Schedule GSR

Renewable Energy Level ("RE Level") (MW) - The RE Level shall be determined by the Participation Agreement that is submitted by the Subscriber. Subject to the terms of the Subscriber's Participation Agreement, the RE Level is calculated using the following formula:

$$\text{RE Level (MW)} = \frac{\text{[Customer's Annual Usage (MWh) * Subscription Level (\%)]}}{\text{[8,760 hours/year * Capacity Factor]}}$$

where:

Capacity Factor (1-100%) - This is the assumed net capacity factor of the Program Resources dedicated to the applicable Program phase (with the Program phase to be determined by Company when it designates a Program Resource for a given period of time; the assumed net capacity factor shall be weighted when there are multiple Program Resources dedicated to a Program phase); measured as the expected average hourly alternating current output of the Program Resource divided by the nameplate capacity of the Program Resource measured in kW of alternating current power.

Customer's Annual Usage (MWh) - This shall reflect the Subscriber's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if such data is not available, the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. The Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Subscriber. A Subscriber who experiences an increase in load may amend its Participation Agreement during the term of subscription to increase the RE Level subject to the availability of Program capacity, consistent with the terms of the Participation Agreement. A Subscriber who experiences a decrease in load may amend its Participation Agreement to reflect a new Subscription Level, consistent with the terms of the Participation Agreement.

Subscription Level (1-100%) - An enrolled Subscriber may subscribe in single percentage increments, up to one-hundred percent (100%) of the Subscriber's Annual Usage at the time the Participation Agreement is submitted by the Customer, subject to the terms of Subscriber's Participation Agreement.

Subscriber's Allocated Share of Monthly Metered Production - This is calculated as the monthly Metered Production multiplied by RE Allocation Factor.

Green Solution Rate ("GR") - A dollar per MW hour ($/MWh) rate applicable to a participating Customer's allocated share of monthly metered production. There shall be a specific Green Solution Rate for each term length, and specific resource. Subsequent Program phases will be reflected on the applicable Green Solution Rate Schedule for each phase.

Green Solution Charge ("GC") - The GC shall be calculated monthly as the Metered Production multiplied by the Customer's RE Allocation Factor and then multiplied by the GR for the appropriate year of the term.

Participation Agreement - A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall be dedicated to a specific phase of the Program. An eligible Customer may subscribe in percentage increments, up to one hundred percent (100%) of the Customer's Annual Usage, subject to the terms of Customer's Participation Agreement. The Participation Agreement shall reflect the subscription level and Subscriber's RE Level, subject to the terms and conditions in this tariff and the Participation Agreement.

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GREEN SOLUTION CONNECTIONS RIDER
Schedule GSR

PROGRAM PROVISIONS AND CONDITIONS

1. The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.

2. The Renewable Energy Certificates ("REC") associated with the generation output of currently subscribed Program Resources shall be retired on behalf of the Subscriber and shall not be used for any other purposes during the term of subscription. This Program is considered a voluntary program unrelated to compliance with any applicable state or regulatory renewable energy standard requirements or approved commitments.

3. Any Subscriber receiving Renewable Energy Subscription waives all rights to any billing adjustments or other relief arising from a claim that the Subscriber's subscription would be or would have been at a lower cost had the Subscriber not participated in the Program.

4. A Subscriber's subscription for renewable attributes is specific to the Subscriber's specific accounts as specified in the applicable Participation Agreement. A Subscriber's subscription for Renewable Energy Subscription shall be specific to the Program phase specified in the Participation Agreement.

5. If, prior to the end of the term of a given subscription, a Subscriber's premises that constitutes a separate account is relocated to another location within the Company's service territory, the Subscriber shall continue to be enrolled in this Program at the Subscriber's same Subscription Level for the new account established at the new location.

6. If, prior to the end of the term of a subscription, a Subscriber provides written notice to terminate its Renewable Energy Subscription for an account covered by a Participation Agreement:

   a. The Subscriber may, without penalty, transfer the Renewable Energy Subscription, as set forth in and as permitted by the terms of the Participation Agreement, to another Customer account(s) if the account is within the Company's service territory and is either (i) currently not covered by a Participation Agreement and will be at or below 100% of the Subscription Level under the Agreement; or (ii) covered by a Participation Agreement for only a part of its RE Level and will be at or below 100% of the Subscription Level under the Agreement; or

   b. At the Subscriber's written request, at least sixty (60) days prior to the desired termination date, the Company shall attempt to find another interested customer that satisfies the Company's eligibility requirements, executes and delivers a Participation Agreement, and is willing to accept transfer of the Renewable Energy Subscription (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or

   c. If option a) or b) are not satisfied, the Subscriber shall continue to be obligated to pay for the Green Solution Charge as to that part of the Renewable Energy Subscription that was not transferred for the remainder of the Customer's subscription term; or

   d. If option a) or b) are not satisfied, in lieu of option c), the Customer may terminate the Renewable Energy Subscription or the account at issue upon payment of the Termination Fee, which shall be: the sum of the Green Solution Charge for the remainder of the term of the Participation Agreement based on the Customer's Renewable Energy Subscription Level and the applicable Green Solution Rate.

7. The availability of Renewable Energy Subscriptions shall be limited to the unsubscribed RECs available, and the remaining life of Program Resource(s) dedicated to a given Program phase. Subscriptions that exceed the available attributes and remaining life of available Program Resources shall no longer be offered.

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GREEN SOLUTION CONNECTIONS RIDER
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8. A Customer's Renewable Energy Subscription is not a security and does not represent an ownership interest in any of the Program Resources. There is no guarantee that the Subscriber shall realize any savings from participation in the Program, as the Subscriber acknowledges that its total charges for electric service may exceed the charges it would have incurred if it did not subscribe to the Program.

9. Upon the occurrence of any act or event not within the reasonable control of Company (i.e., force majeure event or change in law) that affects a Program Resource, the Company shall be excused from performance under the Participation Agreement for any Subscriber(s) in the Program phase to which such Program Resource is dedicated; to the extent such performance is delayed or prevented by such act or event. In the event a Program Resource is damaged, or production and/or transmittal of energy produced by a Program Resource is prevented from normal operations for more than six (6) months, the Company may remove the affected Program Resource from the Program by providing notice to any Subscribers in the applicable Program phase. In such event, the Subscriber's Renewable Energy Subscription Levels shall be reduced pro-rata to the degree necessary to account for the available Program Resource capacity, subject to the Company's right to add additional Program Resources dedicated to the affected Program phase and to increase the Subscriber's Subscription Levels pro-rata up to the Subscription Level(s) prior to such pro-ration as additional Program Resource attributes for the applicable Program phase become available. If a Program Resource is removed from the Program under this paragraph and the remaining available attributes results in a Subscriber's Subscription Level being reduced to less than fifty percent (50%) of their Subscription Level, the Customer may cancel its Program enrollment by providing written notice within ninety (90) days after their Renewable Energy Subscription Level is reduced due to the removal of a Program Resource from the Program. In such case, the term of a Subscriber's subscription shall be deemed unaffected by any such force majeure event, removal of a Program Resource from the Program, or a change in the Subscription Level.

GENERAL RULES AND REGULATIONS

In addition to the above rules and regulations, all of Company's General Rules and Regulations shall apply to the subscription supplied under this Program, except as specifically modified herein.

EXPANSION

The Company may add Program phases if there are sufficient subscriptions to support and the Missouri Public Service Commission approves any required Certificate of Convenience and Necessity ("CCN") for additional resources needed to serve the added Program phase, or if a CCN is not required, upon the commencement of commercial operation of such a resource.

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GREEN SOLUTION CONNECTIONS RIDER
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PRICING

GREEN SOLUTIONS RATE SCHEDULE – PROGRAM RESOURCE NO. **1**

This rider applies to renewable energy service for a Customer enrolled in Program Phase No. 1. Subsequent Program phases, if any, shall have a separate rate schedule.

Year	Green Solution Rate ($/MWh) Resource 1A XX MW 15 Year Agreement Term	Green Solution Rate ($/MWh) Resource 1B XX MW 10 Year Agreement Term
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		

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LARGE LOAD POWER SERVICE
Schedule LLPS

AVAILABILITY
Electric service is available under this rate schedule at points on the Company's existing facilities.

Schedule LLPS Customers shall receive service at either substation or transmission voltage levels. Where a Schedule LLPS Customer receives transmission level voltage the Customer will own, lease, or otherwise bear financial responsibility for construction and operation of the distribution substation.

A facility served under Schedule LLPS shall generally mean a single point of interconnection, though the Company and Customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or facilities may or may not be aggregated for purposes of Schedule LLPS eligibility, and in its sole reasonable discretion may require multiple meters or premises to be considered an aggregate load that shall take service under Schedule LLPS.

APPLICABILITY
Service under this schedule is required for,

1. Any new facility beginning service after the effective date of Schedule LLPS with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy-five megawatts (75 MW) at any time during the Term; or
2. Any existing Customers, who expand such that, after the March 9, 2026, have a monthly maximum demand that is reasonably expected to exceed their pre-existing demand by seventy-five megawatts (75 MW), then this rate shall be applicable to the expansion load.

Alternatively, should customers qualify, service may be received under the Company's Special High-Load Factor Market Rate, Schedule MKT. Any customer with a service agreement executed prior to the effective date of this tariff may elect to continue receiving service under their existing schedule or opt in to Schedule LLPS subject to the applicability to expansion load for existing customers as outlined in this section.

For Customer facilities taking service under the Schedule LLPS Tariff due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to the Schedule LLPS Tariff. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to the provisions of the Schedule LLPS Tariff and the Customer's applicable LLPS Service Agreement.

Customers locating in the state as a result of a state program established for attracting large capital investments in new facilities and operations by businesses engaged in advanced manufacturing, aerospace, distribution, logistics, and transportation, food and agriculture; or professional and technical services have the option to choose to receive service under this schedule or, upon reaching an agreement with the Company, to enter into a special contract with the Company for the provision of electric service that is approved by the Commission under its applicable standards or Company tariff.

TERM
Schedule LLPS Customers shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period plus twelve (12) years. The Term shall commence on the date permanent service begins, or as set forth in the LLPS Service Agreement. During the transitional load ramp period, the Customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the Customer's Load Ramp may be addressed in the LLPS Service Agreement.

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Unless otherwise mutually agreed in the LLPS Service Agreement, the LLPS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLPS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term of its intent not to renew the LLPS Service Agreement.

A Customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the Customer's LLPS Service Agreement.

Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLPS or the LLPS Service Agreement, or the Customer changes to another applicable Company rate schedule pursuant to the terms of Schedule LLPS.

RATE

A.	CUSTOMER CHARGE (per month):	Summer Season $1,181.28	Winter Season $1,181.28
B.	GRID CHARGE Per kW of Grid Demand per month-Substation Per kW of Grid Demand per month-Trans.	Summer Season $3.003 $2.200	Winter Season $3.003 $2.200
C.	DEMAND CHARGE: Per kW of Billing Demand per month All kW	Summer Season $21.038	Winter Season $19.038
D.	ENERGY CHARGE: All kWh:	Summer Season $0.02988 per kWh	Winter Season $0.02988 per kWh

DETERMINATION OF DEMANDS
Demand shall be determined by demand instruments or, at the Company's option, by demand tests.

Monthly Maximum Demand - The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

Grid Demand - Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Minimum Demand - Minimum Demand shall be 80% of the annual Contract Capacity.

Billing Demand - Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

INTERIM CAPACITY
If the Company determines that the Customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the Customer until sufficient system capacity may be supplied by the Company. The Customer and the Company must mutually agree on the terms for the Interim Capacity procured by the Company pursuant to an Interim Capacity Agreement. The Customer shall be subject to an additional demand charge (the "Interim Capacity Adjustment") calculated according to the terms of an Interim Capacity Agreement, with Customer responsible for the full costs thereof and the terms of the Customer's Interim Capacity Agreement.

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LARGE LOAD POWER SERVICE
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REACTIVE DEMAND ADJUSTMENT

Company shall determine the customer's monthly maximum 15-minute reactive demand in kilovars. In each month a charge of $0.99294 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

CONTRACT CAPACITY

The LLPS Service Agreement will include a Contract Capacity schedule specifying the Customer's forecasted annual steady-state peak load requirement for the post-load ramp period of the Term. The Contract Capacity schedule will specify the peak load requirement during the Load Ramp, if any.

Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the steady-state Contract Capacity for the last year of the Term.

A Customer taking service under Schedule LLPS may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by up to twenty-five megawatts (25 MW) or ten (10) percent of the Contract Capacity (whichever figure is lower on a MW basis) ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the Customer must provide the Company with written notice prior to the beginning of the year for which the reduction is sought.

For Permissible Capacity Reductions of twenty-five megawatts (25 MW) or less, the Customer must provide at least twenty-four (24)-months' prior notice. In addition, the Customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by giving the Company at least thirty-six (36) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee.

The Capacity Reduction Fee shall be calculated as the difference between (a) the nominal value of the remaining Minimum Monthly Bill using the Contract Capacity specified in the Customer's LLPS Service Agreement, minus the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater, and (b) the nominal value of the remaining Minimum Monthly Bill following the reduction in capacity, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above. The Customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee.

To the extent the Customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the Customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject to following the terms of Section 2.05 of the General Rules and Regulations.

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MINIMUM MONTHLY BILL

Customers taking service under Schedule LLPS shall be subject to a Minimum Monthly Bill that includes and is the sum of each of the following charges:

1. Demand Charge;
2. Customer Charge;
3. Grid Charge;
4. Reactive Demand Adjustment;
5. Other Demand-Based Riders approved by the Commission in the future; and,
6. Cost Stabilization Rider.

The Customer's Minimum Demand shall be used to determine these charges.

SUMMER AND WINTER SEASONS

For determination of seasonal periods, the four (4) summer months shall be defined as the four (4) calendar months of June through September. The eight (8) winter months shall be defined as the eight (8) calendar months of October through May. Customer billing periods shall align with calendar months. In the event that a rate or rider rate changes within a calendar month, Customer charges and demand-based rates will be prorated based on the number of days of the month subject to each rate, and energy rates will be calculated based on actual usage under each applicable rates.

TERMINATION OR CHANGE OF SCHEDULE

In order to terminate or change rate schedules before the end of the Term or any Extension Term, the Customer must provide written notice thirty-six (36) months prior to the requested date of termination or schedule change. In such circumstance, the Customer will be subject to an Exit Fee equal to the nominal value of the Minimum Monthly Bill times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater (the "Exit Fee"). An additional fee shall apply if the Customer seeks to terminate with less than thirty-six (36)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to the Exit Fee plus two (2) times the nominal value of the Minimum Monthly Bill times the number months less than the thirty-six (36)-months' notice required for termination.

The Company will use reasonable efforts to mitigate the Exit Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the termination will occur for any unmitigated costs of the Exit Fee and Early Termination Fee based on the calculation described above. The Exit Fee and Early Termination Fee (if applicable) shall be due in full within thirty (30) days of the date it receives an invoice from the Company for such fees.

If the Customer seeks to change to another rate schedule for which it qualifies, such change will require prior approval from the Company, in its sole reasonable discretion. In the event that the Company approves Customer's change to another rate schedule, the Company, in its sole reasonable discretion, may waive the thirty-six (36) months' notice requirement, the Exit Fee, and the Early Termination Fee (if applicable) if the Company reasonably determines that such costs are fully covered by the Customer under the new rate schedule and not borne by other Customers.

CUSTOMER CREDITWORTHINESS

The Schedule LLPS Customer, or the entity who owns the facility where the Customer takes service and assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, or an entity who otherwise assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity

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who assumes all contractual obligations under Schedule LLPS and the LLPS Service Agreement, and to require reasonable assurances if necessary to address Customer creditworthiness.

COLLATERAL REQUIREMENTS

The Company will require Schedule LLPS Customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").

A Customer together with a guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the Customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable period (and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the period) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed $175 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baa1 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed $150 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed $125 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed $75 million.

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LARGE LOAD POWER SERVICE
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The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."

The Collateral Requirement must be provided in one or more of the following forms:

1. A guarantee from the Customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the Customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the Customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,

2. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Schedule LLPS Customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of $2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The Customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more, no later than thirty (30) days prior to each expiration date of the security. If the Customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the Customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with Schedule LLPS. The Letter of Credit must be in a format acceptable to and approved by the Company; or,

3. A cash deposit for the applicable Collateral Requirement.

The Collateral Requirement must be provided at the time of executing the LLPS Service Agreement.

Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.

The Company will, in its sole reasonable discretion, after the Customer has achieved their peak load and has been operating above seventy-five megawatts (75 MWs) for at least three (3) years, annually consider reducing the Schedule LLPS Customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its Customers. The Company will consider the customer's performance criteria, which includes, but is not limited to the customer's: (i) financial condition, (ii) load performance, (iii) payment history (including timeliness and amounts paid), (iv) credit rating, and (v) any default history.

The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the Customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the Customer shall provide the recomputed amount if greater than the current amount held. A Customer must notify the Company within ten (10) business days if it no longer meets the applicable Discount Eligibility Requirements, including if the Customer has been placed on credit watch, if applicable to such eligibility.

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In case of an uncured breach by the Customer of the LLPS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLPS Service Agreement.

If, at any time after Customer's initial delivery of the collateral, the Customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLPS Service Agreement, Schedule LLPS, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

To the extent the Company draws on a cash deposit provided by a Customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash credit, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

ADDITIONAL TERMS

Customers receiving service under this schedule are required to enter in a written service agreement (the LLPS Service Agreement) that specifies certain provisions of their electric service, including Contract Capacity. Riders applicable to Customer's service will be specified in an exhibit attached to the LLPS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and Customer to reflect Customer's participation in Company-offered programs.

Service to Customers under this schedule shall not commence until the Company has sufficient capacity to meet the Customer's Contract Capacity requirements.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Fuel Adjustment Clause (FAC)
- Tax Adjustment (TA)
- Demand Side Investment Mechanism Rider (DSIM)
- Cost Stabilization Rider (CSR)

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available.

2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the Missouri Public Service Commission and any modifications subsequently approved.

3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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RENEWABLE ENERGY PROGRAM RIDER
Schedule RENEW

AVAILABILITY
Renewable energy is available to customers participating in a voluntary renewable energy program offered by the Company.

APPLICABILITY
Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

CHARACTER OF SERVICE
The Company agrees to generate or purchase energy from renewable sources and/or purchase Renewable Energy Credits (RECs) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

REC PURCHASE OPTION AND PARTICIPATION LEVELS
Participants may subscribe up to 100 percent of their annual energy usage. During initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent. The formula for determining the amount that will be billed to a Customer is:

$$\text{Billed Amount} = \begin{pmatrix} \text{Monthly kWh Consumption} \times \\ \text{Subscription Percentage } (10-100\%) \end{pmatrix} \times \text{Renewable Energy Charge}$$

The amount of renewable energy kWh available to participating Customers shall be determined by the Company based on the amount of renewable energy sources and RECs anticipated to be available to the Company for any Program year. If customer demand in a given year exceeds the amount available, the Company will purchase RECs from external sources if they can be procured at prices equal to or less than the tariffed Renewable Energy Charge.

NET MONTHLY BILL

Renewable Energy Charge:	$0.00265 per kWh
Consisting of:	
REC Charge:	$0.00255 per kWh
Administrative Charge:	$0.00010 per kWh

Renewable Energy Charges are in addition to the charges of the applicable Rate Schedule under which customer takes electric service.

MONTHLY BILLING
The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

SUBSCRIPTION TERM
The Program is voluntary, month-to-month, with no upfront costs or contract required. Participants can change their level of support or cancel at any time with no penalties or cancellation fees by notifying the Company.

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RENEWABLE ENERGY PROGRAM RIDER
Schedule RENEW

ANNUAL UPDATE AND NOTIFICATION PROCESS

Enrolled Customers will be notified in November or December of pricing updates by the Company for the upcoming year. Notifications will be opt-out communications with the new rates that will be effective the first billing cycle in January of the next calendar year.

DEFINITIONS AND CONDITIONS

1. Renewable Energy - as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in RSMo 393.1025 (5). A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.

2. Renewable Energy and Renewable Energy Credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, RSMo 393.1030, and amendments thereto, as well as the resulting Missouri Administrative Regulations.

3. Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.

4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) Renewable Energy Credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Evergy Missouri Metro has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.

5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer's pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the Customer committed to purchase.

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