



# **Agenda**

<u>Meeting #1 Purpose:</u> Outline core planning and action item items from the Stipulation agreement related to rate options and customer communication.

- Opening Remarks
  - Ameren Missouri Tom Byrne / Tara Oglesby
- Review of Short Term Immediate Action Items
- New Rate Options
  - Key Opportunities / Challenges
  - Digital Considerations
- Work Plan Review / Updates
  - Existing AMI related timelines
  - New work streams added for 2020
  - Current communication items
- Final Thoughts / Future Stakeholder Meeting Plans





#### **Short Term Implications / Update**

Rate decreases

Paperless bill credit

"EVening Savers" rate implementation for existing AMR customers

PRATE Update / Comments

Rate updates and changes in place effective April 1, 2020

Programming being finalized

Program will be system capable on April 1, 2020





ER-2019-0335 Item	Update / Comments		
Energy statement revisions to include existing rate blocks	Design work and change requirements in development for a September delivery		



#### **TOU Rate Options: Scope Considerations**

The new default time-of-use program (TOU) and designated customer education requirements present some significant opportunities in terms of new capabilities and systems infrastructure to support all elements effectively. The below highlights the key scope enhancements to our existing plan that will need to be established:

#### New TOU Billing System Enhancements

Our systems will need significant enhancements to support billing a TOU program at the scale a default offering will require. This includes the new default rate option and making the three part with demand charge a standard rate.

#### **Bill Comparison Tool**

This enhanced capability will require Ameren Missouri to launch a new platform in an aggressive timeline to achieve our requirements.

# New Rate Choice Platforms

Ameren Missouri will need to implement web and other service channel capabilities to ensure that customers can easily activate their rate options conveniently.

#### New Communications to Support Rate Option Delivery

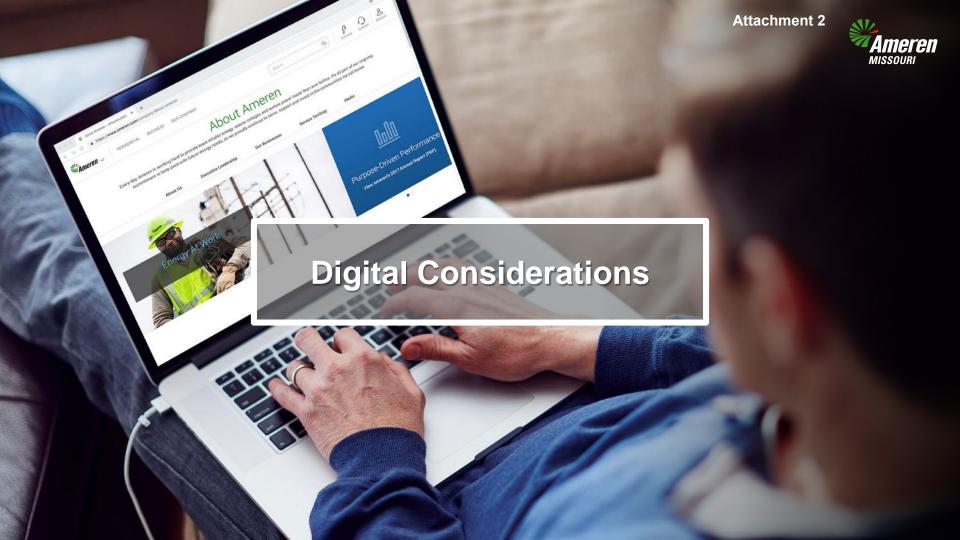
- Rate option disclosure -New touchpoint on delivery of the smart meter to educate on rate options
- Bill Comparison and data presentment requirements (online tool)
- "Shadow billing" to allow customers to see their individual comparisons



#### **TOU Rate Options: Key Challenges**

The below highlights what we see early on as some key challenges in delivering our new TOU rate and communication requirements:

- Scaling our systems While existing and requested TOU rates were within our ability to execute, the scale of a full TOU deployment to customers will require system enhancements to implement billing determinants. Interval billing and shadow billing for all rate options and across all customers requires a significant build.
- Customer education / customer satisfaction Ensuring that customers are well informed with the appropriate amount of information and insights to be able to make appropriate rate choices that are best for their energy needs.
- **Minimizing incremental operating costs** Ensuring that our operating teams including Customer Care, Customer Accounts, etc. can deploy these new options while minimizing costs and incremental work. In addition, we need to consider operational issues such as rate opt-outs, cancel re-bills, etc. as part of these new approaches in a default scenario.
- **Delivery timeline** Completing all requirements within the timeframe allowed will pose some pressures and challenges to our team / capabilities. Our existing AMI resources had significant plans in place to begin execution this summer and will need to adjust and budget for these changes through the end of the year.
- COVID 19 Existing work plans are evolving and there could be risks to our TOU rate initiative.





#### **Interval Billing**

To provide the most customer flexibility in rate options and reduce ongoing operating costs, all new residential time-of-use (TOU) rates with smart meters will leverage interval billing.

#### **Approach**

- All residential smart meters will be programmed to record 15-minute interval data and send that data to the utility's Meter Data Management System (MDMS).
- The utility's MDMS or Customer Information System (CIS) will aggregate usage across each rate's TOU periods and use that aggregated usage for billing purposes.

#### **Benefits**

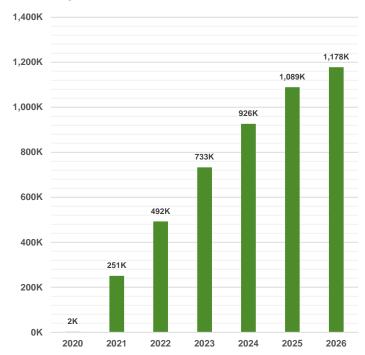
- **Flexible rate design** Leveraging interval billing for TOU rate options allows implementation of more complex rate options than what's possible on the meter alone.
- Quick rate changes Rate changes can be applied solely through the utility's MDMS/CIS systems. No field work is required to change rates.
- Reduced operating costs Limits number of unique meter programs required to support rate structures. No field work is required to change rates.



### **Scaling our Systems**

- Interval Billing Ameren Missouri currently bills approximately 1,900 customers monthly using interval data; by the end of smart meter deployment, this will scale to around 1,200,000 customers.
- Shadow Billing In addition to monthly bill calculations for the customer's selected rate, shadow bills must now be calculated for each rate alternative for bill comparison purposes.

#### **Projected Volume of Interval Billed Accounts**



# Ameren Missouri

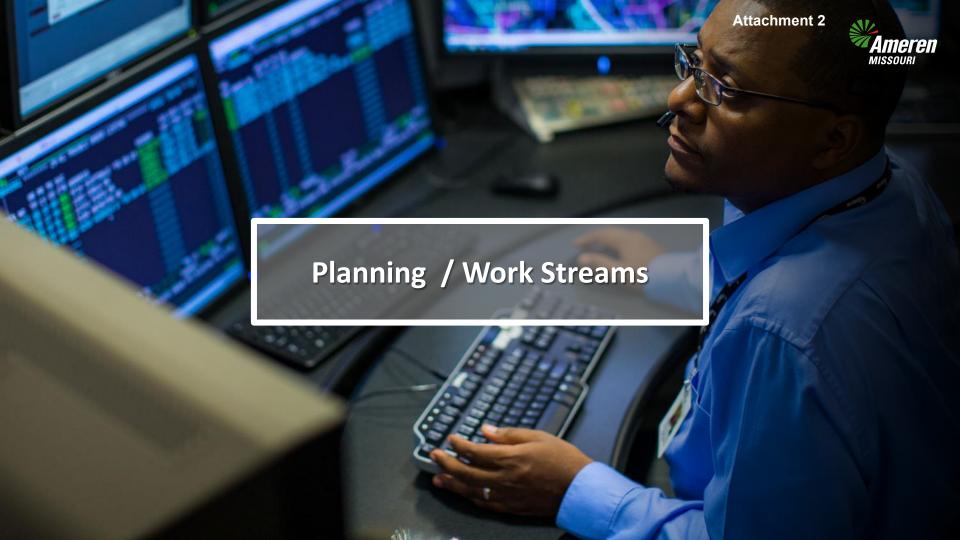
# **Enabling Customer Choice**

- Self-service rate changes Investment in contact center and web communication channels to allow customers to change rates using the channel they prefer.
- Residential bill and correspondence changes –
   Updated residential bills and correspondence to make usage and new rate options transparent and easy to understand for our customers.
- Enhanced customer insights Additional insights will be made available to customers directly via Ameren's website and to contact center representatives to help educate customers on their energy usage and the best rate for their lifestyle.



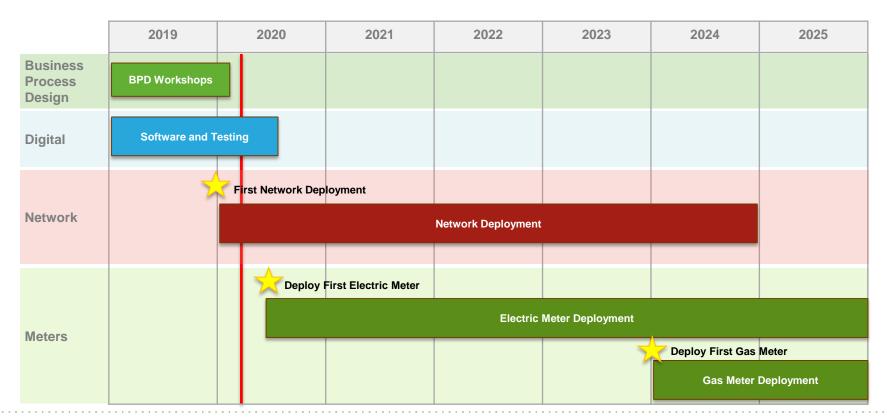






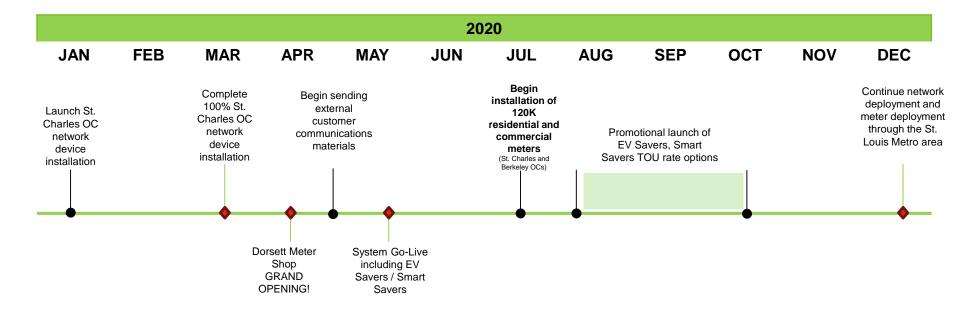


### **Existing AMI Plan: Deployment Schedule**



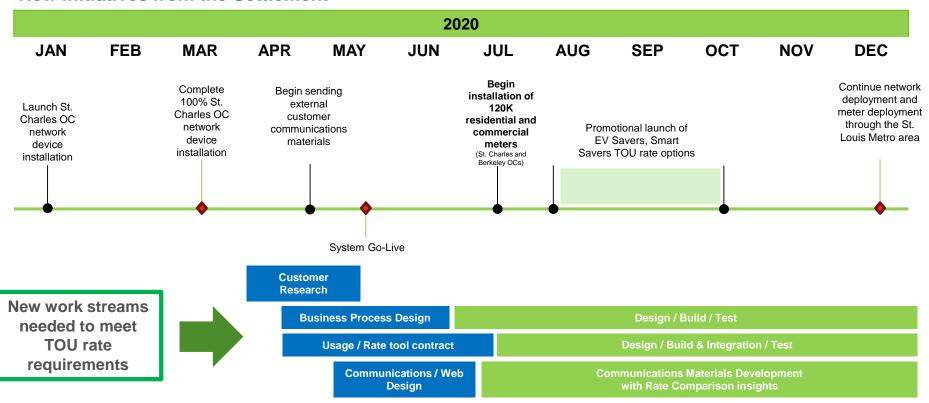
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#### **Existing AMI Plan**





#### **New Initiatives from the Settlement**





#### **New Work Streams (Optional Slide)**

The below highlights the new work streams needed to meet TOU rate requirements.

**Customer Research** 

We are investing in customer research to ensure we are deploying the suite of rate options with the appropriate customer messaging and insights.

Business Process Design To ensure we understand all detailed requirements for our new work streams, we will conduct design sessions with our internal stakeholders and document these requirements accordingly.

Usage / Rate Tool Contract

We need to deliver a portal to provide customers with the ability to compare usage and rates. This portal will allow customers to calculate billing across all rate options using historical interval data. Scenario based projections (e.g. EV) will also need to be developed to deliver a positive customer experience when evaluating these options.

Communications
/ Web Design

We are in the process of building our engagement strategy. To enhance customer communications, we are adding new capabilities for customers to compare rates and options including a self-serve web portal to activate choices. Assisting Low Income customers and leveraging our new Preference Center will focus areas. Finally, customers will receive communications before and after the meter installation providing education about rate options.



# **Existing Communications Plan: Residential**



# Bill Insert (90 days prior\* to upgrade)



# Letter (60 days prior to upgrade)



# Post Card (30 days prior to upgrade)







#### **Benefits Mailer**

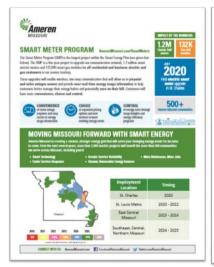
(Two weeks post-meter upgrade)



# **Existing Communications Plan: Residential**

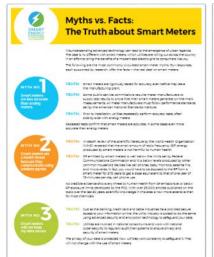


#### Community One-Pager





#### Myths vs. Facts (from SECC; lives on site and customer service reps can send out)

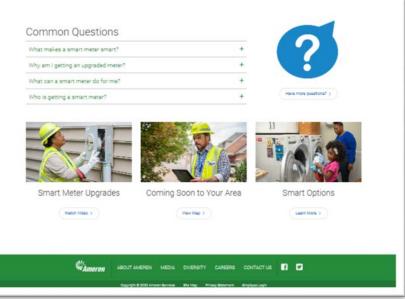






**Existing Communications Plan: Residential Website (TOU under development)** 







#### **TOU Rate Options: Other Activities**

Additional Actions we are undertaking:

- Best Practices We use best practices from around the industry to support our approach to rate delivery, customer
  messaging and insights.
- Analytics to understand usage predictability Ameren Missouri is leveraging raw (non-identifiable) AMI data from the
  Illinois customer set to understand the predictability of 6 months of usage data to those customers that would benefit by
  the various new TOU rates.
- Training / Change Management To ensure we enable superior customer experience, we will be investing in training and change management to make sure that internal stakeholders and frontline customer experience team members are well equipped to deliver on these options.

#### Future Stakeholder Meeting Preparations:

• Once our research and full requirements and costs have been developed, we will present key updates in Stakeholder meetings #2 & #3 to align on our plan of action.







# **Existing AMI Plan: Deployment Schedule**

#	Service Center Year		
1	St. Charles	2020	
2	Berkeley	2020-2021	
3	Geraldine	2021	
4	Underground	2021	
5	Mackenzie	2022	
6	Dorsett	2022-2023	
7	Ellisville	2023	
8	Jefferson	2023	
9	Franklin	2023-2024	
10	St. Francois	2024	
11	Potosi	2024	
12	Wentzville	2024	
13	Louisiana	2024	
14	Mexico	2024	
15	Moberly	2024	
16	Boonville	2024	

#	Service Center	Year		
17	Columbia	2024		
18	Jefferson City	2025		
19	Lakeside	2025		
20	Eldon	2025		
21	Rolla	2025		
22	Cape Girardeau	2025		
23	Charleston	2025		
24	Dexter	2025		
25	Portageville	2025		
26	Hayti	2025		
27	Caruthersville	2025		
28	Steele	2025		
29	Kirksville	2025		
30	Brookfield	2025		
31	Excelsior Springs	2025		



10%	18%	19%	18%	18%	17%	AMI
2020	2021	2022	2023	2024	2025	

Percent of Total Ameren Missouri Electric AMI Meters by Year