

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth Revised Sheet No. 14A  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 14A  
For Missouri Retail Service Area

Large Power Service  
Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.849
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$14.932	\$10.150
Next 2443 kW	\$11.944	\$7.920
Next 2443 kW	\$10.006	\$6.987
All kW over 7329 kW	\$7.304	\$5.379
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08949 per kWh	\$0.07586 per kWh
Next 180 Hours Use per month:	\$0.05319 per kWh	\$0.04838 per kWh
Over 360 Hours Use per month:	\$0.02552 per kWh	\$0.02527 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.190
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.589	\$9.915
Next 2500 kW	\$11.672	\$7.740
Next 2500 kW	\$9.776	\$6.827
All kW over 7500 kW	\$7.138	\$5.257
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08744 per kWh	\$0.07412 per kWh
Next 180 Hours Use per month:	\$0.05199 per kWh	\$0.04726 per kWh
Over 360 Hours Use per month:	\$0.02492 per kWh	\$0.02469 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 14A  
 Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 14A  
 For Missouri Retail Service Area

**Large Power Service  
Schedule LPS**
RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.849
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$14.932	\$10.150
Next 2443 kW	\$11.944	\$7.920
Next 2443 kW	\$10.006	\$6.987
All kW over 7329 kW	\$7.304	\$5.379
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09350 per kWh	\$0.07926 per kWh
Next 180 Hours Use per month:	\$0.05557 per kWh	\$0.05055 per kWh
Over 360 Hours Use per month:	\$0.02667 per kWh	\$0.02640 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.190
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.589	\$9.915
Next 2500 kW	\$11.672	\$7.740
Next 2500 kW	\$9.776	\$6.827
All kW over 7500 kW	\$7.138	\$5.257
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09136 per kWh	\$0.07745 per kWh
Next 180 Hours Use per month:	\$0.05432 per kWh	\$0.04938 per kWh
Over 360 Hours Use per month:	\$0.02604 per kWh	\$0.02580 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 14A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 14A  
For Missouri Retail Service Area

Large Power Service  
Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

- A. CUSTOMER CHARGE (per month): \$1,106.30
- B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$3.705
- C. DEMAND CHARGE:  
Per kW of Billing Demand per month
  - |                     | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2443 kW       | \$14.374             | \$9.771              |
| Next 2443 kW        | \$11.498             | \$7.624              |
| Next 2443 kW        | \$9.632              | \$6.726              |
| All kW over 7329 kW | \$7.031              | \$5.178              |
- D. ENERGY CHARGE:
  - |                                | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.09000 per kWh    | \$0.07630 per kWh    |
| Next 180 Hours Use per month:  | \$0.05348 per kWh    | \$0.04866 per kWh    |
| Over 360 Hours Use per month:  | \$0.02566 per kWh    | \$0.02541 per kWh    |

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

- A. CUSTOMER CHARGE (per month): \$1,106.30
- B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$3.071
- C. DEMAND CHARGE:  
Per kW of Billing Demand per month
  - |                     | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2500 kW       | \$14.044             | \$9.545              |
| Next 2500 kW        | \$11.236             | \$7.451              |
| Next 2500 kW        | \$9.411              | \$6.572              |
| All kW over 7500 kW | \$6.871              | \$5.061              |
- D. ENERGY CHARGE:
  - |                                | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.08794 per kWh    | \$0.07456 per kWh    |
| Next 180 Hours Use per month:  | \$0.05228 per kWh    | \$0.04754 per kWh    |
| Over 360 Hours Use per month:  | \$0.02507 per kWh    | \$0.02484 per kWh    |

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 14A  
 Revised  
 Cancelling P.S.C. MO. No. 7 Sixth  Original Sheet No. 14A  
 Revised  
 For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.220
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2443 kW	\$12.493	\$8.492
Next 2443 kW	\$9.993	\$6.626
Next 2443 kW	\$8.371	\$5.846
All kW over 7329 kW	\$6.111	\$4.500
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07822 per kWh	\$0.06631 per kWh
Next 180 Hours Use per month:	\$0.04911 per kWh	\$0.04468 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.669
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2500 kW	\$12.206	\$8.296
Next 2500 kW	\$9.765	\$6.476
Next 2500 kW	\$8.179	\$5.712
All kW over 7500 kW	\$5.972	\$4.399
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07643 per kWh	\$0.06480 per kWh
Next 180 Hours Use per month:	\$0.04800 per kWh	\$0.04365 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 14A  
 Revised  
 Cancelling P.S.C. MO. No. 7 Fifth  Original Sheet No. 14A  
 Revised  
 For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.716
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2443 kW	\$10.539	\$7.164
Next 2443 kW	\$ 8.430	\$5.590
Next 2443 kW	\$ 7.062	\$4.932
All kW over 7329 kW	\$ 5.155	\$3.796
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06599 per kWh	\$0.05594 per kWh
Next 180 Hours Use per month:	\$0.04444 per kWh	\$0.04043 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.252
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2500 kW	\$10.297	\$6.999
Next 2500 kW	\$ 8.238	\$5.463
Next 2500 kW	\$ 6.900	\$4.819
All kW over 7500 kW	\$ 5.037	\$3.710
D. ENERGY CHARGE:		
	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.06448 per kWh	\$0.05467 per kWh
Next 180 Hours Use per month:	\$0.04344 per kWh	\$0.03950 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: April 18, 2011  
 ISSUED BY: Darrin R. Ives, Senior Director  
 CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
 Kansas City, MO  
 FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 14A  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 14A  
 Revised  
For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 2.530

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$9.819	\$6.674
Next 2443 kW	\$7.854	\$5.208
Next 2443 kW	\$6.579	\$4.595
All kW over 7329 kW	\$4.803	\$3.537

### D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06148 per kWh	\$0.05212 per kWh
Next 180 Hours Use per month:	\$0.04276 per kWh	\$0.03890 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 2.098

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$9.593	\$6.521
Next 2500 kW	\$7.675	\$5.090
Next 2500 kW	\$6.428	\$4.490
All kW over 7500 kW	\$4.693	\$3.456

### D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.06008 per kWh	\$0.05094 per kWh
Next 180 Hours Use per month:	\$0.04179 per kWh	\$0.03800 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 14A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 14A

Revised

For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$632.01

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 2.116

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$8.212	\$5.582
Next 2443 kW	\$6.569	\$4.356
Next 2443 kW	\$5.502	\$3.843
All kW over 7329 kW	\$4.017	\$2.958

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05142 per kWh	\$0.04359 per kWh
Next 180 Hours Use per month:	\$0.03576 per kWh	\$0.03253 per kWh
Over 360 Hours Use per month:	\$0.02566 per kWh	\$0.02541 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$632.01

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 1.755

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$8.023	\$5.454
Next 2500 kW	\$6.419	\$4.257
Next 2500 kW	\$5.376	\$3.755
All kW over 7500 kW	\$3.925	\$2.890

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05025 per kWh	\$0.04260 per kWh
Next 180 Hours Use per month:	\$0.03495 per kWh	\$0.03178 per kWh
Over 360 Hours Use per month:	\$0.02507 per kWh	\$0.02484 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

**CANCELLED**  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

**FILED**  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 14A

Revised

Canceling P.S.C. MO. No. 7 Second

Original Sheet No. 14A

Revised

For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$593.43

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 1.987

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2443 kW	\$7.711	\$5.241
Next 2443 kW	\$6.168	\$4.090
Next 2443 kW	\$5.166	\$3.608
All kW over 7329 kW	\$3.772	\$2.777

### D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.04828 per kWh	\$0.04093 per kWh
Next 180 Hours Use per month:	\$0.03358 per kWh	\$0.03054 per kWh
Over 360 Hours Use per month:	\$0.02409 per kWh	\$0.02386 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month): \$593.43

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 1.648

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2500 kW	\$7.534	\$5.121
Next 2500 kW	\$6.027	\$3.997
Next 2500 kW	\$5.048	\$3.526
All kW over 7500 kW	\$3.685	\$2.714

### D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.04718 per kWh	\$0.04000 per kWh
Next 180 Hours Use per month:	\$0.03282 per kWh	\$0.02984 per kWh
Over 360 Hours Use per month:	\$0.02354 per kWh	\$0.02332 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 14A  
          { Revised }  
First { Original } SHEET No. 14A  
      { Revised }  
For Missouri Retail Service Area  
Community, Town or City

KCPL Form 661H002 (Rev 1/97)

LARGE POWER SERVICE Schedule LPS.		Missouri Public Service Commission (continued)
<b>RATE FOR SERVICE AT PRIMARY VOLTAGE:</b>		
	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 1.53	\$1.53
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2500 kW	\$6.996	\$4.755
Next 2500 kW	\$5.596	\$3.711
Next 2500 kW	\$4.687	\$3.274
All kW over 7500 kW	\$3.422	\$2.520
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04381 per kWh	\$0.03714 per kWh
Next 180 Hours Use per month:	\$0.03047 per kWh	\$0.02771 per kWh
Over 360 Hours Use per month:	\$0.02186 per kWh	\$0.02165 per kWh
<b>RATE FOR SERVICE AT SECONDARY VOLTAGE:</b>		
	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 1.84	\$1.84
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2450 kW	\$7.138	\$4.852
Next 2450 kW	\$5.710	\$3.787
Next 2450 kW	\$4.783	\$3.341
All kW over 7350 kW	\$3.492	\$2.571
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04470 per kWh	\$0.03790 per kWh
Next 180 Hours Use per month:	\$0.03109 per kWh	\$0.02828 per kWh
Over 360 Hours Use per month:	\$0.02230 per kWh	\$0.02210 per kWh

REC'D APR 22 1999

Missouri Public Service Commission  
99-313  
FILED AUG 01 1999

**Cancelled**  
January 1, 2006  
Missouri Public  
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City  
**RECEIVED**

**LARGE POWER SERVICE**  
Schedule LPS

DEC 4 1996

MISSOURI (Continued)

Public Service Commission

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 1.58	\$1.58
C. DEMAND CHARGE: Per kW of Billing Demand per month		
First 2500 kW	\$7.227	\$4.912
Next 2500 kW	\$5.781	\$3.834
Next 2500 kW	\$4.842	\$3.382
All kW over 7500 kW	\$3.535	\$2.603
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04526 per kWh	\$0.03837 per kWh
Next 180 Hours Use per month:	\$0.03148 per kWh	\$0.02863 per kWh
Over 360 Hours Use per month:	\$0.02258 per kWh	\$0.02237 per kWh

**CANCELLED**

AUG 01 1999  
By *2nd PS #14A*  
Public Service Commission  
MISSOURI

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 1.90	\$1.90
C. DEMAND CHARGE: Per kW of Billing Demand per month		
First 2450 kW	\$7.374	\$5.012
Next 2450 kW	\$5.899	\$3.912
Next 2450 kW	\$4.941	\$3.451
All kW over 7350 kW	\$3.607	\$2.656
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04618 per kWh	\$0.03915 per kWh
Next 180 Hours Use per month:	\$0.03212 per kWh	\$0.02921 per kWh
Over 360 Hours Use per month:	\$0.02304 per kWh	\$0.02283 per kWh

FILED

JAN 1 1997  
92-199

MO. PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community Town or City

RECEIVED

LARGE POWER SERVICE  
Schedule LPS

JUL 5 1996

(continued)

MISSOURI  
Public Service Commission

RATE FOR SERVICE AT PRIMARY VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 1.58	\$1.58
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2500 kW	\$7.387	\$5.021
Next 2500 kW	\$5.909	\$3.919
Next 2500 kW	\$4.949	\$3.457
All kW over 7500 kW	\$3.613	\$2.661
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04626 per kWh	\$0.03922 per kWh
Next 180 Hours Use per month:	\$0.03218 per kWh	\$0.02926 per kWh
Over 360 Hours Use per month:	\$0.02308 per kWh	\$0.02286 per kWh

RATE FOR SERVICE AT SECONDARY VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$555.00	\$555.00
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 1.90	\$1.90
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2450 kW	\$7.538	\$5.123
Next 2450 kW	\$6.030	\$3.999
Next 2450 kW	\$5.050	\$3.528
All kW over 7350 kW	\$3.687	\$2.715
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04720 per kWh	\$0.04002 per kWh
Next 180 Hours Use per month:	\$0.03284 per kWh	\$0.02986 per kWh
Over 360 Hours Use per month:	\$0.02355 per kWh	\$0.02333 per kWh

CANCELLED

JAN 1 1997

Let R.S. IHA  
service Commission

FILED  
94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 6/84)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 14B  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 14B  
 For Missouri Retail Service Area

Large Power Service Schedule LPS
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RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.963
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$14.415	\$9.800
Next 2530 kW	\$11.532	\$7.649
Next 2530 kW	\$9.660	\$6.748
All kW over 7590 kW	\$7.054	\$5.195
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08642 per kWh	\$0.07328 per kWh
Next 180 Hours Use per month:	\$0.05137 per kWh	\$0.04671 per kWh
Over 360 Hours Use per month:	\$0.02463 per kWh	\$0.02440 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 14.291	\$9.712
Next 2553 kW	\$ 11.429	\$7.580
Next 2553 kW	\$ 9.572	\$6.688
All kW over 7659 kW	\$ 6.990	\$5.148
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08565 per kWh	\$0.07259 per kWh
Next 180 Hours Use per month:	\$0.05091 per kWh	\$0.04629 per kWh
Over 360 Hours Use per month:	\$0.02442 per kWh	\$0.02417 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 14B  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 14B  
 For Missouri Retail Service Area

Large Power Service Schedule LPS
-------------------------------------

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.963
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$14.415	\$9.800
Next 2530 kW	\$11.532	\$7.649
Next 2530 kW	\$9.660	\$6.748
All kW over 7590 kW	\$7.054	\$5.195
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09029 per kWh	\$0.07656 per kWh
Next 180 Hours Use per month:	\$0.05368 per kWh	\$0.04880 per kWh
Over 360 Hours Use per month:	\$0.02573 per kWh	\$0.02549 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):		\$1,149.23
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 14.291	\$9.712
Next 2553 kW	\$ 11.429	\$7.580
Next 2553 kW	\$ 9.572	\$6.688
All kW over 7659 kW	\$ 6.990	\$5.148
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08949 per kWh	\$0.07585 per kWh
Next 180 Hours Use per month:	\$0.05319 per kWh	\$0.04837 per kWh
Over 360 Hours Use per month:	\$0.02551 per kWh	\$0.02525 per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 14B  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 14B  
 For Missouri Retail Service Area

Large Power Service Schedule LPS
-------------------------------------

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):		\$1,106.30
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.927
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$13.876	\$9.434
Next 2530 kW	\$11.101	\$7.363
Next 2530 kW	\$9.299	\$6.496
All kW over 7590 kW	\$6.790	\$5.001
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08692 per kWh	\$0.07370 per kWh
Next 180 Hours Use per month:	\$0.05167 per kWh	\$0.04698 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):		\$1106.30
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$0.000
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 13.757	\$9.349
Next 2553 kW	\$ 11.002	\$7.297
Next 2553 kW	\$ 9.214	\$6.438
All kW over 7659 kW	\$ 6.729	\$4.956
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08615 per kWh	\$0.07302 per kWh
Next 180 Hours Use per month:	\$0.05120 per kWh	\$0.04656 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

September 29, 2015

Issued: September 8, 2015  
 Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
 1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 14B  
 Revised  
 Canceling P.S.C. MO. 7 Sixth  Original Sheet No. 14B  
 Revised  
 For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.806	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2530 kW	\$12.060		\$8.199
Next 2530 kW	\$9.648		\$6.399
Next 2530 kW	\$8.082		\$5.646
All kW over 7590 kW	\$5.901		\$4.346
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.07554 per kWh		\$0.06405 per kWh
Next 180 Hours Use per month:	\$0.04744 per kWh		\$0.04314 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh		\$0.02454 per kWh

### RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$961.50	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.000	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2553 kW	\$11.956		\$8.125
Next 2553 kW	\$9.562		\$6.342
Next 2553 kW	\$8.008		\$5.595
All kW over 7659 kW	\$5.848		\$4.307
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.07487 per kWh		\$0.06346 per kWh
Next 180 Hours Use per month:	\$0.04701 per kWh		\$0.04275 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh		\$0.02431 per kWh

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 14B  
 Revised  
 Canceling P.S.C. MO. 7 Fifth  Original Sheet No. 14B  
 Revised  
 For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.679	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2530 kW	\$10.174		\$6.917
Next 2530 kW	\$ 8.139		\$5.398
Next 2530 kW	\$ 6.818		\$4.763
All kW over 7590 kW	\$ 4.978		\$3.666
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.06373 per kWh		\$0.05403 per kWh
Next 180 Hours Use per month:	\$0.04293 per kWh		\$0.03904 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh		\$0.02454 per kWh

### RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$811.13	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month		\$0.000	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	Summer Season		Winter Season
First 2553 kW	\$10.086		\$6.854
Next 2553 kW	\$ 8.067		\$5.350
Next 2553 kW	\$ 6.756		\$4.720
All kW over 7659 kW	\$ 4.933		\$3.633
D. ENERGY CHARGE:			
	Summer Season		Winter Season
First 180 Hours Use per month:	\$0.06316 per kWh		\$0.05354 per kWh
Next 180 Hours Use per month:	\$0.04254 per kWh		\$0.03869 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh		\$0.02431 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 14B  
 Revised  
Canceling P.S.C. MO. No. 7 Fourth  Original Sheet No. 14B  
 Revised  
For Missouri Retail Service  
Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 0.633

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2530 kW	\$9.479	\$6.444
Next 2530 kW	\$7.583	\$5.029
Next 2530 kW	\$6.352	\$4.437
All kW over 7590 kW	\$4.638	\$3.415

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05937 per kWh	\$0.05034 per kWh
Next 180 Hours Use per month:	\$0.04130 per kWh	\$0.03756 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

### RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month): \$755.69

B. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$ 0.00

C. DEMAND CHARGE:  
Per kW of Billing Demand per month

	Summer Season	Winter Season
First 2553 kW	\$9.397	\$6.386
Next 2553 kW	\$7.516	\$4.984
Next 2553 kW	\$6.294	\$4.397
All kW over 7659 kW	\$4.596	\$3.385

D. ENERGY CHARGE:

First 180 Hours Use per month:	\$0.05884 per kWh	\$0.04988 per kWh
Next 180 Hours Use per month:	\$0.04093 per kWh	\$0.03722 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

CANCELLED ISSUED BY: Curtis D. Blanc  
May 4, 2011 Sr. Director

1201 Walnut, Kansas City, Mo. 64106

Missouri Public  
Service Commission

ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 14B

Revised

Canceling P.S.C. MO. No. 7 Third

Original Sheet No. 14B

Revised

For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$632.01
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.529
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2530 kW	\$7.928	\$5.389
Next 2530 kW	\$6.342	\$4.206
Next 2530 kW	\$5.312	\$3.711
All kW over 7590 kW	\$3.879	\$2.856
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04965 per kWh	\$0.04210 per kWh
Next 180 Hours Use per month:	\$0.03454 per kWh	\$0.03141 per kWh
Over 360 Hours Use per month:	\$0.02477 per kWh	\$0.02454 per kWh

### RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):		\$632.01
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$ 0.00
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2553 kW	\$7.859	\$5.341
Next 2553 kW	\$6.286	\$4.168
Next 2553 kW	\$5.264	\$3.677
All kW over 7659 kW	\$3.844	\$2.831
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04921 per kWh	\$0.04172 per kWh
Next 180 Hours Use per month:	\$0.03423 per kWh	\$0.03113 per kWh
Over 360 Hours Use per month:	\$0.02456 per kWh	\$0.02431 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 14B

Revised

Canceling P.S.C. MO. No. 7 Second

Original Sheet No. 14B

Revised

For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE (per month):	\$593.43	
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 0.497	
C. DEMAND CHARGE: Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2530 kW	\$7.445	\$5.060
Next 2530 kW	\$5.955	\$3.949
Next 2530 kW	\$4.988	\$3.484
All kW over 7590 kW	\$3.642	\$2.682
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04662 per kWh	\$0.03953 per kWh
Next 180 Hours Use per month:	\$0.03243 per kWh	\$0.02949 per kWh
Over 360 Hours Use per month:	\$0.02326 per kWh	\$0.02304 per kWh

### RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE (per month):	\$593.43	
B. FACILITIES CHARGE: Per kW of Facilities Demand per month	\$ 0.00	
C. DEMAND CHARGE: Per kW of Billing Demand per month		
	Summer Season	Winter Season
First 2553 kW	\$7.379	\$5.015
Next 2553 kW	\$5.902	\$3.914
Next 2553 kW	\$4.943	\$3.453
All kW over 7659 kW	\$3.609	\$2.658
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04621 per kWh	\$0.03917 per kWh
Next 180 Hours Use per month:	\$0.03214 per kWh	\$0.02923 per kWh
Over 360 Hours Use per month:	\$0.02306 per kWh	\$0.02283 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 14B  
Revised

First { Original } SHEET No. 14B  
Revised

For Missouri Retail Service Area  
Community, Town or City

LARGE POWER SERVICE  
Schedule LPS

Missouri Public Service Commission  
(Continued)  
REC'D APR 22 1999

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 0.463	\$ 0.463
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2520 kW	\$6.940	\$4.717
Next 2520 kW	\$5.551	\$3.681
Next 2520 kW	\$4.649	\$3.248
All kW over 7560 kW	\$3.395	\$2.499
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04346 per kWh	\$0.03684 per kWh
Next 180 Hours Use per month:	\$0.03023 per kWh	\$0.02749 per kWh
Over 360 Hours Use per month:	\$0.02168 per kWh	\$0.02148 per kWh

KCPL Form 661H002 (Rev 1/97)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

	Summer Season	Winter Season
A. CUSTOMER CHARGE (per month):	\$537.24	\$537.24
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ 0.00	\$ 0.00
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
First 2541 kW	\$6.883	\$4.678
Next 2541 kW	\$5.507	\$3.652
Next 2541 kW	\$4.613	\$3.222
All kW over 7623 kW	\$3.367	\$2.479
D. ENERGY CHARGE:		
First 180 Hours Use per month:	\$0.04311 per kWh	\$0.03655 per kWh
Next 180 Hours Use per month:	\$0.02999 per kWh	\$0.02727 per kWh
Over 360 Hours Use per month:	\$0.02151 per kWh	\$0.02131 per kWh

Missouri Public Service Commission  
99-313  
FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 14B

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 14B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

LARGE POWER SERVICE Schedule LPS

DEC 4 1996

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

MISSOURI Public Service Commission Summer Season Winter Season

Table with 3 columns: Charge Description, Summer Season Rate, Winter Season Rate. Rows include A. CUSTOMER CHARGE, B. FACILITIES CHARGE, C. DEMAND CHARGE, and D. ENERGY CHARGE.

CANCELLED

By AUG 01 1999 2nd RS #14B Public Service Commission MISSOURI

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

Summer Season Winter Season

Table with 3 columns: Charge Description, Summer Season Rate, Winter Season Rate. Rows include A. CUSTOMER CHARGE, B. FACILITIES CHARGE, C. DEMAND CHARGE, and D. ENERGY CHARGE.

FILED

JAN 1 1997

94-199 MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE POWER SERVICE  
Schedule LPS

JUL 5 1996  
(continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE (per month):

Summer Season \$555.00 Winter Season \$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$ 0.478 \$ 0.478

C. DEMAND CHARGE:

Per kW of Billing Demand per month

First 2520 kW \$7.328 \$4.981  
Next 2520 kW \$5.862 \$3.888  
Next 2520 kW \$4.909 \$3.429  
All kW over 7560 kW \$3.584 \$2.640

D. ENERGY CHARGE:

First 180 Hours Use per month: \$0.04589 per kWh \$0.03891 per kWh  
Next 180 Hours Use per month: \$0.03192 per kWh \$0.02903 per kWh  
Over 360 Hours Use per month: \$0.02290 per kWh \$0.02268 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

Summer Season Winter Season  
\$555.00 \$555.00

A. CUSTOMER CHARGE (per month):

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$ 0.00 \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month

First 2541 kW \$7.269 \$4.941  
Next 2541 kW \$5.814 \$3.856  
Next 2541 kW \$4.870 \$3.402  
All kW over 7623 kW \$3.555 \$2.618

D. ENERGY CHARGE:

First 180 Hours Use per month: \$0.04552 per kWh \$0.03859 per kWh  
Next 180 Hours Use per month: \$0.03167 per kWh \$0.02879 per kWh  
Over 360 Hours Use per month: \$0.02271 per kWh \$0.02249 per kWh

CANCELLED

JAN 1 1997

Let R.S. 14B  
Service Commission

94-199

JUL 9 1996

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KCPL Form 661H002 (Rev 8/94)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 14C  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 14C  
For Missouri Retail Service Area

Large Power Service  
Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.966 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 14C  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 14C  
For Missouri Retail Service Area

Large Power Service  
Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.930. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 14C  
 Revised  
Canceling P.S.C. MO. 7 Sixth  Original Sheet No. 14C  
 Revised  
For Missouri Retail Service Area

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## LARGE POWER SERVICE Schedule LPS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.808. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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DATE OF ISSUE: January 16, 2013  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

Filed  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 14C  
 Revised  
Canceling P.S.C. MO. 7 Fifth  Original Sheet No. 14C  
 Revised  
For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director  
CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
Kansas City, MO

FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 14C

Revised

Canceling P.S.C. MO. No. 7 Fourth

Original Sheet No. 14C

Revised

For Missouri Retail Service  
Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.635 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

1201 Walnut, Kansas City, Mo. 64106

ISSUED BY: Curtis D. Blanc  
Sr. Director

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 14C

Revised

Canceling P.S.C. MO. No. 7 Third

Original

Sheet No. 14C

Revised

For Missouri Retail Service  
Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.5314 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 14C

Canceling P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 14C

Missouri Retail Service  
For Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.4990 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 14C  
          { Revised }  
First { Original } SHEET No. 14C  
       { Revised }  
For Missouri Retail Service Area  
Community, Town or City

LARGE POWER SERVICE  
Schedule LPS

Missouri Public  
Service Commission  
(Continued)  
REC'D APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

KCPL Form 661H002 (Rev 1/97)

Missouri Public  
Service Commission  
99-313  
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled  
January 1, 2006  
Missouri Public  
Service Commission

FORM NO. 13 P. S. C. MO. No. 7

First { Original Revised } SHEET No. 14C

Cancelling P. S. C. MO. No. 7

{ Original Revised } SHEET No. 14C

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

LARGE POWER SERVICE  
Schedule LPS

Missouri Public  
Service Commission

(Continued)  
REC'D APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

AUG 01 1999  
By 2nd RS #14C  
Public Service Commission  
MISSOURI

Missouri Public  
Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE POWER SERVICE  
Schedule LPS

JUL 5 1996 (continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Public Service Commission Missouri Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

MAY 14 1999  
By STRS #14C  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996  
94-199  
MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 14E

Revised

Canceling P.S.C. MO. No. 7 Second

Original

Sheet No. 14E

Revised

For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

### SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014

DATE EFFECTIVE: July 6, 2014

ISSUED BY: Darrin R. Ives  
Vice President

Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 14E

Canceling P.S.C. MO. No. 7 First

Original  
 Revised

Sheet No. 14E

For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

### SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

### NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013  
ISSUED BY: **FILED** Darrin R. Ives, Vice President  
July 6, 2014  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~  
1200 Main, Kansas City, MO 64105

**FILED**  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original Sheet No. 14E

Revised

Canceling P.S.C. MO. No. 7 Original

Original Sheet No. 14E

Revised

For Missouri Retail Service Area

## LARGE POWER SERVICE Schedule LPS

(Continued)

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

### SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
October 20, 2013  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE POWER SERVICE  
Schedule LPS

JUL 5 1996  
(continued)

MISSOURI  
Public Service Commission

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at primary voltage) or 2.86% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .81% (metered at substation voltage), 1.63% (metered at primary voltage), or 3.70% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/94)

FILED  
94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled

January 1, 2006

Missouri Public  
Service Commission

~~Revised~~

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

RECEIVED

LARGE POWER SERVICE OFF-PEAK RIDER  
Schedule LPS-1

JUL 5 1996

Off-Peak Service Option  
Applicable to Large Power Service

MISSOURI  
Public Service Commission

PROVISIONS:

During Off-Peak Hours, subject to the conditions hereinafter stated, the Customer may exceed his On-Peak Demand and the Customer will not be billed for such excess demand.

DEFINITIONS:

1. Off-Peak Hours shall be the hours between 7:00 p.m. and 11:00 a.m. of the following day; all hours between 7:00 p.m. Friday and 11:00 a.m. of the following Monday; all hours on the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, or any day celebrated as such.
2. On-Peak Hours are all hours other than Off-Peak Hours.
3. On-Peak Demand is the highest 30-minute demand established by the Customer during On-Peak Hours.
4. Off-Peak Demand is the highest 30-minute demand established by the Customer during Off-Peak Hours.

CONDITIONS:

1. The Customer must make written request and the Company shall, in its sole judgment, determine whether sufficient reason exists for the application of this provision. The Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall, in its sole judgment, determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30 days written notice, change such schedule.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.

94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

CANCELLED ISSUED BY  
September 29, 2015  
Missouri Public  
Service Commission

S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 661H002 (Rev 6/84)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

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LARGE POWER SERVICE OFF-PEAK RIDER  
Schedule LPS-1

JUL 5 1996 (continued)

Off-Peak Service Option

MISSOURI  
Public Service Commission

CONDITIONS: (continued)

- 5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
- 6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- 7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For..... Missouri Retail Service Area  
Community.....

RECEIVED

JUL 5 1996

MISSOURI

Public Service Commission

RESERVED FOR FUTURE USE

KCPL Form 661H002 (Rev 6/94)

FILED

94 - 199

JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE ..... July 5, 1996 ..... DATE EFFECTIVE ..... July 9, 1996 .....  
month day year month day year

ISSUED BY ..... S. W. Cattron ..... Vice President ..... 1201 Walnut, Kansas City, Mo. ....  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Original Sheet No. 16A  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

**CLEAN CHARGE NETWORK**  
Schedule CCN

**BILLING OPTIONS:**

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host’s agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor’s customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

**RATES FOR SERVICE:**

The EV charging station screen and third party vendor’s customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

1. Energy Charge (per kWh)
 

Level 2:	\$0.20000
Level 3:	\$0.25000

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 17

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 17

Revised

For Missouri Retail Service Area

## SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA

### AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

### APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED  
Missouri Public  
ER-2007-0291 Service Commission

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 17  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 17  
 Revised  
For Missouri Retail Service Area

## SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

### AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

### APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

First SHEET No. 17

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 17  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community address

RECEIVED

KCPL Form 661H002 (Rev 1/97)

SMALL GENERAL SERVICE - ALL ELECTRIC  
Schedule SGA

AUG 13 1997

MISSOURI  
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILED

SEP 12 1997

MO. PUBLIC SERVICE COMM

August 13, 1997

September 12, 1997

DATE OF ISSUE month day year DATE EFFECTIVE month day year

ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled

January 1, 2006

Missouri Public

Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC JUL 5 1996  
Schedule SGA

AVAILABILITY:

MISSOURI  
Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

CANCELLED

SEP 12 1997

Public Service Commission  
MISSOURI

FILED

94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/94)

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth Revised Sheet No. 17A  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 17A  
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)  
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.929

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16225 per kWh	\$0.11548 per kWh
Next 180 Hours Use per month:	\$0.07701 per kWh	\$0.06155 per kWh
Over 360 Hours Use per month:	\$0.06859 per kWh	\$0.05556 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.18
25-199 kW	\$50.40
200-999 kW	\$102.38
1000 kW or above	\$874.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.860

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.15855 per kWh	\$0.11284 per kWh
Next 180 Hours Use per month:	\$0.07523 per kWh	\$0.06014 per kWh
Over 360 Hours Use per month:	\$0.06701 per kWh	\$0.05427 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 17A  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 17A  
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)  
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.074

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.17032 per kWh	\$0.12121 per kWh
Next 180 Hours Use per month:	\$0.08083 per kWh	\$0.06461 per kWh
Over 360 Hours Use per month:	\$0.07200 per kWh	\$0.05832 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$19.08
25-199 kW	\$52.90
200-999 kW	\$107.46
1000 kW or above	\$917.58

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$3.002

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16642 per kWh	\$0.11844 per kWh
Next 180 Hours Use per month:	\$0.07896 per kWh	\$0.06313 per kWh
Over 360 Hours Use per month:	\$0.07034 per kWh	\$0.05696 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 17A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 17A  
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)  
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE, 1SGAH, 1SSAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.959

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16395 per kWh	\$0.11668 per kWh
Next 180 Hours Use per month:	\$0.07779 per kWh	\$0.06220 per kWh
Over 360 Hours Use per month:	\$0.06931 per kWh	\$0.05614 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF, 1SGAG

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.37
25-199 kW	\$50.92
200-999 kW	\$103.45
1000 kW or above	\$883.30

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.890

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16020 per kWh	\$0.11402 per kWh
Next 180 Hours Use per month:	\$0.07601 per kWh	\$0.06077 per kWh
Over 360 Hours Use per month:	\$0.06771 per kWh	\$0.05483 per kWh

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 17A  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 17A  
 Revised  
 For Missouri Retail Service Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule SGA (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.650

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14682 per kWh	\$0.09951 per kWh
Next 180 Hours Use per month:	\$0.06966 per kWh	\$0.05737 per kWh
Over 360 Hours Use per month:	\$0.06207 per kWh	\$0.05465 per kWh

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.45
25-199 kW	\$45.60
200-999 kW	\$92.64
1000 kW or above	\$790.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.588

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14346 per kWh	\$0.09724 per kWh
Next 180 Hours Use per month:	\$0.06807 per kWh	\$0.05606 per kWh
Over 360 Hours Use per month:	\$0.06063 per kWh	\$0.05339 per kWh

DATE OF ISSUE: January 16, 2013

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013

ISSUED BY: Darrin R. Ives, Senior Director

Kansas City, MO

CANCELLED  
 September 29, 2015  
 Missouri Public  
 Service Commission

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 17A  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 17A  
 Revised  
 For Missouri Retail Service Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule SGA (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$2.585

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.14323 per kWh	\$0.09246 per kWh
Next 180 Hours Use per month:	\$0.06796 per kWh	\$0.05597 per kWh
Over 360 Hours Use per month:	\$0.06055 per kWh	\$0.05331 per kWh

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$16.05
25-199 kW	\$44.49
200-999 kW	\$90.38
1000 kW or above	\$771.66

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.525

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13995 per kWh	\$0.09035 per kWh
Next 180 Hours Use per month:	\$0.06641 per kWh	\$0.05469 per kWh
Over 360 Hours Use per month:	\$0.05915 per kWh	\$0.05209 per kWh

DATE OF ISSUE: April 18, 2011  
 ISSUED BY: Darrin R. Ives, Senior Director  
 CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

Kansas City, MO

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 17A  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 17A  
 Revised  
For Missouri Retail Service  
Area

## SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$ .000
All kW over 25 kW	\$2.456

#### C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13608 per kWh	\$0.08785 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.05318 per kWh
Over 360 Hours Use per month:	\$0.05753 per kWh	\$0.05065 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$15.25
25-199 kW	\$42.27
200-999 kW	\$85.87
1000 kW or above	\$733.16

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$ .000
All kW over 26 kW	\$2.399

#### C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.13297 per kWh	\$0.08584 per kWh
Next 180 Hours Use per month:	\$0.06310 per kWh	\$0.05196 per kWh
Over 360 Hours Use per month:	\$0.05620 per kWh	\$0.04949 per kWh

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 17A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 17A

Revised

For Missouri Retail Service Area

## SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)

Schedule SGA

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$ .000
All kW over 25 kW	\$2.116

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11730 per kWh	\$0.07212 per kWh
Next 180 Hours Use per month:	\$0.05566 per kWh	\$0.04366 per kWh
Over 360 Hours Use per month:	\$0.04959 per kWh	\$0.04158 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$13.15
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$ .000
All kW over 26 kW	\$2.068

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11462 per kWh	\$0.07047 per kWh
Next 180 Hours Use per month:	\$0.05439 per kWh	\$0.04266 per kWh
Over 360 Hours Use per month:	\$0.04845 per kWh	\$0.04063 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 17A

Cancelling P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 17A

For Missouri Retail Service Area

## SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

#### A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$ .000
All kW over 25 kW	\$1.987

#### C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.11040 per kWh	\$0.06156 per kWh
Next 180 Hours Use per month:	\$0.05239 per kWh	\$0.03904 per kWh
Over 360 Hours Use per month:	\$0.04667 per kWh	\$0.03904 per kWh

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$12.35
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$ .000
All kW over 26 kW	\$1.942

#### C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10788 per kWh	\$0.06015 per kWh
Next 180 Hours Use per month:	\$0.05119 per kWh	\$0.03815 per kWh
Over 360 Hours Use per month:	\$0.04560 per kWh	\$0.03815 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 17A  
 { Revised }  
 First { Original } SHEET No. 17A  
 { Revised }  
 For Missouri Retail Service Area  
 Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

SMALL GENERAL SERVICE - ALL ELECTRIC Service Commission  
 Schedule SGA (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):  
 Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:  
 Per kW of Facilities Demand per month  
 First 25 kW \$ .00  
 All kW over 25 kW \$1.84

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10071 per kWh	\$0.05348 per kWh
Next 180 Hours Use per month:	\$0.04779 per kWh	\$0.03392 per kWh
Over 360 Hours Use per month:	\$0.04257 per kWh	\$0.03392 per kWh

KCPL Form 661H002 (Rev 1/97)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):  
 Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.18
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:  
 Per kW of Facilities Demand per month  
 First 26 kW \$ .000  
 All kW over 26 kW \$1.802

Missouri Public Service Commission  
 99-313  
 FILED AUG 01 1999

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09870 per kWh	\$0.05242 per kWh
Next 180 Hours Use per month:	\$0.04683 per kWh	\$0.03324 per kWh
Over 360 Hours Use per month:	\$0.04172 per kWh	\$0.03324 per kWh

Cancelled  
 January 1, 2006  
 Missouri Public  
 Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 17A

Revised

Cancelling P. S. C. MO. No. 7

Original

SHEET No. 17A

Revised

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC

Schedule SGA

DEC 4 1996

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$ .00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

First 180 Hours Use per month:  
Next 180 Hours Use per month:  
Over 360 Hours Use per month:

Summer Season	Winter Season
\$0.10404 per kWh	\$0.05525 per kWh
\$0.04937 per kWh	\$0.03504 per kWh
\$0.04398 per kWh	\$0.03504 per kWh

CANCELLED  
AUG 01 1999  
By 2nd RS #17A  
Public Service Commission  
MISSOURI

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$ .000
All kW over 26 kW	\$1.862

C. ENERGY CHARGE:

First 180 Hours Use per month:  
Next 180 Hours Use per month:  
Over 360 Hours Use per month:

Summer Season	Winter Season
\$0.10196 per kWh	\$0.05415 per kWh
\$0.04838 per kWh	\$0.03434 per kWh
\$0.04310 per kWh	\$0.03434 per kWh

JAN 1 1997  
94-199

MO. PUBLIC SERVICE COM

KCPL Form 681H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

{ Original } SHEET No. 17A  
{ Revised }

Cancelling P. S. C. MO. No. 6 All previous sheets

{ Original } SHEET No.  
{ Revised }

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC  
Schedule SGA

JUL 5 1996  
(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$ .00
All kW over 25 kW	\$1.90

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10809 per kWh	\$0.05740 per kWh
Next 180 Hours Use per month:	\$0.05129 per kWh	\$0.03640 per kWh
Over 360 Hours Use per month:	\$0.04569 per kWh	\$0.03640 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$11.55
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$ .000
All kW over 26 kW	\$1.862

C. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.10593 per kWh	\$0.05625 per kWh
Next 180 Hours Use per month:	\$0.05026 per kWh	\$0.03567 per kWh
Over 360 Hours Use per month:	\$0.04478 per kWh	\$0.03567 per kWh

KCPL Form 661H002 (Rev 6/84)

CANCELLED

FILED

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

JAN 1 1997  
Let PS 17A  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original Sheet No. 17B

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 17B

Revised

For Missouri Retail Service Area

## SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule SGA (Continued)

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

January 1, 2008

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: January 12, 2008  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

First { Original } SHEET No. 17B  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 17B  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA Missouri Public Service Commission (Continued)

REC'D APR 14 1999

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC  
Schedule SGA

JUL 5 1996  
(Continued)

MISSOURI  
Public Service Commission

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

MAY 14 1999  
By [Signature] #17B  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996  
94 - 199  
MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 17C  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 17C

For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)  
Schedule SGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code (1SSAE) prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 ( February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105  
FILED  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Second

Original Sheet No. 17C

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 17C

Revised

For Missouri Retail Service Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule SGA (Continued)**

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 ( February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day and Christmas Day, or any day celebrated as such.

**DETERMINATION OF HOURS USE:**

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC  
Schedule SGA

JUL 5 1996  
(Continued)

MISSOURI  
Public Service Commission

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

CANCELLED

NOV 08 1998  
By 1st Rev. Sheet 17C  
Public Service Com.  
MISSOURI

FILED

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 17D  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 17D  
 Revised  
For Missouri Retail Service Area

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## SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

### METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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DATE OF ISSUE: June 6, 2014

ISSUED BY: Darrin R. Ives  
Vice President

DATE EFFECTIVE: July 6, 2014

Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 17D

Cancelling P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 17D

For Missouri Retail Service Area

## SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN) Schedule SGA

### METERING AT DIFFERENT VOLTAGES:

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

### NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013  
ISSUED BY: **FILED** Darrin R. Ives, Vice President  
July 6, 2014  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~  
1200 Main, Kansas City, MO 64105

**FILED**  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Second

Original

Sheet No. 17D

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 17D

Revised

For Missouri Retail Service Area

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)  
Schedule SGA**

**(Continued)**

**METERING AT DIFFERENT VOLTAGES:**

The Company may at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29% or alternatively, compensation metering may be installed.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
October 20, 2013  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original  
 Revised

Sheet No. 17D

Cancelling P.S.C. MO. No. 7

Original  
 Revised

Sheet No. 17D

For Missouri Retail Service Area

## SMALL GENERAL SERVICE - ALL ELECTRIC Schedule SGA

(Continued)

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community

RECEIVED

SMALL GENERAL SERVICE - ALL ELECTRIC  
Schedule SGA

JUL 5 1996

(Continued)

MISSOURI

Public Service Commission

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 661H002 (Rev 6/84)

FILED

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COM.

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled

January 1, 2006

Missouri Public Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 18

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 18

Revised

For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

### AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

### APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

~~January 1, 2008~~

DATE OF ISSUE: December 13, 2007  
ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: January 12, 2008  
1201 Walnut, Kansas City, Mo. 64106

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 18  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 18  
 Revised  
For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

### AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

### APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7 First SHEET No. 18  
 { ~~Original~~ Revised }  
 Cancelling P. S. C. MO. No. 7 SHEET No. 18  
 { Original ~~Revised~~ }  
**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality For Missouri Retail Service Area  
 Community, Town or City

**RECEIVED**

KCPL Form 661H002 (Rev 1/97)

**MEDIUM GENERAL SERVICE - ALL ELECTRIC AUG 13 1997**  
**Schedule MGA**

**MISSOURI Public Service Commission**

**AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**FILED**

SEP 12 1997

**MO. PUBLIC SERVICE COMM**

**August 13, 1997** **September 12, 1997**  
 DATE OF ISSUE month day year DATE EFFECTIVE month day year  
 ISSUED BY M. C. Sholander General Counsel 1201 Walnut, Kansas City, Mo.  
 name of officer title address

**Cancelled**  
 January 1, 2006  
 Missouri Public  
 Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA

JUL 5 1996

AVAILABILITY:

MISSOURI  
Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

SEP 12 1997

1st RS 18  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996

94 - 199

MO PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18A  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18A  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.135

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.102	\$2.955

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.08128 per kWh
Next 180 Hours Use per month:	\$0.07333 per kWh	\$0.04650 per kWh
Over 360 Hours Use per month:	\$0.06185 per kWh	\$0.04038 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 18A  
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18A  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.212

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.202	\$3.027

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10982 per kWh	\$0.08327 per kWh
Next 180 Hours Use per month:	\$0.07513 per kWh	\$0.04764 per kWh
Over 360 Hours Use per month:	\$0.06336 per kWh	\$0.04137 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 18A  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE, 1MGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.092

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.045	\$2.914

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10573 per kWh	\$0.08016 per kWh
Next 180 Hours Use per month:	\$0.07232 per kWh	\$0.04586 per kWh
Over 360 Hours Use per month:	\$0.06099 per kWh	\$0.03982 per kWh

September 29, 2015

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 18A  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 18A  
 Revised  
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule MGA (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.770

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.624	\$2.611

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09473 per kWh	\$0.06840 per kWh
Next 180 Hours Use per month:	\$0.06479 per kWh	\$0.04109 per kWh
Over 360 Hours Use per month:	\$0.05464 per kWh	\$0.03568 per kWh

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

CANCELLED  
 September 29, 2015  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 18A  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 18A  
 Revised  
For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule MGA (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.582

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.378	\$2.434

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08831 per kWh	\$0.06073 per kWh
Next 180 Hours Use per month:	\$0.06040 per kWh	\$0.03831 per kWh
Over 360 Hours Use per month:	\$0.05094 per kWh	\$0.03326 per kWh

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

Kansas City, MO

**CANCELLED**  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

**FILED**  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth

Original Sheet No. 18A

Revised

Cancelling P.S.C. MO. No. 7 Fourth

Original Sheet No. 18A

Revised

For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.453

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.209	\$2.313

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0839 per kWh	\$0.0577 per kWh
Next 180 Hours Use per month:	\$0.0574 per kWh	\$0.0364 per kWh
Over 360 Hours Use per month:	\$0.0484 per kWh	\$0.0316 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 18A

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 18A

Revised

For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.770	\$1.996

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0724 per kWh	\$0.0474 per kWh
Next 180 Hours Use per month:	\$0.0495 per kWh	\$0.0299 per kWh
Over 360 Hours Use per month:	\$0.0418 per kWh	\$0.0260 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 18A

Cancelling P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 18A

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA (Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.789	\$2.010

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0729 per kWh	\$0.0405 per kWh
Next 180 Hours Use per month:	\$0.0498 per kWh	\$0.0267 per kWh
Over 360 Hours Use per month:	\$0.0421 per kWh	\$0.0244 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

Second { Original } SHEET No. 18A  
Revised

Cancelling P. S. C. MO. No. 7

First { Original } SHEET No. 18A  
Revised

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA Missouri Public Service Commission

RATE FOR SERVICE AT SECONDARY VOLTAGE:

REC'D APR 22 1999

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.84

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.544	\$1.834

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.06651 per kWh	\$0.03520 per kWh
	Next 180 Hours Use per month:	\$0.04543 per kWh
Over 360 Hours Use per month:	\$0.03839 per kWh	\$0.02123 per kWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission

99-313

FILED AUG 01 1999

Cancelled

January 1, 2006

Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 18A

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 18A

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA DEC 4 1996 (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE (per month):  
Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.628	Winter Season \$1.895
------------------------------------	-----------------------	-----------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.06871 per kWh	Winter Season \$0.03636 per kWh
Next 180 Hours Use per month:	\$0.04693 per kWh	\$0.02395 per kWh
Over 360 Hours Use per month:	\$0.03966 per kWh	\$0.02193 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999  
By *2nd RS #18A*  
Public Service Commission  
MISSOURI

FILED  
JAN 1 1997  
94-199  
P.S. PUBLIC SERVICE COM.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA

JUL 5 1996  
(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.732	\$1.970

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.07143 per kWh	\$0.03780 per kWh
	Next 180 Hours Use per month:	\$0.04878 per kWh
Over 360 Hours Use per month:	\$0.04123 per kWh	\$0.02280 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

Let RSB  
Service Commission

FILED

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Cartron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18B  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18B  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.96
25-199 kW	\$53.96
200-999 kW	\$109.59
1000 kW or above	\$935.69

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.598

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.006	\$2.891

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10465 per kWh	\$0.07945 per kWh
Next 180 Hours Use per month:	\$0.07168 per kWh	\$0.04535 per kWh
Over 360 Hours Use per month:	\$0.06043 per kWh	\$0.03962 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 18B  
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18B  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.28
25-199 kW	\$55.28
200-999 kW	\$112.26
1000 kW or above	\$958.56

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.662

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.104	\$2.962

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10721 per kWh	\$0.08140 per kWh
Next 180 Hours Use per month:	\$0.07343 per kWh	\$0.04646 per kWh
Over 360 Hours Use per month:	\$0.06191 per kWh	\$0.04059 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18B  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 18B

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$53.21
25-199 kW	\$53.21
200-999 kW	\$108.07
1000 kW or above	\$922.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.563

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$3.951	\$2.851

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10320 per kWh	\$0.07836 per kWh
Next 180 Hours Use per month:	\$0.07069 per kWh	\$0.04472 per kWh
Over 360 Hours Use per month:	\$0.05960 per kWh	\$0.03907 per kWh

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 18B  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 18B  
 Revised  
 For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule MGA (Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$47.67
25-199 kW	\$47.67
200-999 kW	\$96.82
1000 kW or above	\$826.71

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.296

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.540	\$2.554

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.09246 per kWh	\$0.06686 per kWh
Next 180 Hours Use per month:	\$0.06333 per kWh	\$0.04007 per kWh
Over 360 Hours Use per month:	\$0.05340 per kWh	\$0.03500 per kWh

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

CANCELLED  
 September 29, 2015  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 18B  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 18B  
 Revised  
For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

#### A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$44.44
25-199 kW	\$44.44
200-999 kW	\$90.26
1000 kW or above	\$770.71

#### B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.140

#### C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.300	\$2.381

#### D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08620 per kWh	\$0.05936 per kWh
Next 180 Hours Use per month:	\$0.05904 per kWh	\$0.03736 per kWh
Over 360 Hours Use per month:	\$0.04978 per kWh	\$0.03263 per kWh

DATE OF ISSUE: April 18, 2011  
ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
Kansas City, MO

**CANCELLED**  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

**FILED**  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 18B

Revised

Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 18B

Revised

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$42.22
25-199 kW	\$42.22
200-999 kW	\$85.76
1000 kW or above	\$732.26

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.033

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.135	Winter Season \$2.262
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0819 per kWh	Winter Season \$0.0564 per kWh
Next 180 Hours Use per month:	\$0.0561 per kWh	\$0.0355 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0310 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 18B  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 18B  
 Revised  
For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$36.44
25-199 kW	\$36.44
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.706	\$1.952

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0707 per kWh	\$0.0464 per kWh
Next 180 Hours Use per month:	\$0.0484 per kWh	\$0.0292 per kWh
Over 360 Hours Use per month:	\$0.0408 per kWh	\$0.0255 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

CANCELLED ISSUED BY: Chris B. Giles  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 18B

Cancelling P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 18B

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA (Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$34.22
25-199 kW	\$34.22
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$2.725	Winter Season \$1.965
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0712 per kWh	Winter Season \$0.0396 per kWh
Next 180 Hours Use per month:	\$0.0487 per kWh	\$0.0261 per kWh
Over 360 Hours Use per month:	\$0.0411 per kWh	\$0.0239 per kWh

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 18B  
Revised }  
First { Original } SHEET No. 18B  
Revised }  
For Missouri Retail Service Area  
Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC Service Commission  
Schedule MGA (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$30.98
25-199 kW	\$30.98
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.53

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.493	\$1.798

D. ENERGY CHARGE:

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season	Winter Season
	\$0.06519 per kWh	\$0.03449 per kWh
	\$0.04452 per kWh	\$0.02272 per kWh
	\$0.03763 per kWh	\$0.02080 per kWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission  
99-373  
FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.

Cancelled  
January 1, 2006  
Missouri Public  
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 18B  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 18B  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA DEC 4 1996 (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.575	\$1.857

D. ENERGY CHARGE:

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season	Winter Season
	\$0.06734 per kWh	\$0.03563 per kWh
	\$0.04599 per kWh	\$0.02347 per kWh
	\$0.03887 per kWh	\$0.02149 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999  
By *2nd RS #18B*  
Public Service Commission  
MISSOURI

FILED

JAN 1 1997  
94-199  
P. S. C. PUBLIC SERVICE COM.

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA

JUL 5 1996  
(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

MISSOURI  
Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$32.00
25-199 kW	\$32.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.677	\$1.931

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
	\$0.07000 per kWh	\$0.03704 per kWh
	Next 180 Hours Use per month:	\$0.04780 per kWh
Over 360 Hours Use per month:	\$0.04041 per kWh	\$0.02234 per kWh

KCPL Form 881H002 (Rev 6/84)

CANCELLED

JAN 1 1997

Let RS 18B  
Service Commission

FILED

JUL 9 1996  
94 - 199

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

MO. PUBLIC SERVICE COMM

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 18C  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 18C  
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.786 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 18C  
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.805 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 18C  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)  
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.775 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 18C  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 18C  
 Revised  
For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule MGA (Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.694 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

Filed  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 18C  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 18C  
 Revised  
For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule MGA (Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.64729 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 18C  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 18C  
 Revised  
For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.615 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original Sheet No. 18C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original Sheet No. 18C

Revised

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

**CANCELLED** ISSUED BY: Chris B. Giles  
September 1, 2009  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

Vice-President

1201 Walnut, Kansas City, Mo. 64106

**FILED**  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 18C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 18C

Revised

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA (Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7

Second { Original } SHEET No. 18C  
 Revised }  
 First { Original } SHEET No. 18C  
 Revised }  
 For Missouri Retail Service Area  
 Community, Town or City

KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

KCPL Form 661H002 (Rev 1/97)

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
 Schedule MGA

Missouri Public Service Commission  
 (Continued)  
 REC'D APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

Missouri Public Service Commission  
 99-313  
 FILED AUG 01 1999

Cancelled  
 January 1, 2006  
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
 month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
 address

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

First { Original } SHEET No. 18C  
          { Revised }  
Original { Original } SHEET No. 18C  
          { Revised }  
For Missouri Retail Service Area  
          Community, Town or City

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA Missouri Public Service Commission (Continued)

REC'D APR 14 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.  
Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

AUG 01 1999  
By *AndRS #18C*  
Public Service Commission  
MISSOURI

Missouri Public Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA

JUL 5 1996  
(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

MISSOURI  
Public Service Commission

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999  
By [Signature] #18C  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original Sheet No. 18D

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 18D

Revised

Missouri Retail Service  
For Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA (Continued)

### DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MINIMUM DEMAND:

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

#### FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of December 1 through February 28 (February 29 in Leap Years). Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Independence Day, Labor Day, and Christmas Day, or any day celebrated as such.

#### BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

FORM NO. 13

P. S. C. MO. No. 7

First

{ Original Revised }

SHEET No. 18D

Cancelling P. S. C. MO. No. 7

{ Original Revised }

SHEET No. 18D

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area

Community, Town or City

Missouri Public Service Commission

MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

REC'D OCT 08 1998 (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

25 kW for service at Secondary Voltage. 26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

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BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

Missouri Public Service Commission

DATE OF ISSUE October 8, 1998 month day year

DATE EFFECTIVE FILED NOV 08 1998 November 8, 1998 month day year

ISSUED BY

J. S. Latz name of officer

Senior Vice President title

1201 Walnut, Kansas City, Mo. address

CANCELLED January 1, 2008 Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA

JUL 5 1996

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MISSOURI  
Public Service Commission

MINIMUM DEMAND:

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

CANCELLED

NOV 08 1998

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand measured in any 30-minute interval during the month on all meters.

By 1st RW. Sult 18D  
Public Service Commission  
MISSOURI

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand. The following exception applies to the Facilities Demand used for the billing of the Facilities Charge only:

For customers receiving service under the STHE rate code prior to July 9, 1996, the Monthly Maximum Demand used for the determination of the Facilities Demand shall be based on On-Peak hours only. The Company shall either install hourly metering equipment to measure the Maximum On-Peak Demand or estimate such On-Peak demand based upon the overall maximum demand. On-Peak hours are defined to be the hours between 11:00 a.m. and 7:00 p.m., Monday through Friday, during the period of June 1 through September 30 and the hours between 8:00 a.m. and 8:00 p.m., Monday through Friday, during the period of October 1 through May 31. Holiday and weekend hours are excluded from the On-Peak hours definition. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

FILED

JUL 9 1996

94-199

MO. PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 18E  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 18E  
 Revised  
For Missouri Retail Service Area

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## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014  
ISSUED BY: Darrin R. Ives  
Vice President Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third  Original Sheet No. 18E  
 Revised  
Cancelling P.S.C. MO. No. 7 Second  Original Sheet No. 18E  
 Revised  
For Missouri Retail Service Area

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## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

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DATE OF ISSUE: October 10, 2013  
ISSUED BY: **FILED** Darrin R. Ives, Vice President  
July 6, 2014  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

DATE EFFECTIVE: ~~November 9, 2013~~  
1200 Main, Kansas City, MO 64105  
**FILED**  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original

Sheet No. 18E

Revised

Cancelling P.S.C. MO. No. 7 First

Original

Sheet No. 18E

Revised

For Missouri Retail Service  
Area

## MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule MGA

(Continued)

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
October 20, 2013  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original Sheet No. 18E

Revised

Cancelling P.S.C. MO. No. 7

Original Sheet No. 18E

Revised

For Missouri Retail Service Area

## MEDIUM GENERAL SERVICE - ALL ELECTRIC Schedule MGA

(Continued)

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

MEDIUM GENERAL SERVICE - ALL ELECTRIC  
Schedule MGA

JUL 9 1996

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

MISSOURI  
Public Service Commission

KCPL Form 661H002 (Rev 6/94)

FILED

JUL 9 1996  
94 - 199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled

January 1, 2006

Missouri Public  
Service Commission

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 19

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 19

Revised

For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

### AVAILABILITY:

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

### APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 19  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 19  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

### AVAILABILITY:

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

### APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

### TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 28, 2006 DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>  
ISSUED BY: Chris B. Giles  
Vice President 1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
January 1, 2008  
Missouri Public  
Service Commission

**Filed**  
ER-2006-0314  
Missouri Public  
Service Commission



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC  
Schedule LGA

JUL 5 1996

MISSOURI  
Public Service Commission

AVAILABILITY:

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through one meter and using only electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected, and thermostatically controlled.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY:

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

KCPL Form 661H002 (Rev 6/94)

CANCELLED

SEP 12 1997  
Let RS 19  
Public Service Commission  
MISSOURI

FILED

JUL 9 1996  
94 - 199  
MO. PUBLIC SERVICE COM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Tenth Revised Sheet No. 19A  
Canceling **P.S.C. MO. No.** 7 Ninth Revised Sheet No. 19A  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.382

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09569 per kWh	\$0.08455 per kWh
Next 180 Hours Use per month:	\$0.06597 per kWh	\$0.04537 per kWh
Over 360 Hours Use per month:	\$0.04248 per kWh	\$0.03541 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 19A  
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19A  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.399

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.788	\$3.382

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09969 per kWh	\$0.08808 per kWh
Next 180 Hours Use per month:	\$0.06872 per kWh	\$0.04726 per kWh
Over 360 Hours Use per month:	\$0.04425 per kWh	\$0.03689 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19A  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 19A  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE, 1LGAH

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.272

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.534	\$3.256

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09596 per kWh	\$0.08479 per kWh
Next 180 Hours Use per month:	\$0.06615 per kWh	\$0.04549 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03551 per kWh

September 29, 2015

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission  
Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 19A  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 19A  
 Revised  
 For Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule LGA** **(Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.894

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.778	\$2.879

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08486 per kWh	\$0.07141 per kWh
Next 180 Hours Use per month:	\$0.06075 per kWh	\$0.04023 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03140 per kWh

DATE OF ISSUE: January 16, 2013	DATE EFFECTIVE: <del>February 15, 2013</del> January 26, 2013
ISSUED BY: Darrin R. Ives, Senior Director	Kansas City, MO

**CANCELLED**  
 September 29, 2015  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 19A  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 19A  
 Revised  
 For Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule LGA (Continued)**

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.604

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.200	\$2.591

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07637 per kWh	\$0.06120 per kWh
Next 180 Hours Use per month:	\$0.05665 per kWh	\$0.03752 per kWh
Over 360 Hours Use per month:	\$0.04260 per kWh	\$0.03140 per kWh

DATE OF ISSUE: April 18, 2011  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
 Kansas City, MO

**CANCELLED**  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

**FILED**  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 19A  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 19A  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.438

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.868	Winter Season \$2.426
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0715 per kWh	Winter Season \$0.0573 per kWh
Next 180 Hours Use per month:	\$0.0545 per kWh	\$0.0361 per kWh
Over 360 Hours Use per month:	\$0.0426 per kWh	\$0.0314 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 19A  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 19A  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.116

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$4.228	\$2.107

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season	Winter Season
Next 180 Hours Use per month:	\$0.0621 per kWh	\$0.0474 per kWh
Over 360 Hours Use per month:	\$0.0473 per kWh	\$0.0299 per kWh
	\$0.0370 per kWh	\$0.0260 per kWh

January 1, 2008

December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY:

Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

**CANCELLED**  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

**FILED**  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 19A

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 19A

Revised

For Missouri Retail Service Area

## LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

(Continued)

### RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.987

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.034	\$2.010

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0593 per kWh	\$0.0405 per kWh
Next 180 Hours Use per month:	\$0.0451 per kWh	\$0.0267 per kWh
Over 360 Hours Use per month:	\$0.0353 per kWh	\$0.0244 per kWh

DATE OF ISSUE: December 28, 2006  
ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 19A  
 { Revised }  
 First { Original } SHEET No. 19A  
 { Revised }  
 For Missouri Retail Service Area  
 Community, Town or City

KCPL Form 661H002 (Rev 1/97)

**LARGE GENERAL SERVICE - ALL ELECTRIC**  
 Schedule LGA

**Missouri Public Service Commission**  
 (Continued)

REC'D APR 22 1999

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):  
 Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$1.84
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C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.680	\$1.834

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05405 per kWh	\$0.03520 per kWh
Next 180 Hours Use per month:	\$0.04114 per kWh	\$0.02318 per kWh
Over 360 Hours Use per month:	\$0.03216 per kWh	\$0.02123 per kWh

**Missouri Public Service Commission**  
 99-313  
 FILED AUG 01 1999

**Cancelled**  
 January 1, 2006  
 Missouri Public Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 19A

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 19A

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC 1996 Schedule LGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: Missouri Public Service Commission

A. CUSTOMER CHARGE (per month): Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.90

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.802	Winter Season \$1.895
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.05584 per kWh	Winter Season \$0.03636 per kWh
Next 180 Hours Use per month:	\$0.04250 per kWh	\$0.02395 per kWh
Over 360 Hours Use per month:	\$0.03322 per kWh	\$0.02193 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999 By [Signature] 19A Public Service Commission MISSOURI

FILED

JAN 1 1997

94-199

MISSOURI PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

**RECEIVED**

**LARGE GENERAL SERVICE - ALL ELECTRIC**  
Schedule LGA

**JUL 5 1996**

(Continued)

**MISSOURI**  
Public Service Commission

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

**A. CUSTOMER CHARGE (per month):**

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

**B. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$1.90

**C. DEMAND CHARGE:**

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.948	\$1.970

**D. ENERGY CHARGE:**

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05798 per kWh	\$0.03780 per kWh
Next 180 Hours Use per month:	\$0.04413 per kWh	\$0.02490 per kWh
Over 360 Hours Use per month:	\$0.03450 per kWh	\$0.02280 per kWh

KCPL Form 661H002 (Rev 6/94)

**CANCELLED**

JAN 1 1997

*Let RS 19A*  
Service Commission

**FILED**

JUL 9 1996

94 - 199

MO. PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 19B  
Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 19B  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.302

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09355 per kWh	\$0.08277 per kWh
Next 180 Hours Use per month:	\$0.06439 per kWh	\$0.04437 per kWh
Over 360 Hours Use per month:	\$0.04148 per kWh	\$0.03473 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

Issued: November 6, 2018  
Issued by: Darrin R. Ives, Vice President

Effective: December 6, 2018  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Ninth Revised Sheet No. 19B  
Canceling **P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19B  
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$118.82
25-199 kW	\$118.82
200-999 kW	\$118.82
1000 kW or above	\$1,014.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.818

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.634	\$3.302

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09745 per kWh	\$0.08623 per kWh
Next 180 Hours Use per month:	\$0.06708 per kWh	\$0.04622 per kWh
Over 360 Hours Use per month:	\$0.04321 per kWh	\$0.03618 per kWh

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Eighth Revised Sheet No. 19B  
Canceling **P.S.C. MO. No.** 7 Seventh Revised Sheet No. 19B

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$114.38
25-199 kW	\$114.38
200-999 kW	\$114.38
1000 kW or above	\$976.54

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.713

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.386	\$3.179

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09381 per kWh	\$0.08301 per kWh
Next 180 Hours Use per month:	\$0.06457 per kWh	\$0.04449 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03483 per kWh

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 19B  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 19B  
 Revised  
 For Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule LGA (Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):  
 Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$101.15
25-199 kW	\$101.15
200-999 kW	\$101.15
1000 kW or above	\$863.59

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.399

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.647	\$2.811

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.08296 per kWh	\$0.06991 per kWh
Next 180 Hours Use per month:	\$0.05930 per kWh	\$0.03934 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03080 per kWh

DATE OF ISSUE: January 16, 2013      DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director      Kansas City, MO

**CANCELLED**  
 September 29, 2015  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 19B  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 19B  
 Revised  
 For Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule LGA (Continued)**

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$91.02
25-199 kW	\$91.02
200-999 kW	\$91.02
1000 kW or above	\$777.15

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.159

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.081	\$2.530

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.07466 per kWh	\$0.05992 per kWh
Next 180 Hours Use per month:	\$0.05530 per kWh	\$0.03669 per kWh
Over 360 Hours Use per month:	\$0.04160 per kWh	\$0.03080 per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**  
 ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO  
**CANCELLED** **FILED**  
 January 26, 2013 Missouri Public  
 Missouri Public Service Commission ER-2010-0355; YE-2011-0523  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 19B  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 19B  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$85.22
25-199 kW	\$85.22
200-999 kW	\$85.22
1000 kW or above	\$727.61

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.020

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.757	Winter Season \$2.370
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0699 per kWh	Winter Season \$0.0561 per kWh
Next 180 Hours Use per month:	\$0.0532 per kWh	\$0.0353 per kWh
Over 360 Hours Use per month:	\$0.0416 per kWh	\$0.0308 per kWh

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 19B

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 19B

Revised

For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 -24 kW	\$74.02
25-199 kW	\$74.02
200-999 kW	\$74.02
1000 kW or above	\$632.01

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.755

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.131	Winter Season \$2.059
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D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.0607 per kWh	Winter Season \$0.0464 per kWh
Next 180 Hours Use per month:	\$0.0462 per kWh	\$0.0292 per kWh
Over 360 Hours Use per month:	\$0.0361 per kWh	\$0.0255 per kWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

**CANCELLED**  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

**FILED**  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original  
 Revised

Sheet No. 19B

Cancelling P.S.C. MO. No. 7 Second

Original  
 Revised

Sheet No. 19B

For Missouri Retail Service Area

## LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA (Continued)

### RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$69.50
25-199 kW	\$69.50
200-999 kW	\$69.50
1000 kW or above	\$593.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.648

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.942	\$1.965

D. ENERGY CHARGE:

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.0579 per kWh	\$0.0396 per kWh
Next 180 Hours Use per month:	\$0.0441 per kWh	\$0.0261 per kWh
Over 360 Hours Use per month:	\$0.0344 per kWh	\$0.0239 per kWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7  
 Cancelling P. S. C. MO. No. 7  
 KANSAS CITY POWER & LIGHT COMPANY  
 Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 19B  
 { Revised }  
 First { Original } SHEET No. 19B  
 { Revised }  
 Missouri Retail Service Area  
 For Community, Town or City

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA  
 Missouri Public Service Commission  
 (Continued)

REC'D APR 22 1999

RATE FOR SERVICE AT PRIMARY VOLTAGE:

- A. CUSTOMER CHARGE (per month):  
 Customer pays one of the following charges based upon the Facilities Demand:
 

0-24 kW	\$62.92
25-199 kW	\$62.92
200-999 kW	\$62.92
1000 kW or above	\$537.24
  
- B. FACILITIES CHARGE:  
 Per kW of Facilities Demand per month \$1.53
  
- C. DEMAND CHARGE:  

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.607	\$1.798
  
- D. ENERGY CHARGE:  

	Summer Season	Winter Season
First 180 Hours Use per month:	\$0.05297 per kWh	\$0.03449 per kWh
Next 180 Hours Use per month:	\$0.04032 per kWh	\$0.02272 per kWh
Over 360 Hours Use per month:	\$0.03152 per kWh	\$0.02080 per kWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission  
 99-313  
 FILED AUG 01 1999

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year  
 ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**Cancelled**  
 January 1, 2006  
 Missouri Public Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 19B

Cancelling P. S. C. MO. No. 7

{ Revised } SHEET No. 19B

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area Community, Town or City

RECEIVED

LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA (Continued)

DEC 4 1996

MISSOURI

RATE FOR SERVICE AT PRIMARY VOLTAGE:

Public Service Commission

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.726	Winter Season \$1.857
------------------------------------	-----------------------	-----------------------

D. ENERGY CHARGE:

First 180 Hours Use per month:	Summer Season \$0.05472 per kWh	Winter Season \$0.03563 per kWh
Next 180 Hours Use per month:	\$0.04165 per kWh	\$0.02347 per kWh
Over 360 Hours Use per month:	\$0.03256 per kWh	\$0.02149 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

AUG 01 1999

By [Signature] #19B Public Service Commission MISSOURI

FILED

JAN 1 1997

94-199

M.S. PUBLIC SERVICE COM

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community Electric District

RECEIVED

JUL 5 1996

LARGE GENERAL SERVICE - ALL ELECTRIC  
Schedule LGA

MISSOURI (Public Service Commission)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$65.00
25-199 kW	\$65.00
200-999 kW	\$65.00
1000 kW or above	\$555.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.58

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$3.869	\$1.931

D. ENERGY CHARGE:

First 180 Hours Use per month: Next 180 Hours Use per month: Over 360 Hours Use per month:	Summer Season	Winter Season
	\$0.05682 per kWh	\$0.03704 per kWh
	\$0.04325 per kWh	\$0.02440 per kWh
	\$0.03381 per kWh	\$0.02234 per kWh

KCPL Form 661H002 (Rev 6/94)

CANCELLED

JAN 1 1997

let RS 19B  
Service Commission

FILED

94-199  
JUL 9 1996

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 19C  
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

## REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.853 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

## MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

## SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

## SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

## DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

## MINIMUM DEMAND

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

## MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

# KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Eighth Revised Sheet No. 19C  
Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)  
Schedule LGA

## REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.821 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

## MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

## SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

## SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer -	Receives service on the low side of the line transformer.
Primary voltage customer -	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

## DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

## MINIMUM DEMAND

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

## MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

September 29, 2015

CANCELLED  
June 8, 2017  
Missouri Public  
Service Commission

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 19C  
 Revised  
Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 19C  
 Revised  
For Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)**  
**Schedule LGA (Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.726. per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

- Secondary voltage customer- Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: January 16, 2013 DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

Filed  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 19C  
 Revised  
Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 19C  
 Revised  
For Missouri Retail Service Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.653 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer- Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ May 4, 2011  
ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO  
CANCELLED  
January 26, 2013  
Missouri Public  
Service Commission  
ER-2012-0174; YE-2013-0325  
FILED  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fifth  Original Sheet No. 19C  
 Revised  
Cancelling P.S.C. MO. No. 7 Fourth  Original Sheet No. 19C  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.611 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: July 8, 2009  
ISSUED BY: Curtis D. Blanc  
Sr. Director

DATE EFFECTIVE: September 1, 2009  
1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
May 4, 2011  
Missouri Public  
Service Commission  
ER-2010-0355; YE-2011-0523

FILED  
Missouri Public  
Service Commission  
ER-2009-0089; JE-2010-0014

**KANSAS CITY POWER & LIGHT COMPANY**

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 19C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 19C

Revised

For Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)  
Schedule LGA (Continued)**

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.531 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:**

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: January 12, 2008

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

**CANCELLED**  
September 1, 2009  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

**FILED**  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original Sheet No. 19C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original Sheet No. 19C

Revised

For Missouri Retail Service Area

## LARGE GENERAL SERVICE - ALL ELECTRIC Schedule LGA

(Continued)

### REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.499 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

### MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

### SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

### SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice President

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 19C  
          { Revised }  
First { Original } SHEET No. 19C  
        { Revised }  
For Missouri Retail Service Area  
Community, Town or City

LARGE GENERAL SERVICE - ALL ELECTRIC  
Schedule LGA

Missouri Public Service Commission

(Continued)  
RECD APR 22 1999

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.452 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

Missouri Public Service Commission  
99-313  
FILED AUG 01 1999

April 23, 1999 August 1, 1999  
DATE OF ISSUE month day year DATE EFFECTIVE month day year

J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
ISSUED BY name of officer title address

Cancelled  
January 1, 2006  
Missouri Public  
Service Commission

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 19C  
          { Revised }

Cancelling P. S. C. MO. No. 7

          { Original } SHEET No. 19C  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

Missouri Public Service Commission

LARGE GENERAL SERVICE - ALL ELECTRIC  
Schedule LGA

REC'D APR 14 1999 (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

KCPL Form 661H002 (Rev 1/97)

CANCELLED

AUG 01 1999  
2nd RS #1AC  
Public Service Commission  
MISSOURI

Missouri Public Service Commission

FILED MAY 14 1999

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community

RECEIVED

JUL 5 1996

LARGE GENERAL SERVICE - ALL ELECTRIC  
Schedule LGA

MISSOURI  
Public Service Commission

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

WINTER SEASON:

Eight consecutive months, the first month to begin with the customer's first regular meter reading during the Company's September meter reading cycle. The Company's September meter reading cycle begins on or around September 1.

SUMMER SEASON:

Four consecutive months not included in the Winter Season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS:

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

CANCELLED

MAY 14 1999  
By KRS # 19C  
Public Service Commission  
MISSOURI

FILED  
94 - 199  
JUL 9 1996

KCPL Form 661H002 (Rev 6/84)

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth  Original Sheet No. 19D  
 Revised  
Cancelling P.S.C. MO. No. 7 Third  Original Sheet No. 19D  
 Revised  
For Missouri Retail Service Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

### DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MINIMUM DEMAND:

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

#### FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

#### BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS:

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: June 6, 2014 DATE EFFECTIVE: July 6, 2014  
ISSUED BY: Darrin R. Ives Vice President Kansas City, MO

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission  
EO-2014-0095, YE-2014-0533

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 19D

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 19D

Revised

For Missouri Retail Service Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA

### DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

#### FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

#### BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### NON-MEEIA OPT-OUT:

Subject to Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

October 20, 2013

DATE OF ISSUE: October 10, 2013

DATE EFFECTIVE: ~~November 9, 2013~~

ISSUED BY: **FILED** Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

July 6, 2014

Missouri Public

Service Commission

EO-2014-0095, YE-2014-0533

**FILED**  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 19D  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 19D  
 Revised  
For Missouri Retail Service  
Area

## LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN) Schedule LGA (Continued)

### DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MINIMUM DEMAND:

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

#### FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

#### BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

January 1, 2008

DATE OF ISSUE: December 13, 2007 DATE EFFECTIVE: ~~January 12, 2008~~  
ISSUED BY: Chris B. Giles 1201 Walnut, Kansas City, Mo. 64106  
Vice-President

CANCELLED  
October 20, 2013  
Missouri Public  
Service Commission  
EO-2014-0029; YE-2014-0170

FILED  
Missouri Public  
Service Commission  
ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 19D

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 19D

Revised

For Missouri Retail Service Area

## LARGE GENERAL SERVICE - ALL ELECTRIC

Schedule LGA

(Continued)

### DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

#### MINIMUM DEMAND:

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

#### MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

#### FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

#### BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

### DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

### METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

### TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

### REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ <sup>Jan. 1, 07</sup>

ISSUED BY: Chris B. Giles  
Vice President

1201 Walnut, Kansas City, Mo. 64106

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

JUL 5 1996

LARGE GENERAL SERVICE - ALL ELECTRIC  
Schedule LGA

MISSOURI  
Public Service Commission

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

200 kW for service at Secondary Voltage.  
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensated metering equipment, or by 2.04% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.00%, or alternatively, compensation metering may be installed.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED  
94-199  
JUL 9 1996

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE July 9, 1996  
month day year

MO. PUBLIC SERVICE COMM

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

Cancelled

January 1, 2006

Missouri Public Service Commission

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 20  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 20

For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

AVAILABILITY

Electric Service is available under this schedule at points on Kansas City Power & Light Company’s existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

This schedule is not available to new customers after October 8, 2015.

SPECIAL PROVISIONS

- (A) Pricing Periods:  
The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
- (B) Pricing Methodology:  
The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.
- (C) Metering of Load:  
Customers taking service under this option must have or have installed a conventional hourly load recording meter.
- (D) Additional Costs:  
Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105  
Missouri Public  
Service Commission  
ER-2014-0370; YE-2016-0078

CANCELLED - Missouri Public Service Commission - 01/09/2023 - ER-2022-0129 - YE-2023-0104

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second  Original Sheet No. 20  
 Revised  
Cancelling P.S.C. MO. No. 7 First  Original Sheet No. 20  
 Revised  
For Missouri Retail Service  
Area

## TWO PART - TIME OF USE Schedule TPP

### AVAILABILITY:

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with the MPOWER Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

### SPECIAL PROVISIONS:

#### A. Pricing Periods:

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

#### B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

#### C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

#### D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

DATE OF ISSUE: April 13, 2006  
ISSUED BY: Chris Giles  
Vice President

DATE EFFECTIVE: May 14, 2006  
1201 Walnut, Kansas City, Mo. 64106

FORM NO. 13

P. S. C. MO. No. 7

First { Original } SHEET No. 20  
          { Revised }

Cancelling P. S. C. MO. No. 7

{ Original } SHEET No. 20  
          { Revised }

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Missouri Retail Service Area  
For.....  
Community, Town or City

Missouri Public Service Commission

**TWO PART - TIME OF USE**  
**Schedule TPP**

REC'D APR 14 1999

**AVAILABILITY:**

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with a Peak Load Curtailment Credit Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

**SPECIAL PROVISIONS:**

**A. Pricing Periods:**

The summer months are May 16 through September 15 as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

**B. Pricing Methodology:**

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

**C. Metering of Load:**

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

**D. Additional Costs:**

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

Missouri Public Service Commission

KCPL Form 661H002 (Rev 1/97)

DATE OF ISSUE April 14, 1999 DATE EFFECTIVE May 14, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

Cancelled  
May 14, 2006

Missouri Public Service Commission

FILED MAY 14 1999

KANSAS CITY POWER & LIGHT COMPANY
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

TWO PART - TIME OF USE
Schedule TPP

JUL 5 1996

AVAILABILITY:

MISSOURI
Public Service Commission

Electric Service is available under this schedule at points on Kansas City Power & Light Company's existing distribution facilities located within its service area. This schedule is available to commercial and industrial customers on the SGS, MGS, LGS, LPS, SGA, MGA, and LGA schedules who elect to execute a written contract to participate in the Two-Part - Time of Use Pricing (TPP) option. Customers taking service with a Peak Load Curtailment Credit Rider, Economic Development Rider, or Thermal Storage Rider are also eligible to participate. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary, or supplemental service.

SPECIAL PROVISIONS:

A. Pricing Periods:

The summer months are the billing months of June through September as defined in the General Service tariffs, and the eight remaining months are winter. The Company will provide an on-peak and an off-peak price in both the summer and winter billing seasons. The on-peak pricing period in the summer begins at 11 a.m. and ends at 7 p.m. on non-holiday weekdays; all other hours are off-peak. The on-peak pricing period in the winter begins at 8 a.m. and ends at 8 p.m. on non-holiday weekdays; all other hours are off-peak. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, or any day celebrated as such if the holiday falls on a weekend.

B. Pricing Methodology:

The prices for each of the periods are set forth in this tariff. They vary by rate class and by voltage delivery level. Customers will also pay a monthly Standard Bill that depends on the tariff prices of the standard tariff (SGS, MGS, LGS, LPS, SGA, MGA, or LGA schedules) at which the Customer would otherwise be taking service and on the billing determinants derived from the historical Customer baseline loads. The determination of the Standard Bill is detailed below.

C. Metering of Load:

Customers taking service under this option must have or have installed a conventional hourly load recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company may require the use of a telephone line or other communication link deemed acceptable by the Company for meter reading.

CANCELLED
MAY 14 1999
By ISRS #20
Public Service Commission
MISSOURI

KCPL Form 661H002 (Rev 6/84)

FILED

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.

MO. PUBLIC SERVICE COMM



KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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TWO PART - TIME OF USE  
Schedule TPP

JUL 5 1996

(continued)

TERM OF CONTRACT AND TERMINATION:

MISSOURI  
Public Service Commission

The Customer is required to sign a contract for a minimum duration of one year with renewal terms having a minimum of one year from the contract extension date. Any time within the first twelve months of the initial contract, the Customer may cancel participation under the TPP price schedule and return to a standard price schedule upon giving 30 days written notice of the intent to cancel. However, the Customer must pay the monthly program charge (see below) for the first twelve months regardless of the number of months the Customer takes service under the TPP program. Customer may cancel and return to a standard tariff with no penalty after the initial contract period.

When a Customer returns to the standard tariff, the Company will determine a method to appropriately represent the Customer's KW demand used for the facilities charge on that standard tariff. At the Company's discretion, the method of determining the facilities demand used for the facilities charge will be one of the following: 1) the most recent facilities KW incurred by the Customer while being billed on the standard tariff may be used as an estimate of the new facilities KW, 2) the most recent facilities KW incurred by the Customer while being billed on the standard tariff and adjusted by the ratio of the most recent twelve months of energy usage on the TPP tariff to the most recent prior twelve months of energy usage on the standard tariff may be used as an estimate of the facilities KW, or 3) the Customer may be treated as a new Customer so that only newly incurred KW demands are considered in billing.

If a Customer terminates participation in the optional program, then that Customer is not eligible to participate in the TPP option for a period of two years or for a shorter period of time at the Company's discretion.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific load data that represents the electricity consumption pattern and level typical of this Customer's operation under the standard (non-TPP) price schedule. The CBL will normally be based upon the Customer's pattern and level of KWh usage in the most recent calendar year. In order to formulate a CBL that achieves a representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. For those Customers lacking hourly or appropriate time-of-use load data for establishing the CBL, the Company will estimate the relative on-peak and off-peak usage in each month using the Customer's total energy usage and maximum demands. The CBL must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the TPP program.

New Customers must operate under a standard tariff for 18 months, or for a more lengthy time if necessary, to establish a representative usage pattern for determining the CBL.

In general, the Company will not raise the CBL when a Customer increases plant capacity. However, if the Company is required to increase the capacity of transmission or distribution facilities to accommodate a TPP Customer's increased load, then an additional facilities charge will be assessed.

FILED

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996  
month day year month day year

NOV 1 1996  
94-199

CANCELLED ISSUED BY  
September 29, 2015  
Missouri Public  
Service Commission

S. W. Catron  
name of officer

Vice President

1201 Walnut, Kansas City, Mo.  
address

MO. PUBLIC SERVICE COMM

KCPL Form 661H002 (Rev 6/94)



KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

RECEIVED

TWO PART - TIME OF USE

Schedule TPP

JUL 5 1996

(continued)

BILL DETERMINATION:

MISSOURI  
Public Service Commission

A TPP bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{TPP Bill} = \text{Standard Bill} + \text{Price}_{\text{peak}} \times [\text{Actual KWh}_{\text{peak}} - \text{CBL KWh}_{\text{peak}}] + \text{Price}_{\text{off-peak}} \times [\text{Actual KWh}_{\text{off-peak}} - \text{CBL KWh}_{\text{off-peak}}] + \text{PC}$$

Where:

- TPP Bill = Customer's bill for service under this price schedule in a specific month;
- Standard Bill = Customer's bill for a specific month on usage as defined by the CBL and billed under the standard (non-TPP) price schedule;
- Price<sub>peak</sub> = TPP price during peak hours for the season;
- Price<sub>off-peak</sub> = TPP price during off-peak hours for the season;
- Actual KWh<sub>peak</sub> = The Customer's actual usage during the peak period for the month;
- Actual KWh<sub>off-peak</sub> = The Customer's actual usage during the off-peak period for the month;
- CBL KWh<sub>peak</sub> = The Customer's baseline KWh during the peak period determined based on the number of weekend and weekdays during the current and historical billing periods;
- CBL KWh<sub>off-peak</sub> = The Customer's baseline KWh during the off-peak period determined based on the number of weekend and weekdays during the current and historical billing periods; and
- PC = Program Charge for TPP (as defined below).

PRICES:

The prices for calculating the Standard Bill can be found on the Customer's applicable standard tariff sheets. The on-peak and off-peak TPP prices are presented below and are differentiated by rate class and voltage delivery level. These prices are for all KWh incremental or decremental to the CBL. The prices include marginal costs for both energy and capacity.

FILED

NOV 1 1996

94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996  
month day year

DATE EFFECTIVE November 1, 1996  
month day year

CANCELLED ISSUED BY  
September 29, 2015  
Missouri Public  
Service Commission

S. W. Catron  
name of officer

Vice President  
title

1201 Walnut, Kansas City, Mo.  
address

KCPL Form 66TH002 (Rev 6/84)

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Tenth Revised Sheet No. 20C  
 Canceling P.S.C. MO. No. 7 Ninth Revised Sheet No. 20C  
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05574	\$0.04810	\$0.14397	\$0.06179
MGS, MGA	\$0.04840	\$0.03890	\$0.13008	\$0.05154
LGS, LGA	\$0.04634	\$0.03737	\$0.12588	\$0.04929
LPS	\$0.04060	\$0.03411	\$0.11801	\$0.04384
<u>Primary</u>				
SGS, SGA	\$0.05408	\$0.04668	\$0.13291	\$0.05837
MGS, MGA	\$0.04694	\$0.03774	\$0.12006	\$0.04872
LGS, LGA	\$0.04496	\$0.03625	\$0.11620	\$0.04658
LPS	\$0.03938	\$0.03312	\$0.10892	\$0.04144
<u>Substation</u>				
LPS	\$0.03890	\$0.03266	\$0.10195	\$0.04089
<u>Transmission</u>				
LPS	\$0.03864	\$0.03244	\$0.10160	\$0.04062

Prices are shown in \$ per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Ninth Revised Sheet No. 20C  
 Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 20C  
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
 Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05655	\$0.04880	\$0.14606	\$0.06268
MGS, MGA	\$0.04910	\$0.03946	\$0.13196	\$0.05229
LGS, LGA	\$0.04701	\$0.03791	\$0.12770	\$0.05000
LPS	\$0.04119	\$0.03460	\$0.11972	\$0.04447
<u>Primary</u>				
SGS, SGA	\$0.05486	\$0.04736	\$0.13484	\$0.05922
MGS, MGA	\$0.04762	\$0.03829	\$0.12180	\$0.04943
LGS, LGA	\$0.04561	\$0.03678	\$0.11788	\$0.04725
LPS	\$0.03995	\$0.03360	\$0.11050	\$0.04204
<u>Substation</u>				
LPS	\$0.03946	\$0.03313	\$0.10343	\$0.04148
<u>Transmission</u>				
LPS	\$0.03920	\$0.03291	\$0.10307	\$0.04121

Prices are shown in \$ per kWh

FILED  
 Missouri Public  
 Service Commission  
 ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
 Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
 1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Eighth Revised Sheet No. 20C  
 Canceling P.S.C. MO. No. 7 Seventh Revised Sheet No. 20C  
 For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
 Schedule TPP

PRICES (continued)

Time-of-Use Prices

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.05444	\$0.04698	\$0.14060	\$0.06034
MGS, MGA	\$0.04727	\$0.03799	\$0.12703	\$0.05034
LGS, LGA	\$0.04525	\$0.03649	\$0.12293	\$0.04813
LPS	\$0.03965	\$0.03331	\$0.11525	\$0.04281
<u>Primary</u>				
SGS, SGA	\$0.05281	\$0.04559	\$0.12980	\$0.05701
MGS, MGA	\$0.04584	\$0.03686	\$0.11725	\$0.04758
LGS, LGA	\$0.04391	\$0.03541	\$0.11348	\$0.04548
LPS	\$0.03846	\$0.03234	\$0.10637	\$0.04047
<u>Substation</u>				
LPS	\$0.03799	\$0.03189	\$0.09957	\$0.03993
<u>Transmission</u>				
LPS	\$0.03774	\$0.03168	\$0.09922	\$0.03967

Prices are shown in \$ per kWh

September 29, 2015

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Seventh  Original Sheet No. 20C  
 Revised  
 Cancelling P.S.C. MO. 7 Sixth  Original Sheet No. 20C  
 Revised  
 For Missouri Retail Service Area

**TWO PART - TIME OF USE  
Schedule TPP (Continued)**

**PRICES: (continued)**

**Time-of-Use Prices**

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.04874	\$0.04206	\$0.12588	\$0.05402
MGS, MGA	\$0.04232	\$0.03401	\$0.11373	\$0.04507
LGS, LGA	\$0.04051	\$0.03267	\$0.11006	\$0.04309
LPS	\$0.03550	\$0.02982	\$0.10318	\$0.03833
<u>Primary</u>				
SGS, SGA	\$0.04728	\$0.04082	\$0.11621	\$0.05104
MGS, MGA	\$0.04104	\$0.03300	\$0.10497	\$0.04260
LGS, LGA	\$0.03931	\$0.03170	\$0.10160	\$0.04072
LPS	\$0.03443	\$0.02895	\$0.09523	\$0.03623
<u>Substation</u>				
LPS	\$0.03401	\$0.02855	\$0.08914	\$0.03575
<u>Transmission</u>				
LPS	\$0.03379	\$0.02836	\$0.08883	\$0.03552

Prices are shown in \$ per kWh

DATE OF ISSUE: January 16, 2013  
 ISSUED BY: Darrin R. Ives, Senior Director

DATE EFFECTIVE: ~~February 15, 2013~~ January 26, 2013  
 Kansas City, MO

CANCELLED  
 September 29, 2015  
 Missouri Public  
 Service Commission  
 ER-2014-0370; YE-2016-0078

Filed  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Sixth  Original Sheet No. 20C  
 Revised  
 Cancelling P.S.C. MO. 7 Fifth  Original Sheet No. 20C  
 Revised  
 For Missouri Retail Service Area

**TWO PART - TIME OF USE  
Schedule TPP (Continued)**

**PRICES: (continued)**

**Time-of-Use Prices**

<u>Voltage/Rate Schedule</u>	<u>Winter</u>		<u>Summer</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
<u>Secondary</u>				
SGS, SGA	\$0.04445	\$0.03836	\$0.11481	\$0.04927
MGS, MGA	\$0.03860	\$0.03102	\$0.10373	\$0.04111
LGS, LGA	\$0.03695	\$0.02980	\$0.10038	\$0.03930
LPS	\$0.03238	\$0.02720	\$0.09411	\$0.03496
<u>Primary</u>				
SGS, SGA	\$0.04312	\$0.03723	\$0.10599	\$0.04655
MGS, MGA	\$0.03743	\$0.03010	\$0.09574	\$0.03885
LGS, LGA	\$0.03585	\$0.02891	\$0.09267	\$0.03714
LPS	\$0.03140	\$0.02640	\$0.08686	\$0.03304
<u>Substation</u>				
LPS	\$0.03102	\$0.02604	\$0.08130	\$0.03261
<u>Transmission</u>				
LPS	\$0.03082	\$0.02587	\$0.08102	\$0.03240

Prices are shown in \$ per kWh

DATE OF ISSUE: April 18, 2011 DATE EFFECTIVE: ~~May 18, 2011~~ **May 4, 2011**

ISSUED BY: Darrin R. Ives, Senior Director Kansas City, MO

CANCELLED  
 January 26, 2013  
 Missouri Public  
 Service Commission  
 ER-2012-0174; YE-2013-0325

FILED  
 Missouri Public  
 Service Commission  
 ER-2010-0355; YE-2011-0523

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No.

7

Fifth

Original

Sheet No. 20C

Revised

Cancelling P.S.C. MO. No.

7

Fourth

Original

Sheet No. 20C

Revised

For Missouri Retail Service Area

## TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

### Time-of-Use Prices

Voltage/Rate Schedule      Winter      Summer  
On-Peak    Off-Peak    On-Peak    Off-Peak

<b>SECONDARY</b>				
SGS, SGA	0.04223	0.03645	0.10908	0.04681
MGS, MGA	0.03667	0.02947	0.09855	0.03906
LGS, LGA	0.03511	0.02831	0.09537	0.03734
LPS	0.03076	0.02584	0.08941	0.03322
<b>PRIMARY</b>				
SGS, SGA	0.04097	0.03537	0.10070	0.04423
MGS, MGA	0.03556	0.02860	0.09096	0.03691
LGS, LGA	0.03406	0.02747	0.08805	0.03529
LPS	0.02983	0.02508	0.08253	0.03139
<b>SUBSTATION</b>				
LPS	0.02947	0.02474	0.07724	0.03098
<b>TRANSMISSION</b>				
LPS	0.02928	0.02458	0.07698	0.03078

Prices are shown in \$ per KW h

DATE OF ISSUE: July 8, 2009

DATE EFFECTIVE: September 1, 2009

ISSUED BY: Curtis D. Blanc  
Sr. Director

1201 Walnut, Kansas City, Mo. 64106

CANCELLED

May 4, 2011

Missouri Public

Service Commission

ER-2010-0355; YE-2011-0523

FILED

Missouri Public

Service Commission

ER-2009-0089; JE-2010-0014

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Fourth

Original

Sheet No. 20C

Revised

Cancelling P.S.C. MO. No. 7 Third

Original

Sheet No. 20C

Revised

For Missouri Retail Service Area

## TWO PART - TIME OF USE Schedule TPP

(Continued)

PRICES: (continued)

### Time-of-Use Prices

Voltage/Rate Schedule	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak

<b>SECONDARY</b>				
SGS, SGA	0.03636	0.03138	0.09391	0.04030
MGS, MGA	0.03157	0.02537	0.08484	0.03363
LGS, LGA	0.03023	0.02437	0.08210	0.03215
LPS	0.02648	0.02225	0.07697	0.02860
<b>PRIMARY</b>				
SGS, SGA	0.03527	0.03045	0.08669	0.03808
MGS, MGA	0.03061	0.02462	0.07831	0.03178
LGS, LGA	0.02932	0.02365	0.07580	0.03038
LPS	0.02568	0.02159	0.07105	0.02702
<b>SUBSTATION</b>				
LPS	0.02537	0.02130	0.06650	0.02667
<b>TRANSMISSION</b>				
LPS	0.02521	0.02116	0.06627	0.02650

Prices are shown in \$ per KWh

January 1, 2008

DATE OF ISSUE: December 13, 2007

DATE EFFECTIVE: ~~January 12, 2008~~

ISSUED BY: Chris B. Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 1, 2009  
Missouri Public  
Service Commission

FILED  
Missouri Public  
Service Commission

ER-2009-0089; JE-2010-0014

ER-2007-0291

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Third

Original

Sheet No. 20C

Revised

Cancelling P.S.C. MO. No. 7 Second

Original

Sheet No. 20C

Revised

Missouri Retail Service  
For Area

## TWO PART - TIME OF USE Schedule TPP

(Continued)

### PRICES: (continued)

#### Time-of-Use Prices

Voltage/Rate Schedule	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak

<b>SECONDARY</b>				
SGS, SGA	0.03414	0.02946	0.08818	0.03784
MGS, MGA	0.02964	0.02382	0.07966	0.03158
LGS, LGA	0.02838	0.02288	0.07709	0.03019
LPS	0.02486	0.02089	0.07227	0.02685
<b>PRIMARY</b>				
SGS, SGA	0.03312	0.02859	0.08140	0.03576
MGS, MGA	0.02874	0.02312	0.07353	0.02984
LGS, LGA	0.02753	0.02221	0.07117	0.02853
LPS	0.02411	0.02027	0.06671	0.02537
<b>SUBSTATION</b>				
LPS	0.02382	0.02000	0.06244	0.02504
<b>TRANSMISSION</b>				
LPS	0.02367	0.01987	0.06222	0.02488

Prices are shown in \$ per KWh

DATE OF ISSUE: December 28, 2006

ISSUED BY: Chris B. Giles  
Vice-President

DATE EFFECTIVE: ~~January 29, 2007~~

1201 Walnut, Kansas City, Mo. 64106

Jan. 1, 07

FORM NO. 13 P. S. C. MO. No. 7

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY  
Name of Issuing Corporation or Municipality

Second { Original } SHEET No. 20C  
          { Revised }  
First { Original } SHEET No. 20C  
       { Revised }  
For Missouri Retail Service Area  
Community, Town or City

**TWO PART - TIME OF USE  
Schedule TPP**

Missouri Public  
Service Commission  
(Continued)  
REC'D APR 22 1999

PRICES: (continued)

**Time-of-Use Prices**

**Voltage/Rate Schedule**

	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
<b>SECONDARY</b>				
SGS, SGA	0.03091	0.02667	0.07983	0.03426
MGS, MGA	0.02683	0.02156	0.07212	0.02859
LGS, LGA	0.02569	0.02071	0.06979	0.02733
LPS	0.02251	0.01891	0.06543	0.02431
<b>PRIMARY</b>				
SGS, SGA	0.02998	0.02588	0.07369	0.03237
MGS, MGA	0.02602	0.02093	0.06657	0.02701
LGS, LGA	0.02492	0.02011	0.06443	0.02583
LPS	0.02183	0.01835	0.06039	0.02297
<b>SUBSTATION</b>				
LPS	0.02156	0.01811	0.05653	0.02267
<b>TRANSMISSION</b>				
LPS	0.02143	0.01799	0.05633	0.02252

**SECONDARY**

SGS, SGA

0.03091 0.02667

0.07983 0.03426

MGS, MGA

0.02683 0.02156

0.07212 0.02859

LGS, LGA

0.02569 0.02071

0.06979 0.02733

LPS

0.02251 0.01891

0.06543 0.02431

**PRIMARY**

SGS, SGA

0.02998 0.02588

0.07369 0.03237

MGS, MGA

0.02602 0.02093

0.06657 0.02701

LGS, LGA

0.02492 0.02011

0.06443 0.02583

LPS

0.02183 0.01835

0.06039 0.02297

**SUBSTATION**

LPS

0.02156 0.01811

0.05653 0.02267

**TRANSMISSION**

LPS

0.02143 0.01799

0.05633 0.02252

Prices are shown in \$ per KWh

KCPL Form 661H002 (Rev 1/97)

Missouri Public  
Service Commission  
99-313  
FILED AUG 01 1999

**Cancelled**

January 1, 2006

Missouri Public  
Service Commission

DATE OF ISSUE April 23, 1999 DATE EFFECTIVE August 1, 1999  
month day year month day year

ISSUED BY J. S. Latz Senior Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**  
 Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
 Community, Town or City

RECEIVED

**TWO PART - TIME OF USE**  
 Schedule TPP DEC 4 1996 (continued)

PRICES: (continued)

MISSOURI  
 Public Service Commission

**Time-of-Use Prices**

Voltage/Rate Schedule Winter Summer  
 On-Peak Off-Peak On-Peak Off-Peak

**SECONDARY**

SGS, SGA	0.03193	0.02755	0.08247	0.03539
MGS, MGA	0.02772	0.02227	0.07450	0.02953
LGS, LGA	0.02654	0.02139	0.07210	0.02823
LPS	0.02325	0.01953	0.06759	0.02511

**PRIMARY**

SGS, SGA	0.03097	0.02674	0.07613	0.03344
MGS, MGA	0.02688	0.02162	0.06877	0.02790
LGS, LGA	0.02574	0.02077	0.06656	0.02668
LPS	0.02255	0.01896	0.06239	0.02373

**SUBSTATION**

LPS	0.02227	0.01871	0.05840	0.02342
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**TRANSMISSION**

LPS	0.02214	0.01858	0.05819	0.02326
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Prices are shown in \$ per kWh

**CANCELLED**

AUG 01 1999  
 By *2nd RS #20C*  
 Public Service Commission  
 MISSOURI

FILED

JAN 1 1997  
 94-199  
 MISSOURI PUBLIC SERVICE COMMISSION

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE December 4, 1996 DATE EFFECTIVE January 1, 1997  
month day year month day year

ISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

**KANSAS CITY POWER & LIGHT COMPANY**  
Name of Issuing Corporation or Municipality

For **Missouri Retail Service Area**  
Community, Town or City

**RECEIVED**

**TWO PART - TIME OF USE**  
Schedule TPP

**JUL 5 1996 (continued)**

PRICES: (continued)

**Time-of-Use Prices MISSOURI**  
**Public Service Commission**

Voltage/Rate Schedule      Winter      Summer  
On-Peak Off-Peak      On-Peak Off-Peak

**SECONDARY**

SGS, SGA	0.03271	0.02822	0.08322	0.03619
MGS, MGA	0.02833	0.02273	0.07502	0.03008
LGS, LGA	0.02710	0.02181	0.07256	0.02874
LPS	0.02347	0.01972	0.06780	0.02531

**PRIMARY**

SGS, SGA	0.03172	0.02740	0.07682	0.03419
MGS, MGA	0.02747	0.02206	0.06925	0.02842
LGS, LGA	0.02628	0.02118	0.06698	0.02715
LPS	0.02276	0.01914	0.06259	0.02392

**SUBSTATION**

LPS	0.02249	0.01889	0.05862	0.02361
-----	---------	---------	---------	---------

**TRANSMISSION**

LPS	0.02235	0.01876	0.05841	0.02345
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Prices are shown in \$ per KWh

**CANCELLED**

JAN 1 1997

*Let RS 200*  
Service Commission

**FILED**

NOV 1 1996  
94 - 199

**MO. PUBLIC SERVICE COMM**

KCPL Form 661H002 (Rev 6/94)

DATE OF ISSUE July 5, 1996      DATE EFFECTIVE November 1, 1996  
month      day      year      month      day      year

ISSUED BY S. W. Cattron      Vice President      1201 Walnut, Kansas City, Mo.  
name of officer      title      address

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Fifth Revised Sheet No. 20D  
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 20D  
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.31 per month (\$11.43 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

FILED  
Missouri Public  
Service Commission  
ER-2018-0145; YE-2019-0084

**KANSAS CITY POWER AND LIGHT COMPANY**

**P.S.C. MO. No.** 7 Fourth Revised Sheet No. 20D  
Canceling **P.S.C. MO. No.** 7 Third Revised Sheet No. 20D  
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer’s tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer’s CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company’s option, the billing determinants of the Customer’s historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$34.81 per month (\$11.60 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve (12) month contract period is complete.

FILED  
Missouri Public  
Service Commission  
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017  
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017  
1200 Main, Kansas City, MO 64105

**KANSAS CITY POWER AND LIGHT COMPANY**

P.S.C. MO. No. 7 Third Revised Sheet No. 20D  
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 20D  
For Missouri Retail Service Area

Two Part – Time Of Use (FROZEN)  
Schedule TPP

SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer’s tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer’s CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company’s option, the billing determinants of the Customer’s historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS

For existing Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE

A program charge of \$33.51 per month (\$11.17 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

September 29, 2015

Issued: September 8, 2015  
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~  
1200 Main, Kansas City, MO 64105

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 Second

Original Sheet No. 20D

Revised

Cancelling P.S.C. MO. No. 7 First

Original Sheet No. 20D

Revised

For Missouri Retail Service  
Area

## TWO PART - TIME OF USE Schedule TPP

(Continued)

### SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

### SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

### SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

### SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For existing Customers that are currently taking service with separately metered space heat, the change in kWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

### PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE: December 28, 2006

DATE EFFECTIVE: ~~January 29, 2007~~ Jan. 1, 07

ISSUED BY: Chris Giles  
Vice-President

1201 Walnut, Kansas City, Mo. 64106

CANCELLED  
September 29, 2015  
Missouri Public  
Service Commission

ER-2006-0314

**Filed**  
Missouri Public  
Service Commission

ER-2014-0370; YE-2016-0078

# KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 First

Original

Sheet No. 20D

Revised

Cancelling P.S.C. MO. No. 7

Original

Sheet No. 20D

Revised

For Missouri Retail Service Area

## TWO PART - TIME OF USE Schedule TPP

(Continued)

### SPECIAL PROVISIONS FOR CUSTOMERS WITH A MPOWER RIDER:

MPOWER Customers will be eligible for the TPP tariff. The MPOWER credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

### SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

### SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

### SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

### PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

DATE OF ISSUE: April 13, 2006  
ISSUED BY: Chris Giles  
Vice-President

DATE EFFECTIVE: May 14, 2006  
1201 Walnut, Kansas City, Mo. 64106

**Cancelled**

January 1, 2006

Missouri Public  
Service Commission

**Filed**

Missouri Public  
Service Commission

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area  
Community, Town or City

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TWO PART - TIME OF USE  
Schedule TPP

JUL 5 1996

(continued)

MISSOURI  
Public Service Commission

SPECIAL PROVISIONS FOR CUSTOMERS WITH A PLCC RIDER:

Peak Load Curtailment Credit Rider (PLCC) Customers will be eligible for the TPP tariff. The PLCC credits will continue to be applied through the calculation of the Standard Bill. The curtailment provisions will continue to apply as stated in the rider.

SPECIAL PROVISIONS FOR CUSTOMERS WITH AN ECONOMIC DEVELOPMENT RIDER:

Economic Development Rider (EDR) Customers will continue to receive the discounts provided for in the rider except that they will apply to the CBL usage only. Changes in usage from the CBL quantities will be priced at the TPP rate applicable to the Customer's tariff category, not at the EDR rate. The EDR discount percentage will change each year in accordance with the EDR provisions even though the CBL quantities remain fixed.

SPECIAL PROVISIONS FOR CUSTOMERS WITH A THERMAL STORAGE RIDER:

This tariff is available to Customers currently taking service under the Thermal Storage Rider. The Customer's CBL billing determinants will be interpreted using the conditions of the rider. Customers that install thermal storage after November 1, 1996, must establish one year of usage with the thermal storage rider before taking service under this tariff. At the Company's option, the billing determinants of the Customer's historical CBL may be modified to reflect the introduction or modification of thermal storage capacity for the establishment of the CBL quantities.

SPECIAL PROVISIONS FOR ELECTRIC HEATING CUSTOMERS:

For Customers that are currently taking service with separately metered space heat, the change in KWh is determined by summing the usage from the separate meters, both for CBL usage and for the current period.

PROGRAM CHARGE:

A program charge of \$30 per month (\$10 per month for customers on SGS and SGA rate schedules) is required to cover additional billing and administrative costs associated with TPP. In addition, this charge will be collected from Customers for the remainder of the first twelve months if they return to service under the standard tariff before the initial twelve month contract period is complete.

FILED

NOV 1 1996

94-199

MO. PUBLIC SERVICE COMM

DATE OF ISSUE July 5, 1996 DATE EFFECTIVE November 1, 1996  
month day year month day year

ISSUED BY S. W. Cattron Vice President 1201 Walnut, Kansas City, Mo.  
name of officer title address

KCPL Form 661H002 (Rev 6/94)

Cancelled  
May 14, 2006



**KANSAS CITY POWER & LIGHT COMPANY**

Name of Issuing Corporation or Municipality

For.....**Missouri Retail Service Area**.....  
Community, Town or City

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**TWO PART - TIME OF USE JUL 5 1996**  
Schedule TPP

(continued)

**REACTIVE POWER CHARGES:**

**MISSOURI**  
**Public Service Commission**

Reactive demand associated with the CBL and with incremental TPP load will be billed in accordance with the standard tariff (excluding SGS & SGA schedules) for reactive power. The bill for reactive power will be calculated by applying the billing quantities of the current month as described in the standard tariff.

**TAX ADJUSTMENT:**

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

KCPL Form 681HO02 (Rev 6/94)

**FILED**

NOV 1 1996  
94-199  
MO. PUBLIC SERVICE COMM

DATE OF ISSUE ..... **July 5, 1996** ..... DATE EFFECTIVE ..... **November 1, 1996** .....  
month day year month day year

CANCELLED ISSUED BY ..... **S. W. Catron** ..... Vice President ..... **1201 Walnut, Kansas City, Mo.** .....  
September 29, 2015 name of officer title address  
Missouri Public Service Commission