

EMPIRE DISTRICT ELECTRIC COMPANY

2012 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT

Prepared in Compliance with 4 CSR 240-20.100

April 15, 2013



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2012 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE REPORT

INTRODUCTION

Pursuant to the Missouri Public Service Commission's (Commission) renewable energy standards rule, 4 CSR 240-20.100(7), The Empire District Electric Company (EDE), a Kansas corporation, is filing its initial Annual Renewable Energy Standard (RES) Compliance Report. The rule became effective in September 2010, and pursuant to the rule EDE must file the 2012 RES Compliance Report on or before April 15, 2013.

EDE began to develop its wind renewable energy portfolio on December 10, 2004, when it entered into a 20-year contract with Elk River Windfarm, LLC (now owned by Iberdrola Renewables) to purchase all of the energy generated at the 150-megawatt Elk River Windfarm located in Butler County, Kansas.

On June 19, 2007, EDE enhanced its renewable energy portfolio when it entered into a 20-year purchased power agreement with Cloud County Windfarm, LLC, (owned by EDP Renewables North America LLC). Pursuant to the terms of the agreement, EDE purchases all of the output from the 105-megawatt Phase 1 Meridian Way Wind Farm located in Cloud County, Kansas.

In addition, the Ozark Beach Hydroelectric Project, owned by EDE has produced renewable hydropower for many years. The RES rules allow for the banking of RECs for up to a three year time period. This has allowed the use of eligible Ozark Beach RECs generated in 2009 and 2010 in meeting the 2012 RES requirements.

The following sections provide information required to indicate compliance with the rule:

SECTION (7) (A) 1 A, B: TOTAL MISSOURI RETAIL ELECTRIC SALES AND REVENUE

The following table represents the number of megawatt-hours (MWh) of electricity delivered in 2012 by EDE to its Missouri retail customers, as reflected in the monthly billing statements. In addition, a column is provided capturing the revenue from total retail electric sales to Missouri customers:

Table 1: Missouri 2012 Total Retail Sales

*Missouri Retail Sales	Year	MWh	Revenue
	2012	4,023,549	\$416,041,419

*Data Source: Customers Kilowatt Hours Revenue Report

Consistent with FERC Form 1, 2012

SECTION (7) (A) 1 C: TOTAL RETAIL ELECTRIC SALES SUPPLIED BY RENEWABLE ENERGY RESOURCES

In compliance with Section 393.1030, RSMo, EDE retired sufficient RECs to provide the equivalent of 2% of its retail electric sales for 2012. With 4,023,549 MWh total retail electric sales for 2012, 64,381 RECs were retired from Empire's Ozark Beach Hydroelectric Project (Ozark Beach), a certified renewable energy facility. Ozark Beach consists of 4 generators with individual nameplate ratings of 4MW each. The facility received Missouri Department of Natural Resources Certification of Renewable Energy Generation Facility status on September 11, 2011. Using the provision included in 4 CSR 240-20.100 (3) (G), the additional credit allowance of 0.25 per REC was claimed because the renewable energy resource is physically located in the state of Missouri. As shown in the table below, the RECs retired from Ozark Beach exceeded EDE's 2% compliance requirement.

Table 2: Ozark Beach REC Retirement for Compliance with 2012 MoRES

Missouri Retail Sales	2% Non-Solar RES Requirement	RECs retired *Ozark Beach	In-State Allowance
4,023,549	80,470.98	64,381	80,476.25

*Vintage 2009 and 2010 RECs from Ozark Beach were retired for compliance with the MoRES.

SECTION (7) (A) 1 D: CURRENT NUMBER AND VALUE OF RECS CREATED BY EDE OWNED FACILITY.

In 2012, EDE-owned Ozark Beach generated 57,806 MWh. Using the provision of the Missouri Renewable Energy Standard allowing for additional credit of 0.25, the resultant RECs created for 2012 energy totaled 72,257.5 RECs ($57,806 \times 1.25$). There is no value assigned to the RECs created by our hydroelectric facility as there is currently no hydro-REC market available in Missouri. The value of these RECs for the rate payer is realized when additional costs are not incurred in order to acquire RECs to meet compliance with this RES.

SECTION (7) (A) 1 E, F: SOURCE AND NUMBER OF RECS ACQUIRED, SOLD, TRANSFERRED, RETIRED

EDE receives renewable energy from three sources; ownership of Ozark Beach and two purchased power agreements, one with the Elk River Windfarm and the other with the Meridian Way Windfarm. Pursuant to the terms of these two 20-year agreements, EDE will purchase all of the output from the 150-megawatt Elk River Windfarm, and 105-megawatts from the Meridian Way Windfarm. EDE anticipates annual generation of approximately 550,000 MWhs from Elk River and approximately 330,000 MWhs from Meridian Way.

A REC represents that one MWh of energy has been generated from renewable energy resources. A REC expires 3 years from the date the energy associated with that REC was generated. During 2012, 62,981 vintage 2009 and 2010 RECs from hydroelectric generation at Ozark Beach were retired to fulfill the Missouri compliance obligation. In January of 2013, 1,400 additional vintage 2010 RECs from hydroelectric generation at Ozark Beach were retired to

complete the RES obligation for 2012. No RECs generated from either of the windfarms were used to fulfill EDE's Missouri RES compliance obligations.

SECTION (7) (A) 1 G: IDENTIFICATION OF RECS CARRIED FORWARD

RECs generated by Ozark Beach and Elk River Windfarm are registered with the North American Renewables Registry (NAR). ATTACHMENT 1 included with this report indicates by source and serial number RECs registered with the NAR that have been carried forward for future use. For 2012 compliance, 2009 and 2010 Ozark Beach vintage RECs totaling 64,381 were retired for compliance. Carried forward through the 3 year banking provision are additional 2010, 2011, and 2012 Ozark Beach RECs totaling 171,097. In 2012, EDE sold all the 2011 RECs associated with Elk River that will not be used for compliance with the Missouri RES.

In addition to the RECs registered with the NAR, EDE receives additional RECs from the Meridian Way Windfarm. These RECs also are not being used for Missouri compliance; therefore they are not included in this reporting section. EDE does not anticipate utilizing RECs from the Meridian Way Windfarm for compliance throughout the entirety of the RES compliance period specified in Section 393.1030, RSMo.

SECTION (7) (A) 1 H: GAINS AND LOSSES FROM SALE OR PURCHASE

EDE did not purchase or sell RECs in order to comply with the Missouri RES.

SECTION (7) (A) 1 I: ACQUISITION OF RENEWABLE ENERGY

Renewable energy is purchased for EDE from the following non-utility owned facilities:

Elk River
Wind (Resource)
Iberdrola Renewables (Owner)
14980 SE 190th Rd.
Latham, KS 67072

Meridian Way I
Wind (Resource)
EDP Renewables North America LLC (Owner)
1409 Iron Road
Concordia, KS 66901

RECs purchased from these sources are not used for compliance at this time, but can be utilized for compliance in the future as needed.

SECTION (7) (A) 1 J: CUSTOMERS RECEIVING SOLAR REBATE

Not Applicable. (See memorandum of explanation regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 2.)

SECTION (7) (A) 1 K: CUSTOMERS DENIED SOLAR REBATE

Not Applicable. (See memorandum of explanation regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 2.)

SECTION (7) (A) 1 L: FUNDS EXPENDED BY EDE FOR SOLAR REBATES

Not Applicable.

Pursuant Section 393.1050, RSMo, EDE is exempt from solar requirements and solar rebates. (See memorandum of explanation regarding Missouri Renewable Energy Initiative Solar Exemption, ATTACHMENT 2.)

SECTION (7) (A) 1 M: ANNUAL COMPLIANCE WITH RES COMPLIANCE PLAN

See Affidavit of Compliance with 2012 Compliance Plan, ATTACHMENT 3.

SECTION (7) (A) 1 N: NON-COMPLIANCE WITH RES COMPLIANCE PLAN

EDE fully complied with the Missouri RES for the 2012 compliance period.

ATTACHMENT 1: IDENTIFICATION BY SOURCE AND SERIAL NUMBER, RECS CARRIED FORWARD.

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All

Active

Retirement

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Active Sub-Accounts: All Sub-Accounts [Go]

Total Quantity: [] Batch Transfer []

Certificates in Subaccount

☐	Sub-Account	Sub-Account ID	NAR ID	Asset	Facility/Project Type	Certificate Voltage	Certificate Serial Numbers	Quantity	Transfer Quantity	MO Compliance Equivalency	MO	NC	KS	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2012 NAR-REC-99-MO-01-2012-3467-1 to 7204	7,204	7204	9005	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2011 NAR-REC-99-MO-12-2011-3381-1 to 10622	10,622	10622	13277.5	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2011 NAR-REC-99-MO-11-2011-3200-1 to 6222	6,222	6222	7777.5	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2011 NAR-REC-99-MO-10-2011-3205-1 to 3556	3,556	3556	4445	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2011 NAR-REC-99-MO-09-2011-3204-1 to 4279	4,279	4279	5348.75	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2011 NAR-REC-99-MO-08-2011-3203-1 to 1025	1,025	1025	1281.25	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2011 NAR-REC-99-MO-05-2011-3202-1 to 11	11	11	13.75	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2011 NAR-REC-99-MO-04-2011-3201-1 to 5045	5,045	5045	6305.25	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2011 NAR-REC-99-MO-03-2011-3200-1 to 5750	5,750	5750	7187.5	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2011 NAR-REC-99-MO-02-2011-3199-1 to 4820	4,820	4820	6025	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2011 NAR-REC-99-MO-01-2011-3198-1 to 7641	7,641	7641	9551.25	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2010 NAR-REC-99-MO-12-2010-2744-1 to 7367	7,367	7367	9208.75	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2010 NAR-REC-99-MO-11-2010-2743-1 to 6053	6,053	6053	7566.25	Yes	No	Yes	N
☐	Default	ACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2010 NAR-REC-99-MO-10-2010-2742-1 to 4446	4,446	4446	5557.5	Yes	No	Yes	N

<https://narenewables2.apx.com/mymodule/rpt/myAHRpt.asp>

4/1/2013

☐	DefaultACT	269	GEN99	Beach - Ozark Beach Hydro	Hydroelectric Water	09/2010	NAR-REC-99-MO-06-2010-2741-1 to 4186	4,186	4186	5232.5	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2010	NAR-REC-99-MO-08-2010-2737-1 to 6762	6,762	6762	8452.5	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2010	NAR-REC-99-MO-07-2010-2736-1 to 7024	7,024	7024	8780	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	06/2010	NAR-REC-99-MO-06-2010-2735-1 to 5213	5,213	5213	6516.25	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2010	NAR-REC-99-MO-05-2010-2734-1 to 8104	8,104	8104	10130	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2010	NAR-REC-99-MO-04-2010-2733-1 to 8783	8,783	8783	10978.75	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	02/2012	NAR-REC-99-MO-02-2012-3498-1 to 7910	7,910	7910	9887.5	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2012	NAR-REC-99-MO-03-2012-3590-1 to 7785	7,785	7785	9731.25	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2012	NAR-REC-99-MO-04-2012-3627-1 to 9918	9,918	9918	12397.5	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2012	NAR-REC-99-MO-05-2012-3712-1 to 3816	3,816	3816	4770	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	06/2012	NAR-REC-99-MO-06-2012-4172-1 to 3097	3,097	3097	3871.25	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2012	NAR-REC-99-MO-07-2012-4292-1 to 4162	4,162	4162	5202.5	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2012	NAR-REC-99-MO-08-2012-4983-1 to 2901	2,901	2901	3626.25	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2012	NAR-REC-99-MO-09-2012-5009-1 to 2895	2,895	2895	3618.75	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2012	NAR-REC-99-MO-12-2012-5488-1 to 2891	2,891	2891	3613.75	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2012	NAR-REC-99-MO-11-2012-5150-1 to 3014	3,014	3014	3767.5	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2010	NAR-REC-99-MO-03-2010-2732-3270 to 6651	6,382	6382	7977.5	Yes	No	Yes	N
☐	DefaultACT	269	GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2012	NAR-REC-99-MO-10-2012-5133-1 to 2213	2,213	2213	2766.25	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	12/2012	NAR-REC-97-KS-12-2012-5487-1 to 52708	52,708	52708	52708	Yes	No	Yes	N
				Elk River			NAR-REC-97-KS-01-2012-							

☐	DefaultACT	269	GEN97	Wind - Elk River Wind	Wind	01/2012	3466-24153 to 62381	38,229	38229	38229	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	11/2012	NAR-REC-97-KS-11-2012-5149-1 to 54145	54,145	54145	54145	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	10/2012	NAR-REC-97-KS-10-2012-5135-1 to 52852	52,852	52852	52852	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	09/2012	NAR-REC-97-KS-09-2012-5008-1 to 36880	36,880	36880	36880	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	08/2012	NAR-REC-97-KS-08-2012-4982-1 to 28727	28,727	28727	28727	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	07/2012	NAR-REC-97-KS-07-2012-4291-1 to 35693	35,693	35693	35693	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	05/2012	NAR-REC-97-KS-05-2012-4171-1 to 47007	47,007	47007	47007	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	05/2012	NAR-REC-97-KS-05-2012-3711-1 to 54445	54,445	54445	54445	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	04/2012	NAR-REC-97-KS-04-2012-3626-1 to 49749	49,749	49749	49749	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	03/2012	NAR-REC-97-KS-03-2012-3591-1 to 55804	55,804	55804	55804	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	11/2010	NAR-REC-97-KS-11-2010-1745-46820 to 64237	15,418	15418	15418	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	02/2012	NAR-REC-97-KS-02-2012-3497-1 to 41755	41,755	41755	41755	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	09/2010	NAR-REC-97-KS-09-2010-1118-35351 to 42075	6,725	6725	6725	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	04/2011	NAR-REC-97-KS-04-2011-2430-1 to 5	5	5	5	Yes	No	Yes	N
☐	DefaultACT	269	GEN97	Elk River Wind - Elk River Wind	Wind	10/2010	NAR-REC-97-KS-10-2010-1119-44001 to 45523	1,523	1523	1523	Yes	No	Yes	N

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ATTACHMENT 2: SOLAR EXEMPTION AFFIDAVIT

MEMORANDUM

DATE: January 7, 2009

TO: Brad Beecher Blake Mertens
Harold Colgin

FROM: Tim Wilson

SUBJECT: Missouri Renewable Energy Initiative Solar Exemption

The Missouri Renewable Energy Initiative has been voted on and was certified by the Secretary of State on December 2, 2008. The initiative essentially calls for the following:

- (a) 2% of sales to come from renewable energy sources for calendar years 2011 through 2013;
- (b) 5% of sales to come from renewable energy sources for calendar years 2014 through 2017;
- (c) 10% of sales to come from renewable energy sources for calendar years 2018 through 2020;
- (d) 15% of sales to come from renewable energy sources for calendar years beginning in 2021;

Further, the Missouri Renewable Energy Initiative contains the following requirement:

At least 2% of each portfolio requirement shall be derived from solar energy....

Senate Bill 1181 was also passed by the Missouri legislature and signed into law by the Governor in 2008 which contained the following provision:

Section 1. Notwithstanding any other provision of law, any electrical corporation as defined by subdivision 15 of section 386.020, RSMo, which, by January 20, 2009, achieves an amount of eligible renewable energy technology nameplate capacity equal to or greater than fifteen percent of such corporation's total owned fossil-fired generating capacity, shall be exempt thereafter from a requirement to pay any installation subsidy, fee, or rebate to its customers that install their own solar electric energy system and shall be exempt from meeting any mandated solar renewable energy standard requirements.

In other words, if Empire has a renewable energy nameplate capacity of greater than 15% of its total owned fossil-fired generating capacity by January 20, 2009, Empire does not have to meet the solar requirement of "At least 2% of each portfolio requirement shall be derived from solar energy" contained in the Missouri Renewable Energy Initiative. Furthermore, Empire will be exempt thereafter as well.

Empire's renewable energy nameplate capacity as of January 1, 2009 is 255 megawatts (MW). This number is derived from the 150 MW of capacity related to the Elk River Windfarm (with commercial operation date of December 15, 2005) and the 105 MW Meridian Way Wind Farm (with a commercial operation date of December 23, 2008). Empire's total owned fossil-fired generating capacity in operation as of January 1, 2009 is as follows:

Asbury Power Plant	210 MW
Energy Center Power Plant	269 MW
Iatan Power Plant	80 MW
Riverton Power Plant	286 MW
State Line Power Plant	<u>396 MW</u>

1/7/2009

Total

1,241 MW

As such, when one divides the 255 MW of renewable energy nameplate capacity by the 1,241 MW of owned fossil-fired generating capacity one gets 20.5% meaning, according to the Section 1 provision of Senate Bill 1181, Empire, "...shall be exempt thereafter from a requirement to pay any installation subsidy, fee, or rebate to its customers that install their own solar electric energy system and shall be exempt from meeting any mandated solar renewable energy standard requirements" such as that provided in the Missouri Renewable Energy Initiative.

In summary, due to Empire achieving an amount of eligible renewable energy technology nameplate capacity equal to or greater than fifteen percent of our total owned fossil-fired generating capacity by January 20, 2009 we are thereby exempt from the 2% solar requirement stated in the Missouri Renewable Energy Initiative and will continue to be exempt thereafter.

We, the Strategic Projects Department, will continue to monitor any effects this may have on our ability to market and sell the Renewable Energy Credits we receive via the Elk River and Meridian Way purchased power contracts. Based on previous conversations with Green-e representatives, it is our current understanding that Empire's invoking of this provision will NOT affect the status of our Renewable Energy Certificates; however, in this ever evolving renewable energy market continued due diligence is required. Since compliance with the Missouri Renewable Energy Initiative is not required until 2011, Empire still has time to act in regards to the 2% solar requirement if Green-e brings forth any concerns.

ATTACHMENT 3:
AFFIDAVIT OF COMPLIANCE WITH 2012 COMPLIANCE PLAN

STATE OF MISSOURI)
) ss
COUNTY OF JASPER)

On April 15, 2012, The Empire District Electric Company filed a Compliance Plan outlining our plan to comply with the Renewable Energy Standard for the years of 2012-2014.

In accordance with that document, EDE stated that the company would utilize the generation from contracts with Elk River Windfarm, Cloud County Windfarm and/or generation from its Ozark Beach Hydroelectric facility. EDE retired 64,381 vintage 2009 and 2010 RECs from the Ozark Beach facility in order to fully meet the 2012 compliance requirements.

The 2012 RES Compliance Plan states that EDE will continue to utilize RECs generated by the Ozark Beach facility and Elk River or Cloud County Windfarm if needed.

The total costs for meeting the 2012 annual MoRES are as follows:

Resource	Cost
Ozark Beach Generation	-0-
NAR Administration	\$77,293

On the 15th day of April, 2013, before me appeared Blake A. Mertens, to me personally known, who, being by me first duly sworn, states that he is Vice President - Energy Supply of The Empire District Electric Company and acknowledges that he has read the above and foregoing document and believes that the statements therein are true and correct to the best of his information, knowledge and belief.


Blake A. Mertens

Subscribed and sworn to me this 15th day of April, 2013.

Sherril J. Blalock
Notary Public

My Commission expires: Nov. 16, 2014

