

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Verified Application and	)	
Petition of Laclede Gas Company to Change its	)	Case No. GO-2010-0_____
Infrastructure System Replacement Surcharge	)	

**VERIFIED APPLICATION AND PETITION
OF LACLEDE GAS COMPANY TO CHANGE ITS
INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE**

COMES NOW Laclede Gas Company (“Laclede” or "Company"), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (2004 Supp.), and 4 CSR 240-2.060, 2.080 and 3.265 of the Rules of the Missouri Public Service Commission (“Commission”), and for its Verified Application and Petition to Change its Infrastructure System Replacement Surcharge, respectfully states as follows:

I. BACKGROUND

1. Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri authorize eligible gas corporations to recover certain infrastructure replacement costs by establishing and updating an infrastructure system replacement surcharge (“ISRS”). Laclede’s ISRS was established effective January 18, 2008 by Commission Order in Case No. GO-2008-0155, covering ISRS eligible investments made in natural gas utility plant projects through September 2007. The Company’s ISRS was last updated on July 16, 2009 for ISRS costs incurred through May 31, 2009, offset by depreciation expense recognized to August 15, 2009.

2. Since Laclede’s ISRS was last changed, the Company has continued to incur ISRS costs. For the period from June 1, 2009 through December 31, 2009, those

costs result in additional annualized ISRS revenues that exceed the \$1 million threshold necessary to make an ISRS filing. Accordingly, Laclede submits this Application and Petition to change its ISRS to reflect these additional costs.

II. THE APPLICANT

3. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2009-0450 and is incorporated by reference herein for all purposes. The information in such Certificate is current and correct.

4. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

5. Communications in regard to this Application should be addressed to:

Rick Zucker
Assistant General Counsel
Laclede Gas Company
720 Olive Street, Room 1516
St. Louis, MO 63101
(314) 342-0533

Glenn W. Buck
Manager, Financial Services
Laclede Gas Company
720 Olive Street, Room 1305
St. Louis, Missouri 63101
(314) 342-0767

6. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates.

7. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this application, Laclede requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period beginning June 1, 2009 through December 31, 2009. Consistent with the ISRS change approved in the previous ISRS case, Case No. GO-2009-0389, this application also includes pro forma ISRS costs updated through February 28, 2010. In accordance with the provisions of Sections 393.1009-1015 and 4 CSR 240-3.265, the revised ISRS rate schedule reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with eligible infrastructure system replacements that were included in Laclede's currently effective ISRS. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

9. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

10. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in Laclede's rate base in its most recently completed general rate case, or in a previous ISRS filing; and, d) replaced and/or extended the useful life of existing infrastructure.

11. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because Laclede's last general rate case proceeding was

decided by Commission Orders issued within the past three years, that is, on July 19, 2007, in Case No. GR-2007-0208 (the “Rate Case”).

B. Rate Schedules, Calculations and Supporting Documentation

12. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to revise the ISRS to reflect the additional ISRS eligible investments made by Laclede that were not included in its previous ISRS filing. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede’s base revenue level as approved by the Commission in its most recently completed general rate proceeding.

13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.62709.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 5 to the Unanimous Stipulation and Agreement (the “Rate Case Stipulation”) that was approved in the Rate Case, and reflects an overall rate of return of 8.4646%.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 3.2227%, consistent with Attachment 5 of the Rate Case Stipulation.

16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.00%, consistent with Attachment 5 of the Rate Case Stipulation.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a current composite property tax rate of 2.64%

18. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as approved by the Commission for Laclede in the Rate Case.

19. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, derived by dividing the appropriate pre-tax revenues, as calculated above, by the average number of customers in the most recent fiscal year ended September 30, 2009, and then further dividing this quotient by twelve. (*See* Appendix B, p. 13). Consistent with the methodology used in previous ISRS filings, the monthly ISRS charge is apportioned between customer classes in proportion to the customer charges applicable to those classes.

20. ISRS information on the Company's website, along with currently effective call center instructions pertaining to the ISRS, are attached hereto as Appendix C, and are incorporated herein by reference. Laclede will update these instructions as necessary to conform with the final order issued in this case.

WHEREFORE, pursuant to 393.1015.2(3) and Commission Rule 3.265(12), Laclede Gas Company respectfully requests that the Commission issue an Order, effective on March 31, 2010, or as soon thereafter as is reasonably possible, in accordance with the Stipulation and Agreement approved in Case No. GR-2007-0208, approving a change to Laclede's ISRS rate schedules to provide for the recovery of the eligible infrastructure system replacement investments made by Laclede from June 1,

2009, through February 28, 2010, and granting such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Rick E. Zucker

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel –Regulatory

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ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 15th day of January, 2010 by hand-delivery, fax, electronic mail or by placing a copy of such Application, postage prepaid, in the United States mail.

/s/ Gerry Lynch

Gerry Lynch

VERIFICATION

State of Missouri)
)
City of St. Louis) ss

I, James A. Fallert, being of lawful age state: that I am Controller for Laclede Gas Company; that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



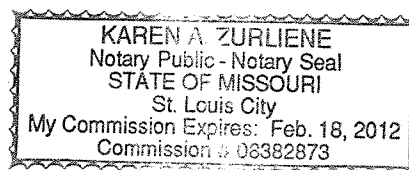
James A. Fallert

Subscribed and sworn to before me this 15th day of January, 2010.



Notary Public

My Commission Expires: 2/18/2012



MAIN REPLACEMENTS - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	603600	3301	1512F 2P THRUSH	Jun-09	124,070.62	10.5	0.0013083	1,704.38	1,947.86
376.30	604280	3301	647F 4P WINONA	Jun-09	40,563.07	10.5	0.0013083	557.22	636.82
376.30	604450	3301	909F 2P KEOKUK	Jun-09	58,075.60	10.5	0.0013083	797.79	911.76
376.30	604790	3301	1143F 3P ALASKA	Jun-09	84,317.87	10.5	0.0013083	1,158.29	1,323.76
376.30	605100	3301	1093F 4P BURGEN	Jun-09	42,773.80	10.5	0.0013083	587.59	671.53
376.30	665750	3301	761F 2P SPENCER	Jun-09	4,536.00	10.5	0.0013083	62.31	71.21
376.30	666220	3301	1163F 3P GOETZ	Jun-09	78,901.93	10.5	0.0013083	1,083.89	1,238.73
376.30	666630	3301	394F 4P KAYSER	Jun-09	14,331.61	10.5	0.0013083	196.88	225.00
376.10	699500	3301	MAIN INST MTCE STL - COUNTY	Jun-09	2,122.20	10.5	0.0012000	26.74	30.56
376.30	699720	3301	MAIN INST MTCE PLS - COUNTY	Jun-09	14,169.72	10.5	0.0013083	194.65	222.46
376.30	603810	3301	494F 3P ROWAN	Jul-09	86,656.33	9.5	0.0013083	1,077.04	1,360.47
376.30	604170	3301	382F 6P NORTHPOINT	Jul-09	104,923.02	9.5	0.0013083	1,304.07	1,647.25
376.30	604450	3301	909F 2P KEOKUK	Jul-09	3,932.00	9.5	0.0013083	48.87	61.73
376.30	604480	3301	1263F 4P GILES	Jul-09	67,557.14	9.5	0.0013083	839.66	1,060.62
376.30	604660	3301	443F 4P SWITZER	Jul-09	82,360.90	9.5	0.0013083	1,023.65	1,293.03
376.30	604790	3301	1143F 3P ALASKA	Jul-09	568.31	9.5	0.0013083	7.06	8.92
376.30	605100	3301	1093F 4P BURGEN	Jul-09	114.29	9.5	0.0013083	1.42	1.79
376.30	605120	3301	537F 3P MARDEL	Jul-09	13,059.14	9.5	0.0013083	162.31	205.02
376.30	666050	3301	558F 3P JOPLIN	Jul-09	104,731.48	9.5	0.0013083	1,301.69	1,644.24
376.30	666300	3301	719F 2P WOODLAND	Jul-09	51,914.93	9.5	0.0013083	645.24	815.04
376.30	666440	3301	478F 5/4P PASADENA	Jul-09	25,722.18	9.5	0.0013083	319.70	403.83
376.30	666500	3301	316F 5/4P HABECKING	Jul-09	25,039.56	9.5	0.0013083	311.21	393.11
376.30	666630	3301	394F 4P KAYSER	Jul-09	1,629.54	9.5	0.0013083	20.25	25.58
376.10	666730	3301	280F 6P COMMONWEALTH	Jul-09	14,943.74	9.5	0.0012000	170.36	215.19
376.30	666730	3301	280F 6P COMMONWEALTH	Jul-09	953.17	9.5	0.0013083	11.85	14.96
376.30	666820	3301	409F 2P YALE	Jul-09	53,775.50	9.5	0.0013083	668.37	844.25
376.30	666930	3301	608F 5/4P COLE RIDGE	Jul-09	49,156.33	9.5	0.0013083	610.96	771.73
376.30	666950	3301	713F 5/4P EUNICE	Jul-09	36,814.20	9.5	0.0013083	457.56	577.97
376.30	667040	3301	515F 4P DEMUN	Jul-09	69,526.07	9.5	0.0013083	864.13	1,091.53
376.30	603810	3301	494F 3P ROWAN	Aug-09	4,857.76	8.5	0.0013083	54.02	76.26
376.30	604050	3301	904F 2P PARK LN	Aug-09	66,894.18	8.5	0.0013083	743.90	1,050.21
376.30	604080	3301	981F 4P VIRGINIA	Aug-09	39,026.49	8.5	0.0013083	434.00	612.70
376.30	604150	3301	470F 4P SUBLETTE	Aug-09	20,912.62	8.5	0.0013083	232.56	328.32
376.30	604170	3301	382F 6P NORTHPOINT	Aug-09	1,152.54	8.5	0.0013083	12.82	18.09
376.30	604450	3301	909F 2P KEOKUK	Aug-09	2.56	8.5	0.0013083	0.03	0.04
376.30	604480	3301	1263F 4P GILES	Aug-09	2,399.57	8.5	0.0013083	26.68	37.67
376.30	604520	3301	771F 2P PARKER	Aug-09	40,947.90	8.5	0.0013083	455.36	642.87
376.30	604610	3301	704F 3PMICHIGAN	Aug-09	41,833.50	8.5	0.0013083	465.21	656.77
376.30	605120	3301	537F 3P MARDEL	Aug-09	(36.91)	8.5	0.0013083	(0.41)	(0.58)
376.30	666050	3301	558F 3P JOPLIN	Aug-09	2,005.99	8.5	0.0013083	22.31	31.49
376.30	666500	3301	316F 5/4P HABECKING	Aug-09	221.03	8.5	0.0013083	2.46	3.47
376.30	666820	3301	409F 2P YALE	Aug-09	(67.60)	8.5	0.0013083	(0.75)	(1.06)
376.30	667040	3301	515F 4P DEMUN	Aug-09	(201.23)	8.5	0.0013083	(2.24)	(3.16)
376.30	667090	3301	378F 5/4P BUCKEYE	Aug-09	26,858.97	8.5	0.0013083	298.69	421.68
376.30	667120	3301	773F 5/4P HABECKING	Aug-09	27,120.64	8.5	0.0013083	301.60	425.78

376.30	699720	3301	MAIN INST MTCE PLS - COUNTY	Aug-09	(1,162.26)	8.5	0.0013083	(12.92)	(18.25)
376.30	602850	3301	658F 2P OHIO	Sep-09	(2,607.50)	7.5	0.0013083	(25.59)	(40.94)
376.30	603600	3301	1512F 2P THRUSH	Sep-09	(50,492.13)	7.5	0.0013083	(495.44)	(792.71)
376.30	603670	3301	307F 6P GASCONADE	Sep-09	38,581.78	7.5	0.0013083	378.57	605.72
376.30	603810	3301	494F 3P ROWAN	Sep-09	(2,406.00)	7.5	0.0013083	(23.61)	(37.77)
376.30	604100	3301	1195F 2P DR M L KING	Sep-09	67,526.90	7.5	0.0013083	662.59	1,060.15
376.30	604120	3301	764F 4P SULPHER	Sep-09	34,061.03	7.5	0.0013083	334.22	534.74
376.30	604170	3301	382F 6P NORTHPOINT	Sep-09	136.21	7.5	0.0013083	1.34	2.14
376.30	604190	3301	172F 3P DAYTON	Sep-09	17,206.69	7.5	0.0013083	168.84	270.14
376.30	604260	3301	762F 2P MINNESOTA	Sep-09	51,370.17	7.5	0.0013083	504.06	806.49
376.30	604450	3301	909F 2P KEOKUK	Sep-09	(9,366.86)	7.5	0.0013083	(91.91)	(147.06)
376.30	604480	3301	1263F 4P GILES	Sep-09	813.37	7.5	0.0013083	7.98	12.77
376.30	604500	3301	158F 4P MISSOURI	Sep-09	23,294.55	7.5	0.0013083	228.57	365.72
376.30	604550	3301	1144F 2P ALABAMA	Sep-09	71,141.72	7.5	0.0013083	698.06	1,116.90
376.30	604570	3301	844F 2P COMPTON	Sep-09	80,359.44	7.5	0.0013083	788.51	1,261.61
376.30	604610	3301	704F 3PMICHIGAN	Sep-09	113.92	7.5	0.0013083	1.12	1.79
376.30	604690	3301	1020F 3P MINNESOTA	Sep-09	72,113.68	7.5	0.0013083	707.60	1,132.16
376.30	604790	3301	1143F 3P ALASKA	Sep-09	1,695.39	7.5	0.0013083	16.64	26.62
376.30	604820	3301	710F 4P DALE	Sep-09	55,996.28	7.5	0.0013083	549.45	879.12
376.30	604990	3301	364F 2P BUCKINGHAM	Sep-09	31,904.50	7.5	0.0013083	313.05	500.89
376.30	605100	3301	1093F 4P BURGEN	Sep-09	5,706.18	7.5	0.0013083	55.99	89.58
376.30	605120	3301	537F 3P MARDEL	Sep-09	20,085.69	7.5	0.0013083	197.09	315.34
376.30	605140	3301	764F 3P DAKOTA	Sep-09	48,958.82	7.5	0.0013083	480.40	768.63
376.30	605160	3301	603F 2P GARNER	Sep-09	26,677.61	7.5	0.0013083	261.77	418.83
376.30	605220	3301	842F 2P LINDELL	Sep-09	79,064.22	7.5	0.0013083	775.80	1,241.28
376.30	605350	3301	2075F 2P DELOR	Sep-09	22,680.00	7.5	0.0013083	222.54	356.07
376.30	605440	3301	1405F 2P LABADIE	Sep-09	33,118.35	7.5	0.0013083	324.97	519.94
376.30	605570	3301	580F 2P BALSON	Sep-09	29,559.36	7.5	0.0013083	290.04	464.07
376.30	605600	3301	1563F 4P MCDONALD	Sep-09	42,100.00	7.5	0.0013083	413.10	660.95
376.30	605620	3301	794F 4P CHRISTIE	Sep-09	46,949.97	7.5	0.0013083	460.68	737.10
376.30	605650	3301	463F 4P TAFT	Sep-09	53,558.48	7.5	0.0013083	525.53	840.85
376.30	605680	3301	889F 4P WILMINGTON	Sep-09	87,911.53	7.5	0.0013083	862.61	1,380.18
376.30	605790	33JA	1624F 12P CLARA	Sep-09	174,296.78	7.5	0.0013083	1,710.24	2,736.39
376.30	605910	3301	894F 2P VISTA	Sep-09	18,113.66	7.5	0.0013083	177.74	284.38
376.30	665450	3301	1100F 2P RAYMOND	Sep-09	(35,808.17)	7.5	0.0013083	(351.36)	(562.17)
376.30	666300	3301	719F 2P WOODLAND	Sep-09	442.42	7.5	0.0013083	4.34	6.95
376.30	666500	3301	316F 5/4P HABECKING	Sep-09	302.43	7.5	0.0013083	2.97	4.75
376.30	666820	3301	409F 2P YALE	Sep-09	1,399.77	7.5	0.0013083	13.73	21.98
376.30	667020	3301	920F 2P WELLS	Sep-09	79,699.61	7.5	0.0013083	782.03	1,251.25
376.30	667090	3301	378F 5/4P BUCKEYE	Sep-09	829.10	7.5	0.0013083	8.14	13.02
376.30	667120	3301	773F 5/4P HABECKING	Sep-09	1,018.99	7.5	0.0013083	10.00	16.00
376.30	667140	3301	371F 6P ALAMO	Sep-09	78,861.77	7.5	0.0013083	773.81	1,238.10
376.30	667180	3301	631F 5/4P TAPPAN	Sep-09	32,698.91	7.5	0.0013083	320.85	513.36
376.30	667220	3301	286F 2P OAK TERRACE	Sep-09	10,356.81	7.5	0.0013083	101.62	162.60
376.30	667270	3301	1085F 4P W JACKSON	Sep-09	92,257.90	7.5	0.0013083	905.26	1,448.41
376.30	667320	3301	546F 2P WARSON HILLS	Sep-09	21,428.88	7.5	0.0013083	210.27	336.42
376.30	667340	3301	212F 2P SWARTHMORE	Sep-09	9,653.82	7.5	0.0013083	94.73	151.56
376.30	667440	3301	522F 2P ARLEE	Sep-09	16,117.83	7.5	0.0013083	158.15	253.04
376.30	603810	3301	494F 3P ROWAN	Oct-09	126.04	6.5	0.0013083	1.07	1.98

376.30	604170	3301	382F 6P NORTHPOINT	Oct-09	11,382.00	6.5	0.0013083	96.79	178.69
376.30	604260	3301	762F 2P MINNESOTA	Oct-09	2,199.80	6.5	0.0013083	18.71	34.54
376.30	604500	3301	158F 4P MISSOURI	Oct-09	105.76	6.5	0.0013083	0.90	1.66
376.30	604570	3301	844F 2P COMPTON	Oct-09	255.44	6.5	0.0013083	2.17	4.01
376.30	605120	3301	537F 3P MARDEL	Oct-09	48.80	6.5	0.0013083	0.41	0.77
376.30	605220	3301	842F 2P LINDELL	Oct-09	(20,400.00)	6.5	0.0013083	(173.48)	(320.27)
376.30	605620	3301	794F 4P CHRISTIE	Oct-09	(0.10)	6.5	0.0013083	-	-
376.30	605650	3301	463F 4P TAFT	Oct-09	359.26	6.5	0.0013083	3.06	5.64
376.30	605680	3301	889F 4P WILMINGTON	Oct-09	17,861.70	6.5	0.0013083	151.90	280.42
376.30	667020	3301	920F 2P WELLS	Oct-09	7,655.22	6.5	0.0013083	65.10	120.18
376.30	667180	3301	631F 5/4P TAPPAN	Oct-09	9.63	6.5	0.0013083	0.08	0.15
376.30	667270	3301	1085F 4P W JACKSON	Oct-09	6,849.18	6.5	0.0013083	58.25	107.53
376.30	667340	3301	212F 2P SWARTHMORE	Oct-09	2,040.05	6.5	0.0013083	17.35	32.03
376.30	667440	3301	522F 2P ARLEE	Oct-09	1,098.62	6.5	0.0013083	9.34	17.25
376.93	696000	3301	MAIN INST MTCE - MIDWEST	Oct-09	88.06	6.5	0.0013083	0.75	1.38
376.11	698000	3301	MAIN INST MTCE - ST CHAS	Oct-09	108.35	6.5	0.0012000	0.85	1.56
376.31	698000	3301	MAIN INST MTCE - ST CHAS	Oct-09	177.25	6.5	0.0013083	1.51	2.78
376.30	699220	3301	MAIN INST MTCE PLS - CITY	Oct-09	12,823.81	6.5	0.0013083	109.05	201.33
376.10	699500	3301	MAIN INST MTCE STL - COUNTY	Oct-09	479.31	6.5	0.0012000	3.74	6.90
376.30	699720	3301	MAIN INST MTCE PLS - COUNTY	Oct-09	17,717.44	6.5	0.0013083	150.67	278.16
376.30	603810	3301	494F 3P ROWAN	Nov-09	2,026.50	5.5	0.0013083	14.58	31.82
376.30	604050	3301	904F 2P PARK LN	Nov-09	5,092.00	5.5	0.0013083	36.64	79.94
376.30	604550	3301	1144F 2P ALABAMA	Nov-09	10.32	5.5	0.0013083	0.07	0.16
376.30	604660	3301	443F 4P SWITZER	Nov-09	2,199.00	5.5	0.0013083	15.82	34.52
376.30	604790	3301	1143F 3P ALASKA	Nov-09	1,127.99	5.5	0.0013083	8.12	17.71
376.30	604820	3301	710F 4P DALE	Nov-09	1,392.00	5.5	0.0013083	10.02	21.85
376.30	604990	3301	364F 2P BUCKINGHAM	Nov-09	987.00	5.5	0.0013083	7.10	15.50
376.30	605220	3301	842F 2P LINDELL	Nov-09	2,610.00	5.5	0.0013083	18.78	40.98
376.30	605620	3301	794F 4P CHRISTIE	Nov-09	108.68	5.5	0.0013083	0.78	1.71
376.30	605650	3301	463F 4P TAFT	Nov-09	1,543.10	5.5	0.0013083	11.10	24.23
376.31	646730	3301	2273F 6P HAWTHORNE	Nov-09	230,593.41	5.5	0.0013083	1,659.27	3,620.22
376.30	666300	3301	719F 2P WOODLAND	Nov-09	226.32	5.5	0.0013083	1.63	3.55
376.30	667020	3301	920F 2P WELLS	Nov-09	3,135.12	5.5	0.0013083	22.56	49.22
376.30	667140	3301	371F 6P ALAMO	Nov-09	30,227.86	5.5	0.0013083	217.51	474.57
376.30	667180	3301	631F 5/4P TAPPAN	Nov-09	178.77	5.5	0.0013083	1.29	2.81
376.30	667270	3301	1085F 4P W JACKSON	Nov-09	2,578.92	5.5	0.0013083	18.56	40.49
376.30	667440	3301	522F 2P ARLEE	Nov-09	235.12	5.5	0.0013083	1.69	3.69
376.30	667510	3301	54F 4P FERGUSON	Nov-09	41,386.61	5.5	0.0013083	297.80	649.75
376.30	603730	3301	855F 3P ARLINGTON	Dec-09	40,872.77	4.5	0.0013083	240.63	641.69
376.30	604260	3301	762F 2P MINNESOTA	Dec-09	2,639.31	4.5	0.0013083	15.54	41.44
376.30	604500	3301	158F 4P MISSOURI	Dec-09	213.26	4.5	0.0013083	1.26	3.35
376.30	604550	3301	1144F 2P ALABAMA	Dec-09	1,960.59	4.5	0.0013083	11.54	30.78
376.30	604570	3301	844F 2P COMPTON	Dec-09	623.15	4.5	0.0013083	3.67	9.78
376.30	604790	3301	1143F 3P ALASKA	Dec-09	623.15	4.5	0.0013083	3.67	9.78
376.30	604820	3301	710F 4P DALE	Dec-09	520.06	4.5	0.0013083	3.06	8.16
376.30	604990	3301	364F 2P BUCKINGHAM	Dec-09	2,306.56	4.5	0.0013083	13.58	36.21
376.30	605140	3301	764F 3P DAKOTA	Dec-09	558.11	4.5	0.0013083	3.29	8.76
376.30	605440	3301	1405F 2P LABADIE	Dec-09	13,312.65	4.5	0.0013083	78.38	209.00
376.30	605620	3301	794F 4P CHRISTIE	Dec-09	175.45	4.5	0.0013083	1.03	2.75

376.30	605650	3301	463F 4P TAFT	Dec-09	3,191.38	4.5	0.0013083	18.79	50.10
376.10	605790	3301	1624F 12P CLARA	Dec-09	7,964.09	4.5	0.0012000	43.01	114.68
376.30	605790	3301	1624F 12P CLARA	Dec-09	78,524.55	4.5	0.0013083	462.30	1,232.80
376.30	606540	3301	163F 4P ST. LOUIS AVE.	Dec-09	36,087.91	4.5	0.0013083	212.46	566.57
376.30	606690	3301	351F 2P HARLAN	Dec-09	28,018.01	4.5	0.0013083	164.95	439.87
376.30	606720	3301	182F 3P EVANS	Dec-09	33,768.15	4.5	0.0013083	198.80	530.15
376.73	621980	3301	1192F 2P REBEL & BRIEF	Dec-09	18,271.91	4.5	0.0013083	107.57	286.86
376.30	667020	3301	920F 2P WELLS	Dec-09	3,608.83	4.5	0.0013083	21.25	56.66
376.30	699720	3301	MAIN INST MTCE PLS - COUNTY	Dec-09	2,878.13	4.5	0.0013083	16.94	45.19
		BP33	Distribution Plant - Mains - Replacement	Jan-10	329,700.00	3.5	0.0013048	1,505.72	5,162.48
		BP33	Distribution Plant - Mains - Replacement	Feb-10	329,700.00	2.5	0.0013048	1,075.52	5,162.48

4,331,652.22

40,830.05

67,944.54

SERVICE TRANSFER WORK ORDERS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	604290	3504	604280	Jun-09	64,443.47	10.5	0.0013083	885.27	1,011.74
376.30	604460	3504	604450	Jun-09	119,178.80	10.5	0.0013083	1,637.18	1,871.06
376.30	604800	3504	604790	Jun-09	60,793.18	10.5	0.0013083	835.13	954.43
376.30	605110	3504	605100	Jun-09	75,050.83	10.5	0.0013083	1,030.98	1,178.27
376.30	666230	3504	666220	Jun-09	41,686.63	10.5	0.0013083	572.66	654.46
376.30	666640	3504	666630	Jun-09	16,777.17	10.5	0.0013083	230.47	263.39
376.30	603820	3504	603810	Jul-09	25,890.22	9.5	0.0013083	321.79	406.47
376.30	604180	3504	604170	Jul-09	39,976.81	9.5	0.0013083	496.87	627.62
376.30	604460	3504	604450	Jul-09	1,773.25	9.5	0.0013083	22.04	27.84
376.30	604490	3504	604480	Jul-09	102,371.73	9.5	0.0013083	1,272.36	1,607.20
376.30	604670	3504	604660	Jul-09	11,137.10	9.5	0.0013083	138.42	174.85
376.30	604800	3504	604790	Jul-09	1,079.78	9.5	0.0013083	13.42	16.95
376.30	605110	3504	605100	Jul-09	3,179.22	9.5	0.0013083	39.51	49.91
376.30	605130	3504	605120	Jul-09	82,088.02	9.5	0.0013083	1,020.26	1,288.75
376.11	646720	3504	646710	Jul-09	1,786.74	9.5	0.0012000	20.37	25.73
376.31	646720	3504	646710	Jul-09	155.76	9.5	0.0013083	1.94	2.45
376.10	665930	3504	665920	Jul-09	555.42	9.5	0.0012000	6.33	8.00
376.30	665930	3504	665920	Jul-09	3,888.63	9.5	0.0013083	48.33	61.05
376.30	666060	3504	666050	Jul-09	810.26	9.5	0.0013083	10.07	12.72
376.30	666310	3504	666300	Jul-09	99,440.46	9.5	0.0013083	1,235.93	1,561.18
376.30	666450	3504	666440	Jul-09	7,394.14	9.5	0.0013083	91.90	116.09
376.30	666510	3504	666500	Jul-09	4,399.71	9.5	0.0013083	54.68	69.07
376.10	666740	3504	666730	Jul-09	823.95	9.5	0.0012000	9.39	11.86
376.30	666740	3504	666730	Jul-09	12,913.52	9.5	0.0013083	160.50	202.74
376.30	666830	3504	666820	Jul-09	5,536.62	9.5	0.0013083	68.81	86.92
376.30	666940	3504	666930	Jul-09	23,315.87	9.5	0.0013083	289.79	366.05
376.30	666960	3504	666950	Jul-09	909.04	9.5	0.0013083	11.30	14.27
376.30	667050	3504	667040	Jul-09	6,879.06	9.5	0.0013083	85.50	108.00
376.10	667070	3504	667060	Jul-09	2,969.82	9.5	0.0012000	33.86	42.77
376.30	667070	3504	667060	Jul-09	651.89	9.5	0.0013083	8.10	10.23
376.30	604090	3504	604080	Aug-09	17,597.72	8.5	0.0013083	195.70	276.28

376.30	604460	3504	604450	Aug-09	415.36	8.5	0.0013083	4.62	6.52
376.30	604490	3504	604480	Aug-09	509.85	8.5	0.0013083	5.67	8.00
376.30	604530	3504	604520	Aug-09	46,226.65	8.5	0.0013083	514.07	725.74
376.30	604620	3504	604610	Aug-09	35,896.43	8.5	0.0013083	399.19	563.56
376.11	646310	3504	646300	Aug-09	1,399.00	8.5	0.0012000	14.27	20.15
376.31	646310	3504	646300	Aug-09	932.96	8.5	0.0013083	10.38	14.65
376.30	667050	3504	667040	Aug-09	1,586.34	8.5	0.0013083	17.64	24.90
376.30	667100	3504	667090	Aug-09	7,396.58	8.5	0.0013083	82.25	116.12
376.30	667130	3504	667120	Aug-09	16,604.60	8.5	0.0013083	184.65	260.69
376.30	604060	3504	604050	Sep-09	27,663.44	7.5	0.0013083	271.44	434.30
376.30	604110	3504	604100	Sep-09	10,850.72	7.5	0.0013083	106.47	170.35
376.30	604130	3504	604120	Sep-09	36,727.75	7.5	0.0013083	360.38	576.61
376.30	604180	3504	604170	Sep-09	1,507.64	7.5	0.0013083	14.79	23.67
376.30	604200	3504	604190	Sep-09	3,167.99	7.5	0.0013083	31.09	49.74
376.30	604270	3504	604260	Sep-09	28,186.98	7.5	0.0013083	276.58	442.52
376.30	604460	3504	604450	Sep-09	(9,104.86)	7.5	0.0013083	(89.34)	(142.94)
376.30	604490	3504	604480	Sep-09	2,603.24	7.5	0.0013083	25.54	40.87
376.30	604510	3504	604500	Sep-09	1,061.86	7.5	0.0013083	10.42	16.67
376.30	604560	3504	604550	Sep-09	35,694.98	7.5	0.0013083	350.25	560.40
376.30	604580	3504	604570	Sep-09	82,788.79	7.5	0.0013083	812.34	1,299.75
376.30	604700	3504	604690	Sep-09	82,316.42	7.5	0.0013083	807.71	1,292.33
376.30	604830	3504	604820	Sep-09	16,244.14	7.5	0.0013083	159.39	255.03
376.30	605000	3504	604990	Sep-09	10,406.92	7.5	0.0013083	102.12	163.38
376.30	605110	3504	605100	Sep-09	(3,691.40)	7.5	0.0013083	(36.22)	(57.95)
376.30	605130	3504	605120	Sep-09	(20,085.69)	7.5	0.0013083	(197.09)	(315.34)
376.30	605150	3504	605140	Sep-09	15,293.57	7.5	0.0013083	150.06	240.10
376.30	605170	3504	605160	Sep-09	7,222.68	7.5	0.0013083	70.87	113.39
376.30	605230	3504	605220	Sep-09	4,951.69	7.5	0.0013083	48.59	77.74
376.30	605280	3504	605270	Sep-09	992.17	7.5	0.0013083	9.74	15.58
376.30	605300	3504	605290	Sep-09	25,404.70	7.5	0.0013083	249.28	398.84
376.30	605360	3504	605350	Sep-09	9,925.00	7.5	0.0013083	97.39	155.82
376.30	605450	3504	605440	Sep-09	19,634.30	7.5	0.0013083	192.66	308.25
376.30	605580	3504	605570	Sep-09	26,675.77	7.5	0.0013083	261.75	418.80
376.30	605610	3504	605600	Sep-09	19,995.00	7.5	0.0013083	196.20	313.91
376.30	605630	3504	605620	Sep-09	36,125.42	7.5	0.0013083	354.47	567.15
376.30	605660	3504	605650	Sep-09	19,971.19	7.5	0.0013083	195.96	313.54
376.30	605690	3504	605680	Sep-09	53,349.14	7.5	0.0013083	523.48	837.56
376.30	605800	3504	605790	Sep-09	729.28	7.5	0.0013083	7.16	11.45
376.30	605920	3504	605910	Sep-09	11,100.53	7.5	0.0013083	108.92	174.27
376.11	646420	3504	646410	Sep-09	7,269.17	7.5	0.0012000	65.42	104.68
376.31	646420	3504	646410	Sep-09	4,648.01	7.5	0.0013083	45.61	72.97
376.11	646680	3504	646670	Sep-09	1,337.88	7.5	0.0012000	12.04	19.27
376.31	646680	3504	646670	Sep-09	1,570.95	7.5	0.0013083	15.41	24.66
376.10	663960	3504	663950	Sep-09	26,398.96	7.5	0.0012000	237.59	380.15
376.10	664620	3504	664100	Sep-09	14,019.84	7.5	0.0012000	126.18	201.89
376.30	665460	3504	665450	Sep-09	(346.43)	7.5	0.0013083	(3.40)	(5.44)
376.30	665460	3504	665450	Sep-09	27,673.67	7.5	0.0013083	271.54	434.47
376.30	665520	3504	665510	Sep-09	2,298.61	7.5	0.0013083	22.55	36.09
376.30	666040	3504	666030	Sep-09	10,357.24	7.5	0.0013083	101.63	162.60

376.30	666310	3504	666300	Sep-09	(38,324.76)	7.5	0.0013083	(376.05)	(601.68)
376.30	666550	3504	666540	Sep-09	23.35	7.5	0.0013083	0.23	0.37
376.30	667030	3504	667020	Sep-09	21,440.58	7.5	0.0013083	210.38	336.61
376.30	667130	3504	667120	Sep-09	270.41	7.5	0.0013083	2.65	4.25
376.30	667150	3504	667140	Sep-09	68,726.87	7.5	0.0013083	674.37	1,078.98
376.30	667190	3504	667180	Sep-09	19,326.38	7.5	0.0013083	189.64	303.42
376.30	667210	3504	667200	Sep-09	20,227.41	7.5	0.0013083	198.48	317.56
376.30	667230	3504	667220	Sep-09	3,333.85	7.5	0.0013083	32.71	52.34
376.30	667280	3504	667270	Sep-09	22,402.76	7.5	0.0013083	219.82	351.71
376.30	667330	3504	667320	Sep-09	3,409.12	7.5	0.0013083	33.45	53.52
376.30	667350	3504	667340	Sep-09	193.90	7.5	0.0013083	1.90	3.04
376.30	667450	3504	667440	Sep-09	3,280.58	7.5	0.0013083	32.19	51.50
376.10	667600	3504	666650	Sep-09	743.28	7.5	0.0012000	6.69	10.70
376.30	604560	3504	604550	Oct-09	2,478.56	6.5	0.0013083	21.08	38.91
376.30	605150	3504	605140	Oct-09	(0.25)	6.5	0.0013083	-	-
376.30	605630	3504	605620	Oct-09	295.03	6.5	0.0013083	2.51	4.63
376.30	605660	3504	605650	Oct-09	113.48	6.5	0.0013083	0.97	1.78
376.11	646420	3504	646410	Oct-09	1,194.34	6.5	0.0012000	9.32	17.20
376.31	646420	3504	646410	Oct-09	764.67	6.5	0.0013083	6.50	12.01
376.30	667150	3504	667140	Oct-09	13,307.45	6.5	0.0013083	113.17	208.92
376.30	667280	3504	667270	Oct-09	7,215.04	6.5	0.0013083	61.36	113.27
376.30	667330	3504	667320	Oct-09	421.58	6.5	0.0013083	3.59	6.62
376.30	667450	3504	667440	Oct-09	0.73	6.5	0.0013083	0.01	0.01
376.10	667600	3504	666650	Oct-09	136.63	6.5	0.0012000	1.07	1.97
376.30	604490	3504	604480	Nov-09	6,837.00	5.5	0.0013083	49.20	107.34
376.30	604580	3504	604570	Nov-09	801.00	5.5	0.0013083	5.76	12.58
376.30	604800	3504	604790	Nov-09	490.50	5.5	0.0013083	3.53	7.70
376.30	605110	3504	605100	Nov-09	3,412.50	5.5	0.0013083	24.56	53.57
376.31	646740	3504	646730	Nov-09	68,572.78	5.5	0.0013083	493.43	1,076.57
376.30	667150	3504	667140	Nov-09	6,943.02	5.5	0.0013083	49.96	109.00
376.30	667280	3504	667270	Nov-09	1,915.41	5.5	0.0013083	13.78	30.07
376.30	667520	3504	667510	Nov-09	1,722.81	5.5	0.0013083	12.40	27.05
376.30	604490	3504	604480	Dec-09	3,794.86	4.5	0.0013083	22.34	59.58
376.30	604560	3504	604550	Dec-09	1,609.30	4.5	0.0013083	9.47	25.27
376.30	605450	3504	605440	Dec-09	1,829.74	4.5	0.0013083	10.77	28.73
376.30	606700	3504	606690	Dec-09	17,436.47	4.5	0.0013083	102.65	273.75
376.30	606730	3504	606720	Dec-09	4,653.11	4.5	0.0013083	27.39	73.05
376.10	666800	3504	666780	Dec-09	19.23	4.5	0.0012000	0.10	0.28
376.30	666800	3504	666780	Dec-09	155.87	4.5	0.0013083	0.92	2.45
		BP35	Transfer Services - Old Main To New	Jan-10	189,700.00	3.5	0.0013083	868.65	2,978.21
		BP35	Transfer Services - Old Main To New	Feb-10	189,700.00	2.5	0.0013083	620.46	2,978.21

2,249,934.44

22,209.98

35,246.86

ACCOUNT 37620 MAINS CAST IRON LEAK CLAMPS LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37620	69901	3503	MAINS LEAK CLAMPS	Jun-09	558.39	10.5	0.0027583	16.17	18.48

37620	69951	3503	MAINS LEAK CLAMPS	Jun-09	657.28	10.5	0.0027583	19.04	21.76
37620	69901	3503	MAINS LEAK CLAMPS	Jul-09	1,686.96	9.5	0.0027583	44.20	55.84
37620	69951	3503	MAINS LEAK CLAMPS	Jul-09	681.36	9.5	0.0027583	17.85	22.55
37620	69901	3503	MAINS LEAK CLAMPS	Aug-09	704.47	8.5	0.0027583	16.52	23.32
37620	69951	3503	MAINS LEAK CLAMPS	Aug-09	4,374.57	8.5	0.0027583	102.56	144.80
37620	69901	3503	MAINS LEAK CLAMPS	Sep-09	1,237.36	7.5	0.0027583	25.60	40.96
37620	69951	3503	MAINS LEAK CLAMPS	Sep-09	253.31	7.5	0.0027583	5.24	8.38
37620	69901	3503	MAINS LEAK CLAMPS	Oct-09	5,834.30	6.5	0.0027583	104.60	193.11
37620	69951	3503	MAINS LEAK CLAMPS	Oct-09	2,244.53	6.5	0.0027583	40.24	74.29
37620	69901	3503	MAINS LEAK CLAMPS	Nov-09	(27.66)	5.5	0.0027583	(0.42)	(0.92)
37620	69951	3503	MAINS LEAK CLAMPS	Nov-09	79.54	5.5	0.0027583	1.21	2.63
37620	69901	3503	MAINS LEAK CLAMPS	Dec-09	222.88	4.5	0.0027583	2.77	7.38
		BP35	Mains - Cathodic Protection & Clamping	Jan-10	3,500.00	3.5	0.0027583	33.79	115.85
		BP35	Mains - Cathodic Protection & Clamping	Feb-10	3,500.00	2.5	0.0027583	24.14	115.85

TOTAL	<u>25,507.29</u>	<u>453.51</u>	<u>844.28</u>
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Total Main Replacements and Other Projects Extending Useful Life of Mains	<u>6,607,093.95</u>	<u>63,493.54</u>	<u>104,035.68</u>
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SERVICE LINE REPLACEMENTS AND INSERTION PROJECTS - ADDITIONS

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
38010	69916	3801	SVC RENEW STEEL CITY	Jun-09	194.76	10.5	0.0043583	8.91	10.19
38010	69516	3801	SVC RENEW STEEL SO	Jun-09	1,818.16	10.5	0.0043583	83.20	95.09
38010	69566	3801	SVC RENEW STEEL NO	Jun-09	9,049.51	10.5	0.0043583	414.13	473.29
38010	69516	3801	SVC RENEW STEEL SO	Jul-09	1,143.35	9.5	0.0043583	47.34	59.80
38010	69566	3801	SVC RENEW STEEL NO	Jul-09	938.83	9.5	0.0043583	38.87	49.10
38010	69916	3801	SVC RENEW STEEL CITY	Aug-09	46.97	8.5	0.0043583	1.74	2.46
38010	69916	3801	SVC RENEW STEEL CITY	Sep-09	3,649.63	7.5	0.0043583	119.30	190.87
38010	69516	3801	SVC RENEW STEEL SO	Sep-09	524.43	7.5	0.0043583	17.14	27.43
38010	69566	3801	SVC RENEW STEEL NO	Sep-09	13,659.54	7.5	0.0043583	446.49	714.39
38010	69516	3801	SVC RENEW STEEL SO	Oct-09	4,882.38	6.5	0.0043583	138.31	255.35
38010	69566	3801	SVC RENEW STEEL NO	Oct-09	21,800.29	6.5	0.0043583	617.58	1,140.15
38010	69516	3801	SVC RENEW STEEL SO	Nov-09	175.11	5.5	0.0043583	4.20	9.16
38010	69566	3801	SVC RENEW STEEL NO	Nov-09	11,660.97	5.5	0.0043583	279.52	609.86
38010	69516	3801	SVC RENEW STEEL SO	Dec-09	112.21	4.5	0.0043583	2.20	5.87
38010	69566	3801	SVC RENEW STEEL NO	Dec-09	800.64	4.5	0.0043583	15.70	41.87

TOTAL	<u>70,456.78</u>	<u>2,234.63</u>	<u>3,684.88</u>
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ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
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38020	69930	3802	SVC REN 1/2 PL CTY	Jun-09	6,412.37	10.5	0.0031250	210.41	240.46
38020	69931	3802	SVC REN 1IN PL CTY	Jun-09	207,834.37	10.5	0.0031250	6,819.57	7,793.79
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jun-09	9,944.01	10.5	0.0031250	326.29	372.90
38020	69933	3802	SVC REN 2&OVR PL CITY	Jun-09	33,500.73	10.5	0.0031250	1,099.24	1,256.28
38020	69530	3802	SVC REN 1/2 PL SO	Jun-09	72,467.05	10.5	0.0031250	2,377.83	2,717.51
38020	69531	3802	SV REN 1IN PL SO	Jun-09	84,680.13	10.5	0.0031250	2,778.57	3,175.50
38020	69532	3802	SV REN 1 1/4 PL SO	Jun-09	3,203.29	10.5	0.0031250	105.11	120.12
38020	69533	3802	SV REN 2&OVR PL SO	Jun-09	3,827.25	10.5	0.0031250	125.58	143.52
38020	69534	3802	RENEW COPPER SVCS-SOUTH	Jun-09	259,335.30	10.5	0.0031250	8,509.44	9,725.07
38020	69580	3802	SVC REN 1/2 PL NO	Jun-09	104,749.66	10.5	0.0031250	3,437.10	3,928.11
38020	69581	3802	SV REN 1IN PL NO	Jun-09	3,700.77	10.5	0.0031250	121.43	138.78
38020	69582	3802	SV REN 1 1/4 PL NO	Jun-09	2,747.60	10.5	0.0031250	90.16	103.04
38020	69583	3802	SV REN 2&OVR PL NO	Jun-09	3,043.21	10.5	0.0031250	99.86	114.12
38020	69584	3804	RNW COPPER SVCS-NORTH	Jun-09	236,593.85	10.5	0.0031250	7,763.24	8,872.27
38020	69585	3804	RELAY COPPER SVCS-NORTH	Jun-09	1,579.80	10.5	0.0031250	51.84	59.24
38020	69930	3802	SVC REN 1/2 PL CTY	Jul-09	8,972.90	9.5	0.0031250	266.38	336.48
38020	69931	3802	SVC REN 1IN PL CTY	Jul-09	377,325.06	9.5	0.0031250	11,201.84	14,149.69
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jul-09	7,655.15	9.5	0.0031250	227.26	287.07
38020	69933	3802	SVC REN 2&OVR PL CITY	Jul-09	13,325.32	9.5	0.0031250	395.60	499.70
38020	69530	3802	SVC REN 1/2 PL SO	Jul-09	90,487.13	9.5	0.0031250	2,686.34	3,393.27
38020	69531	3802	SV REN 1IN PL SO	Jul-09	82,110.41	9.5	0.0031250	2,437.65	3,079.14
38020	69532	3802	SV REN 1 1/4 PL SO	Jul-09	197.57	9.5	0.0031250	5.87	7.41
38020	69533	3802	SV REN 2&OVR PL SO	Jul-09	23,040.30	9.5	0.0031250	684.01	864.01
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jul-09	197,535.26	9.5	0.0031250	5,864.33	7,407.57
38020	69580	3802	SVC REN 1/2 PL NO	Jul-09	108,275.54	9.5	0.0031250	3,214.43	4,060.33
38020	69581	3802	SV REN 1IN PL NO	Jul-09	2,653.85	9.5	0.0031250	78.79	99.52
38020	69582	3802	SV REN 1 1/4 PL NO	Jul-09	223.18	9.5	0.0031250	6.63	8.37
38020	69583	3802	SV REN 2&OVR PL NO	Jul-09	10,682.90	9.5	0.0031250	317.15	400.61
38020	69584	3804	RNW COPPER SVCS-NORTH	Jul-09	282,030.79	9.5	0.0031250	8,372.79	10,576.15
38020	69585	3804	RELAY COPPER SVCS-NORTH	Jul-09	2,541.95	9.5	0.0031250	75.46	95.32
38020	69930	3802	SVC REN 1/2 PL CTY	Aug-09	31,993.61	8.5	0.0031250	849.83	1,199.76
38020	69931	3802	SVC REN 1IN PL CTY	Aug-09	360,004.08	8.5	0.0031250	9,562.61	13,500.15
38020	69932	3802	SVC REN 1 1/4 PL CITY	Aug-09	1,471.93	8.5	0.0031250	39.10	55.20
38020	69933	3802	SVC REN 2&OVR PL CITY	Aug-09	3,124.00	8.5	0.0031250	82.98	117.15
38020	69530	3802	SVC REN 1/2 PL SO	Aug-09	69,890.89	8.5	0.0031250	1,856.48	2,620.91
38020	69531	3802	SV REN 1IN PL SO	Aug-09	32,432.09	8.5	0.0031250	861.48	1,216.20
38020	69532	3802	SV REN 1 1/4 PL SO	Aug-09	485.05	8.5	0.0031250	12.88	18.19
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Aug-09	132,753.85	8.5	0.0031250	3,526.27	4,978.27
38020	69582	3802	SV REN 1 1/4 PL NO	Aug-09	4,739.74	8.5	0.0031250	125.90	177.74
38020	69583	3802	SV REN 2&OVR PL NO	Aug-09	22,124.18	8.5	0.0031250	587.67	829.66
38020	69584	3802	RNW COPPER SVCS-NORTH	Aug-09	159,192.40	8.5	0.0031250	4,228.55	5,969.72
38020	69585	3802	RELAY COPPER SVCS-NORTH	Aug-09	860.97	8.5	0.0031250	22.87	32.29
38020	69930	3802	SVC REN 1/2 PL CTY	Sep-09	33,205.54	7.5	0.0031250	778.25	1,245.21
38020	69931	3802	SVC REN 1IN PL CTY	Sep-09	324,354.15	7.5	0.0031250	7,602.05	12,163.28
38020	69932	3802	SVC REN 1 1/4 PL CITY	Sep-09	16,755.90	7.5	0.0031250	392.72	628.35
38020	69933	3802	SVC REN 2&OVR PL CITY	Sep-09	10,553.82	7.5	0.0031250	247.36	395.77
38020	69530	3802	SVC REN 1/2 PL SO	Sep-09	154,857.70	7.5	0.0031250	3,629.48	5,807.16
38020	69531	3802	SV REN 1IN PL SO	Sep-09	92,931.97	7.5	0.0031250	2,178.09	3,484.95
38020	69532	3802	SV REN 1 1/4 PL SO	Sep-09	5,479.15	7.5	0.0031250	128.42	205.47

38020	69533	3802	SV REN 2&OVR PL SO	Sep-09	14,840.46	7.5	0.0031250	347.82	556.52
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Sep-09	412,496.80	7.5	0.0031250	9,667.89	15,468.63
38020	69535	3804	RELAY COPPER SVC -SOUTH	Sep-09	3,269.26	7.5	0.0031250	76.62	122.60
38020	69580	3802	SVC REN 1/2 PL NO	Sep-09	312,701.12	7.5	0.0031250	7,328.93	11,726.29
38020	69581	3802	SV REN 1IN PL NO	Sep-09	35,745.90	7.5	0.0031250	837.79	1,340.47
38020	69582	3802	SV REN 1 1/4 PL NO	Sep-09	9,191.74	7.5	0.0031250	215.43	344.69
38020	69583	3802	SV REN 2&OVR PL NO	Sep-09	843.57	7.5	0.0031250	19.77	31.63
38020	69584	3804	RNW COPPER SVCS-NORTH	Sep-09	211,189.79	7.5	0.0031250	4,949.76	7,919.62
38020	69585	3804	RELAY COPPER SVCS-NORTH	Sep-09	3,083.86	7.5	0.0031250	72.28	115.64
38020	69930	3802	SVC REN 1/2 PL CTY	Oct-09	31,531.94	6.5	0.0031250	640.49	1,182.45
38020	69931	3802	SVC REN 1IN PL CTY	Oct-09	213,432.17	6.5	0.0031250	4,335.34	8,003.71
38020	69932	3802	SVC REN 1 1/4 PL CITY	Oct-09	20,331.15	6.5	0.0031250	412.98	762.42
38020	69933	3802	SVC REN 2&OVR PL CITY	Oct-09	1,599.08	6.5	0.0031250	32.48	59.97
38020	69530	3802	SVC REN 1/2 PL SO	Oct-09	129,819.00	6.5	0.0031250	2,636.95	4,868.21
38020	69531	3802	SV REN 1IN PL SO	Oct-09	71,639.50	6.5	0.0031250	1,455.18	2,686.48
38020	69532	3802	SV REN 1 1/4 PL SO	Oct-09	7,203.35	6.5	0.0031250	146.32	270.13
38020	69533	3802	SV REN 2&OVR PL SO	Oct-09	277.21	6.5	0.0031250	5.63	10.40
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Oct-09	192,226.55	6.5	0.0031250	3,904.60	7,208.50
38020	69535	3804	RELAY COPPER SVC -SOUTH	Oct-09	1,158.55	6.5	0.0031250	23.53	43.45
38020	69580	3802	SVC REN 1/2 PL NO	Oct-09	112,976.39	6.5	0.0031250	2,294.83	4,236.61
38020	69581	3802	SV REN 1IN PL NO	Oct-09	13,536.58	6.5	0.0031250	274.96	507.62
38020	69582	3802	SV REN 1 1/4 PL NO	Oct-09	5,984.82	6.5	0.0031250	121.57	224.43
38020	69584	3804	RNW COPPER SVCS-NORTH	Oct-09	286,481.92	6.5	0.0031250	5,819.16	10,743.07
38020	69930	3802	SVC REN 1/2 PL CTY	Nov-09	8,629.39	5.5	0.0031250	148.32	323.60
38020	69931	3802	SVC REN 1IN PL CTY	Nov-09	210,150.08	5.5	0.0031250	3,611.95	7,880.63
38020	69932	3802	SVC REN 1 1/4 PL CITY	Nov-09	28,913.30	5.5	0.0031250	496.95	1,084.25
38020	69933	3802	SVC REN 2&OVR PL CITY	Nov-09	7,264.04	5.5	0.0031250	124.85	272.40
38020	69530	3802	SVC REN 1/2 PL SO	Nov-09	124,821.03	5.5	0.0031250	2,145.36	4,680.79
38020	69531	3802	SV REN 1IN PL SO	Nov-09	29,086.05	5.5	0.0031250	499.92	1,090.73
38020	69532	3802	SV REN 1 1/4 PL SO	Nov-09	3,530.57	5.5	0.0031250	60.68	132.40
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Nov-09	389,930.21	5.5	0.0031250	6,701.93	14,622.38
38020	69580	3802	SVC REN 1/2 PL NO	Nov-09	92,483.30	5.5	0.0031250	1,589.56	3,468.12
38020	69581	3802	SV REN 1IN PL NO	Nov-09	1,471.70	5.5	0.0031250	25.29	55.19
38020	69582	3802	SV REN 1 1/4 PL NO	Nov-09	1,406.20	5.5	0.0031250	24.17	52.73
38020	69583	3802	SV REN 2&OVR PL NO	Nov-09	3,899.07	5.5	0.0031250	67.02	146.22
38020	69584	3804	RNW COPPER SVCS-NORTH	Nov-09	344,442.58	5.5	0.0031250	5,920.11	12,916.60
38020	69585	3804	RELAY COPPER SVCS-NORTH	Nov-09	4,299.12	5.5	0.0031250	73.89	161.22
38020	69930	3802	SVC REN 1/2 PL CTY	Dec-09	6,238.48	4.5	0.0031250	87.73	233.94
38020	69931	3802	SVC REN 1IN PL CTY	Dec-09	281,975.25	4.5	0.0031250	3,965.28	10,574.07
38020	69932	3802	SVC REN 1 1/4 PL CITY	Dec-09	21,322.60	4.5	0.0031250	299.85	799.60
38020	69933	3802	SVC REN 2&OVR PL CITY	Dec-09	19,795.65	4.5	0.0031250	278.38	742.34
38020	69530	3802	SVC REN 1/2 PL SO	Dec-09	92,300.96	4.5	0.0031250	1,297.98	3,461.29
38020	69531	3802	SV REN 1IN PL SO	Dec-09	56,409.35	4.5	0.0031250	793.26	2,115.35
38020	69532	3802	SV REN 1 1/4 PL SO	Dec-09	14,787.97	4.5	0.0031250	207.96	554.55
38020	69533	3802	SV REN 2&OVR PL SO	Dec-09	14,005.26	4.5	0.0031250	196.95	525.20
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Dec-09	565,627.12	4.5	0.0031250	7,954.13	21,211.02
38020	69580	3802	SVC REN 1/2 PL NO	Dec-09	100,198.25	4.5	0.0031250	1,409.04	3,757.43
38020	69581	3802	SV REN 1IN PL NO	Dec-09	2,685.91	4.5	0.0031250	37.77	100.72
38020	69582	3802	SV REN 1 1/4 PL NO	Dec-09	319.29	4.5	0.0031250	4.49	11.97

38020	69583	3802	SV REN 2&OVR PL NO	Dec-09	(889.00)	4.5	0.0031250	(12.50)	(33.34)
38020	69584	3804	RNW COPPER SVCS-NORTH	Dec-09	366,863.01	4.5	0.0031250	5,159.01	13,757.36
38020	69585	3804	RELAY COPPER SVCS-NORTH	Dec-09	2,107.87	4.5	0.0031250	29.64	79.05
TOTAL					8,583,523.04			195,282.47	321,882.13

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38092	69645	3801	SVC REN 1/2 PL MW	Jun-09	3,839.22	10.5	0.0031250	125.97	143.97
38092	69646	3801	SVC REN 1IN PL MW	Jun-09	(83.75)	10.5	0.0031250	(2.75)	(3.14)
38092	69649	3801	RENEW COPPER SVCS- MW	Jun-09	219,481.38	10.5	0.0031250	7,201.73	8,230.55
38092	69645	3801	SVC REN 1/2 PL MW	Jul-09	(171.50)	9.5	0.0031250	(5.09)	(6.43)
38092	69646	3801	SVC REN 1IN PL MW	Jul-09	(326.97)	9.5	0.0031250	(9.71)	(12.26)
38092	69647	3801	SVC REN 1 1/4 PL MW	Jul-09	677.41	9.5	0.0031250	20.11	25.40
38092	69649	3801	RENEW COPPER SVCS- MW	Jul-09	423,519.18	9.5	0.0031250	12,573.23	15,881.97
38092	69645	3801	SVC REN 1/2 PL MW	Aug-09	7,516.38	8.5	0.0031250	199.65	281.86
38092	69646	3801	SVC REN 1IN PL MW	Aug-09	512.17	8.5	0.0031250	13.60	19.21
38092	69648	3801	SVC REN 2IN & OVR PL MW	Aug-09	184.34	8.5	0.0031250	4.90	6.91
38092	69649	3801	RENEW COPPER SVCS- MW	Aug-09	379,858.84	8.5	0.0031250	10,090.00	14,244.71
38092	69645	3801	SVC REN 1/2 PL MW	Sep-09	(308.46)	7.5	0.0031250	(7.23)	(11.57)
38092	69646	3801	SVC REN 1IN PL MW	Sep-09	164.45	7.5	0.0031250	3.85	6.17
38092	69647	3801	SVC REN 1 1/4 PL MW	Sep-09	204.71	7.5	0.0031250	4.80	7.68
38092	69649	3801	RENEW COPPER SVCS- MW	Sep-09	154,519.45	7.5	0.0031250	3,621.55	5,794.48
38092	69645	3801	SVC REN 1/2 PL MW	Oct-09	41.79	6.5	0.0031250	0.85	1.57
38092	69646	3801	SVC REN 1IN PL MW	Oct-09	163.55	6.5	0.0031250	3.32	6.13
38092	69649	3801	RENEW COPPER SVCS- MW	Oct-09	221,516.08	6.5	0.0031250	4,499.55	8,306.85
38092	69645	3801	SVC REN 1/2 PL MW	Nov-09	252.91	5.5	0.0031250	4.35	9.48
38092	69646	3801	SVC REN 1IN PL MW	Nov-09	382.81	5.5	0.0031250	6.58	14.36
38092	69649	3801	RENEW COPPER SVCS- MW	Nov-09	198,258.62	5.5	0.0031250	3,407.57	7,434.70
38092	69645	3801	SVC REN 1/2 PL MW	Dec-09	1,283.86	4.5	0.0031250	18.05	48.14
38092	69649	3801	RENEW COPPER SVCS- MW	Dec-09	104,860.02	4.5	0.0031250	1,474.59	3,932.25
TOTAL					1,716,346.49			43,249.47	64,362.99

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38082	69425	3801	SVC RNW PLS 5/8IN	Jun-09	353.46	10.5	0.0031250	11.60	13.25
38082	69426	3801	SVC RNW PLS 5/4IN	Jun-09	(677.30)	10.5	0.0031250	(22.22)	(25.40)
38082	69425	3801	SVC RNW PLS 5/8IN	Sep-09	189.41	7.5	0.0031250	4.44	7.10
38082	69426	3801	SVC RNW PLS 5/4IN	Sep-09	78.00	7.5	0.0031250	1.83	2.93
38082	69425	3801	SVC RNW PLS 5/8IN	Oct-09	1,043.24	6.5	0.0031250	21.19	39.12
TOTAL					986.81			16.84	37.00

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	69745	3801	SVC REN 1/2 PL MN	Jun-09	3,420.79	10.5	0.0031250	112.24	128.28
38072	69748	3801	SVC RNW 2" & OVR MN	Jun-09	1,862.00	10.5	0.0031250	61.10	69.83
38072	69745	3801	SVC REN 1/2 PL MN	Jul-09	4,642.87	9.5	0.0031250	137.84	174.11
38072	69746	3801	SVC RNW 1IN PL MN	Jul-09	1,575.80	9.5	0.0031250	46.78	59.09
38072	69748	3801	SVC RNW 2" & OVR MN	Jul-09	273.86	9.5	0.0031250	8.13	10.27
38072	69745	3801	SVC REN 1/2 PL MN	Aug-09	5,470.86	8.5	0.0031250	145.32	205.16
38072	69748	3801	SVC RNW 2" & OVR MN	Aug-09	1,558.78	8.5	0.0031250	41.41	58.45
38072	69745	3801	SVC REN 1/2 PL MN	Sep-09	14,147.42	7.5	0.0031250	331.58	530.53
38072	69746	3801	SVC RNW 1IN PL MN	Sep-09	579.38	7.5	0.0031250	13.58	21.73
38072	69747	3801	SVC RNW 5/4 PL MN	Sep-09	167.13	7.5	0.0031250	3.92	6.27
38072	69748	3801	SVC RNW 2" & OVR MN	Sep-09	623.95	7.5	0.0031250	14.62	23.40
38072	69745	3801	SVC REN 1/2 PL MN	Oct-09	3,670.31	6.5	0.0031250	74.55	137.64
38072	69746	3801	SVC RNW 1IN PL MN	Oct-09	2,329.61	6.5	0.0031250	47.32	87.36
38072	69747	3801	SVC RNW 5/4 PL MN	Oct-09	1,331.39	6.5	0.0031250	27.04	49.93
38072	69745	3801	SVC REN 1/2 PL MN	Nov-09	10,517.43	5.5	0.0031250	180.77	394.40
38072	69746	3801	SVC RNW 1IN PL MN	Nov-09	1,346.89	5.5	0.0031250	23.15	50.51
38072	69747	3801	SVC RNW 5/4 PL MN	Nov-09	1,021.48	5.5	0.0031250	17.56	38.31
38072	69748	3801	SVC RNW 2" & OVR MN	Nov-09	1,013.77	5.5	0.0031250	17.42	38.02
38072	69745	3801	SVC REN 1/2 PL MN	Dec-09	4,045.30	4.5	0.0031250	56.89	151.70
38072	69746	3801	SVC RNW 1IN PL MN	Dec-09	1,186.25	4.5	0.0031250	16.68	44.48
38072	69748	3801	SVC RNW 2" & OVR MN	Dec-09	1,325.97	4.5	0.0031250	18.65	49.72
TOTAL					62,111.24			1,396.55	2,329.19

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38070	69730	3801	SVC RENEW STEEL MN	Aug-09	664.83	8.5	0.0043583	24.63	34.77
TOTAL					664.83			24.63	34.77

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	69845	3802	SVC RNW 1/2 PL SC	Jun-09	6,358.48	10.5	0.0031250	208.64	238.44
38021	69846	3802	SVC RNW 1IN PL SC	Jun-09	1,874.30	10.5	0.0031250	61.50	70.29
38021	69847	3802	SV RNW 1-1/4 PL SC	Jun-09	3,051.75	10.5	0.0031250	100.14	114.44
38021	69848	3802	SV RNW 2&OVR PL SC	Jun-09	2,483.85	10.5	0.0031250	81.50	93.14
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jun-09	56,006.11	10.5	0.0031250	1,837.70	2,100.23
38021	69845	3802	SVC RNW 1/2 PL SC	Jul-09	8,113.33	9.5	0.0031250	240.86	304.25
38021	69846	3802	SVC RNW 1IN PL SC	Jul-09	19,046.08	9.5	0.0031250	565.43	714.23
38021	69847	3802	SV RNW 1-1/4 PL SC	Jul-09	2,722.77	9.5	0.0031250	80.83	102.10

38021	69848	3802	SV RNW 2&OVR PL SC	Jul-09	464.02	9.5	0.0031250	13.78	17.40
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jul-09	26,092.15	9.5	0.0031250	774.61	978.46
38021	69845	3802	SVC RNW 1/2 PL SC	Aug-09	3,809.77	8.5	0.0031250	101.20	142.87
38021	69846	3802	SVC RNW 1IN PL SC	Aug-09	13,032.21	8.5	0.0031250	346.17	488.71
38021	69847	3802	SV RNW 1-1/4 PL SC	Aug-09	781.09	8.5	0.0031250	20.75	29.29
38021	69848	3802	SV RNW 2&OVR PL SC	Aug-09	332.93	8.5	0.0031250	8.84	12.48
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Aug-09	9,554.71	8.5	0.0031250	253.80	358.30
38021	69850	3804	RELAY COPPER SVC- ST CHR	Aug-09	250.25	8.5	0.0031250	6.65	9.38
38021	69845	3802	SVC RNW 1/2 PL SC	Sep-09	34,695.64	7.5	0.0031250	813.18	1,301.09
38021	69846	3802	SVC RNW 1IN PL SC	Sep-09	10,124.58	7.5	0.0031250	237.29	379.67
38021	69847	3802	SV RNW 1-1/4 PL SC	Sep-09	1,708.64	7.5	0.0031250	40.05	64.07
38021	69848	3802	SV RNW 2&OVR PL SC	Sep-09	6,752.63	7.5	0.0031250	158.26	253.22
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Sep-09	94,132.68	7.5	0.0031250	2,206.23	3,529.98
38021	69845	3802	SVC RNW 1/2 PL SC	Oct-09	1,075.03	6.5	0.0031250	21.84	40.31
38021	69847	3802	SV RNW 1-1/4 PL SC	Oct-09	1,613.27	6.5	0.0031250	32.77	60.50
38021	69848	3802	SV RNW 2&OVR PL SC	Oct-09	132.84	6.5	0.0031250	2.70	4.98
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Oct-09	12,421.00	6.5	0.0031250	252.30	465.79
38021	69845	3802	SVC RNW 1/2 PL SC	Nov-09	3,442.26	5.5	0.0031250	59.16	129.08
38021	69846	3802	SVC RNW 1IN PL SC	Nov-09	(1,004.43)	5.5	0.0031250	(17.26)	(37.67)
38021	69847	3802	SV RNW 1-1/4 PL SC	Nov-09	474.01	5.5	0.0031250	8.15	17.78
38021	69848	3802	SV RNW 2&OVR PL SC	Nov-09	639.08	5.5	0.0031250	10.98	23.97
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Nov-09	11,360.09	5.5	0.0031250	195.25	426.00
38021	69845	3802	SVC RNW 1/2 PL SC	Dec-09	1,273.41	4.5	0.0031250	17.91	47.75
38021	69846	3802	SVC RNW 1IN PL SC	Dec-09	1,705.94	4.5	0.0031250	23.99	63.97
38021	69847	3802	SV RNW 1-1/4 PL SC	Dec-09	296.27	4.5	0.0031250	4.17	11.11
38021	69848	3802	SV RNW 2&OVR PL SC	Dec-09	79.82	4.5	0.0031250	1.12	2.99
38021	69849	3802	RENEW COPPER SVCS-ST CHR	Dec-09	6,956.12	4.5	0.0031250	97.82	260.85
38021	69850	3802	RELAY COPPER SVC- ST CHR	Dec-09	87.55	4.5	0.0031250	1.23	3.28

TOTAL	<u>341,940.23</u>	<u>8,869.54</u>	<u>12,822.73</u>
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ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38011	69830	3801	SVC RENEW STEEL SC	Oct-09	652.91	6.5	0.0043583	18.50	34.15
38011	69830	3801	SVC RENEW STEEL SC	Dec-09	1,163.34	4.5	0.0043583	22.82	60.84

TOTAL	<u>1,816.25</u>	<u>41.32</u>	<u>94.99</u>
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Distribution Plant - Services - Renewed (Forecast)

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
		BP38	Distribution Plant - Services - Renewed	Jan-10	1,701,100.00	3.5	0.0031309	18,640.79	63,911.28
		BP38	Distribution Plant - Services - Renewed	Feb-10	1,701,100.00	2.5	0.0031309	13,314.85	63,911.28

<u>3,402,200.00</u>	<u>31,955.64</u>	<u>127,822.56</u>
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Total Service Line Replacements and Insertion Projects:

14,180,045.67

283,071.09

533,071.24

REGULATOR STATIONS - ADDITIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
37800	66646	36JG	Replace valve Charbonier Sta.	Jun-09	2,380.32	10.5	0.0030917	77.27	88.31
37800	66393	36GF	Upgrade Krams & Olive Sta.	Aug-09	64,286.62	8.5	0.0030917	1,689.42	2,385.06
37800	60486	36JA	Repl. reg sta. Jamieson	Aug-09	115,325.00	8.5	0.0030917	3,030.68	4,278.60
37800	66627	36JB	Repl area gauge Autumn View	Aug-09	16,784.19	8.5	0.0030917	441.08	622.70
37800	66626	36JC	Repl area gauge Spanish Lake	Aug-09	10,322.07	8.5	0.0030917	271.26	382.95
37800	66628	36JD	Repl area gauge Vigus	Aug-09	11,488.30	8.5	0.0030917	301.91	426.22
37800	60485	36JE	Repl chart recorders Route 3	Aug-09	117,644.50	8.5	0.0030917	3,091.63	4,364.66
37800	66628	36JD	Repl area gauge Vigus	Oct-09	1,694.47	6.5	0.0030917	34.05	62.87
		BP36	Distrib Plant - Meas & Regul Station Equip	Jan-10	52,000.00	3.5	0.0030917	562.68	1,929.20
		BP36	Distrib Plant - Meas & Regul Station Equip	Feb-10	52,000.00	2.5	0.0030917	401.92	1,929.20
TOTAL					443,925.47			9,901.90	16,469.77

Total Regulator Station Replacements

443,925.47

9,901.90

16,469.77

MAIN RELOCATIONS NET OF REIMBURSEMENTS - NET ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.73	622350	3401	120F 2P AVA CT	Jun-09	16.76	10.5	0.0013083	0.23	0.26
376.31	646510	3401	550F 6P PROSPECT	Jun-09	69,717.50	10.5	0.0013083	957.72	1,094.54
376.30	666620	3401	105F 2S BAALBACK	Jun-09	6,718.55	10.5	0.0013083	92.29	105.48
376.80	690870	3401	2830F 16S HWY 100	Jun-09	(50,872.50)	10.5	0.0012000	(640.99)	(732.56)
376.31	646510	3401	550F 6P PROSPECT	Jul-09	974.98	9.5	0.0013083	12.12	15.31
376.11	646710	3401	49F 4S 3RD & TECUMSEH	Jul-09	106,172.85	9.5	0.0012000	1,210.37	1,528.89
376.31	646710	3401	49F 4S 3RD & TECUMSEH	Jul-09	9,233.10	9.5	0.0013083	114.76	144.96
376.10	660530	3401	70F 6S FROST	Jul-09	23,200.00	9.5	0.0012000	264.48	334.08
376.30	665110	3401	2328F 2P EDGEWORTH	Jul-09	1,664.99	9.5	0.0013083	20.69	26.14
376.10	665910	3401	605F 6S BRENTWOOD	Jul-09	8,340.18	9.5	0.0012000	95.08	120.10
376.10	665920	3401	1041F 2P 4S WELDON PKWY	Jul-09	14,205.70	9.5	0.0012000	161.94	204.56
376.30	665920	3401	1041F 2P 4S WELDON PKWY	Jul-09	99,458.52	9.5	0.0013083	1,236.16	1,561.46
376.10	666520	3401	180F 6S WARSON RD BRIDGE	Jul-09	50,682.99	9.5	0.0012000	577.79	729.84
376.10	667060	3401	182F 2S 2P NORTH	Jul-09	28,667.18	9.5	0.0012000	326.81	412.81
376.30	667060	3401	182F 2S 2P NORTH	Jul-09	6,293.11	9.5	0.0013083	78.22	98.80
376.31	698960	3402	CJ REIM CORR 64614	Jul-09	17,456.70	9.5	0.0013083	216.97	274.06
376.10	601260	3401	300F 6S DELMAR	Aug-09	20,538.22	8.5	0.0012000	209.49	295.75
376.30	601260	3401	300F 6S DELMAR	Aug-09	27,226.44	8.5	0.0013083	302.77	427.44

376.10	602650	3401	1120F 8S JEFF AVE CROSSING	Aug-09	287,768.75	8.5	0.0012000	2,935.24	4,143.87
376.30	603140	3401	210F 4P HWY 40 & MACKLIND	Aug-09	16,927.33	8.5	0.0013083	188.24	265.75
376.10	605750	3401	90F 2S BREMEN	Aug-09	8,516.35	8.5	0.0012000	86.87	122.64
376.30	605780	3401	210F 4P WELLS	Aug-09	72.78	8.5	0.0013083	0.81	1.14
376.11	646300	3401	489F 6S 6P MCCLAY	Aug-09	84,493.84	8.5	0.0012000	861.84	1,216.71
376.31	646300	3401	489F 6S 6P MCCLAY	Aug-09	56,330.45	8.5	0.0013083	626.43	884.37
376.11	646400	3401	185F 4S 2P 1ST CAPITAL	Aug-09	36,223.01	8.5	0.0012000	369.47	521.61
376.31	646400	3401	185F 4S 2P 1ST CAPITAL	Aug-09	9,629.04	8.5	0.0013083	107.08	151.17
376.31	646510	3401	550F 6P PROSPECT	Aug-09	21.23	8.5	0.0013083	0.24	0.33
376.11	646710	3401	49F 4S 3RD & TECUMSEH	Aug-09	5,881.47	8.5	0.0012000	59.99	84.69
376.31	646710	3401	49F 4S 3RD & TECUMSEH	Aug-09	512.11	8.5	0.0013083	5.69	8.04
376.10	666520	3401	180F 6S WARSON RD BRIDGE	Aug-09	34,181.98	8.5	0.0012000	348.66	492.22
376.30	601260	3401	300F 6S DELMAR	Sep-09	2,528.86	7.5	0.0013083	24.81	39.70
376.10	602650	3401	1120F 8S JEFF AVE CROSSING	Sep-09	118,035.57	7.5	0.0012000	1,062.32	1,699.71
376.10	603090	3401	100F 24S I64 & CLAYTON	Sep-09	1,425.01	7.5	0.0012000	12.83	20.52
376.30	603190	3401	230F 2O DILLON	Sep-09	11,702.97	7.5	0.0013083	114.83	183.73
376.30	605270	340R	116F 4P HAMPTON	Sep-09	11,666.70	7.5	0.0013083	114.48	183.16
376.30	605290	340R	300F 4P OSAGE	Sep-09	31,483.29	7.5	0.0013083	308.92	494.28
376.30	605780	3401	210F 4P WELLS	Sep-09	1,799.48	7.5	0.0013083	17.66	28.25
376.93	612010	3401	135F 2P 2S OZARK DR	Sep-09	13,200.00	7.5	0.0013083	129.52	207.23
376.90	612020	3401	190F 6S LITTLE BRENNAN	Sep-09	49,857.53	7.5	0.0012000	448.72	717.95
376.93	612020	3401	190F 6S LITTLE BRENNAN	Sep-09	6,162.66	7.5	0.0013083	60.47	96.75
376.31	646140	3401	555F 4P INDEPENDENCE	Sep-09	109.55	7.5	0.0013083	1.07	1.72
376.31	646160	3401	128F 2P INDEPENDENCE	Sep-09	300.51	7.5	0.0013083	2.95	4.72
376.11	646300	3401	489F 6S 6P MCCLAY	Sep-09	79.61	7.5	0.0012000	0.72	1.15
376.11	646400	3401	185F 4S 2P 1ST CAPITAL	Sep-09	444.52	7.5	0.0012000	4.00	6.40
376.31	646400	3401	185F 4S 2P 1ST CAPITAL	Sep-09	118.35	7.5	0.0013083	1.16	1.86
376.11	646410	3401	559F 8S VETERANS MEMORIAL	Sep-09	163,001.49	7.5	0.0012000	1,467.01	2,347.22
376.31	646410	3401	559F 8S VETERANS MEMORIAL	Sep-09	104,216.08	7.5	0.0013083	1,022.59	1,636.15
376.11	646670	3401	108F 4S KIMBERLY	Sep-09	19,022.51	7.5	0.0012000	171.20	273.92
376.31	646670	3401	108F 4S KIMBERLY	Sep-09	22,331.61	7.5	0.0013083	219.12	350.60
376.11	646710	3401	49F 4S 3RD & TECUMSEH	Sep-09	(1,649.01)	7.5	0.0012000	(14.84)	(23.75)
376.11	659450	3401	230F 6S 6P THOELE	Sep-09	24,559.78	7.5	0.0012000	221.04	353.66
376.10	660530	3401	70F 6S FROST	Sep-09	63,399.39	7.5	0.0012000	570.59	912.95
376.10	663950	3401	653F 4S TAUSSIG	Sep-09	162,208.07	7.5	0.0012000	1,459.87	2,335.80
376.10	664100	3401	1245F 4S TAUSSIG	Sep-09	277,796.82	7.5	0.0012000	2,500.17	4,000.27
376.10	664650	3401	235F 8S BIG BEND	Sep-09	17,273.72	7.5	0.0012000	155.46	248.74
376.30	665510	3401	97F 2P READING	Sep-09	2,368.53	7.5	0.0013083	23.24	37.18
376.10	665920	3401	1041F 2P 4S WELDON PKWY	Sep-09	809.34	7.5	0.0012000	7.28	11.65
376.30	665920	3401	1041F 2P 4S WELDON PKWY	Sep-09	5,675.87	7.5	0.0013083	55.69	89.11
376.30	666030	3401	1610F 6P 6S BARRET STATION	Sep-09	239,762.73	7.5	0.0013083	2,352.61	3,764.18
376.10	666520	3401	180F 6S WARSON RD BRIDGE	Sep-09	1,537.65	7.5	0.0012000	13.84	22.14
376.10	666650	3401	141F 8S DORSET & 270	Sep-09	48,470.19	7.5	0.0012000	436.23	697.97
376.10	667060	3401	182F 2S 2P NORTH	Sep-09	477.34	7.5	0.0012000	4.30	6.87
376.30	667200	3401	1595F 2P VERO	Sep-09	40,971.15	7.5	0.0013083	402.02	643.23
376.10	699760	3402	CJ REIM CREDIT 66395	Sep-09	(19,379.99)	7.5	0.0012000	(174.42)	(279.07)
376.10	699760	3402	CJ REIM CREDIT 66410	Sep-09	(28,568.96)	7.5	0.0012000	(257.12)	(411.39)
376.10	602650	3401	1120F 8S JEFF AVE CROSSING	Oct-09	(24.94)	6.5	0.0012000	(0.19)	(0.36)
376.90	612020	3401	190F 6S LITTLE BRENNAN	Oct-09	74.16	6.5	0.0012000	0.58	1.07

376.10	663950	3401	653F 4S TAUSSIG	Oct-09	(974.67)	6.5	0.0012000	(7.60)	(14.04)
376.10	664100	3401	1245F 4S TAUSSIG	Oct-09	(2,567.23)	6.5	0.0012000	(20.02)	(36.97)
376.30	665510	3401	97F 2P READING	Oct-09	649.64	6.5	0.0013083	5.52	10.20
376.30	666030	3401	1610F 6P 6S BARRET STATION	Oct-09	186.68	6.5	0.0013083	1.59	2.93
376.10	666650	3401	141F 8S DORSET & 270	Oct-09	1,383.61	6.5	0.0012000	10.79	19.92
376.30	605780	3401	210F 4P WELLS	Nov-09	11,013.73	5.5	0.0013083	79.25	172.91
376.90	612020	3401	190F 6S LITTLE BRENNAN	Nov-09	2,016.00	5.5	0.0012000	13.31	29.03
376.11	646410	3401	559F 8S VETERANS MEMORIAL	Nov-09	113.16	5.5	0.0012000	0.75	1.63
376.10	666780	3401	180F 2S 6S GEYER	Dec-09	8,955.79	4.5	0.0012000	48.36	128.96
376.30	666780	3401	180F 2S 6S GEYER	Dec-09	72,464.49	4.5	0.0013083	426.62	1,137.66
		BP34	Distribution Plant - Mains - Relocation	Jan-10	365,300.00	3.5	0.0012514	1,600.00	5,485.70
		BP34	Distribution Plant - Mains - Relocation	Feb-10	365,300.00	2.5	0.0012514	1,142.85	5,485.70

Total Main Relocations Net of Reimbursements	TOTAL	<u>3,197,342.95</u>	<u>27,069.61</u>	<u>47,663.36</u>
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MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

ACCOUNT 376 PLASTIC MAINS REINFORCEMENT RELATED TO RELOCATION OF GAS MAIN

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
37630	60328	3101	Ins 836' 8" pls on Forest Ave.	Jun-09	(3,867.64)	10.5	0.0013083	(53.13)	(60.72)
37631	64582	3101	Ins 2740' 6" pls on Bates Rd.	Jul-09	3,356.33	9.5	0.0013083	41.72	52.69

TOTAL	<u>(511.31)</u>	<u>(11.41)</u>	<u>(8.03)</u>
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Total Main Reinforcements related to other ISRS-eligible projects	TOTAL	<u>(511.31)</u>	<u>(11.41)</u>	<u>(8.03)</u>
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Total ISRS-Eligible Additions	<u>24,427,896.73</u>	<u>383,524.73</u>	<u>701,232.02</u>
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MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.73	597020	3301	N/A	MAINS PLASTIC MONAT	Sep-09	(582.38)	7.5	0.0013083	(5.71)	(9.14)
376.31	598020	3301	N/A	MAINS PLASTIC ST. CHARLES	Jul-09	(248.46)	9.5	0.0013083	(3.09)	(3.90)
376.31	598020	3301	N/A	MAINS PLASTIC ST. CHARLES	Oct-09	(42.78)	6.5	0.0013083	(0.36)	(0.67)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Jun-09	(343.80)	10.5	0.0013083	(4.72)	(5.40)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Jul-09	(8,127.40)	9.5	0.0013083	(101.01)	(127.60)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Aug-09	(12,603.24)	8.5	0.0013083	(140.15)	(197.87)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Oct-09	(121.68)	6.5	0.0013083	(1.03)	(1.91)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Jun-09	(113.74)	10.5	0.0013083	(1.56)	(1.79)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Aug-09	(351.21)	8.5	0.0013083	(3.91)	(5.51)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Oct-09	(1,867.96)	6.5	0.0013083	(15.89)	(29.33)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Dec-09	(1,575.19)	4.5	0.0013083	(9.27)	(24.73)

TOTAL - MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

(25,977.84)

(286.70)

(407.85)

MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jun-09	(8,795.19)	10.5	0.0027583	(254.73)	(291.12)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Jun-09	(1,118.66)	10.5	0.0027583	(32.40)	(37.03)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jul-09	(9,907.98)	9.5	0.0027583	(259.63)	(327.95)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Jul-09	(1,572.79)	9.5	0.0027583	(41.21)	(52.06)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Aug-09	(7,016.24)	8.5	0.0027583	(164.50)	(232.23)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Sep-09	(19,129.48)	7.5	0.0027583	(395.74)	(633.18)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Sep-09	(1,725.73)	7.5	0.0027583	(35.70)	(57.12)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Oct-09	(81.79)	6.5	0.0027583	(1.47)	(2.71)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Oct-09	(5.04)	6.5	0.0027583	(0.09)	(0.17)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Dec-09	(11,364.21)	4.5	0.0027583	(141.06)	(376.15)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Dec-09	(2,774.19)	4.5	0.0027583	(34.43)	(91.82)

TOTAL - MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

(63,491.30)

(1,360.96)

(2,101.54)

MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	599040	3301	N/A	MAINS STEEL CITY	Jun-09	(718.39)	10.5	0.0012000	(9.05)	(10.34)
376.10	599510	3301	N/A	MAINS STEEL COUNTY	Jun-09	(40.64)	10.5	0.0012000	(0.51)	(0.59)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jun-09	(6,782.61)	10.5	0.0012000	(85.46)	(97.67)
376.10	599040	3301	N/A	MAINS STEEL CITY	Jul-09	(2,498.00)	9.5	0.0012000	(28.48)	(35.97)

376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jul-09	(5,450.75)	9.5	0.0012000	(62.14)	(78.49)
376.10	599040	3301	N/A	MAINS STEEL CITY	Aug-09	(5,615.30)	8.5	0.0012000	(57.28)	(80.86)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Aug-09	(10,465.12)	8.5	0.0012000	(106.74)	(150.70)
376.70	597040	3301	N/A	MAINS STEEL MONAT	Sep-09	(165.00)	7.5	0.0012000	(1.49)	(2.38)
376.10	599040	3301	N/A	MAINS STEEL CITY	Sep-09	(441.94)	7.5	0.0012000	(3.98)	(6.36)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Sep-09	(23,875.08)	7.5	0.0012000	(214.88)	(343.80)
376.90	596040	3301	N/A	MAINS STEEL MIDWEST	Oct-09	(12.60)	6.5	0.0012000	(0.10)	(0.18)
376.11	598040	3301	N/A	MAINS STEEL ST. CHARLES	Oct-09	(7.83)	6.5	0.0012000	(0.06)	(0.11)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Oct-09	(1,396.20)	6.5	0.0012000	(10.89)	(20.11)
376.70	597040	3301	N/A	MAINS STEEL MONAT	Nov-09	4,244.45	5.5	0.0012000	28.01	61.12
376.10	599040	3301	N/A	MAINS STEEL CITY	Dec-09	(264.23)	4.5	0.0012000	(1.43)	(3.80)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Dec-09	(832.01)	4.5	0.0012000	(4.49)	(11.98)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

(54,321.25)

(558.97)

(782.22)

Distribution Plant - Mains - Replacement

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
		BP33		Distribution Plant - Mains - Replacement	Jan-10	(21,600.00)	3.5	0.0013048	(98.65)	(338.22)
		BP33		Distribution Plant - Mains - Replacement	Feb-10	(21,600.00)	2.5	0.0013048	(70.46)	(338.22)

Total Distribution Plant - Mains - Replacement

(43,200.00)

(169.11)

(676.44)

TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS

(186,990.39)

(2,375.74)

(3,968.05)

RETIREMENT OF SERVICES

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
38010	59914	3801		SVC RNW PROT STL	Jun-09	(562.45)	10.5	0.0043583	(25.74)	(29.42)
38010	59916	3801		SVC RENEW STL CITY	Jun-09	(662.82)	10.5	0.0043583	(30.33)	(34.67)
38010	59964	3801		SVC RNW PRO STL CO	Jun-09	(4,138.88)	10.5	0.0043583	(189.40)	(216.46)
38010	59966	3801		SVC RENEW STL CO	Jun-09	(29.11)	10.5	0.0043583	(1.33)	(1.52)
38010	59914	3801		SVC RNW PROT STL	Jul-09	(2,635.85)	9.5	0.0043583	(109.13)	(137.85)
38010	59916	3801		SVC RENEW STL CITY	Jul-09	(2,315.94)	9.5	0.0043583	(95.89)	(121.12)
38010	59964	3801		SVC RNW PRO STL CO	Jul-09	(14,405.59)	9.5	0.0043583	(596.45)	(753.41)
38010	59914	3801		SVC RNW PROT STL	Aug-09	(2,925.47)	8.5	0.0043583	(108.38)	(153.00)
38010	59916	3801		SVC RENEW STL CITY	Aug-09	(3,403.06)	8.5	0.0043583	(126.07)	(177.98)
38010	59964	3801		SVC RNW PRO STL CO	Aug-09	(2,063.67)	8.5	0.0043583	(76.45)	(107.93)
38010	59966	3801		SVC RENEW STL CO	Aug-09	(123.69)	8.5	0.0043583	(4.58)	(6.47)
38010	59914	3801		SVC RNW PROT STL	Sep-09	(4,592.05)	7.5	0.0043583	(150.10)	(240.16)
38010	59916	3801		SVC RENEW STL CITY	Sep-09	(12,325.29)	7.5	0.0043583	(402.88)	(644.61)
38010	59964	3801		SVC RNW PRO STL CO	Sep-09	(9,595.25)	7.5	0.0043583	(313.64)	(501.83)

38010	59966	3801		SVC RENEW STL CO	Sep-09	(198.30)	7.5	0.0043583	(6.48)	(10.37)
38010	59914	3801		SVC RNW PROT STL	Nov-09	(1,741.69)	5.5	0.0043583	(41.75)	(91.09)
38010	59916	3801		SVC RENEW STL CITY	Nov-09	(3,525.37)	5.5	0.0043583	(84.51)	(184.38)
38010	59964	3801		SVC RNW PRO STL CO	Nov-09	(23,241.70)	5.5	0.0043583	(557.12)	(1,215.53)
38010	59966	3801		SVC RENEW STL CO	Nov-09	(305.64)	5.5	0.0043583	(7.33)	(15.98)
38010	59914	3801		SVC RNW PROT STL	Dec-09	(2,477.71)	4.5	0.0043583	(48.59)	(129.58)
38010	59916	3801		SVC RENEW STL CITY	Dec-09	(281.54)	4.5	0.0043583	(5.52)	(14.72)
38010	59964	3801		SVC RNW PRO STL CO	Dec-09	(10,397.71)	4.5	0.0043583	(203.92)	(543.80)
38010	59966	3801		SVC RENEW STL CO	Dec-09	(260.39)	4.5	0.0043583	(5.11)	(13.62)
TOTAL						(102,209.17)			(3,190.70)	(5,345.50)

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	59917	3801		SVC RENEW CPR CITY	Jun-09	(11,607.50)	10.5	0.0031250	(380.87)	(435.28)
38020	59967	3801		SVC RENEW CPR CO	Jun-09	(36,872.19)	10.5	0.0031250	(1,209.87)	(1,382.71)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jun-09	(9,261.27)	10.5	0.0031250	(303.89)	(347.30)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jun-09	(13,016.15)	10.5	0.0031250	(427.09)	(488.11)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jun-09	(1,793.81)	10.5	0.0031250	(58.86)	(67.27)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jun-09	(2,894.37)	10.5	0.0031250	(94.97)	(108.54)
38020	59917	3801		SVC RENEW CPR CITY	Jul-09	(16,448.76)	9.5	0.0031250	(488.32)	(616.83)
38020	59967	3801		SVC RENEW CPR CO	Jul-09	(16,287.40)	9.5	0.0031250	(483.53)	(610.78)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jul-09	(3,136.35)	9.5	0.0031250	(93.11)	(117.61)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jul-09	(6,409.87)	9.5	0.0031250	(190.29)	(240.37)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jul-09	(10,682.19)	9.5	0.0031250	(317.13)	(400.58)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jul-09	(19,693.65)	9.5	0.0031250	(584.66)	(738.51)
38020	59917	3801		SVC RENEW CPR CITY	Aug-09	(17,065.36)	8.5	0.0031250	(453.30)	(639.95)
38020	59967	3801		SVC RENEW CPR CO	Aug-09	(10,191.38)	8.5	0.0031250	(270.71)	(382.18)
38020	59970	3801		CPR SVCS - NO DISTRICT	Aug-09	(3,121.16)	8.5	0.0031250	(82.91)	(117.04)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Aug-09	(9,348.83)	8.5	0.0031250	(248.33)	(350.58)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Aug-09	(6,105.43)	8.5	0.0031250	(162.18)	(228.95)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Aug-09	(16,130.74)	8.5	0.0031250	(428.47)	(604.90)
38020	59917	3801		SVC RENEW CPR CITY	Sep-09	(52,010.72)	7.5	0.0031250	(1,219.00)	(1,950.40)
38020	59967	3801		SVC RENEW CPR CO	Sep-09	(33,463.40)	7.5	0.0031250	(784.30)	(1,254.88)
38020	59970	3801		CPR SVCS - NO DISTRICT	Sep-09	(1,603.50)	7.5	0.0031250	(37.58)	(60.13)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Sep-09	(6,123.52)	7.5	0.0031250	(143.52)	(229.63)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Sep-09	(7,073.99)	7.5	0.0031250	(165.80)	(265.27)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Sep-09	(8,658.52)	7.5	0.0031250	(202.93)	(324.69)
38020	59917	3801		SVC RENEW CPR CITY	Nov-09	(22,133.77)	5.5	0.0031250	(380.42)	(830.02)
38020	59967	3801		SVC RENEW CPR CO	Nov-09	(43,378.64)	5.5	0.0031250	(745.57)	(1,626.70)
38020	59970	3801		CPR SVCS - NO DISTRICT	Nov-09	(864.99)	5.5	0.0031250	(14.87)	(32.44)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Nov-09	(793.03)	5.5	0.0031250	(13.63)	(29.74)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Nov-09	(780.06)	5.5	0.0031250	(13.41)	(29.25)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Nov-09	(1,792.00)	5.5	0.0031250	(30.80)	(67.20)
38020	59917	3801		SVC RENEW CPR CITY	Dec-09	(17,885.10)	4.5	0.0031250	(251.51)	(670.69)

38020	59967	3801		SVC RENEW CPR CO	Dec-09	(39,831.00)	4.5	0.0031250	(560.12)	(1,493.66)
38020	59970	3801		CPR SVCS - NO DISTRICT	Dec-09	(3,706.20)	4.5	0.0031250	(52.12)	(138.98)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Dec-09	(7,810.84)	4.5	0.0031250	(109.84)	(292.91)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Dec-09	(848.67)	4.5	0.0031250	(11.93)	(31.83)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Dec-09	(2,889.29)	4.5	0.0031250	(40.63)	(108.35)

TOTAL (461,713.65) (11,056.47) (17,314.26)

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	59610	3801		CPR SVC - MIDWEST	Jun-09	(332.10)	10.5	0.0031250	(10.90)	(12.45)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jun-09	(472.66)	10.5	0.0031250	(15.51)	(17.72)
38092	59617	3801		SV REN CP OR PL MW	Jun-09	(323.56)	10.5	0.0031250	(10.62)	(12.13)
38092	59610	3801		CPR SVC - MIDWEST	Jul-09	(2,382.18)	9.5	0.0031250	(70.72)	(89.33)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jul-09	(5,578.82)	9.5	0.0031250	(165.62)	(209.21)
38092	59617	3801		SV REN CP OR PL MW	Jul-09	(172.80)	9.5	0.0031250	(5.13)	(6.48)
38092	59610	3801		CPR SVC - MIDWEST	Aug-09	(1,979.90)	8.5	0.0031250	(52.59)	(74.25)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Aug-09	(4,706.88)	8.5	0.0031250	(125.03)	(176.51)
38092	59617	3801		SV REN CP OR PL MW	Aug-09	(101.28)	8.5	0.0031250	(2.69)	(3.80)
38092	59610	3801		CPR SVC - MIDWEST	Sep-09	(4,339.55)	7.5	0.0031250	(101.71)	(162.73)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Sep-09	(8,048.22)	7.5	0.0031250	(188.63)	(301.81)
38092	59617	3801		SV REN CP OR PL MW	Sep-09	(5,152.55)	7.5	0.0031250	(120.76)	(193.22)
38092	59610	3801		CPR SVC - MIDWEST	Nov-09	(2,123.66)	5.5	0.0031250	(36.50)	(79.64)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Nov-09	(4,756.61)	5.5	0.0031250	(81.75)	(178.37)
38092	59617	3801		SV REN CP OR PL MW	Nov-09	(2,728.57)	5.5	0.0031250	(46.90)	(102.32)
38092	59610	3801		CPR SVC - MIDWEST	Dec-09	(3,846.77)	4.5	0.0031250	(54.10)	(144.25)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Dec-09	(6,032.97)	4.5	0.0031250	(84.84)	(226.24)
38092	59617	3801		SV REN CP OR PL MW	Dec-09	(2,600.43)	4.5	0.0031250	(36.57)	(97.52)

TOTAL (55,679.51) (1,210.57) (2,087.98)

ACCOUNT 38090 SERVICES STEEL MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38090	59616	3801		SVC RENEW STEEL MW	Sep-09	(531.72)	7.5	0.0043583	(17.38)	(27.81)
38090	59616	3801		SVC RENEW STEEL MW	Dec-09	(91.26)	4.5	0.0043583	(1.79)	(4.77)

TOTAL (622.98) (19.17) (32.58)

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
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38082	59767	3801		SERVICE REN PLASTC	Jun-09	(1,001.10)	10.5	0.0031250	(32.85)	(37.54)
38082	59767	3801		SERVICE REN PLASTC	Jul-09	(87.30)	9.5	0.0031250	(2.59)	(3.27)
38082	59767	3801		SERVICE REN PLASTC	Aug-09	(262.89)	8.5	0.0031250	(6.98)	(9.86)
38082	59767	3801		SERVICE REN PLASTC	Nov-09	(570.64)	5.5	0.0031250	(9.81)	(21.40)
TOTAL						(1,921.93)			(52.23)	(72.07)

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38072	59717	3801		SVC RNW CP/PL MNAT	Jun-09	(166.54)	10.5	0.0031250	(5.46)	(6.25)
38072	59717	3801		SVC RNW CP/PL MNAT	Sep-09	(708.62)	7.5	0.0031250	(16.61)	(26.57)
38072	59717	3801		SVC RNW CP/PL MNAT	Nov-09	(434.60)	5.5	0.0031250	(7.47)	(16.30)
TOTAL						(1,309.76)			(29.54)	(49.12)

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38070	59716	3801		SVC RENEW STEEL MN	Jul-09	(81.60)	9.5	0.0043583	(3.38)	(4.27)
38070	59716	3801		SVC RENEW STEEL MN	Aug-09	(516.13)	8.5	0.0043583	(19.12)	(26.99)
38070	59716	3801		SVC RENEW STEEL MN	Sep-09	(1,052.40)	7.5	0.0043583	(34.40)	(55.04)
38070	59716	3801		SVC RENEW STEEL MN	Nov-09	(844.60)	5.5	0.0043583	(20.25)	(44.17)
TOTAL						(2,494.73)			(77.15)	(130.47)

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38021	59810	3801		CPR SVC - ST CHAS	Jun-09	(381.64)	10.5	0.0031250	(12.52)	(14.31)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jun-09	(304.99)	10.5	0.0031250	(10.01)	(11.44)
38021	59817	3801		SV RNW CP & PL STCHAS	Jun-09	(1,167.07)	10.5	0.0031250	(38.29)	(43.77)
38021	59810	3801		CPR SVC - ST CHAS	Jul-09	(115.57)	9.5	0.0031250	(3.43)	(4.33)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jul-09	(295.02)	9.5	0.0031250	(8.76)	(11.06)
38021	59817	3801		SV RNW CP & PL STCHAS	Jul-09	(2,714.73)	9.5	0.0031250	(80.59)	(101.80)
38021	59810	3801		CPR SVC - ST CHAS	Aug-09	(285.75)	8.5	0.0031250	(7.59)	(10.72)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Aug-09	(41.91)	8.5	0.0031250	(1.11)	(1.57)
38021	59817	3801		SV RNW CP & PL STCHAS	Aug-09	(357.92)	8.5	0.0031250	(9.51)	(13.42)
38021	59810	3801		CPR SVC - ST CHAS	Sep-09	(151.05)	7.5	0.0031250	(3.54)	(5.66)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Sep-09	(156.22)	7.5	0.0031250	(3.66)	(5.86)
38021	59817	3801		SV RNW CP & PL STCHAS	Sep-09	(3,034.46)	7.5	0.0031250	(71.12)	(113.79)
38021	59810	3801		CPR SVC - ST CHAS	Nov-09	(104.14)	5.5	0.0031250	(1.79)	(3.91)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Nov-09	(92.71)	5.5	0.0031250	(1.59)	(3.48)

38021	59817	3801		SV RNW CP & PL STCHAS	Nov-09	(1,679.10)	5.5	0.0031250	(28.86)	(62.97)
38021	59810	3801		CPR SVC - ST CHAS	Dec-09	(266.59)	4.5	0.0031250	(3.75)	(10.00)
38021	59817	3801		SV RNW CP & PL STCHAS	Dec-09	(4,427.76)	4.5	0.0031250	(62.27)	(166.04)

TOTAL (15,576.63) (348.39) (584.13)

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38011	59816	3801		SVC RENEW STEEL SC	Jun-09	(2,535.24)	10.5	0.0043583	(116.02)	(132.59)
38011	59816	3801		SVC RENEW STEEL SC	Nov-09	(499.74)	5.5	0.0043583	(11.98)	(26.14)

TOTAL (3,034.98) (128.00) (158.73)

Distribution Plant - Services - Renewed

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		RELATED WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
		BP38		Distribution Plant - Services - Renewed	Jan-10	(104,900.00)	3.5	0.0031309	(1,149.50)	(3,941.15)
		BP38		Distribution Plant - Services - Renewed	Feb-10	(104,900.00)	2.5	0.0031309	(821.07)	(3,941.15)

Total Service Line Replacements and Insertion Projects: (209,800.00) (1,970.57) (7,882.30)

TOTAL RETIREMENTS - SERVICES (854,363.34) (18,082.79) (33,657.14)

RETIREMENT - REGULATOR STATIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37800	58365	36GF		Ret eqpt Krams & Olive	Aug-09	(14,836.05)	8.5	0.0030917	(389.88)	(550.42)
37800	58468	36JC		Ret area gauge Spanish Lake	Aug-09	(6,120.57)	8.5	0.0030917	(160.85)	(227.08)
37800	58469	36JB		Ret area gauge	Aug-09	(6,050.66)	8.5	0.0030917	(159.01)	(224.48)
37800	58470	36JD		Ret area gauge Vigus	Aug-09	(7,429.43)	8.5	0.0030917	(195.24)	(275.63)
37800	55395	36JE		Ret chart recorders	Sep-09	(16,300.66)	7.5	0.0030917	(377.98)	(604.76)
		BP36		Distrib Plant - Meas & Regul Station Equip	Jan-10	(5,900.00)	3.5	0.0030917	(63.84)	(218.89)
		BP36		Distrib Plant - Meas & Regul Station Equip	Feb-10	(5,900.00)	2.5	0.0030917	(45.60)	(218.89)

TOTAL (62,537.37) (1,392.40) (2,320.15)

TOTAL RETIREMENTS - REGULATOR STATIONS (62,537.37) (1,392.40) (2,320.15)

RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	584370	3401	665510	128F 2S 2P READING	Sep-09	(333.27)	7.5	0.0013083	(3.27)	(5.23)
376.30	584560	3401	665920	988F 2P 4S WELDON PKWY	Jul-09	(3,005.75)	9.5	0.0013083	(37.36)	(47.19)
376.30	584580	3401	666030	1600F 6S BARRETT STATION	Aug-09	(182.08)	8.5	0.0013083	(2.02)	(2.86)
376.30	585000	3401	667060	181F 2S NORTH	Jul-09	(58.90)	9.5	0.0013083	(0.73)	(0.92)
376.31	595540	3401	646140	563F 4P INDEPENDENCE	Jul-09	(2,253.80)	9.5	0.0013083	(28.01)	(35.38)
376.31	595540	3401	646140	563F 4P INDEPENDENCE	Sep-09	(2,060.85)	7.5	0.0013083	(20.22)	(32.35)
376.31	595610	3401	646300	425F 6S 2P MCCLAY	Jun-09	(692.49)	10.5	0.0013083	(9.51)	(10.87)
376.31	595660	3401	646410	1005F 8S VETERANS MEMORIAL	Jul-09	(258.80)	9.5	0.0013083	(3.22)	(4.06)
376.31	595830	3401	646670	118F 4S KIMBERLY	Aug-09	(786.39)	8.5	0.0013083	(8.75)	(12.35)
376.31	595610	3401	646300	425F 6S 2P MCCLAY	Dec-09	(282.94)	4.5	0.0013083	(1.67)	(4.44)
376.31	595930	3401	646790	1640F 6S 4P PAGE	Dec-09	(6,667.50)	4.5	0.0013083	(39.25)	(104.68)
376.93	590100	3401	612020	255F 6S 2P LITTLE BRENNAN	Dec-09	(485.90)	4.5	0.0013083	(2.86)	(7.63)

TOTAL MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

TOTAL (17,068.67) (156.87) (267.96)

MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	584660	3401	666200	590F 8S DORSETT	Dec-09	(553.80)	4.5	0.0027583	(6.87)	(18.33)
376.20	554140	340R	605290	300F 6C OSAGE	Dec-09	(321.11)	4.5	0.0027583	(3.99)	(10.63)
376.20	554490	340R	606620	443F 6C 19TH ST	Dec-09	(874.56)	4.5	0.0027583	(10.86)	(28.95)

TOTAL MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

TOTAL (1,749.47) (21.72) (57.91)

MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	582330	3401	660530	70F 6S FROST	Jun-09	(567.30)	10.5	0.0012000	(7.15)	(8.17)
376.10	583670	3401	663950	629F 4S TAUSSIG	Jun-09	(1,649.31)	10.5	0.0012000	(20.78)	(23.75)
376.10	583730	3401	664100	670F 8S TAUSSIG	Jun-09	(5,014.02)	10.5	0.0012000	(63.18)	(72.20)
376.10	584580	3401	666030	1600F 6S BARRETT STATION	Jun-09	(10,881.63)	10.5	0.0012000	(137.11)	(156.70)
376.11	595610	3401	646300	425F 6S 2P MCCLAY	Jun-09	(612.30)	10.5	0.0012000	(7.71)	(8.82)
376.11	595860	3401	646710	509F 4S 3RD & TECUMSEH	Jun-09	(723.92)	10.5	0.0012000	(9.12)	(10.42)
376.10	553550	3401	603190	296F 6S DILLON	Jul-09	(3,735.96)	9.5	0.0012000	(42.59)	(53.80)
376.10	583730	3401	664100	670F 8S TAUSSIG	Jul-09	(7,671.90)	9.5	0.0012000	(87.46)	(110.48)
376.10	584560	3401	665920	988F 2P 4S WELDON PKWY	Jul-09	(687.83)	9.5	0.0012000	(7.84)	(9.90)
376.10	585000	3401	667060	181F 2S NORTH	Jul-09	(753.68)	9.5	0.0012000	(8.59)	(10.85)

376.10	585050	3401	667200	1595F 2S VERO	Jul-09	(4,659.92)	9.5	0.0012000	(53.12)	(67.10)
376.11	595650	3401	646400	173F 4S FIRST CAPITAL	Jul-09	(831.39)	9.5	0.0012000	(9.48)	(11.97)
376.11	595660	3401	646410	1005F 8S VETERANS MEMORIAL	Jul-09	(34,835.69)	9.5	0.0012000	(397.13)	(501.63)
376.10	582330	3401	660530	70F 6S FROST	Aug-09	(23,827.56)	8.5	0.0012000	(243.04)	(343.12)
376.10	583670	3401	663950	629F 4S TAUSSIG	Aug-09	(40,301.86)	8.5	0.0012000	(411.08)	(580.35)
376.10	583730	3401	664100	670F 8S TAUSSIG	Aug-09	(12,685.92)	8.5	0.0012000	(129.40)	(182.68)
376.10	584780	3401	666520	170F 6S WARSON RD BRIDGE	Aug-09	(870.76)	8.5	0.0012000	(8.88)	(12.54)
376.11	595830	3401	646670	118F 4S KIMBERLY	Aug-09	(2,444.56)	8.5	0.0012000	(24.93)	(35.20)
376.10	584370	3401	665510	128F 2S 2P READING	Sep-09	(1,769.28)	7.5	0.0012000	(15.92)	(25.48)
376.10	584870	3401	666620	100F 2S BAALBACK	Sep-09	(190.40)	7.5	0.0012000	(1.71)	(2.74)
376.10	584890	3401	666650	152F 8S 270 & DORSETT	Sep-09	(1,038.02)	7.5	0.0012000	(9.34)	(14.95)
376.90	590090	3401	612010	95F 2S OZARK	Sep-09	(230.88)	7.5	0.0012000	(2.08)	(3.32)
376.90	590100	3401	612020	205F 6S LITTLE BRENNAN	Sep-09	(2,366.05)	7.5	0.0012000	(21.29)	(34.07)
376.10	554490	3401	606620	443F 6C 19TH ST.	Dec-09	(436.18)	4.5	0.0012000	(2.36)	(6.28)
376.10	584580	3401	666030	1600F 6S BARRETT STATION	Dec-09	(3,233.04)	4.5	0.0012000	(17.46)	(46.56)
376.10	584660	3401	666200	590F 8S DORSETT	Dec-09	(2,677.46)	4.5	0.0012000	(14.46)	(38.56)
376.10	584930	3401	666780	55F 62 GEYER	Dec-09	(69.12)	4.5	0.0012000	(0.37)	(1.00)
376.11	595610	3401	646300	425F 6S 2P MCCLAY	Dec-09	(1,478.40)	4.5	0.0012000	(7.98)	(21.29)
376.11	595650	3401	646400	173F 4S FIRST CAPITAL	Dec-09	(861.30)	4.5	0.0012000	(4.65)	(12.40)
376.11	595930	3401	646790	1640F 6S 4P PAGE	Dec-09	(13,857.47)	4.5	0.0012000	(74.83)	(199.55)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

TOTAL (180,963.11) (1,841.04) (2,605.88)

Distribution Plant - Mains - Relocation

		BP34		Distribution Plant - Mains - Relocation	Jan-10	(45,700.00)	3.5	0.0012514	(200.16)	(686.28)
		BP34		Distribution Plant - Mains - Relocation	Feb-10	(45,700.00)	2.5	0.0012514	(142.97)	(686.28)

Total Distribution Plant - Mains - Relocation

TOTAL (91,400.00) (343.13) (1,372.56)

TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS

(291,181.25) (2,362.76) (4,304.31)

TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY

(1,395,072.35) (24,213.69) (44,249.65)

P.S.C. MO. No. 5 Consolidated, Fourteenth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Thirteenth Revised Sheet No. 12

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$ 1.38
Residential Seasonal Air Conditioning Service (RA)	\$ 1.38
Commercial & Industrial General Service-Class I (C1)	\$ 1.80
Commercial & Industrial General Service-Class II (C2)	\$ 2.87
Commercial & Industrial General Service-Class III (C3)	\$ 5.75
Commercial & Industrial Seasonal Service-Class I	\$ 1.80
Commercial & Industrial Seasonal Service-Class II	\$ 2.87
Commercial & Industrial Seasonal Service-Class III	\$ 5.75
Large Volume Service (LV)	\$64.16
Interruptible Service (IN)	\$57.03
General L.P. Gas Service (LP)	\$ 1.20
Unmetered Gas Light Service (SL)	\$.42
Vehicular Fuel Rate (VF)	\$ 1.62
Large Volume Transportation and Sales Service (LVTSS)	\$151.76

DATE OF ISSUE January 15, 2010
Month Day Year

DATE EFFECTIVE March 31, 2010
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

<u>Work Orders Placed in Service</u>	
Gross Additions	6,607,094
Deferred Taxes	(722,524)
Accumulated Depreciation	<u>(63,494)</u>
Total Net	<u>5,821,076</u>

Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	14,180,046
Deferred Taxes	(1,841,315)
Accumulated Depreciation	<u>(283,071)</u>
Total Net	<u>12,055,660</u>

Gas Utility Plant Projects - Regulator Stations:

<u>Work Orders Placed in Service</u>	
Gross Additions	443,925
Deferred Taxes	(69,958)
Accumulated Depreciation	<u>(9,902)</u>
Total Net	<u>364,065</u>

Gas Utility Plant Projects - Main Relocations net of Reimbursements:

<u>Work Orders Placed in Service</u>	
Gross Additions	3,197,343
Deferred Taxes	(513,345)
Accumulated Depreciation	<u>(27,070)</u>
Total Net	<u>2,656,928</u>

Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	(511)
Deferred Taxes	17
Accumulated Depreciation	<u>11</u>
Total Net	<u>(483)</u>

Increase in Accumulated Deferred Income Taxes and Accumulated Depreciation Associated with Eligible Infrastructure System Replacements which are included in a Currently Effective ISRS

Total Incremental Accumulated Depreciation	(1,398,740)
Total Incremental Accumulated Deferred Taxes	<u>(864,557)</u>

Total ISRS Rate Base	18,633,949
Overall Rate of Return per GR-2007-0208	<u>8.4646%</u>
UOI Required	1,577,289
Income Tax Conversion Factor	<u>1.62709</u>
Revenue Requirement Before Interest Deductibility	<u>2,566,391</u>

Total ISRS Rate Base	18,633,949
Weighted Cost of Debt per GR-2007-0208	<u>3.2227%</u>
Interest Deduction	600,516
Marginal Income Tax Rate	<u>38.5406%</u>
Income Tax Reduction due to Interest	231,442
Income Tax Conversion Factor	<u>1.62709</u>
Revenue Requirement Impact of Interest Deductibility	<u>376,578</u>

Total Revenue Requirement on Capital	2,189,813
Depreciation Expense	656,982
Property Taxes	725,666
Incremental Decrease in Property Taxes - January 1, 2009 Property	<u>(21,230)</u>

Total Company ISRS Revenues	<u>3,551,231</u>
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Total Staff Expected ISRS Revenues	<u>2,938,707</u>
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Average of Company and Staff Recommendations	<u>3,244,969</u>
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**Laclede Gas Company
ISRS Filing**

Incremental Accumulated Deferred Income Taxes and Accumulated Depreciation

ISRS Activity:

Main Replacements, etc.

	<u>Accumulated Depreciation</u>	<u>Accumulated Deferred Income Taxes</u>
At August 15, 2009	176,283.63	665,644.99
At May 15, 2010	<u>275,512.46</u>	<u>753,728.18</u>
Incremental Change	<u><u>99,228.83</u></u>	<u><u>88,083.19</u></u>

Services

At August 15, 2009	1,748,160.51	5,460,743.10
At May 15, 2010	<u>2,880,408.88</u>	<u>6,028,683.29</u>
Incremental Change	<u><u>1,132,248.37</u></u>	<u><u>567,940.19</u></u>

Regulator Stations

At August 15, 2009	76,991.85	116,312.68
At May 15, 2010	<u>120,537.70</u>	<u>133,047.30</u>
Incremental Change	<u><u>43,545.85</u></u>	<u><u>16,734.62</u></u>

Main Relocations

At August 15, 2009	199,571.99	1,228,797.99
At May 15, 2010	<u>319,827.47</u>	<u>1,414,510.47</u>
Incremental Change	<u><u>120,255.48</u></u>	<u><u>185,712.48</u></u>

Main Reinforcements

At August 15, 2009	3,998.70	7,387.88
At May 15, 2010	<u>7,460.23</u>	<u>13,474.10</u>
Incremental Change	<u><u>3,461.53</u></u>	<u><u>6,086.22</u></u>

TOTAL INCREMENTAL CHANGE

<u><u>1,398,740.06</u></u>	<u><u>864,556.70</u></u>
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**Total
Property Taxes**

Property Taxes on Plant in Service at January 1, 2008 - January 1, 2009 Valuation	394,815.61
Property Taxes on Plant in Service at January 1, 2008 - January 1, 2010 Valuation	386,758.15
Property Taxes on Plant in Service at January 1, 2009 - January 1, 2009 Valuation	658,609.81
Property Taxes on Plant in Service at January 1, 2009 - January 1, 2010 Valuation	<u>645,437.61</u>
Incremental Change	<u><u>-21,229.66</u></u>

Laclede Gas Company
ISRS Calculation of Property Taxes

DISTRIBUTION REAL ESTATE

<u>Service Additions</u>	<u>CY 2009</u>
380.10	100,500.48
380.20	16,136,450.92
380.92	2,309,483.95
380.90	-
380.82	1,281.72
380.80	-
380.72	79,185.41
380.70	664.83
380.21	849,375.91
380.11	2,946.63
380.62	346.67
Total Service Additions	<u>19,480,236.52</u>
	-
Specific Real Additions	
376.70	-
Mains - 376s	9,219,936.76
Total Specific Additions	<u>9,219,936.76</u>
Retirements	
Services	(1,187,488.33)
Mains - Cast Iron	(101,763.67)
Mains - Steel	(363,466.44)
Mains - Plastic	(131,685.41)
	<u>(1,784,403.85)</u>
Net Real Estate	26,915,769.43
Assessment Rate	<u>32%</u>
Assessed Value	8,613,046.22
Real Estate Rate/\$100	<u>8.2759</u>
Real Estate Taxes	<u>712,807.09</u>

DISTRIBUTION PERSONAL PROPERTY

	<u>CY 2009</u>
378.00	624,086.72
Total Specific Personal	<u>624,086.72</u>
Specific Personal Retirements	
378.00	(69,418.61)
Total Specific Personal	<u>(69,418.61)</u>
Net Personal Property	554,668.11
Assessment Rate	<u>33.33%</u>
Assessed Value	184,870.88
Personal Prop. Rate/\$100	<u>6.9557</u>
Personal Property Taxes	<u>12,859.06</u>
Total Property Taxes	<u><u>725,666.15</u></u>

Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	104,035.68	(3,968.05)
Service Line Replacements and Insertion Projects	533,071.24	(33,657.14)
Regulator Stations	16,469.77	(2,320.15)
Main Relocations net of Reimbursements	47,663.36	(4,304.31)
Main Reinforcements	<u>(8.03)</u>	<u>-</u>
Total	<u>701,232.02</u>	<u>(44,249.65)</u>
Total Net Increase in Depreciation Expense	<u><u>656,982.37</u></u>	

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	Oct. 1 - May 15 2009 - 2010	Oct. 1 - May 15 2010 - 2010		
for Plant in Service	Jun. 1 - Sep. 30 2009 - 2009	Oct. 1 - Feb. 28 2009 - 2010E	Total	
	15 Year Life 50% Bonus	15 Year Life 50% Bonus	15 Year Life 0% Bonus	
<u>Main Replacements, etc.</u>				
Additions	3,019,643.56	671,115.95	666,400.00	4,357,159.51
Bonus Depreciation	<u>1,509,821.78</u>	<u>335,557.98</u>	-	<u>1,845,379.76</u>
Adjusted Tax Basis on Additions	1,509,821.78	335,557.97	666,400.00	2,511,779.75
Bonus Depreciation for Period				
Oct 1 2008 - Sep 30 2009	1,509,821.78	-	-	1,509,821.78
Oct 1 2009 - May 15 2010	-	209,723.74	-	209,723.74
Tax Depreciation On Adj. Basis				
Fiscal Year 2009 (Oct 1 - Sep 30)	75,491.09	-	-	75,491.09
Fiscal Year 2010 (Oct 1 - May 15)	<u>89,645.67</u>	<u>10,486.19</u>	<u>20,825.00</u>	<u>120,956.86</u>
Total Tax Depreciation	1,674,958.54	220,209.93	20,825.00	1,915,993.47
Total Book Depreciation				<u>41,283.56</u>
Difference Between Book and Tax Depreciation				<u>1,874,709.91</u>
Deferred Income Taxes (@38.5406%)				<u><u>722,524.45</u></u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	Oct. 1 - May 15 2009 - 2010	Oct. 1 - May 15 2010 - 2010		
for Plant in Service	Jun. 1 - Sep. 30 2009 - 2009	Oct. 1 - Feb. 28 2009 - 2010E	Total	
	15 Year Life 50% Bonus	15 Year Life 50% Bonus	15 Year Life 0% Bonus	
<u>Services</u>				
Additions	6,258,181.46	4,519,664.21	3,402,200.00	14,180,045.67
Bonus Depreciation	<u>3,129,090.73</u>	<u>2,259,832.11</u>	<u>-</u>	<u>5,388,922.84</u>
Adjusted Tax Basis on Additions	3,129,090.73	2,259,832.10	3,402,200.00	8,791,122.83
Bonus Depreciation for Period				
Oct 1 2008 - Sep 30 2009	3,129,090.73	-	-	3,129,090.73
Oct 1 2009 - May 15 2010	-	1,412,395.07	-	1,412,395.07
Tax Depreciation On Adj. Basis				
Fiscal Year 2009 (Oct 1 - Sep 30)	156,454.54	-	-	156,454.54
Fiscal Year 2010 (Oct 1 - May 15)	<u>185,789.76</u>	<u>70,619.75</u>	<u>106,318.75</u>	<u>362,728.26</u>
Total Tax Depreciation	3,471,335.03	1,483,014.82	106,318.75	5,060,668.60
Total Book Depreciation				<u>283,071.09</u>
Difference Between Book and Tax Depreciation				<u>4,777,597.51</u>
Deferred Income Taxes (@38.5406%)				<u><u>1,841,314.75</u></u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	Oct. 1 - May 15 2009 - 2010	Oct. 1 - May 15 2010 - 2010		
for Plant in Service	Jun. 1 - Sep. 30 2009 - 2009	Oct. 1 - Feb. 28 2009 - 2010E		Total
	15 Year Life 50% Bonus	15 Year Life 50% Bonus	15 Year Life 0% Bonus	
<u>Regulator Stations</u>				
Additions	338,231.00	1,694.47	104,000.00	443,925.47
Bonus Depreciation	<u>169,115.50</u>	<u>847.24</u>	<u>-</u>	<u>169,962.74</u>
Adjusted Tax Basis on Additions	169,115.50	847.23	104,000.00	273,962.73
Bonus Depreciation for Period				
Oct 1 2008 - Sep 30 2009	169,115.50	-	-	169,115.50
Oct 1 2009 - May 15 2010	-	529.53	-	529.53
Tax Depreciation On Adj. Basis				
Fiscal Year 2009 (Oct 1 - Sep 30)	8,455.78	-	-	8,455.78
Fiscal Year 2010 (Oct 1 - May 15)	<u>10,041.23</u>	<u>26.48</u>	<u>3,250.00</u>	<u>13,317.71</u>
Total Tax Depreciation	187,612.51	556.01	3,250.00	191,418.52
Total Book Depreciation				<u>9,901.90</u>
Difference Between Book and Tax Depreciation				<u>181,516.62</u>
Deferred Income Taxes (@38.5406%)				<u><u>69,957.59</u></u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	Oct. 1 - May 15 2009 - 2010		Oct. 1 - May 15 2010 - 2010		
for Plant in Service	Jun. 1 - Sep. 30 2009 - 2009		Oct. 1 - Feb. 28 2009 - 2010E		Total
	15 Year Life 50% Bonus	15 Year Life 0% Bonus	15 Year Life 50% Bonus	15 Year Life 0% Bonus	
<u>Main Relocations</u>					
Additions	2,348,892.75	24,559.78	93,290.42	730,600.00	3,197,342.95
Bonus Depreciation	<u>1,174,446.38</u>	<u>-</u>	<u>46,645.21</u>	<u>-</u>	<u>1,221,091.59</u>
Adjusted Tax Basis on Additions	1,174,446.37	24,559.78	46,645.21	730,600.00	1,976,251.36
Bonus Depreciation for Period					
Oct 1 2008 - Sep 30 2009	1,174,446.38	-	-	-	1,174,446.38
Oct 1 2009 - May 15 2010	-	-	29,153.26	-	29,153.26
Tax Depreciation On Adj. Basis					
Fiscal Year 2009 (Oct 1 - Sep 30)	58,722.32	1,227.99	-	-	59,950.31
Fiscal Year 2010 (Oct 1 - May 15)	<u>69,732.75</u>	<u>1,458.24</u>	<u>1,457.66</u>	<u>22,831.25</u>	<u>95,479.90</u>
Total Tax Depreciation	1,302,901.45	2,686.23	30,610.92	22,831.25	1,359,029.85
Total Book Depreciation					<u>27,069.61</u>
Difference Between Book and Tax Depreciation					<u>1,331,960.24</u>
Deferred Income Taxes (@38.5406%)					<u>513,345.47</u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	Oct. 1 - May 15	
	2009 - 2010	
for Plant in Service	Jun. 1 - Sep. 30	
	2009 - 2009	Total
	15 Year Life	
	0% Bonus	
<u>Main Reinforcements</u>		
Additions	(511.31)	(511.31)
Bonus Depreciation	-	-
Adjusted Tax Basis on Additions	(511.31)	(511.31)
Bonus Depreciation for Period		
Oct 1 2008 - Sep 30 2009	-	-
Oct 1 2009 - May 15 2010	-	-
Tax Depreciation On Adj. Basis		
Fiscal Year 2009 (Oct 1 - Sep 30)	(25.57)	(25.57)
Fiscal Year 2010 (Oct 1 - May 15)	(30.36)	(30.36)
Total Tax Depreciation	(55.93)	(55.93)
Total Book Depreciation		(11.41)
Difference Between Book and Tax Depreciation		(44.52)
Deferred Income Taxes (@38.5406%)		(17.16)

Laclede Gas Company
Capital Structure/Rate of Return for ISRS
Case GR-2007-0208

	Amount	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	390,442,316	47.53%	6.78%	3.2227%
Preferred Stock	787,350	0.10%	4.92%	0.0047%
Common Equity	430,191,167	52.37%	10.00%	5.2372%
Total Capital *	<u>821,420,833</u>			<u>8.4646%</u>

Tax Multiplier 1.62709

Composite Weighted Cost of Debt 3.2227%

* Reflects March 2007 Total Company

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 3,244,969

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>Current ISRS Charge</u>	<u>Current ISRS Revenues</u>
Residential	599,736	15.50	1.0000	599,736	87.6690%	0.40	2,844,833
C&I 1	31,118	20.25	1.3065	40,654	5.9427%	0.52	192,840
C&I 2	9,557	32.25	2.0806	19,885	2.9067%	0.82	94,322
C&I 3	673	64.50	4.1613	2,801	0.4094%	1.64	13,284
LV	89	720.00	46.4516	4,111	0.6009%	18.36	19,500
Interruptible	17	640.00	41.2903	702	0.1026%	16.32	3,330
Transportation	147	1,703.00	109.8710	16,105	2.3543%	43.43	76,395
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	102	4.70	0.3032	31	0.0045%	0.12	147
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	0.46	22
Liquid Propane	72	13.50	0.8710	63	0.0091%	0.34	297
Total	641,514				100.0000%		<u>3,244,969</u>

*Average customers - FY 2009

**Single customers with multiple accounts located on contiguous property.

**Laclede Gas Company
ISRS Cumulative Rate Design**

Total ISRS Revenues 11,338,679

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>ISRS Charge</u>	<u>Total ISRS Revenues</u>
Residential	599,736	15.50	1.0000	599,736	87.6690%	1.38	9,940,509
C&I 1	31,118	20.25	1.3065	40,654	5.9427%	1.80	673,828
C&I 2	9,557	32.25	2.0806	19,885	2.9067%	2.87	329,583
C&I 3	673	64.50	4.1613	2,801	0.4094%	5.75	46,419
LV	89	720.00	46.4516	4,111	0.6009%	64.16	68,138
Interruptible	17	640.00	41.2903	702	0.1026%	57.03	11,634
Transportation	147	1,703.00	109.8710	16,105	2.3543%	151.76	266,941
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	102	4.70	0.3032	31	0.0045%	0.42	514
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	1.62	76
Liquid Propane	72	13.50	0.8710	63	0.0091%	1.20	1,037
Total	641,514				100.0000%		<u>11,338,679</u>

*Average customers - FY 2009

**Single customers with multiple accounts located on contiguous property.