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July 7, 2006

Ms. Colleen Dale
Secretary and Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102

Re: Union Electric Company d/b/a AmerenUE (AmerenUE),
Case No. ER-2007-0002

Dear Ms. Dale:

Accompanying this letter for filing in Case No. ER-2007-0002 via the Commission's Electronic Filing and Information System (EFIS) are certain tariff sheets consisting of electric rate schedules which are designed to increase AmerenUE's gross annual electric revenues by approximately \$360,709,000, exclusive of applicable gross receipts, sales, franchise or occupational fees or taxes. Case No. ER-2007-0002 was established on July 3, 2006 upon AmerenUE's filing of a Motion to Open Case and Motion to Establish Protective Order in anticipation of filing these rate schedules. The rate schedules bear a date of issue of July 7, 2006, and an effective date of August 6, 2006.

The test year employed by the Company is the 12 months ending June 30, 2006, using 9 months of actual data and 3 months of forecasted data, as well as certain pro forma adjustments to include known and measurable items through January 1, 2007 (such as known and measurable fuel and purchased power prices under executed coal and coal transportation contracts). The Company intends to file, on or before September 30, 2006, supplemental direct testimony to the extent needed to take into account actual results from the last three months of the test year (April, May and June 2006). The Company also proposes to update the test year through January 1, 2007 for appropriate known and measurable items.

The rate increase sought by this filing is driven by several factors. These include escalating fuel and purchased power costs, including substantial coal and coal transportation cost increases, increased operation and maintenance expense and depreciation expense, large capital expenditures on property, plant and equipment, including generation additions and investments in AmerenUE's transmission and distribution system, increasing employee medical costs, and other costs associated with providing safe and reliable electric service to AmerenUE's approximately 1.2 million electric customers in Missouri.

Also included in this filing is a letter from Steven R. Sullivan, Sr. Vice President, General Counsel and Secretary, which sets forth a list of the rate schedules being provided and explains the purpose of the filing. This filing also includes all of the Minimum Filing Requirements prescribed by 4 CSR 240-3.030(3)(B). The depreciation study required by 4 CSR 240-3.160 is included as Schedule JFW-E1 to the direct testimony of Company witness John F. Wiedmayer, and the database and property unit catalog have been submitted to the Commission's Staff, as required by that Rule.

The filing also includes AmerenUE's Motion to Adopt Procedures for Implementing AmerenUE's Request for a Fuel Adjustment Clause.

As required by 4 CSR 240-2.065(1), this filing includes AmerenUE's direct testimony relating to this general rate increase request. Direct Testimony is provided by the following witnesses:

Warner L. Baxter	General Information, Regulatory Framework, and Case and Witness Overview
David A. Svanda	Ratemaking Policy
Gary S. Weiss	Revenue Requirement
Robert K. Neff	Coal and Transportation Costs
Kathleen C. McShane	Return on Equity
James H. Vander Weide	Rate of Return
Lee R. Nickloy	Cost of Capital, Capital Structure
Shawn E. Schukar	Pricing for Off-System Sales, Off-System Sales Incentive, MISO Market Charges
Timothy D. Finnell	Production Cost Model
Robert C. Downs	Corporate Governance Principles – Electric Energy, Inc.
Charles D. Naslund	Callaway Power Plant
Mark C. Birk	Generation Plant – Non-Callaway
William M. Stout	Power Plant Depreciation
John F. Wiedmayer	Depreciation
Thomas S. LaGuardia	Generation Plant Retirement
C. Kenneth Vogl	Pensions, OPEBs
Michael L. Moehn	Resource Planning, EEInc. Contract, DSM/Renewables
Richard J. Mark	Distribution, Customer Service, Low Income Programs
Maureen A. Borkowski	Transmission Additions, MISO
Wilbon L. Cooper	Rate Design, Billing Units
William M. Warwick	Class Cost of Service Study
Robert J. Mill	Rate Design, Riders
Philip Hanser	Rates, Rate Design
Michael Adams	Cash Working Capital
Richard A. Voytas	Weather Normalization
James R. Pozzo	Normalized Billing Units

Ms. Colleen Dale
July 7, 2006
Page 3 of 3

A separate document entitled "AmerenUE Direct Testimony Executive Summaries" is also being filed concurrently herewith.

I request that you please bring this filing to the attention of the appropriate Commission personnel and see that a copy of all correspondence, notices, orders or other communications in connection with this matter and proceeding are furnished to the following persons:

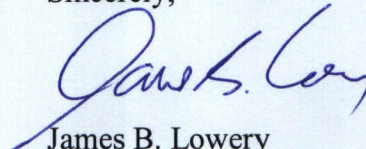
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Thank you for your assistance with this filing. Should you have any questions, please contact me.

Sincerely,



James B. Lowery

cc: MPSC General Counsel
Office of the Public Counsel

AmerenUE

Steven R. Sullivan
Senior Vice President,
General Counsel & Secretary

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July 7, 2006

Ms. Colleen Dale
Secretary and Chief Regulatory Law Judge
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102



Re: Union Electric Company d/b/a AmerenUE (AmerenUE)
Case No. ER-2007-0002

Dear Ms. Dale:

Accompanying this letter for filing via the Commission's Electronic Filing and Information System (EFIS) are tariff sheets consisting of revised rate schedules which are designed to increase AmerenUE's gross annual electric revenues by approximately \$360,709,000, exclusive of applicable gross receipts, sales, franchise or occupational fees or taxes.

AmerenUE's revenue requirement was determined based upon a test year ending June 30, 2006, using 9 months of actual data and 3 months of forecasted data, as well as certain pro-forma adjustments to include known and measurable items through January 1, 2007 (such as known and measurable fuel and purchased power prices under executed coal and coal transportation contracts). The Company intends to file, on or before September 30, 2006, supplemental direct testimony to the extent needed to take into account actual results from the last three months of the test year (April, May and June 2006). The Company also proposes to update the test year through January 1, 2007 for appropriate known and measurable items.

Also included herein or in Schedules to this Letter is the information required by 4 CSR 240-3.030(3)(B), as follows:

3(B)1. The aggregate amount of annual revenue which would result from the application of the rates proposed in the attached rate schedules would be \$360,709,000 more than the annual revenue under the existing rates. This would represent a 17.67% increase in Missouri jurisdictional revenues.

3(B)2. See Schedule 1

3(B)2. See Schedule 2

3(B)3. See Schedule 3

3(B)4. See Schedule 4

3(B)5. See Schedule 5

3(B)6. See attached Press Release being issued by AmerenUE concurrently with this filing.

3(B)7. The rate increase sought by this filing is needed for the following reasons:

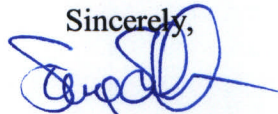
- Escalating fuel and purchased power costs, including substantial transportation cost increases;
- Large capital expenditures on property, plant, and equipment, including large generation additions (totaling more than \$1.3 billion since 2002), and investments in transmission and distribution infrastructure;
- Increased operations and maintenance expense;
- Increased depreciation expense;
- To provide a fair return on equity; and
- To propose a fuel adjustment clause and environmental cost recovery rider as authorized by Senate Bill 179 (Section 386.266, RSMo), pending the issuance of application process rules.

The electric rate schedules being changed or added are a part of the testimony of Wilbon L. Cooper and can be found in Mr. Cooper's Schedule WLC-E1. A summary of these tariffs is attached to this letter as Schedule 6.

All of the rate schedules bear an issue date of July 7, 2006, to be effective August 6, 2006.

Thank you for seeing that these rate schedules are properly filed.

Sincerely,



cc: Missouri Public Service Commission General Counsel
Office of the Public Counsel



AMEREN UE - COUNTIES SERVED - ELECTRIC

ADAIR	MILLER
AUDRAIN	MISSISSIPPI
BOONE	MONITEAU
BUTLER	MONROE
CALDWELL	MONTGOMERY
CALLAWAY	MORGAN
CAMDEN	NEW MADRID
CAPE GIRARDEAU	OSAGE
CHARITON	PEMISCOT
CLARK	PETTIS
CLAY	PIKE
CLINTON	RALLS
COLE	RANDOLPH
COOPER	RAY
DAVISS	REYNOLDS
DEKALB	ST. CHARLES
DUNKLIN	ST. FRANCOIS
FRANKLIN	STE. GENEVIEVE
GASCONADE	ST. LOUIS CITY
GENTRY	ST. LOUIS COUNTY
HOWARD	SALINE
IRON	SCHUYLER
JEFFERSON	SCOTLAND
KNOX	SCOTT
LEWIS	STODDARD
LINCOLN	SULLIVAN
LINN	WARREN
LIVINGSTON	WASHINGTON
MARIES	

AMEREN UE - COMMUNITIES SERVED - ELECTRIC

Alexandria	Brashear	Cowgill
Altamont	Braymer	Crestwood
Amity	Breckenridge	Creve Coeur
Annada	Breckenridge Hills	Crystal City
Anniston	Brentwood	Crystal Lake Park
Arbyrd	Bridgeton	Curryville
Arcadia	Brookfield	DeSoto
Argyle	Bunceton	Dellwood
Arnold	Byrnes Mills	Delta
Ashland	Cairo	Desloge
Augusta	Caledonia	Des Peres
Auxvasse	Calverton Park	Dexter
Bagnell	Canalou	Downing
Ballwin	Canton	Dudley
Baring	Cape Girardeau	East Prairie
Barnett	Cardwell	Edina
Bel-Nor	Caruthersville	Edmundson
Bel-Ridge	Catron	Eldon
Bella Villa	Center	Ellisville
Belle	Centertown	Elmira
Bellefontaine Neighbors	Chaffee	Elsberry
Bellerive	Chamois	Eolia
Bellflower	Champ	Essex
Benton	Charlack	Eureka
Benton	Charleston	Ewing
Berger	Chesterfield	Excelsior Springs
Berkeley	Clark	Farber
Bernie	Clarksburg	Fenton
Bertrand	Clarkson Valley	Ferguson
Beverly Hills	Clarksville	Festus
Bismarck	Clarkton	Fisk
Black Jack	Clayton	Flint Hill
Blackwater	Clifton Hill	Flordell Hills
Bland	Coffey	Florissant
Blodgett	Commerce	Foley
Bonne Terre	Cool Valley	Foristell
Boonville	Cooter	Four Seasons
Bowling Green	Cottleville	Frankford
Bragg City	Country Club Hills	Franklin

Freeburg	Jefferson City	Maryland Heights
Frontenac	Jennings	Matthews
Gasconade	Jonesburg	Maysville
Gerald	Josephville	McFall
Gibbs	Kearney	McKittrick
Gideon	Kelso	Meta
Gorin	Kidder	Mexico
Glen Echo Park	Kimmswick	Middletown
Glendale	Kingdom City	Millard
Gordonville	Kingston	Mill Spring
Grantwood Village	Kinloch	Miner
Green Castle	Kirksville	Mineral Point
Green City	Kirkwood	Moberly
Greendale	Knox City	Moline Acres
Greentop	LaBelle	Montgomery
Greenville	LaGrange	Mooreville
Hallsville	Ladonia	Morehouse
Hamilton	Ladue	Morley
Hanley Hills	Lake MyKee	Morrison
Hartsburg	Lake Ozark	Mosby
Hawk Point	Lakeshire	Moscow Mills
Hayti	Lambert	Nelson
Hayti Heights	Lathrop	New Bloomfield
Haywood City	Lawson	New Florence
Hazelwood	Leadwood	New Franklin
Herculaneum	Lewistown	New Haven
Higbee	Liberty	New London
High Hill	Lilbourn	New Melle
Hillsboro	Linn	Newark
Hillsdale	Linn Creek	Normandy
Holcomb	Lohman	Northwoods
Holland	Louisiana	Novinger
Holliday	Ludlow	O'Fallon
Holt	Luray	Oakland
Holts Summit	MacKenzie	Old Monroe
Hornersville	Madison	Olean
Huntsville	Manchester	Olivette
Hurdland	Maplewood	Oran
Irondale	Marlborough	Osage Beach
Ironton	Marston	Osborn
Jameson	Marthasville	Oterville
Jamestown	Martinsburg	Overland

Pacific	St. George	Warson Woods
Pagedale	St. John	Washington
Park Hills	St. Louis	Wayland
Parma	St. Louis	Weatherby
Pasadena Hills	St. Louis	Webster Groves
Pasadena Park	St. Louis	Weldon Springs
Paynesville	St. Martins	Weldon Springs Heights
Pevely	St. Paul	Wellston
Piedmont	St. Peters	Wellsville
Pilot Grove	St. Thomas	Wentzville
Pilot Knob	Steele	Westphalia
Pine Lawn	Stover	Westwood
Plattsburg	Sturgeon	Whiteside
Polo	Sunset Hills	Wilbur Park
Portage Des Sioux	Sycamore Hills	Williamsville
Portageville	Syracuse	Winchester
Potosi	Taos	Winfield
Praethersville	Tipton	Winston
Prairie Home	Town & Country	Wood Heights
Queen City	Troy	Woodson Terrace
Rayville	Truesdale	Wright City
Renick	Truxton	Wyaconda
Revere	Turney	
Rhineland	Tuscumbia	
Richmond Heights	Twin Oaks	
Risco	Union	
Rivermines	University City	
Riverview	Uplands Park	
Rock Hill	Utica	
Rosebud	Valley Park	
Rush Hill	Vandiver Village	
Russellville	Vanduser	
Rutledge	Velda City	
Scott City	Velda Village Hills	
Senath	Versailles	
Shrewsbury	Viburnum	
Silex	Vienna	
Smithton	Vinita Park	
St. Ann	Vinita Terrace	
St. Charles	Wardell	
St. Clair	Wardsville	
St. Elizabeth	Warrenton	

UNION ELECTRIC COMPANY
Missouri Electric Operations
Number of Customers Affected by General
Category of Service and Rate Classification
As of June 30, 2006

<u>Service and Rate Classification*</u>	<u>Number of Customers</u>
Residential Service	1,014,213
Small General Service	137,204
Large General Service	9,426
Small Primary Service	642
Large Primary Service	61
Large Transmission Service	1
TOTAL CUSTOMERS	<u>1,161,546</u>

* Union Electric Company's general categories of service and rate classifications for electric service are substantially the same.

UNION ELECTRIC COMPANY
Missouri Electric Operations
Average Annual Change Requested in Dollars
and Percentage Change from Current Rates

<u>Service and Rate Classification*</u>	<u>Average Annual Change</u>	<u>Percentage Change</u>
Residential Service	\$ 84	10.0%
Small General Service	\$ 394	23.8%
Large General Service	\$ 8,995	20.3%
Small Primary Service	\$ 67,393	23.7%
Large Primary Service	\$ 1,107,140	43.2%
Large Transmission Service	\$ 26,229,000	19.1%
Lighting Service	\$ 0	0.0%

* Union Electric Company's general categories of service and rate classifications for electric service are substantially the same.

UNION ELECTRIC COMPANY
Missouri Electric Operations
Proposed Annual Aggregate Change and
Percentage Change in Revenues from Current Rates

<u>Service and Rate Classification*</u>	<u>Annual Aggregate Change (\$000's)</u>	<u>Percentage Change</u>
Residential Service	\$ 85,070	10.0%
Small General Service	\$ 54,000	23.8%
Large General Service	\$ 84,794	20.3%
Small Primary Service	\$ 43,243	23.7%
Large Primary Service	\$ 67,349	43.2%
Large Transmission Service	\$ 26,229	19.1%
Lighting Service	\$ 0	0.0%
TOTAL **	<u>\$ 360,685</u>	<u>17.7%</u>

* Union Electric Company's general categories of service and rate classifications for electric service are substantially the same.

** Targeted increase from AmerenUE witness Mr. Gary S. Weiss testimony is \$360,708; however, rate rounding resulted in a shortfall of approximately \$23K.



Ameren *UE* News Release

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For Immediate Release

To Cover Rising Costs and Energy Infrastructure Investments, Maintain System Reliability and Invest in Environmentally Friendly Generation Technologies, AmerenUE Seeks Electric Rate Increase

Would be First Increase in 20 Years For Rates That Are Approximately 30 Percent Below National Average

St. Louis, MO, July 7, 2006 -- AmerenUE, an operating company of Ameren Corporation (NYSE:AEE), today filed a request for an increase in base rates for electric service with the Missouri Public Service Commission (MoPSC). If approved, it would mark the first electric rate increase for AmerenUE in almost 20 years.

Overview of Electric Rate Filing

The company's filing includes a proposed average increase in electric rates of 17.7 percent or \$361 million. The company is also proposing to limit the increase on residential rates to 10 percent, allocating revenue amounts above that level to other customer classes. Under the application, a typical residential customer using 1,000 kilowatt-hours a month would see the electric bill rise from approximately \$66 per month to \$72 per month, excluding taxes. Even with this increase, a typical AmerenUE residential electric customer would be paying rates that would be below AmerenUE's 1991 levels.

In addition to the proposed limit on the residential rate increase, the company has committed to working with key stakeholders during the rate review process to develop low income energy assistance and energy conservation programs to help address customers' needs.

- more -

“For decades, our focus on our core energy business, cost control and operating efficiencies has resulted in our customers enjoying some of the lowest electric rates in the nation,” said Gary L. Rainwater, chairman, president and chief executive officer, Ameren Corporation. “Our customers have come to expect AmerenUE to deliver a highly reliable, environmentally friendly supply of electricity at reasonable prices. We are committed to continuing to meet their expectations—now and in the future.”

He added, “We recognize that our customers are experiencing meaningful increases in many of their monthly costs, consistent with trends we are seeing across the nation. Because we are concerned about how these increases will impact each family’s budget, our proposal seeks to develop a program to assist our most vulnerable customers who need help paying their electric bills.”

He stressed that the company will continue to give to, and encourage others to contribute to, its Dollar More program, the region’s largest private energy assistance fund for customers in need. AmerenUE will also encourage customers to participate in Budget Billing, a company program that levels monthly bill amounts.

Through this filing, AmerenUE is proposing to develop at least 100 megawatts of wind power that will benefit all AmerenUE customers and to launch a voluntary program allowing customers to support additional development of wind power and other forms of renewable energy.

AmerenUE’s filing also includes proposed economic development incentive rates for nonresidential customers who move operations into targeted urban areas where the City of St. Louis is trying to spur re-development. Eligible projects would provide social and economic benefits in areas where jobs are needed and re-development is critical to area improvement.

Finally, Rainwater added that consistent with the company’s commitment to accept full responsibility for the effects of the Dec. 14 failure of its Taum Sauk Plant, AmerenUE has not included in the rate request filed today the related costs that the company has incurred. Those costs include the clean-up of Johnson’s Shut-Ins state park, reimbursement of state costs and resolution of individual claims.

The company’s proposal is subject to the customary rate review process, which includes review and approval by the MoPSC. A decision is expected no later than June 2007.

Perspectives on Electric Rate Increase Proposal

AmerenUE's electric rates are among the lowest in the nation. Since 1987 (the last time the company's base rates were increased), the company has lowered its electric rates by approximately 13 percent. In 2005, AmerenUE's average electric rates were approximately 30 percent below the national average and 15 percent below the Midwest average and the lowest of the investor-owned utilities in the state. In addition, St. Louis has the second lowest residential electric rates in the country compared to the rates of the major metropolitan areas surveyed by the Bureau of Labor Statistics (BLS).

However, while electric rates remained low, many electric bills have grown as a result of higher electricity usage. The average electricity usage by residential customers has risen 30 percent since the late 1980s as residents have added computers, second refrigerators, home entertainment systems, multiple television sets, cell phone chargers and other electrical devices to their homes.

Since the company's last rate case (2002), AmerenUE's average residential electric rates have decreased 6 percent, while electric rates across the United States and Midwest rose 11 percent and 5 percent, respectively, through the end of 2005. From 2002 through 2005, regional prices for consumer products rose 10 percent, medical costs increased by 15 percent and housing costs rose 23 percent, according to BLS.

The trend in rising electric rates is continuing: Recent U.S. Department of Energy (DOE) data reflects that U.S. average electric rates in the first quarter of 2006 are already 12 percent above where they were a year ago. In addition, should the company's proposal be approved by the MoPSC in 2007, AmerenUE average electric rates will still be more than 20 percent below the U.S. average electric rates projected by the U.S. DOE.

In addition to keeping rates low, AmerenUE remains committed to providing superior customer service—ranking among the top utility companies in customer satisfaction surveys. The company has invested in state-of-the-art technology to meet its customers' needs. In fact, the respected global marketing information firm known for surveys of customer satisfaction, J.D. Power and Associates, recently ranked AmerenUE better than its industry peers in the Midwest in number of brief power outages, the number of lengthy outages and the average length of the longest outages. In addition, J.D. Power certified AmerenUE's customer contact center, along with three other Ameren contact centers, for providing "An Outstanding Customer

Service Experience.” AmerenUE is among a select few electric or gas utility companies in the nation to receive this certification.

Factors Contributing to Need for Electric Rate Increase

Under Missouri regulation, AmerenUE is permitted to recover from its customers its prudently incurred investments, including an appropriate return on those investments, as well as its prudently incurred costs of operating its electric operations. Since its 2002 electric rate case, AmerenUE has made significant investments in critical energy infrastructure, as well as incurred significantly higher operating expenses. For example:

- While AmerenUE’s electric rates have decreased approximately 6 percent since the last rate case, its annual investments in energy infrastructure have risen approximately 50 percent since that time. In particular, AmerenUE has invested approximately \$2.6 billion in its electric operations. Those investments included more than \$700 million for 2,600 megawatts of new generation to meet growing customer demands. The company has also invested in nuclear steam generators and turbines, rail cars, transformers, major substation replacements and upgrades and the addition of 80 miles of new transmission line. In addition, the company has installed controls and employed technology to reduce emissions at its generating plants, as well as made investments in its customer service systems.
- Costs for AmerenUE’s primary generation source—coal—have risen significantly. The cost of a ton of coal delivered to an AmerenUE plant in 2007 will be 42 percent higher than the delivered cost of a ton of coal in the 2002 electric rate case.
- The cost of materials used in the company’s delivery system has also risen meaningfully: Aluminum overhead wire costs have grown approximately 95 percent; copper underground cable has risen approximately 145 percent, and the costs of poles and transformers have jumped approximately 35 percent and 55 percent, respectively.
- AmerenUE has increased its tree-trimming budget by more than 20 percent to enhance the reliability of its distribution system.
- Employee and retiree pension and medical costs have risen 56 percent.

Looking ahead, AmerenUE expects many of these costs to continue to rise. In addition, AmerenUE intends to continue to make significant investments in its energy infrastructure, including investments in renewable generation, environmental upgrades and reliability enhancements. Without appropriate rate relief, among other things, AmerenUE would have difficulty making critical energy infrastructure investments in a timely fashion, inhibiting the company's ability to provide reliable service on a continuous basis and increasing its borrowing costs.

"In our proposal, we are seeking recovery of investments we have made in our business since the last rate case, an appropriate return on those investments, as well as recovery of the costs of operating our business," said Rainwater. "The ability to make timely investments in energy infrastructure is critical to meeting existing and future customer demands, which ultimately drives the economy of the state. For AmerenUE to continue to meet growing customer demand in a prudent and reliable fashion, to meet environmental standards that will require AmerenUE to invest \$1.2 to \$1.6 billion in environmental controls over the next 10 years, invest in environmentally friendly renewable generation and to begin preparation for its next baseload plant addition, it is essential that we receive a constructive regulatory decision that permits us to recover the investments and costs we are incurring."

Included with this news release are supplemental charts and graphs related to AmerenUE's electric rates. Additional information is also on our Web site, www.ameren.com.

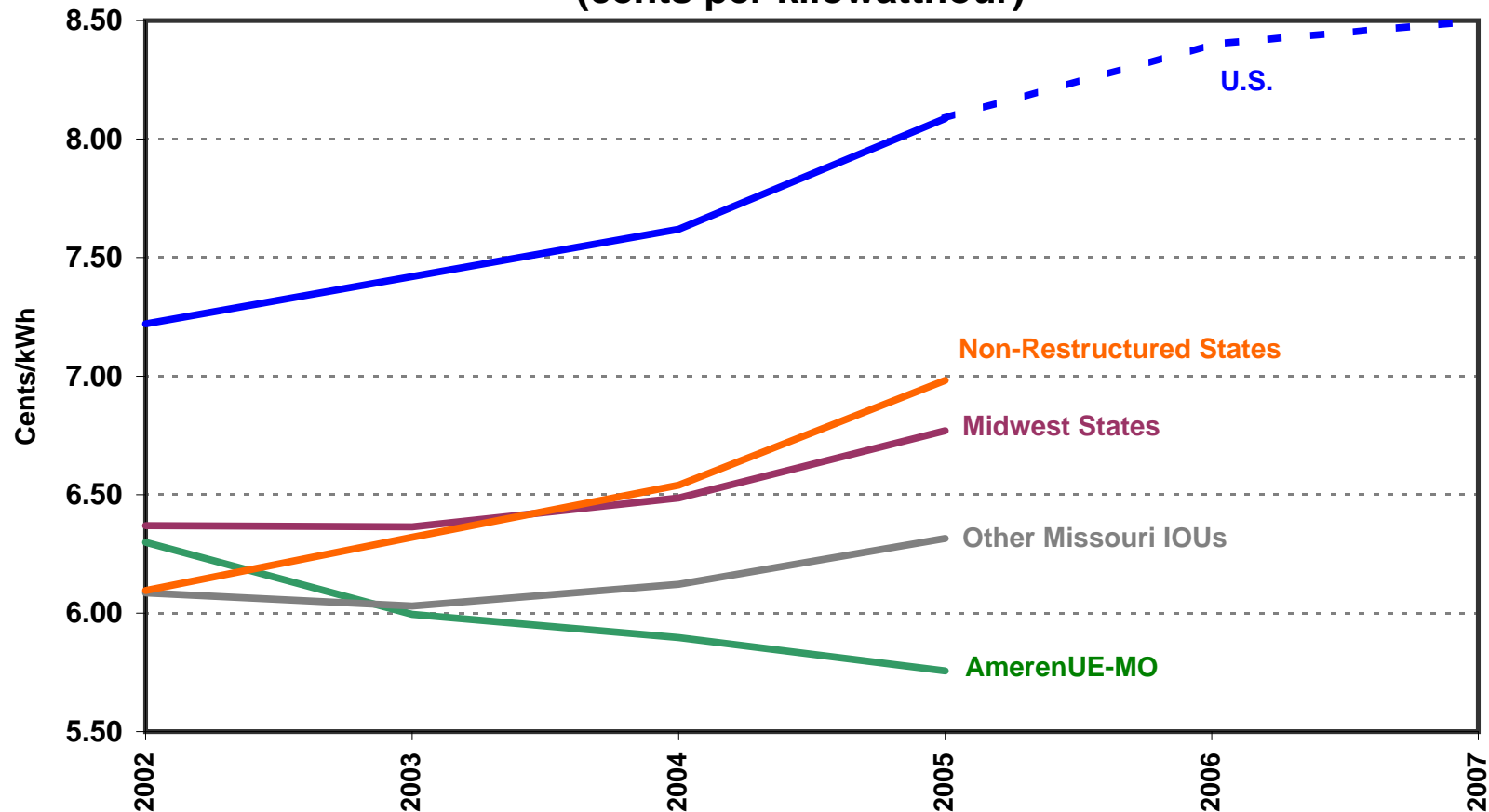
AmerenUE is a subsidiary of St. Louis-based Ameren Corporation. The Ameren companies serve 2.4 million electric customers and nearly one million natural gas customers in a 64,000-square-mile area of Missouri and Illinois.

#

Forward-Looking Statements

Statements made in this release, which are not based on historical facts, are "forward-looking" and accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such "forward-looking" statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions and financial performance. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, the company is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. The factors discussed elsewhere in this release and the company's past and subsequent filings with the Securities and Exchange Commission could cause actual results to differ materially from management expectations suggested in such forward-looking statements.

Comparison of AmerenUE-Missouri Average Retail Rates (cents per kilowatthour)



Source: DOE/EIA. 2006-2007 rates based on DOE forecast.

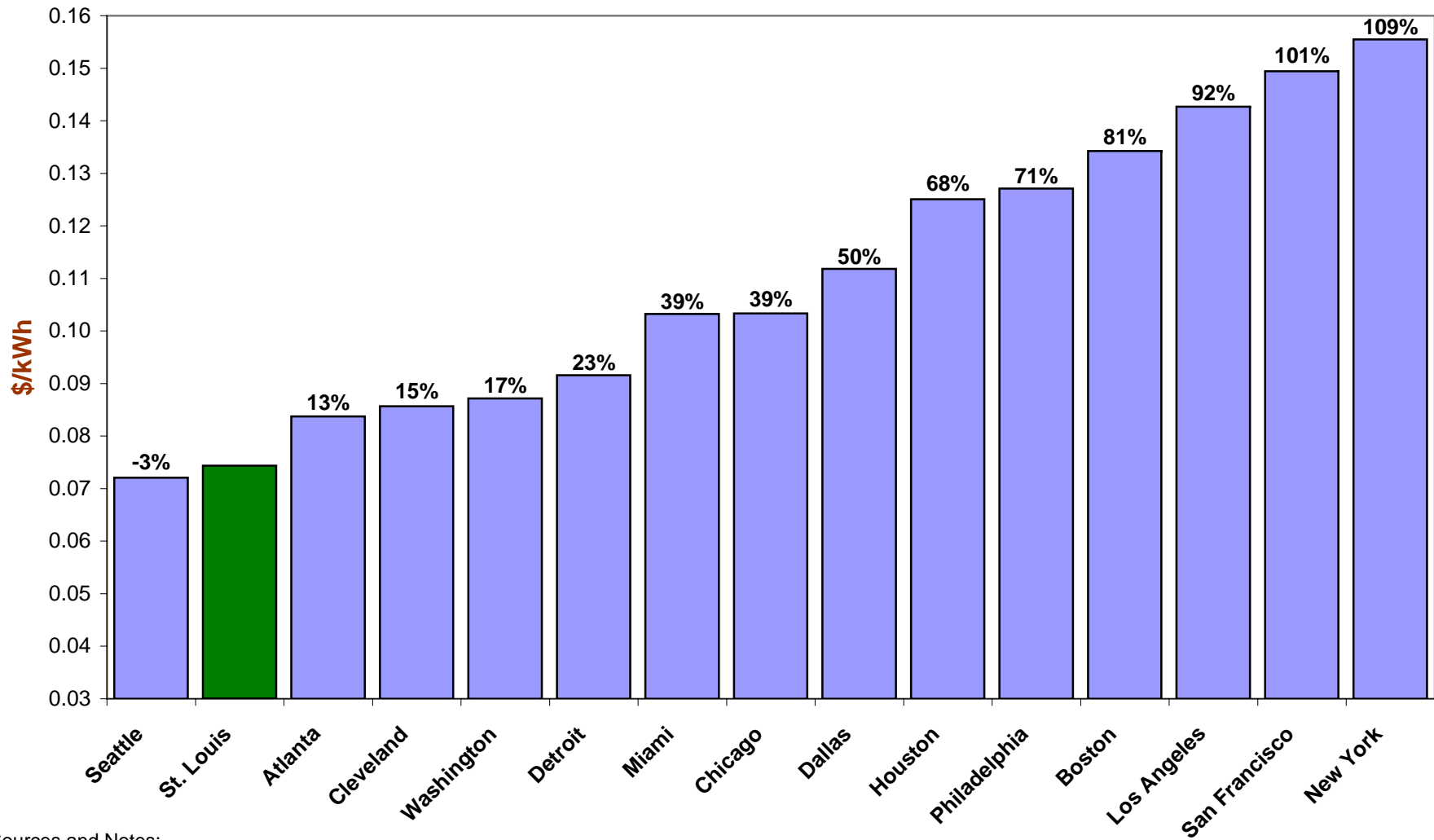
Non-restructured states are those states that have not deregulated the generation of electricity, similar to Missouri.

Midwest states based on Census Region definitions.

Other Missouri IOUs are Aquila, Empire District Electric, and Kansas City Power & Light.

Retail customers include residential, commercial, and industrial customers.

Average Consumer Electricity Prices (2005) for All Major Metropolitan Areas Reported by the Bureau of Labor Statistics



Sources and Notes:

BLS data based on monthly surveys of 10 residential electricity bills per metropolitan area.

Rates do not include seasonal discounts.

Source: www.bls.gov/data.

Percentages indicate extent to which each city's rates are higher than rates in St. Louis.

2002-2005 Changes in Electric Rates & Consumer Prices

Consumer Prices in St. Louis, MO-IL:

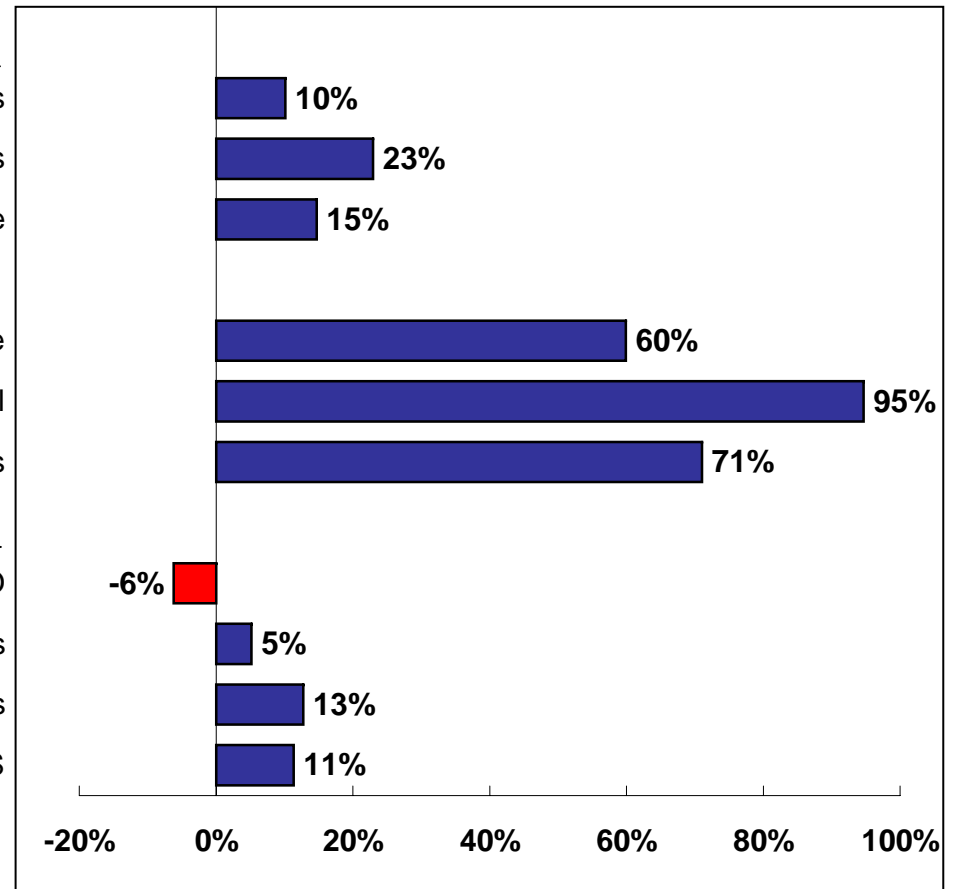
All Consumer Products
Single Family Homes
Medical Care

Consumer Energy Products in Midwest Urban Areas:

Gasoline
Fuel Oil
Natural Gas

Electricity Rates (Residential):

AmerenUE-MO
Midwest States
Non-Restructured States
US



Sources and Notes:

Consumer prices based on Bureau of Labor Statistics (BLS) St. Louis CPI indices and Office of Federal Housing Enterprise Oversight data.

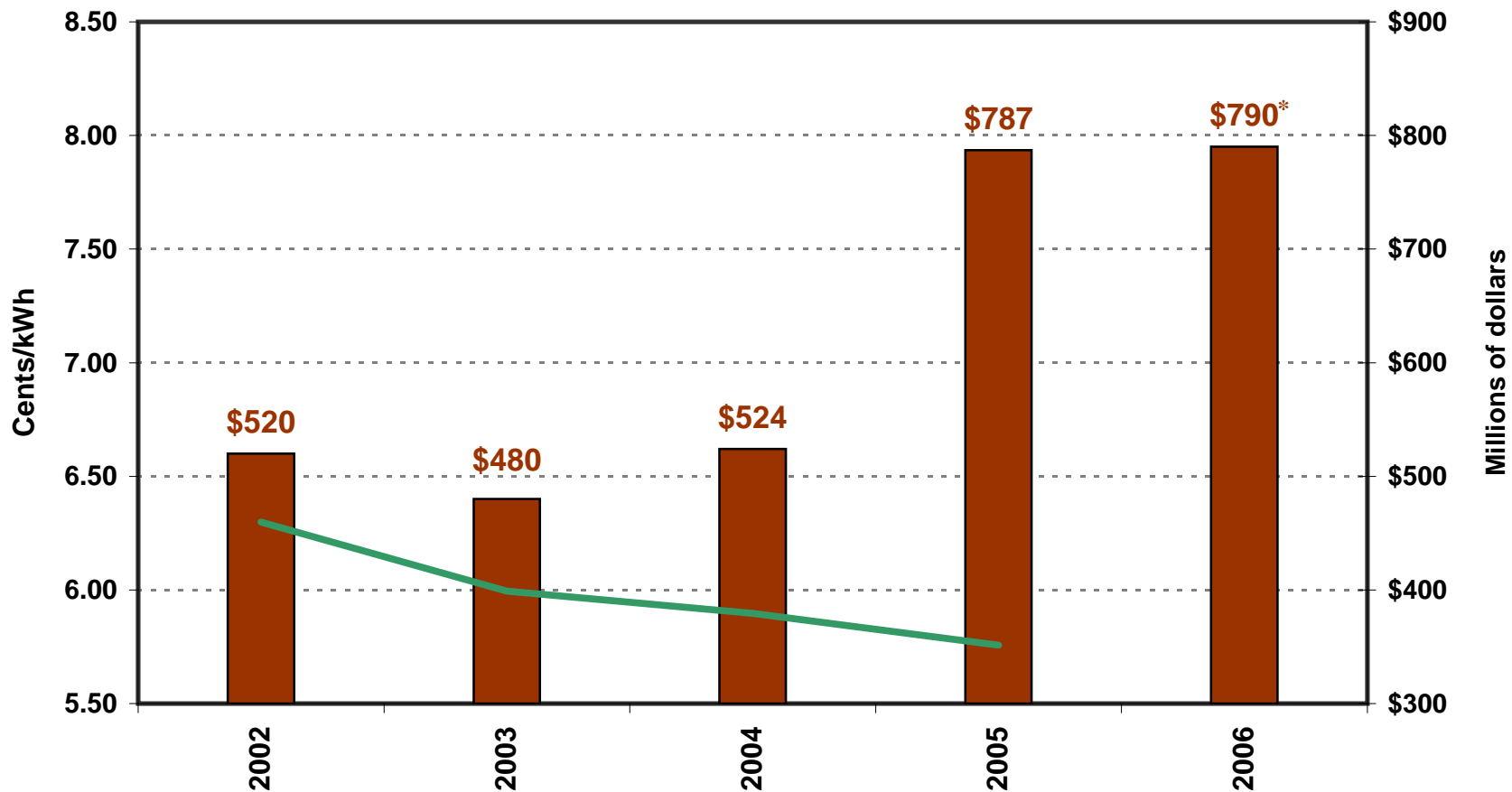
Consumer energy prices based on BLS Midwest Urban average prices.

2002 rate data from EIA Form 861. 2005 rate data from DOE/EIA Form 826.

Midwest states based on Census Region definitions.

Non-restructured states are those states that have not deregulated the generation of electricity, similar to Missouri.

AmerenUE Average Retail Rates vs. AmerenUE Capital Expenditures



Source: DOE/EIA.

Retail customers include residential, commercial, and industrial customers.

* 2006 capital expenditures based on forecast.

— AmerenUE-MO Rates

■ AmerenUE Capital Expenditures

The following tariff sheets issued by Union Electric Company d/b/a AmerenUE are being filed as a revision to P.S.C. Schedule No. 5, Schedule of Rates for Electric Service:

<u>Sheet No.</u>	<u>Filed</u>	<u>Cancelling</u>	<u>Sheet No.</u>	<u>Filed</u>	<u>Cancelling</u>
28	35 th Revised	34 th Revised	151	2 nd Revised	1 st Revised
29	18 th Revised	17 th Revised	152	4 th Revised	3 rd Revised
30	11 th Revised	10 th Revised	153	6 th Revised	5 th Revised
31	16 th Revised	15 th Revised	154	11 th Revised	10 th Revised
32	23 rd Revised	22 nd Revised	155	4 th Revised	3 rd Revised
32.1	1 st Revised	Original	156	3 rd Revised	2 nd Revised
34	26 th Revised	25 th Revised	157	3 rd Revised	2 nd Revised
37	33 rd Revised	32 nd Revised	158	10 th Revised	9 th Revised
38	15 th Revised	14 th Revised	159	3 rd Revised	2 nd Revised
67.1	10 th Revised	9 th Revised	160	3 rd Revised	2 nd Revised
67.2	3 rd Revised	2 nd Revised	161	3 rd Revised	2 nd Revised
67.4	5 th Revised	4 th Revised	162	4 th Revised	3 rd Revised
68	10 th Revised	9 th Revised	163	5 th Revised	4 th Revised
98	17 th Revised	16 th Revised	165	3 rd Revised	2 nd Revised
99	18 th Revised	17 th Revised	166	2 nd Revised	1 st Revised
100	13 th Revised	12 th Revised	166.1	Original	
117	4 th Revised	3 rd Revised	170	6 th Revised	5 th Revised
117.1	5 th Revised	4 th Revised	170.1	1 st Revised	Original
118	4 th Revised	3 rd Revised	171	5 th Revised	4 th Revised
119	3 rd Revised	2 nd Revised	174	4 th Revised	3 rd Revised
120	4 th Revised	3 rd Revised	175	3 rd Revised	2 nd Revised
122.6	2 nd Revised	1 st Revised	216	Original	
122.7	2 nd Revised	1 st Revised	217	Original	
122.8	2 nd Revised	1 st Revised	218	Original	
122.9	Original		219	Original	
122.10	Original		220	Original	
122.11	Original		221	Original	
122.12	Original				
122.13	Original				
123	5 th Revised	4 th Revised			
124	5 th Revised	4 th Revised			
125	15 th Revised	14 th Revised			
130	2 nd Revised	1 st Revised			
131	3 rd Revised	2 nd Revised			
132	7 th Revised	6 th Revised			
133	4 th Revised	3 rd Revised			
133.1	Original				
147	5 th Revised	4 th Revised			
148	7 th Revised	6 th Revised			
149	6 th Revised	5 th Revised			
150	3 rd Revised	2 nd Revised			