Cancelling P.S.C. Mo. No. 2 1st Revised SHEET No. 16.4

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA	
NATURAL GAS TRANSPORTATION SERVICE	
13. Form of Natural Gas Transportation Agreement	
THIS AGREEMENT, made and entered into this day of, by and between UNION ELECTRIC COMPANY, a Missouri corporation, its success assigns, hereinafter referred to as "Company," and the Transportation Cus, a corporation with a facili, Missouri, its successors or assigns, hereinafter referred "Customer,"	sors or stomer, ty in
WITNESSETH:	
WHEREAS, Company owns and operates facilities for the distribution ar of natural gas to Customer's premises; and	nd sale
WHEREAS, Customer is entering into contracts for the purchase of mass for its own use from producers, marketers or from other suppliers arranging for the delivery of said gas to Company at one of its city gate stand	and is
WHEREAS, Customer desires to contract with Company for the transpor of said gas through the distribution mains and pipes of Company to Cust premises; and	
WHEREAS, Company has agreed to the said request for transportation customer has agreed to transportation service from Company, subject to the and conditions of Company's Missouri Public Service Commission (Commisportation Natural Gas Transportation Service tariffs.	e terms
NOW, THEREFORE, in consideration of the mutual covenants and agreeme herein set forth, both Company and Customer agree as follows:	ents as
ARTICLE I - SERVICE AND RATES	
Company agrees to receive and transport for Customer's account quant of natural gas up to a Maximum Daily Quantity (MDQ) of Ccfs per day a quantity of gas for Shrinkage or Line Losses as provided for in Artic below. Customer agrees to pay Company for all services provided unde Agreement at the applicable rate and other charges specified in Com Commission approved Natural Gas Transportation Service tariffs, as the sabe revised from time to time.	r, plus ele III r this mpany's
Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GP. 2019-0077. September 1, 2019	9

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE September 15,

St. Louis, Missouri Missouri Public

Address Service Commission ISSUED BY Michael Moehn President

FILED

P.S.C. Mo. No. 2 2nd Revised SHEET No. 16.5

Cancelling P.S.C. Mo. No. 2 1st Revised SHEET No. 16.5

UNION ELECTRIC COMPANY **GAS SERVICE**

MISSOURI SERVICE AREA Applying to

NATURAL GAS TRANSPORTATION SERVICE

ARTICLE II - TERMS AND CONDITIONS

This Agreement in all respects shall be and remain subject to the terms and conditions of Company's Commission approved tariffs, including without limitation its applicable rates, service classifications, riders and general rules and regulations, all of which are by this reference made a part hereof. This Agreement, including Company's Commission approved tariffs, shall be subject at all times to review, control, modification and regulation by the Commission in accordance with law.

Customer agrees that Company shall have the unilateral right to file with the Commission or any other appropriate regulatory authority and make changes effective in Company's Commission approved tariffs applicable to the service rendered hereunder. Company agrees that Customer may protest or contest such filings, and Customer does not waive any rights it may have with respect to such filings.

ARTICLE III - LINE LOSSES

In addition to collection of the rates and charges provided for in Article I above, Company shall retain the applicable percentage provided pursuant to Company's Commission approved tariffs of the quantities received from Customer hereunder, for reimbursement in kind from Customer for shrinkage or line losses.

ARTICLE IV - TERM

This Agreement shall be effective for one (1) year and shall be automatically renewed in increments of one (1) year. Termination of this agreement is subject to the Company's Commission approved tariffs.

Any portions of this Agreement necessary to correct or cash-out imbalances under this Agreement as required by Company's Commission approved tariffs shall survive the other parts of this Agreement until such time as such balancing has been accomplished.

ARTICLE V - DELIVERY POINTS

Customer will provide for delivery to Company of the volumes of natural gas to be transported at the city gate station on the distribution system of Company which serves Customer's premises, and Company shall deliver said volumes of gas to the outlet side of the Company meter at Customer's premises. In cases where Customer is served from a "Main Line Tap," the outlet of the city gate meter and Company delivery to Customer may be one and the same. Gas transported hereunder will be delivered to Company in the state of Missouri.

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September 1, 2019

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1st Revised SHEET No. 16.6

UNION ELECTRIC COMPANY **GAS SERVICE**

MISSOURI SERVICE AREA Applying to

NATURAL GAS TRANSPORTATION SERVICE

ARTICLE VI - BILLING

All matters relating to billing, including, but not limited to, late payment charges and termination of service for nonpayment, shall be governed by Company's Commission approved tariffs regarding transportation service and applicable sales service.

ARTICLE VII - VOLUME OF GAS AND MEASURING EQUIPMENT

The volume of gas delivered to Customer will be that measured by the Company's meter at Customer's premises. It is Customer's responsibility to purchase or otherwise have delivered to its upstream transporter(s) sufficient quantities of gas to provide for the delivery through Company's meter. For all transport gas passing through Company's meter, 1000 CF and 1 dekatherm shall be considered equal.

Company will not be a party to solving disputes which arise between Customer, its upstream transporter(s), producers, marketers, or others, or agents of any of the above parties. Customer will be responsible for providing Customer's upstream transporter(s), producers, marketers, or others, any notices which are required by their contract for gas and delivery service.

Company reserves the right to provide a billing based on estimated quantities of gas delivered to Customer if a breakdown or other difficulty with metering equipment should occur.

Company is not in any way responsible for quality or quantity of gas delivered by a producer, marketer or other supplier to Customer's upstream transporter(s), and makes no warranties of any kind, express or implied, in such regard.

ARTICLE VIII - QUALITY AND PRESSURE OF GAS DELIVERED FOR TRANSPORTATION

The gas delivered by a producer or supplier to Company for transportation to Customer shall at all times be merchantable gas continuously conforming to the specifications applicable to gas delivered to Company by Customer's upstream transporter(s). Company shall have the right to refuse delivery of any gas not conforming to those specifications.

Delivery pressures to Customer shall be consistent with those presently provided for in Company's Commission approved tariffs. The maintenance of delivery pressure shall be subject to the demands of firm sales customers of Company being served at any particular time.

Company recognizes that the gas delivered to Customer will be commingled with other gas owned by Company. Therefore, to the extent gas delivered to Customer is not the same gas received by Company for transportation hereunder, the Company warrants that such gas will meet the Company's quality standards for gas sold to Customer under the Company's applicable Commission approved rate tariffs.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019 DATE EFFECTIVE September 15, 2019

P.S.C. Mo. No. 2 1st Revised SHEET No. 16.7 SHEET No. <u>16.7</u>

Original Cancelling P.S.C. Mo. No. 2

UNION ELECTRIC COMPANY **GAS SERVICE**

MISSOURI SERVICE AREA Applying to

NATURAL GAS TRANSPORTATION SERVICE

ARTICLE IX - TITLE TO GAS

It is understood and agreed by the parties that in the performance of this Agreement, Company is engaged in a transportation service only and that ownership of the gas transported will at all times remain vested in Customer.

Customer hereby warrants its title to all gas delivered to Company hereunder and that such gas shall be free and clear from all liens, claims, and encumbrances whatsoever.

Company shall have no liability or responsibility for control of the gas to be transported until it is received by the Company from Customer's upstream transporter(s) at the point of interchange between the Company and Customer's upstream transporter(s). From such point, said gas shall be in the exclusive control of Company until redelivered to Customer's premises and Company shall be solely responsible for loss of (except as otherwise provided herein with respect to line losses or shrinkage), and damage caused by said gas.

ARTICLE X - LIABILITIES

Each party hereto assumes full responsibility and liability for its negligence in the operation of facilities owned by it or otherwise in connection with the purchase and/or transportation of gas. If gas service is discontinued by Customer's supplier for whatever reason, Customer agrees to waive with respect to Company any loss, claim, damage, or expense that Customer may incur by reason of such discontinuance.

ARTICLE XI - REPRESENTATIONS

Customer represents and warrants that if it uses natural gas primarily to heat a premise that provides temporary or permanent living quarters for individuals that: (i) it has contracted for primary firm capacity with the upstream supplying intrastate and/or interstate pipelines to meet Customer's peak needs or (ii) it has adequate and usable alternative fuel facilities to meet Customer's energy needs. In connection with representation (i) above, Customer agrees to provide Company copies of all of its contract(s) for primary firm upstream transportation capacity. Customer agrees to permit Company to inspect Customer's premises to verify its compliance with representation (ii) above. These representations and warranties shall survive the execution and delivery of this Agreement and shall continue in force throughout the term of this Agreement.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 15, 2019 DATE EFFECTIVE September 15, 2019

P.S.C. Mo. No. 2 1st Revised SHEET No. 16.8 Cancelling P.S.C. Mo. No. 2 Original SHEET No. 16.8

UNION ELECTRIC COMPANY GAS SERVICE

Applying to	MISSOURI SERVICE AREA
	NATURAL GAS TRANSPORTATION SERVICE
	ARTICLE XII - NOTICES
	ces given by either party under the terms of this Agreement ed mail to the following addresses:
<u>To Company</u> :	Union Electric Company
	Attn: Customer Services-Advisor
<u>Customer</u> :	
or to such other addres	ses as either party may from time to time designate in
or persons authorized t matters under this Agree	to notify the other of the name and address of the person o act for the party in respect to the routine operating ement and routine operating requests, reports, billings, routine nature shall, upon such notification, be directed nated.
contained herein, have	F, the parties hereto, in consideration of the agreements caused this Agreement to be executed by their duly of the day and year first above written.
UNION ELECTRIC COMPANY	CUSTOMER
Ву	Ву
Title:	Title:
	Sentember 1, 2010

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2019-0077.

DATE OF ISSUE August 15, 2019 DATE EFFECTIVE September 15, 2019
 P.S.C. Mo. No.
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 Original
 SHEET No.
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UNION ELECTRIC COMPANY GAS SERVICE

Applying to	MISSOURI SERVICE AREA
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Issued Pursuant to the Order of the Mo.P.S.C. in Case No. GR-2019-0077.

September 1, 2019

DATE OF ISSUE August 16, 2019

DATE EFFECTIVE

September 15, 2019

ISSUED BY

Michael Moehn Name of Officer President Title St. Louis, Missouri Missouri Public

Address Service Commission

GR-2019-0077; YG-2020-0032

2nd Revised SHEET No. 17

Cancelling P.S.C. Mo. No. 2

1st Revised SHEET No. 17

UNION ELECTRIC COMPANYEIVED **GAS SERVICE**

MISSOURI SERVICE AREA

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Applying to ___

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Public Service Commission **ALTERNATIVE FUELS -- INTERRUPTIBLE SERVICE

- Company may, in instances where it faces competition from alternative energy suppliers, charge any interruptible sales customer which has an alternative energy source available to it an Interruptible Gas Delivery Charge (excluding any PGA charges) lower than that specified in the Interruptible Service rate. The Interruptible Gas Delivery Charge may not be reduced below an amount equal to the difference between the total cost of the Company's gas and the total cost to the customer of the alternative energy, and in no event, lower than 4¢ per Ccf. An alternative energy source is one that does not require the use of the Company's gas pipeline system.
- The right to charge a lower Interruptible Gas Delivery Charge shall be exercised on a case-by-case basis at the sole discretion of the Company without Commission approval. Said right may be exercised only if the customer certifies to the Company (in a form acceptable to the Company) the following: (i) that it has operational, on-site alternative energy capability; (ii) without the Company's lower Interruptible Gas Delivery Charge, it would utilize the alternative energy source; and (iii) the total cost of alternative energy.
- Interruptible Service will be provided by the Company at the lower rate for a period not to exceed six (6) monthly billing periods subject to the right of the Company, exercised in accordance with this tariff, to extend said rate or a recalculated rate for an additional period or periods of up to six (6) monthly billing periods each. The Company may accept customer's certification provided above in extending any lower rate for subsequent six (6) month periods.
- Ratemaking treatment of any reduced Interruptible Gas Delivery Charges may be reviewed and considered by the Commission in subsequent rate proceedings.
- Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

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* Indicates Change.

** Indicates Reissue

*** Indicates Addition.

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri Name of Officer Title

Cancelling P.S.C. Mo. No. 2 2nd Revised SHEET No. 18

UNION ELECTRIC COMPANY Filed Missouri Public **GAS SERVICE**



Applying to _____

MISSOURI SERVICE AREA

ALTERNATIVE FUELS - TRANSPORTATION SERVICE

Company may charge any transportation customer which has an alternative energy source available to it a Transportation Charge lower than that specified in the Transportation Service rate. The Transportation Charge may be reduced by an amount up to but not exceeding the difference between the total cost of the gas to be transported and the total cost to the customer of the alternative energy, but in no event, will the average Transportation Charge be less than 4¢ per Ccf. An alternative energy source is one that does not require the use of Company's gas pipeline system.

The right to charge a lower Transportation Charge shall be exercised on a case-by-case basis at the sole discretion of the Company without Commission approval. Said right may be exercised only if the customer certifies to the Company (in a form acceptable to the Company) the following: (i) that it has operational, on-site alternative energy capability; (ii) without the Company's lower Transportation Charge, it would utilize the alternative energy source; (iii) the total cost of alternative energy; and (iv) the total unit cost of gas to be transported.

Transportation Service will be provided by the Company at the lower rate for a period not to exceed six (6) monthly billing periods subject to the right of the Company, exercised in accordance with this tariff, to extend said rate or a recalculated rate for an additional period or periods of up to six (6) monthly billing periods each. The Company may accept customer's certification provided above in extending any lower rate for subsequent six (6) month periods.

* All Rolla System customer's Special Contracts will be grandfathered as of the effective date of this tariff to the existing expiration date of customer's Special Contract, if the customer wishes to do so. Subsequent renewal applicability will be reviewed thereafter under the provisions herein.

Ratemaking treatment of any reduced transportation charges may be reviewed and considered by the Commission in subsequent rate proceedings.

Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

Indicates Addition.

Issued Pursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE March 21, 2007 DATE EFFECTIVE April 20, 2007

ISSUED BY T. R. Voss President & CEO St. April 1.2007
St. Louis, Missouri

Cancelling P.S.C. Mo. No. 2 1st Revised SHEET No. 18.1

UNION ELECTRIC COMPANY **GAS SERVICE**



Applying to _____

MISSOURI SERVICE AREA

SPECIAL CONTRACT RATES - TRANSPORTATION SERVICE

Company may, in instances where it faces bypass from interstate or intrastate pipelines, enter into special transportation rate contracts with industries or other large consumers on such terms and conditions as may be agreed upon by the parties and which, in the Company's sole discretion, are deemed necessary to retain services to an existing customer or, to reestablish service to a previous customer or to acquire new customers. The rates agreed upon by Company and customer shall not exceed the maximum transportation charges nor be less than 1.0¢ per Ccf. All executed contracts shall be furnished to the Commission staff and the Office of Public Counsel and shall be subject to the Commission's jurisdiction.

* All Rolla System customer's Special Contracts will be grandfathered as of the effective date of this tariff to the existing expiration date of customer's Special Contract, if the customer wishes to do so. Subsequent renewal applicability will be reviewed thereafter under the provisions herein.

The right to charge a lower Transportation Charge shall be exercised on a case-by-case basis at the discretion of the Company without Commission approval. Said right may be exercised only if the customer certifies to the Company (in a form acceptable to the Company), and the Company is convinced that: (i) bypass of Union Electric by an intrastate or interstate upstream pipeline is imminent; (ii) without the Company's lowering the Transportation Charge, the customer will bypass Union Electric; and (iii) the rate flexed is prudent given the level of customer's total cost to bypass.

Ratemaking treatment of any flexed Transportation Charges will be reviewed and considered by the Commission in subsequent rate proceedings.

Rules and Regulations. Service will be rendered in accordance with the Company's Rules and Regulations for Gas Service on file with the Missouri Public Service Commission.

*Indicates Addition.

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ISSUED BY T. R. Voss

President & CEO

P.S.C. Mo. No. 2 1st Revised SHEET No. 18.2

Cancelling P.S.C. Mo. No. 2 Original SHEET No. 18.2

UNION ELECTRIC COMPANY GAS SERVICE RECEIVED

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* Indicates Change.

DATE OF ISSUE January 9, 1998 DATE EFFECTIVE February 18, 1998

ISSUED BY C. W. Mueller President & CEO

Name of Officer Trike St. Louis, Missouri

Cancelling P.S.C. Mo. No. 2 3rd Revised SHEET No. 19

UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

MISCELLANEOUS CHARGES

A. Service Pipe Charges

Sheet No. 50 Paragraph B -

- 1. Service lines less than 2" \$260.00 per connection (tap), plus \$6.00 per foot for all footage in excess of sixty (60) feet on customer's property.
- 2. Service lines 2" and greater will utlize the approach set forth in Section V.B. in the Rules and Regulations

If for engineering reasons, the Company selects a route which results in more footage than the normal route to customer's meter, then the lesser distance shall be utilized for footage charges, if any. Service pipe installations are based on normal pre-development and unobstructed conditions. Additional costs due to changes in surface conditions, unanticipated subsurface conditions or anticipated subsurface conditions (rock and underground conflicts) will be charged to the customer.

B. Service and Meter Relocations (1)

Sheet No. 51 Paragraph E and Sheet No. 55.1-

- 1. Meter relocation only \$260.00
- 2. Service lines less than 2" \$260.00 per connection (tap), plus \$8.50 per foot
- 3. Service lines 2" and greater will estimate individual project cost

C. Meter Testing Charges

Sheet No. 54 Paragraph F - Meters less than 500 cfh. (at ½ inch water column pressure drop) \$65.00 per meter. Meters greater than 500 cfh. (at ½ inch water column pressure drop) \$150.00 per meter

D. Reconnection Charges per Connection Point

Sheet Nos. 5 and 68, Par. H-1 (Disconnection & Reconn.)

E. Returned Check Charge

A charge of \$25.00 shall be assessed for any check submitted to the Company for payment for each occurrance where such check has been returned to the Company unpaid.

F. Tampering/Diversion Charge

\$210.00

FILED Missouri Public Service Commission GR-2021-0241; YG-2022-0215

DATE OF ISSUE January 28, 2022 **DATE EFFECTIVE** February 28, 2022

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UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

MISCELLANEOUS CHARGES

G. Opt-Out Charges

Applicable to General Rules & Regulations VII. Measurement of Service, Remote Meter Reading Opt-Out:

One-time setup charge

\$100.00

Non-Standard Meter Charge - per month

\$40.00

Excess Flow Valve (EFV) Charges

- 1. Installation of an EFV shall be made by the Company in the case of a new service line or a scheduled replacement of a service line, without charge to the following customers:
 - Single family residences
 - Multi-family residences
 - Small commercial entities consuming natural gas volumes not exceeding 1,000 Standard Cubic Feet per Hour
- 2. Where customer requests an EFV on an existing service line without said device and where such service line is not otherwise scheduled for replacement, an EFV will be installed provided customer pays \$1200.00 to the Company in advance of such installation.
- 3. Installation of an EFV shall only be available where service is provided to a customer served from a delivery system with a pressure of ten (10) pounds per square inch or greater throughout the year, where the service line is connected directly to the gas distribution main, and where the Company has no engineering or other valid reasons for not installing the EFV.

I. Electronic Gas Meter (EGM) Equipment Charge

Sheet No. 10 Paragraph 2, Sheet No. 12 Paragraph 3 and Sheet No. 13 Paragraph F. - This EGM Meter Equipment Charge shall apply to transportation customers who enter into contracts with the Company for transportation service to be provided under the Company's Natural Gas Transportation Service tariff commencing after November 1, 2000 and that do not have an advanced meter installed.

Gas transported under the Natural Gas Transportation Service tariff shall be metered by an electronic recording device with remote monitoring features for the recording of the customer's daily gas usage and real time flow data. The transportation customer will pay the Company a monthly per meter charge for said metering as follows:

EGM Meter Equipment Charge......\$21.00 per meter per month

DATE OF ISSUE January 28, 2022 **DATE EFFECTIVE** February 28, 2022

UNION ELECTRIC COMPANY **GAS SERVICE**

Applying to

MISSOURI SERVICE AREA

MISCELLANEOUS CHARGES

J. Daily Usage Information Charge

Applicable to Customers who enter into contracts with the Company for transportation service to be provided under the Company's Natural Gas Transportation Service tariff:

In order to facilitate remote interrogation of interval metering by the Company and provide daily usage information to Customer, the Company will install a remote monitoring device at each meter location where Customer receives Transportation Service. For each remote monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for Company's use. If a Customer does not provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company, or, if interrogation is not possible due to a telephone service outage, Company will dispatch technicians each month with specialized equipment to capture the daily usage information necessary to bill Customer.

The charge to the Customer will be \$170.00 for each occurrence.

If phone line is installed and Company is unable to retrieve daily usage information it will be the Customer's responsibility to verify that the Customer's phone line is in working condition. In addition, Company reserves the right to charge Customers for each service call to investigate the remote monitoring device if such service call is the sole result of telephone service outage.

This charge shall not be applicable after Company has installed an AMI module and notified customer that the phone line is no longer being utilized.

Κ. Customer Benefit Projects

Where work is done by Company on Company and/or customer facilities for the benefit and/or convenience of the customer/customer designees, the costs of such nonstandard service shall be billed to customer on the basis of Company's cost quotation agreed to by customer prior to starting project. Such "Customer Benefit" work shall include, but not be limited to, temporary service for construction sites, service calls and cost estimates for new business extensions which in the Company's determination will require excessive time to prepare for the customer. When any advance payments are collected prior to starting a project to be based on actual costs, any over payment will be refunded to payee.

DATE OF ISSUE October 18, 2023 DATE EFFECTIVE November 17, 2023

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UNION ELECTRIC COMPANY GAS SERVICE



Applying to	MISSOURI SERVICE AREA	
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ursuant to the Order of the Mo. P.S.C. in Case No. GR-2007-0003

DATE OF ISSUE ____ March 21, 2007 DATE EFFECTIVE April 20, 2007 April 1, 2007 **ISSUED BY** T. R. Voss President & CEO St. Louis, Missouri Name of Officer

Cancelling P.S.C. Mo. No. 2

Original SHEET No. 20.3

UNION ELECTRIC COMPANY GAS SERVICE



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T. R. Voss ISSUED BY President & CEO St. Louis, Missouri Title

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Cancelling P.S.C. Mo. No. 2

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UNION ELECTRIC COMPANY GAS SERVICE



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UNION ELECTRIC COMPANY GAS SERVICE



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UNION ELECTRIC COMPANY GAS SERVICE



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Original

SHEET No. 20.7

UNION ELECTRIC COMPANY GAS SERVICE



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April 20, 2007 April 1, 2007

ISSUED BY

T. R. Voss Name of Officer

President & CEO

St. Louis, Missouri

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Cancelling P.S.C. Mo. No. 2

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UNION ELECTRIC COMPANY GAS SERVICE



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UNION ELECTRIC COMPANY GAS SERVICE



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ISSUED BY T. R. Voss President & CEO St. Louis, Missouri

Name of Officer Title Address

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UNION ELECTRIC COMPANY GAS SERVICE



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UNION ELECTRIC COMPANY GAS SERVICE



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Original SHEET No. 20.12

UNION ELECTRIC COMPANY GAS SERVICE



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UNION ELECTRIC COMPANY GAS SERVICE



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Address

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UNION ELECTRIC COMPANY GAS SERVICE



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SUED BY T. R. V	Voss President & CEO	April 1, 2007 St. Louis, Missouri

Title

Name of Officer