

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 17th Revised Sheet No. TOC-1
 Canceling P.S.C. MO. No. 7 16th Revised Sheet No. TOC-1

For Missouri Retail Service Area

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. TOC-1A
Canceling P.S.C. MO. No. 7 Original Sheet No. TOC-1A
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet 5

Cancelling P.S.C. MO. 7 1st Revised Sheet 5

For Missouri Retail Service Area

**RESIDENTIAL SERVICE
Schedule R**

AVAILABILITY

For secondary electric service to a single-occupancy private residence and individually-metered, multiple occupancy residential dwellings:

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise. Customers currently served with separately metered space heat may be served under the single meter heat rate (Rate B).

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate Section D below.

Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under the Net Metering Interconnection Application Agreement will only be serviced under this rate until applicable customers are transitioned to the Peak Adjustment rate, Schedule RPKA beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle.

Temporary or seasonal service will not be supplied under this schedule.

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 5A
Canceling **P.S.C. MO. No.** 7 10th Revised Sheet No. 5A
For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R
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TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE, 1RS1A

Starting on October 1, 2023 service under this rate will be limited to Customers without AMI metering due to opt-out of AMI metering or due to technological barriers limiting the installation of AMI metering.

Customer Charge (Per Month)	\$12.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.14053	\$0.12495
Next 400 kWh per month	\$0.14053	\$0.07693
Over 1000 kWh per month	\$0.15515	\$0.06824

B. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER, 1RS6A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company or when a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit and has been served under this rate schedule prior to July 9, 1996, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$12.00	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 600 kWh per month	\$0.14360	\$0.10093
Next 400 kWh per month	\$0.14360	\$0.10093
Over 1000 kWh per month	\$0.14360	\$0.06553

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 5B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 5B
For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

RATE (continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS 1RS2A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed as follows. The option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$15.25	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh):		
First 600 kWh per month	\$0.14360	\$0.12495
Next 400 kWh per month	\$0.14360	\$0.07693
Over 1000 kWh per month	\$0.14360	\$0.06608
Separately metered space heat rate:		
All kWh (Per kWh)	\$0.14360	\$0.06608

D. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate C above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being served under this schedule prior to July 9, 1996.

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 5C
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 5C
For Missouri Retail Service Area

RESIDENTIAL SERVICE Schedule R

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 5D
Canceling P.S.C. MO. No. _____ Revised Sheet No. _____
For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after January 1, 2023.

This rate is available to all residential customers as an optional rate. Beginning October 1, 2023, and no later than December 1, 2023, with the date of transition based on billing cycle, and thereafter, Residential Customers that own and operate generation connected in parallel with the Company's electric system or that receive service under Net Metering tariff (Schedule NM) must receive service under this rate.

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for residential customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

As of October 1, 2023, the Company's Residential Service (Schedule R) will no longer be available. This rate shall be available as an optional rate to customers otherwise served under the Company's Residential Service (Schedule R) subject to the Availability and Applicability sections herein. Customers with usage during on-peak periods will be charged an additional amount for that usage, and Customers with usage during the super off-peak periods will receive a credit for that usage.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 _____ Original Sheet No. 5F
Canceling P.S.C. MO. No. _____ Revised Sheet No. _____
For Missouri Retail Service Area

RESIDENTIAL PEAK ADJUSTMENT SERVICE Schedule RPKA
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REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 7th Revised Sheet No. 6
Canceling P.S.C. MO. No. 7 6th Revised Sheet No. 6
For Missouri Retail Service Area

RESIDENTIAL OTHER USE
Schedule ROU

AVAILABILITY

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

This rate is available for service until Customers are transitioned to the 2-period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, with date of transition based on billing cycle.

RATE, 1RO1A

	<u>Summer</u>	<u>Winter</u>
Customer Charge	\$12.00 per month	\$12.00 per month
	<u>Summer</u>	<u>Winter</u>
Energy Charge		
All Energy	\$0.18672 per kWh	\$0.14509 per kWh

MINIMUM

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 7
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 7

For Missouri Retail Service Area

Residential Time of Use – Three Period
Schedule RTOU

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

A Customer exiting the program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this rate, at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE, 1RTOU

A. Customer Charge (Per month)	\$12.00	
B. Energy Charge per Pricing Period (Per kWh)	<u>Summer Season</u>	<u>Winter Season</u>
Peak	\$0.33803	\$0.27642
Off-Peak	\$0.11268	\$0.10840
Super Off-Peak	\$0.05633	\$0.04675

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 7A
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 7A
For Missouri Retail Service Area

Residential Time of Use – Three Period
Schedule RTOU

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7B

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Residential High Differential Time of Use
Schedule RTOU-3

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation connected in parallel with the Company’s electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company’s Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower-cost time periods. This rate offers a high differential designed to minimize the Super Off-Peak rate, making the period advantageous to those customers such as electric vehicle owners, able to shift loads to the later period.

Customers may transfer from this rate to another residential TOU rate schedule at any time, however, a Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice.

RATE 1RTOU3

A. Customer Charge (Per month)	\$12.00	
B. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
Peak	\$0.35879	\$0.27305
Off-Peak	\$0.11960	\$0.09102
Super Off-Peak	\$0.02990	\$0.02275

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7C

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Residential High Differential Time of Use
Schedule RTOU-3

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
- Super Off-Peak: 12am-6am every day
- Off-Peak: All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7D

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV

AVAILABILITY

Available to Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence and who receive electric service under an existing single-metered residential rate at the same premise. For customers with electric vehicle charging at the residence connected through a separately metered circuit.

This rate is available to all residential Customers as an optional rate except that it is not available to Customers that own and operate generation in parallel with the Company’s electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale, or single metered multi-occupancy Residential Service.

APPLICABILITY

This rate shall be available as an opt-in option to customers otherwise served under the Company’s Residential Service to encourage customers to shift consumption from higher cost time periods to lower-cost time periods.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via (30) day written notice. A Customer exiting the program will be required to wait 12 months before they will be eligible to take service under this rate.

RATE 1RTOU-EV

A. Customer Charge (Per month)	\$3.25	
B. Energy Charge per Pricing Period (Per kWh)	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
Peak	\$0.35879	\$0.27305
Off-Peak	\$0.11960	\$0.09102
Super Off-Peak	\$0.02990	\$0.02275

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 7E

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

Separately Metered Electric Vehicle Time of Use
Schedule RTOU-EV

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1) Customer Charge; plus
- 2) Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ Original Sheet No. 7F
Canceling **P.S.C. MO. No.** _____ Revised Sheet No. _____
For Missouri Retail Service Area

Residential Time of Use – Two Period
Schedule RTOU-2

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate.

Beginning on October 1, 2023, all new Residential Customers and accounts initiated will be placed directly on this rate schedule. Additionally, Residential Customers with AMI metering on non-Time of Use rates will be transitioned to this rate beginning October 1, 2023 and no later than December 31, 2023, with date of transition based on billing cycle. Customers on this rate schedule will have the option to request service under all other eligible rate options subject to the terms of those rates and can return to this rate at any time.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

Single-phase electric service for residential customers that have a dwelling unit having kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule shall also be applicable to ordinary domestic and farm use, including but not limited to well pumps, barns, machine sheds, detached garages, home workshops and other structures used for permanent human occupancy subject to Company approval. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills, dormitories or other structures designed to provide multiple sleeping quarters for unrelated individuals, or any other commercial enterprise.

Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, however, at any time customers may switch their residential service to a different residential rate subject to the terms of use and provisions of those rates.

RATE, 1RTOU2

A. Customer Charge (Per month)	\$12.00
B. Energy Charge per Pricing Period (Per kWh)	
	<u>Summer Season</u>
On-Peak	\$0.38328
Off-Peak	\$0.09582
	<u>Winter Season</u>
Off-Peak	\$0.11311
Super Off-Peak	\$0.05656

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____ Original Sheet No. 7G
Canceling P.S.C. MO. No. _____ Revised Sheet No. _____
For Missouri Retail Service Area

Residential Time of Use – Two Period
Schedule RTOU-2

PRICING PERIODS

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

Summer

On-Peak: 4pm-8pm, Monday through Friday, excluding holidays
Off-Peak: All other hours

Winter

Super off-peak: Midnight-6am, every day
Off-peak: All other hours

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

- 1)Customer Charge; plus
- 2)Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022
Issued by: Darrin Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 8
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 8
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN)
Schedule RTOD

AVAILABILITY

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

This rate schedule is a replacement for Schedule RTDE, cancelled July 9, 1996.

Temporary or seasonal service will not be supplied under this schedule.

This schedule is not available to new customers after October 8, 2015.

This rate is available for service until Customers are are transitioned to the 2-Period Time of Use rate, Schedule RTOU-2 beginning October 1, 2023 and no later than December 31, with date of transition based on billing cycle.

RATE, 1TE1A

Single-phase kWh will be cumulated for billing under this schedule.

- A. Customer Charge:
 \$12.00 per customer per month.

- B. Energy Charge:
 - Summer Season:
 On-Peak Hours
 \$0.22048 per kWh for all kWh per month.

 Off-Peak Hours
 \$0.12283 per kWh for all kWh per month.

- Winter Season:
 \$0.09079 per kWh for all kWh per month

EVERGY MISSOURI METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 8A
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 8A
For Missouri Retail Service Area

Residential Time Of Day Service (FROZEN) Schedule RTOD

MINIMUM

Minimum Monthly Bill:

- (i) \$12.00 per customer; plus
- (ii) Any additional charges for line extensions.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage for each period occurring in each season.

SUMMER ON-PEAK AND OFF-PEAK PERIODS

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT:

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 9

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 9

For Missouri Retail Service Area

**SMALL GENERAL SERVICE
Schedule SGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 9A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 9A

For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGSE & 1SUSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:	
0-24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57
Unmetered Service:	\$7.84

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month	
First 25 kW	\$0.000
All kW over 25 kW	\$3.011

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16583 per kWh	\$0.12885 per kWh
Next 180 Hours Use per month:	\$0.07871 per kWh	\$0.06291 per kWh
Over 360 Hours Use per month:	\$0.07010 per kWh	\$0.05679 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 9B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 9B

For Missouri Retail Service Area

Small General Service Schedule SGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

Metered Service:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.940

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16205 per kWh	\$0.12592 per kWh
Next 180 Hours Use per month:	\$0.07689 per kWh	\$0.06147 per kWh
Over 360 Hours Use per month:	\$0.06849 per kWh	\$0.05547 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 9C

Cancelling P.S.C. MO. 7 2nd Revised Sheet No. 9C

For Missouri Retail Service Area

SMALL GENERAL SERVICE
Schedule SGS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usages and demands are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer - Receives service on the low side of the line transformer.

Primary voltage customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 9D
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 9D
For Missouri Retail Service Area

Small General Service
Schedule SGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 9E
Canceling **P.S.C. MO. No.** 7 4th Revised Sheet No. 9E
For Missouri Retail Service Area

SMALL GENERAL SERVICE
Schedule SGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 10

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 10

For Missouri Retail Service Area

**MEDIUM GENERAL SERVICE
Schedule MGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company’s discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters’ monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 10A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10A
For Missouri Retail Service Area

Medium General Service Schedule MGS
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RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.223

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.217	\$2.145

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10953 per kWh	\$0.09464 per kWh
Next 180 Hours Use per month:	\$0.07492 per kWh	\$0.05664 per kWh
Over 360 Hours Use per month:	\$0.06319 per kWh	\$0.04751 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 10B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10B

For Missouri Retail Service Area

Medium General Service Schedule MGS
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RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.671

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.118	\$2.094

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10691 per kWh	\$0.09242 per kWh
Next 180 Hours Use per month:	\$0.07323 per kWh	\$0.05533 per kWh
Over 360 Hours Use per month:	\$0.06174 per kWh	\$0.04660 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 10C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 10C

For Missouri Retail Service Area

Medium General Service
Schedule MGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.803 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 10D
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 10D
For Missouri Retail Service Area

Medium General Service Schedule MGS
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DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.
26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 10E
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 10E
For Missouri Retail Service Area

Medium General Service Schedule MGS
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DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 11

Cancelling P.S.C. MO. No. 7 3rd Revised Sheet No. 11

For Missouri Retail Service Area

**LARGE GENERAL SERVICE
Schedule LGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company’s discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for existing customers for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

This rate also will be applied to the combined use of a customer at the premise where two or more classes of service (such as one-phase and three-phase services) to the customer at such premise are measured by separate meters, but only in the case of such customers connected prior to May 5, 1986. Monthly Maximum Demand will be computed as the sum of the individual meters’ monthly maximum 30-minute interval demand at each service. Customers with more than one class of service connected on or after May 5, 1986 will be billed separately for each class of service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof, except in the case of temporary service.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 11A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11A
For Missouri Retail Service Area

Large General Service Schedule LGS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGSE

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.494

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.978	\$3.754

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09803 per kWh	\$0.09008 per kWh
Next 180 Hours Use per month:	\$0.06758 per kWh	\$0.05194 per kWh
Over 360 Hours Use per month:	\$0.04352 per kWh	\$0.03657 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 11B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 11B
For Missouri Retail Service Area

Large General Service Schedule LGS

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGSF

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.897

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.819	\$3.669

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09584 per kWh	\$0.08802 per kWh
Next 180 Hours Use per month:	\$0.06597 per kWh	\$0.05070 per kWh
Over 360 Hours Use per month:	\$0.04250 per kWh	\$0.03586 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 11C
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 11C
For Missouri Retail Service Area

Large General Service
Schedule LGS

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer	Receives service on the low side of the line transformer.
Primary voltage customer	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 11D
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 11D

For Missouri Retail Service Area

Large General Service Schedule LGS

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 11E
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 11E
For Missouri Retail Service Area

Large General Service Schedule LGS

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 12
Canceling P.S.C. MO. No. 7 Original Sheet No. 12
For Missouri Retail Service Area

LIMITED TIME-RELATED PRICING SERVICE
Schedule TRP

PURPOSE

Time-Related Pricing (TRP) offers customers energy pricing that is time differentiated and based on historical locational marginal prices from the Market. This rate allows customers the ability to respond to pricing reflective of the hourly cost of energy and associated demand costs. Customers benefit from having visibility to hourly pricing for predefined periods.

AVAILABILITY

This schedule is available to customers for electric service through one meter with an average capacity of at least one hundred and fifty (150) kilowatts (kW) over the past twelve months, and for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company’s discretion, service may be provided through more than one meter where it is economical for the Company to do so. The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This rate is not available for standby, breakdown, supplementary, maintenance, auxiliary, or resale service.

Participation in TRP is limited to 100 customers.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volt firm electric service, provided from the Company’s secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction or may be made available at additional charge at 2,400, 12,470, or 24,900 nominal volts. Primary service may be served from Company’s 69,000 volt or 34,500 volt systems, at Company’s option, through Company owned transformation. The customer may request contractual service from the 69,000 volt or 34,500 volt systems, if such systems are available at the customer’s point of delivery without additional construction and the customer provides transformation.

BILL DETERMINATION for General Load 1LGPT and 1LGST, and Power Load 1PGPT, 1PGST, 1PSUT, and 1PTRT

A TRP Bill is rendered after each monthly billing period and calculated using the following formula:

$$\text{TRP Bill} = \text{Customer Charge} + (\text{Facilities Charge} * \text{kW of Facilities Demand}) + ((\text{Hourly Energy Charge}^{\text{ec}} * \text{Hourly kWh})_{\text{For all hours of the billing month}}) + \text{Reactive Demand Adjustment}$$

^{ec} = Energy Charge varies by season, day-type, and hour. See following tables.

CUSTOMER CHARGE: General Load at Secondary and Primary Voltage		
0-999 kW in Facilities Demand		\$122.14
1000 kW or above in Facilities Demand		\$1,042.78
Power Load at Secondary, Primary, Substation, and Transmission Voltage		\$1,181.28

FACILITIES CHARGE:		
General Load at Secondary Voltage		\$3.494 per kW of Facilities Demand
General Load at Primary Voltage		\$2.897 per kW of Facilities Demand
Power Load at Secondary Voltage		\$3.956 per kW of Facilities Demand
Power Load at Primary Voltage		\$3.279 per kW of Facilities Demand
Power Load at Substation Voltage		\$0.990 per kW of Facilities Demand
Power Load at Transmission Voltage		\$0.000 per kW of Facilities Demand

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 12A

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

LIMITED TIME-RELATED PRICING SERVICE
Schedule TRP

ENERGY CHARGE: The energy charge is calculated based on kWh used during the billing period multiplied by that hour's pricing. The hourly TRP energy pricing reflects time-variable energy and demand costs into static hourly pricing.

Hourly TRP Pricing of Energy per hour, day-type, and season is as follows:

GENERAL LOAD (1LGPT, 1LGST):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.04927	\$0.05752	\$0.04712	\$0.06300
2	\$0.04698	\$0.05605	\$0.04549	\$0.06127
3	\$0.04588	\$0.05586	\$0.04450	\$0.05963
4	\$0.04548	\$0.05635	\$0.04406	\$0.06006
5	\$0.04716	\$0.05940	\$0.04450	\$0.06228
6	\$0.05065	\$0.06621	\$0.04584	\$0.06571
7	\$0.05424	\$0.07919	\$0.04695	\$0.06958
8	\$0.05639	\$0.08079	\$0.04926	\$0.07486
9	\$0.05968	\$0.07918	\$0.05177	\$0.08105
10	\$0.06149	\$0.08107	\$0.05328	\$0.08603
11	\$0.06509	\$0.07802	\$0.05517	\$0.08334
12	\$0.07025	\$0.07536	\$0.05854	\$0.07950
13	\$0.07500	\$0.07344	\$0.06186	\$0.07680
14	\$0.11408	\$0.07283	\$0.06443	\$0.07470
15	\$0.16586	\$0.07088	\$0.09685	\$0.07406
16	\$0.24416	\$0.07016	\$0.10065	\$0.07431
17	\$0.30589	\$0.07253	\$0.10306	\$0.07721
18	\$0.28129	\$0.07817	\$0.10048	\$0.08516
19	\$0.19435	\$0.07922	\$0.09536	\$0.08593
20	\$0.15009	\$0.07725	\$0.09135	\$0.08389
21	\$0.09054	\$0.07611	\$0.05490	\$0.08098
22	\$0.05895	\$0.06884	\$0.05251	\$0.07390
23	\$0.05436	\$0.06304	\$0.04939	\$0.06778
24	\$0.05093	\$0.05759	\$0.04705	\$0.06178

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 12B

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

LIMITED TIME-RELATED PRICING SERVICE
Schedule TRP

ENERGY CHARGE (cont'd):

POWER LOAD (1PGPT, 1PGST, 1PSUT, 1PTRT):

Hour Ending	Summer Weekday	Winter Weekday	Summer Weekend	Winter Weekend
1	\$0.04770	\$0.05121	\$0.04337	\$0.05322
2	\$0.04506	\$0.04990	\$0.04174	\$0.05185
3	\$0.04380	\$0.04973	\$0.04074	\$0.05056
4	\$0.04334	\$0.05017	\$0.04031	\$0.05090
5	\$0.04527	\$0.05288	\$0.04074	\$0.05265
6	\$0.04930	\$0.05894	\$0.04209	\$0.05535
7	\$0.05343	\$0.07048	\$0.04320	\$0.05840
8	\$0.05591	\$0.07191	\$0.04552	\$0.06256
9	\$0.05970	\$0.07047	\$0.04803	\$0.06744
10	\$0.06179	\$0.07215	\$0.04955	\$0.07137
11	\$0.06594	\$0.06944	\$0.05145	\$0.06925
12	\$0.07188	\$0.06708	\$0.05483	\$0.06622
13	\$0.07736	\$0.06536	\$0.05816	\$0.06409
14	\$0.09359	\$0.06482	\$0.06073	\$0.06244
15	\$0.11406	\$0.06309	\$0.07021	\$0.06194
16	\$0.14398	\$0.06245	\$0.07341	\$0.06213
17	\$0.16030	\$0.06456	\$0.07514	\$0.06442
18	\$0.14456	\$0.06957	\$0.07212	\$0.07069
19	\$0.10986	\$0.07050	\$0.06673	\$0.07129
20	\$0.09208	\$0.06876	\$0.06275	\$0.06968
21	\$0.07104	\$0.06774	\$0.05118	\$0.06739
22	\$0.05886	\$0.06127	\$0.04878	\$0.06181
23	\$0.05357	\$0.05611	\$0.04565	\$0.05698
24	\$0.04962	\$0.05127	\$0.04330	\$0.05226

LOAD DISTINCTIONS

Customers with maximum demand of 1000 kW or above shall be considered Power Load customers for the purposes of this tariff. All customers meeting the minimum capacity requirements of this tariff, but with maximum demands below 1000 kW, shall be considered General Load customers for the purposes of this tariff.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 12C

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

LIMITED TIME-RELATED PRICING SERVICE
Schedule TRP

SUMMER AND WINTER BILLING PERIOD

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.

REACTIVE DEMAND ADJUSTMENT

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month for General Load customers and a charge of \$0.99294 per month for Power Load customers shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company’s option, by demand tests. The Actual Demand shall be the maximum thirty (30) minute demand, measured in kW during the current billing period.

MINIMUM DEMAND:

- 200 kW for General Load service at Secondary Voltage
- 204 kW for General Load service at Primary Voltage
- 980 kW for Power Load service at Secondary Voltage
- 1000 kW for Power Load service at Primary Voltage
- 1008 kW for Power Load service at Substation Voltage
- 1016 kW for Power Load service at Transmission Voltage

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28)

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATION

Subject to Rules and Regulations filed with the Missouri Public Service Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 14A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 14A
For Missouri Retail Service Area

Large Power Service
Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE

A. CUSTOMER CHARGE (per month):		\$1,181.28
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.956
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2443 kW	\$15.348	\$10.433
Next 2443 kW	\$12.277	\$8.141
Next 2443 kW	\$10.285	\$7.182
All kW over 7329 kW	\$7.508	\$5.529
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09127 per kWh	\$0.07737 per kWh
Next 180 Hours Use per month:	\$0.05425 per kWh	\$0.04934 per kWh
Over 360 Hours Use per month:	\$0.02603 per kWh	\$0.02577 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF

A. CUSTOMER CHARGE (per month):		\$1,181.28
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$3.279
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2500 kW	\$14.996	\$10.192
Next 2500 kW	\$11.998	\$7.956
Next 2500 kW	\$10.049	\$7.017
All kW over 7500 kW	\$7.337	\$5.404
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08918 per kWh	\$0.07559 per kWh
Next 180 Hours Use per month:	\$0.05302 per kWh	\$0.04820 per kWh
Over 360 Hours Use per month:	\$0.02541 per kWh	\$0.02518 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 14B
Canceling **P.S.C. MO. No.** 7 10th Revised Sheet No. 14B

For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV

A. CUSTOMER CHARGE (per month):			\$1,181.28
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month			\$0.990
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 2530 kW	\$14.817	\$10.073	
Next 2530 kW	\$11.854	\$7.862	
Next 2530 kW	\$9.929	\$6.936	
All kW over 7590 kW	\$7.251	\$5.340	
D. ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use per month:	\$0.08813 per kWh	\$0.07473 per kWh	
Next 180 Hours Use per month:	\$0.05239 per kWh	\$0.04764 per kWh	
Over 360 Hours Use per month:	\$0.02512 per kWh	\$0.02488 per kWh	

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ

A. CUSTOMER CHARGE (per month):			\$1,181.28
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month			\$0.000
C. DEMAND CHARGE:			
Per kW of Billing Demand per month			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 2553 kW	\$ 14.690	\$9.983	
Next 2553 kW	\$ 11.748	\$7.791	
Next 2553 kW	\$ 9.839	\$6.875	
All kW over 7659 kW	\$ 7.185	\$5.292	
D. ENERGY CHARGE:			
	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use per month:	\$0.08735 per kWh	\$0.07403 per kWh	
Next 180 Hours Use per month:	\$0.05192 per kWh	\$0.04721 per kWh	
Over 360 Hours Use per month:	\$0.02490 per kWh	\$0.02465 per kWh	

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 14C
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 14C
For Missouri Retail Service Area

Large Power Service Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.99294 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 15A

Cancelling P.S.C. MO. 7 Original Sheet No. 15A

For Missouri Retail Service Area

**LARGE POWER SERVICE OFF-PEAK RIDER
Schedule LPS-1**

(continued)

Off-Peak Service Option

CONDITIONS: (continued)

5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all or part of such Off-Peak Demand which is in excess of the On-Peak Demand.
6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel all or a portion of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the canceled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve months.
9. This rider is not available to customers participating in Time-Related Pricing.

DATE OF ISSUE: December 2, 2022
ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: January 1, 2023
1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 16A
Canceling P.S.C. MO. No. 7 Original Sheet No. 16A
For Missouri Retail Service Area

CLEAN CHARGE NETWORK
Schedule CCN

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host’s agreement with the Company will identify the chosen Billing Option applicable to the EV charging stations located on its premise(s). The EV charging station screen, and third party vendor’s customer web portal, identify the applicable Energy Charges that will be the responsibility of the user at each EV charging station location.

- 1. Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.
- 2. Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge plus applicable taxes and fees.

RATES FOR SERVICE

The EV charging station screen and third- party vendor’s customer web portal will identify the per kWh rate as equal to the Energy Charge plus applicable taxes and fees to that charging station.

- 1. Energy Charge (per kWh)
Level 2: \$0.20820
Level 3: \$0.26025

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of all energy rate adjustment mechanisms, such as: (1) the Demand Side Investment Mechanism Rider (DSIM); and (2) Fuel Adjustment Clause (FAC).

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 17

Cancelling P.S.C. 7 3rd Revised Sheet No. 17

For Missouri Retail Service Area

**SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA**

AVAILABILITY

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 17A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 17A
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1SGAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.000
All kW over 25 kW	\$3.011

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16583 per kWh	\$0.11803 per kWh
Next 180 Hours Use per month:	\$0.07871 per kWh	\$0.06291 per kWh
Over 360 Hours Use per month:	\$0.07010 per kWh	\$0.05679 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1SGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$18.69
25-199 kW	\$51.81
200-999 kW	\$105.24
1000 kW or above	\$898.57

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.000
All kW over 26 kW	\$2.940

C. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.16205 per kWh	\$0.11533 per kWh
Next 180 Hours Use per month:	\$0.07689 per kWh	\$0.06147 per kWh
Over 360 Hours Use per month:	\$0.06849 per kWh	\$0.05547 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet 17B

Cancelling P.S.C. MO. No. 7 2nd Revised Sheet 17B

For Missouri Retail Service Area

SMALL GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule SGA

(Continued)

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer Receives service on the low side of the line transformer.

Primary voltage customer Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin Ives, Vice President

1200 Main, Kansas City, Mo. 64105

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 4th Revised Sheet No. 17C
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 17C
For Missouri Retail Service Area

Small General Service – All Electric (FROZEN)
Schedule SGA

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 18

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 18

For Missouri Retail Service
Area

**MEDIUM GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule MGA**

AVAILABILITY

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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ISSUED BY: Darrin R. Ives, Vice President

DATE EFFECTIVE: January 1, 2023
1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 18A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18A
For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1MGAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.223

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.217	\$3.038

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10953 per kWh	\$0.08304 per kWh
Next 180 Hours Use per month:	\$0.07492 per kWh	\$0.04751 per kWh
Over 360 Hours Use per month:	\$0.06319 per kWh	\$0.04125 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 18B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 18B

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN) Schedule MGA
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RATE FOR SERVICE AT PRIMARY VOLTAGE, 1MGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0 - 24 kW	\$55.47
25-199 kW	\$55.47
200-999 kW	\$112.65
1000 kW or above	\$961.83

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.671

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.118	\$2.972

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.10691 per kWh	\$0.08117 per kWh
Next 180 Hours Use per month:	\$0.07323 per kWh	\$0.04633 per kWh
Over 360 Hours Use per month:	\$0.06174 per kWh	\$0.04048 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th **Revised Sheet No.** 18C
Canceling P.S.C. MO. No. 7 10th **Revised Sheet No.** 18C

For Missouri Retail Service Area

Medium General Service – All Electric (FROZEN)
Schedule MGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.803 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

<u>Secondary voltage customer</u>	Receives service on the low side of the line transformer.
<u>Primary voltage customer</u>	Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 19

Cancelling P.S.C. MO. 7 3rd Revised Sheet No. 19

Missouri Retail Service Area

**LARGE GENERAL SERVICE – ALL ELECTRIC (FROZEN)
Schedule LGA**

AVAILABILITY

This Schedule is available only to Customers' physical locations currently taking service under this Schedule and who are served hereunder continuously thereafter.

For electric service through one meter to an existing customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service for all lighting, cooking, water heating, comfort space heating (except aesthetic fireplaces), comfort cooling, general purposes, and any other purposes requiring energy. The customer must have electric water heating and electric space heating equipment. This equipment shall be of a size and design approved by the Company. Electric space heating and electric water heating equipment shall be permanently installed, connected and thermostatically controlled. For billing purposes, usage from separately metered installations will be combined by the Company and treated as a single meter.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

APPLICABILITY

Applicable to all multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DATE OF ISSUE: December 2, 2022
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DATE EFFECTIVE: January 1, 2023
1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 19A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 19A
For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1LGAE

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.494

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.978	\$3.476

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09803 per kWh	\$0.08662 per kWh
Next 180 Hours Use per month:	\$0.06758 per kWh	\$0.04648 per kWh
Over 360 Hours Use per month:	\$0.04352 per kWh	\$0.03628 per kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 19B
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 19B

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN) Schedule LGA

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1LGAF

A. CUSTOMER CHARGE (per month):

Customer pays one of the following charges based upon the Facilities Demand:

0-24 kW	\$122.14
25-199 kW	\$122.14
200-999 kW	\$122.14
1000 kW or above	\$1,042.78

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.897

C. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.819	\$3.394

D. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.09584 per kWh	\$0.08480 per kWh
Next 180 Hours Use per month:	\$0.06597 per kWh	\$0.04546 per kWh
Over 360 Hours Use per month:	\$0.04250 per kWh	\$0.03558 per kWh

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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 10th Revised Sheet No. 19C
Canceling P.S.C. MO. No. 7 9th Revised Sheet No. 19C

For Missouri Retail Service Area

Large General Service – All Electric (FROZEN)
Schedule LGA

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary)

Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.874 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

SECONDARY AND PRIMARY VOLTAGE CUSTOMER DEFINITIONS

Secondary voltage customer Receives service on the low side of the line transformer.
Primary voltage customer Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company’s option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 20
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 20
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 20A
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20A
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 20B
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20B
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 20C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 20C
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 20D
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 20D
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 20E
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 20E
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 22
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 22

For Missouri Retail Service Area

THERMAL STORAGE RIDER Schedule TS
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AVAILABILITY

This Rider shall be available to all customers with installations of Thermal Storage Systems who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TRP.

DETERMINATION OF DEMAND

For customers with Thermal Storage Systems, the Monthly Maximum Demand for any month included in the Thermal Storage Season shall be the highest demand indicated in any 30-minute interval in that month during the period of noon to 8 p.m., Monday through Friday (except holidays). Weekday holidays are Memorial Day, Independence Day, and Labor Day. All other terms and conditions of the customer's service schedule shall continue.

THERMAL STORAGE SEASON

The Thermal Storage Season shall be the six consecutive months beginning with the customer's first regular meter reading during the Company's April meter reading cycle. The Company's April reading cycle begins on or around April 1.

TERMINATION

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 25
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 25
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 25A
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 25A
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 25B
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 25B
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 25C
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 25C
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 25D
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 25D
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 26
Canceling **P.S.C. MO. No.** 7 5th Revised Sheet No. 26

For Missouri Retail Service Area

MARKET BASED DEMAND RESPONSE PROGRAM Schedule MBDR
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PURPOSE

The Market Based Demand Response Program (MBDR) offers qualified business demand response (BDR) (formerly known as demand response incentive (DRI)) participants an additional opportunity to reduce their electric costs through participation with Evergy in the wholesale Southwest Power Pool (SPP) energy market by providing load reduction during high price periods in the market and declared emergency events. Participation in this Program authorizes Evergy to offer the Customer’s Curtailment Amount in the SPP Integrated Marketplace and to compensate Participants based on any SPP settlement payments.

AVAILABILITY

This Program is available to BDR participants whose demand response (DR) resources are compliant with the SPP tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during a Curtailment Event. The Participant’s DR Resources will be registered in the SPP Day Ahead Energy Market as either Bulk Demand Response Resources or Dispatchable Demand Response Resources.

The technical and operational requirements for each DR Resource type are outlined in the MBDR Contract and the SPP Marketplace Protocol, as it may change from time-to-time.

DEFINITIONS

1. Aggregation - the process of combining of multiple DR Curtailment Amounts into a single Curtailment Amount.
2. Curtailment Amount - the difference between the Participant’s HCLP and the actual Participant load during each hour of a Curtailment event.
3. Curtailment Event - when the Company instructs Participants to curtail load for a defined period of time.
4. Customer Representative – an entity that the Customer has designated to facilitate all or some of the customer offers, notifications and transactions under this program
5. Demand Response - the ability for a Participant to engage DR Resources and reduce its Load when so instructed.
6. DR Resource (DRR) - a controllable load, including behind the meter generation and/or storage, that can reduce the Customer’s withdrawal of energy from the electric grid.
7. Hourly Customer Load Profile (HCLP) - an hourly estimate of the Participant’s electric consumption amount absent load curtailment for a DR event.
8. Incentive – Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of customer behaviors or measures.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 6th Revised Sheet No. 26A
Canceling P.S.C. MO. No. 7 5th Revised Sheet No. 26A

For Missouri Retail Service Area

MARKET BASED DEMAND RESPONSE PROGRAM
Schedule MBDR

DEFINITIONS (Continued)

- 10. Participant – The end-use Customer or Customer Representative.
- 11. Program Administrator – The entity selected by Company to provide program design, promotion, administration, implementation, and delivery of services.
- 12. Program Partner – A service provider that Company or the Program Administrator has approved.

Curtailment Season

This program's Curtailment Season will be annually from January 1 through December 31.

Contract Curtailment Amount

The Participant's MBDR Contract will specify the agreed upon Contract Curtailment Amount and shall be the same Curtailment Amount for each month of the contract. Under no circumstances shall the Contract Curtailment Amount be less than 100 kW and not more than the Participant's BDR Contract Curtailment Amount. The Curtailment Amount is calculated as the difference between the Participant's HCLP and the Participant actual average load during each hour of a DR event.

Aggregation of BDR Curtailment Amounts

For the purposes of this program, and at the Company's option, a Participant with service at multiple premise locations may request that the BDR Curtailment Amounts from some, or all, of the Participants premises be aggregated to achieve the minimum MBDR Contract Curtailment Amount. Availability of the Participant premise aggregation is further subject to the technical feasibility of the installation of required Company metering and communication equipment and SPP requirements.

Metering and Communication Requirements

Participants must have Company installed metering capable of providing the interval load metering and telemetry required by SPP on each participating service point. The Participant shall be responsible for the incremental cost of any additional Company metering, communications or control equipment required beyond that which is normally provided.

Daily Market Participation

A Participant shall have the option of market participation on any particular day except for days on which the Company has scheduled a potential BDR Curtailment Event. Participant Curtailable Amounts will be included in the daily Day Ahead Energy Offers by the Company to SPP unless the Participant specifies that it does not wish to participate on a specific day. Upon enrollment, the Participant will establish a default Offer for their Contract Curtailment Amount that will remain valid until updated or declared unavailable by the Participant.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

2nd

Revised Sheet No. 28C

Canceling P.S.C. MO. No. 7

1st

Revised Sheet No. 28C

For Missouri Retail Service Area

STANDBY SERVICE RIDER Schedule SSR

RATES

		SGS	SGS
		<u>Secondary Voltage</u>	<u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.000	\$0.000
	b) Winter	\$0.000	\$0.000
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.000	\$0.000
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.201	\$0.196
	B. Maintenance (per KW)	\$0.100	\$0.098
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.201	\$0.196
	B. Maintenance (per KW)	\$0.100	\$0.098
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.16583	\$0.16205
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.12885	\$0.12592

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 28D

Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 28D

For Missouri Retail Service Area

STANDBY SERVICE RIDER
Schedule SSR

RATES (Continued)

		<u>MGS</u> <u>Secondary Voltage</u>	<u>MGS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$110.00	\$110.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.527	\$0.515
	b) Winter	\$0.268	\$0.262
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.527	\$0.515
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.426	\$0.384
	B. Maintenance (per KW)	\$0.213	\$0.192
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.305	\$0.266
	B. Maintenance (per KW)	\$0.152	\$0.133
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.10953	\$0.10691
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09464	\$0.09242

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 28E
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28E
 For Missouri Retail Service Area

**STANDBY SERVICE RIDER
Schedule SSR**

RATES (Continued)

		LGS <u>Secondary Voltage</u>	LGS <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
A.	Administrative Charge	\$130.00	\$130.00
B.	Facilities Charge (per month per KW of Contracted Standby Capacity)		
a)	Summer	\$0.872	\$0.852
b)	Winter	\$0.469	\$0.459
C.	Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.872	\$0.852
2.	DAILY STANDBY DEMAND RATE – SUMMER		
A.	Back-Up (per KW)	\$0.582	\$0.534
B.	Maintenance (per KW)	\$0.291	\$0.267
3.	DAILY STANDBY DEMAND RATE – WINTER		
A.	Back-Up (per KW)	\$0.394	\$0.350
B.	Maintenance (per KW)	\$0.197	\$0.175
4.	BACK-UP ENERGY CHARGES – SUMMER		
A.	Per kWh in excess of Supplemental Contract Capacity	\$0.09803	\$0.09584
5.	BACK-UP ENERGY CHARGES - WINTER		
A.	Per kWh in excess of Supplemental Contract Capacity	\$0.09008	\$0.08802

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 28F

Canceling P.S.C. MO. No. 7 Original Sheet No. 28F

For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>
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RATES (Continued)

		<u>LPS</u> <u>Secondary Voltage</u>	<u>LPS</u> <u>Primary Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.939	\$0.917
	b) Winter	\$0.691	\$0.676
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.939	\$0.917
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.639	\$0.585
	B. Maintenance (per KW)	\$0.320	\$0.293
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.524	\$0.473
	B. Maintenance (per KW)	\$0.262	\$0.236
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.09127	\$0.08918
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07737	\$0.07559

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 28G
 Canceling P.S.C. MO. No. 7 Original Sheet No. 28G
 For Missouri Retail Service Area

<p>STANDBY SERVICE RIDER Schedule SSR</p>

RATES (Continued)

		<u>LPS</u> <u>Substation</u> <u>Voltage</u>	<u>LPS</u> <u>Transmission</u> <u>Voltage</u>
1.	STANDBY FIXED CHARGES		
	A. Administrative Charge	\$430.00	\$430.00
	B. Facilities Charge (per month per KW of Contracted Standby Capacity)		
	a) Summer	\$0.906	\$0.898
	b) Winter	\$0.668	\$0.662
	C. Generation and Transmission Access Charge (per month per KW of Contracted Standby Capacity)	\$0.906	\$0.898
2.	DAILY STANDBY DEMAND RATE – SUMMER		
	A. Back-Up (per KW)	\$0.429	\$0.359
	B. Maintenance (per KW)	\$0.214	\$0.180
3.	DAILY STANDBY DEMAND RATE – WINTER		
	A. Back-Up (per KW)	\$0.317	\$0.249
	B. Maintenance (per KW)	\$0.159	\$0.124
4.	BACK-UP ENERGY CHARGES – SUMMER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.08813	\$0.08735
5.	BACK-UP ENERGY CHARGES - WINTER		
	A. Per kWh in excess of Supplemental Contract Capacity	\$0.07473	\$0.07403

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 1st Revised Sheet No. 31

Cancelling P.S.C. MO. 7 Original Sheet No. 31
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE Schedule PG

AVAILABILITY:

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is not available to customers for Resale or Time-Related Pricing electric service.

APPLICABILITY:

Applicable to a "Qualifying Facility" who contracts for service supplied at one point of delivery where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. "Qualifying Facility" shall mean a cogeneration facility or a small power production facility which is a qualifying facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regard to metering equipment) in excess of those facilities required for an ordinary residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service rate schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt. This schedule is not applicable where the Customer's maximum capacity exceeds 100 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service rate schedule.

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, Mo. 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 14th Revised Sheet No. 31A
Canceling P.S.C. MO. No. 7 13th Original Sheet No. 31A
For Missouri Retail Service Area

PARALLEL GENERATION CONTRACT SERVICE
Schedule PG (Continued)

BILLING AND PAYMENT: (continued)

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following:

PAYMENT RATE:

\$.022 per kWh for all kWh received.

Administration adjustment (not applicable to net metering): The payment amount calculated above shall be reduced \$3.50 per month to compensate the Company for the fixed charges on the meter measuring the kilowatt-hours delivered by the Customer to the Company and for the engineering, administrative and accounting costs associated with the delivery of energy by the Customer to the Company.

The payment calculated above is designed to reflect the net value to the Company of energy delivered to the Company by the Customer.

OTHER TERMS AND CONDITIONS:

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued: December 2, 2022
Issued by: Darrin Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 33
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 33

For Missouri Retail Service Area

PRIVATE UNMETERED LIGHTING SERVICE (FROZEN) Schedule AL
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AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

Not available for new service after December 6, 2018.

RATE, 1ALDA, 1ALDE**A. Base Charge:**

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

		kWh/Mo	Rate/Mo
5800 Lumen HPS** – Area Light	(S058)	34	\$24.23
8600 Lumen MV* – Area Light	(M086)	71	\$27.04
16000 Lumen HPS** – Flood Light	(H160)	67	\$27.74
22500 Lumen MV* – Area Light	(M225)	157	\$33.10
22500 Lumen MV* – Flood Light	(V225)	157	\$33.10
27500 Lumen HPS** – Area Light	(H275)	109	\$29.50
50000 Lumen HPS** – Flood Light	(H500)	162	\$32.19
63000 Lumen MV* – Flood Light	(V630)	372	\$43.02

* Limited to the units in service on May 5, 1986 until removed.

** Limited to the units in service on December 6, 2022 until removed.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	(SP30)		\$7.45
Each 35-foot ornamental steel pole installed	(SP35)		\$8.49
Each 30-foot wood pole installed	(WP30)		\$6.85
Each 35-foot wood pole installed	(WP35)		\$7.05
Each overhead span of circuit installed	(SPAN)		\$4.07

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.70 (U300) per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit.

Issued: December 2, 2022
 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

6th

Revised Sheet No. 34A

Canceling P.S.C. MO. No. 7

5th

Revised Sheet No. 34A

For Missouri Retail Service Area

NET METERING INTERCONNECTION APPLICATION AGREEMENT
Schedule NM

DEFINITIONS (continued)

- I. Renewable energy resources means, when used to produce electrical energy, the following: wind, solar thermal sources, hydroelectric sources, photovoltaic cells and panels, fuel cells using hydrogen produced by one (1) of the above-named electrical energy sources, and other sources of energy that become available after August 28, 2007, and are certified as renewable by the Missouri Department of Natural Resources or Missouri Department of Economic Development’s Division of Energy.
- J. Staff means the staff of the Public Service Commission of the state of Missouri.

APPLICABILITY

Applicable to Customer-Generators with a Company approved interconnection agreement. This schedule is not applicable where the Customer’s electrical generating system exceeds 100 kW DC, nor to customers participating in Time-Related Pricing.

REC OWNERSHIP

RECs created through the generation of electricity by the Customer-Owner are owned by the Customer-Generator; however, as a condition of receiving solar rebates for systems operational after August 28, 2013, customers transfer to the electric system all right, title and interest in and to the RECs associated with the new or expanded solar electric system that qualified the customer for the solar rebate for a period of ten (10) years from the date the Company confirmed the solar electric system was installed and operational.

COMPANY OBLIGATIONS

- A. Net metering shall be available to Customer-Generators on a first-come, first-served basis until the total rated generating capacity of net metering systems equals five percent (5%) of the Company’s Missouri jurisdictional single-hour peak load during the previous year. The Commission may increase the total rated generating capacity of net metering systems to an amount above five percent (5%). However, in a given calendar year, the Company shall not be required to approve any application for interconnection if the total rated generating capacity of all applications for interconnection already approved to date by the Company in said calendar year equals or exceeds one percent (1%) of the Company’s single-hour peak load for the previous calendar year.
- B. A tariff or contract shall be offered that is identical in electrical energy rates, rate structure, and monthly charges to the contract or tariff that the Customer would be assigned if the Customer were not an eligible Customer-Generator but shall not charge the Customer-Generator any additional standby, capacity, interconnection, or other fee or charge that would not otherwise be charged if the Customer were not an eligible Customer-Generator.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 35
 Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML
AVAILABILITY

Available for overhead lighting of roadways through a Company-owned Street Lighting system incorporated municipalities and other governmental entities. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, and counties.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Light Emitting Diode (LED)), 1MLLL

1. Basic Installation:
 Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo ⁽²⁾
1.1	5000 Lumen LED (Class A)(Type V) ⁽¹⁾	(LOAS)	16	\$20.53
1.2	5000 Lumen LED (Class A)(Type V twin) ⁽¹⁾	(LOAT)	32	\$41.06
1.3	5000 Lumen LED (Class B)(Type II) ⁽¹⁾	(LOBS)	16	\$20.53
1.4	5000 Lumen LED (Class B)(Type II twin) ⁽¹⁾	(LOBT)	32	\$41.06
1.5	7500 Lumen LED (Class C)(Type III) ⁽¹⁾	(LOCS)	23	\$23.10
1.6	7500 Lumen LED (Class C)(Type III twin) ⁽¹⁾	(LOCT)	46	\$46.20
1.7	12500 Lumen LED (Class D)(Type III) ⁽¹⁾	(LODS)	36	\$24.63
1.8	12500 Lumen LED (Class D)(Type III twin) ⁽¹⁾	(LODT)	72	\$49.26
1.9	24500 Lumen LED (Class E)(Type III) ⁽¹⁾	(LOES)	74	\$26.69
1.10	24500 Lumen LED (Class E)(Type III twin) ⁽¹⁾	(LOET)	148	\$53.37

2. Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
2.1	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾	(LOBE)	16	\$11.30
2.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾	(LOCE)	23	\$13.85
2.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾	(LODE)	36	\$15.40
2.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾	(LOEE)	74	\$17.45

- 3.0 Street luminaires on 14 foot decorative poles served from a new underground circuit extension not in excess of 200 feet per unit: (Code UD)

	Size and Type of Luminaire		kWh/Mo	Rate/Mo
3.1	4300 Lumen LED (Class K) (Acorn Style) ⁽¹⁾	(LOKU)	26	\$64.37
3.2	10000 Lumen LED (Class L) (Acorn Style) ⁽¹⁾	(LOLU)	41	\$65.82

⁽¹⁾Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 35A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35A

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE Schedule ML

RATE (Mercury Vapor and High Pressure Sodium Vapor) 1MLSL (FROZEN)

3. Basic Installation:
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Not available for new service after July 1, 2016.

	Size and Type of Lamp		kWh/Mo	Rate/Mo
3.1	9500 Lumen High Pressure Sodium (S09S)		49	\$22.64
3.2	9500 Lumen High Pressure Sodium (twin) (S09T)		98	\$45.27
3.3	16000 Lumen High Pressure Sodium (S16S)		67	\$25.21
3.4	16000 Lumen High Pressure Sodium (twin) (S16T)		134	\$50.43
3.5	27500 Lumen High Pressure Sodium (S27S)		109	\$26.80
3.6	27500 Lumen High Pressure Sodium (twin) (S27T)		218	\$53.61

RATE (Optional Equipment) 1MLSL, 1MLLL

4. Optional Equipment:
The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 1.0 and 3.0 above.

4.1	Metal pole instead of wood pole (New installations are available with underground service only)	(OSPL)	\$1.54
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 35B
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 35B
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

RATE (Optional Equipment) 1MLSL, 1MLLL (continued)

5. Optional Equipment: (continued)

5.1 Underground Service extension, under sod, not in excess of 200 feet.	(OEUS)	\$6.51
5.2 Underground Service extension under concrete, not in excess of 200 feet.	(OEUC)	\$24.82
5.3 Breakaway Base - available with underground service only.	(OBAB)	\$3.55

RATE (Customer-owned) (High Pressure Sodium Vapor), 1MLCL

6. Street lamps equipped with a hood, reflector, and refractor; owned, operated and maintained by the Customer. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rates: ⁽¹⁾

		<u>kWh/Mo</u>	<u>Rate/Mo</u>
(1) Code CX [single]	(C16C)	67	\$5.56
(2) Code TCX [twin]	(C16T)	134	\$11.11

Annual energy charge shall be determined by the product of: (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

Annual service facilities charge shall be equal to 21.00% of the total installed cost of the Company street lighting service facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities.

At the Company's discretion, alternate rates, based on the kWh of lamp types other than High Pressure Sodium, may be allowed for the conversion or update of existing lights served under this rate. All other terms will be as noted above. A written agreement may be required.

6.1 Specially designed street lamps equipped with three ornamental 150 watt High Pressure Sodium Vapor Luminaries and ornamental base and pole, referred to as San Francisco street lights, installed, owned, operated and maintained by the Customer. Company may, at its discretion, install such facilities provided the Customer agrees to pay the total cost of installation incurred by the Company.
⁽²⁾ Lamps shall be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Company provides annual energy and underground service facilities to base of each Customer-owned pole at the following rate:

(1) Code CXP

Annual energy charge shall be determined by the product of (i) total kilowatts of power required for the operation, (ii) 4100 hours per year, and (iii) \$0.084.

⁽¹⁾Limited to the units in service on May 5, 1986, until removed.

⁽²⁾Limited to the units in service on May 18, 2011, until removed.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 36
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 36
For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE 1MLCL (Customer-owned) (FROZEN)

6. Street lamps equipped with hood, reflector, and refractor, owned and installed by Customer, maintained by and controlled by the Company, served overhead or underground: (Code LMX) Not available for new service after July 1, 2016.

	Size of Lamp		kWh/Mo	Rate/Mo
6.1	8600 Lumen - Limited Maintenance	(CO8L)	71	\$11.28
6.2	9500 Lumen - Limited Maintenance	(CO9L)	49	\$11.28

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing mercury vapor or high pressure sodium street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) street luminaires.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 36A
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 36A
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 12th Revised Sheet No. 36B
Canceling P.S.C. MO. No. 7 11th Revised Sheet No. 36B
For Missouri Retail Service Area

RESERVED FOR FUTURE USE

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37
For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

AVAILABILITY

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, 1TSLM

Basic Installations:		kWh/Mo	Rate/Mo
1. Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor.	(1CTL)	213	\$200.35
2. Flasher Control:			
(A) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day.	(1W1L)	50	\$47.19
(B) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$55.72. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.	(4W1L)	101	\$55.86
3. Pedestrian Push Button Control. This basic installation consists of two 3-light units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device.	(BUTN)	221	\$167.69

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37A
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37A
 For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
 Schedule TR

RATE, 1TSLM (continued)

Basic Installations:

4. Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on May 18, 2011, and where such basic installations are operated continuously thereafter.

Location		kWh/Mo	Rate/Mo
North Kansas City	23 rd and Howell, 23 rd and Iron	(4PEC) 55	\$483.84

If a customer shall request the installation of a different Multi-Phase Electronic Control other than the above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Supplemental Equipment:

- 5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. (3LTU) 50 \$28.51

- 6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. (2LTU) 50 \$27.43

- 7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. (1LTU) 50 \$8.59

- 8. Pedestrian Control Equipment. This supplemental equipment can be installed at any controlled intersection where the Pedestrian Control Equipment can be connected to the existing control cable and controller at such intersection, and operated by the existing controller at such intersection by the addition of necessary cams and relays. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation. (PBPR) \$3.82

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37B
 Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37B
 For Missouri Retail Service Area

<p>MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR</p>
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RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

	kWh/Mo	Rate/Mo
(12RD)	48	\$6.96

10. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

(09IN)	50	\$7.88
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11. Vehicle - Actuation Units:

(A) Loop Detector

1. Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection.

(LP01)	15	\$35.66
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2. Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection.

(LP02)	18	\$56.58
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12. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so

that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time.

(FLEQ)	14	\$10.12
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13. Mast Arm:

(A) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "class" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable, and traffic signal unit attachments, but exclude traffic signal unit.

(ARM2)		\$47.39
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(B) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit.

(ARM3)		\$46.97
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EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 37C
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 37C
For Missouri Retail Service Area

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

RATE, 1TSLM (continued)

Supplemental Equipment: (continued)

- | | | |
|--|------------------|-------------------|
| 14. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. | kWh/Mo
(PLTE) | Rate/Mo
\$2.17 |
| 15. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. | (WPSU) | \$21.95 |
| 16. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. | (ALPL) | \$12.05 |

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 39
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 39
For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PURPOSE

The purpose of the Solar Subscription Pilot Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may request Commission approval to terminate this Schedule SSR.

The Company will seek to construct systems to be located in the most economic Missouri or adjacent state location, selecting the alternative with the lowest cost for implementation. Information concerning the decision will be provided to the Commission Staff and the Office of Public Counsel. Evergy Missouri Metro and Evergy Missouri West will combine the subscription requirements in sizing the solar resource. Opportunities to co-locate with other Company solar deployment will be considered. If deployed as the single system, the Solar Blocks will be split between the companies based on the same ratio as the expected Customer subscriptions. Once the Solar Block split is established, that amount will be fixed for the life of the solar resource. Any subsequent solar resource built under this tariff will also be split between the companies using the same approach, based on a ratio of the then expected Customer subscription and similarly fixed for the duration of that solar resource.

AVAILABILITY

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

Total participation of non-residential Customers will be limited to no more than 50 percent of the total solar resource capacity during the first three months of the solar resource in-service date. After three months, and at the Company's sole discretion, all available solar resource capacity may be made available to all eligible Customers.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 39A
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39A
For Missouri Retail Service Area

Solar Subscription Rider Schedule SSP
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AVAILABILITY (Continued)

Customers receiving Unmetered, Lighting, or Net Metering Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

PRICING

The Solar Block Subscription Charge for energy sold through this Program is estimated to be \$0.1284 per kWh, made up of two costs:

1. The Solar Block cost of \$0.0884; and
2. The Services and Access charge of \$0.040 per kWh.

The Solar Block cost is defined by the total cost of the solar resources built to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access. When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price or otherwise deemed beneficial relative to the standard rates.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage (Subscription Level). The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

Subscription levels will be recalculated monthly if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. All changes in Subscription status will occur at the end of the respective billing month in which the status change is requested.

A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. In the event there is a significant and regular reduction in Participant metered energy consumption, the Company, at its sole discretion, may adjust the Participant's subscription level after customer notice.

Participants may not combine loads across the companies for achieving participation limits, determination of subscription levels, or aggregated billing. Loads will not be combined across companies for the purpose of applying minimum term limits.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 39B
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39B
For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ* = Monthly Purchase Quantity in kWh
- SL* = Subscription Level in kW AC
- TSC* = Total Solar System Capacity in kW AC
- AME* = Actual Monthly Energy Produced by the Solar Resource in kWh.

MONTHLY BILLING

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be zero for that month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 39C
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39C
For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

WAITING LIST

If at the time of subscription request a Customer’s desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer’s desired subscription level. If the available capacity is less than the Customer’s desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Separate waiting lists will be used for this Rider for each company.

SUBSCRIPTION TERM

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

EVALUATION

The Company will complete and submit to Staff an evaluation of this Program prior to any request for expansion or after five years of operation, whichever is first. The evaluation will include:

1. Tracking of program costs and revenues (participants, all ratepayers, Company),
2. Numbers and types of subscribers (by rate class and participation by low and moderate-income customers if available),
3. Annual surveys of participating customers covering (economic considerations and customer service),
4. Impact or benefits of the facility on the utility distribution system, and
5. Plans to site program expansion facilities in areas where distributed generation would benefit the electric utility’s distribution system, such as areas where there is a potential to avoid or minimize distribution system investment.

EXPANSION

Program expansion will be done to the extent practical, with consideration of the energy delivered to the jurisdictional system. The Company may construct new Solar Resources if there are sufficient subscriptions to support the new Resources and the Commission approves a Certificate or Certificates of Convenience and Necessity (“CCN”). Upon grant of a CCN, construction of a new Resource shall not begin until at least 75 percent of the Solar Resource’s energy is subscribed or able to be filled through the waitlist.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 39D
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 39D

For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER
Schedule SSP

PROGRAM PROVISIONS AND SPECIAL TERMS

1. Customers applying for service under this Program must have an account that is not delinquent or in default at the time of application.
2. Renewable Energy Credits (RECs) produced by solar resources associated with this program will be tracked by company, consistent with the Customer subscriptions. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants. The Company will create a group retirement subaccount in NAR for retirement of RECs. The RECs associated with the output of the solar facility will be designated in NAR for public viewing. The Company will retain any RECs received by the Companies through the unsubscribed allocations.
3. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
4. Participants who move to another location within the Company's Missouri service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly. Transfers between companies are not allowed. If customers choose to move between companies, they will be required to terminate their subscription with the previous company and subscribe with the new company, subject to the terms of the approved tariff for that company.
5. Participants must notify the Company in writing, including by email, of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
6. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
7. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
8. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.

Issued: December 2, 2022
Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 39E
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 39E
For Missouri Retail Service Area

SOLAR SUBSCRIPTION RIDER Schedule SSP
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- 9. Unsubscribed amounts will be determined monthly within the companies using the monthly subscriptions in place at the time of the allocation of costs for that company. Responsibility for any undersubscribed shares will be shared between shareholders and ratepayers. The cost associated with any unsubscribed portion of Program Resources will not be included in the revenue requirement used to establish base rates if subscriptions cover at least 50 percent of Program Resources. If subscriptions cover less than 50 percent of Program Resources, then the cost associated with the unsubscribed portion below 50 percent of Program Resources will be included in the revenue requirement used to establish base rates.

- 10. All time-related terms and periods referenced within the Rider will be applied consistently across the companies as appropriate and allowed by the respective individual tariffs for this program.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to customer billings under this schedule.

DEMAND-SIDE INVESTMENT MECHANISM RIDER (DSIM)

Demand-Side Investment Mechanism Rider (DSIM) shall be applicable to customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 40
Canceling P.S.C. MO. No. 7 4th Revised Sheet No. 40

For Missouri Retail Service Area

RENEWABLE ENERGY RIDER Schedule RER
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PURPOSE

This Program is designed to provide non-Residential Customers a voluntary opportunity to purchase Renewable Energy, in addition to service provided through a generally available rate, from Renewable Energy sources that the Company contracts.

Following Commission approval of this Rider, the Company will endeavor to procure the Renewable Energy sources necessary to fulfill Customer requests for service under this Program. Pricing and related terms will be updated to reflect these sources.

AVAILABILITY

Customer accounts receiving Unmetered, Lighting, Net Metering, Time-Related Pricing, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This Program is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Service under this Program is available on a limited and voluntary basis, at the Company's option, to non-Residential Customers currently receiving permanent electric service from the Company through Schedule SGS, MGS, LGS, LPS, SGA, MGA, LGA, or PGA, with an annual average monthly peak demand greater than 200 kW. At the Company's sole approval, Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account, or Governmental/Municipal Customers as established by Section 46.040, RSMo, or pursuant to Article VI, Section 15 of the Missouri Constitution and applicable enabling statutes enacted by the General Assembly thereunder, may combine separate accounts to participate in this Program.

For the initial offering of each resource tranche, customers will be enrolled and subscribed on a first-come, first-served basis until customer interest exceeds a PPA limit. If customer interest exceeds a PPA limit, participation will be allocated to each customer proportional to their expressed interest and customers may opt to be placed on the waiting list in the amount of the remainder of the full subscription request. After the initial enrollment of a tranche, customers applying but not allowed to subscribe due to Renewable Energy resource unavailability will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur. Customers approved for aggregation of accounts may choose to participate in part or remain on the list as a consolidated group, depending on resource availability. Separate waiting lists will be used for this Rider in each company. Participants may cancel their subscription at any time subject to any net cost of the remaining Renewable Energy for the term. Service hereunder is provided to one end-use Customer and may not be redistributed or resold.

Within any limits prescribed by the individual tariffs, the Company will combine the subscription requirements for the Company and Evergy Missouri West jurisdictions in executing the power purchase agreement(s) for the Renewable Energy resource. The Renewable Energy resource will be initially limited to a minimum total load of 100 MW and a maximum total load of 200 MW. Once obtained, the PPA will be split equally between the Company jurisdictions based on the same ratio as the expected Customer subscriptions. Once the PPA split is established, that amount will be fixed for the duration of the PPA. Any subsequent PPA established under this tariff will also be split between the jurisdictions based on the same ratio as the expected Customer subscription and similarly fixed for the duration of that PPA. The limit will be re-evaluated if or when the 200 MW limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company. The Company must demonstrate 90% subscription at the initial PPA level for a minimum of two years before additional renewable subscriptions are offered.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 43

Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 43

For Missouri Retail Service Area

**PROMOTIONAL PRACTICES
INCOME-ELIGIBLE WEATHERIZATION
Schedule IEW**

PURPOSE

This voluntary program is intended to assist residential customers in reducing their energy usage by weatherizing the homes of qualified customers.

AVAILABILITY

This program is available beginning on January 1, 2016 to any customer currently receiving service under any residential rate schedule, and who also meets the additional customer eligibility requirements defined in the agreement between Evergy (Company) and the Social Service Agency.

PROGRAM PROVISIONS

The program will be administered by any Missouri-based Social Service Agencies that are directly involved in qualifying and assisting customers under this program.

Company funds provided to Missouri-based Social Service Agencies under this tariff are not subject to the weatherization guidelines of the United States Department of Energy, and may be utilized by agencies for necessary upgrades to allow for weatherization of properties, such as hazardous or health concerns; regardless of date-last weatherized considerations, as long as they satisfy Company established guidelines.

Company funds cannot be used for administrative costs except those incurred by the Social Service Agency that are directly related to qualifying and assisting customers under this program. The total amount of reimbursable fees, to include administrative fees and program direct service fees, shall not exceed 30% of the total program funds that are utilized by the Social Service Agency within a program year. Allowable reimbursable fees shall be defined in the agreement between Evergy and the Social Service Agency which may include, but not limited to marketing, employee training, new hires and/or maintaining existing employees to perform weatherization services.

At the end of each program year, Company will utilize the existing rollover process for unspent funds.

The total amount of grants offered to a qualifying customer will be defined in the agreement between Evergy and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per customer in each program year is not subject to the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy (DOE) that is applicable for the month that the weatherization is completed.

Agency funding allocations are listed on Evergy’s website, www.evergy.com.

CUSTOMER ELIGIBILITY

The Social Service Agency will determine an Applicant’s eligibility for Income-Eligible Weatherization using the following criteria: the customer meets the eligibility requirements set forth in the U.S. DOE guidelines, or may elect to use the U.S. Department of Health & Human Services (HHS) LIHEAP criteria of state-median income. In addition, applicant must meet other eligibility requirements defined in the agreement between Evergy and the Social Service Agency.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 3rd Revised Sheet No. 44
Canceling P.S.C. MO. No. 7 2nd Revised Sheet No. 44

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service. Customers will be required to sign an Application for Private Area Lighting Service Agreement before service will be provided.

RATE: 1ALLA, 1ALLE

1. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

		<u>kWh/Mo</u>	<u>Rate/Mo</u>
4,500 Lumen LED (Type A - PAL)	(L45AP)	11	\$11.30
8,000 Lumen LED (Type C - PAL)	(L80CP)	21	\$14.70
14,000 Lumen LED (Type D - PAL)	(L14DP)	39	\$19.37
10,000 Lumen LED (Type C - FL)	(L10CF)	27	\$14.70
23,000 Lumen LED (Type E - FL)	(L23EF)	68	\$26.70
45,000 Lumen LED (Type F - FL)	(L45FF)	134	\$51.92

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

2. Additional Charges:

Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed	(SP30)	\$5.12
Each 35-foot metal pole installed	(SP35)	\$5.58
Each 30-foot wood pole installed	(WP30)	\$6.85
Each 35-foot wood pole installed	(WP35)	\$7.05
Each overhead span of circuit installed	(SPAN)	\$4.07
Optional Breakaway Base (for metal pole only)	(BKWY)	\$3.42

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.70 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 44A
Canceling P.S.C. MO. No. 7 Original Sheet No. 44A

For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE Schedule PL
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BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent Light Emitting Diode (LED) luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

- A. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
- B. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
- C. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
- D. Extension of the Company's secondary circuit under this schedule more than one pole and one span of wire for service hereunder to any Customer is subject to prior study and approval by the Company.
- E. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 44B
Canceling P.S.C. MO. No. 7 Original Sheet No. 44B
For Missouri Retail Service Area

PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL

SPECIAL PROVISIONS (continued)

- F. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
- G. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 45
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 45
For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE
Schedule OLS

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Missouri, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, back-up, supplementary, temporary, or seasonal service shall not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE, 10LSL

1.0 The Customer will pay a monthly charge for each lamp based upon the nominal rating in watts and the type of lamp. The monthly charges for high-pressure sodium and metal halide lamps are shown as follows:

	<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
1.1	1 - 99	Total Watts X MBH X BLF ÷ 1000	\$0.08404
1.2	100 - 149	First 100 Watts X MBH X BLF ÷ 1000 Excess over 100 Watts X MBH X BLF ÷ 1000	\$0.08404 \$0.07863
1.3	150 - 249	First 100 Watts X MBH X BLF ÷ 1000 Next 50 Watts X MBH X BLF ÷ 1000 Excess over 150 Watts X MBH X BLF ÷ 1000	\$0.08404 \$0.07863 \$0.07591
1.4	250 - 399	First 100 Watts X MBH X BLF ÷ 1000 Next 150 Watts X MBH X BLF ÷ 1000 Excess over 250 Watts X MBH X BLF ÷ 1000	\$0.08404 \$0.07591 \$0.06913
1.5	400 and Above	First 100 Watts X MBH X BLF ÷ 1000 Next 300 Watts X MBH X BLF ÷ 1000 Excess over 400 Watts X MBH X BLF ÷ 1000	\$0.08404 \$0.06913 \$0.06913

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 11th Revised Sheet No. 45A
Canceling P.S.C. MO. No. 7 10th Revised Sheet No. 45A
For Missouri Retail Service Area

OFF-PEAK LIGHTING SERVICE
Schedule OLS

RATE, 10LSL (continued)

2.0 The monthly charges for all types of lamps other than high-pressure sodium or metal halide are shown as follows:

	<u>Nominal Rating in Watts</u>	<u>Energy Blocks (kWh)</u>	<u>Energy Block Price per kWh</u>
2.1 All Wattages		Total Watts X MBH X BLF ÷ 1000	\$0.08404

Definitions

- 1) MBH = Monthly Burning Hours (4100 hours divided by 12). Lamps served under this rate schedule are assumed to burn 4100 hours per year.
- 2) BLF = Ballast Loss Factor, which is 1 plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 48

Cancelling P.S.C. MO. No. 7 1st Revised Sheet No. 48

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) PROGRAM
Schedule ML-LED**

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting.

This service is exclusive to the MARC associated incorporated communities of Gladstone, Liberty, and North Kansas City, consistent with the terms of their respective agreements with MARC. Applicable for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

TERM

Contracts under this schedule shall last a minimum of two years pursuant to the individual agreements with member MARC communities.

EQUIPMENT AND SERVICE PROVIDED

The MARC contractor will install the following items designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – established within the respective MARC agreements with the associated communities for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.
2. Standard LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of two hundred feet (200') of secondary circuit and a transformer if required.
3. Standard LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 48A
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 48A

For Missouri Retail Service Area

MUNICIPAL STREET LIGHTING SERVICE LIGHT EMITTING DIODE (LED) PROGRAM Schedule ML-LED

RATE, 1MLLL (LED)

The rates charged for 11.1 and 11.2 below were exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of the pilot and or other relevant information.

This schedule is not available to new customers after December 6, 2022.

11. Basic Installation:
Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire</u>		<u>kWh/Mo</u>	<u>Rate/Mo</u>
11.1	Small LED (≤ 7000 lumen)	(L03S)	21	\$22.10
11.2	Large LED (> 7000 lumen)	(L07S)	44	\$24.61

12. Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 11.1 and 11.2 above for LED installations only.

12.1	Ornamental steel pole instead of wood pole (new installations are available with UG service only).	(OSPL)	\$1.54
12.2	Aluminum pole instead of a wood pole (available with underground service only).	(OAPL)	\$3.86
12.3	UG extension, under sod, not in excess of 200 feet.	(OEUS)	\$6.51
12.4	UG extension under concrete, not in excess of 200 feet.	(OEUC)	\$24.82
12.5	Breakaway base (available with UG service only).	(OBAB)	\$3.55

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 2nd Revised Sheet No. 48B
Canceling P.S.C. MO. No. 7 1st Revised Sheet No. 48B

For Missouri Retail Service Area

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE (LED) PROGRAM
Schedule ML-LED**

REPLACEMENT OF UNITS

The standard type and quantity of fixtures available for installation hereunder shall be established by MARC through agreement with the communities on the basis of the fixture’s quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Program will be only available on existing street light locations. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture.

Fixtures installed under this Program that fail may be replaced with standard fixtures available under the Company’s existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/ba EVERGY MISSOURI METRO

P.S.C. MO. No. 7 5th Revised Sheet No. 49E

Cancelling P.S.C. MO. No. 7 4th Revised Sheet No. 49E

For Missouri Retail Service Area

**DEMAND SIDE INVESTMENT MECHANISM RIDER (CYCLE 1)
Schedule DSIM (Continued)**

DEMAND SIDE INVESTMENT MECHANISM CHARGE:

Effective immediately following the Commission Order approving MEEIA Cycle 2:

(See Sheet 49O for CYCLE 2)
DSIM Components and Total DSIM

Rate Schedule	NPC/PE (\$/kWh)	NTD/PE (\$/kWh)	NPI/PE (\$/kWh)	NOA/PE (\$/kWh)	Total DSIM (\$/kWh)
Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Non- Residential Service	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

OPT-OUT PROVISIONS (Non-Residential Customers)

Pursuant to Missouri Rule 4 CSR 240-20.094(6)(A): Any customer meeting one (1) or more of the following criteria shall be eligible to opt-out of participation in utility-offered demand side programs:

1. The customer has one (1) or more accounts within the service territory of the electric utility that has a demand of the individual accounts of five thousand (5,000) kW or more in the previous twelve (12) months;
2. The customer operates an interstate pipeline pumping station, regardless of size; or
3. The customer has accounts within the service territory of the electric utility that have, in aggregate across its accounts, a coincident demand of two thousand five hundred (2,500) kW or more in the previous twelve (12) months, and the customer has a comprehensive demand side or energy efficiency program and can demonstrate an achievement of savings at least equal to those expected from utility-provided programs.
 - A. For utilities with automated meter reading and or advanced metering infrastructure capability, the measure of demand is the customer coincident highest billing demand of the individual accounts during the twelve (12) months preceding the opt-out notification.

A customer electing to opt-out under requirements 1 and 2 above must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year. Customers electing to opt-out under requirement 3 above must provide notice to the utility and the manager of the energy resource analysis section of the commission during the stated timeframe. Customers electing to opt-out shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Customers who have satisfied the opt-out provisions of 4 CSR 240-20.094(7) to opt-out of the DSIM Charge rate will not be charged the DSIM Charge.

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: January 1, 2023

ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 49K

Cancelling P.S.C. MO. No. _____ Original Sheet No. 49K

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (CYCLE 2)
Schedule DSIM (Continued)

CALCULATION OF TD

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

For purposes of this tariff, the term “Residential Class” and “Non-Residential Class” shall refer to the rates as outlined in Table of Contents, Sheet No TOC-2. Residential Class includes Residential Service. Non-Residential Class includes all rates as identified under the category Commercial & Industrial, which includes Small General Service, Medium General Service, Large General Service and Large Power Service, Thermal Storage Rider and Time-Related Pricing.

Throughput Disincentive Calculation

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR \times NTGF$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS applicable as of the date used for the MEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to this MEEIA Cycle 2, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation..

LS = Load Shape. The Load Shape is the monthly load shape percent for each program, (attached as Appendix G to the Stipulation found in EO-2015-0240).

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided on Tariff Sheet 49P.

NTGF = Net to Gross Factor. The Net to Gross Factor is 0.85.

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MAS_{CM} + CAS_{PM} - RB) \times LS + HER$$

DATE OF ISSUE: December 2, 2022

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ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

KANSAS CITY POWER & LIGHT COMPANY

P.S.C. MO. No. 7 4th Revised Sheet No. 49P

Cancelling P.S.C. MO. No. 7 3rd Revised Sheet No. 49P

For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 2) Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix:

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07460	\$0.07662	\$0.07824	\$0.08332	\$0.08230	\$0.12440	\$0.12720	\$0.12778	\$0.12765	\$0.07485	\$0.08468	\$0.08107
SGS Margin less fuel	\$0.06725	\$0.06744	\$0.06912	\$0.07279	\$0.07637	\$0.09959	\$0.09262	\$0.09120	\$0.09078	\$0.07222	\$0.07537	\$0.07078
MGS Margin less fuel	\$0.04380	\$0.04420	\$0.04542	\$0.04847	\$0.05182	\$0.07214	\$0.06748	\$0.06694	\$0.06668	\$0.04747	\$0.05041	\$0.04676
LGS Margin less fuel	\$0.02704	\$0.02727	\$0.02802	\$0.03012	\$0.03130	\$0.04397	\$0.04091	\$0.04114	\$0.03981	\$0.02777	\$0.03053	\$0.02845
LPS Margin less fuel	\$0.00795	\$0.01073	\$0.01059	\$0.01018	\$0.01032	\$0.01276	\$0.01102	\$0.01199	\$0.01154	\$0.00949	\$0.00982	\$0.00996

Proposed Metric	KCPL-Missouri						
	Payout rate	Payout unit	% of Target EO	KCPL 100% payout	KCPL Cap	Cap/100% Multiplier	Target @ 100%
Opower: criteria will be effective, prudent spend of budget	N/A		5.05%	\$375,000	\$375,000		
EE & Tstat MWh (Excl. Opower, DRI, & IEMF): criteria will be the cumulative of the 1st yr incremental MWh during the 3 year plan	\$8.31	\$/MWh	19.24%	\$1,429,121	\$1,857,857	130%	171,976.043
EE Coincident MW (Excl. Opower, DRI, Tstat, & IEMF): criteria will be cumulative of the 1st year MW reduction during the 3 year plan, coincident with system peak	\$114,741.01	\$/MW	52.83%	\$3,925,175	\$5,887,763	150%	34.209
Thermostat MW impact: criteria will be cumulative of the MW reduction during 3 year plan, coincident with system peak	\$91,941.81	\$/MW	15.14%	\$1,125,000	\$1,687,500	150%	12.236
DR Incentive (DRI) MW of Ramping (growth from year 1 planned to year 3 actual) (year 1 is 10 MW - KCP&L-MO and 20 MW in GMO)	\$75,000.00	\$/MW	5.05%	\$375,000	\$487,500	130%	5.000
Income Eligible Multi-Family (IEMF): criteria will be effective, prudent spend of budget	N/A		2.69%	\$200,000	\$200,000		
			100%	\$7,429,296	\$10,495,620		
Total Cap Including TD Adjustments					\$15,500,000		

Note:

1. Targets based on cumulative savings at the meter
2. The payout rate will be multiplied by the payout unit up to the maximum
3. MWh & MW targets are rounded to the nearest kWh & kW
4. Payout rate rounded to the nearest \$0.01

The Earnings Opportunity Matrix for Program Year 4 is contained in Exhibit B with the MEEIA Cycle 2 Extension Stipulation.

DATE OF ISSUE: December 2, 2022

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ISSUED BY: Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 49Z
 Canceling P.S.C. MO. No. 7 Original Sheet No. 49Z
 For Missouri Retail Service Area

DEMAND SIDE INVESTMENT MECHANISM RIDER (Cycle 3)
Schedule DSIM (Continued)

Net Margin Revenue Rates by Rate Class by Month & Earnings Opportunity Matrix

	January	February	March	April	May	June	July	August	September	October	November	December
RES Margin less fuel	\$0.07460	\$0.07662	\$0.07824	\$0.08332	\$0.08230	\$0.12440	\$0.12720	\$0.12778	\$0.12765	\$0.07485	\$0.08468	\$0.08107
SGS Margin less fuel	\$0.06725	\$0.06744	\$0.06912	\$0.07279	\$0.07637	\$0.09959	\$0.09262	\$0.09120	\$0.09078	\$0.07222	\$0.07537	\$0.07078
MGS Margin less fuel	\$0.04380	\$0.04420	\$0.04542	\$0.04847	\$0.05182	\$0.07214	\$0.06748	\$0.06694	\$0.06668	\$0.04747	\$0.05041	\$0.04676
LGS Margin less fuel	\$0.02704	\$0.02727	\$0.02802	\$0.03012	\$0.03130	\$0.04397	\$0.04091	\$0.04114	\$0.03981	\$0.02777	\$0.03053	\$0.02845
LPS Margin less fuel	\$0.00795	\$0.01073	\$0.01059	\$0.01018	\$0.01032	\$0.01276	\$0.01102	\$0.01199	\$0.01154	\$0.00949	\$0.00982	\$0.00996

Proposed Metric	Unit	\$/unit	Cumulative Cap	PY1 Cumulative MWh/MW		PY1 Cumulative EO \$		PY2 Cumulative MWh/MW		PY2 Cumulative EO \$		PY3 Cumulative MWh/MW		PY3 Cumulative EO \$	
				Target	Cap	Target	Cap	Target	Cap	Target	Cap	Target	Cap		
HER: criteria will be whether or not program implemented each year	Program Year	\$115,000	100%	-	-	\$115,000	\$115,000	-	-	\$230,000	\$230,000	-	-	\$345,000	\$345,000
Income-Eligible HER: criteria will be whether or not program implemented each year	Program Year	\$10,000	100%	-	-	\$10,000	\$10,000	-	-	\$20,000	\$20,000	-	-	\$30,000	\$30,000
Income-Eligible Multi-family: criteria will be average project savings as % of baseline and spend > 85% of budget	Program Year	\$66,666.66	130%	-	-	\$66,667	\$86,667	-	-	\$133,333	\$173,333	-	-	\$200,000	\$260,000
Energy MWh (excluding HER & Multi-Fam.): criteria will be annualization of each program years installations TBD by EM&V	MWh	\$8.31	130%	40,624	52,812	\$337,588	\$438,864	95,719	124,435	\$795,427	\$1,034,055	158,876	206,539	\$1,320,261	\$1,716,339
MW (excluding HER, Bus DR, Bus Smart Tstats, & Res DR): criteria will be annualization of each program years installations TBD by EM&V	MW	\$114,741.01	150%	5.54	8.30	\$635,151	\$952,727	13.34	20.02	\$1,531,190	\$2,296,785	22.96	34.44	\$2,634,568	\$3,951,852
Bus Smart Tstat & Res DR MW: criteria will be annualization of each program years installations TBD by EM&V	MW	\$91,941.81	150%	8.89	13.34	\$817,591	\$1,226,387	19.28	28.91	\$1,772,256	\$2,658,384	31.05	46.58	\$2,854,793	\$4,282,190
Bus DR MW & R&P: criteria will be annualization of each program years installations TBD by EM&V	MW	\$10,000	150%	15.21	22.81	\$152,053	\$228,080	30.47	45.70	\$304,691	\$457,037	45.76	68.63	\$457,550	\$686,325
PAYS projects: criteria will be \$ invested in Tier 4 projects	\$ invested	1-5%	100%									\$3,500,000	\$3,500,000	\$175,000	\$175,000
						\$2,134,049	\$3,057,723			\$4,786,897	\$6,869,594			\$8,017,172	\$11,446,706

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 Issued by: Darrin R. Ives, Vice President

Effective: January 1, 2023
 1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Fifth Revised Sheet No. 50
Canceling P.S.C. MO. No. 7 Fourth Revised Sheet No. 50
For Missouri Retail Service Area

Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Fourth Revised Sheet No. 50.1
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 50.1
For Missouri Retail Service Area

Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.2
Canceling P.S.C. MO. No. 7 Second Original Sheet No. 50.2
For Missouri Retail Service

Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.3
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.3
For Missouri Retail Service Area

Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.4
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.4
For Missouri Retail Service Area

Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.5
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.5
For Missouri Retail Service Area



Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.6
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.6
For Missouri Retail Service Area



Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.7
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.7
For Missouri Retail Service Area

Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.8
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.8
For Missouri Retail Service Area



Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.9
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.9
For Missouri Retail Service Area



Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 4th Revised Sheet No. 50.10
Canceling P.S.C. MO. No. 7 3rd Revised Sheet No. 50.10
For Missouri Retail Service Area



Reserved for Future Use

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.11
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.11
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through May 27, 2021, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June July – December	By August 1 By February 1	October – September April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

FUEL ADJUSTMENT CLAUSE – Rider FAC
 FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided June 8, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:
 The following costs reflected in FERC Account Number 501:
 Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance and leases, applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.
 Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;
 Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;
 Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, powder activated carbon, sulfur, and RESPond, or other consumables which perform similar functions;
 Subaccount 501400: residual costs and revenues associated with combustion product, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:
 Subaccount 518000: nuclear fuel commodity and hedging costs;
 Subaccount 518201: nuclear fuel waste disposal expense;
 Subaccount 518100: nuclear fuel oil.

FUEL ADJUSTMENT CLAUSE – Rider FAC
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(Applicable to Service Provided June 8, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NO_x and SO₂ emission allowance costs and revenue amortizations offset by revenues from the sale of NO_x and SO₂ emission allowances, and broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers).

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs including, energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.14
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.14
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided June 8, 2017 through December 5, 2018)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 20.91% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off system sales.
- OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits. Off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year shall be excluded from OSSR component;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Third Revised Sheet No. 50.15
Canceling P.S.C. MO. No. 7 Second Revised Sheet No. 50.15

For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

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P.S.C. MO. No. 7 Third Revised Sheet No. 50.17
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Virtual Energy Transaction Fee Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount

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P.S.C. MO. No. 7 Third Revised Sheet No. 50.18
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For Missouri Retail Service Area

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$SAP \times \text{Base Factor ("BF")}$$

SAP = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01542

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission/Substation Voltage FAR_{Trans/Sub} = FAR * VAF_{Trans/Sub}

Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}

Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}

Annual Primary Voltage FAR_{Trans/Sub} = Aggregation of the two Single Accumulation Period Transmission/Substation Voltage FARs still to be recovered

Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level

VAF_{Trans/Sub} = Expansion factor for transmission/substation and higher voltage level customers

VAF_{Prim} = Expansion factor for between primary and trans/sub voltage level customers

VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 First Revised Sheet No. 50.21
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.21
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the
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DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June July – December	By August 1 By February 1	October – September April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) periodically subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

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For Missouri Retail Service Area

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FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR - R)$

FC = Fuel Costs Incurred to Support Sales:
The following costs reflected in FERC Account Number 501:
Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:

Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts

Subaccount 518201: nuclear fuel waste disposal expense;

Subaccount 518100: nuclear fuel oil.

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P.S.C. MO. No. 7 First Revised Sheet No. 50.23
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For Missouri Retail Service Area

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(Applicable to Service Provided December 6, 2018 through the Day Prior to the
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers);

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff and (2) the Missouri allocated portion of the difference between the amount of the bilateral contract for hydro energy purchased from CNPPID and the average monthly LMP value at the CNPPID nodes times the amount of energy sold to the SPP at the CNPPID nodes. The CNPPID nodes are defined as NPPD.KCPL.JFY1, NPPD.KCPL.JFY2, NPPD.KCPL.JHN1, NPPD.KCPL.JN11, NPPD.KCPL.JN12;

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- TC = Transmission Costs:
The following costs reflected in FERC Account Number 565:
Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 26.40% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:
Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
Schedule 8 – Non Firm Point to Point Transmission Service
Schedule 9 – Network Integration Transmission Service
Schedule 10 – Wholesale Distribution Service
Schedule 11 – Base Plan Zonal Charge and Region Wide Charge
excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;
Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;
Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.
- OSSR = Revenues from Off-System Sales:
The following revenues or costs reflected in FERC Account Number 447:
Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year and (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;
Subaccount 447012: capacity charges for capacity sales one year or less in duration;
Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.
- R = Renewable Energy Credit Revenue:
Revenues reflected in FERC account 509000 from the sale of Renewable Energy Credits that are not needed to meet the Renewable Energy Standards.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 First Revised Sheet No. 50.25
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.25
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided December 6, 2018 through the Day Prior to the
Effective Date of this Tariff Sheet)

FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC:

- A. The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E. below;
- B. The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;
- C. The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;
- D. The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;
- E. If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and

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Effective: January 1, 2023
1200 Main, Kansas City, MO 64105

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 First Revised Sheet No. 50.26
Canceling P.S.C. MO. No. 7 Original Sheet No. 50.26
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

- F. A party other than the Company may seek the inclusion of a new schedule or charge type in a FAR filing by making a filing with the Commission no less than 60 days before the Company's next FAR filing date of August 1 or February 1. Such a filing shall give the Commission notice that such party believes the new schedule or charge type should be included because it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR, as the case may be. The party's filing shall identify the proposed accounts affected by such change, provide a description of the new schedule or charge type demonstrating that it possesses the characteristics of, and is of the nature of, the schedules, costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule or market settlement charge type(s) which the new schedule or charge type replaces or supplements. If a party makes the filing provided for by this paragraph F and a party (including the Company) challenges the inclusion, such challenge will not delay inclusion of the new schedule or charge type in the FAR filing or delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, the challenging party shall make a filing with the Commission based upon that party's contention that the new schedule or charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC, or OSSR, as the case may be. The challenging party shall make its filing challenging the inclusion and stating the reasons why it believes the new schedule or charge type does not possess the characteristic of the costs or revenues listed in Factors PP, TC or OSSR, as the case may be, within 30 days of the filing that seeks inclusion of the new schedule or charge type. In the event of a timely challenge, the party seeking the inclusion of the new schedule or charge type shall bear the burden of proof to support its contention that the new schedule or charge type should be included in the Company's FAR filings. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P.

SPP IM charge/revenue types that are included in the FAC are listed below:

Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 First Revised Sheet No. 50.27
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For Missouri Retail Service Area

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount

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P.S.C. MO. No. 7 First Revised Sheet No. 50.28
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For Missouri Retail Service Area

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

$$SAP \times \text{Base Factor ("BF")}$$

SAP = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01675

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.32%; KS Losses = 7.52%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

FUEL ADJUSTMENT CLAUSE – Rider FAC
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

FAR = FPA/SRP

Single Accumulation Period Transmission Voltage FAR_{Trans} = FAR * VAF_{Trans}
 Single Accumulation Period Substation Voltage FAR_{Sub} = FAR * VAF_{Sub}
 Single Accumulation Period Primary Voltage FAR_{Prim} = FAR * VAF_{Prim}
 Single Accumulation Period Secondary Voltage FAR_{Sec} = FAR * VAF_{Sec}

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered
 Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
 Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
 Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

FPA = Fuel and Purchased Power Adjustment

SRP = Forecasted recovery period Missouri retail NSI in kWh, at the generation level

VAF = Expansion factor by voltage level

VAF_{Trans} = Expansion factor for transmission voltage level customers
 VAF_{Sub} = Expansion factor for substation to transmission voltage level customers
 VAF_{Prim} = Expansion factor for between primary and substation voltage level customers
 VAF_{Sec} = Expansion factor for lower than primary voltage customers

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 First Revised Sheet No. 50.30
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(Applicable to Service Provided December 6, 2018 through the Day Prior to the
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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 50.32
Canceling P.S.C. MO. No. _____ Sheet No. _____
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

DEFINITIONS

ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS: An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate (“FAR”). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates are as shown below. Each filing shall include detailed work papers in electronic format with formulas intact to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
January – June July – December	By August 1 By February 1	October – September April – March

A recovery period consists of the months during which the FAR is applied to retail customer billings on a per kilowatt-hour (kWh) basis.

COSTS AND REVENUES: Costs eligible for the Fuel and Purchased Power Adjustment (“FPA”) will be the Company’s allocated jurisdictional costs for the fuel component of the Company’s generating units, reservation charges, purchased power energy charges including applicable Southwest Power Pool (“SPP”) charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales – all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits (“REC”). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year.

APPLICABILITY

The price per kWh of electricity sold to retail customers will be adjusted (up or down) in April and October subject to application of the Rider FAC and approval by the Missouri Public Service Commission (“MPSC” or “Commission”).

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input (“SRP”) for the recovery period, expanded for Voltage Adjustment Factors (“VAF”), rounded to the nearest \$0.00001, and aggregating over two accumulation periods. The amount charged on a separate line on retail customers’ bills is equal to the current annual FAR multiplied by kWh billed.

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FORMULAS AND DEFINITIONS OF COMPONENTS

FPA = $95\% * ((ANEC - B) * J) + T + I + P$

ANEC = Actual Net Energy Costs = $(FC + E + PP + TC - OSSR R)$

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants:
 The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, applicable taxes, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], unit train maintenance, leases, taxes and depreciation, natural gas costs including reservation charges, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, transportation, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, 501400 and 501420 accounts attributed to off system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustments, powder activated carbon, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residuals costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

The following costs reflected in FERC Account Number 518:

Subaccount 518000: nuclear fuel commodity and insurance recoveries, subrogation recoveries and settlement proceeds for increased fuel expenses in the 518 Accounts

Subaccount 518201: nuclear fuel waste disposal expense;

Subaccount 518100: nuclear fuel oil.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for increased fuel expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers)

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547027: natural gas reservation charges;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:

The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO₂ emission allowance costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO₂ emission allowances.

PP = Purchased Power Costs:

The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555000: purchased power costs, energy charges from capacity purchases of any duration, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), charges and credits related to the SPP Integrated Marketplace ("IM") or other IMs, including energy, revenue neutrality, make whole and out of merit payments and distributions, over collected losses payments and distributions, Transmission Congestion Rights ("TCR") and Auction Revenue Rights ("ARR") settlements, virtual energy costs, revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, load/export charges, ancillary services including non-performance and distribution payments and charges and other miscellaneous SPP Integrated Market charges including uplift charges or credits, excluding (1) the amounts associated with purchased power agreements ("PPA") associated with the Renewable Energy Rider tariff, (2) costs associated with the CNPPID Hydro PPA, and (3) net costs associated with wind PPAs entered into after May 2019 whose costs exceed their revenues resulting in a net loss;

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

PP = Purchased Power Costs (continued):

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off system sales.

For solar subscription projects, factor PP shall not include costs for any undersubscribed portion of the Solar Subscription Program resources(s) allocated to shareholders under Tariff Sheet No. 39E.

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565:

Subaccount 565000: non-SPP transmission used to serve off system sales or to make purchases for load and 28.50% of the SPP transmission service costs which includes the schedules listed below as well as any adjustment to the charges in the schedules below:

Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service

Schedule 8 – Non Firm Point to Point Transmission Service

Schedule 9 – Network Integration Transmission Service

Schedule 10 – Wholesale Distribution Service

Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in the 565000 account attributed to off system sales.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

OSSR = Revenues from Off-System Sales:
 The following revenues or costs reflected in FERC Account Number 447:
 Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, or other IMs, including, energy, ancillary services, revenue sufficiency (such as make whole payments and out of merit payments and distributions), revenue neutrality payments and distributions, over collected losses payments and distributions, TCR and ARR settlements, demand reductions, virtual energy costs and revenues and related fees where the virtual energy transaction is a hedge in support of physical operations related to a generating resource or load, generation/export charges, ancillary services including non-performance and distribution payments and SPP uplift revenues or credits, but excluding (1) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year, (2) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, (3) SPP revenues associated with the CNPPID Hydro PPA, and (4) net costs associated with wind PPAs entered into after May 2019 whose costs exceed their revenues resulting in a net loss.

Subaccount 447012: capacity charges for capacity sales one year or less in duration;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

For solar subscription projects, factor OSSR shall not include revenues for any undersubscribed portion of the Solar Subscription Program resources(s) allocated to shareholders under Tariff Sheet No. 39E.

R = Renewable Energy Credit Revenue:
 Revenues reflected in FERC account 509000 and gains or losses to be recorded in FERC accounts 411800 and 411900 from the sale of Renewable Energy Credits (RECs) that are not needed to meet the Missouri Renewable Energy Standards less the cost associated with making the sale.

Any cost identified above which is a Missouri-only cost shall be grossed up by the current kWh energy factor, included in the ANEC calculation and allocated as indicated in component J below. Any cost identified above which is a Kansas-only cost shall be excluded from the ANEC calculation.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day-Ahead Ramp Capability Up Amount
- Day-Ahead Ramp Capability Down Amount
- Day-Ahead Ramp Capability Up Distribution Amount
- Day-Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount

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Canceling P.S.C. MO. No. _____

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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

B = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:

SAP X Base Factor ("BF")

SAP = Net system input ("NSI") in kWh for the accumulation period

BF = Company base factor costs per kWh: \$0.01829

J = Missouri Retail Energy Ratio = (MO Retail kWh sales + MO Losses) / (MO Retail kWh Sales + MO Losses + KS Retail kWh Sales + KS Losses + Sales for Resale, Municipals kWh Sales [includes border customers] + Sales for Resale, Municipals Losses)
MO Losses = 6.09%; KS Losses = 6.51%; Sales for Resale, Municipals Losses = 6.84%

T = True-up amount as defined below.

I = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an AP until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

P = Prudence disallowance amount, if any, as defined in this tariff.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

FAR = FPA/S_{RP}

Single Accumulation Period Transmission Voltage FAR _{Trans}	= FAR * VAF _{Trans}
Single Accumulation Period Substation Voltage FAR _{Sub}	= FAR * VAF _{Sub}
Single Accumulation Period Primary Voltage FAR _{Prim}	= FAR * VAF _{Prim}
Single Accumulation Period Secondary Voltage FAR _{Sec}	= FAR * VAF _{Sec}

Annual Primary Voltage FAR_{Trans} = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered
 Annual Primary Voltage FAR_{Sub} = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered
 Annual Primary Voltage FAR_{Prim} = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered
 Annual Secondary Voltage FAR_{Sec} = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Where:

- FPA = Fuel and Purchased Power Adjustment
- S_{RP} = Forecasted recovery period Missouri retail NSI in kWh, at the generation level
- VAF = Expansion factor by voltage level
 - VAF_{Trans} = Expansion factor for transmission voltage level customers
 - VAF_{Sub} = Expansion factor for substation to transmission voltage level customers
 - VAF_{Prim} = Expansion factor for between primary and substation voltage level customers
 - VAF_{Sec} = Expansion factor for lower than primary voltage customers

TRUE-UPS

After completion of each RP, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component “T” above. Interest on the true-up adjustment will be included in component “I” above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 Original Sheet No. 50.41
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For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

PRUDENCE REVIEWS

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component “P” above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component “I” above.

FUEL ADJUSTMENT CLAUSE – Rider FAC
FUEL AND PURCHASE POWER ADJUSTMENT ELECTRIC
 (Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

Accumulation Period Ending:			
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)		
2	Net Base Energy Cost (B)	-	
	2.1 Base Factor (BF)		\$0.01829
	2.2 Accumulation Period NSI (S _{AP})		
3	(ANEC-B)		
4	Jurisdictional Factor (J)	X	
5	(ANEC-B)*J		
6	Customer Responsibility	X	
7	95% *((ANEC-B)*J)		
8	True-Up Amount (T)	+	
9	Interest (I)	+	
10	Prudence Adjustment Amount (P)	+	
11	Fuel and Purchased Power Adjustment (FPA)	=	
12	Estimated Recovery Period Retail NSI (S _{RP})	÷	
13	Current Period Fuel Adjustment Rate (FAR)	=	
14			
15	Current Period FAR _{Trans} = FAR x VAF _{Trans}		
16	Prior Period FAR _{Trans}	+	
17	Current Annual FAR _{Trans}	=	
18			
19	Current Period FAR _{Sub} = FAR x VAF _{Sub}		
20	Prior Period FAR _{Sub}	+	
21	Current Annual FAR _{Sub}	=	
22			
23	Current Period FAR _{Prim} = FAR x VAF _{Prim}		
24	Prior Period FAR _{Prim}	+	
25	Current Annual FAR _{Prim}	=	
26			
27	Current Period FAR _{Sec} = FAR x VAF _{Sec}		
28	Prior Period FAR _{Sec}	+	
29	Current Annual FAR _{Sec}	=	
30	VAF _{Trans} = 1.0300		
31	VAF _{Sub} = 1.0378		
32	VAF _{Prim} = 1.0497		
33	VAF _{Sec} = 1.0690		

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 52
Canceling P.S.C. MO. No. 7 Original Sheet No. 52
For Missouri Retail Service Area

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILTY

Electric service is available under this schedule through one (1) meter point on the Company’s existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company’s distribution system. At the Company’s discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

RATE FOR SERVICE

A. Customer Charge (Per Month)	\$122.37	
B. Facility Charge (Per kW of Billing Demand per month)	\$3.501	
C. Energy Charge per Pricing Period (Per kWh)		
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
On-Peak Period	\$0.24281	\$0.18936
Off-Peak Period	\$0.04375	\$0.03677
D. Carbon Free Energy Option Charge (Per kWh)		\$0.00260

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7 1st Revised Sheet No. 52A
Canceling P.S.C. MO. No. 7 Original Sheet No. 52A
For Missouri Retail Service Area

**ELECTRIC TRANSIT SERVICE
Schedule ETS**

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding
Holidays Off- Peak Period: All other hours

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demands recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

DEMAND SIDE INVESTMENT MECHANISM RIDER

Subject to Schedule DSIM filed with the State Regulatory Commission.

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 54

Canceling P.S.C. MO. No. 7

Sheet No. _____

For Missouri Retail Service Area

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

AVAILABILTY

Electric service is available under this schedule through one meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

RATE FOR SERVICE 1BEVCS

A. Customer Charge (Per Month)	\$122.14	
B. Facility Charge (Per kW of Facility Demand per month)	\$3.494	
C. Energy Charge per Pricing Period (Per kWh)	<u>Summer</u> <u>Season</u>	<u>Winter</u> <u>Season</u>
On-Peak Period	\$0.21942	\$0.17159
Off-Peak Period	\$0.11520	\$0.09143
Super Off-Peak Period	\$0.03657	\$0.03657

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 54A

Canceling P.S.C. MO. No. 7

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For Missouri Retail Service Area

BUSINESS EV CHARGING SERVICE
Schedule BEVCS

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

- On-Peak: 2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
- Super Off-Peak 12 a.m. – 6 a.m., every day
- Off- Peak Period: All other hours

HOLIDAYS

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMIM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 55

Canceling P.S.C. MO. No. 7

Sheet No. _____

For Missouri Retail Service Area

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PURPOSE

The purpose of the Commercial EV Rebate Pilot Program is to stimulate and support the development of infrastructure within the Company’s service territory needed to accommodate widespread adoption of electric vehicles (EVs). This will be accomplished by providing targeted incentive offerings intended to overcome market barriers to deploying charging infrastructure in commercial settings.

PROGRAM INCENTIVES

The Program is comprised of:

- Commercial EV Charger Rebate.

AVAILABILITY

Except as otherwise provided in the terms governing a specific incentive, the Program is available to all existing or potential Evergy customers that commit to installing, owning, and operating qualifying EV charging infrastructure and that are not in collections or have an active payment agreement with Company.

DEFINITIONS

AFFILIATE ENTITY - Any entities that directly or indirectly control, are controlled by, or are under common control with other entities, with "control" meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities (if applicable) or by contract or otherwise.

DIRECT CURRENT FAST CHARGING (DCFC) – A level of electric vehicle charging that supplies power (50-150 kW) stand alone or paired at DC voltage (0-500 or 1,000 V) through CCS Combo and/or CHAdeMO connectors. DCFC is commonly provided by an EVSE with three phase 480 V (AC) input.

ELECTRIC VEHICLE SUPPLY EQUIPMENT (EVSE) – Equipment that communicates with and supplies electric power to the electric vehicle. EVSE is often referred to as the ‘charger.’ The EVSE may be a permanently mounted device or a plug-connected cord-set provided by the vehicle manufacturer.

ELECTRIC VEHICLE (EV) – The collective term used for battery electric vehicles and plug-in hybrid electric vehicles.

FLEET – A non-residential site intended to provide vehicle charging service to fleet vehicles of the business that occupies the site, but not to employees or the general public.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

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For Missouri Retail Service Area

COMMERCIAL EV CHARGER REBATE Schedule CEVCR
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LEVEL 2 (L2) – A level of electric vehicle charging that supplies charging power (3.8-19.2 kW) at 208 or 240 V alternating current (AC) through a SAE Standard J1772 connector. L2 charging is commonly accomplished with a permanently mounted EVSE, though some manufacturer-provided cord-sets are 240V compatible.

MAKE-READY INFRASTRUCTURE – Customer-side facilities between the utility meter and EVSE required to install new EV charging equipment.

MULTIFAMILY – A residential development with a parking facility of at least eight (8) parking spaces that serves at least five (5) or more housing units such as apartment buildings and condominiums.

PORT – EVSE cables and connector that connect to the standard charging inlet in a car. When an EVSE has two sets of cables and can charge two EVs simultaneously, it is referred to as a dual-port EVSE

PUBLIC – A site that is available to the general public or the customers of an establishment that is open to the general public, including but not limited to government facilities, libraries, parks, retail establishments, and restaurants.

QUALIFIED EVSE – EVSE that meet the Company’s requirements and have been approved by the Company.

SITE – The property owned or occupied by the Customer where the EVSE will be installed.

SITE HOST – The business entity participating in the TE Rebate Program that owns, operates, and maintains the EVSE and the customer of record for the Company that will be responsible for paying the corresponding electric bill.

WORKPLACE – A non-residential site with at least ten (10) onsite employees intended to provide vehicle charging service to employees or visitors of the business that occupies the site, but typically not to the general public.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 55B

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For Missouri Retail Service Area

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

TERM

The Program will begin April 1, 2023, and shall continue for a period of five years, terminating on March 31, 2028. The Company may begin accepting applications prior to April 1, 2023, to the extent that it is able to do so. Applications for incentives under each category will be accepted until the earlier of the date that funding is exhausted for the incentive or March 31, 2028. All projects must be complete and applications submitted no later than March 31, 2028.

PROGRAM FUNDING

Total Company-supplied budget for the Program shall not exceed \$3.0 million including \$300,000 allocated for customer education and program administrative expenses but not including funds made available from other sources such as private, federal or state grants or programs. Distribution costs not contributed by Customer are not to exceed \$1 million per utility. Each incentive is also subject to an individual budget estimated as follows:

<u>Category</u>	<u>Budget</u>
Commercial EV Charger Rebate	\$ 2,700,000
Customer Education & Program Administration	\$ 300,000
Total	\$ 3,000,000

Of the total Company-supplied budget for the Program, incentives paid out to Multifamily will be limited to 7.5% of the total budget.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 55C

Canceling P.S.C. MO. No. 7

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For Missouri Retail Service Area

COMMERCIAL EV CHARGER REBATE
Schedule CEVCR

PURPOSE

The Commercial EV Charging Rebate is designed to encourage development of EVSE at commercial customer sites. The primary objective of this rebate is to provide incentives to EV charging station site hosts to reduce the cost of make-ready infrastructure and EVSE.

AVAILABILITY

This incentive is available to commercial customers being served under the Business EV Charging Service rate schedule while funds remain.

ELIGIBLE MEASURES AND INCENTIVES

The Program provides a rebate to existing or potential commercial customers that commit to installing, owning, and operating qualifying EVSE at public, workplace, fleet, or multifamily sites. Projects at both new and existing buildings are eligible to apply.

The maximum incentive for any project will be the lesser of:

1. Forty percent (40%) of project costs associated with EV charging equipment and customer-side wiring, or
2. The sum, for all port types, of the number of qualifying equipment ports/units times the incentive rate where the incentive rate is \$2,500 for Level 2 ports and \$20,000 per DCFC.

The maximum number of qualified EVSE ports at each site are as follows:

<u>Category</u>	<u>Level 2 Ports</u>	<u>DCFC Units</u>	<u>Maximum per Site</u>
Commercial Public	0	2	\$40,000
Commercial Fleet	10	2	\$65,000
Commercial Workplace ⁽¹⁾	10	0	\$25,000
Commercial Multi-family ⁽²⁾	10	0	\$25,000

⁽¹⁾ Ports eligible by number of onsite employees: 10-34 (2 ports); 35-54 (4 ports); 55-74 (6 ports); 75-94 (8 ports); 95+ (10 ports).

⁽²⁾ The number of eligible ports is equivalent to 25% of the housing units up to the maximum.

Notwithstanding the limits on incentives at each individual site, a single affiliate entity installing highway corridor charging stations may not receive total incentives under the Program of more than \$500,000. A single affiliate entity installing non-highway public, workplace, fleet, or multifamily charging stations may not receive total incentives under the Program of more than \$150,000.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 55D

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Sheet No. _____

For Missouri Retail Service Area

COMMERCIAL EV CHARGER REBATE Schedule CEVCR

PROGRAM PROVISIONS

The Company will develop and maintain a list of qualified EVSE eligible for rebates and criteria for the individual site types. These lists will be available on the Company's website (www.evergy.com). At a minimum, EVSE will be network-capable, Energy Star certified for Level 2, safety certified and managed charging capable. Additionally, EVSE that receives a rebate cannot require a membership for use.

Customers must request a rebate for a project by submitting an application through the Company's website (www.evergy.com). Projects must be pre-approved by the Company before the project start date to be eligible for a rebate. Applications will be evaluated based on site suitability and the rebates will be distributed on a first-come basis according to the date of the customer's application. Eligible customers must comply with the application instructions and agree to the Terms and Conditions to receive the rebate. By applying for the rebate, the applicant agrees that the project may be subject to on-site inspections by the Company.

A business entity with multiple sites may participate by submitting an application for each site. The maximum amount of each rebate will be calculated based on the number of L2 and/or DCFC EVSE installed up to the maximum allowable amount per site.

The rebate will be issued upon completion of the project's final application process, which will require the customer to provide proof of equipment purchase, installation, costs, and dates. Customers must agree to provide the Company access to charger utilization data, install stations in dedicated EV parking spaces, and agree to participate in potential future demand response events, if deemed necessary. Additionally, rebate recipients must agree to participate in the Company's surveys related to their experience with the rebate and other relevant topics.

A Commercial Rebate application will expire nine months (9) after it has been accepted and pre-approved by the Company and the project has not met all the completion requirements upon the earlier of:

1. Nine (9) months from the date of the Rebate pre-approval, or
2. March 31, 2028

Payment will be made within sixty (60) days of receipt of a final approved application and validation of customer's W-9 information.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 56

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

PURPOSE

The purpose of the Low-Income Solar Subscription Pilot Rider (Program) is to provide a limited number of low-income residential Customers the opportunity to voluntarily subscribe to the generation output of a solar resource and receive electricity from solar resources.

As part of the Low-Income Solar Subscription Pilot (“LI SSP”), it is the Company’s goal that no subscribing residential customer shall at any time pay more than the average retail rate for power. Any costs incurred through the LI SSP in excess of the revenues generated will be shared between customers and shareholders with shareholders bearing 50 percent of the cost and customers bearing the remaining 50 percent.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The maximum number of Solar Blocks available to a customer will be capped at up to 50% of the customer's annual load set at the time of enrollment. Energy produced by the subscribed Solar Blocks will offset an equivalent kWh amount of energy Participants receive and are billed for under their standard class of service. A maximum of approximately 1,000 Solar Blocks will be available for subscription with the initial offering. This program may be expanded, depending on Customer interest and with Commission approval, after successful completion of the initial offering and evaluation. If the Company does not receive enough subscriptions for the Program, the Company may request Commission approval to terminate this Schedule LIS.

AVAILABILITY

This Rider is available to any income-qualified residential Customer currently receiving permanent electric service under the Company’s retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default. For the purposes of this program, the term “income-qualified” refers to tenant occupants meeting one of the following building eligibility requirements:

1. Documented participation in a federal, state, or local affordable housing program, including LIHTC, HUD, USDA, State HFA, and local tax abatement for low-income properties;
2. Location in a census tract the Company identifies as low-income, using HUD’s annually published “Qualified Census Tracts” as a starting point;
3. Rent roll documentation where at least 50% of units have rents affordable to households at or below 80% of area median income, as published annually by HUD;
4. Documented tenant income information demonstrating at least 50% of units are rented to households meeting one of these criteria: at or below 200% of the federal poverty level or at or below 80% of area median income; or
5. Documented information demonstrating the property is on the waiting list for, or is currently participating in, or has in the last five years participated in the Weatherization Assistance Program.

Participants will be enrolled on a first-come, first-served basis. Service under this Rider will be limited to the Solar Blocks available to the jurisdiction, as described in the Purpose section. Customers applying, but not allowed into the Program due to Solar Block unavailability, will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold. This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, or Net Metering are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. _____

Original Sheet No. 56A

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

PRICING

The Solar Block Subscription Charge for energy sold through this Program is \$0.1244 per kWh; made up of two costs:

1. The Solar Block cost of \$0.0844; and
2. The Services and Access charge of \$0.0400 per kWh.

The Solar Block cost will escalate at a rate percentage not to exceed average retail rates over the remaining useful life of the resource. The Solar Block cost is defined by the total cost of the solar resources built to serve the program if accounting for a pre-determined escalation percentage. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access charge.

SUBSCRIPTION LEVEL

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 50 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer’s annual energy usage set at the time of enrollment. The Customer’s annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have enough annual usage to support subscription of at least one Solar Block.

Upon the written request of the Participant, subscription levels may be revised if one of the following actions takes place in the previous month: (1) a new subscriber is added; (2) a subscription is cancelled; or (3) a subscription is transferred. Changes in subscription status will occur at the end of the respective billing month in which the status change is requested.

BILLED PURCHASE QUANTITY

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PQ = Monthly Purchase Quantity in kWh

SL = Subscription Level in kW AC

TSC = Total Solar System Capacity in kW AC

AME = Actual Monthly Energy Produced by the Solar Resource in kWh

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 56B

Canceling P.S.C. MO. No. _____

Revised Sheet No. _____

For Missouri Retail Service Area

LOW-INCOME SOLAR SUBSCRIPTION PILOT RIDER
Schedule LIS

MONTHLY BILLING

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective Subscription Level. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Participant’s share of the solar resource energy production will be subtracted from the metered energy consumed by the Participant for the billing month.
3. Any remaining metered energy consumption will be billed under the rates associated with the Participant’s standard rate schedule, including all applicable riders and charges.
4. Other, non-energy charges defined by the standard rate schedule are not impacted by the Solar Block subscription and will be billed to the Participant.
5. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

WAITING LIST

If at the time of subscription request a Customer’s desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list. Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer’s desired subscription level. If the available capacity is less than the Customer’s desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability. The Company will maintain all records related to the waiting list.

Expansion

The Company will strive to lower the Solar Block Subscription Charge for the LI SSP if and when it proposes an expansion to the LI SSP. The Company will work to pursue opportunities to lower the Program’s Solar Block Subscription Charge consistent with the terms of the Stipulation and Agreement Regarding Evergy’s Low-Income Solar Subscription Pilot in Case No. ER-2022-0129 and ER-2022-0130 or as modified by the Signatories to the Stipulation and Agreement and approved by the MPSC.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 57

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Revised Sheet No. _____

For Missouri Retail Service Area

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES**

PURPOSE

The Residential Battery Energy Storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of the Company’s electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) provide customer bill savings and back-up power benefits.

AVAILABILITY

This voluntary pilot Program is limited to 50 residential customers meeting the eligibility requirements below.

ELIGIBILITY

The program is available to residential customers meeting the following eligibility criteria:

1. Customer must own the residential property at which the BESS will be installed
2. Customer’s service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
3. Customer’s site must meet the Company’s site suitability requirements
4. Company employees, board of directors, contractors, agents and affiliate employees shall not be permitted to participate

If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

PROGRAM PROVISIONS

Company will own, install, maintain, and operate a BESS on the Customer’s premise.

Company may operate the BESS for a variety of uses, including but not limited to:

1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
2. Charge the BESS from local generation or the Company’s power grid when energy costs less, during “off-peak” hours.
3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage.

Residential Battery Energy Storage (RBES) Pilot program cost is capped at 2.5 million dollars.

Cost for pilot EM&V will be covered by company shareholders.

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

P.S.C. MO. No. 7

Original Sheet No. 57A

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Revised Sheet No. _____

For Missouri Retail Service Area

RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES

MONTHLY BILLING

Participants shall be assessed the following program fees and charges.

BESS

\$ 10.00 per month

PROGRAM CONDITIONS

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement.
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer’s electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer’s service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant’s property for system installation and to perform any necessary ongoing system maintenance.
6. The Company will file a report at the end of the first quarter of 2026 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
7. The Company will not file for any residential battery pilot, expansion of the existing pilot, or otherwise request recovery of a residential battery program until after the report subject to subparagraph 6 above is filed.
8. The RBES Pilot Program is capped at \$2.5 million through December 31, 2025. Shareholders will cover the cost of EM&V.

DEFINITIONS

Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

Program – this Battery Energy Storage Pilot program

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.