BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

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SEP 0 3 2002

Staff of the Missouri Public Service)	251 A 2 7007
Commission,)	Service Commission
)	Service Geminiesien
Complainant,)	
v.)	Case No. EC-2002-1
)	
Union Electric Company,)	
D/b/a Ameren UE)	
)	
Respondent.)	

REQUEST FOR APPROVAL OF TARIFF CHANGES WITH LESS THAN THIRTY DAYS' NOTICE AND MOTION FOR EXPEDITED TREATMENT

COMES NOW Union Electric Company d/b/a AmerenUE ("AmerenUE" or "Company") and requests this Commission, pursuant to §393.140 (11) RSMo. (2000), to approve tariff changes, for good cause shown with less than thirty days' notice; and also requests expedited treatment of this request, pursuant to 4 CSR 240-2.080 (17). In support of these requests, the Company states as follows:

- 1. On August 9, 2002, the Company filed tariffs in compliance with the Report and Order Approving Stipulation and Agreement in Case No. EC-2002-1. Those tariff sheets carried an effective date of August 28, 2002. On August 23, 2002, the Commission issued an order approving those tariffs sheets.
- 2. Subsequent to the filing and approval of those tariffs, it was discovered that two sheets had minor wording errors. (Attachment 1) Specifically, on Sheets 34 (Large General Service Rate) and 37 (Small Primary Service Rate), under the Winter Rate heading, the filed tariffs use the term "Energy Charge" when it should be "Base Energy Charge." In addition, the rate blocks

under those headings in the filed tariffs refer to "Billing Demand" when they should refer to "Base Demand."

- 3. The Company does not believe that the wording errors, which were inadvertent, change the way either rate would be charged, but has determined that the changes could cause some confusion. Therefore, these new tariff sheets, which correct the wording, are being filed. (Attachment 2) No errors have been found, and no changes are being made in any of the rate values on these, or any other sheets.
- 4. Since the changes affect the Winter Rate sections of these tariff sheets, and the Winter rate is applicable during the eight monthly billing period beginning with the October billing period, the Company requests that these changes be approved and the tariffs be allowed to become effective less than thirty days from this filing. Specifically, the Company requests that the sheets become effective on **September 26, 2002.** This effective date will not change the date on which any rate is charged, and no changes in any rates are caused by this request. This will merely allow the correct wording to be in effect prior to the change to the Winter Rates on these tariff sheets.
- 5. Therefore, the Company respectfully requests that the Commission approve these tariff sheets prior to September 26, 2002.
- 6. The harm that will be avoided is the possible harm caused by any confusion that could arise by the use of the inaccurate wording discussed above.
- 7. This pleading was filed as soon as it could have been after the discovery of the errors and the discussion of the matter with the Commission Staff.
- 8. The Company has discussed this matter with the Commission Staff and believes that the Staff is in agreement with these changes.
 - 9. WHEREFORE, the Company believes that it has shown good cause for these tariff

sheets to become effective on less than thirty days' notice, and that it has provided the necessary information to the Commission to justify the requested expedited treatment of this filing. The Company requests that the tariff sheets filed with this pleading, be approved as submitted, and that although they carry an effective date of October 3, 2002, they be made effective as of September 26, 2002.

Dated: August 30, 2002

Respectfully submitted,

UNION ELECTRIC COMPANY d/b/a AmerenUE

Rν

James J. Cook, MBE #22697 Ameren Services Company

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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served via first class U.S. mail, postage prepaid, on this 30th day of August, 2002, on the following parties of record:

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James J. Cook

P.S.C.MO, ILL. C. C., IA, ST, C. C. SC	HEDULE NO. 5	24th	Revised	SHEET	NO. 34
CANCELLING SC	HEDULE NO5	23rd	Revised	SHEET	NO. 34
APPLYING TO	MISSOURI SER	VICE AREA			
				*.	······································
	SERVICE CLASSIFI LARGE GENERAL				
+Data Based March					
*Rate Based on Month	ly Meter Readings				
Summer Rate	(Applicable durin periods of June				
			4/1/02	Effective 4/1/03	
Customer Charge	e - per month		\$66.00	\$66.00	\$66.00
Energy Charge					
	h per kW of Billin h per kW of Billin		7.64¢		7.41¢
	kWh per kW of Bil		5.76¢ 3.86¢		5.58¢ 3.74¢
		-			
vemand Charge	- per kW of Total Demand	Billing	\$3.69	\$3.64	\$3.58
				+3.0,	43.50
<u>Winter Rate</u>	(Applicable durin periods of Octob				
			4 (1 (00	Effective	
Customer Charge	e - per month		4/1/02 \$66.00	4/1/03 \$66.00	<u>4/1/04</u> \$66.00
Energy Charge -	- per kWh				
	h per kW of Billin	g Demand	4.78¢	4.71¢	4.64¢
	n per kW of Billin		3.58¢		3.48¢
	kWh per kW of Bil				
Seasonal Ener	rgy Charge - Seaso	nal kWh	2.79¢	2.74¢	2.70¢
Demand Charge -	per kW of Total	Billing			
	Demand		\$1.32	\$1.30	\$1.28
Optional Time-o	f-Day Adjustments				
Additional (Customer Charge - D	per Month	\$14.00	per month	n
Energy Adjus	stment - per kWh		On-Pea Hours(Peak
	June-September bil October-May billin			¢ -0.	49¢ 15¢
(1) On-peak specifi	and off-peak hour ed in Rider I, par	s applicable agraph A.	herein s	shall be a	s
				Attachme	nt 1
*Indicates Change.					-
				. <u> </u>	

P.S.C. Mo.DATE OF ISSUE August 9, 2002 DATE EFFECTIVE August 28, 2002 SSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri

UNION ELECTRIC COMPANY ELECTRIC SERVICE

. 3. 6. MO., IEE. 6. 6., IA. 31. 6. 6. 50	CHEDULE NO5	25th	Revised	SHEE	T NO. 34
CANCELLING SC	CHEDULE NO. 5	24th	Revised	SHEE	T NO34
PLYING TO	MISSOURI SE	RVICE AREA			
	CEDITICE CLASSIE	TOTAL NO. 3	(34)		-
	SERVICE CLASSIE LARGE GENERA	L SERVICE RATE			
Data Da la Maria	3		-		
Rate Based on Month	Ty Meter Readings	<u>5</u>			
Summer Rate	(Applicable duri	-	_		
	periods of June	e through Sept	ember)	Effective	.
			4/1/02	4/1/03	4/1/04
Customer Charg	ge - per month		\$66.00	\$66.00	\$66.00
Energy Charge	- per kWh				
	Nh per kW of Billi	_			
	Th per kW of Billi		5.76¢		
All Over 350	kWh per kW of Bi	illing Demand	3.86¢	3.80¢	3.74¢
Demand Charge	- per kW of Total	l Billing			
	Demand		\$3.69	\$3.64	\$3.58
Winter Rate	(Applicable duri	ng 8 monthly	billing		
	periods of Octo	_	_		
			4/1/02	Effective 4/1/03	-
Customer Charg	ge - per month		\$66.00	\$66.00	4/1/04 \$66.00
*Base Energy Ch	narge – per kWh				
	Th per kW of Base				
	Wh per kW of Base		3.58¢		
) kWh per kW of Ba ny Charge - Season		2.79¢ 2.79¢		2.70¢ 2.70¢
			2	2.711	2.,0
Demand Charge	- per kW of Total	l Billing	61 20	61 20	44 00
	Demand		\$1.32	\$1.30	\$1.28
Optional Time-c	of-Day Adjustments	<u>s</u>			
Additional	Customer Charge -	per Month	\$14.00	per mont	h
Energy Adju	stment - per kWh		On-Pea	k Off-	-Peak
			Hours (rs(1)
	(June-September b (October-May bill		+0.88 +0.27		.49¢
	k and off-peak ho				.15¢
	ied in Rider I, p		: nerein :	sliail be a	15
*Indicates Change.				Attachme	nt 2

P.S.C. Mo.DATE OF ISSUE September 3, 2002 DATE EFFECTIVE October 3, 2002 ISSUED BY Charles W. Mueller Chairman & CEO St. Louis, Missouri NAME OF OFFICER TITLE ADDRESS

P. S. C. MO., ILL. C. C., IA. ST. C. C.	SCHEDULE NO. 5	32n	d Revised	SHE	ET NO. <u>37</u>
CANCELLING	SCHEDULE NO. 5	31s	t Revised	SHE	ET NO. 37
PPLYING TO	MISSOUR	I SERVICE AREA			
	SERVICE CLA	SSIFICATION NO.	4 (M)		
		MARY SERVICE RA			
Rate Based on Mon	thly Meter Read	ings			
Summer Rate		during 4 monthly June through Sep	-		
				Effective	
Customer Char	ge - per month		\$210.00		$\frac{4/1/04}{$210.00}$
Energy Charge	- per kWh				
	-	lling Demand	7.26¢	7.15¢	7.04
		lling Demand		5.40¢	
All Over 350	0 kWh per kW of	Billing Demand	3.66¢	3.61¢	3.56
Demand Charge	- per kW of To	tal Billing			
	Demand	,	\$2.93	\$2.89	\$2.85
Reactive Charg	ge – per kVar		24.00¢	24.00¢	24.00
Winter Rate	(Applicable	during 8 monthly	y billing		
	periods of	October through	May)		
				Effective	
			4/1/02	4/1/03	4/1/04
Customer Charg	ge - per month		\$210.00	\$210.00	\$210.00
	narge – per kWh				
	∛h per kW of Ba:		4.57¢	4.50¢	4.43
	Wh per kW of Ba			3.35¢	
		Base Demand	2.66¢	2.62¢	2.58
Seasonal Energ	TIL Charge Coa.	3 1.7.11.			
	gy Charge - Sea:	sonal kwn	2.66¢	2.62¢	2.58
Demand Charge	- per kW of To		2.66¢	2.62¢	2.58
Demand Charge			2.66¢ \$1.07	2.62¢ \$1.06	
Demand Charge Reactive Charg	- per kW of To				\$1.04
Reactive Charg	- per kW of To	tal Billing	\$1.07	\$1.06	\$1.04
Reactive Charc	- per kW of To Demand Je - per kVar	tal Billing	\$1.07 24.00¢	\$1.06	\$1.04 24.00
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Reactive Chargonial Time-Additional Energy Ad	- per kW of To Demand ge - per kVar -of-Day Adjustme l Customer Char justment - per	ents ge - per Month	\$1.07 24.00¢ \$14.0 On-Pe Hours	\$1.06 24.00¢ O per mont ak Off (1) Hou	\$1.04 24.00 th E-Peak ars(1)
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Reactive Charge Optional Time- Additional Energy Add Summer kW Winter kW	- per kW of Tot Demand Je - per kVar -of-Day Adjustme Customer Char justment - per Wh (June-Septembe Wh (October-May) eak and off-pe	ents ge - per Month kWh er billing periods) ak hours applic	\$1.07 24.00¢ \$14.0 On-Pe Hours eds) +0.6 +0.2 cable her	\$1.06 24.00¢ 0 per mont ak Off (1) Hou 3¢ -0 3¢ -0	-Peak urs(1)).35¢
Reactive Charge Optional Time- Additional Energy Add Summer kW Winter kW	- per kW of Tot Demand Je - per kVar -of-Day Adjustme Customer Char justment - per Wh (June-Septembe Wh (October-May) eak and off-pe	ents ge - per Month kWh er billing periods)	\$1.07 24.00¢ \$14.0 On-Pe Hours eds) +0.6 +0.2 cable her	\$1.06 24.00¢ 0 per mont ak Off (1) Hou 3¢ -0 3¢ -0	\$1.04 24.000 th E-Peak ars(1) 0.35¢ 0.13¢

F.S.C. MO.DATE OF 1350E	september 3,	ZUUZ DATE EFFECTIVE	October 3, 2002
ISSUED BY Char	rles W. Mueller	Chairman & CEO	St. Louis, Missouri
NAN	ME OF OFFICER	TITLE	ADDRESS