

Overall 3% Cap (Section 393.1655.3)

Line No.	Base Revenue	Average Overall Rate Effective December 6, 2018			Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)		
		Total Revenue	Total Sales kWh	Total Rate	Total Revenue	Total Sales kWh	Total Rate
1	2018 Rate Case Revenue per Stipulation	\$ 744,758,135			\$ 744,758,135		
2	2018 Rate Case Revenue Decrease	(23,981,212)			(23,981,212)		
3	Total Revenue Required effective 12/6/2018 ER-2018-0146	\$ 720,776,923	7,957,355,672	\$ 0.09058 Avg Base Rate	\$ 720,776,923	7,957,355,672	\$ 0.09058
6	Rider Revenue						
7	RESRAM effective 12/1/2018 ET-2019-0092	\$ 7,207,581	8,719,922,175	\$ 0.00083 Avg Rider Rate	\$ 7,207,581	8,719,922,175	\$ 0.00083
11	GMO FAC						
12	21st Accumulation						
13	Recovered March 2018 - February 2019						
14	Total FPA includes true-up ER-2018-0180	\$ 8,315,398	8,761,343,321	\$ 0.00095 Avg Rider Rate	\$ 11,366,822	8,785,320,152	\$ 0.00129
15	22nd Accumulation						
16	Recovered September 2018 - August 2019						
17	Total FPA includes true-up ER-2018-0400	\$ 11,366,822	8,785,320,152	\$ 0.00129 Avg Rider Rate	\$ 29,840,688	8,862,150,723	\$ 0.00337
19	Total Revenue Allowed to Recover	\$ 747,666,724		\$ 0.09365 Avg Overall Rate	\$ 769,192,014		\$ 0.09607
							Rate Incr / (Decr) over Avg Overall Rate \$ 0.00242
							Projected Rate Change 2.58%
							Adjustment amount in excess of 3% Avg Overall Rate Cap: Amount Deferred (393.1655.5)
							\$ - \$ -
							Proposed Projected Revenue to Recover \$ 769,192,014 \$ 0.09607
							Rate Incr / (Decr) over Avg Overall Rate \$ 0.00242
							Projected Rate Change 2.58%

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Rate
Original 23rd Accumulation	\$ 29,840,688	8,862,150,723	\$ 0.00337
Amount Deferred	-		
Final 23rd Accumulation	\$ 29,840,688	8,862,150,723	\$ 0.00337

Large Power 2% Cap (Section 393.1655.6)

Line No.	Base Revenue LP	Class Average Overall Rate Effective December 6, 2018			Proposed Revenue for Recovery with GMO semi-annual FAC rate update (23rd Accumulation)		
		Large Power Revenue	Large Power Sales kWh	Large Power Rate	Large Power Revenue	Large Power Sales kWh	Large Power Rate
33	2018 Rate Case Revenue per Stipulation	\$ 130,744,916			\$ 130,744,916		
34	2018 Rate Case Revenue Decrease	(4,209,986)			(4,209,986)		
35	Total Revenue Required effective 12/6/2018 ER-2018-0146	\$ 126,534,930	2,060,228,862	\$ 0.06142 Class Avg Base Rate	\$ 126,534,930	2,060,228,862	\$ 0.06142
			25.89%			25.89%	
39	Rider Revenue						
40	RESRAM LP effective 12/1/2018 ET-2019-0092	\$ 1,873,798	2,257,587,851	\$ 0.00083 Class Avg Rider Rate	\$ 1,873,798	2,257,587,851	\$ 0.00083
43	GMO FAC						
44	21st Accumulation LP						
45	Recovered March 2018 - February 2019						
46	Total FPA includes true-up ER-2018-0180	\$ 2,154,896	2,268,311,786	\$ 0.00095 Class Avg Rider Rate	\$ 2,934,130	2,274,519,387	\$ 0.00129
47	22nd Accumulation LP						
48	Recovered September 2018 - August 2019						
49	Total FPA includes true-up ER-2018-0400	\$ 2,934,130	2,274,519,387	\$ 0.00129 Class Avg Rider Rate	\$ 7,732,164	2,294,410,822	\$ 0.00337
51	Total Revenue Allowed to Recover	\$ 133,497,754		\$ 0.06449 Class Avg Overall Rate	\$ 139,075,022		\$ 0.06691
							Rate Incr / (Decr) over Class Avg Overall Rate \$ 0.00242
							Projected Rate Change 3.75%
							Adjustment needed if over 2% Class Avg Overall Rate cap Adjustment (393.1655.6)
							\$ (2,592,684) \$ (0.00113)
							Proposed Projected Revenue to Recover \$ 136,482,338 \$ 0.06578
							Rate Incr / (Decr) over Class Avg Overall Rate \$ 0.00129
							Projected Rate Change 2.00%

After Adjustment:

Revised tariff amount	Revenue	Sales kWh	Rate
Original LP FPA	\$ 7,732,164	2,294,410,822	\$ 0.00337
Adjustment	(2,592,684)		
Final LP FPA	\$ 5,139,480	2,294,410,822	\$ 0.00224
Ref. Tariff Sheet No. 127.12	Line 11	Line 12	Line 13

Note: LP kWh sales are not projected at the rate ID level, but only at the revenue class level (example: Residential, Commercial, Industrial)

LP kWh sales are being allocated based on the % LP kWh sales to total kWh sales established in the last GMO rate case, Case No. ER-2018-0146.

Per Section 393.1655.6 - Any amount in excess of the 2% limitation shall be allocated to all other Non-LP rate classes through a uniform percentage adjustment. Reference Section 7 workpapers, Fuel and Purchased Power Adjustment (FPA) line item for the 6-month accumulation period that ties to the Final LP FPA calculated above.

KCP&L Greater Missouri Operation Class Revenue - For Settlement - ER-2018-0146

-3.22%

GMO RATE CLASSIFICATION	Staff's Settled Sales (kWh)	Staff's Settled Revenues	Settled Decrease	Overall Decrease
LARGE POWER TOTAL	2,060,228,862	\$ 130,744,916	\$ (4,209,986.30)	-3.22%
LARGE GEN SVC TOTAL	1,259,931,380	\$ 99,182,696	\$ (3,193,682.81)	-3.22%
SMALL GEN SVC TOTAL	1,166,411,321	\$ 118,921,918	\$ (3,829,285.76)	-3.22%
RESIDENTIAL TOTAL	3,460,775,283	\$ 381,760,270	\$ (12,292,680.69)	-3.22%
GENERAL TOD	381,187	\$ 35,159	\$ (1,132.12)	-3.22%
THERMAL	8,281,604	\$ 528,228	\$ (17,008.94)	-3.22%
METERED LIGHTING	1,346,035	\$ 120,911	\$ (3,893.33)	-3.22%
GMO Metered TOTALS	7,957,355,672	\$ 731,294,098	\$ (23,547,670)	
UNMETERED LIGHTING		\$ 13,464,037	\$ (433,541.99)	-3.22%
GMO TOTAL	7,957,355,672	\$ 744,758,135	\$ (23,981,212)	-3.22%