

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TABLE OF CONTENTS

<u>Schedule</u>	<u>Description</u>	<u>Beginning Sheet No.</u>
RS	Residential Service	2
SGS	Small General Gas Service	3
LGS	Large General Gas Service	4
LV	Large Volume Service	5
UG	Unmetered Gaslight Service	6
ITS	Intrastate Transportation Service	7
LP	General L.P. Gas Service	8
TS	Transportation Service	9
LVTS	Large Volume Transportation Service	10
PGA	Purchased Gas Cost Adjustment	11
ISRS	Infrastructure System Replacement Surcharge	12
WNAR	Weather Normalization Adjustment Rider	13
	Billing of License, Occupation, or Other Similar Charges or Taxes	14
STP	Experimental School Transportation Program	15
TRPR	Transportation Provisions	16
EGM	Electronic Gas Measurement Equipment	17
	Excess Flow Valves	18
	Miscellaneous Charges	19
	Communities Served (Spire West)	20
	Certificated Areas (Spire West)	21
	Maps (Spire West)	22
	Sale or Transport Contract (Spire West)	23
	LGS Transport Contract (Spire West)	24

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
 Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

	<u>Spire East</u>	<u>Spire West</u>
Customer Charge – per month	\$22.00	\$20.00
Winter Billing Months of November-April Charge for Gas Used – per Ccf	\$0.27630	\$0.27073
Summer Billing Months of May-October Charge for Gas Used- per Ccf		
For the first 50 Ccfs used per month	\$0.24863	\$0.24363
For all Ccfs used in excess of 50 Ccfs	\$0.30123	\$0.30057

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Weather Normalization Adjustment Rider (WNAR) as set out in Sheet No. 13 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

SMALL GENERAL GAS SERVICE (Spire East)
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf*.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$37.31
Charge for Gas Used – per Ccf	\$0.22009

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11..

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

SMALL GENERAL GAS SERVICE (Spire West)
SGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location do not exceed 10,000 Ccf* in any one year. This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Transportation service under this schedule is only available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule on Sheet No 15.

Compression of natural gas for use as a fuel in vehicular combustion engines-CNG
Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

SMALL GENERAL GAS SERVICE (Spire West)
SGS

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$37.20
Charge for Gas Used – per Ccf	
Block 1 (First 5,000 Ccf)	\$0.15825
Block 2 (Over 5,000 Ccf)	\$0.19782

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE GENERAL GAS SERVICE (Spire East)
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccfs *.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	\$133.25
Charge for Gas Used – per Ccf	\$0.14375

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions (GTC), Tax Adjustment (TA) and Experimental School Transportation Program (STP) as approved by the Missouri Public Service Commission.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE GENERAL GAS SERVICE (Spire West)
LGS

AVAILABILITY

To natural gas service supplied at one point of delivery to commercial customers and industrial customers whose natural gas requirements at a single address or location are greater than 10,000 Ccf* in any one year and does not exceed 30,000 Ccf in any one month. Upon application and approval by the Company, this rate is also applicable to commercial and industrial customers whose natural gas requirements at a single address or location exceeds 30,000 Ccf in any one month of a twelve-month billing period.

This rate is also applicable to U.S. Military Bases for redistribution without resale for normal domestic uses when individual housing facilities are utilized for base personnel, and where delivery of gas can be made through master metering installations for distribution through facilities provided, owned, and regularly maintained and operated by the Government.

Compression of natural gas for use as a fuel in vehicular combustion engines - CNG
Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

* Annual consumption for purposes of the "Availability" section above shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made annually, no later than December 31st each year. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL**Rate**

Customer Charge – per month	\$161.39
Charge for Gas Used – per Ccf	\$0.13468

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

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LARGE GENERAL GAS SERVICE (Spire West)
LGS

NET MONTHLY BILL (continued)

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

1. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Tax Adjustment (TA).
4. Experimental School Transportation Program (STP)
5. Infrastructure System Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

“Domestic use” shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE VOLUME SERVICE
LV

AVAILABLE

Service under this rate schedule is available for qualifying firm gas uses including cogeneration and for boiler plant use where gas is the exclusive boiler plant fuel. Service under this rate schedule is available to customers contracting for separately metered gas service for a minimum term of one year with a billing demand equal to, or greater than, 250 Ccf and an annual usage equal to, or greater than 60,000 Ccf.

Rate – The monthly charge shall consist of a customer charge, a demand charge, and a commodity charge as set forth below:

Customer Charge – per month	\$974.62
Demand Charge – per billing demand Ccf	\$1.03
Commodity Charge – per Ccf	
For the first 36,000 Ccfs used per month	\$0.02719
For all Ccfs used in excess of 36,000 Ccfs	\$0.00762

Minimum Monthly Charge – The Customer Charge plus the Demand Charge.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders – Service hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE VOLUME SERVICE
LV

Determination of Billing Demand

For purposes of determining the billing demand under this Large Volume Service rate Schedule, the billing months of November through March shall be considered winter months; all other billing months shall be considered summer months. The billing demand for any winter month shall be the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month. The billing demand for any summer month shall be one-half of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month (where gas is used for air conditioning and/or cogeneration, and the maximum monthly quantity of gas so used is at least equal to the maximum amount used for all other purposes, the billing demand for a summer month shall be one-third of the maximum use in Ccf during any consecutive period of twenty-four (24) hours in such month).

The Company will normally compute the maximum use in Ccf during any consecutive period of twenty-four (24) hours in any billing month as 1/20th of the number of Ccf used during such billing month, adjusted to a base monthly billing period of thirty (30) days, but the Company may determine such maximum use by meters.

Notwithstanding the foregoing provisions, the billing demand for any winter or summer month shall not be less than the greater of (a) 250 Ccf, or (b) the highest billing demand for any of the last preceding eleven months. If the gas service was furnished under any other rate schedule in effect during any of said preceding months, for the purpose of this paragraph, use under such other rate schedule shall be treated as if this Large Volume Service Rate applied thereto.

Notwithstanding any of the foregoing provisions, in the case of a new customer whose first billing month is a summer month, the entire maximum use in Ccf during any consecutive period of 24 hours (instead of one-half or one-third thereof) shall be used in computing the billing demand for each summer month prior to the first winter month, but in such case the Company will, promptly after the end of the last winter month of the first winter, make an adjustment of the billing demand by assuming that the highest actual billing demand for a winter month had occurred in the last month of the previous winter, and the Company shall make any refund to such new customer called for by such adjustment, but such adjustment shall not operate to increase any previous bill of such new customer. This provision as to new customers is included to avoid the necessity of making estimates of future demand.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME SERVICE
LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following year will retain their eligibility for this rate for the following year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales charges.

Each customer meeting the eligibility requirements of this schedule shall give the Company 12 months written notice before switching from a general sales service rate schedule to a transportation service schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company 12 months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available, and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

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LARGE VOLUME SERVICE
LV

Customers receiving service hereunder may elect to increase usage requirements with at least 180 days prior written notice to the Company. Increases in the usage level may be made only with approval of the Company which shall not be withheld if the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase based on the proportion each customer's requested increase bears to the total increase requested by all customers.

The Company shall be bound only to provide natural gas to satisfy the customer's current usage level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its required level. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

Compression of natural gas for use as a fuel in vehicular combustion engines – CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge and the Volumetric Delivery Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Infrastructure System Replacement Surcharge (ISRS), the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$1357.95 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.06994 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.05456 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.04366 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.02893 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

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For: Spire Missouri West

LARGE VOLUME SERVICE
LV

NET MONTHLY BILL**Rate (continued)**

The Purchased Gas Adjustment (PGA) rate applicable to the consumption by customers shall be billed at the PGA rate in effect during the billing cycle. For billing cycles which have multiple PGA rates, the respective rates will be applied for the periods in which the consumption occurred.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as “residential” sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(24), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as “residential” and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

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CANCELLED - Missouri Public Service Commission - 12/26/2022 - GR-2022-0179 - JG-2023-0101

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge	\$6.40 per month
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For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	\$5.48 per month
Each additional mantle unit per light	\$2.88 per month

For open flame lights or lights equipped with mantle units with an hourly input rating in excess of 3 cubic feet per mantle unit:

First 3 cubic feet of hourly input rating per light	\$5.48 per month
Each additional 3 cubic feet of hourly input rating or fraction thereof per light	\$2.88 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11; and such adjustment per Ccf shall be applied on the basis of an average consumption of 19.7 Ccf per month per mantle unit.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Other Terms and Conditions – Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to customers operating one or more outdoor gaslights where, the connection through which gas is supplied is at a distribution main or the customer's service line at a point ahead of the metering of other gas requirements.

As of May 1, 1990, no new or expanded service shall be provided under this schedule.

NET MONTHLY BILL

Rate

\$5.47 per gaslight unit.

For the purpose of this rate, a gaslight unit shall consist of a standard single mantle, or a pair of smaller mantles, and is assumed to require 15 Ccf of natural gas per month.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:**Rate:**

Fixed Monthly Charge:

\$1145.90 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	\$19.12
Gallons used per month – per gallon	\$0.23663

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

A. Availability:

1. This Tariff shall govern the relationship between the Company, Transportation Service customers, and the Retail Gas Marketers (RGM) who have been granted authority to act on behalf of such customers taking transportation service.
2. Transportation service under this tariff will be made available to eligible customers upon request and subject to the requirements provided below when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.
3. Customers eligible for transportation service are: (1) Missouri East commercial or industrial customers utilizing at least 300,000 Ccf of gas annually with a billing demand of at least 1,500 Ccf per day or Missouri West commercial and industrial customers whose annual usage exceeds 30,000 Ccf in the preceding calendar year, and (2) schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule.
4. Starting with the 2023-2024 heating season, Spire agrees to hold an annual customer education workshop, in Missouri East region and Missouri West region, at the beginning of each heating season.
5. Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of 150 customers statewide per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if Spire Missouri determines that it is feasible to convert more customers than specified above, Spire Missouri will do so on a first-come, first-served basis.
6. Telemetry will be required for all non-school customers taking transportation service under this tariff, as set forth in Section I Electronic Gas Measurement Equipment (EGM), the requirements of which are incorporated on Sheet 9.28 and 9.29 and on Sheet 17. Where Sheet 9.28 and 9.29 and Sheet 17 conflict, Sheet 9.28 and 9.29 will control. The cost to provide telemetry will be borne by customers taking transportation service, recovered as a standalone fee or through the transportation class cost of service. The EGM r equipment cost for transportation service customers is \$1,500 per meter.
7. Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION SERVICE
TS

TRANSPORTATION SERVICE

Transportation service under this schedule will be available to schools receiving transportation service under the Experimental School Transportation Program (STP) tariff schedule and those commercial and industrial customers whose annual usage exceeds 30,000 Ccf* in the preceding calendar year. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 23 through 24, as applicable, unless otherwise authorized by state law.

Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of one hundred (100) customers per year, but not less than fifty (50) customers (if more than fifty (50) customers apply and qualify for such service). However, in any year, if Spire West determines that it is feasible to convert more customers than specified above, Spire West will do so on a first-come, first-served basis.

Telemetry will be required (as described in rate schedule EGM, Sheet Number 17) for all non-school customers taking transportation service under this schedule.

Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of an Aggregation Agent Affidavit.

When more than one meter or metering facility is set at a single location for the customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

As a condition of customer being able to transfer from sales service to transportation service, customer will give twelve (12) months written notice. If less than twelve (12) months notice is given, a customer may switch if the pool operator agrees to accept a pro-rata release of Company's prorata share of the applicable interstate pipeline's firm capacity excluding storage capacity. This pro-rata share shall be based on the customer's peak month demand volume in order to pay the pipeline for that released capacity.

* Annual usage for purposes of the "Availability" section in Sheet No. 9 shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated usage, if the customer has not been connected to the Company's system for a full twelve months, or usage for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual usage is re-determined by the Company, which redetermination shall be made no later each December 31st thereafter. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

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TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company:

1. Customer and Company

a. The Customer purchases delivery services from the Company under this tariff.

b. The Company shall deliver to the Customer volumes of gas which are thermally equivalent to the volumes of gas received by the Company for the Customer, less any amount retained by the Company according to Section E-1 Retainage. During Operational Flow Order (OFO) periods, the gas must be received by the Company at the Citygate location previously agreed to by the Company, the Customer, and the RGM, as discussed in B.1.d.

c. A transportation Customer with average annual usage of 1,000,000 Ccf (or that is a municipal corporation or state-regulated utility) may arrange for its own supply of gas to the Company Citygate solely for its own supply requirements and shall be considered as a RGM under this tariff. Such self-supplying Customer will be prohibited from supplying gas to any other customer and will be treated as a RGM for the purposes of this tariff, and subject to the provisions herein.

d. Upon transportation Customer's acceptance into the transportation class, the Company, Customer, and RGM will determine a Citygate or Citygates for gas to be delivered during OFO periods. The Citygate(s) will be specified in the contract between the Company and each Customer. Only during OFO periods must the RGM deliver gas for the Customer at this Citygate or Citygates. Where a pooling agreement exists, the Company, the Customer, and the RGM must agree on a Citygate, or Citygates, for gas to be delivered during an OFO period. The Company, the Customer, and the RGM shall use commercially reasonable efforts to agree on the fewest Citygates practicable. If the Company, the Customer and the RGM are unable to agree on the Citygate or Citygates, they shall commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125. The Company and existing Customers and their respective RGMs shall determine the appropriate Citygate in line with this paragraph each time their contract is renewed.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION SERVICE
TS

- a. The capacity will be released as a non-biddable release to a marketer participating in a state-regulated retail access program pursuant to the requirements of the Federal Regulatory Energy Commission as set forth in 18 C.F.R. § 284.8(h)(4), as it may be amended, restated or revised from time to time.
- b. The capacity will be released on a temporary, recallable basis.
- c. The release shall be at the average of Spire West's interstate pipeline transportation capacity costs.
- d. After the capacity is released, Customers and Agent will deal directly with the applicable Interstate Pipeline during the period of release on all matters concerning this capacity. In the event a Customer changes Agent before the expiration of a pipeline capacity agreement, the Customer's Interstate Pipeline capacity will revert to the Company for reassignment to the new Agent.
- e. Capacity released to Agent shall be immediately recallable under any of the following conditions:
 - i. a bankruptcy filing by the Customer or Agent;
 - ii. failure to pay the Pipeline for the released capacity;
 - iii. failure to deliver the quantity of gas required to serve the firm Customer load under OFO conditions;
 - iv. the customer reverts to sales service or changes to a new supplier;
 - v. the customer ceases operations or otherwise terminates service; or
 - vi. Spire West determines that released capacity is necessary to maintain the operational integrity of Spire West's distribution system.
- f. After the twelve (12) month notice period has ended, the customer's agent, will be responsible for acquiring transportation capacity for the customer and Spire West will have no obligation to release pipeline capacity to those customers or pool operators.
- g. Any revenues or credits Spire West receives from capacity release as a result of transfer of sales customers to transportation service will not be included in the capacity release sharing grid and one-hundred percent of the revenue or credits from such capacity release shall be flowed to sales customers through Spire West's ACA account.
- h. Customers must give the Company twelve (12) months' written notice to switch from transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

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TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company (continued):

1. Customer and Company (continued):

e. Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances; transportation Customer shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas.

f. Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer.

g. Title to the Customer's gas shall at all times remain vested in the Customer. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the customer in the State of Missouri and shall not be resold by the Customer.

2. Customer and Retail Gas Marketer (RGM):

a. RGMs provide gas supply to the Customer pursuant to contractual arrangements that are not part of the Company's Tariffs. The Company is not a party to such contractual arrangement with the Customer taking service under this tariff, and the Company shall not be bound by any term, condition, or provision of agreement for such sale.

b. By taking delivery services from the Company and purchasing gas supply from a RGM, a Customer authorizes that the RGM, on the Customer's behalf, will arrange for the procurement of gas, pursuant to these Terms and Conditions.

c. The Customer and RGM must execute an RGM agreement and must provide the agreement to the Company demonstrating authorization for the RGM to act on Customer's behalf in nominating and managing the delivery of gas to the Company Citygate(s). In the event of an inconsistency between the RGM Agreement and this tariff, the terms of this tariff control.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION SERVICE
TS

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, and the EGM Charge. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) referenced on Sheet 12, the Tax Adjustment (TA) schedule on Sheet 14 and other provisions as hereinafter described.

Rate

Customer Charge – per month \$180.80

Volumetric Delivery Charge:

Winter:

\$0.13268 per Ccf for all gas delivered during the billing months of November through March.

Summer:

\$0.07646 per Ccf for all gas delivered during the billing months of April through October.

Standby facilities charge – When a customer requests, in writing, retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer a Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, Spire West may charge the customer for the higher of the two Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Delivery Charge commensurate with the larger sized meter being retained, Spire West is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions.

Firm Transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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P.S.C. MO. No. 9
CANCELLING P.S.C. MO. No. 9

First Revised
Original

SHEET No. 9.3
SHEET No. 9.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

B. Relationships of the Customer, the RGM, and the Company (continued):

3. Company and RGM

a. RGMs are not an agent of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company by making any promises, representations, or omissions.

b. An RGM arranging for delivery of gas for a Transportation Service Customer must receive Company authorization prior to delivering gas to Company's system, as set forth in section C.1 hereof.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION SERVICE
TS

NET MONTHLY BILL (continued)

Unauthorized Use - In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

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TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs:

1. Registration with Company by a Retail Gas Marketer (RGM):

- a. Prior to submitting any enrollments to Company or providing any services under this tariff, an RGM must register with the Company as provided for in this section and the Company shall add said RGM to the list of registered RGMs which Company shall maintain on its publicly-accessible website.
- b. The RGM shall comply with all applicable Federal, state, and regional governmental rules, policies, practices, procedures and tariffs for the use, operation, maintenance, safety, integrity, and reliability of the Pipeline transmission system (including the applicable rules and operating guidelines and procedures of the regional or national regulatory body(ies) or organization(s) and their successor and Pipeline contract reservation process).
- c. The RGM shall be deemed to possess sufficient technical capabilities if it maintains a technical staff on duty or on call 24 hours each day to operate and maintain its operations as needed. "Technical staff" for purposes of this section means a staff of trained technical experts in gas supply, nomination changes, advisory or curtailment orders, and interruption plan implementation.
- d. The RGM shall maintain and provide to Company, annually, a telephone number, cell phone number, email address and street address where primary and backup on call personnel can be directly reached at all times. Maintenance of an answering service, or machine, pager, or similar message-taking procedure alone does not satisfy this requirement.
- e. The RGM may meet the above requirements by entering into one or more contracts with others to provide the required services, provided that each agent and contractor on whom the RGM relies to meet these requirements is disclosed to the Company.

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TRANSPORTATION SERVICE
TS

OTHER TERMS AND CONDITIONS (Continued)

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Transportation Provisions (TRPR).
3. Electronic Gas Measurement Equipment (EGM).
4. Tax Adjustment (TA).
5. Experimental School Transportation Program (STP)
6. Infrastructure System Replacement Surcharge (ISRS)

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (continued):

2. Suspension of RGM's Right to Operate under this Tariff

If the Company reasonably believes that an RGM has become insolvent, or has breached an obligation, representation, or warranty contained in the agreement between the RGM and the Company, applicable tariffs or rules, the Company may begin the process of suspending the RGM's right to operate under this tariff. The Company shall provide the RGM with written notice by certified mail and e-mail of the Company's specific allegations of the RGM's insolvency, or breach of obligation, representation, warranty, tariff or rule. The Company shall declare its intention to obtain authority to suspend the RGM and shall request a meeting with the RGM no less than ten business days after the date of the notice. If the Company and the RGM are unable to resolve the matter, the Company and the RGM shall commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125.

3. Revocation of RGM's Right to Operate under this Tariff

If the Company reasonably believes that an RGM's action or inaction could, in the judgment of the Company, affect safety, the Company will notify the RGM in writing by certified mail and e-mail of the Company's intention to obtain authority to revoke the RGM's right to operate under this tariff. The Company shall provide in its notice with reasonable particularity its specific reasons for the revocation and meet with the RGM within one business day. If the Company and the RGM are unable to resolve the matter within that one business day, the Company shall have authority to suspend the RGM's right to operate under this tariff and the Company and the RGM shall that same day commence the procedure for Alternative Dispute Resolution provided by 20 CSR 4240-2.125 and shall requested Expedited Treatment pursuant to 20 CSR 4240-2.080(14).

4. Customers Without an RGM

In the event a transportation Customer has no currently appointed RGM, the Company may at its discretion serve as the Customer's RGM on an interim basis, not to exceed six months. A Customer qualifying under this tariff without a RGM shall pay commodity costs at the higher of the PGA rate or the highest daily incremental utility gas supply purchases, including transportation costs. If a Customer has not been enrolled by a new RGM within six Billing Periods, Customer shall default to the appropriate General Service Rate classification applicable based on the previous twelve (12) months' average for supply service and will not be allowed to return to TS until the next enrollment period.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (Continued):

5. List of Registered RGMs

The Company shall maintain on its publicly-accessible website a list of all RGMs registered to operate under this tariff pursuant to Sheet 9.4.

6. Switching and Termination

A Customer to be represented by a RGM must provide the Company with an RGM Agreement identifying its RGM. This authorization shall be in a form agreeable to the Company and shall remain in effect until a signed replacement is received by the Company. Information contained in the RGM Agreement should be sufficient to ensure that the Customer agrees to change from one gas supply provider to another, and to authorize a RGM access to the data necessary to facilitate such change and/or to provide said services as provided herein.

The RGM may obtain the RGM agreement in an electronic format or the RGM may obtain proper third-party verification of an oral authorization to change gas supply providers.

A Customer may change RGMs and remain on TS by contacting the Company's Business Development Department. A request to change RGMs from a Customer must be received and processed by the Company at least twelve (12) business days but no more than 45 calendar days before the requested termination date. Such TS may only be dropped as of the first day of the next bill period.

RGMs terminating a relationship with a TS customer shall provide the Company with written notice of the discontinuance of the relationship at least ten (10) days prior to termination. Terminations of TS customers by RGMs may become effective only on the first day of a billing cycle.

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TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (Continued)

7. Pooling and Nominations

a. Establishing an Aggregation Group

1. The RGM shall establish its customers within each aggregation area into a pool or pools. No single pool may include customers located in more than one of the Company's service territories (i.e. Spire East and West). RGM Customers may not belong to more than one pool, unless the dispersion of a Customer's physical locations necessitates belonging to more than one pool. Customers not assigned to a pool shall be individually balanced.

2. Changes to Pools: The Company must receive changes to pools, in writing, no later than four business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an Operational Flow Order ("OFO") or Period of Curtailment ("POC"). In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the on the following month without an OFO or POC in effect.

3. Monthly Imbalances: The RGM aggregating the pool or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section E-4, Cash Out.

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TRANSPORTATION SERVICE
TS

C. Application for and Commencement of Services by RGMs (Continued):

7. Pooling and Nominations (Continued)

b. Nomination Process

All Nominations, including Intraday, shall be provided by the RGM to the Company. Customer may appoint a nominating agent, but the RGM retains responsibility for Nominations as described herein. The Nomination Deadlines are as follows:

Day-Ahead:

The RGM desiring a change of Nomination for transportation of Customer-Owned Gas shall notify Company of such change no later than the Timely Cycle, subject to confirmation by the Pipeline.

Intra-Day:

The RGM desiring a change in Nomination for transportation of Customer-Owned Gas after the Day-Ahead deadline specified above shall notify Company by Evening Cycle, subject to confirmation by the Pipeline. The Company may accept such change to the RGM's Nomination if the Company determines in its sole discretion that such a change to the Nomination will not adversely impact the operation of the Company's gas system or adversely impact the Company's purchase and receipt of gas for other customers.

Same-Day:

The RGM desiring a change in Nomination for transportation of Customer-Owned Gas after the Intra-Day deadline specified above shall notify Company by ID3, subject to confirmation by the Pipeline. Company may accept such change to the RGM's Nomination if the Company determines in its sole discretion that such a change to the Nomination will not adversely impact the operation of the Company's gas system or adversely impact Company's purchase and receipt of gas for other customers.

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TRANSPORTATION SERVICE
TS

D. Rate

For the Eastern Missouri Service Territory:

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$2211.60
Reservation Charge - per billing demand Ccf	\$0.612
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	\$0.02559
For all Ccf transported in excess of 36,000 Ccf	\$0.01071

Note: Single customers with multiple accounts located on contiguous property

(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory:

Net Monthly Bill

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the monthly EGM Charge of \$25.00. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Large Volume Transport - (usage exceeds 15,000 Ccf for any month during the most recent 12-month period ending February, or that the Company expects will exceed 15,000 Ccf in the following contract year)

Fixed Monthly Charge: \$1238.36 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05512 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.04300 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03441 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.02280 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

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TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For the Western Missouri Service Territory (continued):**Large General Transport**

Fixed Monthly Charge: \$195.39 per month

Volumetric Deliver Charge:

For all gas delivered during the billing months of November through March:

\$0.13268 per Ccf

For all gas delivered during the billing months of April through October

\$0.07646 per Ccf

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

For rates applicable to schools that are part of the Experimental School Transportation Program, please reference the STP Tariff Sheet 15.

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TRANSPORTATION SERVICE
TS

D. Rate (Continued):

For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.21 and 9.22.

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For: Spire Missouri

TRANSPORTATION SERVICE (Spire West)
TS

D. Rate (Continued):

For All Service Territories:

Multiple Meter Customers — When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For Western Missouri Service Territory only, each additional installed meter will incur a Fixed Monthly Charge of \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges. For purposes of applying the monthly cash out provision a transportation customer may aggregate the receipts and deliveries related to all of its facilities, provided that each facility is covered by a separate transportation contract.

Surcharges and Riders – Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. Interest will not apply to the disputed portion of any bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Fallback Commodity Rate – In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed as Unauthorized Use penalties, as defined on Sheets 9.21 and 9.22.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service:

1. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.

2. Daily Quantity of Transportation Service Gas: The Customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

3. Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, RGM or pipeline to the Company for transportation to the Customer or the Customer's RGM shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is used. The Company may refuse to receive gas not meeting the quality requirements of Section E-3-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (continued):

3. Quality and Pressure of Transportation Service Gas (continued):

a. Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:

- i. It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total Sulphur per 100 cubic feet,
- ii. Its temperature shall not exceed 70° Fahrenheit,
- iii. It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,
- iv. It shall not contain more than 2% carbon dioxide by volume, nor more than 1% oxygen by volume, and
- v. Its BTU content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

b. Determination of Quality: If the Customer or Customer's RGM contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

c. Heat Content: The heat content of the gas delivered to the Customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

d. Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (Continued):

3. Quality and Pressure of Transportation Service Gas (continued):

e. Measuring Heat Content of Gas Delivered: On the Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For Customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of Customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to Customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

f. Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the Customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For Customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the Customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the gas.

g. Delivery Pressure of Transportation Service Gas: Delivery pressures to Customers shall be mutually agreed upon from time to time and shall take into account system capacity, Customer requirements, and other pertinent factors.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (Continued):

4 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the Customer less any amount retained by Company according to Section E-1, Retainage. RGMs may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section C-7-a, Establishing an Aggregation Group.

a. Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between the Company and the Customer or the Aggregated Customers' RGM.

i. If Company's retainage-adjusted receipts (nomination) for the Customer are less than deliveries (usage) to the Customer, the Customer or the Customer's RGM shall pay:

- 1.0 times the Index Price for each MMBtu of imbalance up to and including 5% of nominations, plus
- 1.2 times the Index Price for each MMBtu of imbalance which is greater than 5%, up to and including 10% of nominations, plus
- 1.4 times the Index Price for each MMBtu of imbalance which is greater than 10% of nominations, plus
- For each MMBtu of imbalance in Western Missouri Service Territory, Southern Star Central's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.
- For each MMBtu of imbalance in Eastern Missouri Service Territory, Enable MRT's maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (Continued)

4. Cash Out (continued):

ii. If Company's retainage-adjusted receipts (nomination) for the Customer exceed deliveries (usage) to the Customer, the Customer or the Aggregated Customers' RGM shall receive:

- 1.0 times the Index Price for each MMBtu of imbalance up to and including 5% of nominations, plus
- 0.8 times the Index Price for each MMBtu of imbalance which is greater than 5% of nominations, up to and including 10%, plus
- 0.6 times the Index Price for each MMBtu of imbalance which is greater than 10% of nominations, plus
- For each MMBtu of imbalance in Western Missouri Service Territory, Southern Star Central's maximum tariff transportation rate, less the incremental/variable storage injection cost rate.
- For each MMBtu of imbalance in Eastern Missouri Service Territory, Enable MRT's maximum tariff transportation rate, less the incremental/variable storage injection cost rate.

b. Index Price: The index prices for Eastern Missouri Service Territory and Western Missouri Service Territory shall be determined as the higher of the first-of-the-month index prices published in Inside FERC's Gas Market Report for the month immediately following the month in which the imbalance occurred, which for

Western Missouri Service Territory would be the higher of Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted) or Panhandle Eastern Pipe Line Company (Texas and Oklahoma).

Eastern Missouri Service Territory would be the higher of Rex, Zone 3 Delivered, Enable Gas, East, or Texas Gas Zone 1 +.05.

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TRANSPORTATION SERVICE
TS

E. Requirements for Transportation Service (continued):

5. Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the Customer in addition to amounts for service rendered hereunder.

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Spire Missouri Inc. d/b/a/ Spire

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TRANSPORTATION SERVICE
TS**F. Priority of Service:**

1. Operational Flow Orders: The Company may issue Operational Flow Orders (OFOs) to Transportation Customers as is reasonably necessary to protect the integrity of its system, or any portion thereof and/or to ensure compliance with the requirements of upstream pipeline company OFOs. Any OFO, along with associated conditions and penalties, shall be limited as practicable to address only the problem(s) giving rise to the need for the OFO. During OFO periods, the Company may also require RGMs to deliver gas to the Citygate delivery location or locations as specified in Section B-1-d. When conditions are forecast to occur that may result in the need to initiate an OFO, such as extreme weather, the Company may, if reasonable, issue an operational alert to provide notice of a potential OFO period. The Company will provide notice in accordance with Section F-3. Notice of an OFO shall specify the problem giving rise to the need for the OFO, the anticipated duration of the required compliance and the parameters of such compliance. In the OFO notice, the Company may also instruct all Customers or RGMs served through a given interstate pipeline segment, on a distribution system, or any portion thereof, or any individual RGM or Customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO notice whether customers or RGMs are required to avoid Under-Deliveries, Over-Deliveries, or both. The Company may issue an OFO and/or POC to preemptively avoid threats to the integrity of its distribution system and need not wait until adverse conditions on its distribution system are occurring. Threats to the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariffs. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. Company's actions with respect to its OFOs shall be reasonable, non-discriminatory, and consistent with the Company's tariffs and Commission rules. If conditions requiring an OFO will extend beyond the duration stated in the notice of the OFO, the Company shall issue successive OFOs as reasonably necessary. If Customer action or inaction gives rise to the need for the OFO, the Company will use reasonable efforts to identify and contact the specific Customer(s) causing the conditions that give rise to the need for the OFO and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require issuance of an OFO without attempting to identify and contact the Customer(s). Upon termination of an OFO, the Company will post on its website that the particular OFO has been lifted.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

1 Operational Flow Orders (continued):

- a. Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the Company, or, at the Company's option, for the duration of any upstream OFO period, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies. If the OFO issued by the Company expires prior to the resolution of the event causing the OFO, the Company shall issue successive OFOs of specified duration until the event is resolved.
- b. Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to ensure compliance with the requirements of upstream pipeline companies.
- c. Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMBtus.
- d. Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.
- e. The Company will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or Company directives.
- f. Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries to such customer.

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TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

2. Period of Curtailment: Curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. The Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC).

a. Authorized Usage: The Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.

b. Curtailment Priority: Curtailment priority shall be as set forth in the Company's Emergency Curtailment Plan (ECP) (Sheet R-17). In the event of a conflict between this tariff and the ECP, the ECP shall control.

c. Physical Curtailment Authorized: After reasonable attempts to contact a transportation customer not complying with the ECP, the Company shall have the right to physically interrupt the flow of gas to any transportation customer to effectuate a POC.

d. Exception to Curtailment Priority: The Company may deviate from the ECP when reasonably exercising its discretion, curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.

e. Relief from Liability: The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during an OFO and/or POC. The Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

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ISSUED BY: Scott Weitzel, Vice President, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

F. Priority of Service (Continued):

3. Notice of Operational Flow Orders (OFOs) and Periods of Curtailment (POC) shall be provided as far in advance as practicable and prospectively may be changed by the Company upon reasonable advance notice as conditions warrant. Where practicable, notice shall be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO or POC. The Company may make OFOs or POCs effective with a shorter notice if necessary to protect the integrity of its system and/or where such actions are necessary to ensure compliance with the requirements of upstream pipeline companies, and in such cases shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO or POC.

Notice shall be given to each affected customer in writing, in the manner elected by the Customer or its RGM in the agreement with Company, or, where reasonable under the circumstances, by telephone, text message, or in person. Notification of the Customer's RGM shall fulfill the requirement of this paragraph. During emergency situations, such that providing notice to Customers by one of the previously identified methods is not practicable or possible, the Company may use commercial radio and/or television to notify customers.

The Company will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

Notice of an OFO or POC shall specify the general nature of the problem sought to be addressed, the anticipated duration of the required compliance, and the parameters of such compliance. Upon termination of an OFO or POC, the Company will post on its website that the particular OFO or POC has been lifted with a time and date stamp on the posting.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

4. Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in this tariff and Company's rules and regulations Penalties for Unauthorized Usage.

a. Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

b. Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section C-7-a, Establishing an Aggregation Group, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

c. Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

d. Refusal to Comply: Company may physically interrupt flow or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

5. Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties, unless the Company, any Customer or any RGM elects to apply to the Commission for waiver of said penalties for good cause shown, which authority is herein expressly granted. Such application for waiver of penalties shall be in the form set forth in 20 CSR 4240-2.060(4), and shall provide a complete justification setting out the good cause for granting the waiver. All amounts billed for unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

a. Tolerance Levels: Penalties shall be assessed:

i. During an OFO or POC, when Unauthorized Over-Deliveries to meters exceed 5% of authorized daily delivery levels.

ii. During an OFO, when Unauthorized Under-Deliveries to meters exceed 5% of authorized daily delivery levels.

b. Index Price: The index price shall be determined as the highest delivered cost of the published daily midpoint price stated on S&P Platt's Gas Daily for each OFO day for:

Western Missouri Service Territory:

Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Platt's does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)

And

Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

Eastern Missouri Service Territory:

REX, Zone 3 delivered

And

Texas Gas, zone 1

And

Enable Gas, East

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

5 Penalties for Unauthorized Usage (continued):

c. Penalties during POCs shall be:

i. The greater of \$10 or 5 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices stated above for each day of the POC, for each MMBtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section F-5-a Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and

ii. The greater of \$20 or 10 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices stated above for each day of the POC, for each MMBtu of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group.

d. Penalties during OFOs – Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

i. Standard OFO Penalties: For each day of the Standard OFO, the greater of \$5 or 2½ times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices listed above times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section F-5-a Tolerance Levels.

ii. Emergency OFO Penalties: For each day of the Emergency OFO, the greater of \$10 or 5 times the daily midpoint stated on S&P Platt's Gas Daily Index for the highest of all the indices listed above times the MMBtu of Unauthorized Over-or Under-deliveries that exceed the tolerance level applicable under Section F-5-a Tolerance Levels.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

F. Priority of Service (continued):

5. Penalties for Unauthorized Usage (continued):

e. Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced Customers shall be billed to and collected from the applicable Customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed by the Company to the aggregated customer(s) identified as the customer or customers that caused the Over- or Under-Delivery Penalties based upon the telemetry data. Notwithstanding any other nomination provision to the contrary, RGMs shall assign daily nominations by customer within each pool nomination for the OFO/POC period. In the event Company does not receive such customer-level nominations to render timely bills, Company may bill such penalties to the RGM for apportionment among its customers. Customers will continue to have sole financial responsibility to Spire for all charges on the account.

6. Tariff Revisions to Address Market Changes:

In the event KGS or SSC amends its respective tariff regarding OFO/POC penalties, the Company, any Customer, any RGM, the Staff of the Missouri Public Service Commission or the Office of Public Counsel is hereby authorized to initiate a workshop docket with the Missouri Public Service Commission for the purpose of examining the OFO/POC penalties herein.

G. General Terms & Conditions

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Electronic Gas Measurement Equipment (EGM).
4. Tax Adjustment (TA).
5. Experimental School Transportation Program (STP)
6. Infrastructure System Replacement Surcharge (ISRS)
7. Emergency Curtailment Plan

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

TRANSPORTATION SERVICE
TS

H. Definitions

1. The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.6 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.7 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.8 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.9 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

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For: Spire Missouri

TRANSPORTATION SERVICE
TS

H. Definitions (Continue)

1.10 The term "CityGate" shall mean the location at which gas changes ownership or transportation responsibility from a pipeline to a local distribution company or gas utility.

1.12 The terms "timely cycle", "evening cycle" and "IntraDay 3" shall mean the start times designated by FERC in its then current Order on the subject.

I. Electronic Gas Measurement Equipment (EGM)

EGM equipment will be required for natural gas service supplied to transportation customers. EGM equipment will be required on all meters necessary to record 100% of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. The Company agrees to provide a data link or contact closure from the Company's EGM equipment to the Customer at the meter site so Customer and its RGM can receive data in the same time and fashion that is available to the Company. At the Customer's request, Company will inspect and evaluate Customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill the Customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection.

The Customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone and/or data circuitry according to the Company's EGM standards. Electric power and telephone connection locations shall be mutually agreed to by Company and the Customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within 30 days written notice to the Customer. The Customer will be placed into the appropriate rate schedule based on annual consumption. A minimum of twelve (12) months must pass for the Customer to again qualify for the transportation service. The Customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

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TRANSPORTATION SERVICE
TS

I. Electronic Gas Measurement Equipment (EGM)

Definitions:

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

Other Provisions:

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Cost of telemetry will be borne by transportation customers. Company will permit customer to finance the EGM equipment over a three (3) year period at 5% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in the Company's Rules and Regulations Usage Estimating Procedure.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

A. Availability:

1. Gas transportation service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,500 Ccf and an annual usage equal to, or greater than, 300,000 Ccf, except as provided in paragraph A.2 below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.

2. For purposes of applying the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described in Section B.1. below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 Ccf and an annual usage equal to, or greater than, 200,000 Ccf. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,500 Ccf and an annual usage between 200,000 and 300,000 Ccf when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.

3. Transportation service under this tariff will be made available to eligible customers upon request when the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

A. Availability: (continued)

4. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

B. CHARACTER OF SERVICE

1. The Company will transport and deliver Customer-owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered to the Customer at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined in Paragraph 1.1 of Section D hereof, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.

2. In no event shall the Customer's DSQ exceed the Customer's contracted for billing demand except as permitted under the Authorized Overrun provisions set forth under Section B(5) hereof.

3. In the event service curtailments are required because of distribution capacity constraints on the Company's system, the Company shall not discriminate between transportation and sales customers for purposes of determining the order and priority of such curtailments. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

4. In the event the supply of natural gas available to the Company in any area is less than the amount required to meet the need of all customers in the area, the Company shall have the right to: (1) purchase the natural gas supplies owned by, or purchased on behalf of, any of its transportation customers to the extent (a) the Company implements curtailment of natural gas service to customers pursuant to Step 4 of the Emergency Curtailment Plan contained in Sheets R17 and R17.1 of the Company's Tariffs and (b) such gas is available for delivery to the Company under the terms of an existing transportation service arrangement; or (2) temporarily suspend gas transportation hereunder.

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For: Spire Missouri East

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

B. CHARACTER OF SERVICE (continued)

The Company's right to purchase gas owned by a customer shall be exercised by the Company only after the Company has exhausted reasonable efforts to obtain the necessary gas supplies from other sources. Such right shall terminate once the gas supplies available to the Company from other sources are sufficient to serve the needs of the higher priority customers on whose behalf the purchase of customer-owned gas by the Company was made. The price to be paid by the Company for gas purchased under this provision shall be equal to the Customer's then current thermally equivalent cost of alternate fuel, or the then current thermally equivalent cost of #2 fuel oil as posted in The Oil Daily newspaper for the St. Louis area, whichever cost is the lowest.

5. Authorized Overrun Provision – When requested by the Customer, and authorized by the Company in its sole discretion, the Customer's DSQ on any day may be increased to a level not to exceed 110% of the currently effective billing demand, without causing an increase in such billing demand.

6. Period of Excess Receipts – Effective at the beginning of any day, as such term is defined in Paragraph 1.1 of Section D hereof, and with the same notice requirements as in B.1. above, any Customer may be ordered to limit its DSQ to 115% of the deliveries made to such Customer. However, any such limitation shall not exceed a total of eight days in any thirty-day rolling period. When such limitation order is in effect, the Company will purchase from such Customer any excess receipts at 75% of the lesser of the first of the month index or the daily index published in the Gas Daily for NGPL Texok deliveries. Such purchases by the Company shall be used to satisfy the Company's system supply requirements. When possible, prior to the notification described above, the Company shall provide advance notice to Customers on a best-efforts basis of an imminent Period of Excess Receipts that may be under consideration by the Company.

7. Retainage: The gas retained by the Company shall be one percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the one percent retainage otherwise provided in this subsection.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

C. RATES

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge - per month	\$2131.41
Reservation Charge - per billing demand Ccf	\$0.612
Transportation Charge - per Ccf transported (*)	
For the first 36,000 Ccf transported per month	\$0.02559
For all Ccf transported in excess of 36,000 Ccf	\$0.01071
Authorized Overrun Charge – per Ccf transported.	\$0.04795

(#) Single customers with multiple accounts located on contiguous property

(*) The first block transportation shall collectively apply to no more than 36,000 Ccf of throughput in any month for each separately metered location.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Additional Transportation Charges – For all Ccf transported, the Transportation Charge and Authorized Overrun Charge shall be increased to include the currently effective level of any other non-commodity related gas cost charge per Ccf.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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For: Spire Missouri East

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

C. RATES (continued)

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in Ccf) transported for each separately metered service during any consecutive period of 24 hours during the months of November through March when the Company has restricted Service deliveries to the DSQ. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

Unauthorized Use - On any day, the Company may order a Customer contracting for Transportation Service to limit its use to the DSQ. When such limitation order is in effect, the Customer will be charged an unauthorized use charge of the higher of \$2.00 per Ccf or the equivalent of the daily NYMEX price for all gas used in excess of the DSQ. This unauthorized use charge is in addition to the other applicable charges set forth herein, and is subject to the service discontinuance rights of the Company set forth under Section B(1) hereof.

D. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A "day" shall be a period of twenty-four (24) consecutive hours commencing at nine o'clock (9:00) a.m. Central Clock Time ("CT").

1.2 A "month" shall be a period of one calendar month commencing at nine o'clock (9:00) a.m. CT on the first day of such month.

1.3 A "year" shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o'clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

D. TERMS AND CONDITIONS (continued)

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.9 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.10 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

1.11 The term "notification" as it is used in Sections B.1 and B.6 of the Company's Large Volume Transportation Service rate schedule shall mean contacting the Customer by telephone and either e-mail or facsimile, when such contact information is provided by the Customer; however, in cases where either e-mail or facsimile access is available and the Company's attempt to make personal telephone contact is unsuccessful, such e-mail or facsimile contact shall constitute notification. The Company shall solicit such contact information at least annually and it is the responsibility of Customer to notify the Company of contact changes in the interim.

2. RULES AND REGULATIONS - Transportation service shall be furnished under this tariff and unless stated otherwise in this tariff, such service shall be subject to the Company's Tariff Rules and Regulations.

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LARGE VOLUME TRANSPORTATION SERVICE
LVTS

D. TERMS AND CONDITIONS (continued)

3. BILLING

3.1 The Company will render bills monthly for the transportation service furnished during the previous monthly period, and such billing shall become due 15 days after the date of the invoice. Should the Customer fail to pay the amount of any such billing by the due date, an additional charge of 2% of such bill shall be owed. If such failure shall continue for fifteen (15) days after such payment is due, then the Company, in addition to any other remedy it may have, may suspend further receipt and/or delivery of gas to such Customer until all overdue billing amounts are paid.

3.2 The Customer agrees to reimburse the Company for all taxes and other fees levied in connection with the transportation service which the Company is obligated to pay to any governmental, municipal or taxing authority.

4. CONDITIONS OF RECEIPT AND DELIVERY

4.1 The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be resold by the Customer.

4.2 The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

4.3 Before the Customer commences, or causes to be commenced, the delivery of any gas to the Company for transport, such Customer shall furnish to the Company adequate information which demonstrates to the Company's satisfaction that the gas supplies the Customer will purchase, and the third party transportation to be provided such supplies, will conform to the delivery specifications of the Company and of the Transporter's tariff, and that such supplies are reasonably reliable for the purpose of meeting the Customer's DSQ requirements.

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DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

D. TERMS AND CONDITIONS (continued)

4.4 The determination of system capacity limitations shall be in the sole discretion of the Company, which discretion will be exercised reasonably. If capacity limitations restrict the quantities of gas which the Customer desires to be transported, the Customer may request the Company to make reasonable enlargements and/or modifications in its existing facilities, which request(s) the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements and/or modifications are paid by the Customer. Title to such enlarged and/or modified facilities shall be, and remain, in the Company free and clear of any lien or equity interest by the Customer, or any other person or party. Nothing herein contained shall be construed as obligating the Company to construct any extensions or modify its facilities.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

D. TERMS AND CONDITIONS (continued)

5. SCHEDULING

5.1 Schedules of the Customer's DSQ must be received by the Company by the times provided herein and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

5.2 By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

Other Terms and Conditions- Service provided hereunder is subject to the Company's General Terms and Conditions (GTC) and Transportation Provisions (TRPR) as approved by the Missouri Public Service Commission.

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Spire Missouri Inc., St. Louis, MO. 63101

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GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a twelve (12) month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 23 through 24, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent twelve (12) month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVTS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$293.38. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly transportation charges.

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Spire Missouri Inc., St. Louis, MO. 63101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

Each customer meeting the eligibility requirements of this schedule shall give the Company twelve (12) months written notice before switching from a general sales service rate schedule to this schedule, unless the customer has paid the Company a charge designed to reimburse the Company for any costs which have been incurred to provide sales service to the customer and which cannot be avoided or recouped through other reasonably available means. Such costs may include interstate pipeline charges for storage and transportation and higher gas costs because of a decrease in purchase volumes. Customers must give the Company twelve (12) months written notice to switch from the transportation service to a general sales service rate schedule, unless sales gas is otherwise available and the customer has paid the Company the incremental cost of providing such service in the period prior to when such notice would have otherwise become effective. Such costs may include incremental pipeline transportation and storage capacity and higher gas supply costs.

Compression of natural gas for use as a fuel in vehicular combustion engines – CNG

Applicable to gas service provided under contract to retail distributors for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines.

Service under these schedules shall be through one or more meters at the option of the Company, provided they are located at the same premise. Service for any end use of gas other than the compression of natural gas for vehicle use, such as space heating, water heating, processing or boiler fuel use, is not permitted under these schedules as provided.

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

The service provided under this rate schedule does not include the provision of compression services or facilities.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME TRANSPORTATION SERVICE
LVTs

CONTRACT DEMAND OPTION

1. To the extent permitted by the Company's gas transportation agreements, initial Contract Demand levels will be accepted at any time and will continue through October 31 of the current year. Customers receiving service hereunder may elect to amend their Contract Demand level effective on each November 1 with at least one hundred and eighty (180) days prior written notice to the Company. Failure by an existing transportation customer to make a Contract Demand election at the required time shall be sufficient cause for the Company to extend that existing Contract Demand level for the following year. Increases in the Contract Demand level may be made only with approval of the Company which shall not be withheld if (1) the net change by all customers eligible to specify Contract Demand levels results in a decreased requirement for such gas large enough to accommodate the requested increase or (2) the net change results in an increased requirement and the Company is able to secure a sufficient gas supply and/or transportation capacity of gas to meet such increased requirements.

If the Company is unable to secure a sufficient gas supply and/or transportation capacity for this purpose, the added gas supply and/or transportation capacity, if any, will be allocated among the customers requesting an increase in their Contract Demand level based on the proportion each customer's requested increase bears to the total increase requested by all customers.

2. The Company shall be bound only to provide natural gas to satisfy the customer's Contract Demand level to the extent a supply of natural gas is available in quantities sufficient to provide such gas without jeopardizing service to higher priority customers according to the Company's priority of service schedule contained in its General Terms and Conditions and the Company shall not be liable for loss or damage to the customer in the event of curtailment of gas supply. In such event, the Company may require the customer to curtail its usage below its Contract Demand. In the event that the customer, after such notice, fails to conform its usage to the level specified by the Company, it shall be liable for all applicable Unauthorized Use Charges as set forth in the Transportation Provisions (TRPR) schedule. The customer shall be responsible for establishing and maintaining alternate fuel burning facilities adequate, in the customer's sole judgment, to prevent loss or damage to the customer in the event of curtailment of gas supply.

3. Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Infrastructure System Replacement Surcharge (ISRS) in Sheet 12, the Tax Adjustment (TA) schedule in Sheet 14 and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$1145.90 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05512 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.04300 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03441 per Ccf for the first 36,000 Ccfs delivered, plus
\$0.02280 per Ccf for all additional gas delivered.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum Delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's Rendering and Payment of Bills rule contained in Section 6 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.00053 per Ccf.

Demand related purchase gas costs of \$0.86788 per Ccf of contract demand and \$0.02853 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate who elect to utilize the contract demand option. Revenues received from the contract demand option service shall be credited to the ACA account.

Firm transportation charges, from the PGA, to be included in the monthly cash out reconciliation.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

NET MONTHLY BILL (continued)

Unauthorized Use - In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero monthly nomination, then all deliveries to the customer, in excess of any contracted Contract Demand level shall be considered unauthorized use and shall be billed unauthorized use charges, as described in the Transportation Provisions schedule (TRPR). The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under \$2 or to amounts being collected through a pre-arranged payment agreement with the Company that is current.

CANCELLED - Missouri Public Service Commission - 12/26/2022 - GR-2022-0179 - JG-2023-0101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

OTHER TERMS AND CONDITIONS

1. The transporting customer shall, at all times, cause gas to be delivered to a delivery location (an interconnection point between the delivering upstream pipeline system and the Company's local distribution system over which the gas is being delivered to the customer's facilities where it is to be ultimately consumed) which is acceptable to the Company. All gas delivered to the Company, at any time, for transportation to the customer's end use location must be delivered to the delivery location from which the Company is physically able to receive the gas and ultimately redeliver such volume to the customer's facilities.

The Company will not accept gas from an existing transportation customer, or accept a new local distribution system transportation customer, where such customer causes gas to be delivered to a delivery location which could jeopardize, at any time, delivery of gas purchased by the Company for resale to its firm customers.

The Company shall retain all records associated with its decision to deny a customer transportation service and/or to deny service at any specific delivery location. The Company will provide an explanation of its decision and supporting documentation to the customer upon request. The Company will also provide pertinent records to the staff of the Missouri Public Service Commission and the Office of Public Counsel upon request, subject to claims of privilege.

2. Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

- A. General Terms and Conditions (GTC).
- B. Transportation Provisions (TRPR).
- C. Electronic Gas Measurement Equipment (EGM).
- D. Infrastructure System Replacement Surcharge (ISRS).

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

LARGE VOLUME TRANSPORTATION SERVICE
LVTS

STATE OF MISSOURI SALES TAX APPLICABILITY

Sales to customers who purchase natural gas service for domestic use under this tariff shall be classified by the company as "residential" sales exempt from state sales tax.

Domestic use shall be defined as all natural gas service which is ultimately consumed at a single or multiple family dwelling for space heating, water heating, cooking, air conditioning and other household uses, and shall include, but not be limited to, natural gas service through a single or master meter for residential apartments or condominiums, including service for common areas and facilities and vacant units.

This tariff is intended to satisfy the provisions of section 144.030.2(23), RSMO, by establishing a classification system permitting the sales and purchases of natural gas for domestic use under this tariff to be classified as "residential" and exempt from state sales tax.

Taxes other than state sales taxes may still be applicable.

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Spire Missouri Inc., St. Louis, MO. 63101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA) (continued)

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the off-system sales margins and release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in this tariff.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

For each twelve (12) month billing period ended September 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in this tariff.

This adjustment shall be rounded to the nearest \$0.00001 per Ccf and applied to the billings of each applicable sales rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA in the same manner as all other Purchased Gas Cost Adjustments.

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Spire Missouri Inc., St. Louis, MO. 63101

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CANCELLED - Missouri Public Service Commission - 05/02/2025 - GR-2023-0217 - JG-2025-0143

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

E PGA COMPUTATION VOLUMES (Ccfs)

Spire Missouri East

Purchase Volumes (P): 756,435,886

Sales Volumes (V): 736,926,650

Spire Missouri West

Purchase Volumes (P): 516,775,392

Sales Volumes (V): 482,737,566

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Spire Missouri Inc., St. Louis, MO. 63101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

F. GAS COST INCENTIVE MECHANISM

The Company and its Firm Sales customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company. Firm Sales customers shall retain 75% of the annual off-system sales margins and capacity release revenues and the Company shall retain 25% of such margins. The Company will record in an Incentive Revenue ("IR") Account that portion of revenue retained by the Company according to the sharing percentages. The firm sales customers' share of off-system sales margins and capacity release revenues shall remain distinct between Spire East and Spire West.

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Spire Missouri Inc., St. Louis, MO. 63101

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Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential General	\$0.56953	\$0.20635	\$0.77588
Small General Service	\$0.56953	\$0.20635	\$0.77588
Large General Service	\$0.56953	\$0.20635	\$0.77588
Large Volume Service	\$0.56953	\$0.20635	\$0.77588
Other Firm Service:	\$0.56953	\$0.20635	\$0.77588
Gallons			
L.P. Gas	\$1.85800	\$0.40505	\$2.26305

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

DATE OF ISSUE: November 1, 2023

DATE EFFECTIVE: November 16, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No.9
CANCELLING

P.S.C. MO. No.9

Second Revised
First Revised

SHEET No. 11.7
SHEET No. 11.7

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential General	\$0.62037	\$0.15551	\$0.77588
Small General Service	\$0.62037	\$0.15551	\$0.77588
Large General Service	\$0.62037	\$0.15551	\$0.77588
Large Volume Service	\$0.62037	\$0.15551	\$0.77588
Other Firm Service:	\$0.62037	\$0.15551	\$0.77588
Gallons			
L.P. Gas	\$1.87900	\$0.03590	\$1.91490

Residential sales are rendered under Residential General Service (Sheet No. 2)
SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.
Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).
L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

DATE OF ISSUE: January 4, 2023

DATE EFFECTIVE: January 19, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential General	\$0.55353	\$0.15551	\$0.70904
Small General Service	\$0.55353	\$0.15551	\$0.70904
Large General Service	\$0.55353	\$0.15551	\$0.70904
Large Volume Service	\$0.55353	\$0.15551	\$0.70904
Other Firm Service:	\$0.55353	\$0.15551	\$0.70904
Gallons			
L.P. Gas	\$1.87900	\$0.03590	\$1.91490

Residential sales are rendered under Residential General Service (Sheet No. 2)

SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.

Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

DATE OF ISSUE: November 11, 2022

DATE EFFECTIVE: November 29, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

G. SUMMARY STATEMENT – Spire Missouri East

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential General	\$0.50499	\$0.09515	\$0.60014
Small General Service	\$0.50499	\$0.09515	\$0.60014
Large General Service	\$0.50499	\$0.09515	\$0.60014
Large Volume Service	\$0.50499	\$0.09515	\$0.60014
Other Firm Service:	\$0.50499	\$0.09515	\$0.60014
Gallons			
L.P. Gas	\$1.87900	\$0.03708	\$1.91608

Residential sales are rendered under Residential General Service (Sheet No. 2)

SGS & LGS sales are rendered under Small General Service and Large General Service (Sheet Nos. 3, and 4), respectively.

Other Firm sales are rendered under the Unmetered Gas Light Service Rate (Sheet No. 6).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

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 Spire Missouri Inc., St. Louis, MO. 63101

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 GR-2021-0108; YG-2022-0162

P.S.C. MO. No.9
CANCELLING

P.S.C. MO. No.9

Fourth Revised
Third Revised

SHEET No. 11.8
SHEET No. 11.8

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential	\$0.65817	\$0.26171	\$0.91988
Small General Service	\$0.65817	\$0.26171	\$0.91988
Large General Service	\$0.65817	\$0.26171	\$0.91988
Large Volume Service	\$0.65817	\$0.26171	\$0.91988
Unmetered Gas Light (1)	\$0.65817	\$0.26171	\$0.91988

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

DATE OF ISSUE: May 21, 2024

DATE EFFECTIVE: June 5, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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P.S.C. MO. No.9
CANCELLING

P.S.C. MO. No.9

Third Revised
Second Revised

SHEET No. 11.8
SHEET No. 11.8

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential	\$0.75817	\$0.26171	\$1.01988
Small General Service	\$0.75817	\$0.26171	\$1.01988
Large General Service	\$0.75817	\$0.26171	\$1.01988
Large Volume Service	\$0.75817	\$0.26171	\$1.01988
Unmetered Gas Light (1)	\$0.75817	\$0.26171	\$1.01988

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

DATE OF ISSUE: November 1, 2023

DATE EFFECTIVE: November 16, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No.9
CANCELLING

P.S.C. MO. No.9

Second Revised
First Revised

SHEET No. 11.8
SHEET No. 11.8

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential	\$0.73664	\$0.33881	\$1.07545
Small General Service	\$0.73664	\$0.33881	\$1.07545
Large General Service	\$0.73664	\$0.33881	\$1.07545
Large Volume Service	\$0.73664	\$0.33881	\$1.07545
Unmetered Gas Light (1)	\$0.73664	\$0.33881	\$1.07545

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

DATE OF ISSUE: January 4, 2023

DATE EFFECTIVE: January 19, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 11/16/2023 - GR-2023-0217 - JG-2024-0055

FILED - Missouri Public Service Commission - 01/19/2023 - GR-2023-0217 - YG-2023-0122

P.S.C. MO. No.9
CANCELLING

P.S.C. MO. No.9

First Revised
Original

SHEET No. 11.8
SHEET No. 11.8

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential	\$0.58423	\$0.33881	\$0.92304
Small General Service	\$0.58423	\$0.33881	\$0.92304
Large General Service	\$0.58423	\$0.33881	\$0.92304
Large Volume Service	\$0.58423	\$0.33881	\$0.92304
Unmetered Gas Light (1)	\$0.58423	\$0.33881	\$0.92304

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

DATE OF ISSUE: November 11, 2022

DATE EFFECTIVE: November 29, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 01/19/2023 - GR-2023-0217 - YG-2023-0122

FILED - Missouri Public Service Commission - 11/29/2022 - GR-2023-0157 - JG-2023-0090

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

PURCHASED GAS COST ADJUSTMENT
PGA

H. SUMMARY STATEMENT – Spire Missouri West

Ccf

<u>Sales Classification</u>	<u>CPGA</u>	<u>ACA</u>	<u>Total PGA</u>
Residential	\$0.42777	\$0.36533	\$0.79310
Small General Service	\$0.42777	\$0.36533	\$0.79310
Large General Service	\$0.42777	\$0.36533	\$0.79310
Large Volume Service	\$0.42777	\$0.36533	\$0.79310
Unmetered Gas Light (1)	\$0.42777	\$0.36533	\$0.79310

1 Each Unmetered Gaslight Unit is equal to 15 Ccf.

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
 Spire Missouri Inc., St. Louis, MO. 63101

FILED
 Missouri Public
 Service Commission
 GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 2.07
Small General Gas Service (SGS)	\$ 4.21
Large General Gas Service (LGS)	\$ 15.02
Large Volume Service (LV)	\$ 109.88
Unmetered Gas Light Service (UG)	\$ 0.72
General L.P. Gas Service (LP)	\$ 2.16
Large Volume Transportation Service (LVTS)	\$ 228.42

Spire West

Residential Service (RS)	\$ 4.71
Small General Gas Service (SGS)	\$ 10.28
Large General Gas Service (LGS)	\$ 44.62
Large Volume Service (LV)	\$ 375.46
Large Volume Transportation Service (LVTS)	\$ 291.44
Transportation Service (TS)	\$ 45.98
Intrastate Transportation Service (ITS)	\$ 291.44

DATE OF ISSUE: October 30, 2024

DATE EFFECTIVE: ~~November 29, 2024~~
November 16, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Sixth Revised
Fifth Revised

SHEET No. 12
SHEET No. 12

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 1.43
Small General Gas Service (SGS)	\$ 2.92
Large General Gas Service (LGS)	\$ 10.42
Large Volume Service (LV)	\$ 76.22
Unmetered Gas Light Service (UG)	\$ 0.50
General L.P. Gas Service (LP)	\$ 1.50
Large Volume Transportation Service (LVTS)	\$ 158.44

Spire West

Residential Service (RS)	\$ 3.22
Small General Gas Service (SGS)	\$ 7.04
Large General Gas Service (LGS)	\$ 30.55
Large Volume Service (LV)	\$ 257.04
Large Volume Transportation Service (LVTS)	\$ 199.52
Transportation Service (TS)	\$ 31.48
Intrastate Transportation Service (ITS)	\$ 199.52

DATE OF ISSUE: April 24, 2024

DATE EFFECTIVE: ~~May 24, 2024~~
May 13, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 11/16/2024 - GR-2025-0026 - JG-2025-0059

FILED - Missouri Public Service Commission - 05/13/2024 - GO-2024-0214 - JG-2024-0149

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Fifth Revised
Fourth Revised

SHEET No. 12
SHEET No. 12

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 0.75
Small General Gas Service (SGS)	\$ 1.53
Large General Gas Service (LGS)	\$ 5.47
Large Volume Service (LV)	\$ 40.03
Unmetered Gas Light Service (UG)	\$ 0.26
General L.P. Gas Service (LP)	\$ 0.79
Large Volume Transportation Service (LVTS)	\$ 83.21

Spire West

Residential Service (RS)	\$ 1.79
Small General Gas Service (SGS)	\$ 3.91
Large General Gas Service (LGS)	\$ 16.98
Large Volume Service (LV)	\$ 142.88
Large Volume Transportation Service (LVTS)	\$ 110.91
Transportation Service (TS)	\$ 17.50
Intrastate Transportation Service (ITS)	\$ 110.91

DATE OF ISSUE: October 4, 2023

DATE EFFECTIVE: ~~November 3, 2023~~
October 23, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 05/13/2024 - GO-2024-0214 - JG-2024-0149

FILED - Missouri Public Service Commission - 10/23/2023 - GO-2023-0432 - JG-2024-0045

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 0.37
Small General Gas Service (SGS)	\$ 0.75
Large General Gas Service (LGS)	\$ 2.67
Large Volume Service (LV)	\$ 19.56
Unmetered Gas Light Service (UG)	\$ 0.13
General L.P. Gas Service (LP)	\$ 0.38
Large Volume Transportation Service (LVTS)	\$ 40.68

Spire West

Residential Service (RS)	\$ 0.59
Small General Gas Service (SGS)	\$ 1.30
Large General Gas Service (LGS)	\$ 5.62
Large Volume Service (LV)	\$ 47.28
Large Volume Transportation Service (LVTS)	\$ 36.70
Transportation Service (TS)	\$ 5.79
Intrastate Transportation Service (ITS)	\$ 36.70

DATE OF ISSUE: April 20, 2023

DATE EFFECTIVE: ~~May 20, 2023~~
May 06, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Third Revised
Second Revised

SHEET No. 12
SHEET No. 12

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Unmetered Gas Light Service (UG)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00

Spire West

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00
Transportation Service (TS)	\$ 0.00
Intrastate Transportation Service (ITS)	\$ 0.00

DATE OF ISSUE: December 2, 2022

DATE EFFECTIVE: ~~January 1, 2023~~
December 26, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 05/06/2023 - GO-2023-0203 - JG-2023-0190

FILED - Missouri Public Service Commission - 12/23/2022 - GR-2022-0179 - JG-2023-0101

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 0.83
Small General Gas Service (SGS)	\$ 1.40
Large General Gas Service (LGS)	\$ 5.01
Large Volume Service (LV)	\$ 36.67
Unmetered Gas Light Service (UG)	\$ 0.24
General L.P. Gas Service (LP)	\$ 0.72
Large Volume Transportation Service (LVTS)	\$ 80.19

Spire West

Residential Service (RS)	\$ 1.61
Small General Gas Service (SGS)	\$ 3.00
Large General Gas Service (LGS)	\$ 13.02
Large Volume Service (LV)	\$ 109.56
Large Volume Transportation Service (LVTS)	\$ 92.46
Transportation Service (TS)	\$ 14.59
Intrastate Transportation Service (ITS)	\$ 92.46

DATE OF ISSUE: October 5, 2022

DATE EFFECTIVE: ~~November 5, 2022~~
October 21, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 0.36
Small General Gas Service (SGS)	\$ 0.61
Large General Gas Service (LGS)	\$ 2.18
Large Volume Service (LV)	\$ 15.93
Unmetered Gas Light Service (UG)	\$ 0.10
General L.P. Gas Service (LP)	\$ 0.31
Large Volume Transportation Service (LVTS)	\$ 34.84

Spire West

Residential Service (RS)	\$ 0.74
Small General Gas Service (SGS)	\$ 1.37
Large General Gas Service (LGS)	\$ 5.94
Large Volume Service (LV)	\$ 49.98
Large Volume Transportation Service (LVTS)	\$ 42.18
Transportation Service (TS)	\$ 6.66
Intrastate Transportation Service (ITS)	\$ 42.18

DATE OF ISSUE: April 21, 2022

DATE EFFECTIVE: ~~May 21, 2022~~
May 7, 2022

ISSUED BY: Scott A. Weitzel, Vice President, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GO-2022-0171; YG-2022-0250

CANCELLED - Missouri Public Service Commission - 10/21/2022 - GO-2022-0339 - YG-2023-0063

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE
ISRS

Description: The Infrastructure System Replacement Surcharge (ISRS) is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Spire East

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Unmetered Gas Light Service (UG)	\$ 0.00
General L.P. Gas Service (LP)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00

Spire West

Residential Service (RS)	\$ 0.00
Small General Gas Service (SGS)	\$ 0.00
Large General Gas Service (LGS)	\$ 0.00
Large Volume Service (LV)	\$ 0.00
Large Volume Transportation Service (LVTS)	\$ 0.00
Transportation Service (TS)	\$ 0.00
Intrastate Transportation Service (ITS)	\$ 0.00

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED
May 7, 2022
Missouri Public
Service Commission
GO-2022-0171; YG-2022-0250

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE in Ccf:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	(\$0.00508)

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	\$0.00026

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2021 S2	4/1/2022	6	9/30/2022	(\$0.00482)

DATE OF ISSUE: March 2, 2022

DATE EFFECTIVE: April 1, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE in Ccf:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	(\$0.00508)
2021 S1	4/1/2021	12	3/31/2022	\$0.00667

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	\$0.00026
2021 S1	4/1/2021	12	3/31/2022	\$0.00009

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2021 S2	10/1/2021	6	3/31/2022	\$0.00194

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
 Spire Missouri Inc., St. Louis, MO 63101

CANCELLED
 April 1, 2022
 Missouri Public
 Service Commission
 GR-2022-0235; JG-2022-0231

FILED
 Missouri Public
 Service Commission
 GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	(\$0.00076)

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	\$0.00004

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2021 S2	4/1/2022	6	9/30/2022	(\$0.00072)

DATE OF ISSUE: March 2, 2022

DATE EFFECTIVE: April 1, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

RATE:

CSWNA Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>CSWNA (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	(\$0.00076)
2021 S1	4/1/2021	12	3/31/2022	\$0.00642

SRR Table:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>SRR (Semiannual)</u>
2021 S2	10/1/2021	12	9/30/2022	\$0.00004
2021 S1	4/1/2021	12	3/31/2022	\$0.00013

WNA Rider Rate:

<u>Period</u>	<u>Rate First Effective</u>	<u>Months</u>	<u>Rate Ending Effective</u>	<u>Monthly WNA Rider Rate</u>
2021 S2	10/1/2021	6	3/31/2022	\$0.00583

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
 Spire Missouri Inc., St. Louis, MO 63101

CANCELLED
 April 1, 2022
 Missouri Public
 Service Commission
 GR-2022-0235; JG-2022-0232

FILED
 Missouri Public
 Service Commission
 GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

APPLICABILITY

The Weather Normalization Adjustment Rider ("WNAR") is applicable to each Ccf of gas delivered under the terms of the residential rate schedule throughout the service areas of Spire East and Spire West. The Rider will be applied as a separate line item on a customer's bill.

The Company will make an annual rate filing by July 1 to adjust the WNA Rider with an effective date that coincides with the read date of the first September billing cycle. Staff will file its recommendation to the Commission regarding the filing by August 1.

The WNAR rate will remain in effect for the twelve (12) billing months beginning with the September billing month.

CALCULATION OF ADJUSTMENT

The Weather Adjustment to Usage ("WAU") will be calculated for each billing cycle and billing month as follows:

$$WAU_i = \sum_{j=1}^{18} ((NDD_{ij} - ADD_{ij}) \cdot C_{ij}) \cdot \beta$$

Where:

- i = the applicable billing month
- WAU_i = Weather Adjustment to usage for the billing month in Ccfs
- j = the billing cycle
- NDD_{ij} = the total normal heating degree days for billing cycle j in billing month i based upon Staff's daily normal weather as determined in the most recent rate case
- ADD_{ij} = the total actual heating degree days, base 65° at St. Louis Lambert International Airport Weather Station (Spire East) and KCI Airport Weather Station (Spire West) for billing cycle j in billing month i
- C_{ij} = the total number of customer charges charged in billing cycle j and billing month i
- β = the coefficient of 0.146396 for Spire East and the coefficient of 0.129856 for Spire West

The revenue adjustment ("RA") for each billing month shall be calculated as follows

$$RA_i = WAU_i \times WRVR_i$$

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
 Spire Missouri Inc., St. Louis, MO 63101

FILED
 Missouri Public
 Service Commission
 GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

CALCULATION OF ADJUSTMENT (Continued)

Where

WRVR = the Weighted Residential Variable Rate applicable to the billing month. For the winter billing months (November through April), the WRVR shall be equal to the Residential Winter Charge for Gas Used of \$0.27630 for Spire East and \$0.27073 for Spire West. The WRVR for each of the summer billing months (May through October) is the average of the volumetric rates weighted by the number of customers whose usage ends in that block as normalized in the last general rate case. The WRVR for each billing month is reflected in the table below:

Spire East

May	June	July	August	September	October
\$0.25890	\$0.25315	\$0.25099	\$0.25143	\$0.25308	\$0.25290

Spire West

May	June	July	August	September	October
\$0.25218	\$0.24728	\$0.24640	\$0.24667	\$0.24718	\$0.24768

CALCULATION OF WNAR RATE

The WNAR rate is the Total Recovery Amount ("TRA") divided by the annual volumetric billing determinants set for the residential rate class in the most recent general rate case. For Spire East - 491,268,939 and for Spire West - 373,731,544.

The Total Recovery Amount ("TRA") is the sum of the Annual Revenue Adjustment ("ARA") and the True-up Amount ("TA").

The Annual Revenue Adjustment ("ARA") is the sum of the billing month revenue adjustment ("RA") for each of 12 billing months ending with the May billing month.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

CALCULATION OF WNAR RATE (Continued)

The True-up Amount ("TA") will be the difference between the revenue billed through the WNAR and the ordered TRA for the recovery period. The revenue billed shall be the actual WNAR revenue billed for the billing months of September through May. The WNAR revenue billed for the billing months of June, July, and August shall be estimated using the volumetric billing determinates for those months as set in the last general rate case. These billing determinants are reflected in the table below:

Spire East

June	July	August
11,537,092	9,535,076	8,344,158

Spire West

June	July	August
8,427,191	6,671,985	5,855,244

OTHER TERMS

There shall be a limit of \$0.05 per Ccf on upward adjustments for the WNAR rate and no limit on downward adjustment. Any TRA not recovered due to this cap of \$0.05 per Ccf will be deferred for recovery from customers in the next recovery period.

Each month, interest at Spire's short-term borrowing rate shall be applied to the Company's average beginning and ending monthly TRA balances. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the WNA deferral period.

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WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2024 through August 2025

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2023 through May 2024 (ARA)	\$ 32,570,775.11	\$ 18,638,059.86
True-Up Amount for September 2023 through August 2024 (TA)	\$ 2,719,567.96	\$ 1,731,007.39
Interest on True-Up Amount (I _{TA})	\$ 460,302.14	\$ 285,486.89
Total Recovery Amount (TRA = ARA + I _{RA} + TA + I _{TA})	\$ 35,750,645.21	\$ 20,654,554.14
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.07577/Ccf	\$ 0.05493/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2023 through August 2024

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 2022 through May 2023 (ARA)	\$ 13,312,832.12	\$ 8,763,564.45
True-Up Amount for September 2022 through August 2023 (TA)	\$ 1,185,264.86	\$ 405,791.03
Interest on True-Up Amount (I _{TA})	\$ 157,119.63	\$ 95,581.68
Total Recovery Amount (TRA = ARA + I _{RA} + TA + I _{TA})	\$ 14,655,216.61	\$ 9,264,937.16
Annual Volumetric Billing Determinants	471,806,950	376,024,242
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.03106/Ccf	\$ 0.02464/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

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For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2022 through August 2023

	Spire East	Spire West
Sum of Weather Revenue Adjustments for January 2022 through May 2022 (ARA)	\$ 2,250,656.22	\$ 1,722,086.62
True-Up Amount for August 2021 through December 2021 (TA)	\$ 5,604,310.39	\$ 3,351,263.38
Interest on True-Up Amount (I _{TA})	\$ 0.00	\$ 0.00
Total Recovery Amount (TRA = ARA + I _{RA} + TA + I _{TA})	\$ 7,854,966.61	\$ 5,073,350.00
Annual Volumetric Billing Determinants	491,268,939	373,731,544
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.01599/Ccf	\$ 0.01357/Ccf
(TRA ÷ Annual Volumetric Billing Determinants)		

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For: Spire Missouri

WEATHER NORMALIZATION ADJUSTMENT RIDER
WNAR

For service on and after January 1, 2022.

Applicable for the billing months of September 2022 through August 2023

	Spire East	Spire West
Sum of Weather Revenue Adjustments for June 20XX through May 20XX (ARA)	\$ XXX,XXX.xx	\$ XXX,XXX.xx
True-Up Amount for September 20XX through August 20XX (TA)	\$ X,XXX.xx	\$ X,XXX.xx
Interest on True-Up Amount (I_{TA})	\$ XX.xx	\$ XX.xx
Total Recovery Amount ($TRA = ARA + I_{RA} + TA + I_{TA}$)	\$ XXX,XXX.xx	\$ XXX,XXX.xx
Annual Volumetric Billing Determinants	491,268,939	373,731,544
Weather Normalization Adjustment Rider Rate (WNAR Rate)	\$ 0.00000/Ccf	\$ 0.00000/Ccf
($TRA \div$ Annual Volumetric Billing Determinants)		

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

- 1 Company's Responsibility: The Company shall deliver to a customer volumes of gas which are thermally equivalent to the volumes of gas received for the customer at a receipt point, less any amount retained by Company according to Section A-6 Retainage.
- 2 Customer's Responsibility: A customer, by taking service under a transportation service rate schedule, warrants and agrees that:
 - (a) Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas,
 - (b) The Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer, and
 - (c) The customer's gas shall at all times remain vested in the customer.
- 3 Customer's Agent: An agent shall be allowed to deliver gas to Company's system for a transportation service customer.
 - (a) Agent's Responsibilities: An agent arranging for delivery of gas for a transportation service customer must receive Company authorization prior to delivering gas to Company's system. Agents may obtain Company authorization to aggregate balancing as described in Section A-4 Aggregation by entering into a signed agreement with Company, which shall acknowledge the agent's responsibilities under Section A-9 Cash Out and Section B-5 Penalties for Unauthorized Usage.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

3 Customer's Agent: (continued)

(b) Affidavit: A customer to be represented by an agent must provide Company with an affidavit identifying its agent. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company.

(c) Billing: The Company may accept payment from the customer's agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, the Company shall notify the customer directly and shall not be required to notify the customer's agent.

4 Aggregation: Customers' agents shall be allowed to aggregate their customers' usages for purposes of nominating and balancing transportation deliveries on the same pipeline.

(a) Aggregation Groups (Pools): An agent shall establish its customers within each aggregation area into a pool or pools. Customers may not belong to more than one pool. Customers not assigned to a pool shall be individually balanced.

(b) Changes to Pools: The Company must receive changes to pools, in writing, no later than four (4) business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an Operational Flow Order (OFO) or Period of Curtailment (POC). In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the month following.

(c) Monthly Imbalances: The agent selecting pooling or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section A-9, Cash Out.

5 Nominations: A transportation service customer or the customer's agent shall be responsible for nominating volumes of gas to be received by the Company for delivery to the delivery point in order to meet customer's or pool's daily requirement for flowing gas plus retainage.

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For: Spire Missouri West

TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

6 Retainage: The gas retained by the Company shall be percentage, as defined in Rate Sheets 9 and 10, of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the defined percent retainage otherwise provided in Rate Sheets 9 and 10.

7 Daily Quantity of Transportation Service Gas: The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from the Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

8 Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer or the customer's agent shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is. Company may refuse to receive gas not meeting the quality requirements of Section A-8-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications:

(a) Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:

- (i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet,
- (ii). Its temperature shall not exceed 70° Fahrenheit.

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TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(a) Specifications (continued)

(iii). It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,

(iv). It shall not contain more than two percent 2% carbon dioxide by volume, nor more than one percent 1% oxygen by volume,

(v). Its Btu content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

(b) Determination of Quality: If the customer or customer's agent contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

(c) Heat Content: The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

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TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(d) Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.

(e) Measuring Heat Content of Gas Delivered: On the Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

(f) Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the.

(g) Delivery Pressure of Transportation Service Gas: Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

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TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

- 1.0 times the index price for each MMBtu of imbalance up to and including five percent (5%) of nominations, plus
- 1.2 times the index price for each MMBtu of imbalance which is greater than five percent (5%), up to and including ten percent (10%) of nominations, plus
- 1.4 times the index price for each MMBtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMBtu of imbalance, Southern Star Central Gas Pipeline, Inc. maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

- 1.0 times the index price for each MMBtu of imbalance up to and including five percent (5%) of nominations, plus
- 0.8 times the index price for each MMBtu of imbalance which is greater than five percent (5%) of nominations, up to and including ten percent (10%), plus
- 0.6 times the index price for each MMBtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMBtu of imbalance, Southern Star Central Gas Pipeline, Inc. maximum tariff transportation rate, minus the incremental/variable storage injection rate.

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TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: (continued)

(b) Index Price: The index price shall be determined as the arithmetic average of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, for

Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted.)

And Panhandle Eastern Pipe Line Company (Texas and Oklahoma)

10 Limitations: If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule may be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions, R-16 and R-17. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed. The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

11 Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges shall be billed to the customer in addition to amounts for service rendered hereunder.

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TRANSPORTATION PROVISIONS
TRPR

A. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

12 Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

B. PRIORITY OF SERVICE

1 Notice: Notice of Operational Flow Orders (OFO's) and Periods of Curtailment (POC) shall be provided as far in advance as practicable and prospectively may be changed by the Company upon reasonable advance notice as conditions warrant. Where practicable, OFO's will be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO. The Company may make OFO's effective with a shorter notice if necessary, to protect the integrity of its system and/or where such actions are necessary to insure compliance with the requirements of upstream pipeline companies and shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO.

Notice shall be given to each affected customer by telephone and in writing, in the manner elected by the customer or its agent, including facsimile and electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph. During emergency situations, if providing notice to customers by one of the previously identified methods is not practicable, the Company may use commercial radio and/or television to notify customers.

Spire will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

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TRANSPORTATION PROVISIONS
TRPR

B. PRIORITY OF SERVICE (continued)

Notice of an OFO shall specify the nature of the problem sought to be addressed, the anticipated duration of the required compliance and the parameters of such compliance. Upon termination of an OFO, Spire will post on its website the rationale for lifting that particular OFO.

2 Operational Flow Orders: Company may issue Operational Flow Orders (OFO's) to Transportation Customers as necessary to protect the integrity of its system or any portion thereof and/or to insure compliance with the requirements of upstream pipeline companies. Any OFO, along with associated conditions and penalties, shall be limited, as practicable to address only the problem(s) giving rise to the need for the OFO. The Company may issue notice of an OFO as provided in section (1) above to instruct all customers or agents served through a given pipeline segment, on a distribution system or any portion thereof or any individual agent or customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO whether customers or agents are required to avoid Under-Deliveries, Over-Deliveries, or both. Conditions which threaten the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariff. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. The Company's actions with respect to its OFO's shall be reasonable, objective, non-discriminatory and consistent with the General Terms and Conditions for Gas Service, R-16 Priority of Service, and R-17 Curtailment Plan. Before issuing an OFO, Spire will attempt to identify specific customers causing the conditions that give rise to the need for the OFO, and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require immediate issuance of an OFO.

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TRANSPORTATION PROVISIONS
TRPR

B. PRIORITY OF SERVICE (continued):

2 Operational Flow Orders (continued):

(a) Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the Company, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.

(b) Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.

(c) Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMBtus.

(d) Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.

(e) Spire will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or Spire directives.

(f) Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries as provided in Section A-10, Limitations.

3 Period of Curtailment: Consistent with the provisions of Section A(10) Limitations, curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. The Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.

(a) Authorized Usage: The Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.

(b) Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority category as required.

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TRANSPORTATION PROVISIONS
TRPR

B. PRIORITY OF SERVICE (continued)

3 Period of Curtailment: (continued)

(b) Curtailment Priority (continued)

The categories to be used by the Company to allocate available service, listed from highest to lowest priority, are:

(i) For a Spire Sales Service Supply Deficiency

(a) Category 1.

Sales service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.

Commercial sales service

(c) Category 3.

Industrial sales service

(ii) For a Spire Distribution System Capacity Deficiency

(a) Category 1.

Sales or transportation service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.

Commercial sales service and commercial transportation service

(c) Category 3.

Industrial sales service and industrial transportation service

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION PROVISIONS
TRPR

B. PRIORITY OF SERVICE (continued)

3 Period of Curtailment: (continued)

(c) Exception to Curtailment Priority: The Company may curtail customers in higher priority categories before curtailing customers in lower priority categories only if curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.

(d) Allocation of Partial Capacity: Should partial service only be available to an affected category, deliveries to individual customers shall be limited to the customer's pro rata share of available supply, such allocation to be based on the ratio of the customer's requirements in the category for which partial service is available to the aggregate requirements of all the Company's customers in the same category.

(e) Emergency Usage during POCs: A customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause, and expected duration of the emergency and may be submitted by facsimile (fax) or electronic transmission. The customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time the Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.

(f) Relief from Liability: The Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of the Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. The Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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Missouri Public
Service Commission
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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION PROVISIONS
TRPR

B. PRIORITY OF SERVICE (continued)

4 Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in Section B-5 Penalties for Unauthorized Usage.

(a) Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

(b) Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section A-4 Aggregation, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

(c) Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If the Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

(d) Refusal to Comply: The Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

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DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION PROVISIONS
TRPR

B. PRIORITY OF SERVICE (continued)

5 Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties. All revenues received from unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

- (a) Tolerance Levels: Penalties shall be assessed:
 - (i) During an OFO or POC, when Unauthorized Over- Deliveries to EGM meters exceed five percent (5%) of authorized daily delivery levels.
 - (ii) During an OFO, when Unauthorized Under-Deliveries to EGM meters exceed five percent (5%) of authorized daily delivery levels.
- (b) Penalties during POCs shall be:
 - (i) The greater of ten dollars (\$10) or five (5) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMBtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section B-5-a Tolerance Levels but is no greater than ten percent (10%) of the authorized delivery level for the customer or the aggregated balancing group, and
 - (ii) The greater of twenty dollars (\$20) or ten (10) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC, for each MMBtu of Unauthorized Over Delivery in excess of ten percent (10%) of the authorized delivery level for the customer or the aggregated balancing group.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

TRANSPORTATION PROVISIONS
TRPR

B. PRIORITY OF SERVICE (continued)

5 Penalties for Unauthorized Usage: (continued)

(c) Penalties during OFOs: Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

(i) Standard OFO Penalties: For each day of the Standard OFO, the greater of five dollars (\$5) or two and one-half (2½) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(ii) POC and Emergency OFO Penalties: For each day of the POC or Emergency OFO, the greater of ten dollars (\$10) or five (5) times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) times the MMBtu of Unauthorized Over-or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(d) Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed to and collected from the agent representing the aggregated customers. Customers will continue to have ultimate responsibility for all charges on the account.

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Spire Missouri Inc., St. Louis, MO. 63101

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

TRANSPORTATION PROVISIONS
TRPR

C. REQUIREMENTS FOR TRANSPORTATION SERVICE:

1 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.

(i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:

- 1.0 times the index price for each MMBtu of imbalance up to and including five percent (5%) of nominations, plus
- 1.2 times the index price for each MMBtu of imbalance which is greater than five percent (5%), up to and including ten percent (10%) of nominations, plus
- 1.4 times the index price for each MMBtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMBtu of imbalance, Enable MRT - maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:

- 1.0 times the index price for each MMBtu of imbalance up to and including five percent (5%) of nominations, plus
- 0.8 times the index price for each MMBtu of imbalance which is greater than five percent (5%) of nominations, up to and including ten percent (10%), plus
- 0.6 times the index price for each MMBtu of imbalance which is greater than ten percent (10%) of nominations, plus
- For each MMBtu of imbalance, Enable MRT - maximum tariff transportation rate, minus the incremental/variable storage injection rate.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
 Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri East

TRANSPORTATION PROVISIONS
TRPR

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

- 1 Cash Out: (continued)
 - (b) Index Price: The index price shall be determined as the arithmetic average of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, for
Missouri East: Texas Gas Transmission (TGT Zone 1)
And Enable Gas Transmission (EGT East) And Rockies Express Pipeline (REX Z3 Delivered)

DATE OF ISSUE: November 23, 2021

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
T30n	R29w	2,3,4,5,6
T30n	R30w	1,2,3,4,5,6,7
T30n	R31w	1,11,12
T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	32,33,34,35,36
T55n	R34w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route "Y" right-of-way.
T55n	R35w	Certificate granted per case No. GA-2021-0259 limited to that area Located as part of Section 31 Township 55 North, Range 34 West and Part of Section 36, Township 55 North, Range 35 West. Land exclusive Of Missouri Route "Y" right-of-way.
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8
T56n	R36w	1,2,3
T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20, 21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
T58n	R36w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: July 19, 2022

DATE EFFECTIVE: August 19, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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Service Commission
GA-2021-0259; JG-2023-0018

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
BARTON COUNTY		
T30n	R29w	2,3,4,5,6
T30n	R30w	1,2,3,4,5,6,7
T30n	R31w	1,11,12
T31n	R29w	19,20,21,22,23,26,27,28,29,30,31,32,33,34,35
T31n	R30w	6,7,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32, 33,34,35,36
T31n	R31w	1,12,13,24,25,36
T32n	R30w	19,20,29,30,31,32
T32n	R31w	1,2,11,12,13,14,15,16,21,22,23,24,25,26,35,36
T33n	R30w	7,18
T33n	R31w	1,2,3,11,12,13,14,23,24,25,26,35,36
BUCHANAN COUNTY		
T55n	R33w	4,5,8,9,16,17,20,21,28,29,31,32,33
T55n	R34w	,32,33,34,35,36
T56n	R33w	28,29,32,33
T56n	R35w	1,2,3,4,5,6,7,8
T56n	R36w	1,2,3
T57n	R35w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,19,20, 21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T57n	R36w	1,2,3,11,12,23,25,26,27,34,35,36
T58n	R35w	25,26,27,28,29,30,31,32,33,34,35,36
T58n	R36w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Third Revised
Second Revised

SHEET No. 21.2
SHEET No. 21.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,29,30,32
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: May 30, 2024

DATE EFFECTIVE: June 29, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED - Missouri Public Service Commission - 06/29/2024 - GA-2024-0243 - JG-2024-0160

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,30
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,24,25,29,30
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: December 21, 2023

DATE EFFECTIVE: January 20, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 21.2
SHEET No. 21.2

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,29,30
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: August 24, 2023

DATE EFFECTIVE: September 23, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 01/20/2024 - GA-2024-0100 - JG-2024-0092

FILED - Missouri Public Service Commission - 09/23/2023 - GA-2023-0389 - JG-2024-0025

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CARROLL COUNTY		
T52n	R23w	4,5,8,9
T52n	R25w	22,23
T53n	R23w	28,29,30,31,32,33
CASS COUNTY		
T42n	R33w	4,5,6,7,8,9
T43n	R29w	6
T43n	R30w	1,2
T43n	R33w	29,30,31,32
T44n	R29w	18,19,30,31
T44n	R30w	2,3,4,9,10,11,13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,35,36
T44n	R31w	2,3,4,5,6
T44n	R32w	6,7,8,18
T44n	R33w	5,6,8,12,13,17,18,19,20,29,30,32
T45n	R30w	13,14,15,16,21,22,23,24,25,26,27,28,33,34,35,36
T45n	R31w	28,29,32,33,34,35
T45n	R32w	3,4,7,8,9,10,15,16,17,18
T45n	R33w	32,33
T46n	R30w	4,5,6,7,8,9,16,17,18,19,20,21
T46n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17
T46n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16, 17,18,19,20,21,22,23,29,30
T46n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17, 18,19, 20,21,22,23,24,25,26,27,28,29,30

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 21.3
SHEET No. 21.3

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CEDAR COUNTY		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
CHRISTIAN COUNTY		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	1,2,3,4,9,10,11,12,13,14,15,16,17,19,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 21, 2024

DATE EFFECTIVE: December 21, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 04/05/2025 - GA-2025-0181 - JG-2025-0131

FILED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
CEDAR COUNTY		
T33n	R26w	3,4,5,6,7,8,9,10
T33n	R27w	1,2,3,4,5,6,7,8,9,10,11,12
T33n	R28w	1,2,3,4,5,6,7,8,9,10,11,12,15,16,17,18,19,20,21,22
T34n	R26w	3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,27,28,29,30,31, 32,33,34
T34n	R27w	23,24,25,26,31,32,33,34,35,36
T34n	R28w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33,34,35,36
T35n	R28w	3,4,5,8,9,10,15,16,17,20,21,22,27,28,29,32,33,34
T36n	R28w	15,16,17,20,21,22,27,28,29,32,33,34,35
CHRISTIAN COUNTY		
T27n	R21w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,33,34,35,36
T27n	R22w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T27n	R23w	7,8,9,16,17,18,19,20,21,28,29,30
T27n	R24w	3,4,9,10,11,12,13,14,15,16,17,20,21,22,23,24,28,29,32,33
T28n	R21w	31,32,33,34
T28n	R21w	Certificate granted per Case No. GA-2005-0053, limited to that area located south of Southern View Road, as that road is situated on October 20, 2004, within Sections 35 and 36
T28n	R22w	33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
GREENE COUNTY		
T28n	R21w	30
T28n	R22w	13,14,23,24,25
T28n	R23w	2,3,10,11,14,15,16,17,18,19,20,21,22,23,29,30
T28n	R23w	28 Certificate granted per Case No. GA-2005-0107
T28n	R24w	24
T29n	R23w	2,3,4,5,6,7,8,9,10,11,14,15,16,17,18,19,20,21,22,23,26,27 28,29,30,34,35
T29n	R24w	1,2,3,4,12,13,24,25
T30n	R22w	31 Certificate granted per Case No. GA-2004-0241 Limited to that area located West of U.S. Highway 160 (as that highway is situated as of February 4, 2004) within Section 31, T30n, R22w, in Greene County, Missouri.
T30n	R23w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T30n	R24w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17,20,21,22,23,24,25, 26,27,28,29,32,33,34,35,36
T31n	R24w	13,14,15,16,17,20,21,22,23,24,25,26,27,28,29,32,33,34, 35,36
T28n	R21w	29 Line Certificate granted per Case No. GA-2003-0492 - Beginning at a point on the Southern section line of said section 50 feet East of the Southwest corner of said section, proceeding East along the Southern section line of said section for a distance of 50 feet; thence North to an intersection with the current location of Southern Star Central's pipeline, thence West a distance of 50 feet, thence South to the point of beginning.
HENRY COUNTY		
T43n	R24w	1,2,11,12
T44n	R24w	35,36
HOWARD COUNTY		
T50n	R16w	1,2,3,10,11,12,13,14,15,23,24
T51n	R16w	2,3,4,9,10,11,14,15,16,17,20,21,22,23,26,27,28,29,34,35,36
T52n	R16w	26,27,28,33,34,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JACKSON COUNTY		
T47n	R29w	7,18,19,20,29,30
T47n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26
T47n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,26,27,28,29,30,31,32,33,34,35
T47n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T47n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R29w	4,5,6,8,9
T48n	R30w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T48n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY		
T27n	R29w	7,8,9,17,18
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R34w	1,2,11,12,13,14
T28n	R30w	6,7,18
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22
T28n	R32w	1,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25, 26,27,28,29,30,31,32,33,34,35,36 6 - All of Section 6 lying north of Center Creek excepting East Half of the Northeast Quarter and the East Half of the Southeast Quarter described in the following tracts of land Book 1600, Page 1619, Book 2009, Page 1723, Book 1924, Page 1720, Book 1924, Page 1723, Book 2608, Page 120 and that portion lying with the right of way of County Road 220.*
T28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36 1 - All of the Northeast Quarter of the Northeast Quarter of Section 1, lying north of Center Creek.*
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T29n	R30w	31
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36
T29n	R32w	5,8,9,10,15,16,17,36 28 - All of that part lying within State Highway 96 right of way lying north of the south line of Section 28.* 29 - All of the Southwest Quarter of the Southwest Quarter of Section 29, and that part lying within State Highway 96 right of way lying north of the south line of said section.* 30 - All of the Southeast Quarter of Section 30, excepting the tracts of land lying in the East Half of the Northeast Quarter of the Southeast Quarter and the South Half of the Southeast Quarter of the Northeast Quarter and the North 660 ft. of the Southeast of the Northeast as described in Book 1559, Page 860, Book 2537, Page 37 and Book 1534, Page 1172, Book 1316, Page 2205, Book 2476, Page 176.* 31 - All of Section 31 including 2 tracts of land described in Book 2549, Page 166 and Book 2401, Page 343, excepting the North Half of the Northwest Quarter of the Northeast Quarter and a tract of land lying in the Southeast Quarter of the Southeast Quarter in Book 2155, Page 20.*

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: February 3, 2023

DATE EFFECTIVE: March 6, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JASPER COUNTY		
T27n	R29w	7,8,9,17,18
T27n	R32w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18
T27n	R34w	1,2,11,12,13,14
T28n	R30w	6,7,18
T28n	R31w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22
T28n	R32w	1,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25, 26,27,28,29,30,31,32,33,34,35,36
T28n	R33w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T28n	R34w	1,2,3,10,11,12,13,14,15,22,23,24,25,26,35,36
T29n	R30w	31
T29n	R31w	4,5,8,9,16,17,20,21,28,29,31,32,33,34,35,36
T29n	R32w	5,8,9,10,15,16,17,36
T29n	R33w	31,32,33
T29n	R34w	34,35,36
T30n	R30w	18,19
T30n	R31w	13,14,15,22,23,24,25,26,27,34,35

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

Second Revised
First Revised

SHEET No. 21.11
SHEET No. 21.11

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,14,15
T45n	R29w	1
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35
T46n	R25w	16,17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 8, 2023

DATE EFFECTIVE: December 8, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED - Missouri Public Service Commission - 12/08/2023 - GA-2023-0374 - JG-2024-0062

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 21.11
SHEET No. 21.11

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,14,15
T45n	R29w	1
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35
T46n	R25w	17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36
T46n	R31w	18

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: August 31, 2023

DATE EFFECTIVE: September 30, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 12/08/2023 - GA-2023-0374 - JG-2024-0062

FILED - Missouri Public Service Commission - 09/30/2023 - GA-2023-0374 - JG-2024-0029

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
JOHNSON COUNTY		
T45n	R25w	6
T45n	R26w	1
T45n	R28w	2,3,6,10,11,14,15
T45n	R29w	1
T46n	R24w	14,15,16,21,22,23,27,28,33,34,35
T46n	R25w	17,18,19,20,29,30,31,32,33,34,35,36
T46n	R26w	11,12,13,14,15,16,17,20,21,22,23,24,25,26,27,35,36
T46n	R27w	25,36
T46n	R28w	31
T46n	R29w	36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAFAYETTE COUNTY		
T48n	R24w	1,3,4,5,9,12
T48n	R27w	6,7
T48n	R28w	1,2,3,4,5,6,11,12
T48n	R29w	1,2,3,10
T49n	R24w	32,33
T49n	R25w	6
T49n	R26w	1,2,11,12,35
T49n	R27w	31
T49n	R28w	31,32,33,34,35,36
T49n	R29w	34,35,36
T50n	R24w	24,25,27,28,33,34
T50n	R25w	26,30,31,32
T50n	R26w	25,36
T51n	R24w	14,15,22,23

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
LAWRENCE COUNTY		
T26n	R25w	1,2,6,7,8,17,18,19
T26n	R26w	1,2,4,8,9,11,12,13,14,16,17,18,19,20,23,24
T26n	R27w	5,8,13,14,17,19,20,21,23,24,28,29,30
T26n	R28w	9,16,20,21,25,26,28,29,32
T27n	R25w	25,34,35,36
T27n	R26w	5,6,8,16,17,21,28,33
T27n	R27w	28,29,32
T28n	R26w	19,29,30,31,32
T28n	R27w	24,25,36
MCDONALD COUNTY		
T21n	R31w	7
T21n	R32w	2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,21,22
T21n	R33w	1,2,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,34,35,36
T21n	R34w	3,4,9,10,11,13,14,15,16,21,22,23,24,27,28,33,34
T22n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,26,27,28,29,30,31,32,33,34,35,36
T22n	R33w	1,2,11,12,13,14,23,24,25,26,35,36
T22n	R34w	27,28,33,34
T23n	R32w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T23n	R33w	1,12,13,24,25,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

P.S.C. MO. No. 9
CANCELLING

P.S.C. MO. No. 9

First Revised
Original

SHEET No. 21.14
SHEET No. 21.14

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22
NEWTON COUNTY		
T24n	R32w	4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	10,13,14,15,22,23,24,25,26,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	2,3,5,10,11
T26n	R31w	3,4,9,10,16
T26n	R32w	2,3,4,5,6,7,8,9
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12,16,17
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32
T27n	R31w	34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: July 19, 2024

DATE EFFECTIVE: August 18, 2024

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

CANCELLED - Missouri Public Service Commission - 12/21/2024 - GA-2024-0361 - JG-2025-0077

FILED - Missouri Public Service Commission - 08/18/2024 - GA-2024-0257 - JG-2025-0009

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
MONITEAU COUNTY		
T45n	R16w	15
T45n	R17w	14,15,16,21,22
NEWTON COUNTY		
T24n	R32w	4,5,8,9,10,11,13,14,15,16,17,20,21,22,23,24
T24n	R34w	8,9
T25n	R31w	18,19,20,29,30,31,32
T25n	R32w	10,13,14,15,22,23,24,25,26,35,36
T25n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T26n	R29w	2,3,5,10,11
T26n	R31w	3,4,9,10,16
T26n	R32w	2,3,4,5,6,7,8,9
T26n	R33w	1,2,3,4,5,6,7,8,9,10,11,12
T26n	R34w	1,2,11,12,13,14,23,24,25,26,35,36
T27n	R29w	20,29,32
T27n	R31w	34
T27n	R32w	19,20,21,22,23,24,26,27,28,29,30,31,32,33,34,35
T27n	R33w	19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36
T27n	R34w	23,24,25,26,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

FILED
Missouri Public
Service Commission
GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T46n	R23w	11,14,15,22,23
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	1,2*, 7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10**,11**,12**,13,14
T52n	R36w	12
T53n	R34w	35*
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17
T55n	R34w	31
T55n	R35w	32,33,34,35,36

* Case No. GA-2023-0441 granted a CCN for all of **T52nR34wS2**, except beginning at the NW corner of Section 2, T 52N, R34W then south approximately 50', then east approximately 2,000', then north approximately 50', then west approximately 2,000' to point of beginning, and the part of **T53nR34wS35** beginning at the southeast corner then west approximately 795', then north approximately 980', then east approximately 795', then south approximately 980' to point of beginning.

** In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: October 2, 2023

DATE EFFECTIVE: ~~November 1, 2023~~
December 31, 2023

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
PETTIS COUNTY		
T43n	R23w	6,7
T44n	R23w	31
T46n	R23w	11,14,15,22,23
T47n	R22w	13,14,23,24,25,26
T48n	R22w	32
PLATTE COUNTY		
T50n	R33w	4,5,6,7,8,9
T51n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T51n	R34w	1,2,3,4,5,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23, 24,25,26,27,28,29,30,31,32,33,34,35,36
T51n	R35w	11,12
T52n	R33w	7,8,9,16,17,18,19,20,21,28,29,30,31,32,33
T52n	R34w	7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,25,26,27,28,29,30,31,32,33,34,35,36
T52n	R35w	7,8,9,10*,11*,12*,13,14
T52n	R36w	12
T54n	R33w	4,5,6,7,8,9,16,17,18,19,20,21,28
T54n	R34w	1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22, 23,24,28,29,30,31,32,33
T54n	R35w	1,2,3,4,5,8,9,10,11,12,13,14,15,16,17
T55n	R34w	31
T55n	R35w	32,33,34,35,36

* In accordance with the Report and Order in GA-2007-0289, Spire West will provide notice to Empire District Gas Company and the Staff of the Missouri Public Service Commission regarding any future development and expansion in these sections.

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

DATE EFFECTIVE: December 23, 2021

ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri West

INDEX OF CERTIFICATED AREAS

TOWNSHIP	RANGE	SECTIONS
RAY COUNTY		
T52n	R29w	3,4,5,6,7,8,9,10
T53n	R29w	5,6,7,18,19,30,31,32,33,34
T54n	R29w	31,32
SALINE COUNTY		
T48n	R23w	2,3,6,7,10,11,12,14,15
T50n	R23w	11,12,13,14,19,30
T51n	R20w	1,2,3,10,11,12,14,15,16,19,20,21,22,27,28,29,30
T51n	R21w	24,25,26,33(SE $\frac{1}{4}$),34,35,36(NW $\frac{1}{4}$)
STONE COUNTY		
T25n	R24w	3,4,5,8,9
T26n	R24w	4,5,8,9,16,17,20,21,28,29,32,33,34
VERNON COUNTY		
T34n	R31w	13,14,23,24,25,26,27,34,35,36

Unless specifically noted otherwise, all certificates held by the Company are Area Certificates

DATE OF ISSUE: November 23, 2021

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS**8. Resale**

The gas supplied to a customer will be for the use of the customer only and shall not be re-metered or sub-metered for resale to another or others, except for gas supplied for use as a vehicular fuel.

9. Meter Tests.

Meters are the property of the Company and shall be subject to testing in accordance with the statistical sampling authorized by the Commission in Case No. GO-91-353 for Spire West and in Case No. GO-95-320 for Spire East in which the Commission granted a variance from the requirements of 20 CSR 4240-10.030(19) relating to the removal, testing and inspection of gas meters.

The Company, at any time, upon the written or verbal request of a customer, will test the meter of such customer, provided only one such test shall be made free of charge within a twelve-month period, and the customer shall pay the cost of any additional tests within this period unless meter is shown to be inaccurate in excess of 2%. The customer may, if he notifies the Company, be present at such tests. In the event the registration is proved, by this test by the Company under standard methods, to be inaccurate in excess of 2%, bills will be adjusted by an amount to compensate for the excess or deficiency for a period equal to one-half of the time elapsed since the previous meter test, but not to exceed the applicable time period set forth in B(1) below. No part of a minimum charge will be refunded.

In the event of the stoppage or the failure of any meter to register, the customer shall be billed for such period on an estimated consumption based upon his use of gas in a similar period of like use.

10. Billing Adjustments.

(1) For all billing errors, the Company will determine from all related and available information the probable period during which such condition existed and shall make billing adjustments for the period estimated to be involved as follows (except for as provided in (2), (3) and (4) of this rule) for:

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

Property Notice – An encumbrance upon the Property filed in the county land records, outlining the benefits and obligations associated with the program measures. In jurisdictions in which the Program Administrator cannot file a Property Notice against the Property in the land records, and in any case where a subsequent tenant or owner is executing a rental agreement or sales agreement for the Property, a new Property Notice must be signed by the successor tenant or owner indicating their acceptance of the benefits and obligations of the upgrades at the Property before the sale or rental of the Property take place.

Owner Agreement - A separate required contract establishing the Owner's obligations if Participant does not own the Property.

Qualifying Project – Project scope of work meeting Program criteria

Service Charge – Monthly on-bill charge assigned to the Property recovering Program costs for upgrades/measures, fees, any required taxes, 3% interest charge, or costs for Participant-caused repairs as described in section 4.

Availability: -The Program is available to coincide with the approval of the Company's rate case (Case No. GR-2021-0108) to Residential Spire customers receiving service under the Company's Residential Service Tariff, provided the Property meets program qualifications.

In order to qualify as a Participant, customers must either (a) own the Property or (b) the Property owner must sign an Owner Agreement agreeing to not remove or damage the upgrades, to maintain them, and to provide a Property Notice of the benefits and obligations associated with the upgrades at the Property to the next owner or tenant prior to the sale or rental of the Property.

Projects that address upgrades to existing Properties deemed unlikely to be habitable or to serve their intended purpose for the duration of Company's cost recovery will not be approved unless repairs are made by the Property owner that will extend the life through the Company's cost recovery period. If a Property is a manufactured home, it must be built on a permanent foundation and fabricated after 1982 to be eligible.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS

35. Conservation and Energy Efficiency Programs (continued)

M. Spire PAYS® On-Bill Financing Program (continued)

3. Analysis fee: The Company will not recover Analysis fee costs from Participants through a Service Charge. Analysis fee costs will be treated as Program administrative costs.

4. Services Charge: The Company will recover the costs for its investments, including any fees as allowed in this tariff, through a monthly Service Charge assigned to the Property where upgrades are installed. Such Service Charge shall be paid by the Participant or a successor occupying the Property until all Company costs have been recovered. The Service Charge will also be set for a duration not to exceed the greater of i) the length of a full parts and labor warranty or ii) 80 percent (80%) of the Estimated Life of the upgrades, and in no case longer than twelve years. The Service Charge and duration of payments will be included in the Efficiency Upgrade Agreement.

- a. Cost Recovery: No sooner than 45 days after approval by the Company or its Program Administrator, the Participant shall be billed the monthly Service Charge as determined by the Program. The Company will bill and collect the Service Charge until cost recovery is complete except in cases discussed in this section 4. Prepayment of Service Charges will not be permitted.
- b. Eligible Upgrades/Measures: All upgrades/measures must have Energy Star certification, if applicable.
- c. Ownership of Upgrades/Measures: During the period of time when the Service Charge is billed to Participants at the Property where upgrades have been installed, the Company will retain ownership of the installed upgrades/measures. Upon completion of the cost recovery, ownership will be transferred to the owner of the Property.

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Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS**36. Payment Partner Program**

This Payment Partner Program (the "Program") is provided to eligible customers in Spire Missouri's service territory.

A. The Program may be jointly administered by Spire Missouri and selected Community Action Agencies and other similar social service agencies (CAA) in Spire Missouri's service territory. The Company, Staff of the Missouri Public Service Commission, the Office of the Public Counsel and the CAA will negotiate the compensation for the CAA, but the compensation shall be no greater than 10% of the Program's funds.

B. To be eligible for the Program, customers must have a household income at or below 200% of the federal poverty level (FPL), apply with the CAA for any energy assistance funds for which they might be eligible, and review and agree to implement cost-free, self-help energy conservation measures identified by the CAA. The CAA may use household registration from other assistance programs to determine eligibility for the Program. The CAA shall also make an effort to identify eligible participants who, because of their payment history or other factors, have a greater opportunity to succeed in the Program.

C. The Program shall be funded at a total annual level not to exceed \$2,300,000 (of which no more than 10% shall be set aside annually for each operating unit to pay for the administrative costs specified above) and shall consist of fixed monthly assistance and arrearage repayment. Such total funding level shall not be increased or decreased prior to the effective date of rates in the Company's next general rate case proceeding, provided that any amounts not spent in any annual period shall be rolled over and used to fund the Program in the next annual period. Upon termination of the Program, any unspent amounts shall be used to fund low-income energy assistance, low-income weatherization, or energy efficiency programs for customers who receive natural gas services from Spire Missouri.

D. Fixed Monthly Assistance. Eligible customers will receive a monthly bill credit of \$35 year-round.

E. Arrearage Repayment. Any customer entering the Payment Partner Program who has an arrearage balance shall receive a credit towards their arrearage balance, dollar for dollar, on payments made towards the arrearage balance. The Company will continue to match arrearage payments made by eligible customers until the balance has been fully paid.

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ISSUED BY: Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS**36. Payment Partner Program (continued)**

F. While the customer is complying with the payment terms, he or she will not incur late payment charges on the outstanding arrearage balance amounts covered under the Program agreement; however, a customer will be allowed not more than two (2) consecutive late payments which may be either full or partial payments without incurring late fees or losing eligibility to remain in the Program, provided that the customer pays all amounts owed under the Program by the next applicable billing payment date.

If a customer fails to satisfy the requirements of the Payment Partner Program, the customer will be terminated from the Program, unless the Company is notified that there have been 'extenuating circumstances' that make termination inappropriate and the Company agrees that enrollment should be extended or reinstated.

G. The Payment Partner Program shall not affect any provisions of the Cold Weather Rule, including the initial payment requirements; provided, however, that the monthly amounts due after deducting all Bill Payment Assistance shall be substituted in place of the monthly budget plan payments due under the Cold Weather Rule in section J(2) of the Company's tariff under the Cold Weather Maintenance of Service.

H. Program tracking information will be collected by the Company and the CAA. The information to be collected, and the format and timing in which it will be provided, will be determined by the Parties participating in the process outlined in Section J and provided to all requesting parties in an electronic version.

I. A third-party study will be utilized to assess the Company's current limited-income programs. The third-party study will be initiated in 2021 and analyze primary and secondary data to make recommendations for programs moving forward.

J. Spire agrees to hold collaborative quarterly planning and implementation meetings regarding its limited income programs with interested stakeholders (such as Staff, OPC, Consumers Council, National Housing Trust, Renew MO, and Legal Services of Eastern Missouri, together with Spire, collectively "the Collaborative") to discuss program progress to date, forecasts on needs, and suggestions for improvement.

K. Any disagreement as to the interpretation, implementation of or redesign of the Programs may be taken to the Commission for a decision.

DATE OF ISSUE: November 23, 2021**DATE EFFECTIVE:** December 23, 2021**ISSUED BY:** Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

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GR-2021-0108; YG-2022-0162

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS

37. Spire Critical Needs Program

The Critical Needs Program (the "Program") is a three-year pilot program designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

Purpose

The Program will provide outreach and training to community stakeholders that will allow them to identify individuals that are in critical medical need for assistance and refer such individuals to available assistance resources.

Availability

This program is available to all residential customers, including those on space heating service, who for medical and/or income related circumstances need utility bill payment assistance.

Definitions

Critical medical need – a situation where loss of natural gas service may aggravate an existing serious illness or may prevent the use of life-support equipment.

Funding

A total of \$500,000 shall be allocated to the implementation of the Critical Needs Program. Any unspent funding allocated for the Critical Needs Program in a given program year, shall be applied to bill and arrearage assistance programs.

Benefits

Customer accounts identified as critical needs will not be eligible for disconnection for thirty (30) days. Eligible residential customers will also be enrolled in the Company's Budget Billing program or Payment Partner program, if eligible, as deemed appropriate by the Company.

DATE OF ISSUE: December 2, 2022

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December 26, 2022

ISSUED BY: Scott A. Weitzel, VP, Regulatory & Governmental Affairs
Spire Missouri Inc., St. Louis, MO. 63101

Spire Missouri Inc. d/b/a/ Spire

For: Spire Missouri

RULES AND REGULATIONS**37. Spire Critical Needs Program**

The Critical Needs Program (the "Program") is a three-year pilot program designed to promote and finance a community-based information resource network that will identify and direct customers with critical medical needs to resources that will help customers receive utility bill payment assistance.

Purpose

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Availability

This program is available to all residential customers, including those on space heating service, who for medical and/or income related circumstances need utility bill payment assistance.

Definitions

Critical medical need – a situation where loss of natural gas service may aggravate an existing serious illness or may prevent the use of life-support equipment.

Funding

Any unspent funding allocated for the Critical Medical Needs Program in a given program year, may be used towards Spire's other bill assistance programs.

Benefits

Customer accounts identified as critical needs will not be eligible for disconnection for thirty (30) days. Eligible residential customers will also be enrolled in the Company's Budget Billing program or Payment Partner program, if eligible, as deemed appropriate by the Company.

DATE OF ISSUE: November 23, 2021**DATE EFFECTIVE:** December 23, 2021**ISSUED BY:** Scott A. Weitzel, Managing Director, Regulatory & Legislative Affairs
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