18. RESERVED FOR FUTURE USE

P.S.C. MO. No. 2 Ninth Revised Sheet No. 1.04B

Canceling P.S.C. MO. No. 2 Eighth, Revised Sheet No. 1.04B

For Missouri Retail Service Area

Sheet No.

# TABLE OF CONTENTS RULES AND REGULATIONS ELECTRIC

.01 Availability
.02 Eligibility
.03 Election
.05 Payment of Arrears Under the Plan       1.68         .06 Average Payment Amount       1.68         .07 Payment       1.69         .08 Termination       1.69         .09 General Rules and Regulations Applicable       1.69         20. RESERVED FOR FUTURE USE       1.70         21. SEPARATE METERING VARIANCES       1.71         22. MEEIA CYCLE 3 PROGRAMS 2020-2022       4         .01 Business Demand Side Management       1.72         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
.06 Average Payment Amount       1.68         .07 Payment       1.69         .08 Termination       1.69         .09 General Rules and Regulations Applicable       1.69         20. RESERVED FOR FUTURE USE       1.70         21. SEPARATE METERING VARIANCES       1.71         22. MEEIA CYCLE 3 PROGRAMS 2020-2022       4         .01 Business Demand Side Management       1.72         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
.06 Average Payment Amount       1.68         .07 Payment       1.69         .08 Termination       1.69         .09 General Rules and Regulations Applicable       1.69         20. RESERVED FOR FUTURE USE       1.70         21. SEPARATE METERING VARIANCES       1.71         22. MEEIA CYCLE 3 PROGRAMS 2020-2022       4         .01 Business Demand Side Management       1.72         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
.07 Payment 1.69 .08 Termination 1.69 .09 General Rules and Regulations Applicable 1.69  20. RESERVED FOR FUTURE USE 1.70  21. SEPARATE METERING VARIANCES 1.71  22. MEEIA CYCLE 3 PROGRAMS 2020-2022   .01 Business Demand-Side Management 1.72  .02 Online Business Energy Audit 1.77 .03 Business Process Efficiency 1.78
.09 General Rules and Regulations Applicable       1.69         20. RESERVED FOR FUTURE USE       1.70         21. SEPARATE METERING VARIANCES       1.71         22. MEEIA CYCLE 3 PROGRAMS 2020-2022       ■         .01 Business Demand-Side Management       1.72         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
20. RESERVED FOR FUTURE USE 1.70 21. SEPARATE METERING VARIANCES 1.71 22. MEEIA CYCLE 3 PROGRAMS 2020-2022 4  .01 Business Demand-Side Management 1.72 4 .02 Online Business Energy Audit 1.77 .03 Business Process Efficiency 1.78
21. SEPARATE METERING VARIANCES       1.71         22. MEEIA CYCLE 3 PROGRAMS 2020-2022       4         .01 Business Demand-Side Management       1.72       4         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
21. SEPARATE METERING VARIANCES       1.71         22. MEEIA CYCLE 3 PROGRAMS 2020-2022       4         .01 Business Demand-Side Management       1.72       4         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
22. MEEIA CYCLE 3 PROGRAMS 2020-2022       1.72         .01 Business Demand-Side Management       1.72         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
22. MEEIA CYCLE 3 PROGRAMS 2020-2022       1.72         .01 Business Demand-Side Management       1.72         .02 Online Business Energy Audit       1.77         .03 Business Process Efficiency       1.78
.01 Business Demand Side Management 1.72   .02 Online Business Energy Audit 1.77  .03 Business Process Efficiency 1.78
.01 Business Demand Side Management 1.72   .02 Online Business Energy Audit 1.77  .03 Business Process Efficiency 1.78
.02 Online Business Energy Audit         1.77           .03 Business Process Efficiency         1.78
.02 Online Business Energy Audit         1.77           .03 Business Process Efficiency         1.78
.03 Business Process Efficiency 1.78
.05 Business Energy Efficiency Rebates – Standard 1.80
.06 Business Demand Response 1.81
.07 Business Smart Thermostat Program 1.83
.08 Residential Demand-Side Management 1.84
.09 Residential Heating, Cooling & Home Comfort, 1,88
.10 Residential Home Energy Report Program 1.89
.11 Residential Income-Eligible Home Energy Report Program . 1.90
.12 Energy Saving Products 1.91
.13 Online Energy Audit Program 1.92
.14 Residential Income-Eligible Multi-Family 1.93
15 Residential Smart Thermostat Program 1.94
. 16 Research and Pilot Program 1.95

Issued: December 16,2019Effective: January 15, 2020Issued by: Darrin R. Ives, Vice President1200 Main, Kansas City, MO 64105

Formatted: Tab stops: 5.56", Left Deleted: 1 Deleted: 2014 Deleted: 2015 Deleted: 19 Deleted: 4 Formatted: Tab stops: 5.56", Left Deleted: Commercial & Industrial Deleted: Deleted: -Deleted: Building Operator Certification Deleted: Energy Analyzer Deleted: Residential Demand-Side Management Deleted: Commercial and Industrial Deleted: Home Appliance Recycling Rebate Deleted: 86 Deleted: Air Conditioning Upgrade Rebate Deleted: 87 Deleted: Home Energy Report Deleted: Whole House Efficiency Deleted: - Pilot Deleted: 8889 Deleted: Income-Eligible Deleted: Deleted: - Pilot Deleted: Home Lighting Rebate Deleted: Deleted: Deleted: Income-Eligible Weatherization Deleted: Consumer Products Deleted: Programmable Thermostat (available to Commercial & Industrial and Residential) Deleted: 93 Deleted: Home Energy Analyzer Deleted: 95 Deleted: Energy Efficiency Trees Formatted: Left Deleted: March 162, 20162019 Deleted: April 151, 20162019

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: Eighth

Deleted: Seventh

P.S.C. MO. No.	2	First	Revised	Sheet No	1.72
Cancelling P.S.C. MO. No.	2		Original	Sheet No	1.72
			For Misse	ouri Retail Servic	e Area

# GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

# 22.01 BUSINESS DEMAND-SIDE MANAGEMENT

#### **PURPOSE:**

The Business Demand-Side Management (DSM) Programs (Programs), which consist of six programs, are designed to encourage Business customers to proactively use energy in such a way as to reduce consumption of electricity or to shift consumption from times of peak demand to times of non-peak demand.

These Programs are offered in accordance with Section 393.1075, RSMo. Supp. 2009 (the Missouri Energy Efficiency Investment Act or MEEIA) and the Commission's rules to administer MEEIA.

# **AVAILABILITY:**

Except as otherwise provided in the terms governing a specific program, these Programs are available to any of <a href="Evergy">Evergy</a>'s customers served under SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules.

The Programs (with the exception of Business Demand Response) are not available to customers electing to opt-out of DSM program funding under 4 CSR 240-20.094(7) Monetary incentives that otherwise would be payable under a program are not available to those that have received a state tax credit under sections 135.350 through 135.362, RSMo, or under sections 253.545 through 253.561, RSMo. As provided for in the Commission's rules, customers shall attest to non-receipt of any such tax credit and acknowledge that the penalty for a customer who provides false documentation is a class A misdemeanor.

A customer may elect not to participate (opt-out) in an electric utility's DSM programs under 4 CSR 240-20.094(7) if they:

- Have at least one account with a demand of 5,000 kW in the previous 12 months with that electric utility, or;
- Operate an interstate pipeline pumping station, or;
- Have multiple accounts with aggregate coincident demand of 2,500 kW in the previous 12 months with
  that utility and have a comprehensive demand-side or energy efficiency program with achieved savings
  at least equal to those expected from the utility-provided programs.

A customer electing to opt-out must provide written notice to the electric utility no earlier than September 1 and not later than October 30 to be effective for the following calendar year but shall still be allowed to participate in interruptible or curtailable rate schedules or tariffs offered by the electric utility.

Unless otherwise provided for in the tariff sheets or schedules governing a specific program, customers may participate in multiple programs, but may receive only one Incentive per Measure.

The Company reserves the right to discontinue the entire MEEIA cycle 3 portfolio, if the Company determines the implementation of such programs is no longer reasonable due to changed factors or circumstances that have materially, negatively impacted the economic viability of such programs as determined by the Company, upon no less than 30 days' notice to the Commission.

DATE OF ISSUE:	December 16, 2019	DATE EFFECTIVE:	January 15, 2020
ISSUED BY:	Darrin R. Ives, Vice President		Kansas City, MO

Deleted: , and

Deleted: m

#### EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO Deleted: KANSAS CITY POWER & LIGHT COMPANY P.S.C. MO. No. **First** Revised Sheet No. 1.73 Cancelling P.S.C. MO. No. Original Sheet No. <u>1.73</u> Missouri Retail Service Area For GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued) **DEFINITIONS:** Unless otherwise defined, terms used in tariff sheets or schedules in Section 22 have the following meanings: Applicant - A customer who has submitted a program application or has had a program application submitted on their behalf by an agent or trade ally. Demand-Side Program Investment Mechanism (DSIM) - A mechanism approved by the Commission in Evergy Deleted: KCP&L's Missouri Metro's filing for demand-side programs approval in Case No. EO-2019-0132. Deleted: 2015-0240 Business Program- An energy efficiency program that is available to a customer receiving electric service under Service Classifications Small General Service Rate, Medium General Service Rate, Large General Service Rate, Large Power Service Rate. Deemed Savings Table- A list of measures derived from the Company's filed TRM that characterizes associated gross energy and demand savings with specific measure parameters where available. Energy Efficiency - Measures that reduce the amount of electricity required to achieve a given end use. Incentive - Any consideration provided by Evergy directly or through the Program Administrator, including in the form of cash, bill credit, payment to third party, or public education programs, which encourages the adoption of Deleted: March Deleted: 2019 Deleted: 3 Long-Lead Project- A project committed to by a Customer, accepted by the Company, and a signed commitment offer received by the program administrator by <u>December</u>, 31, <u>2022</u>, according to the terms and implementation of Deleted: 2016 the MEEIA 2020\_2022 Energy Efficiency Plan that will require a date after December 31, 2022, but no later than Deleted: 19 December 31, 2023 to certify completion. Deleted: 2018 Measure - An end-use measure, energy efficiency measure, and energy management measure as defined in 4 Deleted: 2024 CSR 240-22.020(18), (20), and (21). Deleted: until Deleted: March Participant - An energy related decision maker who implements one or more end use measures as a direct result of Deleted: 2019 a demand side program. Deleted: 5 Program Administrator - The entity selected by Evergy to provide program design, promotion, administration, Deleted: March implementation, and delivery of services. Deleted: 2020 Deleted: 6, Program Partner - A retailer, distributor or other service provider that Evergy Missouri Metro or the Program Administrator has approved to provide specific program services through execution of a Evergy Missouri Metro Deleted: End-use customer and/or manufacturer, installer, or retailer providing qualifying products or services to end-use approved service agreement. customers. <u>Program Period</u> – The period from <u>January 1, 2020</u> through <u>December 31, 2022</u> unless sooner terminated under the TERM provision of this tariff. Programs may have slightly earlier termination dates for certain activities, as Deleted: KCP&L Deleted: KCP&L noted on the Evergy Missouri Metro website - www.evergy.com Deleted: April 1, 2016 2019 Deleted: March Project - One or more Measures proposed by an Applicant in a single application.

DATE EFFECTIVE:

January 15, 2020

Kansas City, MO

DATE OF ISSUE:

ISSUED BY:

December 16, 2019

Darrin R. Ives, Vice President

Deleted: 2019,

Deleted: June 6, 2014

Deleted: November 29, 2018
Deleted: July 6, 2014
Deleted: April 1, 2019

.S.C. MO. No.						Formatted Table
.0.0. 1110.	2	<u>First</u>	Revised	Sheet No.	1.74	Deleted: Original
ancelling P.S.C. M	D. No. <u>2</u>		<u>Original</u>	Sheet No.	<u>1.74</u>	-
			For Miss	ouri Retail Service Area		
		GENERAL RULES AND REG				- -
		APPLYING TO ELECTRIC				
	22.01 <u>BU</u>	SINESS DEMAND-SIDE MA	NAGEMEN <u>T.</u>	(continued)		Deleted: COMMERCIAL & INDUSTRIAL
Trade Ally- An i	ndependent contract	or that the Company or th	e Program Adm	inistrator has approved to	provide	Deleted: <b>T</b>
specific progran	n services through ex	ecution of a Company app	roved service ac	greement.		
Measure Benefi	t/Cost Test- Each no	n-prescriptive Project mus	st pass the Tota	Resource Cost Test by	naving a	
value of 1.0 or c	reater. Total Resource	e Cost Test value equals	the present valu	ue of the benefits of each	Measure	Deleted: Benefit Cost
				lement the Project Measu	res. The	
benefits of the N	neasure include the C	ompany's estimated avoid	ed costs.			Deleted: ¶
TERM:						
						Deleted: ¶
				es for qualifying Measures t	hat have	
been <u>preapprove</u>	or installed prior to ti	ne Programs' termination wi	il be provided to t	ne customer.		
ESCRIPTION:						
The reduction in	energy consumption o	r shift in peak demand will b	e accomplished t	hrough the following Progra	ms:	
Busi	ness Energy Efficiency	Pohatos Standard				Deleted: Building Operator Certification¶
	ness Energy Efficiency					
	ness Smart Thermosta					
	ness Process Efficienc					Deleted: Business Programmable Smart Thermostat¶
• Busi	ness Demand Respon	<u>se</u>				
In addition, Everg	y Missouri Metro custo	mers also have access to the	ne Online Busines	ss Energy Audit.		Deleted: Incentive
<b>*</b>	•					Deleted: Incentive Deleted: ¶
Program details	regarding the intera	ction between Evergy or	Program Admini	strators and Participants,	such as	
Program details Incentives paid of	regarding the intera directly to Participants	ction between Evergy or available Measures, avail	Program Admini ability of the Prog		tion and	Deleted: ¶
Program details Incentives paid of completion requited details on each F	regarding the intera directly to Participants rements may be adjus Program, and other info	ction between Evergy or, available Measures, available through the change promation such as process flo	Program Admini ability of the Prog ocess as present	strators and Participants, gram, eligibility, and applica	ntion and additional	Deleted: ¶  Deleted: KCP&L
Program details Incentives paid of completion required details on each F	regarding the intera directly to Participants rements may be adjus	ction between Evergy or, available Measures, available through the change promation such as process flo	Program Admini ability of the Prog ocess as present	strators and Participants, gram, eligibility, and applica ed below. Those details, a	ntion and additional	Deleted: ¶  Deleted: KCP&L
Program details Incentives paid of completion requi details on each F be provided by the	regarding the intera directly to Participants rements may be adjus Program, and other info the Evergy, website, www	ction between Evergy or, available Measures, available through the change promation such as process flo	Program Admini ability of the Prog ocess as present	strators and Participants, gram, eligibility, and applica ed below. Those details, a	ntion and additional	Deleted: ¶  Deleted: KCP&L  Deleted: details
Program details Incentives paid of completion requi details on each F be provided by the HANGE PROCESS 1) The	regarding the intera directly to Participants rements may be adjus Program, and other info ne Evergy, website, www S: change process is app	ction between Evergy, or available Measures, available through the change promation such as process flow.evergy.com/custom.	Program Admini ability of the Programs as present ows, application in the program detail regardir	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between E	ation and additional forms will	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L
Program details Incentives paid of completion requi details on each F be provided by the HANGE PROCESS 1) The Prog	regarding the intera directly to Participants rements may be adjust Program, and other info ne Evergy, website, www S: change process is appram Administrators ar	ction between Evergy, or available Measures, available through the change promation such as process flow.evergy.com/custom.	Program Admini ability of the Programs as present ows, application in the program detail regardir	strators and Participants, gram, eligibility, and applica ed below. Those details, a structions, and application f	ation and additional forms will	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed
Program details Incentives paid of completion requi details on each F be provided by th  HANGE PROCESS 1) The Prog each	regarding the intera directly to Participants rements may be adjus Program, and other infe the Evergy website, www S: change process is appram Administrators and Measure.	ction between Evergy or available Measures, available through the change programation such as process flow.evergy.com/custom.	Program Admini ability of the Programs as present was, application in a detail regardir les changes to the	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between E	ation and additional forms will	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com
Program details Incentives paid of completion requi- details on each F be provided by the HANGE PROCESS 1) The Prog each 2) Disci	regarding the intera directly to Participants rements may be adjus Program, and other infe the Evergy website, www S: change process is appram Administrators and Measure.	ction between Evergy or available Measures, available ted through the change promation such as process flow.evergy.com/custom.  Slicable to changes in progrand Participants, and excluding the Program Administrator;	Program Admini ability of the Programs as present was, application in a detail regardir les changes to the	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between E	ation and additional forms will	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L
Program details Incentives paid of completion required details on each F be provided by the HANGE PROCESS  1) The Program Cach F of the Program Progra	regarding the intera directly to Participants rements may be adjusted to program, and other information of the Evergy, website, www. St. change process is apparam Administrators are all Measure. Very serious proposed change of the state of	ction between Evergy, or available Measures, available Measures, available through the change promation such as process flow.evergy.com/custom, olicable to changes in progrand Participants, and excludivith Program Administrator; with Evaluator; and portfolio (cost-effective	Program Admini ability of the Program coess as present ows, application in am detail regardingles changes to the eness, goal achieveness, goal achieveness	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and evement, etc.);	ation and additional orms will evergy, or bunts for	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L
Program details Incentives paid of completion requidetails on each Fibe provided by the completion of the program of the progr	regarding the intera directly to Participants rements may be adjust regram, and other informe Evergy, website, www.s.:  change process is appram Administrators and Measure. Wes proposed change by the impact on program of the Staff, Office of the interaction of the staff, Office of the interaction	ction between Evergy or available Measures, available Measures, available through the change programation such as process flow.evergy.com/custom.  Discable to changes in program Participants, and excludivith Program Administrator; with Evaluator; and portfolio (cost-effective Public Counsel and the Discapracy of the the Dis	Program Admini ability of the Programs as present lows, application in a detail regarding less changes to the leness, goal achieve pertanent of Ecological ability.	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and evement, etc.); anomic Development, Division	ation and idditional orms will orms will orms for on of	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L
Program details Incentives paid c completion requi details on each F be provided by th  HANGE PROCESS 1) The Prog each 2) Disc 3) Disc 4) Anal 5) Infor Ener	regarding the intera directly to Participants rements may be adjust rogram, and other informe Evergy, website, www.  S: change process is appram Administrators and Measure. Uses proposed change to use proposed change to the proper method to the proposed change to the propose	ction between Evergy or available Measures, available Measures, available the change promation such as process flow.evergy.com/custom.  Discable to changes in program Administrator; with Program Administrator; with Evaluator; and portfolio (cost-effective pe Public Counsel and the Dange, the time within which	Program Admini ability of the Programs as present was, application in a detail regardires changes to the eness, goal achieve partment of Eccit needs to be improved the programment of the enest of the enest to be improved the programment of the enest to be improved the enest of	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and evement, etc.); shoomic Development, Division between the provide them the	ation and idditional orms will orms will orms for on of	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L
Program details Incentives paid of completion requi details on each F be provided by th  HANGE PROCESS 1) The Prog each 2) Disco 3) Disco 4) Anal 5) Infor Ener analy	regarding the intera directly to Participants rements may be adjust rements may be adjusted frogram, and other infective Evergy, website, www.s.:  change process is appram Administrators and Measure.  uss proposed change was proposed change by yze impact on program the Staff, Office of the gy, of the proposed chaysis that was done and	ction between Evergy or available Measures, available Measures, available ted through the change programation such as process flow.evergy.com/custom.  Slicable to changes in program de Participants, and excluding the Public Counsel and the Dange, the time within which consider recommendations	Program Admini ability of the Programs as present ows, application in a detail regarding the changes to the department of Eccept it needs to be impossible from them that a	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and evement, etc.); shoomic Development, Division between the provide them the	ation and idditional orms will orms will orms for ounts for	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L
Program details Incentives paid of completion requi details on each F be provided by the HANGE PROCESS 1) The Prog each 2) Disc 3) Disc 4) Anal 5) Infor Ener analy imple that	regarding the intera interaction of the Evergy, website, www.  S: change process is approached the Evergy, website, www.  Measure.  uses proposed change uses proposed change yze impact on program the Staff, Office of the gys of the proposed change and the Staff, Office of the t	ction between Evergy or available Measures, available Measures, available through the change promation such as process flow evergy.com/custom.  Slicable to changes in program de Participants, and excluding the Program Administrator; and portfolio (cost-effective the Public Counsel and the Dange, the time within which consider recommendations implementation timeline se public Counsel and the Deption of the program and the pr	Program Admini ability of the Program ability of the Programs as present ows, application in a detail regarding and detail regarding eness, goal achieve partment of Ecciptor them that a shall be no less the partment of Economic ferom them that a shall be no less the partment of Economic applications.	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and every enemal, etc.); shoomic Development, Division blemented, provide them the lare received within the	ation and dditional orms will orms will orms for on of the time	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L  Deleted: ¶
Program details Incentives paid of completion requi details on each F be provided by the HANGE PROCESS 1) The Prog each 2) Disc 3) Disc 4) Anal 5) Infor Ener analy imple that	regarding the intera interaction of the Evergy, website, www.  S: change process is approached the Evergy, website, www.  Measure.  uses proposed change uses proposed change yze impact on program the Staff, Office of the gys of the proposed change and the Staff, Office of the t	ction between Evergy or available Measures, available Measures, available ted through the change promation such as process flow evergy.com/custom.  Slicable to changes in progrand Participants, and excluding the Program Administrator; and portfolio (cost-effective in Public Counsel and the Dange, the time within which consider recommendations implementation timeline s	Program Admini ability of the Program ability of the Programs as present ows, application in a detail regarding and detail regarding eness, goal achieve partment of Ecciptor them that a shall be no less the partment of Economic forces.	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive amount Development, Division blemented, provide them the re received within the an five business days from the	ation and dditional orms will orms will orms for on of the time	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L
Program details Incentives paid of completion requi details on each F be provided by the HANGE PROCESS 1) The Prog each 2) Disc 3) Disc 4) Anal 5) Infor Ener analy imple that	regarding the intera interaction of the Evergy, website, www.  S: change process is approached the Evergy, website, www.  Measure.  uses proposed change uses proposed change yze impact on program the Staff, Office of the gys of the proposed change and the Staff, Office of the t	ction between Evergy or available Measures, available Measures, available through the change promation such as process flow evergy.com/custom.  Slicable to changes in program de Participants, and excluding the Program Administrator; and portfolio (cost-effective the Public Counsel and the Dange, the time within which consider recommendations implementation timeline se public Counsel and the Deption of the program and the pr	Program Admini ability of the Program ability of the Programs as present ows, application in a detail regarding and detail regarding eness, goal achieve partment of Ecciptor them that a shall be no less the partment of Economic forces.	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive amount Development, Division blemented, provide them the re received within the an five business days from the	ation and dditional orms will orms will orms for on of the time	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L  Deleted: ¶
Program details Incentives paid completion requi details on each F be provided by the HANGE PROCESS  1) The Prog each 2) Disc 3) Disc 4) Anal 5) Infor Ener analy imple that t Ener	regarding the intera directly to Participants rements may be adjust regarding and other information in the Evergy, website, www.  S: change process is appram Administrators and Measure. uss proposed change to uss proposed change to program the Staff, Office of the gy, of the proposed chysis that was done and ementation timeline (the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy and the gram th	ction between Evergy or available Measures, available Measures, available the change promation such as process flow.evergy.com/custom.  Slicable to changes in progrand Participants, and excluding the Participants of the Participants of the Participants of the Program Administrator; and portfolio (cost-effective per Public Counsel and the Dange, the time within which consider recommendations in implementation timelines public Counsel and the Deprovided the above-reference	Program Admini ability of the Program Admini ability of the Progrees as present was, application in a detail regardires changes to the eness, goal achieve partment of Eccit needs to be important of the enest that a hall be no less that artment of Econo ed analysis);	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and evement, etc.); shoomic Development, Divisional provide them the provide them the provide them the provide by the provide them the provide by the provide them t	ation and dditional orms will orms will orms for on of the time	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L  Deleted: ¶
Program details Incentives paid completion requi details on each F be provided by the HANGE PROCESS  1) The Program each 2) Disci 3) Disci 4) Anal 5) Infor Ener analy imple that the Ener	regarding the interadirectly to Participants rements may be adjusted frogram, and other informe Evergy, website, www.  S: change process is appram Administrators and Measure. uss proposed change to use the proposed	ction between Evergy or available Measures, available Measures, available the change promation such as process flow.evergy.com/custom.  Slicable to changes in progrand Participants, and excluding the Participants of the Participants of the Participants of the Program Administrator; and portfolio (cost-effective per Public Counsel and the Dange, the time within which consider recommendations in implementation timelines public Counsel and the Deprovided the above-reference	Program Admini ability of the Program Secretary of the Programs as present was, application in the program detail regardires changes to the programment of Eccept it needs to be important of the programment of Eccept of the programment of Economic artment of Economic ded analysis):	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and evement, etc.); shoomic Development, Divisional provides them the provide them the provide them the provide them the provide by the provides days from the provides of the provides o	ation and dditional orms will orms will orms for on of the time	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L  Deleted: ¶
Program details Incentives paid of completion requid details on each F be provided by th  HANGE PROCESS  1) The Program 2) Disci 3) Disci 4) Anal 5) Infor Ener analy imple that i	regarding the intera directly to Participants rements may be adjust regarding and other information in the Evergy, website, www.  S: change process is appram Administrators and Measure. uss proposed change to uss proposed change to program the Staff, Office of the gy, of the proposed chysis that was done and ementation timeline (the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the Staff, Office of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy, are informed and program the staff of the gy and the gram th	ction between Evergy or available Measures, available Measures, available the change promation such as process flow.evergy.com/custom.  Slicable to changes in progrand Participants, and excluding the Participants of the Participants of the Participants of the Program Administrator; and portfolio (cost-effective per Public Counsel and the Dange, the time within which consider recommendations in implementation timelines public Counsel and the Deprovided the above-reference	Program Admini ability of the Program Secretary of the Programs as present was, application in the program detail regardires changes to the programment of Eccept it needs to be important of the programment of Eccept of the programment of Economic artment of Economic ded analysis):	strators and Participants, gram, eligibility, and applicated below. Those details, a structions, and application for the interaction between the ranges of Incentive and evement, etc.); shoomic Development, Divisional provide them the provide them the provide them the provide by the provide them the provide by the provide them t	ation and dditional orms will orms will orms for on of the time	Deleted: ¶  Deleted: KCP&L  Deleted: details  Deleted: KCP&L  Field Code Changed  Deleted: www.kcpl.com  Deleted: KCP&L  Deleted: ¶  Deleted: ¶

İ

P.\$.C. MO. No. <u>2 First Revised</u> Sheet No. <u>1.75</u>	EVERGY METRO, INC. d	l/b/a EVERGY	MISSOURI	METRO		Deleted: KANSAS CITY POWER & LIGHT COMPANY
Centeral, Rules And Pesoural Sheet No. 1.75  For Missouri Retail Service Avea  GENERAL RULES AND PESOULATIONS APPLYING TO ELECTRIC SERVICE  22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)  0) Take limsty received recommendations into account and incorporate them where KCP&L believes it is appropriate to 2.02 and 2.					Sheet No1.7	5
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE  22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)  6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do 36.  7) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do 36.  7) North and the changes.  8) Make changes to forms and promotional materials.  9) Undear program wheelster.  10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EQ. 20/20152; and inform Customer, tate allies, site.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  By Cocama's Annual Association of the programs depending on market response, changes in technology, or smillar factors. These targets are based on savings at customer Sciency Medical Internation and distribution line lossess).  Expected Annual kWh Enerry Savings  Business Standard  100/200 2021 2022 202		<u>2</u>	<u> </u>	<u> Driginal</u>	Sheet No <u>1.7</u>	<u>5</u>
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE  22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)  6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do as to the control of the changes. 7) Notify a trush customer contact personnel (Customer Service Representatives, Energy Consultants, Business Business Business Customer State of the changes. 8) Make changes to forms and promotional materials. 9) Under program where the control of the changes in the control of the changes in the control of the changes. 10) File undated web pages and, if appropriate, undated list of Measures and Incentives amounts in Case No. EQ. 20(2) 132; and inform Customer, tasked allies site.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Everary will apply a continue to discuss and provide information on ongoing Program and Portfolio prog	1			For	Miccouri Potail Sanciae Area	
22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued)  6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate 10.06.90; 7) North and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Central; of the changes.  Central; of the chan			-	ULATIONS	INISSOUTI RETAIL SELVICE ALEA	<u>—</u>
6) Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do so; 7) North and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center of the changes, and promotional materials; 9) Marke changes and promotional materials; 10) File undated web pages and, if appropriate, undated list of Measures and Incentives amounts in Case No. EO: 2019-0132; and 11) Inform Customer, trade allies, etc.  Evera will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory activative of the service of t						
to do so;  7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center, of the changes to forms and promotional materials;  9) Update program website; 10) File updated was panea and, if appropriate, updated list of Measures and Incentives amounts in Case No. EQ. 2012-0132 and 11) Inform Customer Inde allies, atc.  Everay will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS: Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology or similar factors. These targets are based on savings as clustomer meters (excluding transmission and distribution line losses).  Expected Annual KWh Energy Savings Targets at Customer Side of Meter  2020 2021 2022 Program  Expected Annual KWh Energy Savings Business Custom 5, 216,973 11,114,231 13,308,599 Business Custom 5, 216,973 11,114,231 13,308,599 Business Process Efficiency 3,273,111 7,191,748 8,989,882 19,454,539 Business Demand Response 0 0 0 0 0 Deleted 33,127,174  Deleted 33,127,174  Deleted 33,127,174  Deleted 33,127,174  Deleted 38,127,174  Deleted 82,996,452  Deleted 18,2996,452  Deleted 18,2996,452  Deleted 18,2996,452  Deleted 19 Deleted 19 Deleted 19 Deleted 3,2010 10,2010 10,2011 10,20	22.01 <u>Bl</u>	JSINESS DEMAND	-SIDE MANAG	EMENT (C	ontinued)	
7) Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants, Business Center (of the changes; 8) Make changes to forms and promotional materials; 9) Update program website; 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EQ. 2019-0132; and 11) Inform Customer, trade allies, etc.  Evergy will aliac continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.  PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).  Expected Annual kWh Energy Savings Targets at Customer Side of Meter Program  Expected Annual kWh Energy Savings Business Standard  14.019,243 19.107.931 20.850.204  Business Process Efficiency 2020 2021 2022  53.977.377  Business Process Efficiency 3.273.111 7.191.746 8.989.862  Total  20.538.482 37.472.221 43.835.953  Total  20.538.482 37.472.221 43.835.953  Total  20.538.482 37.472.221 43.835.953  Total  20.538.482 37.472.221 43.835.953  Total  20.548.656  Eminios Concortunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM. Sheet No. 46Z, as approved in Case No. Deleted 8. Deleted 9. Deleted		recommendations in	o account and in	corporate them wl	nere KCP&L believes it is appropri	<u>ate</u>
Center for the changes; 8) Make changes to forms and promotional materials; 9) Update program website; 10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EQ. 2019-0132 and 11) Inform Customer, trade allies, etc.  Everary will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings as customer meters (excluding transmission and distribution line losses).  Expected Annual KWh Energy Savings I aggist at Questomer Side of Meter 2020 2021 2022 Program  Expected Annual Wh Energy Savings Business Standard 14, 0.19,243 19,107,931 20,850,204 53,977.377  Business Custom 5,216,973 11,114,231 13,308,599 30,239,800  Business Process Efficiency 3,273,111 7,191,748 8,889,582 19,454,539  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 0  Business Demand Response 0 9 9 9 9 9 9 0  Business Demand Response 0 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		omer contact nerson	nel (Customer S	ervice Renresents	atives Energy Consultants Busin	222
9) Update program website; 10) File updated who pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EO- 2019-0192; and 11) Inform Customer, trade allies, etc.  Evergy will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Polerated 8-0298  Deleted 8-0298  Deleted 8-0298  Deleted KCPAL  Evergy will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory.  Polerated Ropers  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line bases).  In the Case Standard Program of Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer releters (excluding transmission and distribution line bases).  Expected Annual KWh Energy, Savings Targets at Customer Releters (excluding transmission and distribution line bases).  Business Standard 14,019.243 19.107.931 20.850.204 53.977.377  Business Process Efficiency 3.273.111 7.191.746 8,989.882 19.454.539  Business Process Efficiency 3.273.111 7.191.746 8,989.882 19.454.539  Business Demand Response 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Center) of the change	es;		CIVICE REPRESENTE	atives, Energy Consultants, Bushi	
10) File updated web pages and, if appropriate, updated list of Measures and Incentives amounts in Case No. EC. 2019-0132, and 11) Inform Customer, trade allies, etc.  Evergy will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterfy regulatory advisory group update meetings.  PPOGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).  Expected Annual kWh Energy Savings			aterials;			
2019-0132, and 11) Inform Customer, trade allies, etc.  Evergy will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.  PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).  Expected Annual KWh Energy Savings			te. updated list o	of Measures and	Incentives amounts in Case No. I	EO-
Evergy will also continue to discuss and provide information on ongoing Program and Portfolio progress at quarterly regulatory advisory group update meetings.  PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).  Expected Annual kWh Energy Savings Targets at Customer Side of Meter  2020 2021 2022  Business Standard 14,019.243 19,107.931 20,850.204 53,977.377  Business Custom 5,216.973 11.114.231 13,908.599 30,239.803  Business Process Efficiency 3,273,111 7,191.746 8,989.682 19,454.539  Business Demand Response 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2019-0132; and					
PROGRAMS' ANNUAL EXERCY AND DEMAND SAVINGS TARGETS:  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).    Expected Annual kWh Energy Savings Targets at Customer Side of Meter Program   2020 2021 2022   Program	11) Inform Customer, trac	<u>de allies, etc.</u>				Deleted: 8-0298
PROGRAMS' ANNUAL EXERCY AND DEMAND SAVINGS TARGETS:  Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).    Expected Annual kWh Energy Savings Targets at Customer Side of Meter Program   2020 2021 2022   Program	Evergy will also continue to discu	ss and provide inforn	nation on ongoing	g Program and Po	rtfolio progress at quarterly regulat	OFY Deleted: KCP&L
Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).    Expected Annual kWh Energy Savings Targets at Customer Side of Meter   Program		·	•			
Note that targeted energy and demand savings may be shifted between Programs depending on market response, changes in technology, or similar factors. These targets are based on savings at customer meters (excluding transmission and distribution line losses).    Expected Annual kWh Energy Savings Targets at Customer Side of Meter   Program	PROGRAMS' ANNIIAI ENERGY AN	ID DEMAND SAVING	S TAPGETS:			
Expected Annual kWh Energy Savings   Sum of Annual by Program   Deleted: 19				Programs depend	ing on market response, changes i	n
Expected Annual kWh Energy Savings   Targets at Customer Side of Meter   Program		ese targets are based	l on savings at cu	istomer meters (ex	cluding transmission and distribution	on
Business Standard	line losses).					
Business Standard		Expected Ann	ual kWh Energy 9	Savings	Sum of Annual by	
Business Standard  14,019,243  19,107,931  20,850,204  Business Custom  5,216,973  11,114,231  13,908,599  Business Process Efficiency 3,273,111  7,191,746 8,989,682  Business Demand Response 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
Business Custom		2020	2021	2022		Deleted: 19
Business Custom	Business Standard				<b>,</b> 53,977,377	Deleted: 20
Business Process Efficiency   3,273,111   7,191,746   8,989,682   19,454,539     Business Demand Response   0   0   0   0     Business Smart Thermostat   29,156   58,312   87,468   174,936     Total   22,538,482   37,472,221   43,835,953   10,3,846,656     Total   22,538,482   37,472,221   43,835,953   10,3,846,656     Total   22,538,482   37,472,221   43,835,953   10,3,846,656     Deleted: 82,996,452     Deleted: 82,996,452     Deleted: 82,996,452     Deleted: 9,96,452     Deleted: 1   Expected Annual kWh Savings Targets at Customer Side of Meter     Deleted: 5     Deleted: 5     Deleted: 5     Deleted: 8     Deleted: 9     1   Deleted: 9     1   Deleted: 9     1   Deleted: July 6, 2014     Deleted: 4 April 1, 2019     Deleted: 9     Deleted:	Desire of Contract	14,019,243	<u>19,107,931</u>	20,850,204	00.000.000	Deleted: 21
Business Process Efficiency  Business Demand Response  Business Demand Response  Deleted: \$2,9156  Total  Total  29,156  Total  22,538,482  37,472,221  43,835,953  DATE OF ISSUE:  ISSUED BY:  Darrin R. Ives, Vice President  Deleted: \$2,996,452  Deleted: \$2,996,452  Deleted: \$1  Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: \$2,996,452  Deleted: \$1  Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: \$2,019,0132  DATE OF ISSUE:  ISSUED BY:  Darrin R. Ives, Vice President  Deleted: \$1  Deleted: \$2,996,452  Deleted: \$1  Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: \$2,996,452  Deleted: \$1  Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: \$2,019,0132  Deleted: \$2,014  Deleted: June 6, 2014  Deleted: Agril 1, 2019  Deleted: Agril 1, 2019  Deleted: \$7	Business Custom	5 216 973	11 114 231	13 908 599	30,239,803	Deleted: 33,127,174
Business Demand Response   Q   Q   Q   Q   Q   Q   Q   Q   Q	Business Process Efficiency	5,210,975	11,114,201	10,900,033	19,454,539	
Business Smart Thermostat  29,156  Total  22,538,482  37,472,221  43,835,953  Deleted: 82,996,452  Deleted: 82,996,452  Deleted: 1 Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: 5  Deleted: 5  Deleted: 5  Deleted: 8  Deleted: 1 Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: 5  Deleted: 5  Deleted: 1 Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: 5  Deleted: 8  Deleted: 1 Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: 5  Deleted: 8  Deleted: 9  Deleted: 4 Deleted: 9  Deleted: 1 Deleted: 9  Deleted: 9  Deleted: 4 Deleted: 9  Deleted: 4 Deleted: 4 Deleted: 9  Deleted: 4 Deleted: 4 Deleted: 9  Deleted: 4 Deleted		<u>3,273,111</u>	<u>7,191,746</u>	8,989,682		
Total  Total  29,156  22,538,482  37,472,221  43,835,953  Deleted: 82,996,452  Deleted: 82,996,452  Deleted: 9  Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: 5  Deleted: 8  Deleted: 9		<u>0</u>		_		
Total  22,538,482 37,472,221 43,835,953  Deleted: 1 Expected Annual kWh Savings Targets at Customer Side of Meter  Deleted: 5 Deleted: 8  Deleted: 9  Deleted: 9  Deleted: 9  Deleted: 1 Uses No. 49Z, as approved in Case	Business Smart Thermostat	20 156	58,312	87,468	<u>174,936</u>	
22,538,482 37,472,221 43,835,953  Examings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM. Sheet No. 49Z, as approved in Case No. Deleted: 5  Deleted: 8  Deleted: 9  In Sue December 16, 2019  Darrin R. Ives, Vice President  Kansas City, MO  Deleted: June 6, 2014  Deleted: April 1, 2019  Deleted: ¶	Total	29,130			103.846.656	
Eahnings Opportunity targets are set forth in Kansas City Power & Light Company's Schedule DSIM, Sheet No. 49Z, as approved in Case No. Deleted: 5  Deleted: 5  Deleted: 8  Deleted: 024098  Deleted: ¶  ISSUED BY: Darrin R. Ives, Vice President  Kansas City, MO  Deleted: Junuary 15, 2020  Deleted: June 6, 2014  Deleted: June 6, 2014  Deleted: April 1, 2019  Deleted: ¶  Deleted: April 1, 2019  Deleted: ¶  Deleted: June 6, 2014  Deleted: April 1, 2019  Deleted: ¶						Expected Annual kWh Savings Targets at Customer Side of Meter
DATE OF ISSUE:  December 16, 2019  Darrin R. Ives, Vice President  Deleted: 9  Ranuary 15, 2020  Deleted: 9  Deleted: 9  Deleted: June 6, 2014  Deleted: June 6, 2014  Deleted: Jule 6, 2014  Deleted: Jule 6, 2014  Deleted: April 1, 2019  Deleted: April 1, 2019  Deleted: 9	Earnings Opportunity targets are set forth	ı in Kansas City Power	& Light Company's	s Schedule DSIM, S	heet No. 49Z, as approved in Case N	Deleted: 5
DATE OF ISSUE:  January 15, 2020  Deleted: ¶  Deleted: ¶  Deleted: ¶  Deleted: June 6, 2014  Deleted: March 2, 2019  Deleted: June 6, 2014  Deleted: June 6, 2014  Deleted: June 6, 2014  Deleted: June 6, 2014  Deleted: April 1, 2019  Deleted: ¶  Deleted: March 2, 2019  Deleted: April 1, 2019	<u>EG-20 19-0132.</u>					Deleted: 8
DATE OF ISSUE:  ISSUED BY:  Darrin R. Ives, Vice President  Kansas City, MO  Deleted: June 6, 2014  Deleted: July 6, 2014  Deleted: July 6, 2014  Deleted: April 1, 2019  Deleted: ¶	VI					Deleted: 024098
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO  Deleted: June 6, 2014 Deleted: March 2, 2019 Deleted: July 6, 2014 Deleted: April 1, 2019 Deleted:  Peleted:  Peleted						Deleted: ¶
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO  Deleted: June 6, 2014 Deleted: March 2, 2019 Deleted: July 6, 2014 Deleted: April 1, 2019 Deleted:  Peleted:  Peleted	DATE OF ISSUE:	ecember 16 2019	DATE E	FFECTIVE:	January 15, 2020	1
Deleted: June 6, 2014 Deleted: March 2, 2019 Deleted: July 6, 2014 Deleted: April 1, 2019 Deleted:   Deleted:   Deleted:   Deleted:   The state of t						1
Deleted: March 2, 2019 Deleted: July 6, 2014 Deleted: April 1, 2019 Deleted:   Deleted:	ICCOLD B1.	ammir. ives, vice i ic		Ital	isas City, MO	
Deleted: July 6, 2014 Deleted: April 1, 2019 Deleted:   Deleted:   The state of the						
Deleted: April 1, 2019  Deleted:   Deleted:   The state of the state o						
Deleted: ¶						
$m{\eta}$	▼					
Expected Annual kWh Savings Targets at Customer Side of Me						Deleted: ¶
						Expected Annual kWh Savings Targets at Customer Side of Me

#### EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO Deleted: KANSAS CITY POWER & LIGHT COMPANY Sheet No. \_ 1.76 P.S.C. MO. No. 2 First Revised Cancelling P.S.C. MO. No. 2 Original Sheet No. <u>1.76</u> For Missouri Retail Service Area GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 22.01 BUSINESS DEMAND-SIDE MANAGEMENT (continued) **Expected Annual kW Demand Savings Targets at Sum of Annual by Customer Side of Meter Program** 2020 2021 2022 Deleted: 19 **Business Standard** 2,181 3,013 3,328 8,522 Deleted: 0 Business Custom 834 1,777 2,223 4,834 Deleted: 1 **Business Process Efficiency** 24 87 70 181 **Business Demand Response** 15.000 15.000 15.000 45.000 15.000 Deleted: **Business Smart Thermostat** 426 1,278 213 639 Deleted: 15,000 18,25**2** 20,286 21,277 59,815 Deleted: 415,000 Deleted: 3 Earnings Opportunity targets are set forth in Evergy Missouri Metro's Schedule DSIM, Sheet No. 490, as approved Deleted: 520.286 in Case No. EO-2019-0132. Deleted: 621.278 **PROGRAM COSTS AND INCENTIVES:** 259.815 Deleted: Deleted: Kansas City Power & Light Company's Costs of and Incentives for the Business DSM Programs reflected herein shall be identified in a charge titled "DSIM Deleted: 2015-0240 Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the SGS, MGS, LGS, LPS, SGA, MGA, LGA, or TPP rate schedules. All customers taking Deleted: 8-0298 service under said rate schedules shall pay the charge regardless of whether a particular customer utilizes a demandside program available hereunder, unless they have opted-out as provided for previously. **PROGRAM DESCRIPTIONS:** The following pages contain other descriptions and terms for the Programs being offered under this tariff. **CHANGES IN MEASURES OR INCENTIVES:** Deleted: KCP&L Deleted: KCP&L's Evergy Missouri Metro may offer the Measures contained in Evergy Missouri Metro's filing approved in Case No. EO-Deleted: 2015-0240 201<mark>9-0132.</mark> The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy Missouri Metro's website Deleted: 8-0298 www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult Deleted: KCP&L's www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy Deleted: www.kcpl.com Missouri Metro's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-9-0132, the stated Measure or Incentive offering as shown in the currently effective Field Code Changed notice shall govern. Deleted: www.kcpl.com Deleted: KCP&L's Deleted: 2015-0240 Deleted: 8-0298 \*\* The original effective date of this tariff sheet Deleted: was April 1, 2016. However, due to an incorrect reference to 4 CSR 240-20.094(4), the tariff sheet was revised to remove the reference, changing the effective date to April 7, 2017. This DATE OF ISSUE: DATE EFFECTIVE: December 16, 2019 January 15, 2020 tariff sheet shall be effective for three years from the original effective date.¶ ISSUED BY: Kansas City, MO Darrin R. Ives, Vice President Deleted: June 6, 2014

Deleted: November 29, 2018

Deleted: July 6, 2014

Deleted: April 1, 2019

<u>EVERGY ME1</u>	<u> 「RO, INC. d/b/a EVERG</u> )	<u>Y MISSOURI METRO</u>		Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No.	2 <u>First</u>	<u>Revised</u>	Sheet No.	.77 Deleted: Original
Cancelling P.S.C. Mo	O. No. <u>2</u>	<u>Original</u>	Sheet No.	.77
		For <u>Missou</u>	ıri Retail Service Area	
		ULES AND REGULATIONS TO ELECTRIC SERVICE		
	22.02 ONLINE BUSI	NESS ENERGY AUDIT PROGRA	<u>M</u>	Deleted: BUILDING OPERATOR CERTIFICATION
through their their business pages or "wid Plan, and (5) demand-side	n provides small-to-medium business "My Account" portal. This content pr s is using energy, and how to better n dgets" available to business customet a general settings page. Also embed- management programs and gene	ovides customers with the tools a nanage it to maximize efficiency ar rs include: (1) Dashboard; (2) Ene ded in content within this program ral offerings, so customers are	and resources they need to lear and energy savings. Examples of rgy Trends; (3) Ways to Save; ( is information on the Company's not only presented with sign	n how digital 4) My other
information or PROGRAM PRO	n how to save energy, but also how th	ney can partner with the Company	to do so.	Deleted: ¶
This energy of www.evergy.co	efficiency program is considered eccom.	ducational. Additional details are	available at the Company we	Deleted: EVALUATION:  Deleted: The Company will hire a third-party evaluator to
				perform an Evaluation, Measurement, and Verification (EM&V) on this Program.  Deleted: ¶
DATE OF ISSUE:	<u>December 16, 2019</u>	DATE EFFECTIVE:	January 15, 2020_	Deleted: June 6, 2014
ISSUED BY:	Darrin R. Ives,Vice President	Kansas City, MO		Deleted: November 29, 2018
				Deleted: July 6, 2014
				Deleted: April 1, 2019

EVERGY METRO.	INC. d	/b/a EVERGY MISSOL	JRI METR	<u>o</u> .	•		Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No.	2	Second	Revised	Sheet No.	1.78	7	Deleted: Missouri Metro
						$\left\langle \cdot \right\rangle$	Formatted: Heading 5, Indent: Left: -0.19", First line: 0.25", Position: Horizontal: -0.22", Relative to: Margin
Cancelling P.S.C. MO. No.	2	<u>First</u>	Revised	Sheet No	1.78	$\dashv$ $/$	Deleted: vergy
						//	Deleted: ¶
			For Miss	souri Retail Service Area		\	Deleted: First
		GENERAL RULES AND REGI		<u> </u>		_	

# 22.03 BUSINESS PROCESS EFFICIENCY

#### PURPOSE:

The Business Process Efficiency program is designed to provide energy and demand savings from existing facilities by optimizing building energy management systems and overall consumption. The Company will provide energy assessment services and assistance in implementing identified solutions to customers to ensure that their systems are operating at optimal energy efficiency.

# **AVAILABIITY**;

This program is available during the Program Period, and is voluntary and available to all customers receiving electric service under SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rate schedules. Participants in this Program will be customers with a facility that meets all the following criteria:

- 1. At least one of the following conditions:
  - a. Higher than average electric energy intensities (kWh/ft²) based on business type;
  - b. Minimum of 100,000 ft<sup>2</sup>
  - Presence of an energy management system (EMS);
- Mechanical equipment is operational: and
- Will yield cost-effective energy savings according to a Process Efficiency Assessment Study.

### PROGRAM PROVISIONS;

Evergy Missouri Metro will hire a Program Administrator to implement this program and achieve energy and demand savings targets. Program benefits have been designed to provide cost effective Process Efficiency services to eligible facilities and include:

- Recruitment and training of Process Efficiency Program Providers;
- Benchmarking of candidate facilities using ENERGY STAR® Portfolio Manager or other comparable procedures to identify facilities with optimization opportunities;
- Access to a group of certified Process Efficiency Service Providers that can provide studies performed by trained auditors to identify cost effective building system optimization Measures;
- Assisting building owners with trade allies and management during the implementation process;
- Building owner staff training on Process Efficiency operations;
- Verification of operating results; or
- Ongoing monitoring of Retro-Commissioned building systems to promote persistence of improvements.

# **ELIGIBLE MEASURES AND INCENTIVES:**

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives, and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.evergy.com/process.

# **EVALUATION:**

The Company will hire a third- party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program,

DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 15, 2020

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: ENERGY ANALYZER (FROZEN)

Deleted: The Business Process Efficiency program is designed to provide energy optimization, technical assistance and company-wide coaching to business customers to encourage behavioral change and transformation with respect to energy use and management. The program provides customers consultative resources and incentives. ¶

Deleted: This program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet the Business Process Efficiency Program Provisions below. ¶

Field Code Changed

Deleted: mybusiness

Formatted: Default Paragraph Font

Deleted: ¶

The program includes four tracks.¶

Business Express Tune Up's¶
Provides customers with a streamlined approach via participating trade allies to uncover and improve operational efficiencies of qualifying measures including, but not limited to; compressed air systems, roof top units, etc.¶

Monitor Based Commissioning¶

Provides special focus on complex control systems and provides options and incentives for businesses to improve operations and maintenance practices for ongoing building systems and processes.¶

Retro-Commissioning Study ¶

Provides customers with a comprehensive study and list of operational and capital energy conservation measures (ECM's) that may qualify for either process efficiency or custom/standard rebate incentives.¶

Strategic Energy Management ¶
Provides customers with an incentive to offset the cost of a comprehensive facility study detailing energy conservation measures and system optimization techniques for large commercial and industrial facilities

Deleted: 2. Strategic Energy Management Cohort which places companies into groups that work together for One year or longer and share best practices.¶

ELIGIBLE MEASURES AND INCENTIVES¶

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives, and may be offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be found at www.kcpl.com. ¶

Deleted: December 11, 2015

Deleted: November 29, 2018

Deleted: January 10, 2016

#### <u>EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO</u> Deleted: KANSAS CITY POWER & LIGHT COMPANY Sheet No. 1.79 Deleted: Missouri Metro Formatted: Heading 5, Indent: Left: -0.38", First line: 0.25", Position: Horizontal: -0.15", Relative to: Margin 2 Cancelling P.S.C. MO. No. First Revised Sheet No. 1.79 Deleted: vergy Deleted: ¶ Deleted: 1st For Missouri Retail Service Area GENERAL RULES AND REGULATIONS Formatted Table APPLYING TO ELECTRIC SERVICE 22.04 BUSINESS ENERGY EFFICIENCY REBATES - CUSTOM PURPOSE: The Business Energy Savings - Custom program is designed to encourage more effective utilization of electric energy Deleted: Efficiency Rebates through Energy Efficiency improvement opportunities which are available at the time of new equipment purchases, facility modernization, and industrial process improvement. This program provides rebates for Energy Efficiency measures that are not specifically covered under the Business EnergySavings—Standard program. A "Custom Incentive" is a direct payment or bill credit to a participant for installation of Measures that are part of projects that have Deleted: Efficiency Rebates been pre-approved by the Program Administrator.

# **PROGRAM PROVISIONS:**

This program provides a rebate for installing qualifying high efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. To become a Participant in the program customers must request a rebate for a project by submitting an application through the Evergy Missouri Metro website (www.evergy.com/mybusiness). Projects must be pre-approved by the Program Administrator before the project start date to be eligible for a rebate. Customer applications will be evaluated and the rebates will be distributed on a first-come basis according to the date of the customer's application.

This program is available during the Program Period, and is voluntary and available to all customers receiving electric service under

SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rate schedules that also meet Custom Rebate Program Provisions below.

Rebate applications for different energy saving measures at the same facility may be submitted. An entity with multiple facilities may participate for each facility by submitting an application for each facility. The maximum amount of each rebate will be calculated as a flat rate in dollars per coincident peak kW or cents per kWh saved, up to the customer annual maximum. The total amount of program (Business Energy,Savings— Custom and Standard) rebates that a Participant can receive during a program year is initially set and limited to a program cap of, 2 x the customers annual DSIM or \$1,000,000 per customer (\$250,000 per project) per program year. Participants that exceed the \$250,000 per project threshold will be eligible for a reduced rate incentive. The program cap can be adjusted for each program year during the Program Period by filing an updated tariff sheet. The rebate for the measure will be issued upon completion of the project's final application process.

After Evergy Missouri Metro reviews projects approved and/or paid during the first six months of a program year, Evergy Missouri Metro may approve application for additional rebates if the customer has reached its maximum and if Program funds are available.

By applying for the Custom Rebate Program, the customer agrees that the project may be subject to random on-site inspections by the Program Administrator.

# EVALUATION:

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.

DATE OF ISSUE: December 16, 2019, DATE EFFECTIVE: January 15, 2020

ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO

Deleted: This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & IndustrialBusiness Demand-Side Management section that also meet Custom Rebate Program Provisions below.

Deleted: The last day to submit an application for this program is December 15, 2015. The last day for approval of an application is January 31, 2016. The last day for completion of customer projects and submission of complete paperwork by customers is June 30, 2016. The final payment by KCP&L of rebates for all projects under this program is July 31, 2016.

Deleted: KCP&L

Deleted: ()

Deleted: or on paper

Deleted: as the lesser of the buy down to a two-year payback, 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure

Deleted: Efficiency Rebate

Deleted: through the block bidding "buy now" program track

Deleted: the greater of \$250,000 per customer or up to twotimes the customer's projected annual Demand-Side Investment Mechanism (DSIM) charge. The rebate for the measure will be issued upon completion of the project.

Deleted: KCP&L

Deleted: November 12, 2015

Deleted: November 29, 201

Deleted: 8

Deleted: December 12, 2015

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO		Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No. <u>2 First</u> Revised Sheet No. <u>1.80</u>	•	Formatted: Right: 0.17", Position: Horizontal: -0.4", Relative to: Margin
Cancelling P.S.C. MO. No. 2 Original Sheet No. 1.80		-
For Missouri Retail Service Area		
GENERAL RULES AND REGULATIONS		
APPLYING TO ELECTRIC SERVICE,		Deleted: ¶
22.05 BUSINESS ENERGY EFFICIENCY REBATES – STANDARD PURPOSE:	4	Formatted: Indent: Hanging: 0.06", Position: Horizontal:
The Business Energy Efficiency Rebates - Standard program is designed to encourage installation of energy efficient	•	-0.4", Relative to: Margin
measures in existing facilities. The primary objectives of this program are to provide pre-set incentives to facility owners and operators for the installation of high efficiency equipment and controls and to provide a marketing mechanism for electrical contractors, mechanical contractors, and their distributors to promote energy efficient equipment to end users.		Formatted: Indent: Left: -0.06", Position: Horizontal: -0.4", Relative to: Column
electrical contractors, medianical contractors, and their distributors to promote energy emolent equipment to end users.		
AVAILABILITY: This program is available during the Program Period, and is voluntary and available to all customers receiving electric service under	•	Formatted: Indent: Left: 0", Position: Horizontal: -0.4", Relative to: Margin
SGS, MGS, LGS, LPS, SGA, MGA, LGA or TPP rate schedules that also meet the Standard Rebate Program Provisions below.	,	
Evergy Missouri Metro will hire a Program Administrator to implement this program. The Program Administrator will provide the necessary services to effectively implement the program and to strive to attain the energy and demand savings targets. Standard Measures and Incentives will be provided to qualifying customers that provide completed		Deleted: This program is available during the Program Period, and is available to all customers in the classes identified in the Commercial & IndustrialBusiness Demand-Side Management section that also meet Standard Rebate Program Provisions below. ¶
Standard Rebate Applications as indicated below:		<u> </u>
<ul> <li>Participant must complete a Standard Rebate Application form, or purchase from pre-qualified equipment</li> </ul>	l	Deleted: KCP&L
distributors, available at www.evergy.com/standard;		Deleted: Customer must complete a Standard Rebate
Participant must provide proof of equipment purchase and installation;  Management must be greatly and start lead of the transfer of the data of the transfer.		Application form
<ul> <li>Measures must be purchased and installed after the effective date of this tariff;</li> <li>Measures which receive an Incentive under the Custom Rebate Program are not eligible for this Standard</li> </ul>		Deleted: www.kcpl.com
Rebate Program; and		Deleted: mybusiness
Standard Measures must be installed as a retrofit in an existing facility.	1	Deleted: Customer
By applying for the Standard Rebate Program, the customer agrees that the project may be subject to random on- site inspections by the Program Administrator.  The total amount of program (Business Energy Efficiency Rebate – Custom and Standard) rebates that a		
Participant can receive during a program year of the Program Period is initially set and limited to a program cap of		Deleted: (2014 and 2015) is
the greater of; 2x the customers annual DSIM or \$1,000,000 per customer, (\$250,000 per project per year)		Deleted: the greater of
Customers that exceed the \$250,000 per project threshold are eligible for a reduced incentive rate. The program		Deleted: c
cap can be adjusted for each program year during the Program Period by filling an updated tariff sheet. The rebate for the measure will be issued upon completion of the project.		Deleted: through the block bidding "buy now" rate track
Small to Mid-Sized Business customers (<100 kW) that participate in the small business program track and receive		Deleted: or up to two-times the customer's projected annual
a small business assessment are eligible for the small business incentive rates for qualifying measures.  ELIGIBLE MEASURES AND INCENTIVES:		Demand-Side Investment Mechanism (DSIM) charge.
<ul> <li>Standard Incentives filed in Case No. EO-2019-0132 are eligible for program benefits and Incentives and may</li> </ul>	(	Deleted: 2014-0095
be offered during the Program Period. These include, but are not limited to, the following equipment types:		Deleted:
<ul> <li>Motors, Pumps and Variable Frequency Drives</li> <li>HVAC (Heating, Ventilation and Air-Conditioning)</li> </ul>		Deleted: ¶
Business Computing	Ì	
Food Service and Refrigeration		
Eligible Incentives directly paid to customers and Measures can be found at <a href="https://www.evergy.com/standard">www.evergy.com/standard</a> .		Deleted: www.kcpl.com.
EVALUATION:		Formatted: Default Paragraph Font
The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this		Field Code Changed
Program.		
DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 15, 2020		Deleted: June 6, 2014
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO		Deleted: November 29, 2018
		Deleted: July 6, 2014
	(	Deleted: April 1, 2019

P.S.C. MO. No. 2 First Revised Sheet No. 1.81 Cancelling P.S.C. MO. No. Sheet No. <u>1.81</u> Original

> Missouri Retail Service Area For

# **GENERAL RULES AND REGULATIONS** APPLYING TO ELECTRIC SERVICE 22.06 BUSINESS DEMAND RESPONSE

#### PURPOSE:

Business Demand Response ("Program or "BDR") is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company.

This Program is available during the Program Period, and is available to all customers in the classes identified in the Business Demand-Side Management section that also meet Program provisions. Participants must show economic and technical feasibility for measurable and verifiable load curtailment during the Curtailment Season of June 1 to September 30 and within designated Curtailment Hours of 12:00 p.m. to 8:00 p.m., Monday through Friday excluding Holidays. The Company reserves the right to limit the total Curtailable Load determined under this Program. The Company will determine the most beneficial timing and length of curtailment events during the curtailment season, is not required to curtail all Participants simultaneously, and may elect to only call individual participants and/or stagger Participants as deemed appropriate. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate Participation Agreements for non-compliance,

The Company will engage a third-party Administrator to implement all recruitment, enrollment and daily operations for the Program and manage Aggregators. A Customer may participate directly through the Program Administrator ("Administrator") or a Company-approved Aggregator ("Aggregator"). An aggregator is a curtailment service provider, appointed by a customer to act on behalf of said Customer with respect to all aspects of the Program, including but not limited to: a) the receipt of notices from the Company under this Program; and b) the receipt of incentive payments from the Company, The Aggregator will be responsible for establishing independent business to business (B:B) contracts and administering the participation of said customer. The Aggregator is fully responsible for fulfillment of these B:B customer contracts. Contracts between Aggregator and their enrolled customers are not limited to Program

For the purpose of this program only, and at the Company's option, a Participant with multiple accounts may request that some or all of its accounts be aggregated in one Participation Agreement. The aggregated Participant account will be treated as a single account for purposes of calculating potential Program incentive payments. The Aggregator is responsible for all of their independent B:B customer contracts, no minimum customer account requirements apply. Aggregator must maintain a minimum aggregated load as stated in their Aggregator Participation Agreement to maintain Program eligibility.

**PROGRAM PROVISIONS:** 

Vice President

This Program may be executed by manual and/or automated demand response methods:

1)A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls directly with the Company Program Administrator or Aggregator to participate. The Company or Program Administrator evaluates a Customer's metered usage data from the most recent Curtailment Season and gathers site specific information from the Participant to establish their curtailment plan and estimated associated curtailable load (kW). Participant/Aggregator\_enrolls this curtailable load in the Program by executing their Participation Agreement. The Participant receives an event notice from the Company in advance of scheduled curtailment events and they manually execute their facility curtailment plan to curtail at least their enrolled curtailable load for the duration of the curtailment event,

December 16, 2019 <u>January 15, 2</u>020 DATE OF ISSUE: DATE EFFECTIVE:

Kansas City, MO ISSUED BY: Darrin R. Ives

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Formatted Table

Deleted: RESIDENTIAL AND INDUSTRIAL

Deleted: -SIDE MANAGEMENT

Deleted: help defer future generation capacity additions and provide for improvements in energy supply.

Formatted: Left, Don't hyphenate, Adjust space between Latin and Asian text, Adjust space between Asian text and numbers, Tab stops: 0", Left + 0.13", Left + 0.38", Left + 0.44", Left + 0.48", Left + 0.44", Left + 0.50", Left + 1", Left + 1.5", Left + 2", Left + 2.5", Left + 3.5", Left + 3.5", Left + 4.5", Left + 5.5", Left + 5.5", Left + 6", Left + 5.5", Left + 7", Left + 7", Left + 7.5", Left, Position: Horizontal: -0.22", Relative to:

Deleted: to all Participants, as identified in Section 393.1124.14.2

Deleted: RSMo

Deleted: and

Deleted: This program is not available to any Customer with load served under a Company Interruptible Rate or Curtailable

Deleted: A Customer may participate directly through the Company, the Company Program Administrator ("Administrator") or a Company-approved Aggregator ("Aggregator")

Deleted: KCP&L

Deleted: s

Deleted: AAP

Deleted: of two

Deleted: ¶

Deleted: the Company,

Deleted: Company-approved

Deleted: become a Participant

Deleted: from the Company

Deleted: The Participant receives smaller monthly financial incentives for enrolling and agreeing to be on-call from June through September, and larger event participation payments for successful hourly curtailment of their enrolled load

Deleted: The Company reserves the right to assess financial penalties and or contract termination for non-participation or event "opt-outs" as described in Participant's individual contract.

Deleted: June 6, 2014

Deleted: November 29, 2018

Deleted: July 6, 2014

P.S.C. MO. No. Sheet No. 1.82 2 First Revised Cancelling P.S.C. MO. No. Original Sheet No. <u>1.82</u>

For Missouri Retail Service Area

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

## 22.06 BUSINESS DEMAND, RESPONSE

(continued)

2) Automated Demand Response (ADR)

A Customer with load curtailment potential during the Curtailment Season and designated Curtailment hours enrolls, with the Administrator or Aggregator. But, rather than manual execution of their load curtailment plan, the Participant's building/energy management system (BMS/EMS) or facility automation system is used to execute their curtailment plan. The Participant or Aggregator receives the curtailment event notice from the Company and signals the automated controls to modify facility loads to successfully curtail enrolled kW load.

# Participation Agreements

There will be two versions of Program Participation Agreements ("Agreement"). Customers enrolling with the Administrator will have a customer Agreement between the customer and the Program, Aggregators will have an aggregator, Agreement between the Program and the Aggregator. Multi-year participation Agreements will be re-evaluated annually or at any time the Company has data indicating the terms of the participation Agreement cannot be fulfilled by the Participant.

# Event Performance and Incentives

The Company will employ a calculated baseline load (CBL) methodology to determine participant demand savings associated with a demand response curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the actual metered hourly usage during the event equals the hourly kW impact of the event. All kW will be calculated as a whole number. The Seasonal hourly average kW achieved divided by the kW enrolled is the Participant's % kW achieved. The Company will pay the Participant or Aggregator, for their achieved Seasonal average percent of their enrolled Curtailable load within the established floor and cap as detailed in their Agreement,

The Company will communicate with Participants and Aggregators in advance of a curtailment event to increase their ability to successfully participate. Customer and Aggregator Agreements will contain specific information for curtailment specifications that fall within the following limits.

Maximum number of events per season- 10

Minimum number of events per season- 1,

Maximum duration of an event-8 hours

Minimum notification prior to an event- 1 hour

# **Evaluation**

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program.

DATE OF ISSUE: December 16 2019 DATE EFFECTIVE: January 15, 2020 ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Formatted: Font: 9 pt

Deleted: RESIDENTIAL

Deleted: COMMERCIAL AND INDUSTRIAL

Deleted: -SIDE MANAGEMENT

Formatted: Font: 10 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Deleted: directly with thee Company,...Administrator or

Formatted: Font: 11 pt, Bold

Deleted: ContractAgreements-

Formatted: Font: 11 pt

Deleted: program Pp...rticipation contract...greements

Deleted: ¶

Formatted: Font: 11 pt. Bold

Formatted: Font: 11 pt

Deleted: s

Deleted: are Formatted

Deleted: ¶

Deleted: participation contract

Deleted: 1

Formatted: Font: 11 pt

Formatted: Font: 11 pt

Deleted: Contracts between Aggregator and customers are not limited to Program provisions.

Deleted: June 6, 2014

Deleted: November 29, 2018

Deleted: July 6, 2014

Deleted: April 1, 2019

Deleted: ADDITIONAL PROGRAM OPTION:¶

Protocol requirements and can provide sustainable

Market Based Demand Response (MBDR)¶ MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers qualified Business Demand Response¶ Participants an additional opportunity to reduce their electric costs through participation with the Company in ¶ the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load¶ reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources ¶ are compliant with the SPP Tariff and SPP Marketplace

Formatted: Font: 9 pt

P.S.C. MO. No. 2 Revised Sheet No. Revised Sheet No. For Missouri Retail Service Area  RULES AND REGULATIONS ELECTRIC  22.06 BUSINESS DEMAND RESPONSE  (continued)  ADDITIONAL PROGRAM OPTION: Market Based Demand Response (MBDR) MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participant in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS: Additional Program information and documents can be found at www.evergy.com/businessdr	PSC MO No	2	Original Sheet No1.82A	
RULES AND REGULATIONS ELECTRIC  22.06 BUSINESS DEMAND RESPONSE  (continued)  ADDITIONAL PROGRAM OPTION:  Market Based Demand Response (MBDR)  MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
RULES AND REGULATIONS ELECTRIC  22.06 BUSINESS DEMAND RESPONSE  (continued)  ADDITIONAL PROGRAM OPTION:  Market Based Demand Response (MBDR)  MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:	Sanceling P.S.C. WO. No			
ELECTRIC  22.06 BUSINESS DEMAND RESPONSE  (continued)  ADDITIONAL PROGRAM OPTION:  Market Based Demand Response (MBDR)  MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:			. 55554	
ADDITIONAL PROGRAM OPTION:  Market Based Demand Response (MBDR)  MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
ADDITIONAL PROGRAM OPTION:  Market Based Demand Response (MBDR)  MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:		ELECTI	RIC	
ADDITIONAL PROGRAM OPTION:  Market Based Demand Response (MBDR)  MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:		22.06 BUSINESS DEM	IAND RESPONSE	
Market Based Demand Response (MBDR) MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:			(continued)	
Market Based Demand Response (MBDR) MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				Formatted: Font: 12 pt. Not Bold
MBDR is offered as a separate Tariff outside of MEEIA. MBDR offers only qualified Business Demand Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.				
Response Participants an additional opportunity to reduce their electric costs through participation with the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.			A MDDD offers only suglified Dusiness Demand	
the Company in the wholesale Southwest Power Pool (SPP) energy market by receiving payment for providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.				
providing their load reduction during high energy price periods. MBDR is available to Program Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:	the Company in the wholesal	e Southwest Power Poo	I (SPP) energy market by receiving payment for	
Participants whose DR Resources are compliant with the SPP Tariff and SPP Marketplace Protocol requirements and can provide sustainable load reduction during market participation. An MBDR Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
Participant has the option of committing their DR Resources to the SPP energy market unless the company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
company has scheduled a potential Business Demand Response Curtailment Event for the same time period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
period. Participation in MBDR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
the SPP Market and Participant compensation is based on any SPP settlement payments less MBDR fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
fees. All SPP registration and technical requirements, market operating and settlement procedures, MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
MBDR fees, etc. are details in Participants individual BMDR contract.  ADDITIONAL PROGRAM DETAILS:				
ADDITIONAL PROGRAM DETAILS:	· ·	•	, , , , , , , , , , , , , , , , , , , ,	
	•	•		
Additional Program information and documents can be found at <u>www.evergy.com/businessdr</u>				
	Additional Program informati	on and documents ca	n be found at <u>www.evergy.com/businessdr</u>	

Issued: <u>December 16, 2019</u> Issued by: <u>Darrin R. Ives, Vice President</u>

Effective: January 15, 2020 1200 Main, Kansas City, MO 64105

Deleted: March 2, 2019 Deleted: April 1, 2019

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO **P.S.C. MO. No.** 2 Original Sheet No.1.82 B Canceling P.S.C. MO. No. Revised Sheet No. For Missouri Retail Service Area **RULES AND REGULATIONS** ELECTRIC

22.06 RESERVED FOR FUTURE USE,

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: 22.06 DEMAND RESPONSE INCENTIVE

Deleted: ¶

Deleted: (continued)¶
CURTAILABLE LOAD:¶

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing ¶ and able to commit for curtailment, and that the Company agrees to accept for curtailment. The Curtailable ¶ Load shall be the same amount for each month of the

contract. Under no circumstances shall the Curtailable ¶ Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak ¶ Demand as determined above, and the Firm Power Level.¶

SELF GENERATION:¶

Self-generation as a curtailment method is restricted to customers who can provide documentation validating¶
Compliance pursuant to Environmental Protection Agency ("EPA") regulations (summarized at ¶

www.epa.gov/ttn/atw/icengines/comply.html) that affect the use of reciprocating internal combustion engines.¶
CUSTOMER COMPENSATION:¶

Customer compensation shall be defined within each
Customer contract. Timing of all payments/credits shall ¶
be specified in the curtailment contract with each Customer. Payments shall be paid to the Customer by ¶ Company in the form of a check or bill credit as specified in the contract or by a Company-approved Aggregator ¶

as defined within the Customer's contract. The credits applicable taxes. All other ¶ billing, operational, and related provisions of other applicable rate schedules shall remain in effect.¶

Compensation will include: ¶

PROGRAM PARTICIPATION PAYMENT:

For each Curtailment Season, Customer shall receive a payment/credit based upon the incentive structure ¶ outlined within the contract term. The Program Participation Payment for a Curtailment Season is equal to the per kilowatt of Curtailable Load rate as defined in the Customer's contract.¶

The Program Participation Payment will be divided by the number of months in the Curtailment Season and ¶ may be applied as bill credits equally for each month of the Curtailment Season or as a combined Participation ¶ and Curtailment Event net payment check after the close of the DRI Season.¶

Curtailment Event Payment: The Customers may also receive an Event Payment for each Curtailment Hour ¶ during which the Customer's metered demand is less than or equal to his Firm Power Level.

NEED FOR CURTAILMENT: ¶

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems, or to maintain the Company's capacity margin requirement. Economic curtailment may occur when the marginal cost to produce or procure energy, or the opportunity to sell the energy in the wholesale market, is greater than the Customer's retail price.¶

Deleted: November 29, 2018

Deleted: April 1, 2019

Effective: January 15, 2020 Issued: December 16, 2019,

Issued by: Darrin R. Ives, Vice-President

1200 Main, Kansas City, MO 64105

# EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO **P.S.C. MO. No.** 2 Original Sheet No. 1.82 C Canceling P.S.C. MO. No. Revised Sheet No. For Missouri Retail Service Area **RULES AND REGULATIONS** ELECTRIC 22.06 RESERVED FOR FUTURE USE

December 16, 2019 Effective: January 15, 2020 Issued: Darrin R. Ives, Vice-President 1200 Main, Kansas City, MO 64105 Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: 22.06 DEMAND RESPONSE INCENTIVE

Deleted: ¶

Deleted: (continued)

# Deleted: ENERGY PURCHASE OPTION:¶

At the Company's option and the Customer's request, during a Curtailment Event called for economic ¶ reasons, the Customer may purchase energy above its
Firm Power Level from the Company at a price per¶ kilowatt-hour determined at the beginning of a Curtailment Event. A Curtailment Event Payment will not ¶ be paid to Customers for Curtailment Events where this option is used. Customer will not have the option¶ to purchase energy during a Curtailment Event called for operational reasons.¶

# ¶ PENALTIES:¶

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any ¶
Company request for curtailment shall result in the following reduction or refund of Program Participation¶
Payments and Curtailment Occurrence Payments for each such failure as follows:¶

Reduction of Program Participation Payment: Customer will receive reduced future Program Participation¶
Payments or a bill debit, in an amount equal to 150% of

the Program Participation Payment divided by the ¶

Maximum Number of Curtailment Event Hours, the result of which is multiplied by the percentage by ¶
which the Customer underperformed during a

Curtailment Event Hour.¶

Any Customer who fails to reduce load to its Firm Power Level as described within their Customer ¶ Contract may be removed from the program and/or be ineligible for this program for a period of two years¶ from the date of the third failure.¶

# CURTAILMENT CANCELLATION:¶

The Company reserves the right to cancel a scheduled Curtailment Event prior to the start time of such¶ Curtailment Event. However, if cancellation occurs with less than two hours of the notification period¶

remaining prior to commencement of a Curtailment Event, the canceled Curtailment Event shall be ¶ counted as a separate occurrence with a zero-hour duration.

" ¶
TEST CURTAILMENT: ¶
The Company reserves the right to request a Test Curtailment once each year and/or within three months after a Customer's failure to effect load reduction to its Firm Power Level or lower upon any Company request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.¶

¶
VOLUNTARY LOAD REDUCTION:

Customers served in this Program also will be served on the
Voluntary Load Reduction Rider (Schedule VLR), subject to voluntary Load Neduction Moet (Schedule VLK), subject to the paragraph entitled "Special Provisions for Customers Served on Schedule MP." A separate Contract for service on Schedule VLR is not required for customers served under this Program. ¶

Deleted: November 29,2018

Deleted

22.06 RESERVED FOR FUTURE USE,	Deleted: 22.06 DEMAND RESPONSE INCENTIVE  Deleted: ¶ (continued)  Deleted: ADDITIONAL VOLUNTARY EVENTS¶  At any time while the Customer's contract is in effect, the Company may request a Customer to ¶  Participate, on a voluntary basis, in additional
<b>T</b>	(continued)  Deleted: ADDITIONAL VOLUNTARY EVENTS¶  At any time while the Customer's contract is in effect, the Company may request a Customer to ¶
	At any time while the Customer's contract is in effect, the Company may request a Customer to ¶
	Curtailment Events. Customers who are asked and ¶ who participate in these voluntary curtailments will receive Curtailment Event Payments as outlined¶ previously in this tariff, but will not receive additional Program Participation Payments. This ¶ provision applies to all Customers whose contracts are still in force, whether or not they have ¶ participated in a number of Curtailment Events equal to their chosen Maximum Number of Curtailment Events¶ ¶ At its sole discretion, the Company will decide to apply the terms of Voluntary Load Reduction or ¶ Additional Voluntary Events for a given Curtailment Event. ¶

Effective: January 15, 2020 1200 Main, Kansas City, MO 64105

Original Sheet No. 1.82 D

Revised Sheet No.\_\_\_\_\_\_
For Missouri Retail Service Area

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: November 29, 2018

Deleted: April 1, 2019

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

RULES AND REGULATIONS ELECTRIC

P.S.C. MO. No. \_\_\_\_\_2\_\_\_\_

Canceling P.S.C. MO. No.

Issued: December 16, 2019
Issued by: Darrin R. Ives, Vice-President

P.S.C. MO. No.	2	<u>First</u>	Revised	Sheet No.	1.83
Cancelling P.S.C. MO. No.	<u>2</u>		Original	Sheet No.	1.83
			For Miss	ouri Retail Service Area	

# **GENERAL RULES AND REGULATIONS** APPLYING TO ELECTRIC SERVICE 22.07, BUSINESS THERMOSTAT PROGRAM

The voluntary Business Thermostat Program is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company. The Program accomplishes this by deploying various demand response technologies to Participants' WiFi-enabled thermostats to modify the runtime of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

#### **AVAILABILITY:**

The Program is available for the Program Period to any customer currently receiving service under any small general service or medium general service rate schedule. Customers must maintain a secure Wi-Fi enabled internet service and have a working central air conditioning system or heat pump. If a WiFi-enabled thermostat is provided to customers at a discounted price, customers must agree to install the thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure Wi-Fi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacturer Suggested Retail Price (MSRP) of the WiFienabled thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. Tenant permission is required to receive a thermostat and/or participate in the demand response program with an existing eligible thermostat if the landlord is requesting participation. The Company reserves the right to limit program participation. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate participation for non-compliance.

# **PROGRAM PROVISIONS:**

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

# **CONTROLS AND INCENTIVES:**

Participants will receive enrollment and participation incentives at a level determined by the Company. If customers have an existing Wi-Fi enabled eligible thermostat, the customer may elect to enroll and participate in the demand response program. If customers had received a Program device from the previous Program (MEEIA Cycle 2), they will not be eligible for a new Program device. However, if the existing MEEIA Cycle 2 device fails, the customer is eligible to continue participation with a new Program device. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 15, 2020 ISSUED BY: Darrin R Ives Vice President Kansas City, MO

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: 6

Deleted: RESIDENTIAL DEMAND-SIDE MANAGEMENT

Deleted: SMART

Deleted: (continued)

Deleted: Smart

Formatted: Font: (Default) Arial

Deleted: intended to help reduce system peak load and thus defer the need for additional capacity

Deleted: p

Deleted: smart

Deleted: at-no-cost

Deleted: smart

Deleted: smart

Deleted: smart

#### Deleted: CHANGE PROCESS:¶

The change process is applicable to changes in program detail regarding the interaction between KCP&L or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure. ¶

"
<#>Identify need for program detail change regarding the interaction between KCP&L or Program Administrators and Participants in the Programs; ¶ <\*Poiscuss proposed change with Program Administrator;¶

<#>Discuss proposed change with Evaluator; ¶

<#>Analyze impact on program and portfolio (cost-

effectiveness, goal achievement, etc.);¶
<#>Inform the Staff, Office of the Public Counsel and the

Department of Economic Development, Division of Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the implementation timeline (the implementation timeline shall be no less than five business days from the time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided

the above-referenced analysis);¶ <#>Take timely received recommendations into account and incorporate them where KCP&L believes it is appropriate to do

so:¶ Notify and train customer contact personnel (Customer) Service Representatives, Energy Consultants, Business Center) of the changes; ¶

<#>Make changes to forms and promotional materials; ¶

<#>Update program website;¶

<#>File updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2014-0095; and¶ <#>Inform Customers, trade allies, Program Partners, etc.¶

"KCP&L will also continue to discuss and provide information on ongoing program and portfolio progress at quarterly regulatory advisory group update meetings. ¶

Deleted: June 6 2014

Deleted: November 29, 2018

Deleted: July 6, 2014

EVERGY METRO, INC. d/b/a EVERGY MISSOURI MET	TRO_	Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No2	Original Sheet No. 1.83A	
Canceling P.S.C. MO. No	Revised Sheet No	
	For Missouri Retail Service Area	
	REGULATIONS	
ELEC	TRIC	
22.07 BUSINESS, THERM	IOSTAT (continued	Deleted: PROGRAMMABLE
CYCLING METHODS:		
The Company may elect to deploy various types of dema	and response technologies including, but not limited	to:
(1) cycling the compressor unit(s); (2) deploying s	stand-alone pre-cooling strategies; (3) deploying	a
combination of pre-cooling and cycling strategies; (4)	deploying pre-cooling and temperature modificat	Deleted: 3
strategies. The Company reserves the right to test new	residential thermostat demand response technolog	ies
at any point during the program.	-	
NOTIFICATION:		
The Company will notify Participants of a curtailment even	ent via various communication channels, including, l	out
not limited to: (1) SMS; (2) email; (3) push notifications		
notification can occur prior to or at the start of a curtailme	ent event.	

Formatted: Space Before: 0 pt, Position: Horizontal: Left, Relative to: Column, Vertical: In line, Relative to: Margin, Horizontal: 0", Wrap Around

Deleted: KCP&L

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day officially designated as such. A curtailment event occurs whenever the thermostat is being controlled by KCP&L or its assignees. KCP&L may call a maximum of one curtailment event per day per Participant lasting no longer than four (4) hours per Participant. KCP&L is not required to curtail all Participants simultaneously and may stagger curtailment events across participating Participants.

The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification

**CURTAILMENT OPT OUT PROVISION:** 

The Curtailment Season will extend from June 1 to September 30.

A Legacy Participant may opt out of any curtailment event during the Curtailment Season by notifying The Company at any time prior to or during a curtailment event. A New Participant may opt out of an ongoing event via their smart phone or by the thermostat itself.

NEED FOR CURTAILMENT:

**CURTAILMENT SEASON:** 

(EM&V) on this Program.

CURTAILMENT LIMITS:

**EVALUATION:** 

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approaches a constraint on the generation, transmission or distribution systems or to maintain Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price. A minimum of one (1) demand response event per season will be dispatched to eligible participants

CONTRACT TERM:

Initial contracts will be for a period of three years, terminable thereafter on 90 days written notice. At the end of the initial term, the thermostat becomes the Participant's property. The customer will remain subject to curtailment unless they make a request with Company or its assignees to be removed from the program. However, so long as the agreement to participate in the Program is in force, Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Participant has the Company provided thermostat and leaves the program prior to the end of the initial contract, Company will have 60 days thereafter to remove the thermostat and/or other control equipment. Company will also have a separate Customer Program Participation Agreement outlining Customer and Company responsibilities, and additional information concerning data privacy and Program termination for customers who participate in any studies that will analyze and evaluate customers' behavior and usage of thermostat, and associated software.

**EVALUAITON:** 

The Company will hire a third-party evaluator to perform Evaluation, Measurement and Verification (EM&V) on this Program.

Issued: <u>December 16, 2019</u>
Issued by: Darrin R. Ives, Vice President

Effective: <u>January 15, 2020</u> 1200 Main, Kansas City, MO 64105 Deleted: air conditioning cycling

Deleted: KCP&L

Deleted: Notification must be communicated to KCP&L by using KCP&L's website (<a href="https://www.kcpl.com">www.kcpl.com</a>) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.

Deleted: KCP&

Deleted: L

Deleted: four

Deleted. 4

Deleted: s

Deleted: , if the thermostat was provided free of charge to the Participant, then

Deleted: KCP&I

Deleted: KCP&L

Deleted: KCP&L

Deleted: KCP&L

Deleted: ; otherwise, it becomes the Participant's property

Deleted: KCP&L

Deleted: KCP&L

Formatted: Border: Bottom: (Single solid line, Auto, 0.5 pt Line width, From text: 17 pt Border spacing: )

ı								
	EVERGY METR	<u>O, INC. d/b/a E</u>	VERGY MISS	OURI METRO			Deleted: KANSAS CITY P	OWER & LIGHT COMPANY
ĺ	P.S.C. MO. No.	2	First	Revised	Sheet No.	1.84		
•								
ĺ	Cancelling P.S.C. MO. N	lo. <u>2</u>		Original	Sheet No.	1.84		
ļ								
				For Missouri	Retail Service Are	a		
		GENER	AL RULES AND R	EGIII ATIONS				
			YING TO ELECTR					
		22.08 RESIDE	NTIAL DEMAND-S	IDE MANAGEMENT			Deleted: 22.06 RESIDEN	
	PURPOSE:						Deleted:	(continued)¶
	The Residential Den	nand-Side Managemer	nt (DSM) Programs	(Programs), are designed	ed to encourage i	residential		
				ce consumption of electr				
	from times of peak de	emand to times of non-	oeak demand.					
				3.1075, RSMo. Supp. :	2009 (the Missou	ıri Energy		
	Efficiency Investment	t Act or MEEIA) and the	Commission's rules	s to administer MEEIA.				
	<b>AVAILABILITY:</b>							
	Except as otherwis	e provided in the ter	ms doverning a na	rticular program, these	Programs are av	vailable to		
				erved under any residenti		dilabio to	Deleted: KCP&L's	
	Monetary incentives	are not payable to c	ustomers that have	received a state tax cre	edit under sections	s 135 350		
	through 135.362, RS	SMo, or under sections	253.545 through 2	53.561, RSMo. As provi	ded for in the Com	nmission's		
		all attest to non-receipt locumentation is a clas		edit and acknowledge tha	t the penalty for a	customer		
		rovided for in the taril e programs, but may re	mers may					
				EEIA cycle 3 portfolio, i				
	materially negatively	impacted the econom		ograms as determined by				
	than thirty days' notice	ce to the Commission.						
	<b>DEFINITIONS:</b>							
	Unless otherwise de	fined terms used in ta	riff sheets or schedul	es in Section 22 have the	e following meaning	ns:		
	Applicant – A custor their behalf.	<u>mer who has submitte</u>	d a program applica	ation or has had a progra	am application sub	omitted on		
	Demonstration Design		(DOIA) A	and and an arrangement from	de a Communication to	E		
		am investment Mecha le program approval in		echanism approved by to 132.	ne Commission in	1 Evergy s	Deleted: KCP&L's  Deleted: 2018-0298	
	Francis Efficiency A			ih			Deleted. 2016-0296	
	Energy Efficiency - N	<u>vieasures that reduce t</u>	ne amount of electric	ity required to achieve a	given end use.			
				ough the Program Admin				
		ouydowns, markdowns, cation, which encourage		payment to third parties, easures.	unect installations	1		
	<b>V</b>						Deleted: ¶	
l	DATE OF ISSUE:	December 16, 2019	DAT	E EFFECTIVE:	January 15, 2020		Deleted: June 6, 2014	
l	•	Darrin R. Ives			as City, MO		Deleted: November 29, 20	18
		Vice President			<b>3</b> , -		Deleted: July 6, 2014	
							Deleted: April 1, 2019	

	RO, INC. d/b/a EV	ERGY MISSOI	JRI METRO		<b>→</b> /	Deleted: KANSAS CITY POWER & LIGHT COMPANY
	Ito, IIto. a/b/a EV	LICOT MICCO	JKI WETKO			Formatted Table
S.C. MO. No.		<u>First</u>	Revised	Sheet No1.8	35	
ncelling P.S.C. MC	D. No. <u>2</u>		Original	Sheet No. 1.8	<u>85</u>	
			For Missouri F	Retail Service Area		
		L RULES AND REGING TO ELECTRIC				
		ITIAL DEMAND-SI	-			Deleted: 6
				(continu	ed)	
Measure – An er	nd-use measure, energy eff	iciency measure, and	energy management m	easure as defined in 4 (	SR	
240-22.020(18),						
Participant – An	energy related decision mal	cer who implements o	ne or more end use me	asures as a direct result	of a	Deleted: End-use customer and/or distributor, manufac
demand side pro		me implemente o				installer, or retailer providing qualifying products or servi end-use customers.
Program Admini	strator – The entity selec	ted by Everay Misso	uri Metro to provide r	program design promo	ion	Deleted: KCP&L
	nplementation, and delivery		Note to provide	sooigii, promo		Donotod. Not de
Program Partner	r – A retailer, distributor o	or other service prov	ider that Evergy Miss	ouri Metro or the Prod	ram	Deleted: KCP&L
	s approved to provide spe					Deleted: KCP&L
approved service	e agreement.					Donotous No. 42
Program Period -	- The period from January	1, 2020 through Dece	mber 31, 2022, unless	sooner terminated under	the	Deleted: April 1, 2019
	of this tariff. Programs m	ay have slightly earli	er deadlines for certain	activities, as noted on	the	Deleted: March
Evergy website -	- www.evergy.com.					Deleted: 0
	Cost (TRC) Test - A test					
	osts to the sum of all incr ng both Evergy and Partici					
each demand-sig		part contributions), p	do dunity costs to dum	mister, deliver and evan	<u>auto</u>	
RM:						
These tariff shee	ets and the tariff sheets refl					
	ffective date of the tariff she ears, unless another termin			Multi-Family, which sha	l be	Deleted: tli
	ears, uniess another termin	ation date is approved	by the Commission.			
onconvo for one y		end of the Program F			<u>that</u>	
If the Programs	are terminated prior to the	Ale e Due auerere? Assuration	At a second Hill has been as a finished with the			
If the Programs	are terminated prior to the pproved or installed prior to	the Programs' termina	ation will be provided to	tne customer.		
If the Programs have been pre-ap	pproved or installed prior to	·				
If the Programs have been pre-appropriate SCRIPTION: The reduction in e	pproved or installed prior to energy consumption or shift	in peak demand will b			<u>:</u>	Deleted: Home Appliance Recycling Rebate
If the Programs have been pre-al SCRIPTION: The reduction in e  Heat Hom	energy consumption or shift ing, Cooling & Home Comfe te Energy Report	in peak demand will b			<u>:</u>	Deleted: Home Appliance Recycling Rebate
If the Programs have been pre-ap  SCRIPTION: The reduction in e  Heat Hom Incor	energy consumption or shift ling, Cooling & Home Comfor the Energy Report me-Eligible Home Energy R	in peak demand will b			<u>:</u>	Deleted: Home Appliance Recycling Rebate
If the Programs have been pre-al  SCRIPTION: The reduction in e  Heat Hom Incol Ener	energy consumption or shift ing, Cooling & Home Comfe te Energy Report	in peak demand will b			<u>:</u>	Deleted: Home Appliance Recycling Rebate
SCRIPTION: The reduction in e Heat Hom Incor Confirm Online Incor	energy consumption or shift ting, Cooling & Home Comfor the Energy Report me-Eligible Home Energy R gy Saving Products the Energy Audit me-Eligible Multi-Family	in peak demand will b			:	Deleted: Home Appliance Recycling Rebate  Deleted: Home Lighting Rebate
If the Programs have been pre-all SCRIPTION: The reduction in e Heat Hom Incol Energy Onlir Incol Inco	energy consumption or shift ting, Cooling & Home Comfe te Energy Report me-Eligible Home Energy R tgy Saving Products the Energy Audit	in peak demand will b			<u>:</u>	
SCRIPTION: The reduction in e Heat Hom Incor Confire Online	energy consumption or shift ting, Cooling & Home Comfor the Energy Report me-Eligible Home Energy R gy Saving Products the Energy Audit me-Eligible Multi-Family	in peak demand will b			<u>:</u>	
SCRIPTION: The reduction in e Heat Hom Incor Control SCRIPTION: The reduction in e Heat Hom Onlin Resi	energy consumption or shift ing, Cooling & Home Comfe te Energy Report me-Eligible Home Energy R rgy Saving Products ne Energy Audit me-Eligible Multi-Family dential Smart Thermostat	in peak demand will bort eport	e accomplished through	the following Programs		Deleted: Home Lighting Rebate
SCRIPTION: The reduction in e Heat Hom Inco Ener Onlir Resi	energy consumption or shift ing, Cooling & Home Comfor the Energy Report me-Eligible Home Energy Regy Saving Products ne Energy Audit me-Eligible Multi-Family dential Smart Thermostat	in peak demand will bort eport  DATE E	e accomplished through	the following Programs		
SCRIPTION: The reduction in e Heat Hom Incor Control Incor Resi	energy consumption or shift ing, Cooling & Home Comfe te Energy Report me-Eligible Home Energy R rgy Saving Products ne Energy Audit me-Eligible Multi-Family dential Smart Thermostat	in peak demand will bort eport  DATE E	e accomplished through	the following Programs		Deleted: Home Lighting Rebate  Deleted: June 6, 2014
SCRIPTION: The reduction in e Heat Hom Inco Ener Onlir Resi	energy consumption or shift ing, Cooling & Home Comfor the Energy Report me-Eligible Home Energy Regy Saving Products ne Energy Audit me-Eligible Multi-Family dential Smart Thermostat	in peak demand will bort eport  DATE E	e accomplished through	the following Programs		Deleted: Home Lighting Rebate  Deleted: June 6, 2014  Deleted: March 2, 2019

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO	Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No. <u>2</u> <u>First</u> Revised Sheet No. <u>1.86</u>	
Cancelling P.S.C. MO. No.         2         Original         Sheet No.         1.86	
For Missouri Retail Service Area	
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE	
22.08, RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued)	Deleted: 7
	Deleted: HOME APPLIANCE RECYCLING REBATE
In addition, Evergy Missouri Metro residential customers have access to the Online Home Energy Audit.	Deleted: KCP&L
Program details regarding the interaction between Evergy Missouri Metro or Program Administrators and	Deleted: KCP&L
Participants, such as Incentives paid directly to Participants, available Measures, availability of the program, eligibility, and application and completion requirements may be adjusted through the change process as presented	
below. Those details, additional details on each program, and other details such as process flows, application instructions, and application forms will be provided on the Evergy Missouri Metro website, www.evergy.com.	Co. L. L. Monay
instructions, and application forms will be provided on the Evergy Missouri Metro website, www.evergy.com.	Deleted: KCP&L
CHANGE PROCESS:	
The change process is applicable to changes in program detail regarding the interaction between Evergy Missouri	Deleted: KCP&L
Metro or Program Administrators and Participants in the Programs, and excludes changes to the ranges of Incentive amounts for each Measure.	
<ol> <li>Identify need for program detail change regarding the interaction between Evergy Missouri Metro or Program Administrators and Participants in the Programs;</li> </ol>	Deleted: KCP&L
<ol> <li>Discuss proposed change with Program Administrator;</li> </ol>	
<ul> <li>3) Discuss proposed change with Evaluator;</li> <li>4) Analyze impact on program and portfolio (cost-effectiveness, goal achievement, etc.);</li> </ul>	
5) Inform the Staff, Office of the Public Counsel and the Department of Economic Development, Division of	
Energy, of the proposed change, the time within which it needs to be implemented, provide them the analysis that was done and consider recommendations from them that are received within the	
implementation timeline (the implementation timeline shall be no less than five business days from the	
time that the Staff, Office of the Public Counsel and the Department of Economic Development, Division of Energy, are informed and provided the above-referenced analysis);	
6) Take timely received recommendations into account and incorporate them where Evergy Missouri Metro	Deleted: KCP&L
believes it is appropriate to do so;  Notify and train customer contact personnel (Customer Service Representatives, Energy Consultants,	
Business Center) of the changes;	
8) Make changes to forms and promotional materials; 9) Update program website;	
Tile updated web pages and, if appropriate updated list of Measures and Incentive amounts in Case No. EO-2019-0132; and	Dubated 2010 2020
11) Inform Customers, trade allies, Program Partners, etc.	Deleted: 2018-0298
Evergy Missouri Metro will also continue to discuss and provide information on ongoing program and portfolio	Deleted I/OD91
progress at quarterly regulatory advisory group update meetings.	Deleted: KCP&L
▼	Deleted: ¶
DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 15, 2020	Deleted: June 6, 2014
ISSUED BY: Darrin R. Ives, Vice President Kansas City, MO	Deleted: November 29, 2018
	Deleted: July 6, 2014
	Deleted: April 1, 2019

P.S.C. MO. No.	2	Second	Revised Sheet No. 1.87	 Deleted: First
Canceling P.S.C. MO. No.	2	First	Revised Sheet No. 1.87	Deleted: R.
			For Missouri Retail	Deleted: R.
Service Area				

# 22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT

(continued)

Deleted: AIR CONDITIONING UPGRADE REBATE

# PROGRAMS' ANNUAL ENERGY AND DEMAND SAVINGS TARGETS:

Note that targeted energy and demand savings may be shifted between programs depending on

market response, changes in technology, or similar factors. These targets are based on savings at

customer meters (excluding transmission and distribution line losses).

]							Sum of Ann	nual
	Expected Increme	_					by Progra	<u>m</u>
	<u>20</u> 20	<u>202</u> 1	<u>202</u> 2	<u>202</u> 3	<u>202</u> 4	<u>202</u> 5		
Energy Saving Products	12,153,179	9,722,590	7,555,117	0	<u>0</u>	<u>0</u>	29,430,88	Deleted: Weatherization
Heating, Cooling				_	_	_		Deleted: 9,579,000
& Home Comfort	<u>3,346,358</u>	<u>4,814,841</u>	<u>5,426,432</u>	<u>0</u>	<u>0</u>	<u>0</u>	13,587,6	Deleted: 0
Home Energy Report	9,579,000	9,579,000	<b>.</b> 9,579,000	0	0	0	28,737,00	Deleted: 9,579,000
Income-Eligible	0,010,000	D,010,000	<b>D</b> ,010,000				20,101,0	Deleted: 0
Energy Report	2,928,146	2,928,146	2,928,146	0	0	0	8,784,43	Deleted: 28,737
Income-Eligible Multi-Family	1,368,009	1,160,994	1,160,994	906,913	945,949	992,465	6,535,32	Deleted: 9,579,000
Residential	1,300,009	1,100,994	1,100,994	900,913	945,949	992,403	0,550,52	Deleted: 2,928,146
<u>Demand</u>								Deleted: 0
Response	<u>1,171,048</u>	<u>1,329,516</u>	<u>1,466,157</u>	<u>0</u>	0	0	3,966,72	Deleted: 2,928,146
Total	30.545.741	29,535,087	28,115,846	906,913	945,949	992,465	91,042,00	Deleted: 0
Total	00,040,141	20,000,001	20,110,040	300,310	040,040	002,400	51,042,00	Deleted: <b>8,784,439</b>
								Deleted: 2,928,146
•								Deleted: 29,535,08717,027,941
								Deleted: 28,115,846

Issued: December 16, 2019 Issued by: Darrin R. Ives, Vice President Effective: January 15, 2020

Deleted: November 29, 2018 1200 Main, Kansas City, MO 641 Deleted: November 29, 2014

Deleted: April 2, 2019

Deleted: 15,608,700

Deleted: 91,042,000 Deleted: 66,027,707 Deleted: October 30, 2014

Deleted:

/ERGY METRO, INC.								Deleted: KANSAS CITY POWER & LIGHT COMPAN
P.S.C. MO. N	o	2			Original She	eet No. <u>1.87</u>	<u> </u>	
nceling P.S.C. MO. N					Revised She	eet No		
· ·				F		etail Service		
		DU	EO AND DE			Ctail Colvido /		
		KU	LES AND RE ELECTR		5			
	22 0	8 RESIDENT	IAL DEMANI	D-SIDE MAI	NAGEMENT			
						continued)		
	Expected	Incremental	Annual kW D	emand Sav	ings Targets	at Customer	Sum of Annual	
	Side	of Meter					by Program	
	2020	2021	<u>2022</u>	2023	2024	<u>2025</u>		Deleted: 19
Energy Saving	000	705	550	•			0.470	Deleted: 20
Products Leating Cooling 9	<u>889</u>	<u>725</u>	<u>558</u>	<u>0</u>	0	<u>0</u>	<u>2,172</u>	Deleted: 21
Heating, Cooling & Home Comfort	1.607	2,225	2.480	0	0	0	6,312	Deleted: 22
Home Energy	1,007	<u>Z,ZZ3</u>	<u>2,400</u>	<u>U</u>	<u>U</u>	<u>U</u>	0,312	Deleted: 23
Report	1,200	_1,200	_1,200	0	0	0	<b>,</b> 3,600	Deleted: 24
Income-Eligible	1,200	1,200	1,200			<u> </u>	<b>D</b> ,000	Deleted: Weatherization
Energy Report	366	<b>.</b> 366	<b>.</b> 366	0	0	0	<b>.</b> 1,098	Deleted: 1,20
Income-Eligible								Deleted: 0
<u>Multi-Family</u>	<u>248</u>	<u>228</u>	<u>1,297</u>	Deleted: 1,20				
Residential			Deleted: 0					
<u>Demand</u>	0.070		Deleted: 3					
Response	<u>8,679</u>	<u>9,957</u>	<u>29,772</u>	Deleted: 1,6200				
Total	12,989	_14,701	<b>_</b> 15,967	183	197	214	<u>.</u> 44,251	Deleted: 1,0200
	12,909	<u>14,701</u>	<u>_13,907</u>	103	<u>197</u>	<u> 214</u>	<u>44,231</u>	1
nings Opportunity targ	nets are se	t forth in Eve	rav Missouri	Metro Sche	dule DSIM S	heet 497 as	annroved in Case	Deleted: 0
No. EO-2019-0132.	goto are se	t lorar in Lvc	rgy Wilosouri	WICTIO CONC	dale Bellii e	1001 402 40	аррготоч на одоо	Deleted: 366
								Deleted: 0
OGRAM COSTS AND I	NCENTIVES	<u> </u>						Deleted: 1,098
0 1 1 1 1			5					Deleted: 366
Costs of and incentive Charge" appearing as			Deleted: 14,701					
charge appearing as		Deleted: 13,134						
charge regardless of v								Deleted: 15,967
								Deleted: 14,401
OGRAM DESCRIPTION	NS:							Deleted: 44,251
The following pages c	ontain other	descriptions	and terms for t	ne Programs	heing offered	under this tarif	f	Deleted: 41,119
The following pages o	ontain other	aconpuons a	and terms for the	io i Tograllis	polity offered	under tille talli	<u>1.</u>	Deleted: KCP&L's
								Deleted: 2018-0298
ued: <u>December 16, 20</u>					tive: <mark>January</mark>			Deleted: March 2, 2019
ued by: Darrin R. Ives	, Vice Pres	<u>ident</u>		1200	Main, Kansa	as City, MO 64	4105	Deleted: April 1, 2019

P.S.C. MO. No. 2 Original Sheet No. 1.87B Revised Sheet No. For Missouri Retail Service Area  RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website young company to the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive Offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive Deleted: KCP&L's Deleted: KCP&	RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT  (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatch-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy may offer the Measures contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's website yow.evergy com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or lincentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Deleted: www.kcci.com	RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and incentives available to customers will be listed on Evergy's, website gwww.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure Deleted: 2018-02400 Deleted: 2018-02400 Deleted: MCP&L's Deleted: KCP&L's Deleted: Measure or Incentive offering shown in Evergy's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice shall govern.		<u>RO</u>		Deleted: KANSAS CITY POWER & LIGHT COMPANY
PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filling approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website of change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filled in Case No. EO-2019-0132.  Deleted: KCP&L's	RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT  (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowalt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website yawwevergy com. The Measures and Incentives being offered are subject or change. Customers must consult www.evergy.com or the list of currently available Measures. Should a Measure or Incentive offering shown in Evergy's, website shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcgl.com	RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT  (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowath-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website yeave vergy com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive Deleted (KDR&L's Deleted: Www.kcul.com Deleted: KCP&L's Www.kcul.com Deleted: KCP&L's Deleted: KCP&L's Deleted: Www.kcul.com Deleted: KCP&L's Deleted: KCP	P.S.C. MO. No2	Original Sheet No. 1.87B		
RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT  (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website ywwe veryq com, The Measures and Incentives being offered as ubject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132. The deleted EQPSU-0240 Deleted: KCP&L's Deleted: CPSU-0240 Dele	RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowath-hour charge as specified in the residential rate schedules. All customers' bills as a per kilowath-hour charge as specified in the residential rate schedules. All customers bills as a per kilowath-hour charge as specified in the residential rate schedules. All customers bills as a per kilowath-tour charge as specified in the residential rate schedules. All customers utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained within the aforesaid filling must be approved by the Commission. Measures being offered and incentives available to customers will be listed on Evergy's website dynamic commission. Measures being offered and subject to change. Customers must consult www.evergy.com, Teh Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.	RULES AND REGULATIONS ELECTRIC  22.08 RESIDENTIAL DEMAND-SIDE MANAGEMENT  (continued)  PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy may offer the Measures contained in the Company's filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and incentives available to customers will be listed on Evergy's website jaww.evergy.com, The Measures and incentives being offered are subject to change. Customers must consult www.evergy.com, Or the list of currently available Measures. Should a Measure or Incentive offering shown in Evergy's website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: Workey's beliefed: www.kepl.com Deleted: Www.kepl.com Deleted: Www.kepl.com Deleted: Www.kepl.com Deleted: MCP&L's	canceling P.S.C. MO. No.	Revised Sheet No		
PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and incentives available to customers will be listed on Evergy's, website yow, evergy, com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive Deleted: KCP&L's Deleted: KC	PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per killowath-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved by the Commission. Measures being offered and incentives available to customers will be listed on Evergy's, website, www.evergy.com, The Measures and Incentives available Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: WCP&L's Deleted: Deleted: WcP&L's Deleted: WcP&L's Deleted: WcP&L's Deleted: Deleted: WcP&L's Deleted: WcP&L's Deleted: Deleted: WcP&L's Deleted: WcP&L's Deleted: WcP&L's Deleted: WcP&L's Deleted: WcP&L's Deleted: Deleted	PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowath-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy may offer the Measures contained within the aforesaid filing must be approved by the Commission. Measures being offered and incentives available to customers will be listed on Evergy's website ywww.evergy.com, or the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy, swebsite differ from the corresponding Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's Deleted: Www.kcal.com Deleted: WcP&L's		For Missouri Retail Service Area		
PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or	PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcpl.com	PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website yww.evergy.com, The Measures and incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice field in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice field in Case No. EO-2019-0132 the stated Measure or Deleted: www.kcpl.com Deleted: www.kcpl.com Deleted: www.kcpl.com Deleted: KCP&L's				
Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filling approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive	Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website ywww.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcpl.com	Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatchour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Deleted: www.kopl.com  Deleted: KCP&L's  Deleted: CMP&L's  Deleted: CMP&L's  Deleted: Www.kopl.com  Deleted: www.kopl.com  Deleted: KCP&L's	ELECTRIC			
Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website yow, evergy, com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: CP&L's	PROGRAM COSTS AND INCENTIVES  Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filling approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com. for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.	Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website ywww.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132. The Deleted: XCP&L's Deleted: XCP&L's Deleted: Www.kcpl.com Deleted: Www.kcpl.com Deleted: Www.kcpl.com Deleted: Www.kcpl.com Deleted: KCP&L's	22.08 RESIDENTIAL DEMAND-			
Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filling approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Deleted: KCP&L's	Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcpl.com	Costs of and incentives for the Residential DSM Programs reflected herein shall be reflected in a charge titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive Deleted: KCP&L's Deleted: Workl's Deleted: www.kcpl.com Deleted: www.kcpl.com Deleted: www.kcpl.com Deleted: www.kcpl.com Deleted: www.kcpl.com		(continued)		
titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filling approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filling must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: CP&L's  Deleted: KCP&L's	titled "DSIM Charge" appearing as a separate line item on customers' bills and applied to customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website jwww.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L  Deleted: KCP&L's  Deleted: CP&L's  Deleted: MCP&L's  Deleted: MCP&L's  Deleted: MCP&L's  Deleted: MCP&L's  Deleted:	titled "DSIM Charge" appearing as a separate line item on customers' bills as a per kilowatt-hour charge as specified in the residential rate schedules. All customers taking service under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filling approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filling must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive www.kepl.com  Deleted: www.kepl.com  Deleted: www.kepl.com  Deleted: KCP&L's	PROGRAM COSTS AND INCENTIVES			
under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Deleted: KCP&L's	under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive Deleted: www.kcpl.com	under said rate schedule shall pay the charge regardless of whether a particular customer utilizes a demand-side program available hereunder.  PROGRAM DESCRIPTIONS:  The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website, www.evergy.com, The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: Www.kcpl.com  Deleted: Www.kcpl.com  Deleted: KCP&L's	titled "DSIM Charge" appearing as a separate line item	on customers' bills and applied to customers' bills		
The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or	The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website_www.evergy.com, The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: WCP&L's  Deleted: WCP&L's  Deleted: WWw.kcpl.com	The following pages contain other descriptions and terms for the Programs being offered under this tariff.  CHANGES IN MEASURES OR INCENTIVES:  Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132. The offering of Measures not contained within the aforesaid filing must be approved by the Commission. Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: Www.kcpl.com  Deleted: www.kcpl.com  Deleted: www.kcpl.com  Deleted: KCP&L's	under said rate schedule shall pay the charge regard			
Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com, The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or	Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: WCP&L's	Evergy may offer the Measures contained in the Company's filing approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's	PROGRAM DESCRIPTIONS:			
Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website_www.evergy.com_ The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com_for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive	Evergy, may offer the Measures contained in the Company's, filing approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website_www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: WCP&L's	Evergy may offer the Measures contained in the Company's filing approved in Case No. EO-2019-0132.  The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's website differ from the corresponding Measure or Incentive offering as shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's	The following pages contain other descriptions and term	ns for the Programs being offered under this tariff.		
The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or	The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: CP&L's  Deleted: WWW.kcpl.com	The offering of Measures not contained within the aforesaid filing must be approved by the Commission.  Measures being offered and Incentives available to customers will be listed on Evergy's website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: WCP&L's  Deleted: KCP&L's  Deleted: CP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's  Deleted: KCP&L's	CHANGES IN MEASURES OR INCENTIVES:			
Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive	Measures being offered and Incentives available to customers will be listed on Evergy's, website_www.evergy.com. The Measures and Incentives being offered are subject to change. Customers must consult www.evergy.com_for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: NCP&L's Deleted: NCP&L's Deleted: NCP&L's Deleted: Wew.kcpl.com	Measures being offered and Incentives available to customers will be listed on Evergy's, website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com, for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: WWW.kcpl.com  Deleted: www.kcpl.com  Deleted: KCP&L's				Deleted: KCP&L
website_www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or	website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: 2015-0240	website www.evergy.com. The Measures and Incentives being offered are subject to change.  Customers must consult www.evergy.com for the list of currently available Measures. Should a Measure or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: 2018-0240  Deleted: 2018-0298  Deleted: KCP&L's  Deleted: www.kcpl.com  Deleted: KCP&L's				Deleted: KCP&L's
or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or	or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2Q19-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: WWW.kcpl.com	or Incentive offering shown on Evergy's, website differ from the corresponding Measure or Incentive offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: KCP&L's  Deleted: Www.kcpl.com  Deleted: www.kcpl.com  Deleted: KCP&L's				Deleted: 2015-0240
offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or	offering shown in the currently effective notice filed in Case No. EO-2Q19-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcpl.com	offering shown in the currently effective notice filed in Case No. EO-2019-0132 the stated Measure or Incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcpl.com Deleted: kcp&L's			// /	Deleted: 2018-0298
	Incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcpl.com	Incentive offering as shown in the currently effective notice shall govern.  Deleted: www.kcpl.com Deleted: www.kcpl.com Deleted: KCP&L's			Deleted: KCP&L's	
Incentive offering as shown in the currently effective notice shall govern.		Deleted: www.kcpl.com Deleted: KCP&L's				
		Deleted: KCP&L's			$\mathbb{N}$	
		\ \ Deleted: 2015-0240			//	
	Deleted: 2015-0240				\	Deleted: 2015-0240
	Polated 40	Deleted: 18				Dolotod 10

Issued: December 16, 2019 Effective: January 15, 2020
Issued by: Darrin Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: November 29, 2018

 P.S.C. MO. No.
 2
 Second
 Revised
 Sheet No.
 1.88

 Cancelling P.S.C. MO. No.
 2
 First
 Revised
 Sheet No.
 1.88

For Missouri Retail Service Area

# GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

22.09 \_HEATING, COOLING & HOME COMFORT,

#### PURPOSE:

The Heating, Cooling & Home Comfort Program (Program) is designed to provide educational and financial incentives to residential customers, increasing their awareness and incorporation of energy efficiency into their homes.

### AVAILABILITY:

This program is available during the Program Period, and is available to any Customer receiving service under any generally available residential rate schedule offered by the Company in a structure containing four units or less.

#### PROGRAM PROVISIONS:

Evergy Missouri Metro will hire a Program Administrator to implement this program and provide the necessary services to effectively manage the program and strive to attain the energy and demand savings targets.

The program consists of three sub-programs:

Option 1: Insulation & Air Sealing Customers that have completed a comprehensive energy audit by an Program authorized energy auditor are eligible to receive the installation of a free energy savings items and rebates.

This option, will be delivered jointly with Spire Energy so that eligible customers, utilizing both utilities services, may receive benefits from each respective utility. Evergy offerings are not contingent upon co-delivery.

Option 2: Energy Savings Kits or Kit components. Energy efficient measures provided to residential customers by the Company to include discretionary energy assessments to targeted low income residents.

This option will be co-delivered with Spire to eligible customers for both utilizes. Evergy offerings are not contingent upon co-delivery.

Option 3: HVAC Rebate. Customers are eligible to receive incentives for improving the efficiency of a homes' HVAC equipment.

# **ELIGIBLE MEASURES AND INCENTIVES:**

Measures filed in Case No. EO-2019-0132 are eligible for program benefits and incentives and may be offered during the Program Period. Eligible Incentives and Measures can be found at www.evergy.com.

# **EVALUATION:**

The Company will hire a third-party evaluator to perform an Evaluation, Measurement and Verification (EM&V) on this Program.

DATE OF ISSUE: December 16, 2019 DATE EFFECTIVE: January 15, 2020

ISSUED BY: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: First

Deleted: HOME ENERGY REPORT PROGRAM - PILOT (FROZEN)

Deleted: RESIDENTIAL

Deleted: WEATHERIZATION

Deleted: Home Energy Report Pilot

Deleted: Weatherization

Deleted: p

Deleted: KCP&L

Deleted: implement

Deleted: . The Program Administrator will deliver a turn-key program with responsibility for all aspects of customer selection, report generation, energy savings quantification, customer communications and reporting. ¶

Deleted: two

Deleted: Audit & Weatherization

Deleted: Direct Install kit

Deleted: R

Deleted: for the installation of air sealing and insulation upgrades.

Deleted: program

Deleted: KCP&L program

Deleted: ies

Deleted:

Deleted: HVAC. Customers are eligible to receive incentives for tune-up's, duct efficiency improvements and the installation of qualifying HVAC equipment, installed by a Program authorized contractor.

Deleted: 2018-0298

Deleted: December 11, 2015

Deleted: November 29, 2018

Deleted: January 10, 2016

EVERGY METRO	, INC. d/b/a	EVERGY MISS	OURI METRO			Deleted: KANSAS CITY POWER & LIG	HT COMPANY
P.S.C. MO. No.	2	Second	Revised	Sheet No.	1.89	Deleted: First	
Cancelling P.S.C. MO. No.	. 2	<u>First</u>	Revised	Sheet No.	1.89		
			For Missouri	Retail Service Area			
		NERAL RULES AND RE					
	22.10 <u>RESID</u>	DENTIAL HOME ENERGY	Y REPORT PROGRAM	1		Deleted: INCOME-ELIGIBLE	
						Deleted: - PILOT (FROZEN)	
PURPOSE:							
The Residential H	ome Energy Rer	oort Program is a behavio	oral energy efficiency ar	d educational progr	am that		
provides a comp	arison of the h	ousehold energy usage	information with similar	ar types of custon	ners, or		
		eport shall be delivered i					
		nelp customers understan or/similar home comparis					
		prisimilar nome comparis Iram promotional materia					
		ehavior to lower energy u		teport provides init	offication .		
			<del></del>				
AVAILABILITY:							
The program is o	directed to custo	mers currently receiving	service under any res	idential rate sched	fule This	Deleted: This program is not available a 2015.¶	ifter December 3
		only program, meaning				Deleted: and who qualify under income-	eligible guideling
the program and w	vill allow opt-out i	f desired More details on				KCP&L will conduct an 18 month pilot of	the program,
www.evergy.com/h	nomereport.					selecting 20,000 customers for participati	ion.
PROGRAM PROVISION	าพร					Deleted: e	
I ROOKAWII ROVIOR	J140.					Deleted: p	
The Company will	assign a progra	m administrator to mana	ge the Program internal	y. The Company w	ill hire a	Deleted: KCP&L	
third-party implem	enter to deliver t	his turn-key program wit	h responsibility for all as	spects of report ger	eration,	Deleted: A customer choosing to opt-out-out-out-out-out-out-out-out-out-ou	
energy and demai	iu saviriys quariti	ilication, customer commi	unications and reporting.			the reporting group.	
<b>EVALUATION:</b>						Deleted:	
The Company will	hiro a third north	/ evaluator to perform an	Evaluation Magazinama	nt and Varification	(EN49)/)		
			Evaluation, Measureme	nt, and verification	(EIVIQV)	Deleted: Pilot	
on the Home Ener	gy Report Progra	am.				Deleted: Pilot	

DATE EFFECTIVE:

1200 Main, Kansas City, MO 64105

January 15, 2020

Deleted: December 11, 2015

Deleted: November 29, 2018

Deleted: January 10, 2016

Deleted: April 1, 2019

DATE OF ISSUE:

ISSUED BY:

December 16, 2019

Darrin R. Ives, Vice President

EVEDOV MET	DO INC Albia EV	EDCV MICCOL	IDI METRO		Deleted: KANSAS CITY POWER & LIGHT COMPANY
EVERGINE	RO, INC. d/b/a EV	ERGT WISSON	URIWEIRO		Deleted. RANSAS CITT FOWER & LIGHT COMPANT
P.S.C. MO. No.	2	<u>First</u>	Revised	Sheet No1.90	0
Cancelling P.S.C. MO	O. No		Original	Sheet No. <u>1.9</u>	0
			For Missou	ri Retail Service Area	<u> </u>
		AL RULES AND REGI ING TO ELECTRIC S			
22	.11 RESIDENTIAL INCOM	IE-ELIGIBLE HOME	ENERGY REPORT P	ROGRAM	Deleted: HOME LIGHTING REBATE
PURPOSE:					
The Residen	tial Income-Eligible Home E	Energy Report Program	m is a hehavioral ene	ray efficiency and	
	orogram that provides a cor				S
of customers	, or "neighbors". The Incom	ne-Eligible Home Ener	gy Report shall be de	livered in paper, and/or	
email format,	, and is composed of severa	al modules of informat	ion to help customers	understand and manage	
	use. A few examples of mo				
Energy Repo	ort provides information des	igned to influence cus	tomers' behavior to lo	ower energy usage.	
AVAILABILITY:					
	n is directed to customers				
	m will operate as an optin the program and will allo		leaning the Compar	iy will select customers	<u>lor</u>
		W opt out it doom ou.			
PROGRAM PRO	OVISIONS:				
The Compan	ny will assign a program adı	ministrator to manage	the Program internal	v The Company will hire	a
	plementer to deliver this tu				
energy and o	<u>lemand savings quantificati</u>	on, customer commur	nications and reporting	<u>a.</u>	
ELICIDI E MEAG	SURES AND INCENTIVES:				Deleted: KCP&L will implement this program. A Progra Administrator may be responsible for items such as ¶
ELIGIBLE MEAS	SURES AND INCENTIVES:	!			Administrator may be responsible for items such as ¶
	ng Rebate Measures filed				
	nd may be offered for p				Deleted:
incentives pa	aid directly to customers or	Program Partners may	y be tound at <u>www.ev</u>	ergy.com/nomereport_	Deleted: www.kcpl.com
<b>EVALUATION:</b>		Formatted: Default Paragraph Font			
	/ will hire a third-party evalu Energy Report Program.	lator to perform an Eva	aluation, Measureme	nt, and Verification (EM&V	
on the Home	Energy Report Program.				Deleted: Pilot
DATE OF ISSUE:	December 16, 2019		EFFECTIVE:	January 15, 2020	Deleted: June 6, 2014
ISSUED BY:	Darrin R. Ives, Vice Pres	sident K	ansas City, MO	,	Deleted: November 29, 2018
					Deleted: July 6, 2014
					Deleted: April 1, 2019

EVEDOV MET	DO INO -1/1-/-	EVEDOV MICO	OUD! METDO			Deleted KANGAO OLTY DOWED & LIGHT COMPANY
EVERGY MET	RO, INC. d/b/a	EVERGY MISS	OURI METRO			Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No.	2	<u>First</u>	Revised	Sheet No.	1.91	
Cancelling P.S.C. MC	. No. <u>2</u>		Original	Sheet No.	<u>1.91</u>	
			_			
			For Missouri F	Retail Service Area	a	
	GEN	ERAL RULES AND RE	EGULATIONS			
		PLYING TO ELECTRI				
İ	22.	12 ENERGY SAVING	PRODUCTS			Deleted: INCOME-ELIGIBLE WEATHERIZATION
PURPOSE:						Boleton, Modific Ecloset, Weatherner
This program w	Il feature point of purch:	ase discounts on a varie	ety of energy efficiency iten	ne		
This program w	il leature point of purcha	ise discourits off a varie	sty of energy emolency item	113.		
AVAILABILITY:						
The Energy S	aving Products Progra	m is available during t	he Program Period and c	ustomers may par	rticipate in	
the program b	purchasing qualifying	Customers	Deleted: an online store or			
			y Missouri Metro will em e found at; www.evergy.co			Deleted: .
		on the program can be	o round at, www.ovorgy.oc	ли, потгоргодава.	•	Deleted: KCP&L
PROGRAM PROVISI	ONS:					
Evergy Missou	ıri Metro, will hire a Pro	gram Administrator to	implement this program.	The Program Adr	ministrator_	Deleted: KCP&L
	<del></del>	effectively manage the	e program and strive to att	tain the energy an	d demand	
savings targets	<u>5.</u>					
	ministrator may be res					
	mer/retailer to resolve ergy Missouri Metro.	ogram, as	Deleted: KCP&L			
			Boleton, No. at			
The program u	ses a two-pronged app	roach:				
1. Incre	asing supply of qual	fying products through	gh partnerships with ref	tailers, manufactu	urers and	
	outors; and	achallmar allaranasa	and understanding the	hanafita of anarm	v officient	
<u>z. Creat</u>		consumer awareness	and understanding the l	benefits of energy	<u>y emcient</u>	
errogram prom service territo			ng retailers within Evergy be listed on Evergy			Deleted: KCP&L
	om/homeproducts, with					Deleted: the KCP&L  Deleted: www.kcpl.com
ELIGIBLE MEASURE	S AND INCENTIVES:		Deleted: as well as any in-store promotions being offered.			
ELIGIBLE WEAGON	O AND INCLITIVES.					
	Products measures as promotion during the		Deleted: 2018-0298			
			or will closely monitor the			
adjust according	igly, in the agreed upor	process as needed.	•	-		
EVALUATION:						
The Company	will hire a third-party ev	valuator to perform an I	Evaluation, Measurement,	and Verification (	EM&V) on	
this Program.						Deleted: ¶
DATE OF ISSUE:	<u>December 16, 2019</u>	DATE	E EFFECTIVE:	January 15, 2020		¶ ¶
ISSUED BY:	Darrin R. Ives		Kansas	s City, MO		Deleted: June 6, 2014
	Vice President				//	Deleted: November 29, 2018
						Deleted: July 6, 2014

l	P.S.C. MO. No.	2	<u>First</u>	Revised	Sheet No.	1.92	
Ì	Cancelling P.S.C. MO.	No. <u>2</u>		Original	Sheet No.	1.92	
				For <u>/lissouri Retail</u>	Service Area		
			RAL RULES AND F				
ı		22 13 ONI I	INE HOME ENERG	Y AUDIT PROGRAM			Deleted: 2
	▼	22.10.51421	NE HOME ENERO	1 AODIT I ROOKAIII			Deleted: INCOME-ELIGIBLE WEATHERIZATION
	PURPOSE:						Deleted: (continued)¶
	digital pages or Energy Trends; within this progrofferings, so cus they can partner  PROGRAM PROV This energy eff	"widgets" available to (4) Ways to Save; ( ram is information on stomers are not only p with the Company to ISIONS:	o customers include: (5) My Plan, and (6) to the Company's other presented with signification of the company's other presented with signification of the company's other presented with signification of the company's other presented with signification of the company's other presented with signification of the company's other presented with significant or the company's other or the company's other presented with significant or the company's other	o maximize efficiency and of (1) Home Energy Audit; (3) a general settings page, are demand-side managericant information on how the managericant and the managericant information on how the managericant information on how the managericant information on how the managericant information on how the managericant information on how the managericant information on how the managericant information on how the managericant information of home in the managericant information of the	Compare to Neighbor;     Also embedded in conment programs and genio save energy, but also here.	(3) tent eral now	Deleted: www.kcpl.com.  Deleted: ¶ Central Missouri Community Action  Deleted: EVALUATION: ¶ The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this Program.
	DATE OF ISSUE:	December 16, 2019	DA	TE EFFECTIVE:	January 15, 2020		Deleted: June 6, 2014
	ISSUED BY:	Darrin R. Ives, Vice F	President	Kan	sas City, MO		Deleted: November 29, 2018

Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: July 6, 2014

Deleted: April 1, 2019

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

EVERGY METR	O, INC. d/b/	Deleted: KANSAS CITY POWER & LIGHT COMPANY				
P.S.C. MO. No.	2	Second	Revised	Sheet No.	1.93	Deleted: First
Cancelling P.S.C. MO. N	lo. <u>2</u>	<u>First</u>	Revised	Sheet No.	1.93	
			For Missour	ri Retail Service Are	а	
		ENERAL RULES AND REG APPLYING TO ELECTRIC				
1						
	22.	14, INCOME-ELIGIBLE MI	ULII-FAMILY			Deleted: 3
DUDDOOF:						Deleted: PROGRAMMABLE THERMOSTAT (FROZEN)
PURPOSE:  The objective of I	Income-Eligible Mu	ulti-Family Program (Progra	am) is to deliver long-te	erm energy savings	to income-	
qualifying custom	ners, specifically	those in multi-family hou	sing.This will be ach	ieved through incr	easing the	
		ch to property managers are and custom rebate offerings			ling energy	
<u>sarings model of</u>	o ana procemparo	and oddin roadio onomigo	, , , , , , , , , , , , , , , , , , ,	n a ca apgrados.		
AVAILABILITY:						
		Program Period to custor			ouri Metro	Deleted: KCP&L
under any resider	ntial or business ra	ate, meeting one of the follo	owing eligibility require	ments:		
		able housing program. Do				
	<u>lle housing progra</u> properties.	m, including LIHTC, HUD,	USDA, State HFA an	d local tax abateme	ent for low-	
<ul> <li>Location</li> </ul>	in a low-income					
	published "Qualifi	-4 b-l				
		Where at least 50 percent of ne, as published annually by		lable to nousenoids	at or below	
<ul> <li>Tenant i</li> </ul>	income information	n. Documented tenant inco	me information demor			Deleted: *
		olds meeting one of these of area median income.	criteria: at or below 200	percent of the Fede	eral poverty	
<ul> <li>Participa</li> </ul>	ation in the Wea	therization Assistance Pro				
	is on the waiting rization Assistance	list for, currently participati	ng in, or has in the las	st five years particip	ated in the	
weather	IIZALION ASSISIANCE	<u>Program.</u>				
PROGRAM PROVISION	IS:					
Where possible,	Evergy Missouri	Metro will seek to partner	with the natural gas	and water compan	ies for co-	Deleted: KCP&L will jointly deliver the Program with Spire
		deliver the Program with S		ligible customers ut	ilizing both	Energy so that eligible customers utilizing both utilities' services may receive energy savings and benefits from each
services may rece	eive energy saving	gs from each respective util	<u>lity.</u>			respective utility.
		Deleted: KCP&L				
		vide the necessary service nt, providing energy asse				
measures. Reba	ates will be ava	ilable as prescriptive or	custom incentives,	for building, and		
improvements. Ev	<u>vergy Missouri Me</u>	tro program offering is not	contingent upon co-de	<u>liveries.</u>		Deleted: KCP&L
DATE OF ICCUE.	Documber 40, 004	DATE	FFFCTIVE:	Januari 45, 0000		(2)
· ·	<u>December 16, 201</u> Darrin R. Ives, Vic		EFFECTIVE: 1200 Main, Kansas Cit	January 15, 2020		Deleted: December 11, 2015  Deleted: November 29, 2018
ISSULD D1.	Daniii IX. IVES, VIC		1200 Maili, Nalisas Oll	y, IVIO 04 100		Deleted: November 29, 2018  Deleted: January 10, 2016
ı						Deleted: April 1, 2019

EVERGY METRO, INC. d/b/a EVERGY MI	SSOURI METRO	Deleted: KANSAS CITY POWER & LIGHT COMPANY
P.S.C. MO. No2		
anceling P.S.C. MO. No	Sheet No	
	For Missouri Retail Service Area	
RULES AND RE ELECTR		
22.14 INCOME-ELIGIBL	E MULTI-FAMILY (continued)	
Additional program provisions may be found at www.eve	rgy.com.	
ELIGIBLE MEASURES AND INCENTIVES:		
Income-Eligible Measures filed in File No. EO-2019-0 and may be offered for promotion during the Program	132 are eligible for program benefits and incentives	Deleted: 2018-0298
found at www.evergy.com/iemf	The field. Englishe Wilddalfee and Mideria Wee May be	Deleted: www.kcpl.com.
EVALUATION:		
The Company will hire a third-party evaluator	to perform an Evaluation. Measurement and	
Verification (EM&V) on this Program.		

Effective: January 15, 2020 1200 Main, Kansas City, MO 64105

Deleted: March 2, 2019

Deleted: November 29, 2018 Deleted: April 1, 2019

December 16, 2019

Issued by: Darrin Ives, Vice President

Issued:

P.S.C. MO. No.	2	SecondOriginal Sheet No. 1.94
Canceling P.S.C. MO. No	2	First Revised Sheet No. 1.94

For Missouri Retail Service Area

# **RULES AND REGULATIONS ELECTRIC**

### 22,15 RESIDENTIAL THERMOSTAT PROGRAM

#### **PURPOSE:**

The voluntary Residential Thermostat Program is designed to reduce Participant load during peak periods to improve system reliability, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to generation or purchasing energy in the wholesale market. Participant curtailment may be requested for any of these operational or economic reasons as determined by the Company. The Program accomplishes this by deploying various demand response technologies to Participants' WiFienabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load.

#### AVAILABILITY:

The Program is available for the Program Period to any customer currently receiving service under any residential rate schedule. Customers must maintain a secure home WiFi-enabled internet service and have a working central air conditioning system or heat pump. If a WiFi-enabled thermostat is provided to customers at a discounted price, customers must agree to install the thermostat at their premise receiving electric service within fourteen (14) days of receiving the device, and keep it installed, operational, and connected to a secure home WiFi network for the duration of the program. Customers must agree to not sell the device for the duration of the program. If it is found that they do, a debit will be issued on their utility bill for the Manufacturer Suggested Retail Price (MSRP) of the WiFi-enabled thermostat or the value of incentive provided to the customer. Payment of that debit will be the customer's responsibility. Residential property owner's (owner occupant or landlord for a rental property) permission is required to receive a smart thermostat and/or participate in the demand response program with an existing eligible thermostat. Tenant permission is required to receive a thermostat and/or participate in the demand response program with an existing eligible thermostat is the landlord is requesting participation. The Company reserves the right to limit program participation. The Company also reserves the right to apply minimum and/or maximum event performance requirements for incentive payment, to apply financial bonuses or penalties and to terminate participation for non-compliance.

# **PROGRAM PROVISIONS:**

The Company will hire a Program Administrator to implement this Program. The Program Administrator will provide the necessary services to effectively implement the Program and strive to attain the energy and demand savings targets. The Company and the Program Administrator will follow a multi-faceted approach to marketing the Program.

# **CONTROLS AND INCENTIVES:**

Participants will receive enrollment and participation incentives at a level determined by the Company, which can be found at evergy.com/residentialdr. If customers have an existing Wi-Fi enabled eligible thermostat, the customer may elect to enroll and participate in the demand response program. If customers had received a Program device from the previous Program (MEEIA Cycle 2), they will not be eligible for a new Program device. However, if the existing MEEIA Cycle 2 device fails, the customer is eligible to continue participation with a new Program device. During a curtailment event, the Company or its assignee will deploy various demand response technologies to Participants' Wi-Fi enabled thermostats to modify the run-time of air conditioning unit(s) or heat pump(s) for a specified period of time in a Company coordinated effort to limit overall system peak load. The Company reserves the right to set and modify incentive levels at any point during the program.

Issued: December 16, 2019 Effective: January 15, 2020 Issued by: Darrin R. Ives, Vice President 1200 Main, Kansas City, MO 64105 Deleted: KANSAS CITY POWER & LIGHT COMPANY

Deleted: First

Deleted: ¶

Deleted: 13

Deleted: PROGRAMMABLE

Deleted: SMART Deleted: Smart

Deleted

Deleted: intended to help reduce system peak load, and thus defer the need for additional capacity.

Deleted: -Deleted:

Deleted: smart

Deleted: -no-cost

Deleted: smart Deleted: smart

Deleted: -

Formatted: Font: Not Bold

Deleted:

Deleted: smart

Deleted: November 29, 2018

P.S.C	. MO. No2	Original Sheet No. 1.94	1A	
Canceling P.S.C	C. MO. No	Revised Sheet No		
-		For Missouri Retail Service	Area	
		ND REGULATIONS ECTRIC		
	22.15 RESIDENTIAL	THERMOSTAT PROGRAM		Deleted: SMART
		(continued)		
CYCLING METHO	DDS:			
(1) cycling the con of pre-cooling and	npressor unit(s); (2) deploying star	demand response technologies including, but not limite nd-alone pre-cooling strategies; (3) deploying a combin pre-cooling and temperature modification strategies, y point during the program.	ation	
NOTIFICATION:				
including, but not		a curtailment event via various communication chan (3) push notifications; (4) in-app notifications; (5) destart of a curtailment event.		
CURTAILMENT S The Curtailment Se	EASON: eason will extend from June 1 to Se	eptember 30.		
CURTAILMENT L	IMITS:			
		weekday, Monday through Friday, excluding Independ		Deleted: KCP&L
		nated as such. A curtailment event occurs wheneve ir its assignees. "The Company may call a maximum o		Deleted: KCP&L
		no longer than four (4) hours per Participant. The Com		Deleted: KCP&L
		ultaneously and may stagger curtailment events a	cross	Deleted: KCP&L
participating Pa	articipants.			Deleted. NOF &L
CURTAILMENT O	PT OUT PROVISION:			
A Legacy Part	ticipant may opt out of any curtail	ment event during the Curtailment Season by notifying	a the	Deleted: air conditioning cycling
Company at ar	ny time prior to or during a curtailm	ent event and requesting to be opted out. A New Partic		Deleted: KCP&L
may opt out of	an ongoing event via their smart pl	none or the thermostat itself.		Deleted: Notification must be communicated to KCP&L by using KCP&L's website ( <a href="https://www.kcpl.com">www.kcpl.com</a> ) or by calling KCP&L at the telephone number provided with the air conditioner cycling agreement.
Curtailments m	nay be requested for operational	or economic reasons. Operational curtailments may	occur	cycling agreement.
		proaches a constraint on the generation, transmission		
		y's capacity margin requirement. Economic reasons produce or procure energy or the price to sell the energy of the ene		Deleted: KCP&L's
the wholesale	market is greater than a customer's	s retail price. A minimum of one (1) demand response		
per season will	l be dispatched to eligible participar	nts.		
Issued:	December 16, 2019	January 15, 2020		Deleted: November 29, 2018
Issued by:	Darrin R. Ives, Vice President	1200 Main, Kansas City, MO 64	4105	Deleted: April 1, 2019

Deleted: KANSAS CITY POWER & LIGHT COMPANY

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

Original Sheet No. 1.94 Revised Sheet No. 5 For Missouri Retail Service EGULATIONS RIC RMOSTAT PROGRAM (continued)		Deleted: SMART	
For Missouri Retail Service EGULATIONS RIC RMOSTAT PROGRAM		Deleted: SMART	
EGULATIONS RIC RMOSTAT PROGRAM	Area	Deleted: SMART	
RIC RMOSTAT PROGRAM		Deleted: SMART	
		Deleted: SMART	
(continued)			
		Deleted: ¶	
ole thereafter on 90 days written notice. At the e	end of		
t's property. The customer will remain subje	ect to	Deleted: , if the thermostat w Participant	vas provided free of charge to the
		Deleted: KCP&L	
		Deleted: programmable	
	ny Will	Deleted: KCP&L	
ner control equipment		Deleted: KCP&I	
ticipation Agreement outlining Customer and Com	npany		mes the Particinant's property
			nos tro r artisipant s property
customers' behavior and usage of thermostat	i, and		
		Deleted: KCP&L	
Evaluation, Measurement, and Verification (EM&	V) on		
t	It's property. The customer will remain subjectly or its assignees to be removed from the property or its assignees to be removed from the property of the Program is in force, the Company will properly of the Participant has in to the end of the initial contract, the Companisher control equipment.  It is privacy and Program termination for customers a customers' behavior and usage of thermostation.	ble thereafter on 90 days written notice. At the end of ht's property. The customer will remain subject to make a subject to help or its assignees to be removed from the program, the Program is in force, the Company will provide quired due to normal use. If the Participant has the ior to the end of the initial contract, the Company will ther control equipment, ticipation Agreement outlining Customer and Company a privacy and Program termination for customers who is customers' behavior and usage of thermostat, and in Evaluation, Measurement, and Verification (EM&V) on	ble thereafter on 90 days written notice. At the end of ht's property. The customer will remain subject to my or its assignees to be removed from the program. The Program is in force, the Company will provide quired due to normal use. If the Participant has the ior to the end of the initial contract, the Company will her control equipment.  The program is in force, the Company will provide quired due to normal use. If the Participant has the ior to the end of the initial contract, the Company will her control equipment.  The program is in force, the Company will provide quired due to normal use. If the Participant has the ior to the end of the initial contract, the Company will beleted: KCP&L  Deleted: KCP&L

Issued: December 16, 2019
Issued by: Darrin R. Ives, Vice President

Effective: January 15, 2020 1200 Main, Kansas City, MO 64105

	EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO		Deleted: KANSAS CITY POWER & LIGHT COMPANY
ı	P.S.C. MO. No. 2 Second Revised Sheet No. 1.95		Deleted: First
I	Cancelling P.S.C. MO. No. 2 First Revised Sheet No. 1.95		
	<u> </u>	=	
	For Missouri Retail Service Area		
	1 01 IVIISSOUTI (Cetali Service Alea	-	
	GENERAL RULES AND REGULATIONS		
	APPLYING TO ELECTRIC SERVICE		
ı	22 16 DESEADON & DILOT PROCESAM		Dulated 4
ı	22.16, RESEARCH & PILOT PROGRAM,		Deleted: 4
			Deleted: HOME  Deleted: ENERGY EFFICIENT TREES
	PURPOSE:		Deleted: ANALYZER (FROZEN)
ĺ	The Research & Pilot program is designed to focus on research and innovation of new programs, measures and		Formatted: Font: (Default) Arial
	concepts and improving current programs to drive better results. The program will provide the Company with a screening		Torriatted. Fort. (Belaut) Arial
	and evaluation mechanism to accomplish this and allow the Company flexibility to explore and research various ideas and concepts outside of the traditional DSM model to roll out for customer commercialization as deemed appropriate.		
	and concepts outside of the traditional DSM model to foil out for customer commercialization as deemed appropriate.		
	<b>T</b>		Deleted: The Energy Efficient Trees program is designed to
			demonstrate, while increasing local and national level awareness, that carefully-sited and strategically planted tree
	This program is available to any Customer receiving service under any generally available residential or commercial rate schedules; SGS, MGS, LGS, SGA, MGA, LGA or TPP offered by the Company. More information on program details		offer many benefits, including increased energy efficiency. ¶
	and description may be found at; www.evergy.com/pilot		Deleted: Residential customers that rent a residence must receive the written approval of the homeowner/landlord to
	PROCE AM PROVICIONO.		participate in the program.
	PROGRAM PROVISIONS:		
1	The Company will hire a Program Administrator to implement this program and provide the necessary services to		
Į	effectively manage the program and achieve energy and demand savings targets.		Deleted: The program will utilize the Arbor Day Foundation' national model and software, providing trees to plant on
I	EVALUATION:		private residences, in GPS-optimized locations for energy
			efficiency.¶ ¶
	The Company will hire a third-party evaluator to perform an Evaluation, Measurement, and Verification (EM&V) on this pilot Program.		KCP&L will partner with Bridging the Gap and other potential stakeholders or associations that align with this initiative.
	phot rogram.		
	ELIGIBLE MEASURES AND INCENTIVES:		
	Measures filed in Case No. EO-2019-0132 are eligible for program benefits and Incentives and may be		Deleted: 2018-0298
	offered during the Program Period. Eligible Incentives directly paid to customers and Measures can be		
Į	found at www.evergy.com		Deleted: www.kcpl.co
			Deleted: m

DATE OF ISSUE:

December 16, 2019

DATE EFFECTIVE:

January 15, 2020

ISSUED BY: Dar

Darrin R. Ives, Vice President

1200 Main, Kansas City, MO 64105

Deleted: December 11, 2015

Deleted: November 29, 2018

Deleted: January 10, 2016