TABLE OF CONTENTS	P.S.C	. Mo. No6 SecA1st Original Revise	d_Sheet N	lo. <u>1</u>
SECTION A - TABLE OF CONTENTS FOR RATES AND RIDERS	Cance	eling P.S.C. Mo. No6 SecA Original Sheet I	No	1
SECTION A - TABLE OF CONTENTS FOR RATES AND RIDERS	For	ALL TERRITORY		
Section B - Description of Territory Maps		TABLE OF CONTENTS		
1. Territory Maps         1.15           2. Description of Missour Service Territory         16-19           3. Territory Maps         20-27a           SECTION 1 - RESIDENTIAL SERVICE         1           1. Residential Service(Basic Choice/Non-Standard Residential Rate Plan, Schedule RG-TC-RG         2           2. Reserved for Future Use Time Choice Residential Rate Plan, Schedule RG-TC-RG         3           3. Time Choice Plus Residential Rate Plan, Schedule RG-TC-RG         3           SECTION 2 - GENERAL SERVICE         1           1. Basic-Choice Non-Standard General Service Rate Plan Schedule SG-TC-GSSmall Heating Service, Schedule SH.         2           2. Time Choice Plus General Service Rate Plan Schedule SG-TC-GSSmall Heating Service, Schedule LPT-RG         3           3. Basic-Choice Non-Standard Larce General Service Rate Plan Schedule SG-TC-GSSmall Heating Service, Schedule LPT-RG         4           4. Large Power Service, Schedule LPT-RG Hone-Service Rate Plan Schedule LPT-RG         3           4. Early Power Service, Schedule LPT-RG Hone-Service Schedule LPT-RG         4           5. Reserved for Future Use Large Power Service, Schedule LPT-RG         4           6. Reserved for Future Use Large Power Service, Schedule PT-RG         6           7. Time Choice Small Primary Service Rate Plan, Schedule SPL-CSP         7           5. Reserved for Future Use Large Power Service, Schedule SPL-CSP         7	SECT	ON A – TABLE OF CONTENTS FOR RATES AND RIDERS		
1.   Recision Holos Privincia Service Choice Non-Standard Residential Rate Plan, Schedule RG-NS-RGBC.   2-3	1. 2.	Territory Maps	1-15 16-19	ER
1   Basic Choice Non-Standard General Service Rate Plan, Commercial Service, Schedule SCN-SCSECCB   1   2   Time Choice General Service Rate Plan, Schedule SC-TC-GSSRquil-teating Service, Schedule SH   2   3   3   3   3   3   3   3   3   3	1. 2.	Residential ServiceBasic ChoiceNon-Standard Residential Rate Plan, Schedule RG-NS-RGBC Reserved for Future UseTime Choice Residential Rate Plan, Schedule RG-TC-RG	2-3	
7 Time Choice Small Primary Service Rate Plan, Schedule SP-TC-SP         58           58         Reserved for Future UseLarge Power Service, Schedule LP         6           6- Feed Mill and Grain Elevator Service, Schedule PFM         7           7- Total Electric Building Service. Schedule TEB         8           9. Special Transmission Service-Contract Prayair, Schedule SC-PTS         9           10. Reserved for Future Use         10-12           113. Special Transmission Service, Schedule STReserved for Future Use         13-14           Future Use         14           SECTION 3 - SPECIAL SERVICE           1. Municipal Street Lighting Service, Schedule SPL         1           2. LED Street Lighting Pilot - LED         1b           3. Private Lighting Service, Schedule LS         3           3. Private Lighting Service, Schedule LS         3           5. Miscellaneous Service, Schedule LS         3           6. Credit Action Fees, Schedule CA         5           7. Reserved for Future Use Municipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED         6-97           8. Reserved for Future Use         8-9           9. Residential Smart Charge Pilot Program, Schedule RG-SCPP         10           10. Ready Charge Pilot Program, Schedule RG-SCPP         10           11. Commercial Electrification Pilot Progra	1. 2. <u>3.</u>	Basic Choice Non-Standard General Service Rate Plan, Commercial Service, Schedule SG-NS-GSBCCB Time Choice General Service Rate Plan, Schedule SG-TC-GSSmall Heating Service, Schedule SH Time Choice Plus General Service Rate Plan, Schedule SG-TP-GS	2 3	
6. Feed Mill and Grain Elevator Service, Schedule PFM         6           7. Total Electric Building Service, Schedule TEB         7           8. Reserved for Future Use         9           9. Special Transmission Service Contract: Praxair, Schedule SCPTS         9           10. Reserved for Future Use         10-12           113. Special Transmission-Service, Schedule STReserved for Future Use         13-14           Future Use         14           SECTION 3 - SPECIAL SERVICE         1           1. Municipal Street Lighting Policity         1           2. LED Street Lighting Pilot - LED         1b           3. Private Lighting Service, Schedule PL         2           4. Special Lighting Service, Schedule PL         2           5. Miscellaneous Service, Schedule MS         4           6. Credit Action Fees, Schedule AC         5           7. Reserved for Future Use Municipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED         6-97           8. Reserved for Future Use         8-9           9. Residential Smart Charge Pilot Program, Schedule RG-SCPP         10           10. Ready Charge Pilot Program, Schedule RG-SCPP         10           11. Commercial Electrification Pilot Program, Schedule RG-SCPP         12           12. Electric School Bus Pilot Program, Schedule RG-SCP         13	4 <u>5</u> . 6	Large Power Service, Schedule LPTime Choice Large General Service Rate Plan, Schedule LG-TC-LG  Basic Choice-Non-Standard Small Primary Service Rate Plan, Schedule SP-BCNS-SP	4 <u>5</u> 4 <u>5</u> 6 7	
10.12   13.   10.12   13-14   Reserved for Future Use   13-14   Reserved for Future Use   13-14   Reserved for Future Use   14   Reserved for Future Use   14   Reserved for Future Use   14   Reserved for 14   14   Reserved for 14   15   15   15   15   15   15   15	<del>6</del> 7	Feed Mill and Grain Elevator Service, Schedule PFM  Total Electric Building Service, Schedule TEB	5 <u>8</u> 6 7	
SECTION 3 - SPECIAL SERVICE   1	10.	Reserved for Future Use Special-Transmission Service Contract: Praxair, Schedule SC-PTS Reserved for Future Use Special Transmission Service, Schedule STReserved for Future Use	9 10-12	
SECTION 3 - SPECIAL SERVICE   1				
3. Private Lighting Service, Schedule PL         2           4. Special Lighting Service, Schedule LS         3           5. Miscellaneous Service, Schedule MS         4           6. Credit Action Fees, Schedule CA         5           7. Reserved for Future UseMunicipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED         6-97           8. Reserved for Future UseMunicipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED         6-97           8. Reserved for Future UseMunicipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED         6-97           8. Reserved for Future Use         8-9           9. Residential Smart Charge Pilot Program, Schedule RG-SCPP         10           10. Ready Charge Pilot Program, Schedule RCPP         11           11. Commercial Electrification Pilot Program, Schedule CEPP         12           12. Electric School Bus Pilot Program, Schedule ESBPP         13           13. Non-Road Electrification Pilot Program, Schedule NREPP         14           14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR         15           SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES           1. Special or Excess Facilities, Rider XC         1           2. Reserved for Future Use         2-3           34. Interruptible Service, Rider IR         4           45. Average Payment Plan, Rider AP	SECTI	ON 3 – SPECIAL SERVICE  Municipal Street Lighting Service, Schedule SPL		
4. Special Lighting Service, Schedule MS       4         5. Miscellaneous Service, Schedule MS       4         6. Credit Action Fees, Schedule CA       5         7. Reserved for Future UseMunicipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED       6-97         8. Reserved for Future Use       8-9         9. Residential Smart Charge Pilot Program, Schedule RG-SCPP       10         10. Ready Charge Pilot Program, Schedule RCPP       11         11. Commercial Electrification Pilot Program, Schedule CEPP       12         12. Electric School Bus Pilot Program, Schedule ESBPP       13         13. Non-Road Electrification Pilot Program, Schedule NREPP       14         14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR       15         SECTION 4 - RIDERS AND OTHER MISCELLANEOUS SERVICES         1. Special or Excess Facilities, Rider XC       1         2. Reserved for Future Use       2-3         34. Interruptible Service, Rider IR       4         45. Average Payment Plan, Rider AP       5         56. Cogeneration Purchase Rate, Schedule CP       6         67. Reserved for Future Use Renewable Energy Purchase Program, Schedule REP       7         78. Promigtional Practices, Schedule PRO       8         89. Reserved for Future Use       9-11         94. Net Metering	2. 3	LED Street Lighting Pilot – LED  Private Lighting Service, Schedule PI		
5. Miscellaneous Service, Schedule CA         4           6. Credit Action Fees, Schedule CA         5           7. Reserved for Future Use Municipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED         6-97           8. Reserved for Future Use         8-9           9. Residential Smart Charge Pilot Program, Schedule RG-SCPP         10           10. Ready Charge Pilot Program, Schedule RCPP         11           11. Commercial Electrification Pilot Program, Schedule CEPP         12           12. Electric School Bus Pilot Program, Schedule ESBPP         13           13. Non-Road Electrification Pilot Program, Schedule NREPP         14           14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR         15           SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES           1. Special or Excess Facilities, Rider XC         1           2. Reserved for Future Use         2-3           34. Interruptible Service, Rider IR         4           45. Average Payment Plan, Rider AP         5           56. Cogeneration Purchase Rate, Schedule CP         6           67. Reserved for Future Use Renewable Energy Purchase Program, Schedule REP         7           78. Promojutional Practices, Schedule PRO         8           89. Reserved for Future Use         9-11           94. Net Metering Rider, Rider NM	4.	Special Lighting Service, Schedule LS	3	
7. Reserved for Future Use         8-97           8. Reserved for Future Use         8-9           9. Residential Smart Charge Pilot Program, Schedule RG-SCPP         10           10. Ready Charge Pilot Program, Schedule RCPP         11           11. Commercial Electrification Pilot Program, Schedule ESPP         12           12. Electric School Bus Pilot Program, Schedule ESBPP         13           13. Non-Road Electrification Pilot Program, Schedule NREPP         14           14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR         15           SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES           1. Special or Excess Facilities, Rider XC         1           2. Reserved for Future Use         2-3           34. Interruptible Service, Rider IR         4           45. Average Payment Plan, Rider AP         5           56. Cogeneration Purchase Rate, Schedule CP         6           67. Reserved for Future Use Renewable Energy Purchase Program, Schedule REP         7           78. Promigitional Practices, Schedule PRO         8           89. Reserved for Future Use         9-11           9+0. Net Metering Rider, Rider NM         12-16           101. Fuel Adjustment, Clause, Rider FAC         17           112. Optional Time of Use Adjustment, Rider OTOU         18-19		Miscellaneous Service, Schedule MS		
8. Reserved for Future Use         8-9           9. Residential Smart Charge Pilot Program, Schedule RG-SCPP         10           10. Ready Charge Pilot Program, Schedule RCPP         11           11. Commercial Electrification Pilot Program, Schedule CEPP         12           12. Electric School Bus Pilot Program, Schedule ESBPP         13           13. Non-Road Electrification Pilot Program, Schedule NREPP         14           14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR         15           SECTION 4 - RIDERS AND OTHER MISCELLANEOUS SERVICES         1           1. Special or Excess Facilities, Rider XC         1           2. Reserved for Future Use         2-3           34. Interruptible Service, Rider IR         4           45. Average Payment Plan, Rider AP         5           56. Cogeneration Purchase Rate, Schedule CP         6           67. Reserved for Future Use Renewable Energy Purchase Program, Schedule REP         7           78. Promiotional Practices, Schedule PRO         8           89. Reserved for Future Use         9-11           940. Net Metering Rider, Rider NM         12-16           104. Fuel Adjustment Clause, Rider FAC         17           112. Optional Time of Use Adjustment, Rider OTOU         18-19           1234. Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DS		Reserved for Future UseMunicipal Street Lighting Service Light Emitting Diode, Schedule SPL-LED	6 <b>-9</b> 7	
10. Ready Charge Pilot Program, Schedule RCPP       11         11. Commercial Electrification Pilot Program, Schedule CEPP       12         12. Electric School Bus Pilot Program, Schedule ESBPP       13         13. Non-Road Electrification Pilot Program, Schedule NREPP       14         14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR       15         SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES         1. Special or Excess Facilities, Rider XC       1         2. Reserved for Future Use       2-3         34. Interruptible Service, Rider IR       4         45. Average Payment Plan, Rider AP       5         56. Cogeneration Purchase Rate, Schedule CP       6         67. Reserved for Future UseRenewable Energy Purchase Program, Schedule REP       7         78. Promigtional Practices, Schedule PRO       8         89. Reserved for Future Use       9-11         940. Net Metering Rider, Rider NM       12-16         104. Fuel Adjustment Clause, Rider FAC       17         112. Optional Time of Use Adjustment, Rider OTOU       18-19         124.3. Empire's Action to Support the Elderly, Rider EASE       20         1344. Reserved-for-Future-UseDemand-Side Investment Mechanism Rider, Schedule DSIM       21         1445. Economic Development, Rider EDR       22		Reserved for Future Use	8-9	
11. Commercial Electrification Pilot Program, Schedule CEPP         12           12. Electric School Bus Pilot Program, Schedule ESBPP         13           13. Non-Road Electrification Pilot Program, Schedule NREPP         14           14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR         15           SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES           1. Special or Excess Facilities, Rider XC         1           2. Reserved for Future Use         2-3           34. Interruptible Service, Rider IR         4           45. Average Payment Plan, Rider AP         5           56. Cogeneration Purchase Rate, Schedule CP         6           67. Reserved for Future UseRenewable Energy Purchase Program, Schedule REP         7           78. Promigitional Practices, Schedule PRO         8           89. Reserved for Future Use         9-11           940. Net Metering Rider, Rider NM         12-16           101. Fuel Adjustment Clause, Rider FAC         17           112. Optional Time of Use Adjustment, Rider OTOU         18-19           1243. Empire's Action to Support the Elderly, Rider EASE         20           1344. Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM         21           1445. Economic Development, Rider EDR         22		Ready Charge Pilot Program, Schedule RCPP	10 11	
12. Electric School Bus Pilot Program, Schedule ESBPP       13         13. Non-Road Electrification Pilot Program, Schedule NREPP       14         14. Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR       15         SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES         1. Special or Excess Facilities, Rider XC       1         2. Reserved for Future Use       2-3         34. Interruptible Service, Rider IR       4         45. Average Payment Plan, Rider AP       5         56. Cogeneration Purchase Rate, Schedule CP       6         67. Reserved for Future UseRenewable Energy Purchase Program, Schedule REP       7         78. Promigitional Practices, Schedule PRO       8         89. Reserved for Future Use       9-11         940. Net Metering Rider, Rider NM       12-16         101. Fuel Adjustment Clause, Rider FAC       17         112. Optional Time of Use Adjustment, Rider OTOU       18-19         1243. Empire's Action to Support the Elderly, Rider EASE       20         1344. Reserved for Future Use Demand-Side Investment Mechanism Rider, Schedule DSIM       21         1445. Economic Development, Rider EDR       22		Commercial Electrification Pilot Program, Schedule CEPP	<u>12</u>	
SECTION 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES         1. Special or Excess Facilities, Rider XC       1         2. Reserved for Future Use       2-3         34. Interruptible Service, Rider IR       4         45. Average Payment Plan, Rider AP       5         56. Cogeneration Purchase Rate, Schedule CP       6         67. Reserved for Future UseRenewable Energy Purchase Program, Schedule REP       7         78. Promiotional Practices, Schedule PRO       8         89. Reserved for Future Ues       9-11         940. Net Metering Rider, Rider NM       12-16         104. Fuel Adjustment Clause, Rider FAC       17         112. Optional Time of Use Adjustment, Rider OTOU       18-19         1243. Empire's Action to Support the Elderly, Rider EASE       20         1314. Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM       21         1445. Economic Development, Rider EDR       22			<u>13</u>	
1. Special or Excess Facilities, Rider XC       1         2. Reserved for Future Use       2-3         34. Interruptible Service, Rider IR       4         45. Average Payment Plan, Rider AP       5         56. Cogeneration Purchase Rate, Schedule CP       6         67. Reserved for Future UseRenewable Energy Purchase Program, Schedule REP       7         78. Promiotional Practices, Schedule PRO       8         89. Reserved for Future Use       9-11         910. Net Metering Rider, Rider NM       12-16         101. Fuel Adjustment Clause, Rider FAC       17         112. Optional Time of Use Adjustment, Rider OTOU       18-19         12-13. Empire's Action to Support the Elderly, Rider EASE       20         13-14. Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM       21         14415. Economic Development, Rider EDR       22		Demand Response and Vehicle to Grid Pilot Rates, Schedule EVDR	15 15	
2. Reserved for Future Use       2-3         34. Interruptible Service, Rider IR       4         45. Average Payment Plan, Rider AP       5         56. Cogeneration Purchase Rate, Schedule CP       6         67. Reserved for Future UseRenewable Energy Purchase Program, Schedule REP       7         78. Promiotional Practices, Schedule PRO       8         89. Reserved for Future Ues       9-11         910. Net Metering Rider, Rider NM       12-16         101. Fuel Adjustment Clause, Rider FAC       17         112. Optional Time of Use Adjustment, Rider OTOU       18-19         12-13. Empire's Action to Support the Elderly, Rider EASE       20         13-14. Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM       21         1445. Economic Development, Rider EDR       22		ON 4 – RIDERS AND OTHER MISCELLANEOUS SERVICES Special or Excess Facilities, Rider XC		
45. Average Payment Plan, Rider AP       5         56. Cogeneration Purchase Rate, Schedule CP       6         67. Reserved for Future UseRenewable Energy Purchase Program, Schedule REP       7         78. Promiotional Practices, Schedule PRO       8         89. Reserved for Future Ues       9-11         940. Net Metering Rider, Rider NM       12-16         101. Fuel Adjustment Clause, Rider FAC       17         112. Optional Time of Use Adjustment, Rider OTOU       18-19         12-13. Empire's Action to Support the Elderly, Rider EASE       20         1314. Reserved for Future Use Demand-Side Investment Mechanism Rider, Schedule DSIM       21         1415. Economic Development, Rider EDR       22		Reserved for Future Use		
56.         Cogeneration Purchase Rate, Schedule CP         6           67.         Reserved for Future Use Renewable Energy Purchase Program, Schedule REP         7           78.         Promiotional Practices, Schedule PRO         8           89.         Reserved for Future Ues         9-11           90.         Net Metering Rider, Rider NM         12-16           101.         Fuel Adjustment Clause, Rider FAC         17           112.         Optional Time of Use Adjustment, Rider OTOU         18-19           12-13.         Empire's Action to Support the Elderly, Rider EASE         20           13-14.         Reserved for Future Use Demand-Side Investment Mechanism Rider, Schedule DSIM         21           1445.         Economic Development, Rider EDR         22	_	Interruptible Service, Rider IR  Average Payment Plan, Rider AP		
78. Promiotional Practices, Schedule PRO         8           89. Reserved for Future Ues         9-11           940. Net Metering Rider, Rider NM         12-16           101. Fuel Adjustment Clause, Rider FAC         17           112. Optional Time of Use Adjustment, Rider OTOU         18-19           1243. Empire's Action to Support the Elderly, Rider EASE         20           1344. Reserved for Future Use Demand-Side Investment Mechanism Rider, Schedule DSIM         21           1445. Economic Development, Rider EDR         22	_	Cogeneration Purchase Rate, Schedule CP		
89. Reserved for Future Ues       9-11         940. Net Metering Rider, Rider NM       12-16         101. Fuel Adjustment Clause, Rider FAC       17         112. Optional Time of Use Adjustment, Rider OTOU       18-19         1243. Empire's Action to Support the Elderly, Rider EASE       20         1344. Reserved for Future Use Demand-Side Investment Mechanism Rider, Schedule DSIM       21         1445. Economic Development, Rider EDR       22	<u>6</u> 7.	Reserved for Future UseRenewable Energy Purchase Program, Schedule REP	7	
940.         Net Metering Rider, Rider NM.         12-16           101.         Fuel Adjustment Clause, Rider FAC.         17           112.         Optional Time of Use Adjustment, Rider OTOU.         18-19           1243.         Empire's Action to Support the Elderly, Rider EASE.         20           1314.         Reserved for Future Use Demand-Side Investment Mechanism Rider, Schedule DSIM.         21           1415.         Economic Development, Rider EDR.         22	_	Prom <mark>otional Practices, Schedule PRO  Reserved for Future Lies</mark>		
104.Fuel Adjustment Clause, Rider FAC17112.Optional Time of Use Adjustment, Rider OTOU18-191243.Empire's Action to Support the Elderly, Rider EASE201314.Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM211415.Economic Development, Rider EDR22	_	Net Metering Rider, Rider NM		
112.Optional Time of Use Adjustment, Rider OTOU18-191243.Empire's Action to Support the Elderly, Rider EASE201344.Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM211445.Economic Development, Rider EDR22	1 <u>0</u> 4.	Fuel Adjustment Clause, Rider FAC	17	
1314.Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM211445.Economic Development, Rider EDR22	_	Optional Time of Use Adjustment, Rider OTOU		
1445. Economic Development, Rider EDR 22		Reserved for Future UseDemand-Side Investment Mechanism Rider, Schedule DSIM		
15. Solar Rebate Rider, Rider SR  16. Pilots Variances and Promotional Practices Low-Income Pilot Program  24	<u>14</u> 15	Economic Development, Rider EDR	22	
10. Tholo, variances, and i femelional i racioes Edwintenio i not i femalli	<u>15.</u> 16.	Solar Rebate Rider, Rider SR Pilots, Variances, and Promotional Practices Low-Income Pilot Program	23 24	

THE EMPIRE DISTRICT ELECTRIC COI	MPANY d.b.a. LIB	ERTY		
P.S.C. Mo. No. <u>6</u>	Sec.	A	<u>1st</u>	Original Revised Sheet No. 1
<del></del>				
Canceling P.S.C. Mo. No6	Sec.	A		Original Sheet No1
For ALL TERRITORY				
	TABLE	OF CONTE	NTS	
17. Community Solar Pilot Program, Sched	dule CSPP			<u>25</u>
18. Promotional Practices. Schedule PRO	<b>Program Description</b>	ns for MEEIA		27

SECTION 5 - RULES AND REGULATONS

DATE OF ISSUE AugustMay 172, 20202 DATE EFFECTIVE SeptemberJune 16, 20202

P.S.C. Mo. No.	6	Sec.	1	<u>1st</u>	Original Revised Sheet No1	
Canceling P.S.C. Mo. No For ALL TERRITOR		Sec.	1		Original Sheet No1	
FOI ALL TERRITOR	<u> </u>					
	BASIC CHOIC		RD RESIDEN DULE <u>NS-</u> RO	NTIAL_ <del>SERVICE</del> G <u>-BC</u>	RATE PLAN	

#### AVAILABILITY:

Prior to October 15, 2022, Ithis schedule is available for residential service to single-family dwellings or to multi-family dwellings within a single building. Beginning October 15, 2022, this schedule will be required for eligible customers without an AMI device and available for eligible customers who opt out of schedule TC-RG-TC. T—this schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

MONTHLY RATE: Summer Season Winter Season Customer Access Charge ..... 13.00 13.00 The first 600-kWh, per kWh..... 0.125350.13582 0.125350.13582 \$ \$ 0.125350.13582 0.100930.10938 Additional kWh, per kWh..... \$ \$

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

## **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00045 0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

## **DEMAND SIDE INVESTMENT MECHANISM**

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

## PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.50.25% on the unpaid balance will be applied.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill.
- 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.

P.S.C. Mo. No6	Sec1	1st	Original Revised Sheet No1
Canceling P.S.C. Mo. No6	Sec1		Original Sheet No1
For ALL TERRITORY			
BASIC CHOI	CENON-STANDARD RESIDENT SCHEDULE NS-RG-		ERATE PLAN

8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No.	6 ReservedSheet	Sec. Revised Sheet No	1 2	_1st <del>Orig</del>	inal_		•
Cancelling P.S.C. Mo.		Sec.	). <u> </u>	Origin	<del>al</del> O	riginal Sheet No.	. 2 2
For <u>ALL TERR</u>	·	<del>-</del>					
	TIME	CHOICE RESIDE	NTIAL F	ATE PLAN			
		SCHEDULE T	C-RG-T	<u>C</u>			
AVAILABILITY:							
	ilable beginning Octobi in a single building serv						
	single meter to two or						
	existing customers with						
	ole. Customers may el to this rate at any time		e under a	i optional rate st	iblect to	the terms and provisi	ions of tho
MONTHLY RATE:			Sum	mer Season	Wir	nter Season	
Customer Access Ch	narge		\$	13.00	\$	13.00	
	er kWh		\$ \$	0.14031 0.14031	\$ \$	0.14031 0.11651	
Off-Peak kWh credit,	per kWh ncludes all kWh consu	med hetween 10 PM	\$ and 6 Al	-0.02000 4 daily	\$	-0.02000	
remaining eight mon FUEL ADJUSTMENT CLA The above charges v ENERGY EFFICIENCY C	will be adjusted in an a	ne calendar year. mount provided by th	ne terms a	and provisions o	f the Fue	el Adjustment Clause.	, Rider FA
remaining eight mon FUEL ADJUSTMENT CL/ The above charges v ENERGY EFFICIENCY C The above charges v in Company's energy	thly billing periods of that the same and th	me calendar year.  mount provided by the dea charge of \$0.00 ander P.S.C. Rule 4 Counter P.S.C.	ne terms a	and provisions o	f the Fue	el Adjustment Clause.	, Rider FA
remaining eight mon  FUEL ADJUSTMENT CLA  The above charges v  ENERGY EFFICIENCY C  The above charges v  in Company's energy  DEMAND SIDE INVEST  The above charges	thly billing periods of that the same and th	ne calendar year.  Imount provided by the lide a charge of \$0.00 ander P.S.C. Rule 4 Column amount provided an amount provided	ne terms : 0028 per l CSR 240-	who provisions on all custo 20.094(6).	f the Fue	el Adjustment Clause, o have not declined t	, Rider FA
remaining eight monitude in the above charges with the above charges with the above charges with a solution and above charges with a solution above charges with a solution and above charges with a solution and a solution above charges with a solut	thly billing periods of the AUSE: will be adjusted in an autopy of the adjusted in an autopy of the adjusted to incluy efficiency programs used to the adjusted in autopy of t	ne calendar year.  mount provided by the side a charge of \$0.00 under P.S.C. Rule 4 Claim amount provided tervice.	0028 per I 0028 per I 003R 240-	and provisions on the provisions on all custons on all custons on the provision of the prov	f the Fue mers who	ol Adjustment Clause, o have not declined to f the Demand Side	, Rider FA
remaining eight mon  FUEL ADJUSTMENT CLA  The above charges v  ENERGY EFFICIENCY C  The above charges v  in Company's energy  DEMAND SIDE INVEST  The above charges Mechanism, Rider I  PAYMENT:  Bills will be due on o	thly billing periods of the AUSE: will be adjusted in an authors COST RECOVERY: will be adjusted to incluy efficiency programs to the AUSE of the AUSE	ne calendar year.  Imount provided by the lide a charge of \$0.00 ander P.S.C. Rule 4.0 lide an amount provided service.	0028 per I 0028 per I 003R 240-	and provisions on the provisions on all custons on all custons on the provision of the prov	f the Fue mers who	ol Adjustment Clause, o have not declined to f the Demand Side	, Rider FA
remaining eight mon  FUEL ADJUSTMENT CL/ The above charges v ENERGY EFFICIENCY C The above charges v in Company's energy  DEMAND SIDE INVEST The above charges Mechanism, Rider [ PAYMENT: Bills will be due on o charge of 0.25% on 1	thly billing periods of the AUSE; will be adjusted in an autopy of the adjusted in an autopy of the adjusted to incluy efficiency programs using the adjusted in autopy of the	me calendar year.  mount provided by the state of \$0.00 ander P.S.C. Rule 4 Clara amount provided tervice.	0028 per I 0028 per I 003R 240-	and provisions on the provisions on all custons on all custons on the provision of the prov	f the Fue mers who	ol Adjustment Clause, o have not declined to f the Demand Side	, Rider FA
remaining eight monitude in the above charges with a solution of the above charges with a solution of the above charges with a solution of the above charges	thly billing periods of the AUSE: will be adjusted in an autopy and the adjusted in an autopy afficiency programs to the adjusted to incluy afficiency programs to the adjusted in a position of the autopy afficiency programs to the adjusted in a position of the autopy and the	mount provided by the side a charge of \$0.00 ander P.S.C. Rule 4 (In an amount provided service.  21) days after the day the applied.  CHISE TAXES: is a separate item, ar	2028 per HOUSE 240-	whon all custo 20.094(6).  erms and provote If not paid o	f the Fue mers who isions of n or befor	o have not declined to the Demand Side ore the due date, a labeled to the part of any license,	no participal linvestment ate payment occupation
remaining eight monicular remaining eight monicular remaining eight monicular remaining remainin	thly billing periods of the AUSE: will be adjusted in an autority and the adjusted in an autority afficiency programs to a programs to a programs to a programs to a program and the adjusted in a possible programs and the adjusted in a possible programs to a program and the adjusted in a possible program and the adjusted in a pro	mount provided by the dea charge of \$0.00 under P.S.C. Rule 4 (c) an amount provided service.  21) days after the dea to be applied.  CHISE TAXES: as a separate item, ar ax now or hereafter by ordinance, franchi	2028 per in CSR 240- d by the state thereof	and provisions on the provision of the provision of the provision of the provision of the provise, in which and provise, in which the provise of th	mers who	o have not declined to have not declined to have not have not declined to have not have not declined to have not h	o participal linvestment or any other payments or any other and a flat significant control or any other and a flat significant control or any other and a flat significant control or any other control or a
remaining eight monicular remaining eight monicular remaining eight monicular remaining remainin	thly billing periods of the AUSE: will be adjusted in an autority of the adjusted to incluy efficiency programs used to inclus the adjusted to inclus the adjusted in autority of the autority	mount provided by the side a charge of \$0.00 under P.S.C. Rule 4 (c) an amount provided service.  21) days after the day the applied.  CHISE TAXES: is a separate item, ar ax now or hereafter by ordinance, franchiet receipts, or revenued on the Company a ating the annual total	ne terms :  0028 per if CSR 240-  I by the :  ate thereo  n amount r impose ise, or ot les from t as a flat s il of such	erms and provisions of the province of the pro	mers who isions of n or before portionat in the fee c service proportic company by the proportic company by the fee control to the proportic company the fee control to the proportic company the fee control to the proportic company the feet control to the	o have not declined to have not declined to have not declined to have not declined to have not have	o participa Investme ate payme occupatiti or any other a flat su many to to ea use from I
remaining eight monicular remaining eight monicular remaining eight monicular remaining remainin	thly billing periods of the AUSE: will be adjusted in an auson and the adjusted in an auson and the adjusted to inclusive efficiency programs used to inclusive efficiency programs used to inclusive efficiency programs used to be adjusted in a DSIM for residential substantial substantial period to the control of the cont	mount provided by the dea charge of \$0.00 under P.S.C. Rule 4 (dea charge of \$0.00 under P.S.C. Rule 4 (dea charge).  21) days after the dea leaphied.  CHISE TAXES: as a separate item, ar ax now or hereafter by ordinance, franchiet receipts, or revenued on the Company a sating the annual total urisdiction of the governments treed to a fixed amoun of the governments.	ne terms:  0028 per if CSR 240-  I by the state thereof in amount r imposer ise, or ot les from t al of such ermenta int per ct al body. V	erms and provisions of the provisions of the provisions of the provisions of the provisions and provisions are provised in the	mers who isions of n or before portionat meany be the the fee c service proportionation of the proportion of the among out of the among out of the the count of the count of the among of the count of t	o have not declined to have no	o participal of participal of participal of payments of the pa
remaining eight monicular remaining eight monicular remaining eight monicular remaining remainin	thly billing periods of the AUSE; will be adjusted in an autopy of the adjusted in an autopy of the adjusted to incluy efficiency programs to the adjusted to incluy efficiency programs to the adjusted in autopy of the adjusted in autopy of the unpaid balance will be unpaid to the unpaid balance will be unpaid balance wi	mount provided by the side a charge of \$0.00 ander P.S.C. Rule 4 Clara amount provided service.  21) days after the day and amount provided service.  21) days after the day and a service.  21) days after the day and a service.  CHISE TAXES: as a separate item, are ax now or hereafter by ordinance, franchiet receipts, or revenued on the Company a tring diction of the qovernmenta polied to a fixed amount of the governmental body, in	ne terms:  0028 per li CSR 240-  d by the analysis and the thereof are thereof as a flat so all of such the formentation and the per cut all body, y hily bill as which ca which ca	equal to the produce sum or sums, the sum or sums, the sum or sums, the sum or sums, the sum or sum	mers who isions of n or before portionate in pany by his the fee c service is proportionally number the amount of the term. This hall be a service is the service out to the service out to the service is the service out to	o have not declined to have not declined to have not declined to the Demand Side ore the due date, a like the Demand Side or the due date, a like the Demand Side or tax is based upour to the demonstration of customers locate of customers located or the sum of the located of t	o participal linvestment of the payment of the paym
remaining eight monitude in the above charges with above charges in a charge of the above charges with above charges with above charges of the above charges with above charges of the abov	thly billing periods of the AUSE: will be adjusted in an autopy of the AUSE: will be adjusted in an autopy of the AUSE: will be adjusted to incluy officiency programs to the AUSE of the	mount provided by the side a charge of \$0.00 under P.S.C. Rule 4 Clan amount provided service.  21) days after the day of the applied.  CHISE TAXES: as a separate item, are ax now or hereafter by ordinance, franchiet receipts, or revenued on the Company a sting the annual tota urisdiction of the governmental pody, in the Company and the company and the company and the governmental pody, in the Company anytim the flat sum(s) by mo	ne terms:  0028 per l CSR 240-  d by the state thereof ise, or of test from the state of the sta	egual to the production of the same of electrium or sums, the same of electrium or sums, the stomer, so that till equal the am a separate line set his process sars, on an annure percent (5%)	mers who isions of n or before portionat in the fee control of the proportion of the mers of the amount of the mers of the amount of the control of the cont	o have not declined to have no	no participal at e payment of a flat sun payment of a flat sun pany to it able to eau form it within the sar at sum. The either over the control of the cont
remaining eight monitude in the above charges with above charges in a charge of the above charges with above charges with above charges of the above charges with above charges of the abov	thly billing periods of the AUSE: will be adjusted in an auson and the adjusted in an auson and the adjusted to incluy efficiency programs using the adjusted in automatic and the automat	mount provided by the side a charge of \$0.00 under P.S.C. Rule 4 Clan amount provided service.  21) days after the day of the applied.  CHISE TAXES: as a separate item, are ax now or hereafter by ordinance, franchiet receipts, or revenued on the Company a sting the annual tota urisdiction of the governmental pody, in the Company and the company and the company and the governmental pody, in the Company anytim the flat sum(s) by mo	ne terms:  0028 per l CSR 240-  d by the state thereof ise, or of test from the state of the sta	egual to the production of the same of electrium or sums, the same of electrium or sums, the stomer, so that till equal the am a separate line set his process sars, on an annure percent (5%)	mers who isions of n or before portionat in the fee control of the proportion of the mers of the amount of the mers of the amount of the control of the cont	o have not declined to have no	no participal linvestme atte payme atte payme occupation or any often a flat suppany to the able to eable to ea
remaining eight monitude in the above charges with above charges in a charge of the above charges with above charges with above charges of the above charges with above charges of the abov	thly billing periods of the AUSE: will be adjusted in an autopy of the AUSE: will be adjusted in an autopy of the AUSE: will be adjusted to incluy officiency programs to the AUSE of the	mount provided by the side a charge of \$0.00 under P.S.C. Rule 4 Clan amount provided service.  21) days after the day of the applied.  CHISE TAXES: as a separate item, are ax now or hereafter by ordinance, franchiet receipts, or revenued on the Company a sting the annual tota urisdiction of the governmental pody, in the Company and the company and the company and the governmental pody, in the Company anytim the flat sum(s) by mo	ne terms:  0028 per l CSR 240-  d by the state thereof ise, or of test from the state of the sta	egual to the production of the same of electrium or sums, the same of electrium or sums, the stomer, so that till equal the am a separate line set his process sars, on an annure percent (5%)	mers who isions of n or before portionat in the fee control of the proportion of the mers of the amount of the mers of the amount of the control of the cont	o have not declined to have no	no participal linvestme atte payme atte payme occupation or any often a flat suppany to the able to eable to ea

DATE EFFECTIVE June 1, 2022

DATE OF ISSUE May 2, 2022

ISSUED BY Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

Formatted: Tab stops: 4.94", Left + Not at 5.17"

Formatted: Underline
Formatted: Underline

Sheet N	/lo. No. o. 2a —	6	Sec.	1	<u>Original</u>	Reserved Sheet Origina	al +	Formatted: Tab stops: 4.94", Left + Not at 5
	ng P.S.C. Mo. No.	<del></del>	Sec.	4	, Original	Original Sheet No.	2	Formatted: Underline
or	ALL TERRITORY		•					Formatted: Underline
_			CHOICE RESIDE	NTIAL DAT	E DI ANI		<del></del> -	Formatted: Onderline
		THVIE	SCHEDULE		<u>LT L/ ((v</u>			
ONDIT	ONS OF SERVICE:							
1.	Voltage, phase and fre	quency of energ	y supplied will be a	s approved by	the Company.			
2.	Service will be furnish indirectly.	ed for the sole	use of the Custom	ner and will n	ot be resold, red	istributed or submetered, of	directly or	
								Formatted: Font: (Default) +Body (Calibri), 11
3.						ny. The point of delivery an		Formatted: Normal
	each exception.				-	oved in advance by the Cor		
4.	charge and kWh block	will be multiplied	d by the number of			hin a single building, each ting each month's bill.	Customer	
5.	s not eligible for master- Welding, X-ray, or othe	er equipment cha	aracterized by seve	re or fluctuatir	ng demands, will	not be served.		
6. 7.		rendered month	ly. At the option of			eters may be read bimonthl	y with the	
8.	bill for the alternate mo					edule.		
				_		<del></del>		

P.S.C. Mo. No.	6	Sec.	1	<u>1st</u>	Original Revised Sheet	No. <u>3</u>
Canceling P.S.C. Mo. No	6	Sec.	1		Original Sheet No.	3
For <u>ALL TERRITOR</u>	Y					
	Ī	IME CHOICE PLU SCHE	IS RESIDENT DULE TP-RG		<u>V</u>	

#### **AVAILABILITY:**

This optional schedule is available beginning October 15, 2022 to existing or new residential customers in single-family dwellings or in multi-family dwellings within a single building served by an automated metering infrastructure (AMI) device. This schedule is not available for service through a single meter to two or more separate buildings each containing one or more dwelling units.

This schedule is limited to 500 residential customers who request to be placed on this schedule.

#### RATE:

	Summer	Winter
Customer Access Charge	\$13.00	<u>\$13.00</u>
On-Peak, per kWh	\$0.28793	\$0.28793
Off-Peak, per kWh	\$0.08569	\$0.08569

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

Summer	June 1 through September 30	Winter	All other months
<u>On-Peak</u>	Mon-Fri, excluding holidays – 2pm to 7pm	<u>On-Peak</u>	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
<u>Off-Peak</u>	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as specified by the North American Electric Reliability Council (NERC).

# **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

#### **DEMAND SIDE INVESTMENT MECHANISM**

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for residential service.

#### PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.25% on the unpaid balance will be applied.

## TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

## **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall

P.S.C. Mo. No.	6	Sec.	1	<u>1st</u>	Original Revised Sheet No.
Canceling P.S.C. Mo. No	<u>6</u>	Sec.	1		Original Sheet No3_
For <u>ALL TERRITOF</u>	RY				
	TIN	ME CHOICE PLU	IS RESIDENTIA	AL RATE PLAN	<u>N</u>
		SCHE	DULE TP-RG-I	<u>+</u>	
	and the second second	hanged by the gove	ernmental body, ir	n which case this	process shall be adjusted to the new fla
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	<u>, on an annual ba</u>	asis, that the Company is either over-coll
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll
remain the same until the f The amount shall be modif	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll
remain the same until the f	lat sum may be c fied prospectively	by the Company a	nytime it appears	, on an annual ba	asis, that the Company is either over-coll

THE EMPIRE DISTRICT ELECT	I RIC COMPANY	a.b.a. LIBERT	Y			
P.S.C. Mo. No	6	Sec.	1		Original Sheet No.	3a
Canceling P.S.C. Mo. No.		Sec			Original Sheet No.	
For ALL TERRITORY						
	TIME CH		<u>ESIDENTIA</u> LE TP-RG <del>-T</del>	AL RATE PLAN		
		CONLEGE	L II IKO I	<u>.                                     </u>		

or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

## **CONDITIONS OF SERVICE:**

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the
  meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. If this schedule is used for service through a single meter to multiple-family dwellings within a single building, each Customer charge and kWh block will be multiplied by the number of dwelling units served in calculating each month's bill. Service is not eligible for master-metered operators.
  - 5. Welding, X-ray, or other equipment characterized by severe or fluctuating demands, will not be served.
- 6. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

RESERVED FOR FUTURE USE

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 1
Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet No1
For ALL TERRITOR			CENON-STAN		AL SERVICE RATE PLAN
consistently in excess of 4 same is for residential pure customers without an AMI this tariff, multiple-family controllers, inns, resorts, etc., seasonal basis are not except.	0 kW, except the proposes other the device and avail wellings built pri and others who bluded from the u	ose, not otherwise an transient or se ilable for eliqible co for to June 1, 198 provide transient use of this rate. The	allowed, who a easonal. Begins ustomers who d 1 and metered rooms and/or b	re conveying electing October 15, opt out of sSchedule by a single meter board service and	e lines of the Company whose electric load is r tric service received to others whose utilization 2022, this schedule will be required for eliqit ale SG-TC-GS. On and after the effective date may elect to be served under this rate. Mote for provide service to dwellings on a transient determine the applicability or the availability of the
rate to any specific applica MONTHLY RATE: Customer Access Charge. The first 700-kWh, per kWh. Additional kWh, per kWh.	 1		\$ <del>0.</del>		<del>0.12712</del> 0.13429
monthly billing periods of the summer Season will monthly billing periods of the summer Season will monthly billing periods of the summer Season will be s	ne calendar year.		ods dilled on ar	id aπer June 16, a	and the Winter Season will be the remaining eig
ENERGY EFFICIENCY COST I	RECOVERY: adjusted to incl cy programs und	lude a charge of \$ ler P.S.C. Rule 4 C	60. <del>00045</del> - <u>00028</u>	_per kWh on all c	uel Adjustment Clause, Rider FAC.
	oe adjusted in a		ed by the tern	ns and provisions	s of the Demand Side Investment Mechanis
PAYMENT: Bills will be due on or befo	, ,	, ,	ate thereof. If no	ot paid, the above	rate plus 5% then applies.
There will be added to the gross or other similar fee imposed by ordinance, fra receipts, or revenues fron Company as a flat sum or such sum(s) to the Compa the number of customers when accumulated from a fixed amount per custome until the flat sum may be c be modified prospectively	Customer's bill, or tax now or her nchise, or othern the sale of eleisums, the proposiny's total annua ocated within that I customers with rishall be divided hanged by the goy the Company (s) by more tha	as a separate iter reafter imposed up- wise, in which the ctric service rende rtionate amount a il revenue from the at jurisdiction. The in the geographic d by 12 and applie overnmental body, anytime it appears in five percent (5%	on the Compar fee or tax is be ared by the Cor pplicable to eace a service provide a amounts shall jurisdiction of the doto each mon in which case to s, on an annual	y by any municip; used upon a flat s npany to the Cush h Customer's bill do by this tariff will be converted to a le governmental b hilly bill as a sepanis process shall b basis, that the Co	rtionate part of any license, occupation, franchis ality or any other governmental authority, wheth rum payment, a percentage of gross receipts, re tomer. When such tax or fee is imposed on the shall be determined by relating the annual total thin the jurisdiction of the governmental body a a fixed amount per customer, so that the amou oody, will equal the amount of the flat sum(s). Trate line item. The amount shall remain the sar pe adjusted to the new flat sum. The amount sh impany is either over-collecting or under-collect be increased in the proportionate amount only
<ol> <li>Service will be supplied will be at the building</li> </ol>	ed for the sole used through a sing wall unless other suse of welding	se of the Custome gle meter unless ot wise specifically d g, or other equipme	r and will not be herwise authori esignated and a ent characterize	resold, redistribut zed by the Compa pproved in advand d by fluctuating or	ted or submetered, directly or indirectly.  ny. The point of delivery and location of the merce by the Company for each exception.  r severe demands, necessitates the installation

Formatted: Tab stops: 6.73", Left

	RIC COMPANY d.b.a. LIBER			
P.S.C. Mo. No	<u>Sec.</u>	2 <u>1st</u>	Original Revised Sheet No. 1	
Canceling P.S.C. Mo. No.	<u>6</u> Sec	2	Original Sheet No1	Formatted: Tab stops: 6.73", Left
or ALL TERRITORY				
	L SERVICE BASIC CHOICE SCHEDU	NON-STANDARD GENERA LE CBSG-BCNS-GS	L SERVICE RATE PLAN	
through a single meter an	to commercial or industrial ope d billed under this or other app by be served under applicable res	icable commercial industrial rat	ill only be served together with these operates. Living quarters detached from commerci	tions  Formatted: Numbered + Level: 1 + Numbering Style: al or 3, + Start at: 1 + Alignment: Left + Aligned at: 0.25 Tab after: 0.5" + Indent at: 0.5"

P.S.C. Mo. No. <u>6</u>	Sec.	2	1st	Original Revised Sheet No. 1a
Canceling P.S.C. Mo. No6_	Sec.	2		Original Sheet No. <u>1a</u>
For ALL TERRITORY	<u> </u>			
BASIC CHO	CENON-STANDARD SCHEI	GENERAL CON		CE RATE PLAN

- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly. At the option of the Company, however, the meters may be read bimonthly with the bill for the alternate month based upon an estimated kWh consumption.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

THE EMPIRE DISTRICT ELECTRIC COMPANY (P.S.C. Mo. No6	d.b.a. LIE Sec.	BERTY 2	<u>1st</u>	Original Revised Sheet No. 2
Canceling P.S.C. Mo. No6_	Sec.	2		Original Sheet No <u>2</u>
For ALL TERRITORY				
SMALL HEATING		OULE SHSG		CE <u>RATE PLAN</u>
AVAILABILITY:				
This schedule is available beginning October 15, electric load is not consistently in excess of 40 k	W, excep	t those, not ot	herwise allow	ved, who are conveying electric service receive
others whose utilization of same is for residential p metering infrastructure (AMI) device. Motels, hotel				
provide service to dwellings on a transient or seas determine the applicability or the availability of this				
New customers and existing customers with an A				
becomes available. Customers may elect to receive return to this rate at any time.				
MONTHLY RATE:		C	- C	Winter Season
			r Season——	
Customer Access Charge The first 700-kWh, per kWh		\$- 0.1	3892	\$ 23.97 \$ 0.13892
Additional kWh, per kWh		\$ <del>.</del> 0.1	3892	<u>\$ 0.12624</u>
Off-Peak kWh credit, per kWh Off-Peak kWh includes all kWh consume	<u></u>	\$0.0	2000	\$ -0.02000
The Summer Season will be the first four monthly eight monthly billing periods of the calendar year.  FUEL ADJUSTMENT CLAUSE:  The above charges will be adjusted in an amount process.				
ENERGY EFFICIENCY COST RECOVERY:  The above charges will be adjusted to include a  Company's energy efficiency programs under P.S.	<u>charge_o</u> C. Rule 4	f \$0.00028 pe CSR 240-20.09	<u>kWh on all</u> 94(6).	customers who have not declined to participal
DEMAND SIDE INVESTMENT MECHANISM				
The above charges will be adjusted in an amou Rider DSIM for non-residential service.	nt provide	ed by the term	s and provisi	ions of the Demand Side Investment Mechan
PAYMENT: Bills will be due on or before twenty-one (21) days	after the d	ate thereof. If	not paid, the a	above rate plus 5% then applies.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE T There will be added to the Customer's bill, as a franchise, gross or other similar fee or tax now of	separate			
authority, whether imposed by ordinance, franchise gross receipts, net receipts, or revenues from the s	e, or other sale of elec	wise, in which ctric service rer	the fee or tax idered by the	is based upon a flat sum payment, a percentact Company to the Customer. When such tax or fi
imposed on the Company as a flat sum or sums, the annual total of such sum(s) to the Company's governmental body and the number of customers	total ann	ual revenue fro within that juris	om the servic diction. The	e provided by this tariff within the jurisdiction of amounts shall be converted to a fixed amount
customer, so that the amount, when accumulated the amount of the flat sum(s). The fixed amount pe The amount shall remain the same until the flat sur to the new flat sum. The amount shall be modified	er custome m may be	er shall be divid changed by the	ed by 12 and government	applied to each monthly bill as a separate line it all body, in which case this process shall be adju
is either over-collecting or under-collecting the am increased in the proportionate amount only in servi	nount of th	ne flat sum(s) b	y more than	five percent (5%) on an annual basis. Bills wi
CONDITIONS OF SERVICE:				
<ol> <li>The voltage, phase and frequency of energy s</li> <li>Service will be furnished for the sole use of th</li> </ol>				mpany. istributed or submetered, directly or indirectly.

DATE OF ISSUE August 17, 2020May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

Formatted: Tab stops: 5.13", Centered + Not at 5.25"

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 2
Canceling P.S.C. Mo. No	6	Sec.	2	_	Original Sheet No. 2
For ALL TERRITOR	2Y				
7.22 1211111011					
	SMALL HE		HOICE GEN	NERAL SERVICE	RATE PLAN
		3011	DOLL OH	<del>0-10-00</del>	
AVAILABILITY:					
					whose average load is not consistently in surce of energy at the service location and the
customer permanently installs a	ind regularly use	es electric space-	heating equip	ment for all internal	space-heating comfort requirements. Howev
this schedule is not available to	those who are	conveying electric	service rece	ived to others whose	utilization of same is for residential purpose
					ent rooms and/or board service and/or provide the Company reserves the right to determine t
applicability or the availability of					
MONTHLY RATE: Summer Se	eason Winter	r Season			
Customer Access Ch	arge	<del>\$ 22.</del>		22.69	
The first 700-kWh, per k		\$ 0.1 \$ 0.1	2441 \$ 2441 \$	0.12441 0.09172	
•					
			<del>ng periods bill</del>	ed on and after June	16, and the Winter Season will be the
emaining eight monthly billing (	periods of the ca	alendar year.			
LIEL AD ILISTMENT OF ALISE					
FUEL ADJUSTMENT CLAUSE:		n an amount prov	ided by the te	erms and provisions of	of the Fuel Adjustment Clause Rider FAC
The above charges w	vill be adjusted in	n an amount prov	rided by the te	erms and provisions o	of the Fuel Adjustment Clause, Rider FAC.
The above charges w	rill be adjusted in RECOVERY:				•
The above charges w  ENERGY EFFICIENCY COST I  The above charges w	vill be adjusted in RECOVERY: vill be adjusted t	o include a charg	e of \$0.00048	per kWh on all cust	•
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr	vill be adjusted in RECOVERY: vill be adjusted t	o include a charg	e of \$0.00048	per kWh on all cust	•
The above charges w ENERGY EFFICIENCY COST   The above charges w Company's energy efficiency pr PAYMENT:	rill be adjusted in RECOVERY: rill be adjusted to rograms under F	e include a charg ≥.S.C. Rule 4 CSI	e of \$0.0004€ ₹ 240-20.094	i per kWh on all custo ( <del>6).</del>	omers-who have not declined to participate in
The above charges w ENERGY EFFICIENCY COST   The above charges w Company's energy efficiency pr PAYMENT:	rill be adjusted in RECOVERY: rill be adjusted to rograms under F	e include a charg ≥.S.C. Rule 4 CSI	e of \$0.0004€ ₹ 240-20.094	i per kWh on all custo ( <del>6).</del>	•
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA:	vill be adjusted in RECOVERY: will be adjusted to ograms under Funder before twenty-control or FRAN	o include a charge. S.C. Rule 4 CSf one (21) days afte	e of \$0.00048 R 240-20.094 or the date the	; per kWh on all cust (6). reof. If not paid, the	omers who have not declined to participate in above rate plus 5% then applies.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPAThere will be added to	rill be adjusted in RECOVERY: rill be adjusted to ograms under F  before twenty of TION OR FRAN to the Customer'	o include a charge. S.C. Rule 4 CSF one (21) days after	e of \$0.00045 R 240-20.094 or the date the	is per kWh on all cust (6). Preof. If not paid, the mount equal to the pi	omers who have not declined to participate in above rate plus 5% then applies.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA' There will be added to franchise, gross or other similar	rill be adjusted in RECOVERY: rill be adjusted to ograms under F before twenty-c TION OR FRAN to the Customer' fee or tax now	o include a charge 2.S.C. Rule 4 CSI one (21) days after ICHISE TAXES: 'Es bill, as a separa or hereafter impo	e of \$0.00048 R 240-20.094 or the date the ate item, an a sed upon the	oper kWh on all custo(6).  A preof. If not paid, the mount equal to the processor of the pr	omers who have not declined to participate in above rate plus 5% then applies. reportionate part of any license, occupation, unicipality or any other governmental authorit
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, and receipts, or revenues from II	rill be adjusted in RECOVERY: ill be adjusted to ograms under F  before twenty-o  TION OR FRAN to the Customer' fee or tax now, franchise, or ot he sale of elect	e include a charge. S.C. Rule 4 CSI one (21) days afte ICHISE TAXES: s bill, as a separe or hereafter impo therwise, in which ric service render	e of \$0.00045 R 240-20.094 or the date the ate item, an a sed upon the the fee or ta	oper kWh on all cust (6). Freef. If not paid, the mount equal to the processing by any mix vis based upon a flat apany to the Custom	emers who have not declined to participate in above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authority is sum payment, a percentage of gross receiper. When such tax or fee is imposed on the
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA' There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from t Company as a flat sum or sums	rill be adjusted in RECOVERY: iill be adjusted to ograms under Funder Fu	e include a charge 2.S.C. Rule 4 CSI one (21) days after ICHISE TAXES: 5 bill, as a separe or hereafter importer service render ate amount applications.	e of \$0.00045 R 240-20.094 or the date the ste item, an a sed upon the the fee or tax ed by the Cor cable to each	oper kWh on all custons (6).  The control of the pictor of the custom of the pictor of	above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorits um payment, a percentage of gross receipt. When such tax or fee is imposed on the be determined by relating the annual total o
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from I Company as a flat sum or sums such sum(e) to the Company's I	rill be adjusted in RECOVERY: rill be adjusted to ograms under Funder Fu	e include a charge. S.C. Rule 4 CSI cone (21) days after ICHISE TAXES: so bill, as a separe otherwise, in which ric service render ate amount applicenue from the service on the service on the service of the service conditions.	e of \$0.0004f R 240-20.094 or the date the ate item, an a sed upon the the fee or ta- ed by the Cor cable to each vice provided	is per kWh on all cust (6). preof. If not paid, the mount equal to the pro- Company by any flat ris based upon a flat ris based upon a flat ris based upon a flat pany to the Custom Customer's bill shall- by this tariff within it	above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorits um payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total one jurisdiction of the governmental body and
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, not receipts, or revenues from II Company as a flat sum or sums such sum(s) to the Company's I number of customers located w	rill be adjusted in RECOVERY: ill be adjusted to ograms under Fubefore twenty-of the Customer's fee or tax new franchise, or of the sale of elects, the proportion octola annual rew tithin that jurisdic	e include a charge. S.C. Rule 4 CSI one (21) days afte ICHISE TAXES: s bill, as a separa or hereafter impo herwise, in which ric service renden ate amount applic enue from the ser otion. The amour	e of \$0.00048 R 240-20.004 or the date the ate item, an a sed upon the the fee or tax ed by the Cor pable to each vice provided:	reof. If not paid, the mount equal to the process of the process o	above rate plus 5% then applies.  roportionate part of any license, occupation, inicipality or any other governmental authorit is sum payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total one jurisdiction of the governmental body and nount per customer, so that the amount, whe
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added the franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sume such sum(e) to the Company's I number of customers located w accumulated from all customers amount per customer shall be d	rill be adjusted in RECOVERY: rill be adjusted to ograms under Full before twenty of the Customer's fee or tax now franchise, or of he sale of electric, the proportion total annual reveilthin that jurisdictivities of the control of	e include a charge 2.S.C. Rule 4 CSI cone (21) days after including the control of the control o	e of \$0.00045 R 240-20.094 ar the date the sed upon the the fee or ta- ed by the Cor- cable to each vice provided ats shall be co- n of the gover	is per kWh on all cusk (6).  If not paid, the mount equal to the process of the p	above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorities um payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total or light percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total or light percentage of the file sum (s). The file sum (s). The file sum (s). The file sum (s). The same until
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA' There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sums such sum(s) to the Company's to unumber of customers located w accumulated from all customers amount per customer shall be flat sum may be changed by the	rill be adjusted in RECOVERY: will be adjusted to ograms under Funder Fu	e include a charge. S.C. Rule 4 CSI one (21) days afte ICHISE TAXES: s bill, as a separa or hereafter impo herwise, in which ric service render ate amount applic enue from the ser otion. The amour graphic jurisdictio d applied to each body, in which ca	e of \$0.00048 R 240-20.004  or the date the ate item, an a sed upon the the fee or tax ed by the Cor able to each vice providec ts shall be co n of the gover monthly bill c set this proce	reof. If not paid, the mount equal to the process of the process o	emers who have not declined to participate in above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorities to sum payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total one jurisdiction of the governmental body and nount per customer, so that the amount, whe qual the amount of the flat sum(s). The fixee m. The amount shall remain the same until to the new flat sum. The amount shall be
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA' There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from It Company as a flat sum or sums such sum(s) to the Company's I number of customers located from all customer annount per customer shall be d flat sum may be changed by the modified prospectively by the C	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	o include a charge. S.C. Rule 4 CSF.  CHISE TAXES:  Still, as a separe. The control of the contr	e of \$0.0004f R-240-20.094 ar the date the ate item, an a sed upon the the fee or ta ad by the Cor able to each vice provided its shall be or nor the gover monthly bill a se this proce	is per kWh on all cust (6).  Preof. If not paid, the product equal to the pro- Company by any mu- tris based upon a flat npany to the Custom Customer's bill shall by this tariff within the newested to a fixed an mental body, will et- ics a separate line iter so shall be adjusted to se, that the Company	above rate plus-5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorism payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total one jurisdiction of the governmental body and nount per-customer, so that the amount, whe qual the amount of the flat sum(e). The fixer m. The amount shall be is either over-collecting or under-collecting or under-c
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA' There will be added the franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II company as a flat sum or sume such sum(s) to the Company's I number of customers located w accumulated from all customers amount per customer shall be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(s) by me	rill be adjusted in RECOVERY: rill be adjusted to ograms under Funder Fu	o include a charge. S.C. Rule 4 CSF.  CHISE TAXES:  Still, as a separe. The control of the contr	e of \$0.0004f R-240-20.094 ar the date the ate item, an a sed upon the the fee or ta ad by the Cor able to each vice provided its shall be or nor the gover monthly bill a se this proce	is per kWh on all cust (6).  Preof. If not paid, the product equal to the pro- Company by any mu- tris based upon a flat npany to the Custom Customer's bill shall by this tariff within the newested to a fixed an mental body, will et- ics a separate line iter so shall be adjusted to se, that the Company	above rate plus-5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorism payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total one jurisdiction of the governmental body and nount per-customer, so that the amount, whe qual the amount of the flat sum(s). The fixer m. The amount shall be is either over-collecting or under-collecting or under-c
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from to Company as a flat sum or sums such sum(s) to the Company's I number of customers located w accumulated from all customers amount per customer shall be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(s) by me areas where such tax or fee is a	rill be adjusted in RECOVERY: rill be adjusted to ograms under Funder Fu	o include a charge. S.C. Rule 4 CSF.  CHISE TAXES:  Still, as a separe. The control of the contr	e of \$0.0004f R-240-20.094 ar the date the ate item, an a sed upon the the fee or ta ad by the Cor able to each vice provided its shall be or nor the gover monthly bill a se this proce	is per kWh on all cust (6).  Preof. If not paid, the product equal to the pro- Company by any mu- tris based upon a flat npany to the Custom Customer's bill shall by this tariff within the newested to a fixed an mental body, will et- ics a separate line iter so shall be adjusted to se, that the Company	above rate plus-5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorits um payment, a percentage of gross-receiper. When such tax or fee is imposed on the be determined by relating the annual total one jurisdiction of the governmental body and nount per-customer, so that the amount, whe qual the amount of the flat sum(s). The fixed m. The amount shall remain the same until to the new flat sum. The amount shall be
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sums such sum(s) to the Company's I number of customers located w accumulated from all customers amount por customer shall be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(s) by me areas where such tax or fee is a	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	e include a charge 2.S.C. Rule 4 CSI cone (21) days after ICHISE TAXES: so bill, as a separa or hereafter impore therwise, in which ic service render ate amount applicenue from the service. The amoungraphic jurisdiction dispolited to each body, in which cale it appears, on a cent (5%) on an accent (5%) on accent (5%) on an accent (5%) on an accent (5%) on an accent (5%) on an accent (5%) on accen	e of \$0.00045 R 240-20.094  ar the date the sed upon the the fee or ta ad by the Cor ably the Cor ably the cor tice provided the shall be co monthly bill is se this proce n annual basis.	is per kWh on all cust (6).  If not paid, the process of the proce	above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorities sum payment, a percentage of gross-receiper. When such tax or fee is imposed on the be determined by relating the annual total or le jurisdiction of the governmental body and nount per customer, so that the amount, whe qual the amount of the flat sum (5). The fixed m. The amount shall remain the same until to the new flat sum. The amount shall be is either over-collecting or under-collecting to the proportionate amount only in service.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sums such sum(e) to the Company'et accumulated from all customers amount per customers located w accumulated from all customers amount per customer shall be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(e) by me areas where such tax or fee is a CONDITIONS OF SERVICE:  1. The voltage	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	o include a charge. S.C. Rule 4 CSF.  CHISE TAXES:  Solid as a separe.  Solid as a separe.  The include a separe.  The amount applicate amount applicate amount applicate and applicate a separe.  The amount a separe.  The a	e of \$0.00048 R-240-20.094  ar the date the ate item, an a sed upon the the fee or ta ed by the Cor able to each vice provide the shall be co n of the gover monthly bill a se this proce n annual basiannual basiannual basia.	is per kWh on all custices.  If not paid, the process of the proce	above rate plus 5% then applies.  reportionate part of any license, occupation, incipality or any other governmental authorit sum payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total or a jurisdiction of the governmental body and nount per customer, so that the amount, whe qual the amount of the flat sum (5). The fixed m. The amount shall be is either over-collecting or under-collecting to the new flat sum. The amount shall be is either over-collecting or under-collecting to the incompany.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sums such sum(e) to the Company'et accumulated from all customers amount per customers located w accumulated from all customers amount per customer shall be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(e) by me areas where such tax or fee is a CONDITIONS OF SERVICE:  1. The voltage	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	o include a charge. S.C. Rule 4 CSF.  CHISE TAXES:  s bill, as a separe.  chereafter importer in which  ric service renders  ate amount applice  enue from the ser  graphic jurisdiction  d applied to each  body, in which ca  e it appears, on a  cent (5%) on an e	e of \$0.00048 R-240-20.094  ar the date the ate item, an a sed upon the the fee or ta ed by the Cor able to each vice provide the shall be co n of the gover monthly bill a se this proce n annual basiannual basiannual basia.	is per kWh on all custices.  If not paid, the process of the proce	above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authority is sum payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total of the jurisdiction of the governmental body and nount per customer, so that the amount, whe qual the amount of the flat sum(s). The fixed m. The amount shall remain the same until the the new flat sum. The amount shall be is either over-collecting or under-collecting to the proportionate amount only in service.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sums such sum(e) to the Company's to accumulated from all customers amount per customers located w accumulated from all customers amount per customer shall be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(e) by me areas where such tax or fee is c CONDITIONS OF SERVICE:  1. The voltage 2. Service will indirectly. 3. Service will	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	o include a charge. S.C. Rule 4 CSI one (21) days after ICHISE TAXES: s bill, as a separe to hereafter impo therwise, in which ric service renden ate amount applice enue from the ser tion. The amoun graphic jurisdictio d applied to each body, in which ca e it appears, on a cent (5%) on an a cent (5%) on an a cent use of i	e of \$0.00048 R-240-20.094 or the date the ate item, an a sed upon the the fee or ta able to each vice provided this proce n of the gover monthly bill a ise this proce n annual basiannual	is per kWh on all custs (6).  preof. If not paid, the process of t	omers who have not declined to participate in above rate plus-5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorit team payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total of an jurisdiction of the governmental body and mount per customer, so that the amount, whe qual the amount of the flat sum(s). The fixed m. The amount shall be is either over-collecting or under-collecting to the new flat sum. The amount shall be is either over-collecting or under-collecting to the proportionate amount only in service the Company.  In the Company.  In the proportion of the delivery and
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA' There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from the Company as a flat sum or sums such sum(s) to the Company's 1 Company as a flat sum or sums such sum(s) to the Company's 1 flat sum may be changed by the modified prospectively by the Component per customer shall be dilat sum may be changed by the modified prospectively by the Component of the flat sum(s) by me areas where such tax or fee is a CONDITIONS OF SERVICE:  1. The volltage 2. Service will location of the meter will be at til location of the meter will be at til location of the meter will be at til	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	o include a charge. S.C. Rule 4 CSI one (21) days after ICHISE TAXES: s bill, as a separe to hereafter impo therwise, in which ric service renden ate amount applice enue from the ser tion. The amoun graphic jurisdictio d applied to each body, in which ca e it appears, on a cent (5%) on an a cent (5%) on an a cent use of i	e of \$0.00048 R-240-20.094 or the date the ate item, an a sed upon the the fee or ta able to each vice provided this proce n of the gover monthly bill a ise this proce n annual basiannual	is per kWh on all custs (6).  preof. If not paid, the process of t	above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authority is sum payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total of the jurisdiction of the governmental body and nount per customer, so that the amount, whe qual the amount of the flat sum(s). The fixed m. The amount shall remain the same until to the new flat sum. The amount shall be is either over-collecting or under-collecting to in the proportionate amount only in service the Company.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, not receipts, or revenues from II Company as a flat sum or sums such sum(s) to the Company's I unumber of customers located w accumulated from all customers amount per customer shall be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by me areas where such tax or fee is a continuous of the flat sum(s) by the continuous of the flat sum(s) by the continuous of the meter will be at the coeption.	ill be adjusted in RECOVERY: ill be adjusted to ograms under Full before twenty-of the Customer's fee or tax new franchise, or of the sale of electric, the proportion otal annual revisited by 12 an organy anytimure than five peripplicable.  a, phase and frebe furnished for the supplicable be supplied threbe supplied threbe supplied threbe building wall-	e include a charge 2.S.C. Rule 4 CSI cone (21) days after include a separa or hereafter impore the result of the cone (21) days after included as a separa or hereafter impore in which ic service render ate amount applicate anount applicate anount included in the service render day in which call the pears, on a cent (5%) on an experience of energy or the sole use of cough a single me unless otherwise	e of \$0.00045 R 240-20.094 ar the date the ate item, an ai sed upon the the fee or ta ad by the Cor able to each vice provided ats shall be cc n of the gover monthly bill is se this proce n annual basis annual basis annual basis r supplied will the Customer ter unless off specifically d	is per kWh on all cusk (6).  If not paid, the mount equal to the process of the p	omers who have not declined to participate in above rate plus-5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorit team payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total of an jurisdiction of the governmental body and mount per customer, so that the amount, whe qual the amount of the flat sum(s). The fixed m. The amount shall be is either over-collecting or under-collecting to the new flat sum. The amount shall be is either over-collecting or under-collecting to the proportionate amount only in service the Company.  In the Company.  In the proportion of the delivery and
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA. There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sums such sum(s) to the Company's I number of customers located to flat sum may be changed by the modified prospectively by the C amount of the flat sum(s) by me areas where such tax or fee is a CONDITIONS OF SERVICE:  1. The voltage 2. Service will indirectly. 3. Service will location of the meter will be at the exception. 4. Where the installation of additional or incre	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	e include a charge 2.S.C. Rule 4 CSF 2.S.C. Rule 4 Separate amount applicate amount applicate amount applicate amount applicate amount applicate and the service from the service and the servic	e of \$0.00048 R-240-20.094 or the date the sed upon the the fee or ta- sed by the Cor cable to each vice provided the shall be oc- monthly bill of see this proce- monthly bill of see this pr	is per kWh on all custs (6).  preof. If not paid, the mount equal to the pi Company by any mit is based upon a flat inpany to the Custome Customer's bill shall by this tariff within the inverted to a fixed an inmental body, will et is a separate line iter is a separate line iter is a separate line iter is shall be adjusted to is a separate line iter is a separate	above rate plus-5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorit is um payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total of the jurisdiction of the governmental body and nount per customer, so that the amount, whe qual the amount of the flat sum(s). The fixed mount have provided in the proportionate amount shall be is either over-collecting or under-collecting the in the proportionate amount only in service the Company.  In the Company.  The point of delivery and wed in advance by the Company for each usual payments.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA There will be added to franchise, gross or other similar whether imposed by ordinance, net receipte, or revenues from II Company as a flat sum or sums such sum(e) to the Company's to accumulated from all customers amount per customers located w accumulated from all customers amount per customer shell be d flat sum may be changed by the modified prospectively by the C amount of the flat sum(e) by me areas where such tax or fee is c CONDITIONS OF SERVICE:  1. The voltage 2. Service will indirectly. 3. Service will location of the meter will be at the exception: 4. Where the	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	e include a charge 2.S.C. Rule 4 CSF 2.S.C. Rule 4 Separate amount applicate amount applicate amount applicate amount applicate amount applicate and the service from the service and the servic	e of \$0.00048 R-240-20.094 or the date the sed upon the the fee or ta- sed by the Cor cable to each vice provided the shall be or monthly bill of see this proce- monthly bill of see this pro	is per kWh on all custs (6).  preof. If not paid, the mount equal to the pi Company by any mit is based upon a flat inpany to the Custome Customer's bill shall by this tariff within the inverted to a fixed an inmental body, will et is a separate line iter is a separate line iter is a separate line iter is shall be adjusted to is a separate line iter is a separate	above rate plus-5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorit is um payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total of the jurisdiction of the governmental body and nount per customer, so that the amount, whe qual the amount of the flat sum(s). The fixed mount have provided in the proportionate amount shall be is either over-collecting or under-collecting the in the proportionate amount only in service the Company.  In the Company.  The point of delivery and wed in advance by the Company for each usual payments.
The above charges w ENERGY EFFICIENCY COST I The above charges w Company's energy efficiency pr PAYMENT: Bills will be due on or GROSS RECEIPTS, OCCUPA. There will be added to franchise, gross or other similar whether imposed by ordinance, net receipts, or revenues from II Company as a flat sum or sums such sum(s) to the Company's I number of customers located to flat sum may be changed by the modified prospectively by the C amount of the flat sum(s) by me areas where such tax or fee is a CONDITIONS OF SERVICE:  1. The voltage 2. Service will indirectly. 3. Service will location of the meter will be at the exception. 4. Where the installation of additional or incre	ill be adjusted in RECOVERY: ill be adjusted to ograms under Funder Fund	e include a charge 2.S.C. Rule 4 CSF 2.S.C. Rule 4 Separate amount applicate amount applicate amount applicate amount applicate amount applicate and the service from the service and the servic	e of \$0.00048 R-240-20.094 or the date the sed upon the the fee or ta- sed by the Cor cable to each vice provided the shall be or monthly bill of see this proce- monthly bill of see this pro	is per kWh on all custs (6).  preof. If not paid, the mount equal to the pi Company by any mit is based upon a flat inpany to the Custome Customer's bill shall by this tariff within the inverted to a fixed an inmental body, will et is a separate line iter is a separate line iter is a separate line iter is shall be adjusted to is a separate line iter is a separate line is a separate line iter is a separate line	above rate plus 5% then applies.  reportionate part of any license, occupation, unicipality or any other governmental authorits um payment, a percentage of gross receiper. When such tax or fee is imposed on the be determined by relating the annual total one jurisdiction of the governmental body and nount per customer, so that the amount, when anount of the flat sum(s). The fixer means the same until to the new flat sum. The amount shall be is either over-collecting or under-collecting the in the proportionate amount only in service the Company.  d, redistributed or submetered, directly or y the Company. The point of delivery and wed in advance by the Company for each inclusing or severe demands, necessitates the pre-creecondaries) colely to serve such

P.S.C. Mo. No.	6	Sec.	2	1ct	Original Revised	Shoot No. 2c			
	0	Sec.		<u>1st</u>	<del>Original Revised (</del>	sneet No. <u>Za</u>			
anceling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No	<u>2a</u>			
ALL TERRITOR									
or <u>ALL TERRITOR</u>							1		
	SMALL HEA	TINGTIME CHO SCHED	DICE GENERA ULE SG-TC-G		ATE PLAN				
3. ———Service wi	I be supplied thre	ough a single me	ter unless other	rwise authorized	by the Company. The	point of delivery and			
					and approved in advance				
4. Where the Customer					r severe demands, neces uctors or secondaries) s				
Customer, the applica	able provisions of	Rider XC will appl	y in amendment	to the provisions	s of this schedule. only be served together				
	er and billed under	r this or other appl	icable commerc	ial industrial rate	s. Living quarters detache				
Living quarters incident					na will only be served t	ogether with these			
operations through	<del>- a single meter</del>	and billed unde	er this or other	applicable co	mmercial industrial rate	s. Living quarters			
6. The term of service	will not be less	than one (1) ye	ar. Intermitter	nt or seasonal s		<del>ded.</del>			
<ol> <li>Bills for service will with the bill for the</li> </ol>						be read bimonthly			
8. The Company Rule									
								Tab stars in	5.1" Left
							Format	<b>ted:</b> Tab stops: !	5.1", Left
							Format	<b>ted:</b> Tab stops: !	5.1", Left
							Formati	<b>ted:</b> Tab stops: !	5.1", Left

DATE OF ISSUE August 17, 2020May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director, Rates and Regulatory Affairs, Joplin, MO

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No3
Canceling P.S.C. Mo. No	<u>6</u>	Sec.	2		Original Sheet No <u>3</u>
For ALL TERRITORY	<u> </u>				
	TIME CHO	DICE PLUS GENE SCHEDU	RAL <del>POWE</del> JLE <del>SG-TP-</del> (		<u>re Plan</u>

## **AVAILABILITY:**

This optional schedule is available beginning October 15, 2022 to existing or new general service customer on the lines of the Company whose electric load is not consistently in excess of 40 kW, except those, not otherwise allowed, who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal, within a single building served by an automated metering infrastructure (AMI) device. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and/or board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to the first 200 eligible customers who request to be placed on this schedule.

## RATE:

	Summer	<u>Winter</u>
Customer Access Charge	\$23.97	<u>\$23.97</u>
On-Peak, per kWh	<u>\$0.32196</u>	<u>\$0.32196</u>
Off-Peak, per kWh	\$0.08363	\$0.08363

Time of use periods are defined as follows:

THE EMPIRE DISTRICT ELECTRIC COMPANY de a LIBERTY

<u>Summer</u>	June 1 through September 30	Winter	All other months
<u>On-Peak</u>	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
<u>Off-Peak</u>	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

## **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

## **DEMAND SIDE INVESTMENT MECHANISM**

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.

## **PAYMENT:**

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid, the above rate plus 5% then applies.

#### TERM:

After enrollment in this rate, customers may transfer from this rate to another Residential rate plan at any time, however, the customer may not return to this rate plan for a period of one year following the first billing period after transfer from this plan.

## **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

-	6	Sec.	2	1st	<del>Original <u>Revised</u> Sheet No</del>
Canceling P.S.C. Mo. No	6	Sec.	2		Original Sheet No. 3
ForALL TERRITOR	RY				
	TIME CHC	DICE PLUS GENE	ERAL <del>POWE</del> JLE <del>SG</del> -TP-		ATE PLAN
AVAILABILITY:  This schedule is available	for electric servi	ice to any general s	service Custor	ner excent those	e who are conveying electric service recei
others whose utilization o	f same is purely	for residential purp	oses other tha	ın transient or s	easonal. Motels, hotels, inns, resorts, etc
					ice to dwellings on a transient or seasona e applicability or the availability of this rate
specific applicant for elect		The Company resc	ives the right	to determine the	supplicability of the availability of this rate
MONTHLY RATE:					Winter Season
CUSTOMER ACCESS CH	HARGE		\$	59.49	<del>\$ 69.49</del>
Per kW of Billing Der	mand		\$	7.33	\$ 5.71
FACILITIES CHARGE				0.07	Φ 0.07
per kW of Facilities De ENERGY CHARGE:	emand		\$	2.07	<del>\$ 2.07</del>
First 150 hours use of				0.08694	<del>\$ 0.07464</del>
Next 200 hours use o				0.06745	\$\0.06078 \$\_0.06027
	be the first four				16, and the Winter Season will be the remor billing purposes, the Customer Charge
The Summer Season will eight monthly billing perio \$248.77.	be the first four ds of the calenda	ar year. If an interv	val data record	ler is required fo	or billing purposes, the Customer Charge
The Summer Season will eight monthly billing perio \$248.77.	be the first four ds of the calenda	ar year. If an interv	val data record	ler is required fo	
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST The above charges will be	be the first four ds of the calenda i:  adjusted in an a RECOVERY: be adjusted to in	ar year. If an intervented by the clude a charge of	the terms and	ler is required for provisions of the kWh on all cus	or billing purposes, the Customer Charge
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST	be the first four ds of the calenda i:  adjusted in an a RECOVERY: be adjusted to in	ar year. If an intervented by the clude a charge of	the terms and	ler is required for provisions of the kWh on all cus	er billing purposes, the Customer Charge Fuel Adjustment Clause, Rider FAC.
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST The above charges will be Company's energy efficier DETERMINATION OF BILLING	be the first four ds of the calenda in an analysted in an analysted to in analysted to in any programs uncomprograms uncomprogram unco	ar year. If an intervent mount provided by led	the terms and \$0.00045 per SR 240-20.09	ler is required for provisions of the kWh on all custoff.	er billing purposes, the Customer Charge  Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to particip
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den	be the first four ds of the calenda in an analysted in an analysted to in any programs uncertainty programs uncert	mount provided by the clude a charge of ler P.S.C. Rule 4 Commined from the high	the terms and \$0.00045 per SR 240-20.09	provisions of the kWh on all cus l(6).	er billing purposes, the Customer Charge Fuel Adjustment Clause, Rider FAC.
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. T	be the first four ds of the calenda	mount provided by the clude a charge of der P.S.C. Rule 4 Commined from the high g Demand will be the	the terms and \$0.00045 per SR 240-20.09	provisions of the kWh on all cus l(6).	er billing purposes, the Customer Charge Fuel Adjustment Clause, Rider FAC. Stomers who have not declined to participations with the stomers who have not declined to participations will be supported to the stomers.
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. T	be the first four- ids of the calenda  adjusted in an a  RECOVERY: be adjusted to in ney programs unc  DEMAND: nand will be deter The monthly Billing  LY FACILITIES Demand will be de	mount provided by the clude a charge of other P.S.C. Rule 4 Commined from the high growth by the commined by a corporation of the corporation	the terms and \$0.00045 per SR 240-20.09 mest fifteen mile monthly Mei	provisions of the kWh on all cus l(6).  nute integrated kered Demand of	Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to participations with the stomers who have not declined to participations will be stored to the stomers who have not declined to participations will be stored to the stored
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST. The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the price of the price of the suitable demand of the price of the	be the first four- ids of the calenda  adjusted in an a  RECOVERY: be adjusted to in- ncy programs unc  DEMAND: nand will be deter the monthly Billing  LY FACILITIES Demand will be de- evious 11 months	mount provided by the clude a charge of the P.S.C. Rule 4 Commined from the high growth DEMAND:  Stermined by a core. If there are less to the content of the core.	the terms and \$0.00045 per SR 240-20.09  nest fifteen mile monthly Mer  nparison of the	provisions of the kWh on all cus l(6).  nute integrated kered Demand of the current months months of data	Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to participate to the months of the stomers who have not declined to participate the months of the stomers.  The stomers who have not declined to participate the months of the stomers who have not declined the metered detay all available data from previous months.
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST. The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the price of the price of the suitable demand of the price of the	be the first four- ids of the calenda  adjusted in an a  RECOVERY: be adjusted to in- ncy programs unc  DEMAND: nand will be deter the monthly Billing  LY FACILITIES Demand will be de- evious 11 months	mount provided by the clude a charge of the P.S.C. Rule 4 Commined from the high growth DEMAND:  Stermined by a core. If there are less to the content of the core.	the terms and \$0.00045 per SR 240-20.09  nest fifteen mile monthly Mer  nparison of the	provisions of the kWh on all cus l(6).  nute integrated kered Demand of the current months months of data	Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers who have not declined to participations with the stomers with the stomers who have not declined to participations with the stomers with the stom
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST—The above charges will be Company's energy efficier DETERMINATION OF BILLING—The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the perused. The monthly Facilities TRANSFORMER OWNERSHIF	be the first four ds of the calenda	mount provided by the clude a charge of der P.S.C. Rule 4 Ctrained from the high growth between the control of	the terms and \$0.00045 per \$R 240-20.09  nest fifteen mile monthly Mei  nparison of the terms of the terms and as determined.	provisions of the kWh on all cust(6).  nute integrated kered Demand of the current months of data mined by this co	er billing purposes, the Customer Charge be Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to participation of the following the month of the function of t
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST—The above charges will be Company's energy efficier DETERMINATION OF BILLING—The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the perused. The monthly Facilities TRANSFORMER OWNERSHIF	be the first four ds of the calenda	mount provided by the clude a charge of the P.S.C. Rule 4 Ct remined from the high growth between the maximum dent the maximum dent than metering the control of the contro	the terms and \$0.00045 per \$R 240-20.09  nest fifteen mile monthly Met  nparison of the than 11 previous mand as deter	provisions of the kWh on all cust (6).  nute integrated kered Demand or securent month is months of data mined by this cofor utilization of	Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to participate the stomers who have not declined the stomers who have n
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST. The above charges will be Company's energy efficier  DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the prused. The monthly Facilities TRANSFORMER OWNERSHIP Where the Customer suppline feeding to such locatic METERING ADJUSTMENT:	be the first four ds of the calenda	mount provided by the clude a charge of the P.S.C. Rule 4 Commined from the high growth permined by a constant of the maximum dentities the maximum dentities of the constant	the terms and \$0.00045 per \$R.240-20.09  The mest fifteen mile monthly Met  Inparison of the han 11 previous mand as deter  g equipment)  apply to the F	provisions of the kWh on all cus l(6).  nute integrated leered Demand of the current month is months of data mined by this coffer utilization of acilities Charge.	e Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to participate the months of the following the
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the prused. The monthly Facilities TRANSFORMER OWNERSHIP Where the Customer suppline feeding to such locatic METERING ADJUSTMENT:	be the first four- ids of the calenda  Exactly the calenda  RECOVERY: De adjusted in an analytic to in- DEMAND: DEMAND	mount provided by the clude a charge of the P.S.C. Rule 4 Commined from the high growth permaned by a corporation of the maximum derivation of the m	the terms and \$0.00045 per SR 240-20.094 mest fifteen mile monthly Met mparison of the han 11 previous mand as deter grequipment) apply to the F	provisions of the kWh on all custoff.  kWh on all custoff.  nute integrated kered Demand of the current months of data mined by this conformation of acilities Charge.	Fuel Adjustment Clause, Rider FAC.  Stomers who have not declined to participate the stomers who have not declined the stomers who have n
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST. The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the prused. The monthly Facilities TRANSFORMER OWNERSHIF Where the Customer suppline feeding to such location. METERING ADJUSTMENT:  The above rate applies for location, metered kilowatters.	be the first four- ids of the calenda  Exactly the calenda  RECOVERY: De adjusted in an analytic to in- DEMAND: DEMAND	mount provided by the clude a charge of the P.S.C. Rule 4 Commined from the high growth permaned by a corporation of the maximum derivation of the m	the terms and \$0.00045 per SR 240-20.094 mest fifteen mile monthly Met mparison of the han 11 previous mand as deter grequipment) apply to the F	provisions of the kWh on all custoff.  kWh on all custoff.  nute integrated kered Demand of the current months of data mined by this conformation of acilities Charge.	Fuel Adjustment Clause, Rider FAC: stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to the stomers who have not declined to participate to the stomers who have not declined to participate the stomers who have not declined the sto
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST. The above charges will be Company's energy efficier DETERMINATION OF BILLING. The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the prused. The monthly Facilities The monthly Facilities Derecorded in each of the prused. The monthly Facilities TRANSFORMER OWNERSHIF Where the Customer suppline feeding to such location. METERING ADJUSTMENT:  The above rate applies for location, metered kilowatts.  MINIMUM MONTHLY BILL:  During any month in whice	be the first four ds of the calenda	mount provided by the clude a charge of the P.S.C. Rule 4 Ct remined from the high growth person of the maximum delection	the terms and \$0.00045 per SR 240-20.094 mest fifteen mile monthly Mei mparison of the han 11 previous mand as deter g equipment) apply to the F ge. Where se prior to billing in	ler is required for provisions of the kWh on all customers. It is not the customers of the current months of data mined by this conformation of acilities Charge.	Fuel Adjustment Clause, Rider FAC: stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to participate to the stomers who have not declined to the stomers who have not declined to participate to the stomers who have not declined to participate the stomers who have not declined the sto
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST. The above charges will be Company's energy efficier DETERMINATION OF BILLING. The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the prused. The monthly Facilities Derecorded in each of the prused. The monthly Facilities TRANSFORMER OWNERSHIP Where the Customer suppline feeding to such location. METERING ADJUSTMENT:  The above rate applies for location, metered kilowatte.  MINIMUM MONTHLY BILL:  During any month in whice Facilities Charge.	be the first four ds of the calenda	mount provided by the clude a charge of the P.S.C. Rule 4 Ct remined from the high growth person of the maximum delection	the terms and \$0.00045 per SR 240-20.094 mest fifteen mile monthly Mei mparison of the han 11 previous mand as deter g equipment) apply to the F ge. Where se prior to billing in	ler is required for provisions of the kWh on all customers. It is not the customers of the current months of data mined by this conformation of acilities Charge.	er billing purposes, the Customer Charge be Fuel Adjustment Clause, Rider FAC:  stomers who have not declined to participate the participate of the month of the participate of the metered deta, all available data from previous months of the primary of the Company's part the voltage of the Company's part the voltage of the primary line feeding to the tetered kilowatts and kilowatt-hours by 0.98
The Summer Season will eight monthly billing perio \$248.77.  FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST. The above charges will be Company's energy efficier DETERMINATION OF BILLING The monthly Metered Den suitable demand meter. The monthly Facilities Derecorded in each of the prused. The monthly Facilities Derecorded in each of the prused. The monthly Facilities TRANSFORMER OWNERSHIP Where the Customer suppline feeding to such location. The above rate applies for location, metered kilowatte MINIMUM MONTHLY BILL:  During any month in whice Facilities Charge.	be the first four ds of the calenda	mount provided by the clude a charge of the P.S.C. Rule 4 Ct.  rmined from the high growth permand will be the permanent by a corporate the maximum derived the derive	the terms and \$0.00045 per SR 240-20.094 mest fifteen mile monthly Mei mparison of the han 11 previous mand as deter g equipment) apply to the F ge. Where second to billing to monthly bill to monthly bill to monthly bill to monthly bill to the F	ler is required for provisions of the kWh on all custoff.  In the integrated kered Demand of the current month is months of data mined by this conformation of acilities Charge.  In the integrated kered by multiplying month is metered by multiplying month in the custoff.	er billing purposes, the Customer Charge be Fuel Adjustment Clause, Rider FAC:  stomers who have not declined to participate the participate of the month of the participate of the metered deta, all available data from previous months of the primary of the Company's part the voltage of the Company's part the voltage of the primary line feeding to the tetered kilowatts and kilowatt-hours by 0.98

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 3a
Canceling P.S.C. Mo. No	<u>6</u>	Sec.	2		Original Sheet No. <u>3a</u>
For <u>ALL TERRITOF</u>	RY				
	TIME CHO	DICE PLUS GEN SCHED	IERAL <del>POWE</del> OULE <del>SG</del> -TP-(		TE PLAN

- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### **CONDITIONS OF SERVICE:**

- Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- Bills for service will be rendered monthly.
- The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	4	Original Revised Sheet No. 4
Canceling P.S.C. Mo. No.	6	Sec.	2		•	Original Sheet No. 4
For ALL TERRITOR	RY					
LARGE POWE	R SERVICE <u>B/</u>	ASIC CHOICENON SCHEDUL			ERAL	SERVICE RATE PLAN
AVAILABILITY:		OGNEDOL		JOHO LO		
Prior to October 15, 2022. except those who are co transient or seasonal. Be for eligible customers who and board service or roo	nveying electri ginning October opt out of sSch om service and	c service received to 15, 2022, this sched nedule LG-TC-LG. Mor provide service	o others w ule will be lotels, hot to dwellin	rhose utilization of required for eligible of els, inns, resorts, e gs on a transient o	same custon tc., ar r seas	Customer served at secondary voltar is for residential purposes other than ners without an AMI device and availab nd others who provide transient cosonal basis are not excluded from the
use of this rate. The C applicant for electric serv		ves the right to de	termine th	e applicability or	the a	vailability of this rate to any specif
MONTHLY RATE: CUSTOMER ACCESS CH	ARGE			nmer Season <del>283.55</del> 69.49		nter Season <del>283.55</del> 69.49
DEMAND CHARGE: Per kW of Billing De FACILITIES CHARGE	mand		\$	<del>15.69</del> 8.93	\$	<u>8.666.96</u>
per kW of Facilities E ENERGY CHARGE:				<del>1.88</del> 2.13	\$	<del>1.88</del> 2.13
First 350 150 hours				0.065430.08941		<del>0.05778</del> <u>0.07676</u>
Next 200 hours use All additional kWh,	<u>ot Metered Der</u> ner kWh	nand, per kvvn	\$ \$	0.06939 0.03400 <u>0.06231</u>	<u>\$</u> \$	0.06253 0.032700.06198
metering location(s), fo telephone line must be a FUEL ADJUSTMENT CLAUSE The above charges will be ENERGY EFFICIENCY COST F The above charges will participate in Company's	r use by the (vailable to the in a lecovery: be adjusted to a energy efficient T MECHANISM be adjusted in a adjusted in a adjusted in a lecovery energy efficient to the energy en	Company to retrieve Company between to a manunt provided include a charge concy programs under	e interval the hours of by the terr of \$0.0004 P.S.C. Rul	metering data for of midnight and 6:0 ms and provisions of 5-00028 per kWh c e 4 CSR 240-20.094	billir Oam of of the on all	nse, an analog telephone line to the search purposes. The search day.  Fuel Adjustment Clause, Rider FAC. customers who have not declined to the search day.
month by a suitable den is greater.  DETERMNATION OF MONTH The monthly Facilities I demand recorded in eac	emand will be on the control of the control of the previous of the previoused. The mo	DEMAND:  e determined by a pour 11 months. If the	emand wi compariso	Il be the monthly Non of the current mess than 11 previo	letere	kilowatt demand registered during the dependent of the demand, or 1000-40 kW, whichever of the demand and the meters on the detail available data from the detail as determined by this comparison of the detail of
TRANSFORMER OWNERSHIF ————————————————————————————————————	e a standard tra wise, Rider XC					y charge of \$0.385 per kW of facilitic dary facilities.
CLIDCTATION FACILITIES ON	DIT.					

P.S.C. Mo. No6	Sec	2	1st	Original Revised Sheet No.	_4	
Canceling P.S.C. Mo. No6_	Sec	2		Original Sheet No4_	_	
or ALL TERRITORY						
LARGE POWER SERVICE	SCHEDUL	.E <del>LP<u>LG-BC</u>N</del>	NS-LG			
The above facilities charge does not a	oply if the stepdown-s	<del>substation and</del>	<del>d transformer are</del>	owned by the Customer.		
ACTEDINIC AD ILICTMENT.						
The above rate applies for service				ered at secondary voltage, metered	-	Formatted: Normal, Level 1
The above rate applies for service lowatts and kilowatt-hours will be increased	ed prior to billing by I	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	<b>←</b>	Formatted: Normal, Level 1  Formatted: Normal, Level 1, Line spacing: single
ilowatts and kilowatt-hours will be increas  Where service is metered at trans	ed prior to billing by a	multiplying m	netered kilowatts		y	
The above rate applies for service lowatts and kilowatt-hours will be increas  Where service is metered at trans	ed prior to billing by a	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	<b>*</b>	Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1
The above rate applies for service owatts and kilowatt-hours will be increased.  Where service is metered at trans	ed prior to billing by a	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	y	Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacing
The above rate applies for service lowatts and kilowatt-hours will be increas  Where service is metered at trans	ed prior to billing by a	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	*	Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacing
The above rate applies for service lowatts and kilowatt-hours will be increas Where service is metered at trans	ed prior to billing by a	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	y	Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacing
The above rate applies for service lowatts and kilowatt-hours will be increas Where service is metered at trans	ed prior to billing by a	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	y	Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacing
The above rate applies for service lowatts and kilowatt-hours will be increas  Where service is metered at trans	ed prior to billing by a	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	*	Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacing
The above rate applies for service ilowatts and kilowatt-hours will be increased.	ed prior to billing by a	multiplying m	netered kilowatts	and kilowatt-hours by 1.0237.	y	Formatted: Normal, Level 1, Line spacing: single Formatted: Normal, Level 1 Formatted: Normal, Level 1, Right: 0.01", Line spacing

THE EMPIRE DISTRICT ELECT	RIC COMPANY d.b.a. L	IBERTY		
P.S.C. Mo. No.	6 Sec.	2	<u>1st</u>	Original Revised Sheet No. 4a
Canceling P.S.C. Mo. No.	6 Sec.	2		Original Sheet No. 4a
For ALL TERRITORY				
BASIC	CHOICENON-STANDA	RD LARGE GE	NERAL SERVICI	E RATE PLAN
		EDULE <del>LG-</del> NS-I		
	Li ii to	SE POWER SEF	<del>(VICE</del>	
		SCHEDULE LP		

#### **METERING ADJUSTMENT:**

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- Voltage, phase and frequency of service will be as approved by the Company.

  Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or 2.
  - More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- Living guarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this

DATE OF ISSUE	August 17, 2020May 2, 2022	DATE EFFECTIVE	Ser
ISSUED BY Sheri R	ichardCharlotte Emery, Director, Rates a	nd Regulatory, Joplin, MO	

otember 16, 2020June 1, 2022

Formatted: Font: (Default) Arial, 9 pt

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 4a
Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet No. 4a
For ALL TERRITOR					
₽	ASIC CHOICE	NON-STANDAR	<u>D LARGE GEN</u> OULE <del>LG-</del> NS-L		CE RATE PLAN

- schedule. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

  6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.

  67. Bills for service will be rendered monthly.

  78. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

September 16, 2020June 1, 2022

P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 5
Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet No. <u>5</u>
For <u>ALL TERRITOF</u>	RY				
	TIME C	CHOICE LARGE SCHE	GENERAL S DULE <del>LG-</del> TO		PLAN

# **AVAILABILITY**:

This schedule is available beginning October 15, 2022 for electric service to any general service Ccustomer served at secondary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.

MONTHLY RATE:	Sun	nmer Season	Wir	nter Season
Customer Access Charge	\$	69.49	\$	69.49
DEMAND CHARGE:				
Per kW of Billing Demand	\$	8.93	\$	6.96
FACILITIES CHARGE				
Per kW of Facilities Demand	\$	2.13	\$	2.13
ENERGY CHARGE:				
First 150 hours use of Metered Demand, per kWh	\$	0.08998	\$	0.07793
Next 200 hours use of Metered Demand, per kWh	\$	0.07091	\$	0.06436
All additional kWh, per kWh	\$	0.06417	\$	0.06385
Off-Peak kWh credit, per kWh	\$	-0.00500	\$	-0.00500
Off-Peak kWh includes all kWh consumed between 10 PM and	6 AM	daily.		

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.

P.S.C. Mo. No	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 5
Canceling P.S.C. Mo. No	<u>6</u>	Sec.	2		Original Sheet No5
For ALL TERRITOR	Υ				
	TIME	CHOICE LARGE SCHE	GENERAL S		PLAN
FUEL ADJUSTMENT CLAUSE The above charges will be		amount provided by	the terms and	provisions of the	Fuel Adjustment Clause, Rider FAC.
	e adjusted to i				omers who have not declined to participate i
Company's energy efficien	-		CSR 240-20.09	<u>4(6).</u>	
	e adjusted in a		d by the terms	s and provisions	of the Demand Side Investment Mechanism
Rider DSIM for non-resid	ential service.				
	and will be dete				lowatt demand registered during the month by 40 kW, whichever is greater.
DETERMNATION OF MONTHL	Y FACILITIES	DEMAND:	-		-
recorded in each of the pre	vious 11 month	ns. If there are less	than 11 previo	us months of data	's metered demand and the metered demand, all available data from previous months will be mparison or 40 kW, whichever is greater.
TRANSFORMER OWNERSHIF		DO THO HIGHINGHI AN	ornaria de dete	Trimied by time con	inpution of to key, whichever to greater.
Where the Customer suppline feeding to such location					service at the voltage of the Company's primar
				-	

P.S.C. Mo. No.	6 5 <u>a</u>	Sec.	2	<del>1st</del>	Original RevisedOrigin	al Sheet No.
Canceling P.S.C. Mo. No.	<del>6</del>	Sec.	<u>2</u>		Original Sheet No.	<u>5</u>
For <u>ALL TERRITO</u>	RY					
	TIME (	CHOICE LARGE SCHE	GENERAL SE DULE <del>LG-</del> TC-		<u>PLAN</u>	

#### **METERING ADJUSTMENT:**

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt-hours by 0.9806.

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

## PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY 4 h a LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
  - More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location
  of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for
  each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
  - 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution

DATE OF ISSUE	August 17, 2020 May 2, 2022	DATE EFFECTIVE	September 16, 2020 June 1, 2022
ISSUED BY Sheri R	ichardCharlotte Emery, Director Rates an	d Regulatory Affairs, Joplin	, MO

THE EMPIRE DISTRICT ELECTRIC	C COMPANY d.b.a. L	IBERTY		
P.S.C. Mo. No. 6 5a	Sec.	2	<u>1st</u>	Original Revised Original Sheet No.
Canceling P.S.C. Mo. No	Sec.	<u>2</u>		Original Sheet No. <u>5</u>
For ALL TERRITORY	_			
	TIME CHOICE LARG SCI	GE GENERAL SE HEDULE <del>LG-</del> TC-		PLAN

transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

**RESERVED FOR FUTURE USE** 

	Sec	2 <u>1st</u>	Original Sheet No.	<u>6a</u>	
anceling P.S.C. Mo. No <u>6</u>	Sec	2	Original Sheet No.	<u>6</u>	
orALL TERRITORY					
FEED MILL AND GRAIN ELEVA	ATOR SERVICENON-S SCHEDULE PE		PRIMARY SERVICE RATE I	PLAN	
/AILABILITY:					
Prior to October 15, 2022, this schedule is those who are conveying electric service					Formatted: Font: (Default) Arial
seasonal. Beginning October 15, 2022, this	s schedule will be require	d for eligible customer	s without an AMI device and av	ailable for eligible	Formatted: Font: (Default) Arial
customers who opt out of sSchedule TC-SF or room service and/or provide service to	dwellings on a transien	t or seasonal basis a	re not excluded from the use	of this rate. The	Formatted: Font: (Default) Arial
Company reserves the right to determine the his schedule is available for electric service.				ervice.	
IONTHLY RATE:	S	ummer Season	Winter Season		
CUSTOMER ACCESS CHARGE		\$ 69.49	\$ 69.49		
DEMAND CHARGE:  pPer kW of Billing Demand		¢ 9.75	\$ 6.82		
FACILITIES CHARGE		\$ 8.75	<u> </u>		
per kW of Facilities Demand		\$ 2.08	\$ 2.08		
ENERGY CHARGE:	1 114//	<b>A</b> 0.00707	A 0.07507		
First 150 hours use of Metered Demi Next 200 hours use of Metered Dem	and, per kwn	\$ 0.08767 \$ 0.06804	\$ 0.07527 \$ 0.06131		
All additional kWh, per kWh	<u></u>	\$ 0.06110	\$ 0.06077		
ustomer Access Charge \$					
The first 700-kWh, per kWh		\$ 0.17527	\$ 0.17527		
Additional kWh, per kWh		\$ 0.17527	<del>\$ 0.15871</del>		
	four monthly billing per	iods billed on and a	ofter June 16 and the Winter	Season will be	
The Summer Season will be the first f			attor durio 10, una trio vvirto	Codcorr Will bo	
The Summer Season will be the first f the remaining eight monthly billing peri	ods of the calendar year	ai.			
	iods of the calendar yea	ai.			
the remaining eight monthly billing peri	iods of the calendar ye.	ai.			
	,		ne Fuel Adjustment Clause, Ride	FAC.	
the remaining eight monthly billing peri <u>UEL ADJUSTMENT CLAUSE:</u> The above charges will be adjusted in an ar	,		ne Fuel Adjustment Clause, Ride	FAC.	
the remaining eight monthly billing periods the remaining eight monthly billing periods.  JEL ADJUSTMENT CLAUSE:  The above charges will be adjusted in an arr  NERGY EFFICIENCY COST RECOVERY:  The above charges will be adjusted to income the remaining eight monthly billing periods.	mount provided by the ten	ms and provisions of th		_	
the remaining eight monthly billing peri	mount provided by the ten	ms and provisions of th		_	
the remaining eight monthly billing periods the remaining eight monthly billing periods.  The above charges will be adjusted in an armover and the remaining and the remaining the remai	mount provided by the ten	ms and provisions of th		_	
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an arms of the above charges will be adjusted to incompany's energy efficiency programs und the company's energy efficiency programs und the above charges will be adjusted in an arms of the above charges will be adjusted in an arms of the above charges will be adjusted in an arms of the above charges will be adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adju	mount provided by the ten clude a charge of \$0.000 der P.S.C. Rule 4 CSR 240	ms and provisions of the hold	ustomers who have not decline	I to participate in	
the remaining eight monthly billing peri  UEL ADJUSTMENT CLAUSE:  The above charges will be adjusted in an ar  NERGY EFFICIENCY COST RECOVERY:  The above charges will be adjusted to inc  Company's energy efficiency programs und  EMAND SIDE INVESTMENT MECHANISM	mount provided by the ten clude a charge of \$0.000 der P.S.C. Rule 4 CSR 240	ms and provisions of the hold	ustomers who have not decline	I to participate in	
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an arms of the above charges will be adjusted to incompany's energy efficiency programs und the company's energy efficiency programs und the above charges will be adjusted in an arms of the above charges will be adjusted in an arms of the above charges will be adjusted in an arms of the above charges will be adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in adjusted in an arms of the adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in adjusted in an arms of the adjusted in an arms of the adju	mount provided by the ten clude a charge of \$0.000 der P.S.C. Rule 4 CSR 240	ms and provisions of the hold	ustomers who have not decline	I to participate in	
the remaining eight monthly billing period the remaining eight monthly billing period to the remaining eight monthly billing period to the above charges will be adjusted in an armound and the above charges will be adjusted to incompany's energy efficiency programs und the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the above charges will be adjusted in an apposition of the adjusted in an apposition of the above charges will be adjusted in an apposition of the adjusted in a	mount provided by the ten	ms and provisions of the provi	ustomers who have not decline  If the Demand Side Investment I	d to participate in  Mechanism, Rider	
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an arms of the above charges will be adjusted to incompany's energy efficiency programs und emand side in the above charges will be adjusted in an a DSIM for non-residential service.	mount provided by the ten	ms and provisions of the provi	ustomers who have not decline  If the Demand Side Investment I	d to participate in  Mechanism, Rider	
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an armove charges will be adjusted in an armove charges will be adjusted to incompany's energy efficiency programs und the company's energy efficiency programs und the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property of the above charges will be adjusted in an apposite property.	mount provided by the termined from the highest fift g Demand will be the monoseman.	ms and provisions of the 128 per kWh on all culti-20.094(6).  erms and provisions of the minute integrated the minute integrated the mandian series of the minute integrated the mandian series of the minute integrated the minute integrated the minute integrated the mandian series of the minute integrated the	ustomers who have not decline of the Demand Side Investment I I kilowatt demand registered duri or 40 kW, whichever is greater.	I to participate in  Mechanism, Rider	Formatted: Font: 8 pt
the remaining eight monthly billing peri  UEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an ar  NERGY EFFICIENCY COST RECOVERY: The above charges will be adjusted to inc Company's energy efficiency programs und  EMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an a DSIM for non-residential service.  ETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be deter suitable demand meter. The monthly Billing  ETERMINATION OF MONTHLY FACILITIES D The monthly Facilities Demand will be	mount provided by the ten clude a charge of \$0.000 fer P.S.C. Rule 4 CSR 240 amount provided by the ten mined from the highest fiff g Demand will be the mon DEMAND: etermined by a comparise	ms and provisions of the current more of the current more of the current more	ustomers who have not decline  If the Demand Side Investment I  Lkilowatt demand registered duri or 40 kW, whichever is greater.  hth's metered demand and the	Mechanism, Rider	Formatted: Font: 8 pt
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an arms. The above charges will be adjusted to incompany's energy efficiency programs und EMAND SIDE INVESTMENT MECHANISM The above charges will be adjusted in an a DSIM for non-residential service.  ETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be detern suitable demand meter. The monthly Billing ETERMINATION OF MONTHLY FACILITIES D. The monthly Facilities Demand will be derecorded in each of the previous 11 months.	mount provided by the ten clude a charge of \$0,000 ler P.S.C. Rule 4 CSR 240 amount provided by the te mined from the highest fiff g Demand will be the mon DEMAND: etermined by a comparise. If there are less than 11	ms and provisions of the 128 per kWh on all cure 120-20.094(6).  erms and provisions of the minute integrated this Metered Demand the current more previous months of demands.	ustomers who have not decline  I kilowatt demand registered duri or 40 kW, whichever is greater.  hth's metered demand and the ata, all available data from previo	Mechanism, Rider  Ing the month by a  metered demand us months will be	Formatted: Font: 8 pt
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an arms. The above charges will be adjusted to inc. Company's energy efficiency programs und EMAND SIDE INVESTMENT MECHANISM. The above charges will be adjusted in an a DSIM for non-residential service.  ETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be detensuitable demand meter. The monthly Billing ETERMINATION OF MONTHLY FACILITIES D. The monthly Facilities Demand will be derecorded in each of the previous 11 months used. The monthly Facilities Demand will be derecorded in each of the previous 11 months used. The monthly Facilities Demand will be derecorded in each of the previous 11 months used. The monthly Facilities Demand will be	mount provided by the ten clude a charge of \$0,000 ler P.S.C. Rule 4 CSR 240 amount provided by the te mined from the highest fiff g Demand will be the mon DEMAND: etermined by a comparise. If there are less than 11	ms and provisions of the 128 per kWh on all cure 120-20.094(6).  erms and provisions of the minute integrated this Metered Demand the current more previous months of demands.	ustomers who have not decline  I kilowatt demand registered duri or 40 kW, whichever is greater.  hth's metered demand and the ata, all available data from previo	Mechanism, Rider  Ing the month by a  metered demand us months will be	·
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an arms. The above charges will be adjusted to incompany's energy efficiency programs und EMAND SIDE INVESTMENT MECHANISM. The above charges will be adjusted in an a DSIM for non-residential service.  ETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined by the monthly Metered Demand will be determined by the monthly Facilities Demand will be derecorded in each of the previous 11 months used. The monthly Facilities Demand will be RANSFORMER OWNERSHIP:	mount provided by the ten clude a charge of \$0.000 ler P.S.C. Rule 4 CSR 240 amount provided by the te mined from the highest fiff g Demand will be the mon DEMAND: elermined by a comparise s. If there are less than 11 be the maximum demand a	ms and provisions of the 128 per kWh on all culti-20.094(6).  erms and provisions of the minute integrated this Metered Demand the current more previous months of deas determined by this of deas determined by this of the current more previous months of deas determined by this of the current more previous months of deas determined by this of the current more previous months of deas determined by this of the current more previous months of deas determined by this of the current more previous months and the current more previous months are previous months of the current more previous months of the current more previous months and the current more previous months are previous months of the current more previous months are previous months and the current more previous months are previous months and the current more	ustomers who have not decline  If the Demand Side Investment I  I kilowatt demand registered duri or 40 kW, whichever is greater.  hth's metered demand and the ata, all available data from previous	Mechanism, Rider  Methanism, Rider	Formatted: Font: 8 pt Formatted: Font: 8 pt
the remaining eight monthly billing periods the remaining eight monthly billing periods. The above charges will be adjusted in an arms. The above charges will be adjusted to inc. Company's energy efficiency programs und EMAND SIDE INVESTMENT MECHANISM. The above charges will be adjusted in an a DSIM for non-residential service.  ETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be detensuitable demand meter. The monthly Billing ETERMINATION OF MONTHLY FACILITIES D. The monthly Facilities Demand will be derecorded in each of the previous 11 months used. The monthly Facilities Demand will be derecorded in each of the previous 11 months used. The monthly Facilities Demand will be derecorded in each of the previous 11 months used. The monthly Facilities Demand will be	mount provided by the termined from the highest fift g Demand will be the mon DEMAND; etermined by a comparise, s. If there are less than 11 be the maximum demand a content of the c	ms and provisions of the 128 per kWh on all culti-20.094(6).  erms and provisions of the minute integrated the thing the current more previous months of dias determined by this comment) for utilization of the current more previous months of dias determined by this comment) for utilization of the current more previous months of dias determined by this comment) for utilization of the current more previous months of dias determined by this comment) for utilization of the current more previous months of the current more previous more previous more previous months of the current more previous more	ustomers who have not decline  If the Demand Side Investment I  I kilowatt demand registered duri or 40 kW, whichever is greater.  hth's metered demand and the ata, all available data from previous comparison or 40 kW, whichever  of service at the voltage of the C	Mechanism, Rider  Methanism, Rider	·

DATE OF ISSUE August 17, 2020 May 2, 2022 DATE EFFECTIVE September 16, 2020 June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

P.S.C. Mo. No6	Sec.	2 <u>1st</u>	Original Sheet No.	<u>6a</u>
Canceling P.S.C. Mo. No6	Sec.	2	Original Sheet No.	6
For ALL TERRITORY				
FEED MILL AND GRAIN ELEVA	TOR SERVICENON-S SCHEDULE PF		RIMARY SERVICE RATE P	<u>PLAN</u>
	ed at primary valtage. M	Where service is metered	l at secondary voltage, meter	red kilowatts and

Formatted: Font: (Default) Arial, 8 pt

	6	Sec.	2	Original Sheet No.	6 <mark>aa</mark>
Canceling P.S.C. Mo. N	lo.	Sec.		Original Sheet No.	
g					
For ALL TERRI	TORY				
FEED MILL A	ND GRAIN ELEVA		ON-STANDA LE PFM_SP-N	RD SMALL PRIMARY SERVICE RATE PLAI IS-SP	N
MINIMUM MONTHLY BILL					
Facilities Charge.	which service is rende	ered, the minimum	monthly bill w	Il be the Customer Charge plus the Demand Char	arge plus
PAYMENT:					
The above rate applie	es only if the bill is pai	d on or before fou	rteen (14) days	after the date thereof. If not so paid, the above	rate plus
then applies.					
GROSS RECEIPTS, OC					
There will be added	to the Customer's bil	l, as a separate it	em, an amoun	t equal to the proportionate part of any license,	, occupation
				d upon the Company by any municipality of herwise, in which the fee or tax is based upo	
				the sale of electric service rendered by the Cor	
Customer. When si	uch tax or fee is impo	osed on the Com	pany as a flat	sum or sums, the proportionate amount application	able to ea
				n sum(s) to the Company's total annual rever	
service provided by	this tariff within the	jurisdiction of th	e government	al body and the number of customers located	<u>d within t</u>
				ustomer, so that the amount, when accumula Il equal the amount of the flat sum(s). The fixed	
				arate line item. The amount shall remain the sa	
flat sum may be cha	inged by the governm	nental body, in wh	nich case this	process shall be adjusted to the new flat sum.	The amou
				annual basis, that the Company is either over-	
	amount of the flat so to only in service area			nt (5%) on an annual basis. Bills will be incre	eased in i
proportionate arrival	it only in control area	o miloro odom tax	от тоо то аррис	<u> </u>	
CONDITIONS OF SERVI					
				the Company. No service will be provided h	
	than the Company's				nereunder
billing.		standard primary		frequency if senarately metered will not be	
				frequency, if separately metered, will not be o	
	class of service, as to supplied through a sir	o character of vo	otherwise aut	norized by the Company. The point of delivery	combined and locat
of the meter wi	class of service, as to supplied through a sir Il be at the building w	o character of vo	otherwise aut		combined and locati
of the meter wi	class of service, as to supplied through a sir II be at the building w	o character of vol ngle meter unless vall unless otherw	otherwise authrise specifically	norized by the Company. The point of delivery designated and approved in advance by the 0	and locat Company
of the meter wi each exception. 4. Service will be	class of service, as to supplied through a sir II be at the building w	o character of vol ngle meter unless vall unless otherw	otherwise authrise specifically	norized by the Company. The point of delivery	and locati
of the meter wi each exception. 4. Service will be indirectly.	class of service, as to supplied through a sir Il be at the building w furnished for the so	o character of vol ngle meter unless vall unless otherw ple use of the Ci	otherwise authorise specifically ustomer and v	norized by the Company. The point of delivery designated and approved in advance by the divill not be resold, redistributed or submetered	and locat Company
of the meter wi each exception 4. Service will be indirectly. 5. Living quarters operations thro	class of service, as to supplied through a sir Il be at the building w furnished for the so incidental to comme ugh a single meter a	o character of vol ngle meter unless vall unless otherwole use of the Concider or industrial and billed under the	otherwise autise specifically ustomer and voperations in his or other ag	norized by the Company. The point of delivery designated and approved in advance by the control of the resold, redistributed or submetered the same building will only be served togethes policable commercial industrial schedules. Liv	and locat Company
of the meter wi each exception 4. Service will be indirectly. 5. Living quarters operations thro detached from of	class of service, as to supplied through a sir Il be at the building was furnished for the so incidental to comme ugh a single meter a commercial or industr	o character of voingle meter unless vall unless otherwole use of the Corcial or industrial and billed under to ial buildings will o	otherwise autise specifically ustomer and voperations in his or other and plus or ot	norized by the Company. The point of delivery designated and approved in advance by the civil not be resold, redistributed or submetered the same building will only be served togethe oplicable commercial industrial schedules. Livander applicable residential schedules.	and locat Company
of the meter wi each exception  4. Service will be indirectly.  5. Living quarters operations thro detached from 6. The term of ser	class of service, as to supplied through a sir il be at the building water furnished for the so incidental to comme ugh a single meter a commercial or industrativice will not be less the	o character of voingle meter unless all unless otherwood use of the Conciliation of th	otherwise autise specifically ustomer and voperations in his or other and plus or ot	norized by the Company. The point of delivery designated and approved in advance by the control of the resold, redistributed or submetered the same building will only be served togethes policable commercial industrial schedules. Liv	and locat Company
of the meter wieach exception 4. Service will be indirectly. 5. Living quarters operations throdetached from detached from 6. The term of ser 7. Bills for service	class of service, as to supplied through a sir II be at the building was furnished for the so incidental to comme ugh a single meter a commercial or industrice will not be less the will be rendered mon	o character of voingle meter unless all unless otherwole use of the Critical or industrial und billed under the control of the	otherwise autise specifically ustomer and voperations in his or other and place of the specific	norized by the Company. The point of delivery designated and approved in advance by the or will not be resold, redistributed or submetered the same building will only be served togethes oplicable commercial industrial schedules. Liver applicable residential schedules, seasonal service will not be provided.	and locat Company
of the meter wi each exception  4. Service will be indirectly.  5. Living quarters operations thro detached from of The term of ser  7. Bills for service 8. The Company f 9. Where the cus	class of service, as to supplied through a sir il be at the building water furnished for the so incidental to comme ugh a single meter a commercial or industrativice will not be less the will be rendered mon xules and Regulations tomer's use of weldit	o character of voingle meter unless all unless otherwood use of the Conciliation of th	otherwise autise specifically ustomer and voperations in his or other an inly be served intermittent or 5, Section 5, a pment characterists.	norized by the Company. The point of delivery designated and approved in advance by the Covill not be resold, redistributed or submetered the same building will only be served togethe oplicable commercial industrial schedules. Livander applicable residential schedules, seasonal service will not be provided.	and locat Company d, directly er with the ving quart
of the meter wi each exception  4. Service will be indirectly.  5. Living quarters operations thro detached from 6. The term of ser 7. Bills for service 8. The Company f 9. Where the cus multiple or ove	class of service, as to supplied through a sir le be at the building was furnished for the so incidental to comme ugh a single meter a commercial or industrivice will not be less the will be rendered mon Rules and Regulations tomer's use of welding sized transformers.	o character of voingle meter unless rall unless otherwole use of the Circial or industrial and billed under tall buildings will on an one (1) year. thly. s, P.S.C. Mo. No. ng, or other equinnecessitates the	otherwise auties specifically ustomer and very operations in his or other an inly be served intermittent or 5, Section 5, a specific pment charact installation of the served installat	norized by the Company. The point of delivery designated and approved in advance by the Covill not be resold, redistributed or submetered the same building will only be served togethe opticable commercial industrial schedules. Livunder applicable residential schedules, seasonal service will not be provided, are a part of this schedule, erized by fluctuating or severe demands, or lost additional or increased facilities (including	and locatic Company  d. directly er with the ring quarted the need distribution
of the meter wi each exception.  4. Service will be indirectly.  5. Living quarters operations thro detached from of 6. The term of ser 7. Bills for service 8. The Company f 9. Where the cus multiple or ove transformers, se	class of service, as to supplied through a sir le be at the building was furnished for the so incidental to comme ugh a single meter a commercial or industrivice will not be less the will be rendered mon Rules and Regulations tomer's use of welding sized transformers.	o character of voingle meter unless vall unless otherwole use of the Circial or industrial und billed under tial buildings will on an one (1) year. thly. s. P.S.C. Mo. No. ng, or other equinecessitates the secondaries) sole	otherwise auties specifically ustomer and very operations in his or other an inly be served intermittent or 5, Section 5, a specific pment charact installation of the served installat	norized by the Company. The point of delivery designated and approved in advance by the Covill not be resold, redistributed or submetered the same building will only be served togethe oplicable commercial industrial schedules. Livander applicable residential schedules, seasonal service will not be provided.	and locat Company d, directly er with the ring quart the need distribut
of the meter wi each exception 4. Service will be indirectly. 5. Living quarters operations thro detached from 6. The term of ser 7. Bills for service 8. The Company f 9. Where the cus multiple or ove transformers, se in amendment t	class of service, as to supplied through a sir II be at the building was a furnished for the sc incidental to comme ugh a single meter a commercial or industryice will not be less through a single meter a commercial or industryice will not be less through a single meter and Regulations tomer's use of welding resized transformers, ervice conductors or service conductors or	o character of voingle meter unless vall unless otherwole use of the Circial or industrial und billed under tial buildings will on an one (1) year. thly. s. P.S.C. Mo. No. ng, or other equinecessitates the secondaries) sole	otherwise auties specifically ustomer and very operations in his or other an inly be served intermittent or 5, Section 5, a specific pment charact installation of the served installat	norized by the Company. The point of delivery designated and approved in advance by the Covill not be resold, redistributed or submetered the same building will only be served togethe opticable commercial industrial schedules. Livunder applicable residential schedules, seasonal service will not be provided, are a part of this schedule, erized by fluctuating or severe demands, or lost additional or increased facilities (including	and locat Company d. directly er with the ring quart the need
of the meter wi each exception.  4. Service will be indirectly.  5. Living quarters operations thro detached from 6. The term of ser  7. Bills for service 8. The Company f 9. Where the cus multiple or ove transformers, se in amendment t	class of service, as to supplied through a sir II be at the building was incidental to comme ugh a single meter a commercial or industryice will not be less through a single meter a commercial or industryice will not be less through a single meter a commercial or industryice will not be less through a single single single will be rendered mon Rules and Regulations tomer's use of weldiresized transformers, ervice conductors or so the provisions of this	o character of voingle meter unless vall unless otherwole use of the Circial or industrial and billed under tial buildings will on an one (1) year, thly, s. P.S.C. Mo. No. ng, or other equinecessitates the secondaries) sole is schedule.	otherwise autise specifically ustomer and voperations in his or other and line of the served of the	norized by the Company. The point of delivery designated and approved in advance by the original not be resold, redistributed or submetered the same building will only be served togethe oplicable commercial industrial schedules. Liver applicable residential schedules, seasonal service will not be provided, are a part of this schedule, erized by fluctuating or severe demands, or to additional or increased facilities (including the customer, the applicable provisions of Rider)	and locat Company d, directly er with the ring quart the need distribut XC will ap
of the meter wi each exception.  4. Service will be indirectly.  5. Living quarters operations thro detached from 6. The term of ser  7. Bills for service 8. The Company f 9. Where the cus multiple or ove transformers, se in amendment t	class of service, as to supplied through a sir II be at the building was furnished for the so incidental to comme ugh a single meter a commercial or industrivice will not be less the will be rendered mon Rules and Regulations tomer's use of welding sized transformers, or the provisions of this price conductors or so the provisions of this plies only if the bill plies only in the plies on the plies of the plies o	o character of voingle meter unless vall unless otherwole use of the Circial or industrial and billed under tial buildings will on an one (1) year, thly, s. P.S.C. Mo. No. ng, or other equinecessitates the secondaries) sole is schedule.	otherwise autise specifically ustomer and voperations in his or other and line of the served of the	norized by the Company. The point of delivery designated and approved in advance by the Covill not be resold, redistributed or submetered the same building will only be served togethe opticable commercial industrial schedules. Livunder applicable residential schedules, seasonal service will not be provided, are a part of this schedule, erized by fluctuating or severe demands, or lost additional or increased facilities (including	and locat Company d, directly er with the ring quart the need distribut XC will ap
of the meter wi each exception.  4. Service will be indirectly.  5. Living quarters operations thro detached from of 6. The term of ser 7. Bills for service 8. The Company if 9. Where the cus multiple or ove transformers, st in amendment the	class of service, as to supplied through a sir II be at the building was furnished for the scincidental to comme ugh a single meter a commercial or industrice will not be less the will be rendered mon Rules and Regulations tomer's use of welding resized transformers, ervice conductors or so the provisions of this plies only if the bill-then applies.	o character of voingle meter unless vall unless otherwole use of the Circial or industrial and billed under tial buildings will on an one (1) year, thly, s. P.S.C. Mo. No. ng, or other equinecessitates the secondaries) sole is schedule.	otherwise autise specifically ustomer and voperations in his or other and line of the served of the	norized by the Company. The point of delivery designated and approved in advance by the original not be resold, redistributed or submetered the same building will only be served togethe oplicable commercial industrial schedules. Liver applicable residential schedules, seasonal service will not be provided, are a part of this schedule, erized by fluctuating or severe demands, or to additional or increased facilities (including the customer, the applicable provisions of Rider)	and local Company d, directly er with the ring quart the need distribut XC will ap

DATE OF ISSUE <u>August 17, 2020 May 2, 2022</u> DATE EFFECTIVE <u>September 16, 2020 June 1, 2022</u>
ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

**ENERGY EFFICIENCY COST RECOVERY:** 

Formatted: Font: (Default) Arial, 8 pt

P.S.C. Mo. No6	OMPANY d.b.a. LIBE Sec.	RTY2	Original Sheet No.	6 <mark>aa</mark>	
Canceling P.S.C. Mo. No.	Sec.		Original Sheet No.		
For ALL TERRITORY					
FEED MILL AND GRAIN EL		ON-STANDARD SMALL LE PEM_SP-NS-SP	PRIMARY SERVICE RATE	PLAN	
The above charges will be adjuste to participate in Company's energi				nave not declined	
DEMAND SIDE INVESTMENT MECHAN The above charges will be adjusted Rider DSIM for non-residential servi	in an amount provided	by the terms and provision	ns of the Demand Side Inves	tment-Mechanism,	
MINIMUM MONTHLY BILL:  During any month in which service is	rendered, the minimum	monthly bill will be the Cus	stomer Charge plus the Dema	nd Charge plus the <mark>&lt;</mark>	Formatted: Level 1
Facilities Charge.				<b>-</b>	Formatted: Level 1, Line spacing: single
PAYMENT:  The above rate applies only if the bill	is paid on or before four	rteen (14) days after the da	te thereof. If not so paid, the	above rate plus 5% <mark>&lt;</mark>	Formatted: Level 1
then applies.  GROSS RECEIPTS. OCCUPATION OR.	EDANICHISE TAVES				
There will be added to the Custome	r's bill, as a separate it				Formatted: Font: 8.5 pt
franchise, gross or other similar f governmental authority, whether im	posed by ordinance, fr	anchise, or otherwise, in	which the fee or tax is base	d upon a flat sum	<b>Formatted:</b> Justified, Indent: Left: 0", Hanging: 0.25", stops: 0.25", Left
payment, a percentage of gross rec Customer. When such tax or fee is					
Customer's bill shall be determined	l by relating the annua	al total of such sum(s) to	the Company's total annual	revenue from the	
service provided by this tariff within jurisdiction. The amounts shall be					
customers within the geographic juri customer shall be divided by 12 and					
flat sum may be changed by the go	vernmental body, in wh	ich case this process shal	Il be adjusted to the new flat	sum. The amount	
shall be modified prospectively by the under-collecting the amount of the					
proportionate amount only in service	areas where such tax	or fee is applicable.			
CONDITIONS OF SERVICE:	of contine will be so	annessed by the Campan	ou. No conside will be prou	ided bereinder etc	
<ol> <li>Voltage, phase and frequency voltages higher than the Company's</li> </ol>	standard primary voltage	<del>go.</del>			Formatted: Level 1, Indent: Left: 0", Hanging: 0.25"
<ol> <li>More than one class of service billing.</li> </ol>	, as to character of vol	tage, phase or frequency,	if separately metered, will no	ot be combined for	
Service will be supplied through of the meter will be at the building version.					
exception.					
4. Service will be furnished for t indirectly.	he sole use of the Cu	ustomer and will not be r	esold, redistributed or subm	etered, directly or	
5. Living quarters incidental to co					
operations through a single meter at from commercial or industrial building				<del>quarters detacned</del>	
6. The term of service will not be l 7. Bills for service will be rendered		Intermittent or seasonal se	ervice will not be provided.		
<ol> <li>The Company Rules and Regu</li> </ol>	ations, P.S.C. Mo. No.				
9. Where the customer's use of multiple or oversized transformer	s, necessitates the i	nstallation of additional	or increased facilities (inc	luding distribution	
transformers, service conductors or	secondaries) solely to	serve such customer, the	applicable provisions of Rid	er XC will apply in	
amendment to the provisions of this  CONDITIONS OF SERVICE:				<b>-</b>	Formatted: Normal, Justified, Level 1, Indent: Left: 0", Hanging: 0.25", Tab stops: 0.25", Left
CONDITIONS OF CERTIFICE					

DATE OF ISSUE August 17, 2020 May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022 ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT E	ELECTRIC COMPA	NY d.b.a. LIBEF Sec.	2 <u>2</u>		Original Sheet No.	<u>6aa</u>
Canceling P.S.C. Mo. No.		Sec			Original Sheet No.	
For ALL TERRITO	)RY					
FEED MILL AN	O GRAIN ELEVATO		ON-STANDAF E PFM <u>SP-N</u>		MARY SERVICE RATE	<u>PLAN</u>
Company.  2. Service will Company. The otherwise speci exception.  3. Service will redistributed or service to the provided. 5. Bills for service.	be supplied to point of deliver fically designated be furnished submetered, discervice will not be renday Rules and	hrough a syry and local sted and a for the sole extly or indi- be less that ered monthl Regulations	single me tion of the approved in le use of irectly. n one (1)	ter unless meter will n advance the Custo year. Intern	will be as appropriate therwise author be at the building by the Comparamer and will no mittent or seasons.  Section 5, are a	ized by the yall unless by for each to be resold,

S.C. Mo. No. <u>6</u> Sec. <u>2 1st Original Revised Sheet No. <u>7</u></u>	
anceling P.S.C. Mo. No6 Sec2 Original Sheet No7	
or ALL TERRITORY	
TOTAL ELECTRIC BUILDINGTIME CHOICE SMALL PRIMARY SERVICE RATE PLAN	
SCHEDULE SP-TC-SPTEB	
VAILABILITY:	
This schedule is available beginning October 15, 2022 for electric service to any general service Coustomer served at primary voltage except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or	
seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine	
the applicability or the availability of this rate to any specific applicant for electric service.	
New customers and existing customers with an AMI device will be placed on this rate at the beginning of the next bill cycle after the rate	
becomes available. Customers may elect to receive service under an optional rate subject to the terms and provisions of those rates and can return to this rate at any time.	
ONTHLY RATE: Summer Season Winter Season	
— Customer Access Charge CUSTOMER ACCESS CHARGE \$ 69.49 \$ 69.49	Formatted: Tab stops: 0.25", Left
DEMAND CHARGE:           Per kW of Billing Demand	
FACILITIES CHARGE Per kW of Facilities Demand\$ 2.08 \$ 2.08	
ENERGY CHARGE:	
First 150 hours use of Metered Demand, per kWh         \$ 0.08823         \$ 0.07641           Next 200 hours use of Metered Demand, per kWh         \$ 0.06953         \$ 0.06311	
All additional kVh, per kVh \$ 0.06292 \$ 0.06261	
Off-Peak kWh credit, per kWh\$ -0.00490 \$ -0.00490	
Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.	
The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining	
eight monthly billing periods of the calendar year. If a non-AMI interval data recorder is required for billing purposes, the Customer Charge will be \$248.77.	
WIII DE 3240,11.	
<u>UEL ADJUSTMENT CLAUSE:</u> The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.	
NERGY EFFICIENCY COST RECOVERY:  The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in	
Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).	
EMAND SIDE INVESTMENT MECHANISM	Formatted: Font: 8 pt
The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-residential service.	Formatted: Font: 7 pt
ETERMINATION OF BILLING DEMAND:	(
The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.	
ETERMNATION OF MONTHLY FACILITIES DEMAND:	Formatted: Font: 7 pt
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand	
recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.	
RANSFORMER OWNERSHIP:	Formatted: Font: 7 pt
Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary	
line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities Charge.	
ETERING ADJUSTMENT:  The above rate applies for service metered at secondary primary voltage. Where service is metered at secondary voltage, metered kilowatts	
	Formatted: Font: 8 pt
and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.	

anceling P.S.C. Mo. No6 Sec2 Original Sheet No7	
ALL TERRITORY	
TOTAL ELECTRIC BUILDINGTIME CHOICE SMALL PRIMARY SERVICE RATE PLAN SCHEDULE SP-TC-SPTEB	
re service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt-	
hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806.	
This schedule is available to any general services customers on the lines of the Company for total electric service except those	red: Indent: Left: 0.25"
customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to	ed: Indent: First line: 0"
dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the	
applicability or the availability of this rate to any specific applicant for electric service.	1.1.1.0.005
MONTHLY RATE: Summer Season Winter Season	red: Indent: Left: 0.25"
CUSTOMER ACCESS CHARGE \$ 69.49 \$ 69.49  DEMAND CHARGE:	
— Per kW of Billing Demand	
FACILITIES CHARGE	
ENERGY CHARGE:  First 150 hours use of Metered Demand, per kWh	
- First not note use of Metered Demand, per kWh \$ 0.8098 \$ 0.06324	
All additional kWh, per kWh	
The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.	red: Indent: Left: 0.25" red: Indent: First line: 0"
ENERGY EFFICIENCY COST RECOVERY:	ed: Indent. First line. 0
The above charges will be adjusted to include a charge of \$0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).	
DETERMINATION OF BILLING DEMAND:	
The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 kW, whichever is greater.	
DETERMINATION OF MONTHLY VENCILITIES DEMAND.	
DETERMNATION OF MONTHLY FACILITIES DEMAND:  The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand	
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be	
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.	ed: Indent: Left: 0.25"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's formatt	ed: Indent: Left: 0.25" ed: Indent: First line: 0"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.	ed: Indent: First line: 0"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.  METERING ADJUSTMENT:  The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to	ed: Indent: First line: 0" ed: Indent: Left: 0.25"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.  METERING ADJUSTMENT:  The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to	ed: Indent: First line: 0"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.  METERING ADJUSTMENT:  The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806.  MINIMUM MONTHLY BILL:  Formatt	ed: Indent: First line: 0" ed: Indent: Left: 0.25"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.  METERING ADJUSTMENT:  The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806.  MINIMUM MONTHLY BILL:  During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the	ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: First line: 0"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.  METERING ADJUSTMENT:  The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806.  MINIMUM MONTHLY BILL:  During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the formatt formatt.	ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: First line: 0" ed: Indent: Left: 0.25"
The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 40 kW, whichever is greater.  TRANSFORMER OWNERSHIP:  Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$0.355 per kW will apply to the Facilities charge.  METERING ADJUSTMENT:  The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, metered kilowatts and kilowatt hours will be reduced prior to billing by multiplying metered kilowatts and kilowatt hours by 0.9806.  MINIMUM MONTHLY BILL:  During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge plus the Formatt Facilities Charge.  Formatt	ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: First line: 0" ed: Indent: Left: 0.25" ed: Indent: Left: 0.25"

P.S.C. Mo. No.	<u>6</u>	Sec.	2	<u>1st</u>	Original Revised Sheet No. 7a
Canceling P.S.C. Mo. No	6	Sec.	2		Original Sheet No <u>7a</u>
ForALL TERRIT	<u>DRY</u>				
TOT	AL ELECTRIC BUI		HOICE SMAL		RVICE <u>RATE PLAN</u>

#### MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# **CONDITIONS OF SERVICE:**

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
  - 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.
- 9. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, or the need for multiple or oversized transformers, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.

## **GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:**

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the

F.S.U.	Mo. No.	6 -	Sec.	2	<u>1st</u>	Original Revised She	et No. <u>7a</u>
Cancel	ling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No.	<u>7a</u>
For _	ALL TERRITO	RY					
	<del>TOT/</del>	AL ELECTRIC B		HOICE SMAI		RVICE <u>RATE PLAN</u>	
<del>II a</del>		<del>ai basis, that the</del>					
whe	re than five percen ere such tax or fee i	<del>s applicable.</del>	o Company is eit Inual basis. Bill	her over-colle s will be incr	ecting or under- o	collecting the amount of the opertionate amount only in	e flat sum(s) by
whe	re than five percenere such tax or fee in ITIONS OF SERVICE.  The voltage, phase Service will be furnished.	<del>s applicable.</del> E: se and frequency	nnual basis. Bill of energy suppl	s will be incr	ecting or under-ceased in the pro	ollecting the amount of the opertionate amount only in	n service areas
whe	re than five percenere such tax or fee in ITIONS OF SERVICE.  The voltage, phase service will be furindirectly.  Service will be surfaction of the meaning service will be surfaction of the meaning service.	s applicable. SE: se and frequency rnished for the s upplied through a ster will be at the	nnual basis. Bill  of energy supplede use of the cual single meter ur	s will be incr ied will be as ustomer and	eased in the properties of the	collecting the amount of the portionate amount only in Company.	e flat sum(s) by n service areas ered, directly or of delivery and
whe	re than five percenere such tax or fee in ITIONS OF SERVICE.  The voltage, phase service will be furindirectly.  Service will be sure location of the measure company for each these operations.	s applicable.  SE:  Se and frequency  rnished for the s  upplied through a  ster will be at the  h exception.  cidental to com  through a single	roual basis. Bill  of energy suppled use of the cuasingle meter unabuilding wall unabuse meter and bill	s will be incr ied will be as actomer and aless otherwis dess otherwis trial operation ed under this	approved by the will not be resold by the specifically despect on the same keeps or other applications and the same keeps or other applications.	collecting the amount of the portionate amount only in Company.  - Company.  - redistributed, or submetable the Company.	e flat sum(s) by n service areas ered, directly or of delivery and advance by the od together with al rates. Living

- Bills for service will be rendered monthly.

  The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT	ELECTRIC COM	PANY d.b.a. LIBE	RTY					
P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised	Sheet I	No.	8
Canceling P.S.C. Mo. No.	6	Sec.	2		Original Sheet N	lo	8	
Caricelling 1 .5.C. Mo. No.		Jec.			_ Original Officet N		<u> </u>	_
For ALL TERRITO	ORY							
		LARGE	POWER SEF	RVICE				
			HEDULE LP					
				•				
AVAILABILITY:								
	able for electric s	ervice to any gen	eral service €	customer exc	ept those who are conv	eying el	ectric s	service
					transient or seasonal.			
					vice and/or provide serv			
applicability or the ava					ompany reserves the rig	int to a	etermi	ne tne
MONTHLY RATE:	andbinty or time rat	o to arry oposino a		er Season	Winter Season			
	ESS CHARGE				\$ 283.55			
DEMAND CHARG				50.00	<del></del>			
	Demand		\$	18.61	\$ 10.27			
FACILITIES CHARGE	- D		•	1.00	r 1.00			
per kW of Facilities ENERGY CHARGE:	s Demand		\$	1.88	<u>\$ 1.88</u>			
	se of Metered Dem	and, per kWh	\$	0.06790	\$ 0.05995			
All additional kWl	h, per kWh		\$	0.03528	\$ 0.03394			
telephone line must be FUEL ADJUSTMENT CLAU The above charges wil ENERGY EFFICIENCY COST The above charges wil in Company's energy of DEMAND SIDE INVESTME The above charges ME Rider DSIM for non-rest DETERMINATION OF BILLI The monthly Metered month by a suitable digreater. DETERMATION OF MONT The monthly Facilities demand recorded in se	a available to the C SE: Il be adjusted in ar F RECOVERY: Il be adjusted to ir efficiency program ENT MECHANISM Il be adjusted to ir sidential service. NG DEMAND: Demand will be diemand meter. Th  THLY FACILITIES Is s Demand will be each of the previo	a amount provided a charge of as under P.S.C. Rul a amount provided etermined from the monthly Billing.  DEMAND: determined by a us 11 months. If	the hours of  by the terms  solvent a CSR 240-2  by the terms  e highest fifted  comparison there are les	and provision  kWh on all composition  compared to the month  of the currents  than 11 pre	s of the Fuel Adjustment ustomers who have not one s of the Demand Side in egrated kilowatt demand y Metered Demand, or 1 t month's metered demand vious months of data, al	Clause, lectined set westment registere 000 kW, and and I availab	Rider I to part at Mech	etered a from
1000 kW, whichever is TRANSFORMER OWNERSH If the Company supplication of the Company s	greater. HIP: ies a standard trai nerwise, Rider XC v CREDIT:	nsformer and seco will apply, unless (	ondary faciliti Customer sup	es, a seconda plies their ow		35 per kV		
I he above facilities ch	arge does not app	ly if the stepdown	-substation ar	<u>id transforme</u>	are owned by the Custo	mer.		
								4
		RESERVED	FOR FUTI	JRE USE				

DATE OF ISSUE August 17, 2020May 2, 2022 DATE EFFECTIVE September 16, 2020June 1, 2022
ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT E	ELECTRIC COMPA	NY d.b.a. LIE	BERTY								
P.S.C. Mo. No.	6	Sec.	2		Original Sheet No.	8a					
Canceling P.S.C. Mo. No.		Sec.			Original Sheet No.						
For ALL TERRITO	For ALL TERRITORY										
		LARGE	POWER SE	RVICE							
SCHEDULE LP											
METERING ADJUSTMEN	IT:										
					s metered at secondary vol						
kilowatts and kilowatt-	-hours will be increa	ased prior to b	billing by mult	<u>iplying metered</u>	kilowatts and kilowatt-hours	by 1.0237.					
			netered kilow	atts and kilowa	tt-hours will be reduced prid	or to billing by					
multiplying kilowatts a	nd kilowatt-hours b	y 0.9756.									
MINIMUM MONTHLY DILL	Li										
MINIMUM MONTHLY BILL		endered the	minimum m	anthly hill will h	e the Customer Charge plu	s the Demand					
Charge plus the Facili		endered, the	minimum m	oriting bill will b	e the Customer Charge plus	s the Demand					
orial go plas the rash	are enarge.										
PAYMENT:											
		<u>paid on or be</u>	fore fourteen	(14) days after	the date thereof. If not so p	aid, the above					
rate plus 5% then app	<u>lies.</u>										
GROSS RECEIPTS, OCC	LIPATION OR ERA	MCHISE TAX	KES.								
				an amount equa	al to the proportionate part of	of any license					
					upon the Company by any						
					therwise, in which the fee o						
					s from the sale of electric se						
					ny as a flat sum or sums, the rual total of such sum(s) to t						
					the governmental body and						
					a fixed amount per custome						
					of the governmental body,						
					12 and applied to each mo						
					nanged by the governmental						
					fied prospectively by the Cor collecting the amount of the						
					roportionate amount only in						
where such tax or fee											
CONDITIONS OF SERVICE											
	nd frequency of ser				uency, if separately metere	nd will not be					
combined for billi		is to characti	er or voitage	, phase of fred	deficy, if separately metere	a, will flot be					
		ingle meter u	ınless otherw	ise authorized b	y the Company. The point of	of delivery and					
location of the me	eter will be at the b	uilding wall u	nless otherwi	se specifically d	esignated and approved in a	dvance by the					
Company for eac			_								
	rnished for the sole	e use of the (	<u>Customer and</u>	I will not be reso	old, redistributed or submete	red, directly or					
<u>indirectly.</u> 5. The term of servi	ce will not be less t	han one (1) v	ear Intermit	ent or seasonal	service will not be provided.						
	ill be rendered mor		ear. Intermit	ent or seasonar	service will flot be provided.						
	ules and Regulation		. No. 5, Secti	on 5, are a part	of this schedule.						

Formatted: Font: (Default) Arial, 9 pt
Formatted: indent, None, Right: 0"

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY									
P.S.C. Mo. No6	Sec. 2	Original Sheet No. 8a							
Canceling P.S.C. Mo. No.	Sec	Original Sheet No.							
For ALL TERRITORY									
LARGE POWER SERVICE SCHEDULE LP									

P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised Sheet No. 9
	<u>.</u>				
Canceling P.S.C. Mo. No	6	Sec.	2		Original Sheet No. 9
For ALL TERRITOR	Y				
		L-TRANSMISSIO	N SERVICE	CONTRACT	F. DDAVAID
	<del>of EGIA</del>		EDULE SC-		- Frank
AVAILABILITY: This schedule is available	for electric se	ervice to PRAYAIR	INC any de	neral service c	customer ("Customer") who has signed a service
contract with Liberty. Th	ne Company s	shall supply, sell a	nd deliver	electric power	at transmission or substation voltage, and th
Customer shall take and between THE EMPIRE D					ntract.as stated in the contract for power service, INC. ("the contract").
MONTHLY RATE:					
CUSTOMER ACCESS CI	HARGE			er Season <del>9.01</del> 275.00	Winter Season \$ 259.01 275.00
ON-PEAK DEMAND CHA	RGE				<del></del>
Per kW of Billing Der SUBSTATION FACILITIE	S CHARGE			5.160 <u>27.06</u>	\$ <del>17.10</del> <u>18.39</u>
Per kW of Facilities [ ENERGY CHARGE, per l			\$	0.500 <u>0.53</u>	\$ <u>0.500_0.53</u>
On-Peak Period Shoulder Period				0.05198 0.055 0.04150 0.044	
Off-Peak Period				<del>0.04 130</del> <u>0.044</u> 0.03147 <u>0.033</u>	
Day, Labor Day, Thanksg	iving Day, and ≣:	l Christmas Day, a	s specified b	y the North Am	New Year's Day, Memorial Day, Independence merican Electric Reliability Council (NERC).
The above charges will be	e adjusted in a	n amount provided	by the term	s and provisior	ns of the Fuel Adjustment Clause, Rider FAC.
ENERGY EFFICIENCY COST The above charges will be participate in Company's	oe adjusted to	include a charge	of \$0. <del>0004</del> r P.S.C. Rul	5- <u>00028</u> per k\ e 4 CSR 240-2	Wh on all customers who have not declined to 20.094(6).
DEMAND SIDE INVESTMENT					
The above charges will be Rider DSIM for non-reside		an amount provided	by the tern	ns and provisio	ons of the Demand Side Investment Mechanisn
Schedule. This Custome	emand at the er Peak Dema a calculated ar	time of the Compa nd ("CPD") shall b nount based upon	e either PR conditions in	AXAIR's Custo	e determined for PRAXAIR-Customer under thi tomer's actual maximum measured kW deman tomer's PRAXAIR's actual or expected operations
Year shall be no more that and no more than one o hours of curtailment per ( hours of interruption for the	an thirteen (13 ccurrence will Customer shal he November uption after No	). Each Curtailmer be required per d I not exceed <del>fifty (</del> <del>1, 2016 to October</del> evember 1, 2017 w	nt Event sha lay unless n 50) hours th r 31, 2017 c	Il be no less th eeded to addr rough October ontract year wi	e number of Curtailment Events in a Curtailmen han two or no more than eight consecutive hour ress a system reliability event. The cumulativer 31, 2016, after which the maximum number will be seventy five (75) hours, and the maximum nours during any contract year. The Curtailmen
by a suitable demand me	emand" shall leter during the	peak hours as sta	ted above.	In no event sh	15) minute integrated kilowatt demand registere hall the Peak Demand be less than the lesser opacity as specified in the contract or any future.

DETERMNATION OF MONTHLY FACILITIES DEMAND:

P.S.C. Mo. No6		Sec.	2	<u>1st</u>	Original Revised Sheet No. 9	
Canceling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No9	
For ALL TERRITORY	·					
	SPECIAL T		N SERVICE C	CONTRACT: PRA	AXAIR	

The monthly "Substation Facilities Demand" shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Substation Facility Demand, if applicable be less than the greater of 6000 kW and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

#### **METERING ADJUSTMENT:**

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt hours will be increased prior to billing by multiplying metered kilowatts and kilowatt hours by 1.0086.

**Formatted:** Normal, Justified, Indent: Left: 0", Hanging: 0.25", Tab stops: 0.25", Left

THE EMPIRE DISTRICT I	ELECTRIC COMP	PANY d.b.a. LIBE	RTY		
P.S.C. Mo. No.	6	Sec.	2	<u>1st</u>	Original Revised Sheet No. 9a
	_				
Canceling P.S.C. Mo. No.	<u>6</u>	Sec.	2		Original Sheet No. 9a
For ALL TERRITO	DRY				
	SPECIAL	TRANSMISSIO	N SERVICE (	CONTRACT: PR	AXAIR
	3. 202		DILLE SC-D		

#### **METERING ADJUSTMENT:**

The above rates apply for service metered at transmission voltage. Where service is metered at substation voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0086.

#### MINIMUM MONTHLY BILL:

The net minimum bill after any interruptible credits shall be the Customer Charge plus any Substation Facilities Charge plus any Demand Charges applicable to the current MFD. In no event shall the interruptible credit be greater than the Demand Charge.

The CPD shall be specified in the contract. The contract shall also specify an amount of kW demand which PRAXAIR Customer can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR Customer agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR Customer shall be specified in the contract. The MFD shall be the level of demand which <u>PRAXAIR Customer</u> agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, <u>PRAXAIR Customer</u> shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in kW, shall be the demand upon which credits under this Schedule shall be available to PRAXAIRCustomer

Praxair\_Customer\_shall be permitted to specify two sets of seasonal CPD's and MFD's. However the CPD's and MFD's must be specified in a manner that the numerical resultant "ID" amount is the same in each season.

#### DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR Customer by telephone or other agreed upon means. The Company shall give PRAXAIR\_Customer a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR\_The customer shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this

The failure of PRAXAIR Customer during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption:
- The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-2.
- The foregoing changes shall be effective prospectively for the remainder of that contract term; Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Liberty Empire's receipt of said notice from Customer.

Formatted: Font: 8.5 pt

P.S.C. Mo. No.	6	Sec.	2	1st	Original Revised Sheet No. 9b
Canceling P.S.C. Mo. No	<u>6</u>	Sec.	2		Original Sheet No9b
For ALL TERRITOR	Y				
	SPECIAL	_	N SERVICE (	CONTRACT: PF	RAXAIR

#### SUBSTATION FACILITIES CHARGE:

The above Substation Facilities Charge does not apply if the stepdown substation and transformer are owned by the Customer.

#### PAYMENT:

The above rate applies only if the bill is paid on or before fifteen (15) days after the date thereof. If not so paid, the above rate plus 5% then applies.

### MONTHLY CREDIT:

<u>Unless otherwise provided for in the Customer's curtailment or service contract, Aa</u> monthly credit of \$4.01\_on demand reduction per kW of contracted interruptible demand for substation metered Customers will be applied.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# SPECIAL CONDITIONS OF SERVICE:

- 1. The minimum ID shall be at least 5600 kW.
- 2. The Company will give Customer a minimum of 30 minutes notice prior to demand reduction.
- 3. The Company may request a demand reduction on any day.
- 4. This schedule, SC-PTS, is available for service to <u>customers Praxair, Inc.</u> only in the event there is a contract for power service in effect between the Company and <u>Praxaircustomer, Inc.</u> New customer contracts for service provided under this schedule shall be filed with the Commission for review prior to commencement of said service.

THE EMPIR	RE DISTRIC	CT ELEC	CTRIC CO	OMPAN	Y d.b.a.	LIBER	TY								
P.S.C. Mo. I	No.		6		Sec.	_	3		1st	_	Original <sub>.</sub>	Revise	d Sheet No.	1	
Canceling P	P.S.C. Mo.	No	6		Sec.	_	3	_		_	Original	Sheet I	No	1	
For	ALL TERF	RITORY													
					MUNIC			LIGHTI ULE SPI	NG SER	VICE					
term of	hedule is	than ter	1 (10) ye	ars, foi	outdoo	or lighti	ng for s	streets,	alleys, p	arks a	nd public	c place	es under the	having an origi provisions of	
	TREET LIG escent Lam 100 lumen .	np Sizes	(No New	/ Installa						P(	Annual Charge er Lamp <u>62.7167</u>	.46	Annual kWh 1,088	Watts	
7,0 11, 20,	y-Vapor La 000 lumen . ,000 lumer ,000 lumer ,000 lumer	 1 1								4 4	85.16 <u>91</u> 102.21 <u>10</u> 146.33 <u>15</u> 246.88 <u>26</u>	9.95 7.41	784 1,186 1,868 4,475	175 250 400 1000	
6,0 70 16, 27, 50,	ressure So 000 lumen ,000 lumer ,500 lumer ,000 lumer	 1 1								 4 4	-79.80 <u>8</u> -99.90 <u>10</u> -30.01 <u>13</u> -85.28 <u>19</u>	7.46 9.85 9.31	694 1,271 1,880	374 150 250 400	
Metal H 12, 20, 36,	0,000 lume Halide Lam ,000 lumer ,500 lumer ,000 lumer 0,000 lume	p Sizes:									124.89 <u>13</u> 124.89 <u>13</u> 153.05 <u>16</u> 204.74 <u>23</u> 452.44 <u>5</u> 6	34.35 64.64 20.24	4,313 696 1,020 1,620 4,056	175 250 400 1000	
FUEL ADJU		CLAUSE	Ē:					terms a	nd provis	sions of	f the Fue	l Adjus	tment Clause	e, Rider FAC.	
		y for ea	ch type							the an	nual kW	h listed	d above, by	the monthly usa	ıge
Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	12 mo		
Usage Factor	.103	.089	.087	.075	.070	.064	.067	.073	.079	.091	.098	.104	1.	00	

Formatted: Tab stops: 6.31", Left

DATE OF ISSUE <u>August 17, 2020May 2, 2022</u> DATE EFFECTIVE <u>September 16, 2020June 1, 2022</u>
ISSUED BY <u>Sheri RichardCharlotte Emery</u>, Director Rates and Regulatory Affairs, Joplin, MO

ALL TERRITORY  PRIVATE LIGHTING SERVICE SCHEDULE PL  VAILABILITY: This schedule is available for outdoor lighting service to any retail Customer.  ONTHLY RATE:  STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	25.5027.44 -48.8852.59	Monthly 65	<u>Watts</u>	
PRIVATE LIGHTING SERVICE SCHEDULE PL  VAILABILITY: This schedule is available for outdoor lighting service to any retail Customer.  ONTHLY RATE:  STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
VAILABILITY: This schedule is available for outdoor lighting service to any retail Customer.  ONTHLY RATE:  STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
This schedule is available for outdoor lighting service to any retail Customer.  ONTHLY RATE:  STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
ONTHLY RATE:  STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
STANDARD STREET LIGHTING CONSTRUCTION: Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	\$ 15.3216.49 25.5027.44 - 48.8852.59	<u>kWh</u> 65		
Mercury-Vapor Lamp Sizes (No new installations allowed): 6,800 lumen	25.5027.44 -48.8852.59		175	
6,800 lumen 20,000 lumen 54,000 lumen Sodium-Vapor Lamp Sizes:	25.5027.44 -48.8852.59		175	
20,000 lumen	25.5027.44 -48.8852.59	156		
Sodium-Vapor Lamp Sizes:			400	
		373	1000	Formatted: Tab stops: 5.38", Decimal aligned + Not
		31	70	5.5"
16,000 lumen	<del>20.59</del> 22.14	58	150	
27,500 lumen	<del>29.76</del> 32.02 34.5237.14	106 157	250 400	
Metal Halide Lamp Sizes:				
12,000 lumen	23.87 <u>25.67</u>	59 85	175	
20,500 lumen	31.86 <u>34.27</u> 35.74 <u>38.44</u>	135	250 400	
LED:				
7,500-9,500 lumen	14.15 <u>15.22</u> 20.5922.14	31 48	92 143	Formatted: Not Highlight
10,000-10,000 Idillol1	20.00,22.14		140	Formatted: Not Highlight
STANDARD FLOOD LIGHTING CONSTRUCTION:				
Mercury-Vapor Lamp Sizes (No new installations allowed): 20,000 lumen	<del>35.74</del> 38.44	156	400	
54,000 lumen	<del>59.01</del> 63.47	373	1000	
Sodium-Vapor Lamp Sizes:				
27,500 lumen	34.6237.25 47.4951.09	106 157	250 400	
140,000 lumen	<del>69.39</del> 74.65	359	1000	
Metal Halide Lamp Sizes:				
12,000 lumen	<del>24.76</del> 26.63 <del>32.79</del> 35.27	59 85	175 250	
36,000 lumen	48.3452.00	135	400	
110,000 lumen	<del>70.64</del> <u>75.99</u>	338	1000	
LED: 16,000-19,000 lumen	<del>34.62</del> 37.25		51	
50	04.0E <u>07.20</u>		31	
28,000-32,000 lumen	4 <del>7.49</del> 51.09	74	218	
Additional Charge for installations requiring additions to, or rearrangement of, existing facilities	es:			
Regular wood pole, per month	\$ 1.97 <u>2.03</u>			
Transformer	<del>1.97</del> 2.03			
Guy and anchor, per month	<del>1.97<u>.</u>2.0</del> 0.02	<u>ა</u>		
Other (miscellaneous) per month	1.5% of	the estimated	d installed	
	cos	st thereof		
For installations requiring a large expenditure for additions to, or rearrangements of existing	facilities the total	al additional	charge may be	
computed at 1.5% of the estimated installed cost thereof per month. Such estimated installe	d cost excludes	the estimate	d installed cost of	
materials required for standard construction (see Conditions of Service, No. 1, below).				
JEL ADJUSTMENT CLAUSE: The above charges will be adjusted in an amount provided by the terms and provisions of the	e Fuel Adjustme	nt Clause, R	ider FAC.	
ETERMINATION OF ENERGY (kWh) FOR NON-METERED FIXTURES:				
The monthly energy (kWh) for each type and size of lamp is listed above.				
. 57.4 , 21				

P.S.C. Mo. No6	Sec. <u>3</u> <u>1st</u>	Original-Revised Sheet No. 2a					
Canceling P.S.C. Mo. No6	Sec. <u>3</u>	Original Sheet No. <u>2a</u>					
For ALL TERRITORY							
PRIVATE LIGHTING SERVICE							

SCHEDULE PL

#### PAYMENT:

Charges for service on this schedule may be added to the bill for service under a regular retail rate schedule. The payment provisions of the regular rate schedule will apply to these charges also. If the Company bills charges under this schedule separately, bills will be due on or before twenty-one (21) days after the date thereof. If not so paid on or before this due date, the above rate plus 5% then applies for all except residential customers. For residential customers, a late payment charge of 4.5.25% on the unpaid balance will be applied.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under- collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# CONDITIONS OF SERVICE:

- 1. Standard Street Light Construction will consist of a Standard Company Streetlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on existing poles and on existing secondary circuits.
- 2. Standard Floodlighting Construction will consist of a Standard Company Floodlighting Fixture with a lamp, ballast, bracket, control device, wire and hardware mounted on an existing pole and on existing secondary circuits.
- All lamps will burn every night from dusk to dawn, subject to a time allowance of three work days after notice is given to Company for maintenance and lamp renewals.
- 4. The facilities installed by the Company will remain the property of the Company.
- 5. The term of service for Standard Construction will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Where addition or rearrangement of facilities are required, the service may be terminated after one year by the payment of an amount equal to the investment in these facilities less 20 percent of the monthly charges already paid by the Customer to the Company. After five years' service, no termination charge will be required.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

THE EMPIRE DISTRICT E	ECTRIC COM	MDANV d b a TIBI	EDTV			
P.S.C. Mo. No.	6	Sec.	33	<u>1st</u>	<del>Original</del> Revis	ed Sheet No. 3
Canceling P.S.C. Mo. No.	6	Sec.	3		Original Sheet	t No. <u>3</u>
For <u>ALL TERRITOI</u>	RY					
			LIGHTING S CHEDULE LS			
AVAILABILITY: This schedule is availa seasonal use.  MONTHLY RATE: For the first 1,000 kWh use.	used, per kWh				\$ <del>0.16838</del> 0.	.18113
MINIMUM: The net monthly minimu FUEL ADJUSTMENT CLAUS	m charge for an	ny month during wh	nich electrical e	energy is used w	ill be \$46.66.	
The above charges will I CONSUMPTION: Service will normally be circumstances would no clock in place of primary the sport field by using t installation and at such Unmetered dusk to daw consumed.	delivered and n rmally make it n metering facili he customer's c subsequent tim	netered hereunder necessary to meter ties to measure the connected load. Thes as the Compa	at the second the service at e hours-use on the connected l my may deem	lary voltage avai primary voltage f the service and load used for the necessary by a	lable at the service lo , the Company may a l compute the kilowa calculation will be, d ctual load check of t	ocation. Where physi at its option install a ti tt-hours' consumption letermined at the time the customer's faciliti
INSTALLATION CHARGE: In addition to the above special facilities necess supervision and all other	ary to provide	service. Such ne	et cost will in	clude the Comp	oany's total expendi	ture for labor, mater
PAYMENT: Bills will be due on or be	fore twenty-one	e (21) days after the	e date thereof			
GROSS RECEIPTS, OCCUP There will be added to the franchise, gross or othe governmental authority, payment, a percentage Customer. When such Customer's bill shall be service provided by this jurisdiction. The amouncustomers within the general service provided by the purisdiction.	ne Customer's ler similar fee whether imposof gross receipt tax or fee is im determined by a tariff within the shall be co	bill, as a separate in tax now or he sed by ordinance, it is, net receipts, or it is posed on the Composed on the composed in the annual purisdiction of the proverted to a fixed	item, an amouereafter impos franchise, or revenues from npany as a flau lat total of su the government amount per	sed upon the Cotherwise, in who is the sale of elect sum or sums, ich sum(s) to the tall body and the customer, so the	company by any much the fee or tax is stric service rendered the proportionate ame Company's total are number of custon at the amount, whe	unicipality or any other based upon a flat so the company to the company to the count applicable to earnual revenue from the count applicable to earnual revenue from the count accumulated from

customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY P.S.C. Mo. No. Sec. 3 1st Original Revised Sheet No. 4 Original Sheet No. Canceling P.S.C. Mo. No. 6 Sec. ALL TERRITORY MISCELLANEOUS SERVICE SCHEDULE MS AVAILABILITY: This schedule is available for electric service to signal systems or similar unmetered service and to temporary or seasonal use. MONTHLY RATE: Customer charge ......\$ <del>19.51</del>20.98 For all energy used, per kWh.....\$ 0.099400.10692

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### CONSUMPTION:

The connected load will be used to calculate the kilowatt-hours consumed on unmetered service.

#### INSTALLATION CHARGE:

In addition to the above charges, a customer of temporary nature will be required to pay the net cost of erection and removal of any special facilities necessary to provide service. Such net cost will include the Company's total expenditure for labor, material, supervision and all other costs necessary to erect and remove facilities for service, less proper credit for actual salvage.

#### PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof.

# GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 2. Voltage, phase, and frequency of service supplied will be as approved by the Company.
- 3. Bills for service will be rendered monthly. Where service is for temporary use, the bill for the current month's service will be rendered immediately on discontinuance of service.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

P.S.C. Mo. No.	6	Sec	3	Original Shee	t No. <u>10</u>
Canceling P.S.C. Mo. No		Sec		Original Shee	t No
or ALL TERRITOR	Υ				
	RESIDE	NTIAL SMART	CHARGE DI	LOT PROGRAM	
	REGIDE				
		SCHEDUL	E RG-SCPI	2K	
AVAILABILITY: This Schedule RG-SCPPR is availy residence or a multi-family tharging equipment to the particle Agreement. Participation in this ive years. This schedule is availy sustomers who remain on time-RG-TC). New installations under the customers must remain on one customers over the course of the	y (e.g. duplex) cipant's EV(s) program will b lable beginning varying rates for this program of the time-var	residence that the only, provided that e limited to a total g October 15, 202 or their household shall not be available.	e Company d t they have be of five hundr 2 to existing classing of consumption able during pr	eems suitable for the purposes een invited to and executed the ed (500) participants and will b or new residential customers, a (e.g. Time Choice Residential ogram Year 5. To maintain elig	s of limiting access to the e program Participation e available for a term of and is only available for Rate Plan – Schedule gibility for this program,
	- p g			Summer Season	Winter Season
MONTHLY RATES: Customer Access Charge				\$13.00	\$13.00
RSCPP Operations Fee				\$11.71	\$11.71
additional RSCPP Financing Fe	ee (if applicable	e to Participant)		\$8.20	\$8.20
he first 600-kWh, per kWh				\$0.14031	\$0.14031
dditional kWh, per kWh				\$0.14031	\$0.11651
Off Peak Discount Rider				(\$0.02000)	(\$0.02000)
COMPANY-APPROVED CHAR he billing period.	GER USAGE:	applicable to the	volume of co	nsumption recorded through a	Company-Approved Charge Winter Season
Гime-Based "Peak" Energy Cha	arge: 12 p.m. to	o 10 p.m			\$0.24554
ime-Based "Shoulder" Energy	-				\$0.17539
ime-Based "Off-Peak" Energy	-				\$ 0.03508
Consumption recorded through t Peak Discount Rider.	he Company <i>-l</i>	Approved EV Chai	ger during the	Time-Based "Off-Peak" period	l is not eligible for the Off-
The Summer Season will be the eight monthly billing periods of th			illed on and at	ter June 16, and the Winter Sea	ason will be the remaining
FUEL ADJUSTMENT CLAUSE: The above charges will be adjus		unt provided by th	ne terms and <sub>l</sub>	provisions of the Fuel Adjustme	ent Clause, Rider FAC.
ENERGY EFFICIENCY COST I The above charges will be adjust n Company's energy efficiency	sted to include				t declined to participate
DEMAND SIDE INVESTMENT The above charges will be adjust Rider DSIM for Residential serv	sted in an amo	unt provided by th	ne terms and <sub>l</sub>	provisions of the Demand Side	Investment Mechanism,
PAYMENT: fills will be due on or before two harge of 0.25% on the unpaid			e thereof. If no	t paid on or before the due dat	te, a late payment
GROSS RECEIPTS, OCCUPAT			ın amount edi	ual to the proportionate part of	any license, occupation

THE EMPIRE DISTRICT E	ELECTRIC CO	MPANY d/b/a LIBERTY						
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No10a	_				
Canceling P.S.C. Mo. No.		Sec	Original Sheet No	_				
ForALL TERRITORY								
RESIDENTIAL SMART CHARGE PILOT PROGRAM								
SCHEDULE RG-SCPPR								

payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 3. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

#### CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this SCPPR tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

THE EMPIRE DISTRICT E	LECTRIC	COMPANY G/D/A LIBERTY	
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No11
Canceling P.S.C. Mo. No.		Sec	Original Sheet No
For ALL TERRITO	RY		
		READY CHARGE PILOT PRO	DGRAM
		SCHEDULE RCPP	

#### AVAILABILITY:

This tariff applies to registered Ready Charge Pilot Program (RCPP) participants who take their regular consumption service according to tariff schedules listed below, and who provide EV Charging service to end users (EV drivers) in the manner permitted by the program rules contained in a dedicated program tariff documentation. This schedule is available beginning October 15, 2022 to existing or new customers in the following rate plans.

<u>Service</u>	Rate Schedule
Basic Choice General Service	SG-BC
Time Choice General Service	SG-TC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC

All end users of the RCPP-facilitated EV charging stations must have an account with the Company's third-party vendor. Information on opening an account shall be available through the Company's website and shall be advertised through the signage installed on site. Use of the RCPP-facilitated EV charging stations does not give rise to status as a "Customer," as defined in the Rules and Regulations, nor does it give rise to the protections of the Commission's rules regarding metering, terminations, payments, or other provisions.

#### MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

THE EMPIRE DICTRICT ELECTRIC COMPANY JULIE LIBERTY

<u>Service</u>	Monthly Rate
SG-BC, SG-TC	\$23.97
LG-BC, LG-TC, SP-BC, SP-TC	\$69.49

#### RCPP MONTHLY PARTICIPATION FEE (Per charger, as applicable)

Charger Type / Deployment Phase	Monthly Participation Fee Per Charger: Deployment Tranches 2-4
L2 Dual-Port Charger	\$40.83
DCFC Charger 50 kW	\$215.25
DCFC Charger 150 kW	\$290.64

The limited number of Deployment Tranche 1 participants are exempt from the Monthly Participation Fee for the duration of the RCPP pilot program, subject to meeting other applicable conditions as laid out in the program tariff documentation and the executed Participation Agreement.

# For Customers on Non-Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Charge – per kW of Facilities Demand (if Applicable)	
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$6.82	\$2.08	\$2.08

DATE OF ISSUE _	May 2, 2022	DATE EFFECTIVE	June 1, 2022	
ISSUED BY Charlotte	Emany Director of Bates	and Populatory Affaire Jonlin MO		

THE EMPIRE DISTRICT E	LECTRIC (	COMPANY d/b/a LIBERTY	
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No11a
Canceling P.S.C. Mo. No.		Sec	Original Sheet No
For <u>ALL TERRITO</u>	RY		
		READY CHARGE PILOT P	ROGRAM
		SCHEDULE RCPF	5
ENERGY CHARGES			

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
00.00	The first 700 kWh, per kWh	\$0.13429	\$0.13429
SG-BC	Additional kWh, per kWh	\$0.13429	\$0.12020
	First 150 hours use of Metered Demand, per kWh	\$0.08941	\$0.07676
LG-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06939	\$0.06253
	All additional kWh, per kWh	\$0.06231	\$0.06198
	First 150 hours use of Metered Demand, per kWh	\$0.08767	\$0.07527
SP-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06804	\$0.06131
	All additional kWh, per kWh	\$0.06110	\$0.06077

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m	\$0.14000	\$0.19000

# For Customers on Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Char Facilities Demar	ge – per kW of id (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	\$8.93	\$6.96	\$2.13	\$2.13
SP-TC	\$8.75	\$6.82	\$2.08	\$2.08

THE EMPIRE DISTRICT E	LECTRIC	COMPANY d/b/a LIBERTY	
P.S.C. Mo. No.	6	Sec. <u>3</u>	Original Sheet No11b
Canceling P.S.C. Mo. No.		Sec	Original Sheet No
For ALL TERRITO	RY	-	
		READY CHARGE PILOT PF	ROGRAM
		SCHEDULE RCPP	
ENERGY CHARGES			

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13892	\$0.13892
SG-TC	Additional kWh, per kWh	\$0.13892	\$0.12624
	Off-Peak kWh credit, per kWh	\$-0.00200	\$- 0.00200
	First 150 hours use of Metered Demand, per kWh	\$0.08998	\$0.07793
	Next 200 hours use of Metered Demand, per kWh	\$0.07091	\$0.06436
LG-TC	All additional kWh, per kWh	\$0.06417	\$0.06385
	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
	First 150 hours use of Metered Demand, per kWh	\$0.08823	\$0.07641
	Next 200 hours use of Metered Demand, per kWh	0.06953	0.06311
SP-TC	All additional kWh, per kWh	0.06292	0.06261
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

COMPANY-APPROVED CHARGER USAGE: applicable to energy consumed through EV chargers installed at participants' site as a part of the RCPP program. The resulting amounts plus applicable charges shall be payable in full by either the Participant (Cost Responsibility Option 1) or the end EV User (Cost Responsibility Option 2), as elected by the Participant.

	L2 Charger	DCFC Charger
Time-Based "Peak" Energy Charge: 12 p.m. to 10 p.m.	\$0.18000	\$0.23000
Time-Based "Shoulder" Energy Charge: 6 a.m. to 12 p.m	\$0.16000	\$0.21000
Time-Based "Off-Peak" Energy Charge: 10 p.m. to 6 a.m.	\$0.14000	\$0.19000

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

CHARGERS OWNED AND OPERATED BY THE COMPANY: Public-Facing charging equipment owned and operated by the Company shall be offered as Cost Responsibility Option 2 for the purposes of public consumption no later than 90 days after the first effective date of this tariff schedule.

## FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

# DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

DATE OF ISSUE	May 2, 2022	DATE EFFECTIVE and Regulatory Affairs, Joplin, MO	June 1, 2022
1330ED DT CHAHOUE	Emery, Director of Rates	and Negulatory Alians, Jopini, MO	

P.S.C. Mo. No.	6	Sec3	Original Sheet No. 11c
Canceling P.S.C. Mo. No.		Sec	Original Sheet No
ForALL TERRITO	RY		
		READY CHARGE PILOT PRO	OGRAM
		SCHEDULE RCPP	

#### PAYMENT:

For the program option where charging costs are recovered from end-use consumers (drivers), charges will be payable at the time of conclusion of each charging sequence. For the program option where the participant (site host) absorbs the charging costs, bills from participants will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

THE EMPIRE DISTRICT FLECTRIC COMPANY d/b/a LIBERTY

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

#### CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity. 3. Bills for service will be rendered monthly.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

#### CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this RCPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

P.S.C. Mo. No.	6	Sec.	3	Original Sheet No12	
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No	
For ALL TERRITO	RY				
COMMERCIAL ELECTRIFICATION PILOT PROGRAM					
		SCHEDI	ULE CEPP		

# AVAILABILITY:

This Rider Schedule CEPP is available to the Company's customers who are enrolled in the Company's Commercial Electrification Pilot Program (CEPP) and who receive their regular service under one of the following service schedules and is available beginning October 15, 2022 to existing or new customers.

<u>Service</u>	Rate Schedule
Basic Choice General Service	SG-BC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice General Service	SG-BC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC
Large Power Service	LP

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

#### MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	Monthly Rate
SG-BC, SG-TC	\$23.97
LG-BC, LG-TC, SP-BC, SP-TC	\$69.49
LP	\$283.55

# CEPP MONTHLY PARTICIPATION FEE

Per L2 charger installed, per month.....\$199.38

# For Customers on Non-Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Demand (if Applicable) Facilities Demand (if Ap	
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$6.82	\$2.08	\$2.08
LP	\$18.61	\$10.27	\$1.88	\$1.88

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12a Canceling P.S.C. Mo. No. Sec. Original Sheet No. For ALL TERRITORY COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

#### **ENERGY CHARGES**

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13429	\$0.13429
SG-BC	Additional kWh, per kWh	\$0.13429	\$0.12020
	First 150 hours use of Metered Demand, per kWh	\$0.08941	\$0.07676
LG-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06939	\$0.06253
The first 700 kWh, per kWh  Additional kWh, per kWh  First 150 hours use of Metered Demand, per kWh  All additional kWh, per kWh  First 150 hours use of Metered Demand, per kWh  First 150 hours use of Metered Demand, per kWh  SP-BC  Next 200 hours use of Metered Demand, per kWh  All additional kWh, per kWh  First 350 hours use of Metered Demand, per kWh  First 350 hours use of Metered Demand, per kWh	All additional kWh, per kWh	\$0.06231	\$0.06198
	First 150 hours use of Metered Demand, per kWh	\$0.08767	\$0.07527
SP-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06804	\$0.06131
	All additional kWh, per kWh	\$0.06110	\$0.06077
	First 350 hours use of Metered Demand, per kWh	\$0.06790	\$0.05995
LP	All additional kWh, per kWh	\$0.03528	\$0.03394

#### **EV CONSUMPTION RATE RIDERS:**

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m	10. p.m.	6 a.m	12. p.m.	10 p.m.	- 6 a.m.
	Summer	Winter	Summer	Winter	Summer	Winter
SG-BC	\$0.01343	\$0.01343	\$0.0000	\$0.0000	\$-0.10034	\$-0.10034
LG-BC	\$0.00894	\$0.00768	\$0.0000	\$0.0000	\$-0.05546	\$-0.04281
SP-BC	\$0.00877	\$0.00753	\$0.0000	\$0.0000	\$-0.05372	\$-0.04132
LP	\$0.00679	\$0.00600	\$0.0000	\$0.0000	\$-0.03395	\$-0.02600

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12b Canceling P.S.C. Mo. No. Sec. Original Sheet No. 12b For ALL TERRITORY COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

# For Customers on Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Char Facilities Demar	ge – per kW of nd (if Applicable)
=	Summer Season	Winter Season	Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75	\$6.82	\$2.08	\$2.08

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

#### **ENERGY CHARGES**

Regular Consumption Charges (as applicable to a customer's class and usage)

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13892	\$0.13892
SG-TC	Additional kWh, per kWh	\$0.13892	\$0.12624
	Off-Peak kWh credit, per kWh	\$-0.00200	\$-0.00200
	First 150 hours use of Metered Demand, per kWh	\$0.08998	\$0.07793
SG-TC  Additional kWh, per kWh  Off-Peak kWh credit, per kWh  First 150 hours use of Metered Demand, per kWh  Next 200 hours use of Metered Demand, per kWh  All additional kWh, per kWh  Off-Peak kWh credit, per kWh  First 150 hours use of Metered Demand, per kWh  Next 200 hours use of Metered Demand, per kWh  Next 200 hours use of Metered Demand, per kWh	\$0.07091	\$0.06436	
LG-TC	All additional kWh, per kWh	\$0.06417	\$0.06385
	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
	First 150 hours use of Metered Demand, per kWh	\$0.08823	\$0.07641
	Next 200 hours use of Metered Demand, per kWh	0.06953	0.06311
SP-TC	All additional kWh, per kWh	0.06292	0.06261
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

# EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

DATE OF ISSUE	May 2, 2022	DATE EFFECTIVE	June 1, 2022	
ISSUED BY Charlotte	Emery, Director of Rate	s and Regulatory Affairs, Joplin, MO		

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 12c Canceling P.S.C. Mo. No. Sec. Original Sheet No. 5 COMMERCIAL ELECTRIFICATION PILOT PROGRAM SCHEDULE CEPP

	Peak		Shoulder		Off Peak	
	12 p.m 10. p.m.		6 a.m 12. p.m.		10 p.m 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
SG-TC	\$0.01389	\$0.01389	\$0.0000	\$0.0000	\$-0.10497	\$-0.10497
LG-TC	\$0.00900	\$0.00779	\$0.0000	\$0.0000	\$-0.05603	\$-0.04398
SP-TC	\$0.00882	\$0.00764	\$0.0000	\$0.0000	\$-0.05428	\$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak Discount Rider applicable to regular consumption charges.

#### **FUEL ADJUSTMENT CLAUSE:**

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

#### **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

#### DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

#### PAYMENT:

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

## GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

# CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity. 3. Bills for service will be rendered monthly.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5. Section 5, are a part of this schedule.

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY							
P.S.C. Mo. No.	6	Sec.	3	Original Sheet No. <u>12d</u>			
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No			
ForALL TERRITO	DRY						
COMMERCIAL ELECTRIFICATION PILOT PROGRAM							
SCHEDULE CEPP							

CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

## 

#### AVAILABILITY:

This Rider Schedule ESBPP is available to customers who take their regular consumption service according to tariff schedules listed below and who are enrolled in the Electric School Bus Pilot Program (ESBPP). This schedule is available beginning October 15, 2022 to existing or new customers in the following rate classes.

<u>Service</u>	Rate Schedule
Basic Choice General Service	SG-BC
Time Choice General Service	SG-TC
Basic Choice Large General Service	LG-BC
Time Choice Large General Service	LG-TC
Basic Choice Small Primary	SP-BC
Time Choice Small Primary	SP-TC

Participation in this program will be limited to applicants who have applied for the program, been subsequently invited to participate, and executed the Participation Agreement. The Program will be available for five years.

#### MONTHLY RATES:

CUSTOMER ACCESS CHARGE (as applicable to customer's facilities)

<u>Service</u>	Monthly Rate	
SG-BC, SG-TC	\$23.97	
LG-BC, LG-TC, SP-BC, SP-TC	\$69.49	

# CEPP MONTHLY PARTICIPATION FEE

Per L2 charger installed, per month.....\$25
Per DCFC charger installed, per month....\$50

#### For Customers on Non-Time Varying Rates:

## **DEMAND AND FACILITIES CHARGES**

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Charge – per kW of Facilities Demand (if Application	
=	<u>Summer Season</u> <u>Winter Season</u>		Summer Season	Winter Season
SG-BC	-	-	-	-
LG-BC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75 \$6.82		\$2.08	\$2.08

# THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY P.S.C. Mo. No. 6 Sec. 3 Original Sheet No. 13a Canceling P.S.C. Mo. No. Sec. Original Sheet No. For ALL TERRITORY ELECTRIC SCHOOL BUS PILOT PROGRAM SCHEDULE ESBPP ENERGY CHARGES

REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13429	\$0.13429
SG-BC	Additional kWh, per kWh	\$0.13429	\$0.12020
	First 150 hours use of Metered Demand, per kWh	\$0.08941	\$0.07676
LG-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06939	\$0.06253
	All additional kWh, per kWh	\$0.06231	\$0.06198
	First 150 hours use of Metered Demand, per kWh	\$0.08767	\$0.07527
SP-BC	Next 200 hours use of Metered Demand, per kWh	\$0.06804	\$0.06131
	All additional kWh, per kWh	\$0.06110	\$0.06077

# EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption

	Peak		Shoulder		Off Peak	
	12 p.m	10. p.m.	6 a.m 12. p.m.		10 p.m.	- 6 a.m.
	Summer	Winter	Summer	Winter	Summer	Winter
SG-BC	\$0.02014	\$0.02014	\$0.01343	\$0.01343	\$-0.10034	\$-0.10034
LG-BC	\$0.01341	\$0.01151	\$0.00894	\$0.00768	\$-0.05546	\$-0.04281
SP-BC	\$0.01315	\$0.01129	\$0.00877	\$0.00753	\$-0.05372	\$-0.04132

# For Customers on Time Varying Rates:

# DEMAND AND FACILITIES CHARGES

As applicable per participants' tariffs associated with their regular facilities.

<u>Service</u>	Demand Charge - per kW of Billing Demand (if Applicable)		Faculties Char Facilities Deman	ge – per kW of id (if Applicable)
=	<u>Summer Season</u> <u>Winter Season</u>		Summer Season	Winter Season
SG-TC	-	-	-	-
LG-TC	\$8.93	\$6.96	\$2.13	\$2.13
SP-BC	\$8.75 \$6.82		\$2.08	\$2.08

DATE OF ISSUE	May 2, 2022	DATE EFFECTIVE	June 1, 2022	
ISSUED BY Charlatte	Emony Director of Botos	and Pagulatory Affaire Jonlin MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY d/b/a LIBERTY								
P.S.C. Mo. No	6	Sec.	3	Original Sheet No.	13b			
Canceling P.S.C. Mo. No.		Sec.		Original Sheet No.				
For ALL TERRITORY								
	ELECTRIC S	SCHOOL BUS	PILOT PROGRA	M				
SCHEDULE ESBPP								

#### **ENERGY CHARGES**

# REGULAR CONSUMPTION CHARGES as applicable to a customer's class and usage

Service	Consumption Components	Summer Season	Winter Season
	The first 700 kWh, per kWh	\$0.13892	\$0.13892
SG-TC	Additional kWh, per kWh	\$0.13892	\$0.12624
	Off-Peak kWh credit, per kWh	\$-0.00200	\$-0.00200
	First 150 hours use of Metered Demand, per kWh	\$0.08998	\$0.07793
	Next 200 hours use of Metered Demand, per kWh	\$0.07091	\$0.06436
LG-TC	All additional kWh, per kWh	\$0.06417	\$0.06385
	Off-Peak kWh credit, per kWh	\$-0.00500	\$-0.00500
	First 150 hours use of Metered Demand, per kWh	\$0.08823	\$0.07641
	Next 200 hours use of Metered Demand, per kWh	0.06953	0.06311
SP-TC	All additional kWh, per kWh	0.06292	0.06261
	Off-Peak kWh credit, per kWh	\$-0.00490	\$-0.00490

Off-Peak kWh includes all kWh consumed between 10 PM and 6 AM daily.

# EV CONSUMPTION RATE RIDERS:

Applicable to the volume of consumption recorded through a Company-Approved Charger over the billing period and added to the regular volumetric rates calculated at the rate for the first tier of consumption according to the time and season of consumption.

	Peak		Shoulder		Off Peak	
	12 p.m 10. p.m.		6 a.m 12. p.m.		10 p.m 6 a.m.	
	Summer	Winter	Summer	Winter	Summer	Winter
SG-TC	\$0.02084	\$0.02084	\$0.01389	\$0.01389	\$(0.10497)	\$(0.10497)
LG-TC	\$0.01350	\$0.01169	\$0.00900	\$0.00779	\$(0.05603)	\$(0.04398)
SP-TC	\$0.01323	\$0.01146	\$0.00882	\$0.00779	\$-0.05428	\$-0.04246

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year.

Consumption recorded through the Company-Approved EV Charger during the Time-Based "Off-Peak" period is not eligible for the Off-Peak kWh credit applicable to regular consumption charges.

# FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

# **ENERGY EFFICIENCY COST RECOVERY:**

The above charges will be adjusted to include a charge of \$0.00028 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

DATE OF ISSUE	May 2, 2022	DATE EFFECTIVE	June 1, 2022	
ISSUED BY Charlotte	e Emery, Director of Rates	and Regulatory Affairs, Joplin, MO		

# 

#### DEMAND SIDE INVESTMENT MECHANISM

The above charges will be adjusted in an amount provided by the terms and provisions of the Demand Side Investment Mechanism, Rider DSIM for non-Residential service.

#### PAYMENT

Bills will be due on or before twenty-one (21) days after the date thereof. If not paid on or before the due date, a late payment charge of 0.5% on the unpaid balance will be applied.

#### GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either overcollecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

## CONDITIONS OF SERVICE: GENERAL

- 1. Voltage, phase and frequency of energy supplied will be as approved by the Company.
- 2. Service will be furnished for the sole use of the Customer. The charging of end user EVs in the manner contemplated by the RCPP program shall be permitted and shall not be deemed an otherwise prohibited resale, redistribution or submetering activity.
- 3. Bills for service will be rendered monthly.
- 4. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

#### CONDITIONS OF SERVICE: EV CHARGING PROGRAM AND EQUIPMENT

Participants billed under this CEPP tariff schedule must continually meet all obligations, terms and conditions provided for in the Program Tariff Document and the executed program Participant Agreement.

THE EMPIRE DISTRICT ELE	CTRIC COM	PANY d.b.a. LIB	ERTY			
P.S.C. Mo. No. No7	6	Sec.	4	1	Original Revised Sheet	
Cancelling P.S.C. Mo. No ForALL TERRITORY		Sec.	<u>4</u>		Original Sheet No7_	
	RENEWA	ABLE ENERGY SCHEDU		ROGRAM	•	Formatted: Centered

#### **PURPOSE:**

The purpose of this REP Schedule ("Schedule") is to offer non-residential customers the opportunity to offset the carbon emissions of up to 100% of their electricity consumption through the purchase of renewable energy certificates ("RECs"). Except as otherwise provided herein, all RECs provided under this schedule will be associated with the renewable energy production of the Kings Point, North Fork Ridge, and Neosho Ridge wind facilities owned by the Company ("Wind Facilities").

#### **AVAILABILITY:**

This Schedule is available to any customer currently served on one of the following rate schedules and who purchases their electricity from the Company:

Service	Rate Schedules
Small General Service	SG-BCNS-GS, SG-TC-GS, SG-TP-GS
Large General Service	NS-LG-BC, LG-TC-LG
Small Primary Service	SP-BCNS-SP, SP-TC-SP
Large Power Service	LP

Participation in this Schedule is limited to a maximum of 15% of the RECs expected from the Wind Facilities. If the total annual enrolled consumption of customers participating in this Schedule equals or exceeds the RECs available for purchase under this Schedule, this Schedule will be closed to new participants. The Company will provide an annual review of the demand and availability of RECs under this schedule and adjust the availability of RECs under this schedule and adjust the availability of RECs under this schedule accordingly. In an event, outside of the Company's control, that insufficient RECs are unavailable in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.

Each REC purchased is the equivalent of 1,000 kWh of electricity consumption. A customer may purchase RECs, in whole increments, equivalent to a percentage of their total monthly billed consumption. A customer may only purchase RECs in increments of 25%, 50%, 75%, or 100% of their total electricity consumption.

All RECs purchased through this Schedule will be retired by the Company on the customer's behalf. The Company will provide an annual attestation to each participant of all RECs retired on that customer's behalf. Such attestation will be provided to participants by February 1 and will reflect all RECs retired on the customers behalf during the previous calendar year.

#### RATE:

A customer taking service under this Schedule will be responsible for all charges and rates specified in the customer's otherwise applicable rate schedule. All terms and conditions of the otherwise applicable rate schedule, including payment terms, must be adhered to.

The rate will be updated on an annual basis. The rate for the RECs supplied under this Schedule will be calculated as the average weighted price for the Company's REC sales for the previous calendar year, beginning 12-months ending December 31, 2021. Subsequent and updated REC rates will be submitted as revisions to this Schedule

DATE OF ISSUE August 17, 2020 May 2, 2022

DATE EFFECTIVE September 16, 202

June 1, 2022

ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

Formatted: Tab stops: 4.19", Left

P.S.C. Mo. No. No. <u>7</u>	6	Sec.	4	1	Original Revised Sheet			
Cancelling P.S.C. Mo. No	6	Sec.	4		Original Sheet No			
or ALL TERRITORY	<u> </u>							
	RENEWA	ABLE ENERGY I		OGRAM				
		SCHEDU	<u>LE REP</u>			Form	atted: Centered	
h., Fh					A Intiliana anno Inglia Annoli	_		
by February 1st each	n year and sha	<u>ıll become effect</u>	ive upon approv	al with the fir	st billing cycle in April.			

Formatted: Tab stops: 4.19", Left

THE EMPIRE DISTRICT ELEC	CTRIC COMPANY d.b.a. LI	BERTY		
P.S.C. Mo. No. 7a	6 Sec.	4	Original_Sheet No.	
Cancelling P.S.C. Mo. No ForALL TERRITORY			Original Sheet No.	
		PURCHASE PROGRAM ULE REP	•	Formatted: Centered

# REC Rate per 1,000 kWh

<u>\$4.55</u>

On a quarterly basis, the Company shall perform a review of the previous three months' average weighted price ("Quarterly Review") for the Company's REC sales to the schedule's REC Rate. If the REC Rate is outside a five percent threshold as compared to the Quarterly Review, the REC Rate will be recalculated as the weighted average price for the most recent 12-month ending period. This updated REC Rate shall become effective with the first billing cycle of the following month.

Proceeds from the sale of RECs, net of any transaction costs, will be credited to customers through the Company's fuel adjustment clause rider.

#### SPECIAL TERMS AND PROVISIONS:

- A customer must execute a REP service agreement which provides for the purchase of RECs associated with the Wind Facilities. The customer will be responsible for all the costs associated with such agreement up to a specified electricity percentage not to exceed the customer's total electricity consumption.
- 2. In an event, outside of the Company's control, that insufficient RECs are produced by the Wind Facilities in a calendar year to meet the annual requirements of agreements under this schedule, the Company will provide replacement RECs from an equivalent alternative source. In the event a permanent change in available RECs through the Wind Facilities, the Company will initiate a modification or cancellation of this Schedule and the associated Renewable Energy Purchase Agreements.
- 3. The term of the REP service agreement is a minimum of one year. The REP service agreement shall be automatically renewed at the end of each term unless termination of the agreement is requested with at least 30 days' written notice from the customer. In the event this schedule is no longer effective, the REP service agreement will be terminated.
- 4. A new or existing customer taking service from the eligible rate schedules ("eligible accounts") with multiple eligible accounts may aggregate any up to all of its eligible accounts under a single REP service agreement with the Company.
- New or existing customers belonging to the eligible rate schedules will not be allowed to aggregate with other
  customers under a single REP service agreement.

Formatted: Tab stops: 4.19", Left

DATE OF ISSUE <u>August 17, 2020</u>May 2, 2022

DATE EFFECTIVE September 16, 2020

June 1, 2022

7b	6	Sec.	4	Original Original Sheet No.	
ancelling P.S.C. Mo. No		Sec.		Original Sheet No.	
orALL TERRITOR	Υ				
	RENEW		PURCHASE PRO	GRAM	
		SCHEDU	JLE REP		Formatted: Centered
	Rei	newable Energy	Purchase Agree	ment_	
This Renewable Energy Pur	chase Agreen	nent (this "Agreer	ment") is made and	d entered into as of, 20	
oy and between The Empire Avenue, Joplin, MO 64802,				), whose mailing address is 602 S. Joplin	
	and the Custo	iller identilled as	Tollows ( Custoffie	<u>51 ).    </u>	
Customer Name:					
Account Number:					
Service Address:					
City:			State:	Zip:	
		WITNE	ESSETH:		
				ase Renewable Energy Certificates	
"RECs") representing the re	newable attrib	butes of wind ene	ergy generated at o	ase Renewable Energy Certificates one or more of the Company's Neosho	
"RECs") representing the re Ridge, Kings Point, or North	enewable attrib Fork Ridge w	outes of wind enerind facilities ("Wil	ergy generated at on the series of the serie	one or more of the Company's Neosho	
"RECs") representing the re	enewable attrib Fork Ridge w	outes of wind enerind facilities ("Wind facilities")"	ergy generated at on the series of the serie	one or more of the Company's Neosho	
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co	enewable attribe Fork Ridge we mpany and the edges and agr	outes of wind enerind facilities ("Wind enerind facilities ("Winder Eustomer mutures that all the Sp	ergy generated at ond Facilities").  Italiy agree as follouecial Terms and F	one or more of the Company's Neoshows:  Provisions of Schedule REP and the	
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co	enewable attribe Fork Ridge we mpany and the edges and agr	outes of wind enerind facilities ("Wind enerind facilities ("Winder Eustomer mutures that all the Sp	ergy generated at ond Facilities").  Italiy agree as follouecial Terms and F	one or more of the Company's Neosho	-
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co . The Customer acknowle General Terms and Cor Program.	enewable attrib Fork Ridge water Impany and the edges and agraditions of the	outes of wind enerind facilities ("Wind faciliti	ergy generated at ond Facilities").  Hally agree as follousecial Terms and Fapply to participation	one or more of the Company's Neoshows:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase	-
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co The Customer acknowle General Terms and Cor Program.	enewable attriber Fork Ridge water Many and the edges and agraditions of the education of t	butes of wind enerind facilities ("Wille Customer mutures that all the Sp. Company's tariff inces to purchase	ergy generated at ond Facilities").  Itally agree as follousecial Terms and Fapply to participation.  RECs equivalent to	one or more of the Company's Neosho  ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase  to 25 / 50 / 75 / 100 (select one) percent or	-
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co The Customer acknowle General Terms and Cor Program.	enewable attrib Fork Ridge w mpany and the edges and agraditions of the Customer ag consumption.	outes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities facil	ergy generated at cond Facilities").  Italiy agree as followed as	one or more of the Company's Neosho  ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase  to 25 / 50 / 75 / 100 (select one) percent or	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co . The Customer acknowle General Terms and Cor Program. 2. Subscription Level. The the Customer's monthly 3. The Company agrees to provide, by February 1s	enewable attrib Fork Ridge w mpany and the edges and agraditions of the e Customer agraditions.	outes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities facilitie	ergy generated at cond Facilities").  Hally agree as followed as f	one or more of the Company's Neosho  ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase  to 25 / 50 / 75 / 100 (select one) percent of Wh of electric energy.	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co I. The Customer acknowle General Terms and Cor Program.  2. Subscription Level. The the Customer's monthly.  3. The Company agrees to	enewable attrib Fork Ridge w mpany and the edges and agraditions of the e Customer agraditions.	outes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities facilitie	ergy generated at cond Facilities").  Hally agree as followed as f	ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase  to 25 / 50 / 75 / 100 (select one) percent of the one of the company shall the Customer's behalf. The Company shall the company	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co  1. The Customer acknowle General Terms and Cor Program. 2. Subscription Level. The the Customer's monthly 3. The Company agrees to provide, by February 1s calendar year. 4. The Participant shall par	enewable attritive Fork Ridge with a part and the edges and agraditions of the edges	butes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities facilitie	ergy generated at ond Facilities").  Hally agree as followed as fo	ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase  to 25 / 50 / 75 / 100 (select one) percent of the one of the company shall the Customer's behalf. The Company shall the company	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co  1. The Customer acknowle General Terms and Cor Program.  2. Subscription Level. The the Customer's monthly.  3. The Company agrees to provide, by February 1s calendar year.  4. The Participant shall pay	enewable attril Fork Ridge w mpany and the edges and agraditions of the e Customer agraconsumption.	outes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities facilitie	ergy generated at cond Facilities").  Hally agree as followed and Facilities and Facilities and Facility to participation.  RECs equivalent to represent 1,000 kV this agreement on ECs retired on the	one or more of the Company's Neosho  ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase to 25 / 50 / 75 / 100 (select one) percent of the Customer's behalf. The Company shall Customer's behalf during the previous chedule REP for each REC purchased	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co  I. The Customer acknowle General Terms and Cor Program.  2. Subscription Level. The the Customer's monthly  3. The Company agrees to provide, by February 1s calendar year.  4. The Participant shall pay under this agreement.  5. The initial term of this Ag	enewable attril Fork Ridge w mpany and th edges and agr ditions of the e Customer ag consumption. e retire RECs p t each year, an ey the effective	cutes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities fa	ergy generated at cond Facilities").  Italially agree as followed and Facilities	one or more of the Company's Neoshows:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase to 25 / 50 / 75 / 100 (select one) percent own of electric energy.  the Customer's behalf. The Company shall Customer's behalf during the previous chedule REP for each REC purchased.	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co The Customer acknowle General Terms and Cor Program.  Subscription Level. The the Customer's monthly The Company agrees to provide, by February 1s calendar year.  The Participant shall par under this agreement.  The initial term of this Age each term unless termin	mewable attril Fork Ridge w mpany and th edges and agr ditions of the consumption. The retire RECs p t each year, and the reflective greement is for aution of the Agreement is a constant aution of the Agreement aution of the Agreement is a constant aution of the Agreement aution of the Agr	e Customer mutures that all the Spanners to purchase Each REC shall curchased under nattestation of Ries.  REC Rate per 1.	ergy generated at cond Facilities").  Italially agree as followed at a condition of the con	one or more of the Company's Neosho  ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase to 25 / 50 / 75 / 100 (select one) percent of the Customer's behalf. The Company shall Customer's behalf during the previous chedule REP for each REC purchased	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co  1. The Customer acknowle General Terms and Cor Program.  2. Subscription Level. The the Customer's monthly 3. The Company agrees to provide, by February 1s calendar year.  4. The Participant shall par under this agreement.  5. The initial term of this Ageach term unless termin	mpany and the edges and agraditions of the edges and agradition of the edges agreement is for action of the Agreement the REI	e Customer mutures to purchase Each REC shall ourchased under nattestation of Richard REC Rate per 1, arr ONE YEAR. The greement is requested in a large eschedule is no large schedule is no large in a large eschedule is no large eschedule is no large end of the single end of the schedule is no large end of the schedule end of the schedu	ergy generated at ond Facilities").  Italiy agree as followed as f	one or more of the Company's Neoshows:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase to 25 / 50 / 75 / 100 (select one) percent own of electric energy.  The Customer's behalf. The Company shall Customer's behalf during the previous chedule REP for each REC purchased.  I be automatically renewed at the end of 30 days' written notice from the Customer.	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co  1. The Customer acknowle General Terms and Cor Program. 2. Subscription Level. The the Customer's monthly 3. The Company agrees to provide, by February 1s calendar year. 4. The Participant shall pay under this agreement. 5. The initial term of this Ad each term unless termin to the Company. In the	enewable attril Fork Ridge w mpany and th edges and agr ditions of the e Customer ag consumption.  Petire RECs p t each year, an ey the effective greement is for ation of the Ag event the REf	ecutes of wind energind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities	ergy generated at ond Facilities").  Italiy agree as followed and Terms and Facility to participation.  RECs equivalent to represent 1,000 kV this agreement on the compact of the compact	one or more of the Company's Neoshows:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase to 25 / 50 / 75 / 100 (select one) percent own of electric energy.  The Customer's behalf. The Company shall Customer's behalf during the previous chedule REP for each REC purchased.  I be automatically renewed at the end of 30 days' written notice from the Customer.	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co  1. The Customer acknowle General Terms and Cor Program.  2. Subscription Level. The the Customer's monthly 3. The Company agrees to provide, by February 1s calendar year.  4. The Participant shall pay under this agreement.  5. The initial term of this Age each term unless termin to the Company. In the Liberty:  3y:	enewable attritice and the edges and agraditions of the edges and agraditi	ecutes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities f	ergy generated at cond Facilities").  Italiy agree as followed pecial Terms and Fapply to participation.  RECs equivalent to represent 1,000 kW this agreement on the conditions of the conditio	one or more of the Company's Neosho  ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase  to 25 / 50 / 75 / 100 (select one) percent of Whof electric energy.  the Customer's behalf. The Company shall Customer's behalf during the previous  chedule REP for each REC purchased.  I be automatically renewed at the end of 30 days' written notice from the Customer is agreement will terminate.	- [
"RECs") representing the re Ridge, Kings Point, or North NOW THEREFORE, the Co  1. The Customer acknowle General Terms and Cor Program.  2. Subscription Level. The the Customer's monthly  3. The Company agrees to provide, by February 1s calendar year.  4. The Participant shall pay under this agreement.  5. The initial term of this Ageach term unless termin to the Company. In the	enewable attritice and the edges and agraditions of the edges and agraditi	ecutes of wind enerind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities ("Wind facilities f	ergy generated at cond Facilities").  Italiy agree as followed pecial Terms and Fapply to participation.  RECs equivalent to represent 1,000 kW this agreement on the conditions of the conditio	one or more of the Company's Neosho  ws:  Provisions of Schedule REP and the on in Liberty's Renewable Energy Purchase  to 25 / 50 / 75 / 100 (select one) percent of Whof electric energy.  the Customer's behalf. The Company shall Customer's behalf during the previous  chedule REP for each REC purchased.  I be automatically renewed at the end of 30 days' written notice from the Customer is agreement will terminate.	- [

ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

P.S.C. Mo. No	6	Sec.	4	Original Original Sheet No.	
Cancelling P.S.C. Mo. No		Sec.		Original Sheet No.	
ForALL TERRITOR					
THE TERRITOR					
	RENEW	ABLE ENERGY SCHEDU	PURCHASE PROGR JLE REP	<u>AM</u>	Formatted: Centered
	-				Formatted: Centered
Title:		Maili	ng Address:		
		RESERVE	D FOR FUTURE US	<u> </u>	

June 1, 2022

ISSUED BY Sheri Richard Charlotte Emery, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELECTRIC COM	PANY d.b.a. LIBERTY	
P.S.C. Mo. No6	Sec. 4 <u>1st</u>	Original Revised Sheet No. 17i
Canceling P.S.C. Mo. No. 6	Sec. 4	Original Sheet No. Formatted: Underline
For ALL TERRITORY		

The two six-month accumulation periods, the two six-month recovery periods and filing dates are set forth in the following table:

<b>Accumulation Periods</b>	Filing Dates	Recovery Periods	
September–February	By April 1	June-November	
March-August	By October 1	December-May	

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after <u>JuneSeptember 16</u>, 2020<u>2</u>

The Company will make a Fuel Adjustment Rate ("FAR") filling by each Filing Date. The new FAR rates for which a filing is made will be applicable starting with the Recovery Period that begins following the Filing Date. All FAR filingsshall be accompanied by detailed workpapers with subaccount detail supporting the filing in an electronic format withall formulas intact.

#### **DEFINITIONS**

#### **ACCUMULATION**

#### PERIOD:

The six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purpose of determining the FAR.

#### RECOVERY PERIOD:

The billing months during which a FAR is applied to retail customer usage on a per kilowatt-hour ("kWh") basis.

## BASE ENERGY COST:

Base energy cost is ordered by the Commission in the last rate case consistent with the costs and revenues included in the calculation of the Fuel and Purchase Power Adjustment ("FPA").

# BASE FACTOR ("BF"):

The base factor is the base energy cost divided by net generation kWh determined by the Commission in the lastgeneral rate case. BF = \$0.023380870 per kWh for each accumulation period.

DATE OF ISSUE MayAugust 217, 20202 DATE EFFECTIVE SeptemberJune 162, 20202

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY P.S.C. Mo. No. 6 Sec. Original Revised Sheet No. 17i Canceling P.S.C. Mo. No. 6 Sec. Original Sheet No. 17j Formatted: Underline

For ALL TERRITORY

#### FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after June September 116, 20202

#### **APPLICATION**

#### FUEL & PURCHASE POWER ADJUSTMENT

FPA = {[(FC + PP + E - OSSR - REC - B) \* J] \* 0.95} + T + I + P

Where:

FC = Fuel <u>cCosts</u>, <u>excluding decommissioning and retirement costs</u>, <u>il</u>ncurred to S<u>s</u>upport S<u>s</u>ales <u>and revenues</u> associated with the Company's in-service generating plants, consisting of the following

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Accounts 501 and 506: coal commodity and railroad transportation, switching and demurrage charges, applicable taxes, natural gas costs, alternative fuels (i.e. tires, and bio-fuel), fuel additives, Btu adjustments assessed by coal suppliers, quality adjustments assessed by coal suppliers, fuel hedging costs, fuel adjustments included in commodity and transportation costs, broker commissions and fees associated with price hedges, oil costs, combustion product disposal revenues and expenses, consumable costs related to Air Quality Control Systems ("AQCS") operation, such as ammonia, lime, limestone, and powdered activated carbon, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses in Account 501.

The following costs reflected in FERC Accounts 547 and 548: natural gas generation costs related to commodity, oil, transportation, fuel losses, hedging costs for natural gas and oil, fuel additives, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees.

#### PP = Purchased Power Costs:

1. Costs and revenues for purchased power reflected in FERC Account 555, excluding 1) all charges under Southwest Power Pool ("SPP") Schedules 1a and 12, and 2) amounts associated with energy purchased from the SPP market to serve research and development projects of the Company. Such costs include:

DATE OF ISSUE MayAugust 217, 20202 DATE EFF ISSUED BY Sheri RichardCharlotte Emery, Director Rates and Regulatory DATE EFFECTIVE SeptemberJune 162, 20202

THE EMPIRE DISTRICT E	LECTRIC COM	PANY				
P.S.C. Mo. No.	6	Sec.	4	1st	Original Revised Sheet No. 17k	
Canceling P.S.C. Mo. No.	6	Sec.	44		Original Sheet No. 17k	Formatted: Underline

ALL TERRITORY

#### FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after June September 116, 20202

- A. SPP costs or revenues for SPP's energy and operating market settlement charge types and market settlement clearing costs or revenues including:
  - Energy;
  - Ancillary Services;
    - a. Regulating Reserve Service
    - b. Energy Imbalance Service
    - c. Spinning Reserve Service
    - d. Supplemental Reserve Service
  - Revenue Sufficiency;
  - Revenue Neutrality;
  - Demand Reduction;
  - Grandfathered Agreements;
  - Virtual Energy including Transaction Fees;
  - \_Pseudo-tie;

Combined Interest Resource Adjustments:

- viii.x.Ramp Products; and
- ix.xi. Miscellaneous;
- B. Non-SPP costs or revenue as follows:
  - i. If received from a centrally administered market (e.g. PJM / MISO), costs or revenues of an equivalent nature to those identified for the SPP costs or revenues specified in sub part A of part 1 above;
  - ii. If not received from a centrally administered market:
    - a. Costs for purchases of energy; and
    - b. Costs for purchases of generation capacity, provided such capacity is acquired for a term of one (1) year or less; and

SeptemberJune 1216, 20202

- C. Settlements, insurance recoveries, and subrogation recoveries for purchased power expenses.
- 2. Costs of purchased power will be reduced by expected replacement power insurance recoveries qualifying as assets under Generally Accepted Accounting Principles.
- 3. Transmission service costs reflected in FERC Account 565:

THE EMPIRE DISTRICT ELE	CIRIC CON	/IPANY d.b.a.	LIBERIA			
P.S.C. Mo. No.	6	Sec.	4	1st	Original Revised Sheet No. 171	
Canceling P.S.C. Mo. No.	6	Sec.	4		Original Sheet No. 17I	Formatted: Underline

ALL TERRITORY

#### FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after June September 161, 20202

- A. Thirty-fourNineteen point three nine percent (3419.39%) of SPP costs associated with Network Transmission Service:
  - i. SPP Schedule 2- Reactive Supply and Voltage Control from Generation or Other Sources Service:
  - ii. SPP Schedule 3 Regulation and Frequency Response Service; and
  - iii. SPP Schedule 11 Base Plan Zonal Charge and Region-wide Charge.
- B. Fifty percent (50%) of Mid-Continent Independent System Operator ("MISO") costs
  - Network transmission service;
  - ii. Point-to-point transmission service;
  - iii System control and dispatch: and
  - iv. Reactive supply and voltage control.
- Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings; provided however, in the case of Factors PP or OSSR the market settlement charge types under which SPP or another market participant bills / credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another market participant implement a new charge type, exclusive of changes in transmission revenue. The list of sub-accounts included will be provided in the FAC Monthly Reports.
  - The Company may include the new charge type cost or revenue in its FAR filings if the Company believes the new charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below:
  - The Company will make a filing with the Commission giving the Commission notice of the new charge type no later than 60 days prior to the Company including the new charge type cost or revenue in a FAR filling. Such filling shall identify the proposed accounts affected by such new charge type cost or revenue, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements;
  - The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new charge type costs or revenues by amount, description and location within the monthly reports;
  - The Company shall account for the new charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFEC ISSUED BY Charlotte T. EmerySheri Richard, Director Rates and Regulatory DATE EFFECTIVE September 16, 2020 June 1, 2022

THE EMPIRE DISTRICT E	LECTRIC COM	PANY d.b.a	. LIBERTY			
P.S.C. Mo. No.	6	Sec.	4	1st	Original Revised	Sheet No. 17m
Canceling P.S.C. Mo. No.	6	Sec.	4		Original Sheet No	17m
For ALL TERRITORY	-					
	FUEL	& PURCHA	SE POWER AD RIDER FAC	JUSTMENT CLA	USE	

For service on and after June September 16, 20202

- If the Company makes the filing provided for by B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filling. To challenge the inclusion of a new charge type, a party shall make a filing with the Commission based upon the contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. A party wishing to challenge the inclusion of a charge type shall include in its filing the reasons why it believes the Company did not show that the new charge type possesses the characteristic of the costs or revenues listed in Factors PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and
- A party other than the Company may seek the inclusion of a new charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing. Such a filing shall give the Commission notice that such party believes the new charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such new charge type cost or revenue, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP or OSSR as the case may be, and identify the preexisting market settlement charge type(s) which the new charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new charge type in the FAR filing or delay approval of the FAR filling. To challenge the inclusion of a new charge type, the challenging party shall make a filling with the Commission based upon that party's contention that the new charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the costs or revenues listed in Factors PP or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new charge type does not possess the characteristic of the costs or revenues listed in Factors PP or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new charge type. In the event of a timely challenge, the party seeking the inclusion of the new charge type shall bear the burden of proof to support its contention that the new charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

DATE EFFECTIVE September 16, 2020 June 1, 2022 Reserved for Future Use Formatted: Font: 10 pt Formatted: Centered

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

THE EMPIRE DISTRICT ELI	CTRIC CO	MPANY d.b.a.	LIBERTY			
P.S.C. Mo. No.	6	Sec.	4	1st	Original Revised Sheet No. 17n	
Canceling P.S.C. Mo. No.	6	Sec.	4		Original Sheet No. 17n	Formatted: Underline

Formatted: Pattern: Clear

For ALL TERRITORY

# FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after SeptemberJune 16, 20202

E = Net Emission Costs: The following costs and revenues reflected in FERC Accounts 509 and 411 (or any other account FERC may designate for emissions expense in the future): emission allowance costs offset by revenues from the sale of emission allowances including any associated hedging.

OSSR = Revenue from Off-System Sales (Excluding revenue from full and partial requirements sales to municipalities, with the exception of the revenue received net of cost from the sale of energy to the Southwest Missouri Power Electric Pool for service from the effective date of new rates in ER-2021-0312June 1, 2020 through—May 31, 2025):

The following revenues or costs reflected in FERC Account 447: all revenues from off-system sales and SPP energy and operating market including (see Note A. below):

- i. Energy
- ii. Capacity Charges associated with Contracts shorter than 1 year;
- iii. Ancillary Services including;
  - a. Regulating Reserve Service
  - b. Energy Imbalance Service
  - c. Spinning Reserve Service
  - d. Supplemental Reserve Service
- iv. Revenue Sufficiency;
- v. Losses:
- vi. Revenue Neutrality;
- vii. Demand Reduction;
- viii. Grandfathered Agreements;
- ix. Pseudo-tie;
- x. Miscellaneous; and
- xi. Hedging.

REC = Renewable Energy Credit Revenue reflected in FERC Account 456 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standard.

Costs and revenues not specifically detailed in Factors FC, PP, E, or OSSR shall not be included in the Company's FAR filings: provided however, in the case of Factors PP or OSSR the market settlement charge types under which SPP or another market participant bills / credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another market participant implement a new charge type, exclusive of changes in transmission revenue.

# HEDGING COSTS:

Hedging costs are defined as realized losses and costs (including broker commission fees and margins) minus realized gains associated with mitigating volatility in the Company's cost of fuel, fuel additives, fuel transportation, emission allowances and purchased power costs, including but not limited to, the Company's use of derivatives whether over-the-counter or exchanged traded including, without limitation, futures or forward contracts, puts, calls, caps, floors, collars and swaps.

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFECTIVE <u>September 16, 2020June 1, 2022</u>
ISSUED BY <u>Charlotte T. EmerySherl Richard</u>, Director Rates and Regulatory

# THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY With respect to the Company's North Fork Ridge, Neosho Ridge, and Kings Point wind projects, costs associated with the wind projects and revenue generated from the wind projects shall not be passed through to customers via the Fuel Adjustment Clause before the wind projects' revenue requirements are included in rates.—

P.S.C. Mo. No6	Sec4	1st	
Canceling P.S.C. Mo. No. 6	Sec4	Original Sheet No. 170	Formatted: Underline

For ALL TERRITORY

# FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC

For service on and after SeptemberJune 16, 20202

Should FERC require any item covered by factors FC, PP, E, REC or OSSR to be recorded in an account different than the FERC accounts listed in such factors, such items shall nevertheless be included in factor FC, PP, E, REC or OSSR. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues\_that flow through this Rider FAC are to be recorded in the account.

B = Net base energy cost is calculated as follows:

 $B = (S_{AP} * \$0.023380870)$ 

S<sub>AP</sub> = Actual net system input ("NSI), excluding the energy used by Company research and development projects, at the generation level for the accumulation period.

J = <u>Missouri retail kWh sales</u> Total system kWh sales

Where Total system kWh sales includes sales to municipalities that are associated with Empire and excludes off-system sales.

- T = True-up of over/under recovery of FAC balance from prior recovery period as included in the deferred energy cost balancing account. Adjustments by Commission order pursuant to any prudence review shall also be placed in the FPA for collection unless a separate refund is orderedby the Commission.
- I = Interest applicable to (i) the difference between Total energy cost (FC + PP + E OSSR REC) and Net base energy costs ("B") multiplied by the Missouri energy ratio ("J") for all kWh of energy supplied during an AP until those costs have been billed; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.
- P = Prudence disallowance amount, if any, as defined below.

# **FUEL ADJUSTMENT RATE**

The FAR is the result of dividing the FPA by estimated recovery period  $S_{RP}$  kWh, rounded to the nearest \$0.00000. The FAR shall be adjusted to reflect the differences in line losses that occur at primary and secondary voltage by multiplying the average cost at the generator by the voltage adjustment factors ("VAF") of 1.0429 and 1.0625, respectively. Any FAR authorized by the Commission shall be billed based upon customers' energy usage on and after the authorized effectivedate of the FAR. The formula for the FPA is displayed below

FAR = FPA

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFECTIVE <u>September 16, 2020June 1, 2022</u>
ISSUED BY <u>Charlotte T, EmerySheri Richard</u>, Director Rates and Regulatory

September 16, 2020 June 1, 2022

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

THE EMPIRE DISTRICT ELEC	CTRIC COMPA	ANY d.b.a. LI	BERTY			
P.S.C. Mo. No	6	Sec	4	<u>1st</u>	Original Revised Sheet No. 17p	
Canceling P.S.C. Mo. No.	6	Sec.	4		Original Sheet No. 17p	Formatted: Underline
For <u>ALL TERRITORY</u>						

# Where:

Forecasted Missouri NSI kWh for the recovery period excluding energy projected to be used by Company research and development projects.

FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after June 1, 2022 September 16,

Forecasted total system NSI \* Forecasted Missouri retail kWh sales Forecasted total system kWh sales

Where Forecasted total system NSI kWh sales includes kWh sales to municipalities that are associated with Empire and excludes off-system sales and energy projected to be used by Company research and development projects.

# GENERAL RATE CASE/PRUDENCE REVIEW

The following shall apply to this FAC, in accordance with Section 386.266.5, RSMo. and applicable Missouri Public Service Commission Rules governing rate adjustment mechanisms established under Section 386.266,

The Company shall file a general rate case with the effective date of new rates to be no later than four years after the effective date of a Commission order implementing or continuing this FAC. The four-year period referenced above shall not include any periods in which the Company is prohibited from collecting any charges under this FAC, or any period for which charges hereunder must be fully refunded. In the event a court determines that this FAC is unlawful and all moneys collected hereunder are fully refunded, the Company shall be relieved of the obligation under this FAC to file such a rate case.

Prudence reviews of the costs subject to this FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this rider shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in P above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in I above.

# TRUE-UP OF FPA

In conjunction with an adjustment to its FAR, the Company will make a true-up filing with an adjustment to its FAC on the first Filing Date that occurs after completion of each Recovery Period. The true-up adjustment shall be the difference between the FPA revenues billed and the FPA revenues authorized for collection during the true-up recovery period, i.e. the true-up adjustment. Any true-up adjustments or refunds shall be reflected in item T above and shall include interest calculated as provided for in item I above.

DATE OF ISSUE <u>August 17, 2020May 2.</u> DATE EFFEC ISSUED BY Charlotte T. EmerySheri Richard, Director Rates and Regulatory DATE EFFECTIVE September 16, 2020 June 1, 2022

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY								
P.S.C. Mo. No	6	Sec.	4	3rd4th	Revised Sheet No. 17q			
Canceling P.S.C. Mo. No	6	Sec	4	<del>2nd</del> 3rd	Original Revised Sheet No. 17q			
For ALL TERRITORY								

# FUEL & PURCHASE POWER ADJUSTMENT CLAUSE RIDER FAC For service on and after December 1, 2021

	Accumulation Period Ending		August 31
1	Total Energy Cost (TEC) = (FC + PP + E – OSSR - REC)		<del>106,487,909</del> 0
2	Net Base Energy Cost (B)	-	<del>59,399,579</del> 0
	2.1 Base Factor (BF)		0. <del>02338</del> <u>00870</u>
	2.2 Accumulation Period NSI (SAP)		<del>2,540,615,000</del> 0
3	(TEC-B)		<del>47,088,330</del> 0
4	Missouri Energy Ratio (J)	*	<del>88.43</del> <sup>1</sup>
<u>54</u>	Sum of Monthly (TEC - B) * J		<del>41,638,809</del> <sup>2</sup> 0
6 <u>5</u>	Fuel Cost Recovery	*	95.00%
<u>76</u>	Sum of Monthly (TEC - B) * J * 0.95		<del>39,556,868</del> <u>0</u>
<u>87</u>	Deferred Amount		
<u>98</u>	True-Up Amount (T)	+	<del>(523,943)</del> 0
<del>10</del> 9	Prudence Adjustment Amount (P)	+	<u>,0</u>
<del>11</del> <u>10</u>	Interest (I)	+	<del>7,02</del> 4 <u>0</u>
1 <u>1</u>	Fuel and Purchased Power Adjustment (FPA)	=	<del>15,395,144</del> 0
1 <u>2</u> 3	Forecasted Missouri NSI (S <sub>RP</sub> )	÷	<del>2,603,350,0</del> <u>0</u> 00
1 <u>3</u> 4	Current Period Fuel Adjustment Rate (FAR)	=	<u>0</u> . <del>00671</del> 00000
1 <u>4</u> 5	Current Period FAR <sub>PRIM</sub> = FAR x VAF <sub>PRIM</sub>		<u>0</u> .00 <u>000</u> 699
1 <u>5</u> 6	Current Period FAR <sub>SEC</sub> = FAR x VAF <sub>SEC</sub>		<u>0</u> .00 <u>000</u> 712
1 <u>6</u> 7	VAF <sub>PRIM</sub> = 1. <u>0464<u>0429</u></u>		1.0429
1 <u>7</u> 8	VAF <sub>SEC</sub> = 1. <u>0657<u>0625</u></u>		1.0625

Formatted: Font: (Default) +Body (Calibri), 11 pt

<sup>2</sup>The (TEC-B)\*J, on line 5, is calculated by taking the sum of (TEC-B)\*J for each month of the accumulation period. Therefore, because each month is weighted differently, the amount on line 5 will not necessarily equal the product of lines three and four-

# THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

DATE OF ISSUE September 30, 2021May 2, 2022 December June 1, 20212022 April 1, 2021 June 1, 2021 DATE EFFECTIVE

Formatted: Not Expanded by / Condensed by

Formatted: Not Expanded by / Condensed by

ISSUED BY Charlotte TEmery, Director Rates and Regulatory Affairs, Joplin, MOSheri Richard, Director Rates and Regulatory Affairs, Joplin, MO

THE EMPIRE DISTRICT ELI	ECTRIC COM	PANY d.b.a. LIBE	RTY			
P.S.C. Mo. No.	6	Sec.	4	1st 2nd	Revised Sheet No. 21	
0 " 000 M N		0		4.1	0:: 10: 10: 1	
Canceling P.S.C. Mo. No No. 21	6	Sec.	4	<u>1st</u>	Original Revised Sheet	
110,21						Formatted: Underline
For ALL TERRITOR	Y					

# **APPLICABILITY**

This rider is applicable to all non-lighting kilowatt-hours (kWh) of energy supplied to customers under the Company's retail rate schedules, excluding kWh of energy supplied to "opt-out" customers. The Demand Side Investment Mechanism (DSIM) Rider will be calculated and applied separately to the following rate classes: (1) Residential Service (RGBCNS-RG, TC-RG) and (2) non-Residential Service, which includes: (a) Gommercial—Small General Service (CBNS-GSBC, TC-GS and TP-GS), (b) Small Heating Service (SH), (be) Large General Pewer-Service (GPBCNS-LG and TC-LG), (dc) Tetal Electric BuildingSmall Primary Service (TEBBCNS-SP and TC-SP), (e) Feed Mill and Grain Elevator Service (IPFM) and (df) Large Power Service (LP) and (e) Transmission Service (TS).

DEMAND-SIDE INVESTMENT MECHANISM RIDER SCHEDULE DSIM For MEEIA Cycle 1 2021-22 Plan

Charges in this DSIM Rider reflect costs associated with implementation of the Missouri Energy Efficiency Investment Act (MEEIA) Cycle 1 Plan and any remaining unrecovered costs from prior MEEIA Cycle Plans or other approved energy efficiency plans. Those costs include:

- Program Costs, Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the MEEIA Cycle 1 Plan, as well as Program Costs, TD and EO for commission approved business program projects completed for prior MEEIA Cycle Plans and any earned Earnings Opportunity earned (and ordered) attributable to prior MEEIA Cycle Plans.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this DSIM Rider and total actual monthly amounts for:
  - Program Costs incurred in Cycle 1 and/or remaining unrecovered amounts for prior MEEIA Cycle Plans or other approved energy efficiency plans.
  - ii. TD incurred in Cycle 1, and/or remaining unrecovered amounts for prior MEEIA Cycle Plans.
  - Amortization of any Earnings Opportunity Award (EO) ordered by the Missouri Public Service Commission (Commission), and/or remaining true-ups or unrecovered amounts for prior MEEIA Cycle Plans.
- 3) Any Ordered Adjustments. Charges under this DSIM Rider shall continue after the anticipated 12-month plan period of MEEIA Cycle 1 until such time as the costs described in items 1) and 2) above have been billed.

Charges arising from the MEEIA Cycle 1 Plan that are the subject of this DSIM Rider shall be reflected in one "DSIM Charge" on customers' bills in combination with any charges arising from a rider that is applicable to post-MEEIA Cycle 1 Plan demand-side management programs approved under the MEEIA. This will include any unrecovered amounts for Program Costs, unrecovered TD from prior MEEIA Cycle Plans and any Earnings Opportunity, etc. earned / remaining from prior MEEIA Cycle Plans that is expected to begin recovery in January 1, 2022.

# **DEFINITIONS**

As used in this DSIM Rider, the following definitions shall apply:

"Cycle 1 Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual spending, participation targets and additional metrics defined in the EO table, Appendix F to Exhibit KD-1. The Company's EO will be \$369,289 if 100% achievement of the planned targets are met. EO is capped at \$ 480,076. Potential Earnings Opportunity adjustments are described on Sheet No. 1. The Earnings Opportunity Matrix outlining the payout rates, weightings, and caps can be found at Sheet No. 1.

DATE OF ISSUE November 23, 2021May DATE EFFECTIVE January June 1, 2022

ISSUED BY Timothy N. Wilson Charlotte Emery, VP Director of Electric Operations Rates and Regulatory Affairs, JOPLIN, MO

THE LIMETINE DI	STRICTEL	ECTRIC COM	PANY d.b.a. LIE	BERTY			
P.S.C. Mo. No. No. <u>21c</u>	_	6	Sec.	4	<u>1st</u>	Original Revised Sheet	
Canceling P.S.C	. Mo. No	<u>6</u> 1c	Sec.	4		Original Sheet No.	
For ALL	TERRITOR'	Υ					
			-SIDE INVESTN SCHEDU For MEEIA Cycl	JLE DSIM			
NOA =	Net Ordere	ed Adjustment	for the applicat	ole EP as define	d below,		
			NO	A = OA + OAR			
OA =	result of pi	rudence revie		ctions under thi	s Rider DSIM	dered by the Commission as a 1. Such amounts shall include	
OAR =	OAR = Ordered Adjustment Reconciliation is equal to the cumulative difference, if any, between the NOA revenues billed during the previous EP resulting from the application of the DSIM and the actual OA ordered by the Commission through the end of the previous EP (which will reflect projections through the end of the previous EP due to timing of adjustments). Such amounts shall include monthly interess on cumulative over- or under-balances at the Company's monthly Short-Term Borrowing Rate.						
PE =	PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Rider DSIM applies during the applicable EP.						
The DSIM comp nearest \$0.0000		total DSIM a	pplicable to the	individual Serv	rice Classifica	ations shall be rounded to the	
Allocation of ME allocated as outli			sts, TD and EO	for each rate so	chedule for th	e MEEIA Cycle 1 Plan will be	
This Rider DSIM 393.1075.7, RSM						rovisions contained in Section	
CALCULATION	OF TD:						
(1) Residential S GS and TP-GS),	ervice ( <u>NS-</u> ( <del>3) Small H illding</del> Small	RG, TC-RG, 1 leating Service <u>Primary</u> Servi	<u>FP-RGRGNS</u> ): ( e (SH), (4 <u>3) Lar</u> ice ( <u>BCNS-SP</u> a	2) <del>Commercial</del> ge General <del>Powand TC-SPTEB</del>	Small Genera ver-Service ( <u>B</u> ); <del>(6) Feed M</del>	n for all programs applicable to all Service (CB_BCNS-GS, TCBCNS-LG and TC-LGCP), (54 ill and Grain Elevator Service	
The TD for each	Service Cla	ssification sha	all be determined	d by the followin	g formula:		
Where:			TD = [MS x	TBR x NTGF]			
TD =	Throughpu Classificati		e, in dollars, to	o be collected	for a given	month, for a given Service	
MS =		avings, is the s assification.	sum of all Progra	ams' monthly sa	vings, in kWh	, for a given month, for a giver	
TBR =	Tail Block I	Data Annliach		Dia ala Data fan a	aab ammliaabl	e Service Classification.	

THE EMPIRE DISTRICT ELEC	CTRIC COMPAN					
P.S.C. Mo. No. 21e	6	Sec	4	1st	O <del>rigina Revised Sheet No.</del>	
Canceling P.S.C. Mo. No.	6	Sec	4		Original Sheet No. 21e	Formatted: Underline
For ALL TERRITORY						
	DEMAND-SIDE	INVESTMENT	MECHANISM	RIDER		

# **EARNINGS OPPORTUNITY AWARD DETERMINATION**

The MEEIA Cycle 1 EO Award shall be calculated using the matrix in the MEEIA Cycle 1 Plan.\_The cumulative EO will not go below \$0. The EO target at 100% is \$\$369,289. The EO cannot go above \$480,076. The cap is based on current program levels. If Commission-approved new programs are added during the EP and any program plan extensions through 2022, the Company may seek Commission approval to have the targets for the cap of the EO scale proportionately to the spending and participation targets.

SCHEDULE DSIM For MEEIA Cycle 1 2021-22 Plan

#### **FILING**

After the initial DSIM Rider rate adjustment filing, the Company shall make a DSIM Rider rate adjustment filing to take effect each January 1 and July 1 under the Term of this MEEIA Rider. DSIM Rider rate adjustment filings shall be made at least sixty (60) days prior to their effective dates.

# **PRUDENCE REVIEWS**

A prudence review shall be conducted no less frequently than at twenty-four (24) month intervals in accordance with 20 CSR 4240-20.093(11). Any costs, which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this DSIM Rider, shall be returned to customers through an adjustment in the next DSIM Rider rate adjustment filing and reflected in factor OA above.

# **DISCONTINUING THE DSIM**

The Company reserves the right to discontinue the entire MEEIA Cycle 1 portfolio, if the Company determines that implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially and negatively impacted the economic viability of such programs as determined by the Company, upon no less than thirty days' notice to the Commission. As a result of these changes, the Company may file to discontinue this DSIM. Similar to Program discontinuance, the Company would file a notice indicating that it is discontinuing the DSIM Rider. This notice would include a methodology for recovery of any unrecovered Program Costs and TD.

DATE OF ISSUE NovemberMay 23, DATE EFFECTIVE JanuaryJune 1, 2022

THE EMPIRE DISTRICT ELE	CTRIC COMPANY	/ d.b.a. LIBERT	Υ			
P.S.C. Mo. No. No21f	6	Sec	4	<u>1st</u>	Original Revised Sheet	
Canceling P.S.C. Mo. No21		Sec	4		Original Sheet No.	
For ALL TERRITORY	<u>,                                      </u>					
DEMAND-SIDE INVESTMENT MECHANISM RIDER SCHEDULE DSIM For MEEIA Cycle 1 2021-22 Plan						

# DEMAND SIDE INVESTMENT MECHANISM CHARGE

As approved in Commission Case No. EO-2022-0078 MEEIA Cycle 1 Filing.

# MEEIA 2022 DSIM Components

(MEEIA Cycle 1 2022 Plan)

Service Class	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NEO/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
RG—Residential Service	\$0.00080	\$0.00007	n/a	n/a	\$0.00087
CB SG - Commercial ServiceNon- Residential Service	\$0.00115	\$0.00015	n/a	n/a	\$0.00130
SH – Small Heating Service	<del>\$0.00115</del>	\$0.00015	<del>n/a</del>	n/a	\$0.00130
GP - General Power Service	\$0.00115	\$0.00015	<del>n/a</del>	n/a	\$0.00130
TEB - Total Electric Building Service	<del>\$0.00115</del>	<del>\$0.00015</del>	<del>n/a</del>	<del>n/a</del>	<del>\$0.00130</del>
PFM - Feed Mill and Grain Elevator Service	<del>\$0.00115</del>	\$0.00015	n/a	n/a	\$0.00130
LP Large Power Service	<del>\$0.00115</del>	<del>\$0.00015</del>	<del>n/a</del>	<del>n/a</del>	<del>\$0.00130</del>

\$0.00115\$0.00115n/an/a\$0.00130

**Formatted Table** 

DATE OF ISSUE November 23, 2021May DATE EFFECTIVE January June 1, 2022

ISSUED BY Timethy N. Wilson Charlotte Emery, VP Director of Electric Operations Rates and Regulatory Affairs, JOPLIN, MO

THE EMPIRE DISTRICT ELECTRIC COMP P.S.C. Mo. No6	Sec.	RTY 4	<del>Original</del> - <u>1st R</u>	evised	
Sheet No2  Cancelling P.S.C. Mo. No6  ForALL TERRITORY	<u>5a</u> Sec	4	Original	Sheet No. 25a	Formatted: Underline
COMM					
AVAILABILITY This Schedule CSPP is available to	any customer	currently	v receiving ne	rmanent, metered electr	ic

This Schedule CSPP is available to any customer currently receiving permanent, metered electric service under the Company's retail Rate Schedules RG\_BCNS-RG\_RG-TC-RG\_RG-TP-RG\_RG-TC-RG

Customers will be enrolled on a first-come, first-served basis subject to the permissible participation levels described below and upon execution of a Participant Agreement. Customers applying but not enrolled in the Solar Program due to the lack of available Solar Blocks will be placed on a waiting list. Customers on the waiting list will be offered the opportunity to subscribe to Solar Blocks in the order applications are received should Solar Blocks become available due to construction of additional Solar Resources or subscription cancellations. Subscriptions are provided through one meter to one end-use customer and may not be aggregated, redistributed, or resold.

A minimum of 1/2 of the Solar Blocks available from each Solar Resource shall be reserved for residential class customers ("Residential Solar Resource Minimum"); provided that, if after the first three months of the availability of a new Solar Resource such Residential Solar Resource Minimum is not fully subscribed, it shall become available to all eligible customers in eligible rate classes.

Schedule CSPP may not be combined with any other renewable energy program offered by the Company for the same customer account.

Service locations served under Schedule PL (Private Lighting Service), Schedule SPL (Municipal Street Lighting Service), Schedule LS (Specialty Lighting Service), Schedule MS (Miscellaneous Service) or Rider NM (Net Metering Rider) are ineligible for the Solar Program while participating in those service agreements. Schedule CSPP is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Formatted: Not Highlight
Formatted: Not Highlight

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY								
P.S.C. Mo. No	6	Sec.	4	<del>1st</del> 2nd	Revised Sheet	No		
Cancelling P.S.C. Mo. No	6	Sec.	4	1st Origi	nal-Revised Sheet No.	25f		
For ALL TERRITOR	RY							
COMMUNITY SOLAR PILOT PROGRAM								
SCHEDUL E CSPP								

# MONTHLY BILLING

For Participants served under the Company's RG-BC, RG-TC, RG-TP, SG-BC, SG-TC, SG TP, CB, and SH rate schedules:

- 1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
- 2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the LG-BC, LG-TC, SP-TCGP, TEB, and LP rate schedules

- 4. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on the Purchase Quantity Computation.
- 5. The Billing Demand Quantity Credit is equal to the Billing Demand Quantity Credit percentage multiplied by the Participant's Subscription Level in kW.
- 6. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 7. The Participant's Billing Demand Quantity Credit will be subtracted from the Participant's Billing Demand for the purpose of calculating the Demand Charge under the standard rate schedule. In no event shall the demand credit reduce the Billing Demand below the applicable minimum billing demand set forth in the Participant's standard rate schedule. No demand credit will be applied to the

Formatted: Not Highlight	
Formatted: Not Highlight	

DATE OF ISSUE October 16, 2020 May 2, 2022 1, 2022

DATE EFFECTIVE November 15, 2020 June

THE EMPIRE DISTRICT	ELECTRIC COMPA	NY d.b.a. LIBERTY			
P.S.C. Mo. No.	6 Sheet No. 250		t- <u>2nd_</u> Revised—		
Cancelling P.S.C. Mo. No.		Sec. <u>4</u> 0	riginal1st Revised		
For ALL TERRIT	ORY				
	COMMU	JNITY SOLAR PILOT PROGRA	M		
		SCHEDULE CSPP			
<u>PRICING</u>					
	GP <u>LG-</u> NS-LG,	charges associated with <u>LB-TC-LG</u> , <u>TEBSP-NS-</u> edit.			
is higher engineerin penalty or Participant engineerin each incre	than the engined g estimate will be accept the high t Agreement. I g estimate, the ag	of the Solar Facility Chargering estimate, customers be given the opportunity the mer Solar Facility Charge of the final Solar Facility rement will be adjusted a and finalized this tariff vernent.  Pre-Construction Solar Facility Charge	that have enrolled on cancel their subset through an among Charge is not accordingly. As the	ed based on the scription without endment to their greater than the e development of	
Increment	Solai Blocks	Estimate per Block	per Block	per Block	
CSPP-I	4,500	\$5.72	\$5.36	941,700	
Electric Gr	rid Charge for sol	ar energy delivered as foll	ows:		
	G_ServiceResider		\$0. <del>040/</del>	└ <u>04377</u> per kWh	Formatted: Not Highlight
o <del>CB ar</del> per kWh	<del>nd SH<u>SG</u>Small G</del>	General Service		\$0. <del>0370</del> _03908	Formatted: Not Highlight
<u>o GP Lo</u>	Gand TEB SPLat	rge General -Service	\$0.0057	<u>00586</u> per kWh	Formatted: Not Highlight
o <u>Small</u>	Primary Service	\$0.00575 pc	er kWh		Formatted: Not Highlight
			00 00 44 00 456		
o <del>LP_</del> La	arge Power Service	ee	\$0. <del>0044</del> <u>00456</u>	per kWh	Formatted: Not Highlight

 ${\tt ISSUED~BY~\underline{Sheri~Richard}\underline{Charlotte~Emery}, Director~Rates~and~Regulatory~Affairs,~Joplin,~MO~\underline{Charlotte~Emery}, Director~Rates~\underline{Charlotte~Emery}, Director~Rates~\underline{Charlotte~Emery}, Director~Rates~\underline{Charlotte~Emery}, Director~\underline{Charlotte~Emery}, Director~\underline{Charlotte~E$ 

P.S.C. Mo.	No.		6 Sheet No.	250	Sec.		4	1st 2nd Revised—	
Cancelling F	P.S.C	. Mo. No.	6		Sec.		4	Original 1st Revise	<u>d</u>
For	ALL -	TERRITO	Sheet No ORY	25c	_				
				COMMUN	IITY SOL	AR PILC	T PROG	GRAM	
					SCHED	ULE CS	PP		
	0	GP <u>LG</u> 2 <u>2</u> 3%	Large Gen	eral, <del>TI</del>	B <mark>Smal</mark>	l Prima	<u>ry</u> , and	Large Power Se	rvice

 ${\sf ISSUED} \ {\sf BY} \ {\sf \underline{Sheri}} \ {\sf \underline{Richard}} \\ {\sf \underline{Charlotte}} \ {\sf \underline{Emery}}, \ {\sf \underline{Director}} \ {\sf Rates} \ {\sf and} \ {\sf \underline{Regulatory}} \ {\sf \underline{Affairs}}, \ {\sf \underline{Joplin}}, \ {\sf \underline{MO}}$ 

2022

THE EMPIRE DISTRICT ELI	ECTRIC	COMPANY	d.b.a. LIBI	ERTY			
P.S.C. Mo. No. 25f	6	Sec.	4	<del>1st</del> 2r	nd Revised Sheet No		
Cancelling P.S.C. Mo. No	6	Sec.	4	<u>1st</u>	Original Revised Sheet No. 25f		
For ALL TERRITOR	Y	_					
COMMUNITY SOLAR PILOT PROGRAM							
SCHEDULE CSPP							

# MONTHLY BILLING

For Participants served under the Company's RG-BCNS-RG, RG-TC-RG, RG-TP-RG, SG BCNS-GS<sub>a</sub> SG-TC-GS<sub>a</sub> SG-TP-GS<sub>a</sub> CB, and SH-rate schedules:

- 1. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on Purchase Quantity computation.
- 2. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 3. Any remaining metered energy consumption will be billed under the otherwise applicable rates associated with the Participant's standard rate schedule. For billing purposes, the Purchase Quantity shall first be subtracted from the additional, or second, energy pricing block and then any remaining energy will be applied to the initial, or first, energy pricing block.

For Participants served under the LG-BCNS-LG, LG-TC-LG, SP-TC-SPGP, TEB, and LP rate schedules

- 4. The energy production of the Solar Resource will be measured and apportioned monthly to each Participant based on the Purchase Quantity Computation.
- 5. The Billing Demand Quantity Credit is equal to the Billing Demand Quantity Credit percentage multiplied by the Participant's Subscription Level in kW.
- 6. The Participant's Purchase Quantity will be subtracted from the metered energy consumed by the Participant for the billing month. To the extent the Purchase Quantity is greater than the Participant's consumption, the Participant will be credited for excess Purchase Quantity in accordance with the Company's biannually calculated avoided fuel cost of the net energy (kWh) as set forth in the Company's Net Metering Rider.
- 7. The Participant's Billing Demand Quantity Credit will be subtracted from the Participant's Billing Demand for the purpose of calculating the Demand Charge under the standard rate schedule. In no event shall the demand credit reduce the Billing Demand below the applicable minimum billing demand set forth in the

Formatted: Not Highlight
Formatted: Not Highlight

DATE OF ISSUE October 16, 2020May 2, 2022 1, 2022

DATE EFFECTIVE November 15, 2020 June

P.S.C. Mo. No. 25f	6	Sec.	4	<u>1st 2</u> ı	nd Revised Sheet No
Cancelling P.S.C. Mo. No For <u>ALL TERRITOR</u>		Sec.	4	1st	Original Revised Sheet No. 25f
	(	COMMUNI	TY SOLAR F	PILOT PROGR	AM
			SCHEDULE	CSPP	

Participant's standard rate schedule. No demand credit will be applied to the Participant's Monthly Facilities Demand as set forth in the Participant's standard rate schedule.

THE EMPIRE DISTRICT ELEC	TRIC COMPANY	d.b.a. LIBERTY	1					
P.S.C. Mo. No. No. <u>27</u>	6	Sec	4	<u>1st</u>	Original Revised Sheet			
Canceling P.S.C. Mo. No.	<u>6</u>	Sec	4		Original Sheet No.			
For ALL TERRITORY								
PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan								

# A. Residential Efficient Products

# PURPOSE:

The Residential Efficient Products program is designed to raise customer awareness of the benefits of high efficiency products and to educate residential customers about energy use in their homes by offering information, products, and services to residential customers to save energy cost-effectively. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

#### **DEFINITIONS:**

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant –Residential electric retail customer in rate schedule RGBCNS-RG, TC-RG and TP-RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$358,201.

 $\label{eq:program} Period-As \ approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.$ 

Measures – Empire will offer—via a combination of point-of-purchase instant rebates and offerings of an online marketplace—the following type of measures at a reduced cost: LED light bulbs, dehumidifiers, air purifiers, power strips, Advanced Thermostats, ENERGY STAR bathroom exhaust fans, ENERGY STAR ceiling fans, kitchen sink aerators, and low-flow showerheads.

Formatted: Underline
Formatted: Underline

THE LIMITING DISTINION ELECTRIC CO	IVII AIVI U.D.A. LIDI	_1111			
P.S.C. Mo. No. <u>6</u> No. <u>27b</u>	Sec.	4	<u>1st</u>	Original Revised Sheet	
Canceling P.S.C. Mo. No6	Sec.	4		Original Sheet No. 27b-	Formatted: Underline
For ALL TERRITORY					
	PROMOTIONAL	PRACTICES			

B. Low-Income Multi-Family program

THE EMPIRE DISTRICT ELECTRIC COMPANY 4 h a LIBERTY

# PURPOSE:

The Low-Income Multi-Family Program ("Program") is designed to deliver long-term energy savings and bill reductions to owners/operators and income-eligible customers in multi-family properties. The program will issue multifamily customers energy audits, accompanied by the direct installation of installation of low-cost and no-cost energy efficiency measures and offering additional rebates as appropriate. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

SCHEDULE PRO
Program Descriptions for MEEIA Cycle 1 2022 Plan

#### **DEFINITIONS:**

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of interested stakeholders such as Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Owners and operators of any multi-family property of three or more dwelling units receiving service under the RG, CB, or SHBCNS-RG, TC-RG, TP-RG, BCNS-GS, TC-GS or TP-GS. rate schedules, and meet any of the following criteria:

- Participation in an affordable housing program: Documented participation in a federal, state or local affordable housing program, including LIHTC, HUD, USDA, State HFA and local tax abatement for low-income properties.
- Location in a low-income census tract: Location in a census tract identified as low-income, using HUD's annually published "Qualified Census Tracts" as a starting point.
- Rent roll documentation: Where at least 50% of the units have rents affordable to households at or below 80% of the area median income, as published annually by HUD.
- Tenant income information: Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the Federal poverty level or at or below 80% of the Area Median Income (AMI).

Formatted: Underline	
Formatted: Underline	

DATE OF ISSUE <u>November 23, 2021May 2, 2022</u> DATE EFFECTIVE <u>January 1, 2022 June 1, 2022</u>
ISSUED BY <u>Timothy N. WilsonCharlotte Emery</u>, <u>VP-Director</u> of <u>Electric Operations</u> Rates and Regulatory Affairs, JOPLIN, MO

THE EMPIRE DISTRICT ELE	CTRIC COMPANY	d.b.a. LIBERT	Υ					
P.S.C. Mo. No. No. <u>27g</u>	6	Sec	4	1st	Original Revised Sheet			
Canceling P.S.C. Mo. No		Sec	4		Original Sheet No.			
For ALL TERRITORY	, 							
PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan								

D. Whole Home Energy: Pay As You Save ("PAYS")

# PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

# **DEFINITIONS:**

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule RGRG-BC, RGTC and RG-TP.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$509,891.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters,

Formatted: Underline
Formatted: Underline

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY								
P.S.C. Mo. No. No. <u>27e</u>	6	Sec	4	<u>1st</u>	Original-Revised Sheet			
Canceling P.S.C. Mo. No. 27e	6	Sec	4		Original Sheet No.			
For ALL TERRITORY	<del></del>							
PROMOTIONAL PRACTICES								
SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan								
		PLECIE OF WILL	Cys.s I LULL					

C. Residential Heating, Ventilation, and Air Conditioning ("HVAC") Rebate

# PURPOSE:

The HVAC Rebate Program (Program) is designed to encourage the efficient use of energy through the purchase and installation of energy efficient HVAC systems by providing rebates to lower the cost of such improvements for residential customers.

#### **DEFINITIONS:**

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule REBCNS-RG, TC-RG and TP-RG, who elect to upgrade or install central cooling or heating systems with a SEER value of 15 or higher.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$415,081.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – High-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above.

DESCRIP'	TIONS:
----------	--------

Formatted: Underline
Formatted: Underline

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY								
P.S.C. Mo. No. No. <u>27e</u>	6	Sec.	4	1st	Original Revised Sheet			
Canceling P.S.C. Mo. No.	o. <u>6</u> — <u>27e</u>	Sec.	<u>4</u>		Original Sheet No.			
For ALL TERRITORY								
PROMOTIONAL PRACTICES SCHEDULE PRO								
Program Descriptions for MEEIA Cycle 1 2022 Plan								

HVAC rebates will range from \$100 to \$550 per system and includes equipment that ranges in from SEER 15 to SEER 20+.

Formatted: Underline

Formatted: Underline

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY							
P.S.C. Mo. No. No. <u>27g</u>	6	Sec	4	<u>1st</u>	Original Revised Sheet		
Canceling P.S.C. Mo. No		Sec	4		Original Sheet No.		
For ALL TERRITORY							
PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEEIA Cycle 1 2022 Plan							

D. Whole Home Energy: Pay As You Save ("PAYS")

# PURPOSE:

The PAYS Program facilitates whole-house improvements to existing homes by conducting home energy audits and encouraging the installation of energy efficient measures by offering on-bill financing on qualifying measures. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

# **DEFINITIONS:**

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Electric residential customers, owners of residential rental property, and builders of residential structures being served by the Company in rate schedule RGBCNS-RG, TC-RG and TP-RG.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$509,891.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Measures – Energy efficiency upgrades that could potentially be financed through the PAYS mechanism may include: LED Light bulbs, faucet aerators, low-flow showerheads, water heater insulation, air sealing, insulation, duct sealing, ENERGY STAR Windows, high-efficiency Air-Source Heat Pumps, Electric central air conditioners, mini-split heat pumps, and geothermal heat pumps rated 15 SEER and above, advanced thermostats, heat pump water heaters,

Formatted: Underline
Formatted: Underline

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY							
P.S.C. Mo. No. No. <u>27g</u>	6	Sec.	4	<u>1st</u>	Original Revised Sheet		
Canceling P.S.C. Mo. No.	<u>6</u> -27g	Sec.	4		Original Sheet No.		
For ALL TERRITORY							
PROMOTIONAL PRACTICES SCHEDULE PRO							
Program Descriptions for MEEIA Cycle 1 2022 Plan							

ENERGY STAR dehumidifiers, ENERGY STAR air purifiers, ENERGY STAR refrigerators, or smart power strips.

Formatted: Underline

Formatted: Underline

THE EMPIRE DISTRICT EL	ECTRIC COMPAN	Y d.b.a. LIBER1	ΓY		
P.S.C. Mo. No. No. <u>27i</u>	6	Sec	4	<u>1st</u>	Original Revised Sheet
Canceling P.S.C. Mo. No.		Sec	4		Original Sheet No.
For ALL TERRITOR	<u>tY</u>				
		OMOTIONAL PI SCHEDULE	PRO	22 Plan	

# E. Small Business Direct Install Program

# PURPOSE:

The Small Business Direct Install Program is designed to promote the installation of energy efficient technologies in small businesses. The Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

#### **DEFINITIONS:**

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, who are being served under nonresidential rate schedule CB-or SHBCNS-GS, TC-GS or TP-GS.

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$474,824.

Program Period – As approved in EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

# DESCRIPTIONS:

Customers receive an energy evaluation identifying potential energy savings. Customers are eligible to receive an incentive, direct installation of measures at no cost, and a customized recommendation for energy efficient equipment upgrades following the energy evaluation. The customized recommendation will provide information on potential energy savings, installation costs, and anticipated payback. The total incentive for direct install projects will vary by project.

Formatted: Underline
Formatted: Underline

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY							
P.S.C. Mo. No. No. <u>27k</u>	6	Sec	4	<u>1st</u>	Original Revised Sheet		
Canceling P.S.C. Mo. No. 27k	6	Sec	4		Original Sheet No.		
For ALL TERRITORY							
PROMOTIONAL PRACTICES SCHEDULE PRO Program Descriptions for MEFIA Cycle 1 2022 Plan							

# F. Commercial and Industrial ("C&I") Rebate Program

# PURPOSE:

The C&I Rebate Program is designed to encourage the efficient use of energy by providing rebates to cover a portion of the costs associated with the purchase and installation of energy efficient equipment in commercial and industrial facilities. Empire District Electric Company's (Company) participation in such financial incentives is limited to the amount of approved by the Missouri Public Service Commission in Case No. EO-2022-0078.

# **DEFINITIONS:**

Administrator – The Company will align itself with a third-party implementation vendor, which will also contribute to marketing and outreach.

DSM Advisory Group ("DSMAG") –An advisory collaborative consisting of Company stakeholders including Missouri Public Service Commission Staff, Division of Energy, and the Missouri Office of Public Counsel, National Housing Trust, and Renew Missouri. The Company will meet with the DSMAG no less than quarterly to report on participation in its energy efficiency programs, discuss successes and challenges, report on expenditures and remaining budgets balances and the Demand-side Investment Mechanism ("DSIM"), and work together toward the continuous improvement of the Company's energy efficiency offerings.

Eligible Participant – Nonresidential electric customers, owners of newly-constructed or existing nonresidential property, which are being served under nonresidential rate plans CB, SH, GP, PFM, TEB, or LP, BCNS-GS, TC-GS, TP-GS, BCNS-LG, TC-LG, BCNS-SP, TC-SP, LP or TS which have not opted out of participation in the program under Missouri Public Service Commission Rule 4 CSR 240-20.094(7)(A).

Funds – The 2022 budget for this program, as filed in Case No. ER-2022-0078, is \$1,465,977.

Program Period – As approved in Case No. EO-2022-0078, the program will be administered throughout the year 2022, or until superseded by a new MEEIA portfolio.

Formatted: Font: (Default) Arial

Formatted: Underline
Formatted: Underline

DATE OF ISSUE <u>Alevember 23, 2021May 2, 2022</u> DATE EFFECTIVE <u>January 1, 2022 June 1, 2022</u>
ISSUED BY <u>Timothy N. Wilson Charlotte Emery</u>, <u>VP-Director</u> of <u>Electric Operations Rates and Regulatory Affairs</u>, JOPLIN, MO