

FILED⁴

APR 14 2005

Missouri Public
Service Commission

OZARK NATURAL GAS, INC.

Full Company Name (Do not abbreviate, yet include any Commission approved
AKA/DBA/Fictitious Name, if applicable.)

GAS ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For The Year Ending December 31, 2004

Annual Report of OZARK NATURAL GAS, INC.

Gas Supplemental Pages

for the year ended December 31,

2004

1. State in full the exact 'certificated' name of the Utility Company:

(Do not abbreviate, yet include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

OZARK NATURAL GAS, INC.

2. Effective date of certification by the MO Public Service Commission and associated case number:

Date (e.g. 00/00/0000): 09/04/1998

Case No: GA-98-227

3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

NO

4. This Utility Company is a (Check box with an X) and if different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

Corporation
 Partnership
 Sole Proprietorship

LLC
 LP
 Other - Explanation

5. Date of incorporation or other original organization (e.g. 00/00/0000):

06/25/1987

6. Under the laws of what state is the Utility Company organized:

MISSOURI

7. State in full the name, street address, telephone number, and e-mail address* of the individual completing/verifying this Annual Report:

TERRY McCULLOUGH, CPA

820 E. PRIMROSE ST

SPRINGFIELD, MO 65807

(417) 883-1212

terry@moccpa.com

(*) To facilitate electronic sending of the Annual Report form next year

8. Please Provide the following information concerning Total Company and Missouri Specific Revenues:

Revenues:	Total Company	MO Specific
Operating Revenues* from Tariffed Services	- 0 -	- 0 -
Other Revenues	- 0 -	- 0 -
TOTAL REVENUES	- 0 -	- 0 -

MO Specific should match Statement of Revenue
 (Mo.PSC Assessment)

Missouri Jurisdictional Gas Annual Report

Please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2 (revised 12-96) and *additional specific customer information listed below:

- pp. 110 - 113 Comparative Balance Sheet
- pp. 114 - 115 Statement of Income for the Year
- pp. 204 - 207 Gas Plant in Service
- pp. 300 - 301 Gas Operating Revenues *(include revenues, mcf and avg. number of customers per month for accounts 480-484 by customer rate class pursuant to tariffs)
- pp. 317 - 325 Gas Operation and Maintenance
- pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
- pp. 354 - 355 Distribution of Salaries and Wages

The complete FERC Form 2 must be submitted by the certificated company in addition to the Missouri Jurisdictional Supplement. If you have any questions regarding this supplemental information request, please contact Tom Imhoff at (573) 751-5055 or e-mail him at:

tom.imhoff@psc.mo.gov

OZARK NATURAL GAS, INC.

Full Company Name (Do not abbreviate, yet include any Commission approved
AKA/DBA/Fictitious Name, if applicable.)

GAS ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 2 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For The Year Ending December 31, 2004

Check appropriate box:

An Original Signed Form

Conformed Copy

Form Approved
OMB No. 1902-0028
(Expires 3/31/2005)



FERC Form No. 2 ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

This report is mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties, another sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) OZARK NATURAL GAS, INC.	Year of Report Dec. 31, 2004
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GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR § 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference</u>
	<u>Pages</u>
Comparative Balance Sheet	110-113

Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
 Washington, DC 20426
 (202) 208-2356

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform Systems of Accounts (18 CFR 201)(U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the

resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:
Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- I. Btu per cubic foot—The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm—A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec.10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade

terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."

GENERAL PENALTIES

"Sec.21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent OZARK NATURAL GAS, INC.		02 Year of Report Dec. 31, 2004	
03 Previous Name and Date of Change (If name changed during year) N/A			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 2580 STATE HWY 165, BRANSON, MO 65616			
05 Name of Contact Person HAROLD I. EPPS		06 Title of Contact Person PRESIDENT / OWNER	
07 Address of Contact Person (Street, City, State, Zip Code) 2580 STATE HWY 165, BRANSON, MO 65616			
08 Telephone of Contact Person, Including Area Code (417) 334-4189		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2004

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

11 Name HAROLD I. EPPS		12 Title PRESIDENT	
13 Signature 		14 Date Signed ✓	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent OZARK NATURAL GAS, INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		X
2	Control Over Respondent	102		N/A
3	Corporations Controlled by Respondent	103		N/A
4	Security Holders and Voting Powers	107		N/A
5	Important Changes During the Year	108		N/A
6	Comparative Balance Sheet	110-113		X
7	Statement of Income for the Year	114-116		X
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		N/A
9	Statement of Retained Earnings for the Year	118-119		X
10	Statements of Cash Flows	120-121		X
11	Notes to Financial Statements	122		N/A
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		N/A
13	Gas Plant in Service	204-209		N/A
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		N/A
18	General Description of Construction Overhead Procedure	218		N/A
19	Accumulated Provision for Depreciation of Gas Utility Plant	219		N/A
20	Gas Stored	220		N/A
21	Investments	222-223		N/A
22	Investments in Subsidiary Companies	224-225		N/A
23	Prepayments	230		N/A
24	Extraordinary Property Losses	230		N/A
25	Unrecovered Plant and Regulatory Study Costs	230		N/A
26	Other Regulatory Assets	232		N/A
27	Miscellaneous Deferred Debits	233		N/A
28	Accumulated Deferred Income Taxes	234-235		N/A
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
29	Capital Stock	250-251		X
30	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
31	Other Paid-in Capital	253		N/A
32	Discount on Capital Stock	254		N/A
33	Capital Stock Expense	254		N/A
34	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A
35	Long-Term Debt	256-257		N/A
36	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		N/A
37	Unamortized Loss and Gain on Recquired Debt	260		N/A

Name of Respondent OZARK NATURAL GAS, INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		X
39	Taxes Accrued, Prepaid, and Charged During Year	262-263		N/A
40	Miscellaneous Current and Accrued Liabilities	268		N/A
41	Other Deferred Credits	269		N/A
42	Accumulated Deferred Income Taxes-Other Property	274-275		N/A
43	Accumulated Deferred Income Taxes-Other	276-277		N/A
44	Other Regulatory Liabilities	278		N/A
	INCOME ACCOUNT SUPPORTING SCHEDULES			
45	Gas Operating Revenues	300-301		N/A
46	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
47	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		N/A
48	Revenues from Storage Gas of Others	306-307		N/A
49	Other Gas Revenues	308		N/A
50	Gas Operation and Maintenance Expenses	317-325		N/A
51	Exchange and Imbalance Transactions	328		N/A
52	Gas Used in Utility Operations	331		N/A
53	Transmission and Compression of Gas by Others	332		N/A
54	Other Gas Supply Expenses	334		N/A
55	Miscellaneous General Expenses-Gas	335		N/A
56	Depreciation, Depletion, and Amortization of Gas Plant	336-338		N/A
57	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		X
	COMMON SECTION			
58	Regulatory Commission Expenses	350-351		N/A
59	Distribution of Salaries and Wages	354-355		N/A
60	Charges for Outside Professional and Other Consultative Services	357		N/A
	GAS PLANT STATISTICAL DATA			
61	Compressor Stations	508-509		N/A
62	Gas Storage Projects	512-513		N/A
63	Transmission Lines	514		N/A
64	Transmission System Peak Deliveries	518		N/A
65	Auxiliary Peaking Facilities	519		N/A
66	Gas Account-Natural Gas	520		N/A
67	System Map	522		N/A
68	Footnote Reference	551		N/A
69	Footnote Text	552		N/A
70	Stockholder's Reports (check appropriate box)			
	<input checked="" type="checkbox"/> Four copies will be submitted			
	<input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent OZARK NATURAL GAS, INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

HAROLD I. EPPS, PRESIDENT
2580 STATE HWY 165
BRANSON, MO 65616

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

MISSOURI JUNE 25, 1987

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

NATURAL GAS UTILITIES

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes... Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent OZARK NATURAL GAS, INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report 2004
Important Changes During the Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

Name of Respondent OZARK NATURAL GAS, INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)			
3	Construction Work in Progress (107)			
4	TOTAL Utility Plant (Total of lines 2 and 3)			
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			
6	Net Utility Plant (Total of line 4 less 5)			
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)			
11	Utility Plant Adjustments (116)			
12	Gas Stored-Base Gas (117.1)			
13	System Balancing Gas (117.2)			
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)			
15	Gas Owned to System Gas (117.4)			
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		284,526	247,896
18	(Less) Accum. Provision for Depreciation and Amortization (122)		(172,947)	(131,383)
19	Investments in Associated Companies (123)			
20	Investments in Subsidiary Companies (123.1)			
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)			
24	Special Funds (125 thru 128)			
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		111,579	116,513
26	CURRENT AND ACCRUED ASSETS			
27	Cash (131)		5,433	1,117
28	Special Deposits (132-134)			
29	Working Funds (135)			
30	Temporary Cash Investments (136)			
31	Notes Receivable (141)			
32	Customer Accounts Receivable (142)			
33	Other Accounts Receivable (143)			
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
35	Notes Receivable from Associated Companies (145)			
36	Accounts Receivable from Associated Companies (146)			
37	Fuel Stock (151)			
38	Fuel Stock Expenses Undistributed (152)			
39	Residuals (Elec) and Extracted Products (Gas) (153)			
40	Plant Materials and Operating Supplies (154)			
41	Merchandise (155)			
42	Other Materials and Supplies (156)			
43	Nuclear Materials Held for Sale (157)			

Name of Respondent OZARK NATURAL GAS, INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		1,000	1,000
3	Preferred Stock Issued (204)			
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)			
8	Installments Received on Capital Stock (212)			
9	(Less) Discount on Capital Stock (213)			
10	(Less) Capital Stock Expense (214)			
11	Retained Earnings (215, 215.1, 216)		(285,825)	(187,997)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			
13	(Less) Reacquired Capital Stock (217)		304,627	304,627
14	Accumulated Other Comprehensive Income (219)			
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		19,802	117,630
16	LONG TERM DEBT			
17	Bonds (221)			
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)		97,210	-0-
20	Other Long-Term Debt (224)			
21	Unamortized Premium on Long-Term Debt (225)			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)			
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		97,210	-0-
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			

Name of Respondent OZARK NATURAL GAS, INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
32	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 31)			
33	CURRENT AND ACCRUED LIABILITIES			
34	Current Portion of Long-Term Debt			
35	Notes Payable (231)			
36	Accounts Payable (232)			
37	Notes Payable to Associated Companies (233)			
38	Accounts Payable to Associated Companies (234)			
39	Customer Deposits (235)			
40	Taxes Accrued (236)			
41	Interest Accrued (237)			
42	Dividends Declared (238)			
43	Matured Long-Term Debt (239)			
44	Matured Interest (240)			
45	Tax Collections Payable (241)			
46	Miscellaneous Current and Accrued Liabilities (242)			
47	Obligations Under Capital Leases-Current (243)			
48	Derivative Instrument Liabilities (244)			
49	Derivative Instrument Liabilities - Hedges (245)			
50	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 49)			
51	DEFERRED CREDITS			
52	Customer Advances for Construction (252)			
53	Accumulated Deferred Investment Tax Credits (255)			
54	Deferred Gains from Disposition of Utility Plant (256)			
55	Other Deferred Credits (253)			
56	Other Regulatory Liabilities (254)			
57	Unamortized Gain on Reacquired Debt (257)			
58	Accumulated Deferred Income Taxes (281-283)			
59	TOTAL Deferred Credits (Total of lines 52 thru 58)			
60	TOTAL Liabilities and Other Credits (Total of lines 15,24,32,50,and 59)		117,012	117,630

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Statement of Income for the Year

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)		- 0 -	- 0 -
3	Operating Expenses			
4	Operation Expenses (401)			
5	Maintenance Expenses (402)			
6	Depreciation Expense (403)			
7	Amortization and Depletion of Utility Plant (404-405)			
8	Amortization of Utility Plant Acu. Adjustment (406)			
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			
10	Amortization of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other than Income Taxes (408.1)			
14	Income Taxes-Federal (409.1)			
15	Income Taxes-Other (409.1)			
16	Provision of Deferred Income Taxes (410.1)			
17	(Less) Provision for Deferred Income Taxes-Credit (411.1)			
18	Investment Tax Credit Adjustment-Net (411.4)			
19	(Less) Gains from Disposition of Utility Plant (411.6)			
20	Losses from Disposition of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)			
24	Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page 116, line 25)			

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Statement of Income for the Year

4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.
 5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

Line No.	Elec. Utility Current Year (in dollars) (e)	Elec. Utility Previous Year (in dollars) (f)	Gas Utility Current Year (in dollars) (g)	Gas Utility Previous Year (in dollars) (h)	Other Utility Current Year (in dollars) (i)	Other Utility Previous Year (in dollars) (j)
1						
2	-0-	-0-	-0-	-0-	-0-	-0-
3						
4						
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Name of Respondent OZARK NATURAL GAS, INC.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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Statement of Income for the Year(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)		- 0 -	- 0 -
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			
31	Revenues from Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income			
34	Equity in Earnings of Subsidiary Companies (418.1)			
35	Interest and Dividend Income (419)			
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Total of lines 29 thru 38)			
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)		41,564	44,770
43	Miscellaneous Income Deductions (426.1 thru 426.5)		56,130	3,466
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		97,694	48,236
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other than Income Taxes (408.2)			
47	Income Taxes-Federal (409.2)			
48	Income Taxes-Other (409.2)			
49	Provision for Deferred Income Taxes (410.2)			
50	(Less) Provision for Deferred Income Taxes-Credit (411.2)			
51	Investment Tax Credit Adjustments-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46-52)			
54	Net Other Income and Deductions (Total of lines 39, 44, 53)			
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)			
57	Amortization of Debt Disc. and Expense (428)			
58	Amortization of Loss on Recquired Debt (428.1)			
59	(Less) Amortization of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)			
61	Interest on Debt to Associated Companies (430)			1,216
62	Other Interest Expense (431)		134	
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			
64	Net Interest Charges (Total of lines 56 thru 63)		134	1,216
65	Income Before Extraordinary Items (Total of lines 25,54 and 64)			
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)			
71	Extraordinary Items after Taxes (Total of line 69 less line 70)			
72	Net Income (Total of lines 65 and 71)		(97,828)	(49,452)

Name of Respondent OZARK NATURAL GAS, INC.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/04	Year of Report Dec. 31, 2004
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Statement of Retained Earnings for the Year

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Year		(187,997)	(138,545)
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6	Balance transferred from income		(97,828)	(49,452)
7	Appropriations of Retained Earnings (Account 436)			
8				
9	Dividends Declared-Preferred Stock (Account 437)			
10				
11	Dividends Declared-Common Stock (Account 438)			
12				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		(285,825)	(187,997)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
17	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
19	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
20	Balance-Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance-End of Year			

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Statement of Cash Flows

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.
4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U.S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 72(c) on page 116)	(97,828)	(49,452)
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion		
5			
6	Deferred Income Taxes (Net)		
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(500)	
9	Net (Increase) Decrease in Inventory		
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses - Related companies	97,210	(154,546)
12	Net (Increase) Decrease in Other Regulatory Assets		
13	Net Increase (Decrease) in Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Net (Increase) Decrease in Intangibles	5,434	(5,636)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	4,316	(209,634)
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)		
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27			
28	Cash Outflows for Plant (Total of lines 22 thru 27)		
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)		
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Treasury stock	-0-	210,661
57	Net Increase in Short-term Debt (c)		
58			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65			
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)		
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)		
75			
76	Cash and Cash Equivalents at Beginning of Year	1,117	93
77			
78	Cash and Cash Equivalents at End of Year	5,433	1,117

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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Common stock	1,000	1.00 / sh	---
2				
3				
4				
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	(97,828)
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8	TOTAL	
9	Deductions Recorded on Books Not Deducted for Return	
10	50% Meals and entertainment expense	2,376
11		
12		
13	TOTAL	
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18	TOTAL	
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26	TOTAL	2,376
27	Federal Tax Net Income	(95,452)
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

Line No.	Item (a)	Amount (b)
1	See attached detailed explanation	
2		
3		
4		
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DETAILED EXPLANATION FOR PAGE 340

ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	<u>\$ 41,564</u>
THIS IS DUE TO THE AMORTIZATION OF LEGAL FEES PAID BY THE CORPORATION; 5 YEARS	

MISCELLANEOUS INCOME DEDUCTIONS:

ADVERTISING	\$ 576
AUTO EXPENSE	1,545
BANK CHARGES	70
MEETING EXPENSES	364
OFFICE EXPENSES	477
OUTSIDE SERVICES	1,806
POSTAGE	156
CONSULTING FEES	26,776
RENT	1,838
SUPPLIES	605
TAXES & LICENSES	45
TELEPHONE	369
TRAVEL-MEALS & ENT.	4,754
TRAVEL	4,230
UTILITIES	20
FINANCING COSTS	12,500
	<u>56,130</u>
	<u>\$ 56,130</u>

ACCOUNT 431 - OTHER INTEREST	<u>134.00</u>
FINANCING CHARGES	

Submitting this Annual Report is an "option" through EFIS.

A registered official company representative is authorized to utilize this option, type in all necessary information below, including the Notary's information (pursuant to Sections 432.200 and 432.295). After submitting the Annual Report through EFIS, you will receive a BMAR (confirmation) number. Indicate the BMAR number on the original and retain for your records.

Gas Annual Report of OZARK NATURAL GAS, INC.
for the year ended December 31, 2004

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken

OATH

State Of MISSOURI
County Of TANEY } ss:
HAROLD I. EPPS makes oath and says that
(Insert here the name of the affiant)

s/he is PRESIDENT
(Insert here the official title of the affiant)
of OZARK NATURAL GAS, INC.
(Insert here the exact legal title or name of the respondent)

that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.

JANUARY 1, 2004, to and including DECEMBER 31, 2004

Harold Epps
(Signature of affiant)

Subscribed and sworn before me, a Notary Public in and for the
State and county above named, this 13 day of April, 2005
My Commission expires January 2, 2009, 2005

ELLEN RANDLEMAN
Notary Public - State of Missouri
County of Taney
My Commission Expires Jan. 2, 2009
Commission #04407661

Ellen Randleman
(Signature of officer authorized to administer oaths)

Missouri Revised Statutes § 392.210

Original in its entirety must be mailed (if not utilizing EFIS) to:
Manager of the Data Center
MoPSC, 200 Madison Street, Suite 100
Jefferson City, MO 65101 (P.O. Box 360, 65102-0360)

