

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Entergy Arkansas, Inc.

Year/Period of Report

End of 2014/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Entergy Arkansas, Inc.		02 Year/Period of Report End of 2014/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 425 West Capitol Avenue, Little Rock, Arkansas 72201		
05 Name of Contact Person Gina G. Bellott		06 Title of Contact Person Sr. Lead Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 639 Loyola Avenue, New Orleans, Louisiana 70113		
08 Telephone of Contact Person, Including Area Code (504) 576-6753	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Alyson M. Mount	03 Signature Alyson M. Mount	04 Date Signed (Mo, Da, Yr) 04/16/2015
02 Title Sr. VP & Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	NA
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	NA
25	Unrecovered Plant and Regulatory Study Costs	230	NA
26	Transmission Service and Generation Interconnection Study Costs	231	NA
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	NA
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	NA
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Alyson M. Mount
Senior Vice President and Chief Accounting Officer
639 Loyola Avenue
New Orleans, Louisiana 70113

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Arkansas
October 2, 1926

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Arkansas - Electric Utility Service
Missouri - Electric Utility Service
Tennessee - Electric Utility Service

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

As of December 31, 2014, Entergy Corporation owned 46,980,196 shares of the Respondent's common stock which represented 100% of the voting rights.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	System Fuels, Inc.			(1)
2	Entergy Arkansas Restoration Funding, LLC		100%	
3	Arkansas Power & Light Company, LLC		89.9%	
4	Transmission Company Arkansas, LLC			(2)
5				
6				
7				
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9				
10	(1) Entergy Arkansas, Entergy Louisiana			
11	Properties, LLC, Entergy Mississippi, and			
12	Entergy New Orleans own 35%, 33%, 19%, and			
13	13%, respectively of all the common stock			
14	of System Fuels, Inc., a subsidiary			
15	incorporated in Louisiana that until the first			
16	quarter of 2011 implemented and/or			
17	maintained certain programs to procure,			
18	deliver, and store fuel supplies for those			
19	companies.			
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21	(2) Transmission Company Arkansas, LLC,			
22	formerly controlled by Entergy Arkansas,			
23	dissolved in October 2014.			
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Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and Chief Executive Officer				
2	of Entergy Arkansas	Hugh T. McDonald	350,104		
3					
4	Chief Executive Officer and Chairman of the Board				
5	of Entergy Corporation	Leo P. Denault			
6					
7	Executive VP and Chief Financial Officer	Andrew S. Marsh			
8					
9	Sr. VP and Chief Accounting Officer	Alyson M. Mount			
10					
11	Executive VP & Chief Operating Officer				
12	of Entergy Corporation	Mark T. Savoff			
13					
14	Exec. VP and General Counsel	Marcus V. Brown			
15					
16	Group President Utility Operations	Theodore H. Bunting, Jr.			
17					
18	Exec VP and Chief Nuclear Officer of Entergy Arkansas	Jeffrey S. Forbes			
19					
20	Sr. VP - Human Resources and Chief Diversity				
21	Officer of Entergy Corporation	Donald W. Vinci			
22					
23	Executive VP & Chief Administrative Officer				
24	of Entergy Corporation	Roderick K. West			
25					
26	Sr. VP and General Tax Counsel	Joseph T. Henderson			
27					
28	* Officers whose salaries are not				
29	presented were compensated by				
30	other System companies and not				
31	by Entergy Arkansas.				
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Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Hugh T. McDonald - President and Chief Executive Officer				
2	of Entergy Arkansas			425 W. Capitol Avenue, Little Rock, AR 72201	
3					
4	Theodore H. Bunting, Jr. - Group President				
5	Utility Operations			639 Loyola Avenue, New Orleans, LA 70113	
6					
7	Andrew S. Marsh - Executive VP & Chief Financial Officer			639 Loyola Avenue, New Orleans, LA 70113	
8					
9	Mark T. Savoff - Executive VP & Chief Operating Officer				
10	of Entergy Corporation			639 Loyola Avenue, New Orleans, LA 70113	
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Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding
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Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Midcontinent ISO FERC Electric Tariff	
2	Fifth Revised Volume No. 1 (Baseline Att O)	Docket No. ER13-948
3		
4	Arkansas Electric Cooperative Corporation (AECC)	
5	Wholesale Distribution Agreement RS No. 82	
6	Baseline Tariff Filing	Docket No. ER14-133
7		
8	Rate Schedule 705: Unit Power Sales/Designated	
9	Power Purchase Tariff (UPS/DPPT or MSS-4 Like)	
10	Baseline Tariff Filing	Docket No. ER13-1508
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Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20140611-5059	06/11/2014	ER14-133	2014 AECC Wholesale	RS No. 82
2				Formula Rate Update	
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Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	111	Comparative Balance Sheet	(c)	57
2	117	Statement of Income for the Year	(c)	70
3	118	Statement of Retained Earnings	(d)	29
4	118	Statement of Retained Earnings	(c)	36
5	204, 206	Electric Plant in Service	(b)	8-14, 18-24, 27-34, 37-43
6				and 50
7	204, 206	Electric Plant in Service	(b)	4, 86-95
8	206	Electric Plant in Service	(b)	97
9	219	Accumulated Provision for Depreciation	(b)	1
10	227	Materials and Supplies	(c)	1, 2
11	227	Materials and Supplies	(c)	12, 16
12	234	Accumulated Deferred Income Taxes (Account 190)	(c)	2
13	262	Taxes Accrued, Prepaid and Charged During Year	(d)	18
14	262	Taxes Accrued, Prepaid and Charged During Year	(d)	17
15	262	Taxes Accrued, Prepaid and Charged During Year	(d)	2, 9
16	262	Taxes Accrued, Prepaid and Charged During Year	(d)	3, 4, 10
17	266	Accumulated Deferred Investment Tax Credits	(f)	8
18	275	Accumulated Deferred Income Taxes (Account 282)	(k)	2
19	277	Accumulated Deferred Income Taxes (Account 283)	(k)	3
20	320-321	Electric Operations and Maintenance Expense	(c)	4, 6-11, 15-19, 24, 26-32
21				35-39, 44-49, 53-57, 62
22				64-66, 69-72
23	321	Electric Operations and Maintenance Expense	(c)	93, 107
24	323	Electric Operations and Maintenance Expense	(c)	181-184, 186-193
25	323	Electric Operations and Maintenance Expense	(c)	185
26	336	Depreciation Expense	(f)	2-7
27	336	Depreciation Expense	(f)	10
28	110-111	Comparative Balance Sheet	(c)	28, 52, 54
29	110-111	Comparative Balance Sheet	(c)	57
30	114	Statement of Income	(c)	14
31	206-207	Electric Plant in Service	(g)	58
32	206-207	Electric Plant in Service	(g)	75
33	206-207	Electric Plant in Service	(g)	75
34	206-207	Electric Plant in Service	(g)	75
35	219	Accumulated Provision for Depreciation (Acct 108)	(b)	26
36	219	Accumulated Provision for Depreciation (Acct 108)	(b)	26
37	219	Accumulated Provision for Depreciation (Acct 108)	(b)	28
38	262-263	Taxes Accrued, Prepaid and Charged During Year	(d)	7
39	262-263	Taxes Accrued, Prepaid and Charged During Year	(d), (i)	14, 18
40	274-277	Accumulated Deferred Income Taxes	(k)	9
41	274-277	Accumulated Deferred Income Taxes	(k)	9
42	300	Electric Operating Revenues	(b)	19
43	300	Electric Operating Revenues	(b)	19
44	322	Electric Operation and Maintenance Expenses	(b)	156

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
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<div> <div>INFORMATION ON FORMULA RATES</div> <div>(continued)</div> <div>Formula Rate Variances</div> </div>

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	323	Electric Operation and Maintenance Expenses	(b)	197
2	336	Depreciation and Amortization of Electric Plant	(f)	8
3	336	Depreciation and Amortization of Electric Plant	(f)	8
4	336	Depreciation and Amortization of Electric Plant	(f)	10
5	354	Distribution of Salaries and Wages	(b)	20
6	354	Distribution of Salaries and Wages	(b)	21
7	354	Distribution of Salaries and Wages	(b)	23
8	354	Distribution of Salaries and Wages	(b)	24-25
9	355	Distribution of Salaries and Wages	(b)	96
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11		Footnotes explaining differences are attached.		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 1062.1 Line No.: 11 Column: b

Line No.	Page No(s).	Schedule	Column	Line No.
1	111	Comparative Balance Sheet Prepayments used in RS No.705, Unit Power Sales/Designated Power Purchase Tariff (UPS/DPPT), differs from Form 1 amounts because the formula rate reflects an allocation of the balance at the last day of the previous month, allocated using plant ratios	(c)	57
2	117	Statement of Income for the Year Interest expense used in UPS/DPPT, differs from Form 1 amounts because the formula rate reflects the embedded cost of debt at the last day of the previous month times the Debt Capitalization ratio at the last day of the previous month	(c)	70
3	118	Statement of Retained Earnings Return on Preferred Stock used in UPS/DPPT and in the annual AECC Wholesale Distribution Formula Rate (WDSA), differs from Form 1 amounts because the formula rates calculate Return on Preferred Stock using the embedded cost of Preferred Stock at the last day of the previous month/year times the Preferred Stock Capitalization ratio at the last day of the previous month	(d)	29
4	118	Statement of Retained Earnings Return on Common Equity used in UPS/DPPT and WDSA, differs from Form 1 amounts because the formula rate calculates Return on Common Equity using a stated Return on Equity of 9.3 percent times the Common Stock Capitalization ratio at the last day of the previous year	(c)	36
5,6	204, 206	Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate only reflects the cost of the Designated Generating Unit, plus the cost of step-up transformers and associated transmission equipment related to the Designated Generating Unit, at	(b)	8-14, 18-24, 27-34, 37-43 and 50

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.				
FOOTNOTE DATA				
		the last day of the previous month		
7	204, 206	Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate reflects an allocation of Misc. Intangible and General Plant investment at the last day of the previous month using a Labor Ratio	(b)	4, 86-95
8	206	Electric Plant in Service Plant investment used in UPS/DPPT differs from Form 1 amounts because the formula rate includes a direct assignment of the cost of any coal mining equipment associated with the Designated Generating Unit at the last day of the previous month	(b)	97
9	219	Accumulated Provision for Depreciation APD used in UPS/DPPT differs from Form 1 amounts because the formula rate only reflects the APD related to the Designated Generating Unit at the last day of the previous month	(b)	1
10	227	Materials and Supplies Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Fuel Inventory related to the Designated Generating Unit at the last day of the previous month	(c)	1-2
11	227	Materials and Supplies Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Materials and Supplies related to the Designated Generating Unit at the last day of the previous month	(c)	12, 16
12	234	Accumulated Deferred Income Taxes(Account 190) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio	(c)	2
13	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocates Corporate Franchise Taxes based on a Plant Ratio	(d)	18
14	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula	(d)	17
FERC FORM NO. 1 (ED. 12-87) Page 450.2				

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
Entergy Arkansas, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA				
		rate only reflects the ad valorem taxes related to the Designated Generating Unit		
15	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rates calculate State and Federal income taxes using the incremental statutory rate	(d)	2, 9
16	262	Taxes Accrued, Prepaid and Charged During Year Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocates Payroll Taxes based on a Labor Ratio	(d)	3, 4, 10
17	266	Accumulated Deferred Investment Tax Credits Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ITC Amortization related to the Designated Generating Unit or allocates ITC Amortization based on a Plant Ratio	(f)	8
18	275	Accumulated Deferred Income Taxes (Account 282) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio	(k)	2
19	277	Accumulated Deferred Income Taxes (Account 283) Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate either directly assigns any ADIT related to the Designated Generating Unit or allocates ADIT based on a Plant Ratio	(k)	3
20, 21, 22	320-321	Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the non-fuel Production O&M Expenses related to the Designated Generating Unit	(c)	4, 6-11, 15-19, 24, 26-32, 35-39, 44-49, 53-57, 62, 64-66 and 69-72
23	321	Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Transmission O&M Expenses related to the step-up transformers and associated	(c)	93, 107
FERC FORM NO. 1 (ED. 12-87) Page 450.3				

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
Entergy Arkansas, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2014/Q4
FOOTNOTE DATA				
		transmission equipment related to the Designated Generating Unit		
24	323	Electric Operations and Maintenance Expenses Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate allocate A&G costs using a Labor Ratio	(c)	181-184 and 186-193
25	323	Electric Operations and Maintenance Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the Insurance Expense related to the Designated Generating Unit	(c)	185
26	336	Depreciation Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects the monthly Depreciation Expense related to the Designated Generating Unit, plus the Depreciation Expense for the step-up transformers and associated transmission equipment related to the Designated Generating Unit	(f)	2-7
27	336	Depreciation Expense Costs used in UPS/DPPT differ from Form 1 amounts because the formula rate only reflects an allocation of the monthly General Plant Depreciation Expense using a Labor Ratio	(f)	10
28	110-111	Comparative Balance Sheet The Materials and Supplies balance used in the WDSA differs from the Form 1 amounts because formula rate uses the 13 month average of the balance	(c)	48, 52, 54
29	110-111	Comparative Balance Sheet The Prepayments balance used in the WDSA differs from the Form 1 amounts because formula rate uses the 13 month average of the prepaid taxes and insurance balance excluding retail regulatory commission fees and expenses	(c)	57
30	114	Statement of Income Taxes Other than Income used in the WDSA differ from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(c)	14
31	206 - 207	Electric Plant in Service Transmission Plant in Service in the WDSA differs from Form 1 amounts because the formula rate adjusts for regional Transmission market labor, IPP prepayments (AFUDC capitalized) and non-retail	(g)	58
FERC FORM NO. 1 (ED. 12-87) Page 450.4				

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.				
FOOTNOTE DATA				
		specifically assigned Transmission Plant in Service		
32	206 - 207	Electric Plant in Service Distribution Plant in Service in the WDSA differs from Form 1 amounts because the formula rate adjusts for non-retail specifically assigned Distribution Plant in Service	(g)	75
33	206-207	Electric Plant in Service Distribution Plant in Service in the WDSA differs from Form 1 amounts because the formula rate directly assigns the distribution Plant in Service balance to be customer specific (EAI to AECC)	(g)	75
34	206-207	Electric Plant in Service Distribution Plant in Service in the WDSA differs from Form 1 amounts because the formula rate allocates a portion of the total plant in service to Wholesale	(g)	75
35	219	Accumulated Provision for Depreciation (Account 108) Distribution Accumulated Depreciation in the WDSA differs from Form 1 amounts because the formula rate directly assigns the distribution Plant in Service balance to be customer specific (EAI to AECC)	(b)	26
36	219	Accumulated Provision for Depreciation (Account 108) Distribution Accumulated Depreciation in the WDSA differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale	(b)	26
37	219	Accumulated Provision for Depreciation (Account 108) General Accumulated Depreciation in the WDSA differs from Form 1 amounts because the formula rate adjusts for the timing difference related to the FERC approved increase to non-production depreciate rates used in wholesale-related filings	(b)	28
38	262-263	Taxes Accrued, Prepaid and Charged During Year Base payroll related tax expense in the WDSA differs from Form 1 amounts because the formula rate adjusted employment taxes (Acct 408110) for regulatory deferrals	(d)	7
39	262-263	Taxes Accrued, Prepaid and Charged	(d),	14, 18
FERC FORM NO. 1 (ED. 12-87) Page 450.5				

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			/ /	2014/Q4
FOOTNOTE DATA				
		During Year Retail related Taxes Other than Income Taxes in the WDSA differs from Form 1 amounts because the formula rate includes Non-Income Tax - City Occupation Tax	(i)	
40	274-277	Accumulated Deferred Income Taxes ADIT in the WDSA differs from Form 1 amounts because the formula rate reduces the balance for any amounts associated with non-retail allocation of any plant in service amount for which the retail portion has been securitized and other amounts not included for cost-of-service purposes	(k)	9
41	274-277	Accumulated Deferred Income Taxes ADIT in the WDSA differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale	(k)	9
42	300	Electric Operating Revenues Distribution Related Revenue in the WDSA differs from Form 1 amounts because the formula rate only includes revenues from distribution - rent from electric property and pole attachments rent.	(b)	19
43	300	Electric Operating Revenues General Plant Related Revenue in the WDSA differs from Form 1 amounts because the formula rate only includes revenues from general plant - rent from electric property.	(b)	19
44	322	Electric Operation and Maintenance Expenses Total Distribution Expense (Accts 580 - 598) in the WDSA differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	156
1	323	Electric Operation and Maintenance Expenses Total A&G Expense (Accts 920 - 935) in the WDSA differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	197
2	336	Depreciation and Amortization of Electric Plant Total Distribution Depreciation Expense in the WDSA differs from Form 1 amounts because the formula rate adjusts for non-retail specifically assigned distribution plant in service	(f)	8

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

3	336	Depreciation and Amortization of Electric Plant Total Distribution Depreciation Expense in the WDSA differs from Form 1 amounts because the formula rate allocates a portion of the total accumulated depreciation to Wholesale	(f)	8
4	336	Depreciation and Amortization of Electric Plant Total Other Production Plant Depreciation Expense in the WDSA differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(f)	10
5	354	Distribution of Salaries and Wages Production Labor in the WDSA differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	20
6	354	Distribution of Salaries and Wages Transmission Labor in the WDSA differs from Form 1 amounts because the formula rate adjusts for regional Transmission market labor and regulatory deferrals	(b)	21
7	354	Distribution of Salaries and Wages Distribution Labor in the WDSA differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	23
8	354	Distribution of Salaries and Wages Customer Accounts, Customer Service and Informational Labor in the WDSA differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	24-25
9	355	Distribution of Salaries and Wages Total Labor (including Nuclear and Non-Nuclear affiliate) in the WDSA differs from Form 1 amounts because the formula rate adjusts for regulatory deferrals	(b)	96

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Entergy Arkansas's 2014 FERC Form 1 Notes to Financial Statements, Notes 4, 5, 6, and 8.
7. None
8. Fossil operating and clerical employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Unions 647, 750, and 1703. The Company and the Union agreed to a contract effective October 1, 2012 through October 1, 2015. Effective October 1, 2014, the wage increase was 2.0%.

Transmission, distribution, and utility support employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Unions 647, 750, 1439, and 1703. The Company and the Union agreed to a contract effective October 1, 2012 through October 1, 2015. Effective October 1, 2014, the wage increase was 2.0%.

Effective April 1, 2014, executive and senior management, middle management, professionals, and non-represented operating, maintenance, and support staff pay increases averaged approximately 2.0%.

Arkansas Nuclear One

Operating, maintenance, engineering, technical, and administrative employees are represented by the International Brotherhood of Electrical Workers AFL-CIO, Local Union 647. The Company and the Union agreed to a contract effective March 1, 2012 through March 1, 2015. Effective March 1, 2014, the wage increase was 2.0%.

Security employees are represented by the United Government Security Officers of America, Local Union 23. The Company and the Union agreed to a contract effective April 1, 2013 through March 31, 2016. Effective April 1, 2014, the wage increase was 2.0%.
9. See Entergy Corporation and Subsidiaries 2014 Form 10-K Part I, Legal Proceedings.
10. None
11. Not applicable
12. See Entergy Arkansas's 2014 FERC Form 1 Notes to Financial Statements.
13. See Entergy Arkansas's 2014 FERC Form 1 pages 104 and 105 for Officer and Director changes that occurred in 2014.
14. Not applicable

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	9,249,726,334	8,903,890,831
3	Construction Work in Progress (107)	200-201	297,264,853	217,578,963
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,546,991,187	9,121,469,794
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	4,227,173,294	4,110,040,882
6	Net Utility Plant (Enter Total of line 4 less 5)		5,319,817,893	5,011,428,912
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	62,014,852	84,250,776
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		224,305,313	235,575,893
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-7,375,640	-2,074,097
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		293,695,805	321,900,766
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,613,513,698	5,333,329,678
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,757,046	1,777,206
19	(Less) Accum. Prov. for Depr. and Amort. (122)		117,951	112,727
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	-176,530	-194,861
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		4,700	2,976,050
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		782,082,530	736,912,938
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		783,549,795	741,358,606
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		10,372,462	849,278
36	Special Deposits (132-134)		20,000	220,000
37	Working Fund (135)		105,452	88,867
38	Temporary Cash Investments (136)		207,900,851	122,762,851
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		96,309,604	101,203,460
41	Other Accounts Receivable (143)		110,268,504	94,256,351
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		32,246,828	30,113,390
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		32,187,106	68,875,410
45	Fuel Stock (151)	227	48,344,089	38,687,468
46	Fuel Stock Expenses Undistributed (152)	227	2,359,731	2,706,461
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	145,003,434	131,385,551
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	194,411	110,246

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	17,788,971	21,043,896
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		7,742,713	6,979,063
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		10,049	5,395
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		80,704,406	82,298,469
62	Miscellaneous Current and Accrued Assets (174)		30,149,925	82,205,414
63	Derivative Instrument Assets (175)		734,873	15,134
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		757,949,753	723,579,924
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		28,792,987	25,420,461
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,545,599,821	1,093,324,755
73	Prelim. Survey and Investigation Charges (Electric) (183)		122,418	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		227,094	-15,146
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	16,528,749	16,853,250
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		26,162,596	28,835,843
82	Accumulated Deferred Income Taxes (190)	234	626,265,380	581,685,024
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,243,699,045	1,746,104,187
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,398,712,291	8,544,372,395

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 5 Column: c

Includes removal costs accrual of \$58,998,924.

Schedule Page: 110 Line No.: 5 Column: d

Includes removal costs accrual of \$18,605,769.

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	469,802	469,802
3	Preferred Stock Issued (204)	250-251	116,350,000	116,350,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		3,464,414	3,464,414
7	Other Paid-In Capital (208-211)	253	586,782,648	586,782,648
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	1,802,833	1,802,833
11	Retained Earnings (215, 215.1, 216)	118-119	1,239,462,910	1,131,716,202
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-4,166,662	-938,933
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		1,940,560,279	1,836,041,300
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,110,000,000	1,600,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	283,116,985	533,054,842
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,938,083	1,216,972
24	Total Long-Term Debt (lines 18 through 23)		2,390,178,902	2,131,837,870
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		136,915,221	59,608,622
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		4,442,457	4,499,082
29	Accumulated Provision for Pensions and Benefits (228.3)		67,215,746	26,399,335
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,246,999	1,247,000
31	Accumulated Provision for Rate Refunds (229)		343,564	1,771,913
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		818,351,331	723,770,504
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,028,515,318	817,296,456
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		174,998,290	228,160,062
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		87,293,475	175,997,485
41	Customer Deposits (235)		115,647,132	86,512,360
42	Taxes Accrued (236)	262-263	-3,333,569	-29,183,241
43	Interest Accrued (237)		34,357,215	34,141,778
44	Dividends Declared (238)		1,718,306	1,718,306
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,157,316,443	2,175,606,016		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,330,506,949	1,338,382,943		
5	Maintenance Expenses (402)	320-323	212,229,378	189,661,076		
6	Depreciation Expense (403)	336-337	217,581,119	212,094,281		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,650,230	-161,986		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	16,971,491	17,571,825		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,014,837	1,014,303		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		16,258,037	11,160,904		
13	(Less) Regulatory Credits (407.4)		49,398,760	34,137,842		
14	Taxes Other Than Income Taxes (408.1)	262-263	91,270,597	89,408,531		
15	Income Taxes - Federal (409.1)	262-263	-26,213,470	12,884,901		
16	- Other (409.1)	262-263	-2,687,308	9,539,248		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,025,037,894	837,629,918		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	916,705,077	761,545,563		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,275,537	-2,014,476		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		218	143		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		46,972,372	43,058,351		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,963,212,534	1,964,546,271		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		194,103,909	211,059,745		

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		194,103,909	211,059,745			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)		5,226	6,286			
35	Nonoperating Rental Income (418)		60,000	120,000			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-3,227,670	-334,242			
37	Interest and Dividend Income (419)		23,071,056	30,143,920			
38	Allowance for Other Funds Used During Construction (419.1)		10,788,835	14,549,748			
39	Miscellaneous Nonoperating Income (421)		2,404,004	822,047			
40	Gain on Disposition of Property (421.1)		14,009				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		33,105,008	45,295,187			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		32,067	2,548,998			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		1,739,747	1,949,653			
46	Life Insurance (426.2)						
47	Penalties (426.3)		3,353	114,024			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,420,324	2,583,447			
49	Other Deductions (426.5)		11,140,037	7,835,729			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		15,335,528	15,031,851			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263		9			
53	Income Taxes-Federal (409.2)	262-263		48,000			
54	Income Taxes-Other (409.2)	262-263	2,419,862	1,844,673			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,419,862	1,892,682			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		15,349,618	28,370,654			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		85,227,937	82,282,568			
63	Amort. of Debt Disc. and Expense (428)		1,889,485	1,816,333			
64	Amortization of Loss on Reaquired Debt (428.1)		3,224,785	3,223,224			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		11,779	72,448			
68	Other Interest Expense (431)		3,134,515	-5,200,557			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,427,173	4,712,130			
70	Net Interest Charges (Total of lines 62 thru 69)		88,061,328	77,481,886			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		121,392,199	161,948,513			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		121,392,199	161,948,513			

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,131,716,202	991,306,448
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		124,619,869	162,282,755
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24		238	-6,873,220	(6,873,220)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-6,873,220	(6,873,220)
30	Dividends Declared-Common Stock (Account 438)			
31		238	-10,000,000	(15,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-10,000,000	(15,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		59	219
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,239,462,910	1,131,716,202
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

For the Year Ended December 31, 2014

\$100 Preferred Stock:	
4.32% Series, \$4.32 per share	\$302,400
4.72% Series, \$4.72 per share	441,320
4.56% Series, \$4.56 per share	342,000
4.56% Series, (1965 Series) \$4.56 per share	342,000
6.08% Series, \$6.08 per share	608,000
\$25 Preferred Stock:	
6.45% Series	4,837,500
Total Preferred Stock Dividends	\$6,873,220
	=====

Schedule Page: 118 Line No.: 24 Column: d

For the Year Ended December 31, 2013

\$100 Preferred Stock:	
4.32% Series, \$4.32 per share	\$302,400
4.72% Series, \$4.72 per share	441,320
4.56% Series, \$4.56 per share	342,000
4.56% Series, (1965 Series) \$4.56 per share	342,000
6.08% Series, \$6.08 per share	608,000
\$25 Preferred Stock:	
6.45% Series	4,837,500
Total Preferred Stock Dividends	\$6,873,220
	=====

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	121,392,199	161,948,513
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	284,190,049	273,576,774
5	Amortization of Debt Discount and Premium on Debt	5,114,270	
6			5,039,557
7			
8	Deferred Income Taxes (Net)	108,332,817	76,084,355
9	Investment Tax Credit Adjustment (Net)	-1,275,537	-2,014,476
10	Net (Increase) Decrease in Receivables	13,984,336	-26,143,087
11	Net (Increase) Decrease in Inventory	-19,672,849	3,748,042
12	Net (Increase) Decrease in Allowances Inventory	-84,165	-24,436
13	Net Increase (Decrease) in Payables and Accrued Expenses	-115,800,673	-47,927,711
14	Net (Increase) Decrease in Other Regulatory Assets	-452,275,066	246,690,632
15	Net Increase (Decrease) in Other Regulatory Liabilities	33,858,684	57,432,535
16	(Less) Allowance for Other Funds Used During Construction	10,788,835	14,549,748
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Other Working Capital	59,337,256	-28,619,427
20	Other	267,639,115	-394,485,010
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	293,951,601	310,756,513
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-535,348,674	-489,078,856
27	Gross Additions to Nuclear Fuel	-195,091,939	-88,636,517
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-10,788,835	-14,549,748
31	Other (provide details in footnote):		
32	Decomissioning Trust Funds	-8,572,511	-8,128,400
33	Proceeds from Sale of Nuclear Fuel	243,829,394	45,051,834
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-484,394,895	-526,242,191
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-115,733	-49,600
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Other	205,301	
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48	Insurance Proceeds	36,600,000			
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Counterparty Collateral Deposit		9,000,000		
54	Changes in Money Pool Receivable - Net	15,313,172	-9,495,742		
55	Litigation Proceeds for Reimb. - Spent Nuclear Fuel Storage Costs		10,270,697		
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-432,392,155	-516,516,836		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	617,465,340	716,595,363		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Other	-2,459,802			
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	615,005,538	716,595,363		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-365,013,995	-399,713,420		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock	-6,873,220	-6,873,220		
81	Dividends on Common Stock	-10,000,000	-15,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	233,118,323	295,008,723		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	94,677,769	89,248,400		
87					
88	Cash and Cash Equivalents at Beginning of Period	123,700,996	34,452,596		
89					
90	Cash and Cash Equivalents at End of period	218,378,765	123,700,996		

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2014/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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Entergy Arkansas, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

A. CASH FLOW STATEMENT, ADDITIONAL INFORMATION:

Cash and Cash Equivalents at December 31, 2014

Cash (Account 131)	\$10,372,462
Working Fund (Account 135)	105,452
Temporary Cash Investments (Account 136)	<u>207,900,851</u>
Total Cash and Cash Equivalents	<u>\$218,378,765</u>
	=====

SUPPLEMENTAL DISCLOSURE OF CASH FLOW STATEMENT (in 000's)

Cash paid (received) during the period for:

Interest – net of amt capitalized	\$86,359
Income Taxes	(\$48,948)

B. FERC FORM 1 PRESENTATION COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differs from GAAP. Additional comparative data, including the 2013 data for the statement of retained earnings and cash flows, are needed to present the financial position and results of operations in order to satisfy GAAP. In addition, GAAP requires the disclosure of the current and long-term portion of assets and liabilities. In accordance with FERC reporting requirements, the aforementioned disclosures were not included in these financial statements.

As required by the FERC, Entergy Arkansas, Inc. classifies certain items in the balance sheet (primarily the classification of the components of accumulated deferred income taxes, taxes accrued, certain other miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits, deferred credits, and accumulated depreciation) in a manner different than that required by GAAP.

GAAP requires Entergy Arkansas to consolidate the company from which it leases nuclear fuel, whereas this company is not consolidated for the FERC Form 1 presentation. The significant difference that results from this is the elimination from the GAAP balance sheet of the obligations under capital leases with the nuclear fuel companies and the addition to the GAAP balance sheet of the nuclear fuel companies' credit facility borrowings, commercial paper, and notes payable.

Finally, GAAP requires that Entergy Arkansas consolidate its majority owned subsidiary, Entergy Arkansas Restoration Funding, LLC, whereas the investment in the company is presented in the Form 1 using the equity method. The significant difference that results from this is the inclusion on Entergy Arkansas's GAAP-basis balance sheet of storm cost regulatory assets that are the property of and securitization bonds that are the obligations of the subsidiary.

C. The Notes to the Financial Statements included herein are adapted from the Entergy Corporation and Subsidiaries Form 10-K for the Year Ended December 31, 2014. The Form 10-K Notes to the Financial Statements are prepared in conformity with GAAP, and thus may differ in certain instances from the financial statements contained herein.

"Entergy" when used in these Notes means Entergy Corporation and its direct and indirect subsidiaries.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

"Registrant Subsidiaries" when used in these Notes means Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., and System Energy Resources, Inc.

"Utility" when used in the Notes means Entergy's business segment that generates, transmits, distributes, and sells electric power, with a small amount of natural gas distribution.

"Utility operating companies" when used in these Notes means Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Use of Estimates in the Preparation of Financial Statements

In conformity with generally accepted accounting principles in the United States of America, the preparation of Entergy Corporation's consolidated financial statements and the separate financial statements of the Registrant Subsidiaries requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, and expenses and the disclosure of contingent assets and liabilities. Adjustments to the reported amounts of assets and liabilities may be necessary in the future to the extent that future estimates or actual results are different from the estimates used.

Revenues and Fuel Costs

Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, and Entergy Texas generate, transmit, and distribute electric power primarily to retail customers in Arkansas, Louisiana, Louisiana, Mississippi, and Texas, respectively. Entergy Gulf States Louisiana also distributes natural gas to retail customers in and around Baton Rouge, Louisiana. Entergy New Orleans sells both electric power and natural gas to retail customers in the City of New Orleans, except for Algiers, where Entergy Louisiana is the electric power supplier.

Entergy recognizes revenue from electric power and natural gas sales when power or gas is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, Entergy's Utility operating companies accrue an estimate of the revenues for energy delivered since the latest billings. The Utility operating companies calculate the estimate based upon several factors including billings through the last billing cycle in a month, actual generation in the month, historical line loss factors, and prices in effect in Entergy's Utility operating companies' various jurisdictions. Changes are made to the inputs in the estimate as needed to reflect changes in billing practices. Each month the estimated unbilled revenue amounts are recorded as revenue and unbilled accounts receivable, and the prior month's estimate is reversed. Therefore, changes in price and volume differences resulting from factors such as weather affect the calculation of unbilled revenues from one period to the next, and may result in variability in

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Entergy Arkansas, Inc.			
NOTES TO FINANCIAL STATEMENTS (Continued)			

reported revenues from one period to the next as prior estimates are reversed and new estimates recorded.

Entergy records revenue from sales under rates implemented subject to refund less estimated amounts accrued for probable refunds when Entergy believes it is probable that revenues will be refunded to customers based upon the status of the rate proceeding as of the date the financial statements are prepared.

Entergy's Utility operating companies' rate schedules include either fuel adjustment clauses or fixed fuel factors, which allow either current recovery in billings to customers or deferral of fuel costs until the costs are billed to customers. Where the fuel component of revenues is billed based on a pre-determined fuel cost (fixed fuel factor), the fuel factor remains in effect until changed as part of a general rate case, fuel reconciliation, or fixed fuel factor filing. System Energy's operating revenues are intended to recover from Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans operating expenses and capital costs attributable to Grand Gulf. The capital costs are computed by allowing a return on System Energy's common equity funds allocable to its net investment in Grand Gulf, plus System Energy's effective interest cost for its debt allocable to its investment in Grand Gulf.

Accounting for MISO transactions

In December 2013, Entergy joined MISO, a regional transmission organization that maintains functional control over the combined transmission systems of its members and manages one of the largest energy markets in the U.S. In the MISO market, Entergy offers its generation and bids its load into the market on an hourly basis. MISO settles these hourly offers and bids based on locational marginal prices, which is pricing for energy at a given location based on a market clearing price that takes into account physical limitations on the transmission system, generation, and demand throughout the MISO region. MISO evaluates the market participants' energy offers and demand bids to economically and reliably dispatch the entire MISO system. Entergy nets purchases and sales within the MISO market on an hourly basis and reports in operating revenues when in a net selling position and in operating expenses when in a net purchasing position.

Property, Plant, and Equipment

Property, plant, and equipment is stated at original cost. Depreciation is computed on the straight-line basis at rates based on the applicable estimated service lives of the various classes of property. For the Registrant Subsidiaries, the original cost of plant retired or removed, less salvage, is charged to accumulated depreciation. Normal maintenance, repairs, and minor replacement costs are charged to operating expenses. Substantially all of the Registrant Subsidiaries' plant is subject to mortgage liens.

Details of property, plant, and equipment by functional category are presented on FERC Form 1 pages 204-207 and details of accumulated depreciation by functional category are presented on FERC Form 1 page 219.

Depreciation rates on average depreciable property for the Registrant Subsidiaries are shown below:

Entergy

Entergy

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Entergy Arkansas	Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	New Orleans	Entergy Texas	System Energy
2014	2.4%	1.8%	2.5%	2.6%	3.1%	2.5%	3.0%
2013	2.5%	1.8%	2.5%	2.6%	3.0%	2.5%	2.8%
2012	2.5%	1.8%	2.4%	2.6%	3.0%	2.4%	2.8%

As of December 31, 2014, construction expenditures included in accounts payable are \$37.3 million for Entergy Arkansas, \$23.4 million for Entergy Gulf States Louisiana, \$48 million for Entergy Louisiana, \$7.8 million for Entergy Mississippi, \$0.9 million for Entergy New Orleans, \$24.1 million for Entergy Texas, and \$7.7 million for System Energy. As of December 31, 2013, construction expenditures included in accounts payable are \$61.9 million for Entergy Arkansas, \$13.1 million for Entergy Gulf States Louisiana, \$31.1 million for Entergy Louisiana, \$2.8 million for Entergy Mississippi, \$1.7 million for Entergy New Orleans, \$10.9 million for Entergy Texas, and \$6.7 million for System Energy.

Jointly-Owned Generating Stations

Certain Entergy subsidiaries jointly own electric generating facilities with affiliates or third parties. The investments and expenses associated with these generating stations are recorded by the Entergy subsidiaries to the extent of their respective undivided ownership interests. As of December 31, 2014, the subsidiaries' investment and accumulated depreciation in each of these generating stations were as follows:

Generating Stations		Fuel-Type	Total Megawatt Capacity (a)	Ownership	Investment	Accumulated Depreciation
(In Millions)						
Utility business:						
Entergy Arkansas -						
Independence	Unit 1	Coal	839	31.50%	\$129	\$98
	Common	Coal		15.75%	\$34	\$26
	Facilities					
White Bluff	Units 1 and 2	Coal	1,637	57.00%	\$503	\$355
Ouachita (b)	Common					
	Facilities	Gas		66.67%	\$169	\$145
Entergy Gulf States						
Louisiana -						
Roy S. Nelson	Unit 6	Coal	537	40.25%	\$261	\$181
Roy S. Nelson	Unit 6					
	C o m m o n					
	Facilities	Coal		17.70%	\$10	\$4
Big Cajun 2	Unit 3	Coal	594	24.15%	\$149	\$105
Ouachita (b)	Common					
		Gas		33.33%	\$87	\$74

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Facilities						
Entergy Louisiana - Acadia	Common Facilities	Gas		50.00%	\$19	\$—
Entergy Mississippi -						
Independence	Units 1 and 2 and Common Facilities	Coal	1,681	25.00%	\$251	\$149
Entergy Texas - Roy S. Nelson	Unit 6	Coal	537	29.75%	\$188	\$115
Roy S. Nelson	Unit 6 Common Facilities	Coal		13.07%	\$6	\$2
Big Cajun 2	Unit 3	Coal	594	17.85%	\$112	\$72
System Energy - Grand Gulf	Unit 1	Nuclear	1,409	90.00% (c)	\$4,819	\$2,820

- (a) “Total Megawatt Capability” is the dependable load carrying capability as demonstrated under actual operating conditions based on the primary fuel (assuming no curtailments) that each station was designed to utilize.
- (b) Ouachita Units 1 and 2 are owned 100% by Entergy Arkansas and Ouachita Unit 3 is owned 100% by Entergy Gulf States Louisiana. The investment and accumulated depreciation numbers above are only for the common facilities and not for the generating units.
- (c) Includes a leasehold interest held by System Energy. System Energy’s Grand Gulf lease obligations are discussed in Note 10 to the financial statements.

Nuclear Refueling Outage Costs

Nuclear refueling outage costs are deferred during the outage and amortized over the estimated period to the next outage because these refueling outage expenses are incurred to prepare the units to operate for the next operating cycle without having to be taken off line.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the approximate net composite interest cost of borrowed funds and a reasonable return on the equity funds used for construction by the Registrant Subsidiaries. AFUDC increases both the plant balance and earnings and is realized in cash through depreciation provisions included in the rates charged to customers.

Income Taxes

Entergy Corporation and the majority of its subsidiaries file a United States consolidated federal income tax return. Each tax-paying entity records income taxes as if it were a separate taxpayer and consolidating adjustments are

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NOTES TO FINANCIAL STATEMENTS (Continued)			

allocated to the tax filing entities in accordance with Entergy's intercompany income tax allocation agreement. Deferred income taxes are recorded for temporary differences between the book and tax basis of assets and liabilities, and for certain losses and credits available for carryforward.

Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion of the deferred tax assets will not be realized. Deferred tax assets and liabilities are adjusted for the effects of changes in tax laws and rates in the period in which the tax or rate was enacted.

The benefits of investment tax credits are deferred and amortized over the average useful life of the related property, as a reduction of income tax expense, for such credits associated with regulated operations in accordance with ratemaking treatment.

Accounting for the Effects of Regulation

Entergy's Utility operating companies and System Energy are rate-regulated enterprises whose rates meet three criteria specified in accounting standards. The Utility operating companies and System Energy have rates that (i) are approved by a body (its regulator) empowered to set rates that bind customers; (ii) are cost-based; and (iii) can be charged to and collected from customers. These criteria may also be applied to separable portions of a utility's business, such as the generation or transmission functions, or to specific classes of customers. Because the Utility operating companies and System Energy meet these criteria, each of them capitalizes costs that would otherwise be charged to expense if the rate actions of its regulator make it probable that those costs will be recovered in future revenue. Such capitalized costs are reflected as regulatory assets in the accompanying financial statements. When an enterprise concludes that recovery of a regulatory asset is no longer probable, the regulatory asset must be removed from the entity's balance sheet.

An enterprise that ceases to meet the three criteria for all or part of its operations should report that event in its financial statements. In general, the enterprise no longer meeting the criteria should eliminate from its balance sheet all regulatory assets and liabilities related to the applicable operations. Additionally, if it is determined that a regulated enterprise is no longer recovering all of its costs, it is possible that an impairment may exist that could require further write-offs of plant assets.

Regulatory Asset for Income Taxes

Accounting standards for income taxes provide that a regulatory asset or liability be recorded if it is probable that the currently determinable future increase or decrease in regulatory income tax expense will be recovered from or reimbursed to customers through future rates. The primary source of Entergy's regulatory asset for income taxes is related to the ratemaking treatment of the tax effects of book depreciation for the equity component of AFUDC that has been capitalized to property, plant, and equipment but for which there is no corresponding tax basis. Equity-AFUDC is a component of property, plant, and equipment that is included in rate base when the plant is placed in service.

Cash and Cash Equivalents

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Entergy considers all unrestricted highly liquid debt instruments with an original maturity of three months or less at date of purchase to be cash equivalents.

Allowance for Doubtful Accounts

The allowance for doubtful accounts reflects Entergy's best estimate of losses on the accounts receivable balances. The allowance is based on accounts receivable agings, historical experience, and other currently available evidence. Utility operating company customer accounts receivable are written off consistent with approved regulatory requirements.

Investments

Entergy records decommissioning trust funds on the balance sheet at their fair value. Because of the ability of the Registrant Subsidiaries to recover decommissioning costs in rates and in accordance with the regulatory treatment for decommissioning trust funds, the Registrant Subsidiaries record an offsetting amount in other regulatory liabilities/assets for the unrealized gains/(losses) on investment securities. For the 30% interest in River Bend formerly owned by Cajun, Entergy Gulf States Louisiana has recorded an offsetting amount in other deferred credits for the unrealized gains/(losses). The assessment of whether an investment in a debt security has suffered an other-than-temporary impairment is based on whether Entergy has the intent to sell or more likely than not will be required to sell the debt security before recovery of its amortized costs. Further, if Entergy does not expect to recover the entire amortized cost basis of the debt security, an other-than-temporary impairment is considered to have occurred and it is measured by the present value of cash flows expected to be collected less the amortized cost basis (credit loss). The assessment of whether an investment in an equity security has suffered an other-than-temporary impairment is based on a number of factors including, first, whether Entergy has the ability and intent to hold the investment to recover its value, the duration and severity of any losses, and, then, whether it is expected that the investment will recover its value within a reasonable period of time. Entergy's trusts are managed by third parties who operate in accordance with agreements that define investment guidelines and place restrictions on the purchases and sales of investments. See Note 17 to the financial statements for details on the decommissioning trust funds.

Derivative Financial Instruments and Commodity Derivatives

The accounting standards for derivative instruments and hedging activities require that all derivatives be recognized at fair value on the balance sheet, either as assets or liabilities, unless they meet various exceptions including the normal purchase, normal sales criteria. The changes in the fair value of recognized derivatives are recorded each period in current earnings or other comprehensive income, depending on whether a derivative is designated as part of a hedge transaction and the type of hedge transaction. Due to regulatory treatment, an offsetting regulatory asset or liability is recorded for changes in fair value of recognized derivatives for the Registrant Subsidiaries.

Contracts for commodities that will be physically delivered in quantities expected to be used or sold in the

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NOTES TO FINANCIAL STATEMENTS (Continued)			

ordinary course of business, including certain purchases and sales of power and fuel, meet the normal purchase, normal sales criteria and are not recognized on the balance sheet. Revenues and expenses from these contracts are reported on a gross basis in the appropriate revenue and expense categories as the commodities are received or delivered.

For other contracts for commodities in which Entergy is hedging the variability of cash flows related to a variable-rate asset, liability, or forecasted transactions that qualify as cash flow hedges, the changes in the fair value of such derivative instruments are reported in other comprehensive income. To qualify for hedge accounting, the relationship between the hedging instrument and the hedged item must be documented to include the risk management objective and strategy and, at inception and on an ongoing basis, the effectiveness of the hedge in offsetting the changes in the cash flows of the item being hedged. Gains or losses accumulated in other comprehensive income are reclassified to earnings in the periods when the underlying transactions actually occur. The ineffective portions of all hedges are recognized in current-period earnings. Changes in the fair value of derivative instruments that are not designated as cash flow hedges are recorded in current-period earnings on a mark-to-market basis.

Entergy has determined that contracts to purchase uranium do not meet the definition of a derivative under the accounting standards for derivative instruments because they do not provide for net settlement and the uranium markets are not sufficiently liquid to conclude that forward contracts are readily convertible to cash. If the uranium markets do become sufficiently liquid in the future and Entergy begins to account for uranium purchase contracts as derivative instruments, the fair value of these contracts would be accounted for consistent with Entergy's other derivative instruments.

Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments held by regulated businesses may be reflected in future rates and therefore do not accrue to the benefit or detriment of stockholders. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments. See Note 16 to the financial statements for further discussion of fair value.

Impairment of Long-Lived Assets

Entergy periodically reviews long-lived assets held in all of its business segments whenever events or changes in circumstances indicate that recoverability of these assets is uncertain. Generally, the determination of recoverability is based on the undiscounted net cash flows expected to result from such operations and assets. Projected net cash flows depend on the future operating costs associated with the assets, the efficiency and availability of the assets and generating units, and the future market and price for energy over the remaining life of the assets.

Reacquired Debt

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The premiums and costs associated with reacquired debt of Entergy's Utility operating companies and System Energy (except that portion allocable to the deregulated operations of Entergy Gulf States Louisiana) are included in regulatory assets and are being amortized over the life of the related new issuances, or over the life of the original debt issuance if the debt is not refinanced, in accordance with ratemaking treatment.

Taxes Imposed on Revenue-Producing Transactions

Governmental authorities assess taxes that are both imposed on and concurrent with a specific revenue-producing transaction between a seller and a customer, including, but not limited to, sales, use, value added, and some excise taxes. Entergy presents these taxes on a net basis, excluding them from revenues, unless required to report them differently by a regulatory authority.

New Accounting Pronouncements

The accounting standard-setting process, including projects between the FASB and the International Accounting Standards Board (IASB) to converge U.S. GAAP and International Financial Reporting Standards, is ongoing and the FASB and the IASB are each currently working on several projects. Final pronouncements that result from these projects could have a material effect on Entergy's future net income, financial position, or cash flows.

In April 2014 the FASB issued ASU No. 2014-08, "Presentation of Financial Statements (Topic 205) and Property Plant, and Equipment (Topic 360): Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity" which changes the requirements for reporting discontinued operations. The ASU states that a disposal of a component of an entity or a group of components of an entity is required to be reported in discontinued operations if the disposal represents a strategic shift that has or will have a major effect on an entity's operations and financial results when the component of an entity or group of components of an entity meets the criteria to be classified as held for sale, is disposed of by sale, or is disposed of other than by sale. The amendments in this ASU also require additional disclosures about discontinued operations. ASU 2014-08 is effective for Entergy for the first quarter 2015. Entergy does not currently expect ASU 2014-08 to affect materially its results of operations, financial position, or cash flows.

In May 2014 the FASB issued ASU No. 2014-09, "Revenue from Contracts with Customers (Topic 606)." The ASU's core principle is that "an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services." The ASU details a five-step model that should be followed to achieve the core principle. ASU 2014-09 is effective for Entergy for the first quarter 2017. Entergy does not expect ASU 2014-09 to affect materially its results of operations, financial position, or cash flows.

In November 2014 the FASB issued ASU No. 2014-16, "Derivatives and Hedging (Topic 815): Determining Whether the Host Contract in a Hybrid Financial Instrument Issued in the Form of a Share Is More Akin to Debt or to

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Equity.” The ASU states that for hybrid financial instruments issued in the form of a share, an entity should determine the nature of the host contract by considering all stated and implied substantive terms and features of the hybrid financial instrument, weighing each term and feature on the basis of relevant facts and circumstances. ASU 2014-16 is effective for Entergy for the first quarter 2016. Entergy does not expect ASU 2014-16 to affect materially its results of operations, financial position, or cash flows.

NOTE 2. RATE AND REGULATORY MATTERS

Regulatory Assets and Regulatory Liabilities

Regulatory assets represent probable future revenues associated with costs that are expected to be recovered from customers through the regulatory ratemaking process under which the Utility business operates. Regulatory liabilities represent probable future reductions in revenues associated with amounts that Entergy expects to benefit customers through the regulatory ratemaking process under which the Utility business operates. Details of regulatory assets in FERC account 182.3 are presented on FERC Form 1 page 232. Details of regulatory liabilities in account 254 are presented on FERC Form 1 page 278.

Fuel and purchased power cost recovery

Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas are allowed to recover fuel and purchased power costs through fuel mechanisms included in electric and gas rates that are recorded as fuel cost recovery revenues. The difference between revenues collected and the current fuel and purchased power costs is generally recorded as “Deferred fuel costs” on the Utility operating companies’ financial statements. The table below shows the amount of deferred fuel costs as of December 31, 2014 and 2013 that Entergy expects to recover (or return to customers) through fuel mechanisms, subject to subsequent regulatory review.

	2014	2013
	(In Millions)	
Entergy Arkansas (a)	\$209.2	\$68.7
Entergy Gulf States Louisiana (b)	\$89.5	\$109.7
Entergy Louisiana (b)	\$17.6	\$37.6
Entergy Mississippi	(\$2.2)	\$38.1
Entergy New Orleans (b)	(\$24.3)	(\$19.1)
Entergy Texas	\$11.9	(\$4.1)

- (a) 2014 includes \$65.9 million for Entergy Arkansas of fuel, purchased power, and capacity costs, which do not currently earn a return on investment and whose recovery periods are indeterminate but are expected to be recovered over a period greater than twelve months.
- (b) 2014 and 2013 include \$100.1 million for Entergy Gulf States Louisiana, \$68 million for Entergy Louisiana, and \$4.1 million for Entergy New Orleans of fuel, purchased power, and capacity costs, which do not currently earn a return on investment and whose recovery periods are indeterminate but are expected to be recovered over a

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period greater than twelve months.

Entergy Arkansas

Production Cost Allocation Rider

The APSC approved a production cost allocation rider for recovery from customers of the retail portion of the costs allocated to Entergy Arkansas as a result of the System Agreement proceedings, which are discussed in the “**System Agreement Cost Equalization Proceedings**” section below. These costs cause an increase in Entergy Arkansas’s deferred fuel cost balance because Entergy Arkansas pays the costs over seven months but collects them from customers over twelve months.

In May 2014, Entergy Arkansas filed its annual redetermination of the production cost allocation rider to recover the \$3 million unrecovered retail balance as of December 31, 2013 and the \$67.8 million System Agreement bandwidth remedy payment made in May 2014 as a result of the compliance filing pursuant to the FERC’s February 2014 orders related to the bandwidth payments/receipts for the June - December 2005 period. In June 2014 the APSC suspended the annual redetermination of the production cost allocation rider and scheduled a hearing in September 2014. Upon a joint motion of the parties, the APSC canceled the September 2014 hearing and in January 2015 the APSC issued an order approving Entergy Arkansas’s request for recovery of the \$3 million under-recovered amount based on the true-up of the production cost allocation rider and the \$67.8 million May 2014 System Agreement bandwidth remedy payment subject to refund with interest, with recovery of these payments concluding with the last billing cycle in December 2015. The APSC also found that Entergy Arkansas is entitled to carrying charges pursuant to the current terms of the production cost allocation rider. Entergy Arkansas made its compliance filing pursuant to the order in January 2015 and the APSC issued its approval order, also in January 2015. The redetermined rate went into effect the first billing cycle of February 2015.

Energy Cost Recovery Rider

Entergy Arkansas’s retail rates include an energy cost recovery rider to recover fuel and purchased energy costs in monthly customer bills. The rider utilizes the prior calendar-year energy costs and projected energy sales for the twelve-month period commencing on April 1 of each year to develop an energy cost rate, which is redetermined annually and includes a true-up adjustment reflecting the over- or under-recovery, including carrying charges, of the energy costs for the prior calendar year. The energy cost recovery rider tariff also allows an interim rate request depending upon the level of over- or under-recovery of fuel and purchased energy costs.

In October 2005 the APSC initiated an investigation into Entergy Arkansas’s interim energy cost recovery rate. The investigation focused on Entergy Arkansas’s 1) gas contracting, portfolio, and hedging practices; 2) wholesale purchases during the period; 3) management of the coal inventory at its coal generation plants; and 4) response to the contractual failure of the railroads to provide coal deliveries. In March 2006 the APSC extended its investigation to cover the costs included in Entergy Arkansas’s March 2006 annual energy cost rate filing, and a hearing was held in the

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APSC investigation in October 2006.

In January 2007 the APSC issued an order in its review of the energy cost rate. The APSC found that Entergy Arkansas failed to maintain an adequate coal inventory level going into the summer of 2005 and that Entergy Arkansas should be responsible for any incremental energy costs that resulted from two outages caused by employee and contractor error. The coal plant generation curtailments were caused by railroad delivery problems and Entergy Arkansas has since resolved litigation with the railroad regarding the delivery problems. The APSC staff was directed to perform an analysis with Entergy Arkansas's assistance to determine the additional fuel and purchased energy costs associated with these findings and file the analysis within sixty days of the order. After a final determination of the costs is made by the APSC, Entergy Arkansas will be directed to refund that amount with interest to its customers as a credit on the energy cost recovery rider. Entergy Arkansas requested rehearing of the order.

In February 2010 the APSC denied Entergy Arkansas's request for rehearing, and held a hearing in September 2010 to determine the amount of damages, if any, that should be assessed against Entergy Arkansas. A decision is pending. Entergy Arkansas expects the amount of damages, if any, to have an immaterial effect on its results of operations, financial position, or cash flows.

The APSC also established a separate docket to consider the resolved railroad litigation, and in February 2010 it established a procedural schedule that concluded with testimony through September 2010. The testimony has been filed, and the APSC will decide the case based on the record in the proceeding.

In January 2014, Entergy Arkansas filed a motion with the APSC relating to its redetermination of its energy cost rate to be filed in March 2014. In that motion, Entergy Arkansas requested that the APSC authorize Entergy Arkansas to exclude \$65.9 million of deferred fuel and purchased energy costs incurred in 2013 from the redetermination of its 2014 energy cost rate. The \$65.9 million is an estimate of the incremental fuel and replacement energy costs that Entergy Arkansas incurred as a result of the ANO stator incident. Entergy Arkansas requested that the APSC authorize Entergy Arkansas to retain that amount in its deferred fuel balance, with recovery to be reviewed in a later period after more information is available regarding various claims associated with the ANO stator incident. The APSC approved Entergy Arkansas's request in February 2014. See the "**ANO Damage, Outage, and NRC Reviews**" section in Note 8 to the financial statements for further discussion of the ANO stator incident.

Retail Rate Proceedings

Filings with the APSC (Entergy Arkansas)

Retail Rates

In March 2013, Entergy Arkansas filed with the APSC for a general change in rates, charges, and tariffs. The filing assumed Entergy Arkansas's transition to MISO in December 2013, and requested a rate increase of \$174 million, including \$49 million of revenue being transferred from collection in riders to base rates. The filing also proposed a new

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transmission rider and a capacity cost recovery rider. The filing requested a 10.4% return on common equity. In September 2013, Entergy Arkansas filed testimony reflecting an updated rate increase request of \$145 million, with no change to its requested return on common equity of 10.4%. Hearings in the proceeding began in October 2013, and in December 2013 the APSC issued an order. The order authorized a base rate increase of \$81 million and included an authorized return on common equity of 9.3%. The order allows Entergy Arkansas to amortize its human capital management costs over a three-and-a-half year period, but also orders Entergy Arkansas to file a detailed report of the Arkansas-specific costs, savings and final payroll changes upon conclusion of the human capital management strategic imperative. The detailed report was subsequently filed in February 2015. The substance of the report will be addressed in Entergy Arkansas's next base rate filing. New rates under the January 2014 order were implemented in the first billing cycle of March 2014 and were effective as of January 2014. Additionally, in January 2014, Entergy Arkansas filed a petition for rehearing or clarification of several aspects of the APSC's order, including the 9.3% authorized return on common equity. In February 2014 the APSC granted Entergy Arkansas's petition for the purpose of considering the additional evidence identified by Entergy Arkansas. In August 2014 the APSC issued an order amending certain aspects of the original order, including providing for a 9.5% authorized return on common equity. Pursuant to the August 2014 order, revised rates are effective for all bills rendered after December 31, 2013 and were implemented in the first billing cycle of October 2014.

On January 30, 2015, Entergy Arkansas filed with the APSC a notice of intent to file a rate case within 60 to 90 days.

System Agreement Cost Equalization Proceedings

The Utility operating companies historically have engaged in the coordinated planning, construction, and operation of generating and bulk transmission facilities under the terms of the System Agreement, which is a rate schedule that has been approved by the FERC. Certain of the Utility operating companies' retail regulators and other parties are pursuing litigation involving the System Agreement at the FERC. The proceedings include challenges to the allocation of costs as defined by the System Agreement and allegations of imprudence by the Utility operating companies in their execution of their obligations under the System Agreement.

In June 2005, the FERC issued a decision in System Agreement litigation that had been commenced by the LPSC, and essentially affirmed its decision in a December 2005 order on rehearing. The FERC decision concluded, among other things, that:

- The System Agreement no longer roughly equalizes total production costs among the Utility operating companies.
- In order to reach rough production cost equalization, the FERC imposed a bandwidth remedy by which each company's total annual production costs will have to be within +/- 11% of Entergy System average total annual production costs.
- In calculating the production costs for this purpose under the FERC's order, output from the Vidalia hydroelectric power plant will not reflect the actual Vidalia price for the year but is priced at that year's average

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price paid by Entergy Louisiana for the exchange of electric energy under Service Schedule MSS-3 of the System Agreement, thereby reducing the amount of Vidalia costs reflected in the comparison of the Utility operating companies' total production costs.

- The remedy ordered by FERC in 2005 required no refunds and became effective based on calendar year 2006 production costs and the first reallocation payments were made in 2007.

The FERC's decision reallocates total production costs of the Utility operating companies whose relative total production costs expressed as a percentage of Entergy System average production costs are outside an upper or lower bandwidth. Under the current circumstances, this will be accomplished by payments from Utility operating companies whose production costs are more than 11% below Entergy System average production costs to Utility operating companies whose production costs are more than the Entergy System average production cost, with payments going first to those Utility operating companies whose total production costs are farthest above the Entergy System average.

The financial consequences of the FERC's decision are determined by the total production cost of each Utility operating company, which are affected by the mix of solid fuel and gas-fired generation available to each company and the costs of natural gas and purchased power. Entergy Louisiana, Entergy Gulf States Louisiana, Entergy Texas, and Entergy Mississippi are more dependent upon gas-fired generation sources than Entergy Arkansas or Entergy New Orleans. Of these, Entergy Arkansas is the least dependent upon gas-fired generation sources. Therefore, increases in natural gas prices generally increased the amount by which Entergy Arkansas's total production costs were below the Entergy System average production costs.

The LPSC, APSC, MPSC, and the Arkansas Electric Energy Consumers appealed the FERC's December 2005 decision to the United States Court of Appeals for the D.C. Circuit. Entergy and the City of New Orleans intervened in the various appeals. The D.C. Circuit issued its decision in April 2008. The D.C. Circuit concluded that the FERC's orders had failed to adequately explain both its conclusion that it was prohibited from ordering refunds for the 20-month period from September 13, 2001 - May 2, 2003 and its determination to implement the bandwidth remedy commencing on January 1, 2006, rather than June 1, 2005. The D.C. Circuit remanded the case to the FERC for further proceedings on these issues.

In October 2011, the FERC issued an order addressing the D.C. Circuit remand on these two issues. On the first issue, the FERC concluded that it did have the authority to order refunds, but decided that it would exercise its equitable discretion and not require refunds for the 20-month period from September 13, 2001 - May 2, 2003. Because the ruling on refunds relied on findings in the interruptible load proceeding, which is discussed in a separate section below, the FERC concluded that the refund ruling will be held in abeyance pending the outcome of the rehearing requests in that proceeding. On the second issue, the FERC reversed its prior decision and ordered that the prospective bandwidth remedy begin on June 1, 2005 (the date of its initial order in the proceeding) rather than January 1, 2006, as it had previously ordered. Pursuant to the October 2011 order, Entergy was required to calculate the additional bandwidth payments for the period June - December 2005 utilizing the bandwidth formula tariff prescribed by the FERC that was filed in a December 2006 compliance filing and accepted by the FERC in an April 2007 order. As is the case with bandwidth remedy payments, these payments and receipts will ultimately be paid by Utility operating company customers

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to other Utility operating company customers.

In December 2011, Entergy filed with the FERC its compliance filing that provides the payments and receipts among the Utility operating companies pursuant to the FERC's October 2011 order. The filing shows the following payments/receipts among the Utility operating companies:

	Payments (Receipts)
	(In Millions)
Entergy Arkansas	\$156
Entergy Gulf States Louisiana	(\$75)
Entergy Louisiana	\$—
Entergy Mississippi	(\$33)
Entergy New Orleans	(\$5)
Entergy Texas	(\$43)

Entergy Arkansas made its payment in January 2012. In February 2012, Entergy Arkansas filed for an interim adjustment to its production cost allocation rider requesting that the \$156 million payment be collected from customers over the 22-month period from March 2012 through December 2013. In March 2012 the APSC issued an order stating that the payment can be recovered from retail customers through the production cost allocation rider, subject to refund. The LPSC and the APSC have requested rehearing of the FERC's October 2011 order. In December 2013 the LPSC filed a petition for a writ of mandamus at the United States Court of Appeals for the D.C. Circuit. In its petition, the LPSC requested that the D.C. Circuit issue an order compelling the FERC to issue a final order on pending rehearing requests. In its response to the LPSC petition, the FERC committed to rule on the pending rehearing request before the end of February. In January 2014 the D.C. Circuit denied the LPSC's petition. The APSC, the LPSC, the PUCT, and other parties intervened in the December 2011 compliance filing proceeding, and the APSC and the LPSC also filed protests.

In February 2014 the FERC issued a rehearing order addressing its October 2011 order. The FERC denied the LPSC's request for rehearing on the issues of whether the bandwidth remedy should be made effective earlier than June 1, 2005, and whether refunds should be ordered for the 20-month refund effective period. The FERC granted the LPSC's rehearing request on the issue of interest on the bandwidth payments/receipts for the June - December 2005 period, requiring that interest be accrued from June 1, 2006 until the date those bandwidth payments/receipts are made. Also in February 2014 the FERC issued an order rejecting the December 2011 compliance filing that calculated the bandwidth payments/receipts for the June - December 2005 period. The FERC order required a new compliance filing that calculates the bandwidth payments/receipts for the June - December 2005 period based on monthly data for the seven individual months including interest pursuant to the February 2014 rehearing order. Entergy has sought rehearing of the February 2014 orders with respect to the FERC's determinations regarding interest. In April 2014 the LPSC filed a petition for review of the FERC's October 2011 and February 2014 orders with the U.S. Court of Appeals for the D.C. Circuit. The appeal is currently being held in abeyance pending resolution of Entergy's request for rehearing with respect to the FERC's determinations regarding interest.

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In April and May 2014, Entergy filed with the FERC an updated compliance filing that provides the payments and receipts among the Utility operating companies pursuant to the FERC's February 2014 orders. The filing shows the following net payments and receipts, including interest, among the Utility operating companies:

	Payments (Receipts)
	(In Millions)
Entergy Arkansas	\$68
Entergy Gulf States Louisiana	(\$10)
Entergy Louisiana	\$—
Entergy Mississippi	(\$11)
Entergy New Orleans	\$2
Entergy Texas	(\$49)

These payments were made in May 2014. The LPSC, City Council, and APSC have filed protests.

Calendar Year 2014 Production Costs

Based on certain year-to-date information, Entergy preliminarily estimates that no payments and receipts are required in 2015 to implement the FERC's remedy based on calendar year 2014 production costs. The actual payments/receipts for 2015, based on calendar year 2014 production costs, will not be calculated until the Utility operating companies' 2014 FERC Form 1s have been filed. Once the calculation is completed, it will be filed at the FERC. The level of any payments and receipts is significantly affected by a number of factors, including, among others, weather, the price of alternative fuels, the operating characteristics of the Entergy System generating fleet, and multiple factors affecting the calculation of the non-fuel related revenue requirement components of the total production costs, such as plant investment.

Rough Production Cost Equalization Rates

Each May since 2007 Entergy has filed with the FERC the rates to implement the FERC's orders in the System Agreement proceeding. These filings show the following payments/receipts among the Utility operating companies are necessary to achieve rough production cost equalization as defined by the FERC's orders:

	Payments (Receipts)							
	2007	2008	2009	2010	2011	2012	2013	2014
	(In Millions)							
Entergy Arkansas	\$252	\$252	\$390	\$41	\$77	\$41	\$—	\$—
Entergy Gulf States Louisiana	(\$120)	(\$124)	(\$107)	\$—	(\$12)	\$—	\$—	\$—
Entergy Louisiana	(\$91)	(\$36)	(\$140)	(\$22)	\$—	(\$41)	\$—	\$—
Entergy Mississippi	(\$41)	(\$20)	(\$24)	(\$19)	(\$40)	\$—	\$—	\$—
Entergy New Orleans	\$—	(\$7)	\$—	\$—	(\$25)	\$—	(\$15)	(\$15)

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Entergy Texas	(\$30)	(\$65)	(\$119)	\$—	\$—	\$—	\$15	\$15
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Entergy Arkansas is no longer a participant in the System Agreement and was not part of the calendar year 2013 or 2014 production costs calculations.

The APSC has approved a production cost allocation rider for recovery from customers of the retail portion of the costs allocated to Entergy Arkansas. Entergy Texas proposed a rough production cost equalization adjustment rider in its September 2013 rate filing, which is pending. Management believes that any changes in the allocation of production costs resulting from the FERC's decision and related retail proceedings should result in similar rate changes for retail customers, subject to specific circumstances that have caused trapped costs. See "2007 Rate Filing Based on Calendar Year 2006 Production Costs" below, however, for a discussion of a FERC decision that could result in trapped costs at Entergy Arkansas related to a contract with AmerenUE.

Entergy Arkansas and, for December 2012 and 2013, Entergy Texas, record accounts payable and Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas record accounts receivable to reflect the rough production cost equalization payments and receipts required to implement the FERC's remedy. Entergy Arkansas and, for December 2012 and 2013, Entergy Texas, record a corresponding regulatory asset for the right to collect the payments from customers, and Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas record corresponding regulatory liabilities for their obligations to pass the receipts on to customers. The regulatory asset and liabilities are shown as "System Agreement cost equalization" on the respective balance sheets.

2007 Rate Filing Based on Calendar Year 2006 Production Costs

Several parties intervened in the 2007 rate proceeding at the FERC, including the APSC, the MPSC, the Council, and the LPSC, which also filed protests. The PUCT also intervened. Intervenor testimony was filed in which the intervenors and also the FERC Staff advocated a number of positions on issues that affect the level of production costs the individual Utility operating companies are permitted to reflect in the bandwidth calculation, including the level of depreciation and decommissioning expense for nuclear facilities. The effect of the various positions would be to reallocate costs among the Utility operating companies. The Utility operating companies filed rebuttal testimony explaining why the bandwidth payments are properly recoverable under the AmerenUE contract, and explaining why the positions of FERC Staff and intervenors on the other issues should be rejected. A hearing in this proceeding concluded in July 2008, and the ALJ issued an initial decision in September 2008. The ALJ's initial decision concluded, among other things, that: (1) the decisions to not exercise Entergy Arkansas's option to purchase the Independence plant in 1996 and 1997 were prudent; (2) Entergy Arkansas properly flowed a portion of the bandwidth payments through to AmerenUE in accordance with the wholesale power contract; and (3) the level of nuclear depreciation and decommissioning expense reflected in the bandwidth calculation should be calculated based on NRC-authorized license life, rather than the nuclear depreciation and decommissioning expense authorized by the retail regulators for purposes of retail ratemaking. Following briefing by the parties, the matter was submitted to the FERC for decision. On January 11, 2010, the FERC issued its decision both affirming and overturning certain of the ALJ's rulings, including overturning the

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decision on nuclear depreciation and decommissioning expense. The FERC's conclusion related to the AmerenUE contract does not permit Entergy Arkansas to recover a portion of its bandwidth payment from AmerenUE. The Utility operating companies requested rehearing of that portion of the decision and requested clarification on certain other portions of the decision.

AmerenUE argued that its wholesale power contract with Entergy Arkansas, pursuant to which Entergy Arkansas sells power to AmerenUE, does not permit Entergy Arkansas to flow through to AmerenUE any portion of Entergy Arkansas's bandwidth payment. The AmerenUE contract expired in August 2009. In April 2008, AmerenUE filed a complaint with the FERC seeking refunds, plus interest, in the event the FERC ultimately determines that bandwidth payments are not properly recovered under the AmerenUE contract. In response to the FERC's decision discussed in the previous paragraph, Entergy Arkansas recorded a regulatory provision in the fourth quarter 2009 for a potential refund to AmerenUE.

In May 2012, the FERC issued an order on rehearing in the proceeding. The order may result in the reallocation of costs among the Utility operating companies, although there are still FERC decisions pending in other System Agreement proceedings that could affect the rough production cost equalization payments and receipts. The FERC directed Entergy, within 45 days of the issuance of a pending FERC order on rehearing regarding the functionalization of costs in the 2007 rate filing, to file a comprehensive bandwidth recalculation report showing updated payments and receipts in the 2007 rate filing proceeding. The May 2012 FERC order also denied Entergy's request for rehearing regarding the AmerenUE contract and ordered Entergy Arkansas to refund to AmerenUE the rough production cost equalization payments collected from AmerenUE. Under the terms of the FERC's order a refund of \$30.6 million, including interest, was made in June 2012. Entergy and the LPSC appealed certain aspects of the FERC's decisions to the U.S. Court of Appeals for the D.C. Circuit. On December 7, 2012, the D.C. Circuit dismissed Entergy's petition for review as premature because Entergy filed a rehearing request of the May 2012 FERC order and that rehearing request is still pending. The court also ordered that the LPSC's appeal be held in abeyance and that the parties file motions to govern further proceedings within 30 days of the FERC's completion of the ongoing "Entergy bandwidth proceedings." On October 16, 2013, the FERC issued two orders related to this proceeding. The first order provided clarification with regard to the derivation of the ratio that should be used to functionalize net operating loss carryforwards for purposes of the annual bandwidth filings. The first order required a compliance filing that Entergy made in November 2013. The second order denied Entergy's request for rehearing of the FERC's prior determination that interest should be included on recalculated payment and receipt amounts required in this particular proceeding due to the length of time that had passed. Entergy subsequently appealed certain aspects of the FERC's decisions to the U.S. Court of Appeals for the D.C. Circuit. On January 23, 2014, the D.C. Circuit returned the LPSC's appeal to the active docket and consolidated it with Entergy's petition for appellate review. The appeals are pending. In July 2014 the FERC issued an order accepting Entergy Services' November 2013 compliance filing. The FERC directed Entergy Services to make a comprehensive bandwidth recalculation report by September 15, 2014 showing all the updated payment/receipt amounts based on the 2006 calendar year data in compliance with all bandwidth formula and bandwidth calculation adjustments that the FERC has accepted or ordered for those years. The FERC also directed the Entergy Operating Companies to make any true-up bandwidth payments associated with the 2006 bandwidth recalculation report with interest following the filing of the comprehensive recalculation report. See discussion below regarding the comprehensive bandwidth recalculation and

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filings made with the FERC in connection with this proceeding.

2008 Rate Filing Based on Calendar Year 2007 Production Costs

Several parties intervened in the 2008 rate proceeding at the FERC, including the APSC, the LPSC, and AmerenUE, which also filed protests. Several other parties, including the MPSC and the City Council, intervened in the proceeding without filing a protest. In direct testimony filed in January 2009, certain intervenors and the FERC staff advocated a number of positions on issues that affect the level of production costs the individual Utility operating companies are permitted to reflect in the bandwidth calculation, including the level of depreciation and decommissioning expense for the nuclear and fossil-fueled generating facilities. The effect of these various positions would be to reallocate costs among the Utility operating companies. In addition, three issues were raised alleging imprudence by the Utility operating companies, including whether the Utility operating companies had properly reflected generating units' minimum operating levels for purposes of making unit commitment and dispatch decisions, whether Entergy Arkansas's sales to third parties from its retained share of the Grand Gulf nuclear facility were reasonable, prudent, and non-discriminatory, and whether Entergy Louisiana's long-term Evangeline gas purchase contract was prudent and reasonable.

The parties reached a partial settlement agreement of certain of the issues initially raised in this proceeding. The partial settlement agreement was conditioned on the FERC accepting the agreement without modification or condition, which the FERC did in August 2009. A hearing on the remaining issues in the proceeding was completed in June 2009, and in September 2009 the ALJ issued an initial decision. The initial decision affirms Entergy's position in the filing, except for two issues that may result in a reallocation of costs among the Utility operating companies. In October 2011 the FERC issued an order on the ALJ's initial decision. The FERC's order resulted in a minor reallocation of payments/receipts among the Utility operating companies on one issue in the 2008 rate filing. Entergy made a compliance filing in December 2011 showing the updated payment/receipt amounts. The LPSC filed a protest in response to the compliance filing. In January 2013 the FERC issued an order accepting Entergy's compliance filing. In the January 2013 order the FERC required Entergy to include interest on the recalculated bandwidth payment and receipt amounts for the period from June 1, 2008 until the date of the Entergy intra-system bill that will reflect the bandwidth recalculation amounts for calendar year 2007. In February 2013, Entergy filed a request for rehearing of the FERC's ruling requiring interest. In March 2013 the LPSC filed a petition for review with the U.S. Court of Appeals for the Fifth Circuit seeking appellate review of the FERC's earlier orders addressing the ALJ's initial decision. In July 2014 the FERC issued an order denying Entergy's rehearing request and decided that it is appropriate to allow interest to be paid on the bandwidth recalculation amounts. The FERC also directed Entergy to file a comprehensive bandwidth recalculation report by September 15, 2014 showing all the updated payment/receipt amounts based on the 2007 calendar year data in compliance with all bandwidth formula and bandwidth calculation adjustments that the FERC has accepted or ordered for that year. The FERC also directed the Entergy Operating Companies to make any true-up bandwidth payments associated with the 2007 bandwidth recalculation report with interest following the filing of the comprehensive recalculation report. In August 2014 the Fifth Circuit issued its opinion dismissing in part and denying in part the LPSC petition for review of the FERC's order. In December 2014 the LPSC petitioned the U.S. Supreme Court for a writ of certiorari of the Fifth Circuit's decision. In September 2014, Entergy filed a petition for review with the U.S. Court of

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Appeals for the D.C. Circuit seeking appellate review of the FERC's interest determination. See discussion below regarding the comprehensive bandwidth recalculation and filings made with the FERC in connection with this proceeding.

2009 Rate Filing Based on Calendar Year 2008 Production Costs

Several parties intervened in the 2009 rate proceeding at the FERC, including the LPSC and Ameren, which also filed protests. In July 2009 the FERC accepted Entergy's proposed rates for filing, effective June 1, 2009, subject to refund, and set the proceeding for hearing and settlement procedures. Settlement procedures were terminated and a hearing before the ALJ was held in April 2010. In August 2010 the ALJ issued an initial decision. The initial decision substantially affirms Entergy's position in the filing, except for one issue that may result in some reallocation of costs among the Utility operating companies. The LPSC, the FERC trial staff, and Entergy submitted briefs on exceptions in the proceeding. In May 2012 the FERC issued an order affirming the ALJ's initial decision, or finding certain issues in that decision moot. Rehearing and clarification of FERC's order have been requested. In January 2013 the LPSC filed a protest of Entergy's July 2012 compliance filing submitted in response to the FERC's May 2012 order. In October 2013 the FERC issued orders denying the LPSC's rehearing request with respect to the FERC's May 2012 order and addressing Entergy's compliance filing implementing the FERC's directives in the May 2012 order. The compliance filing order referred to guidance provided in a separate order issued on that same day in the 2007 rate proceeding with respect to the ratio used to functionalize net operating loss carryforwards for bandwidth purposes and directed Entergy to make an additional compliance filing in the 2009 rate proceeding consistent with the guidance provided in that order. In November 2013 the LPSC sought rehearing of the FERC's October 2013 order and Entergy submitted its compliance filing implementing the FERC's directives in the October 2013 order. In August 2014, the FERC issued an order accepting the November 2013 compliance filing that was made in response to the FERC's October 2013 order. The LPSC appealed to the U.S. Court of Appeals for the Fifth Circuit the FERC's May 2012 and October 2013 orders. In November 2014 the Fifth Circuit issued its opinion denying the LPSC petition for review of the FERC's order. In December 2014 the LPSC petitioned the U.S. Supreme Court for a writ of certiorari of the Fifth Circuit's decision. See discussion below regarding the comprehensive bandwidth recalculation and filings made with the FERC in connection with this proceeding.

Comprehensive Bandwidth Recalculation for 2007, 2008, and 2009 Rate Filing Proceedings

In July 2014 the FERC issued four orders in connection with various Service Schedule MSS-3 rough production cost equalization formula compliance filings and rehearing requests. Specifically, the FERC accepted Entergy Services' revised methodologies for calculating certain cost components of the formula and affirmed its prior ruling requiring interest on the true-up amounts. The FERC directed that a comprehensive recalculation of the formula be performed for the filing years 2007, 2008, and 2009 based on calendar years 2006, 2007, and 2008 production costs. In September 2014, Entergy filed with the FERC its compliance filing that provides the payments and receipts, including interest, among the Utility operating companies pursuant to the FERC's orders for the 2007, 2008, and 2009 rate filing proceedings. The filing shows the following additional payments/receipts among the Utility operating companies:

Payments

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	(Receipts)
	(In Millions)
Entergy Arkansas	\$38
Entergy Gulf States Louisiana	(\$22)
Entergy Louisiana	(\$16)
Entergy Mississippi	\$16
Entergy New Orleans	(\$1)
Entergy Texas	(\$15)

Entergy Arkansas and Entergy Mississippi made the payments in September and October 2014. The updated compliance filings in the 2008 and 2009 rate filing proceedings have not been protested, and one protest was filed at the FERC related to the 2007 rate filing proceeding. The filings are pending at the FERC.

2010 Rate Filing Based on Calendar Year 2009 Production Costs

In May 2010, Entergy filed with the FERC the 2010 rates in accordance with the FERC's orders in the System Agreement proceeding, and supplemented the filing in September 2010. Several parties intervened in the proceeding at the FERC, including the LPSC and the City Council, which also filed protests. In July 2010 the FERC accepted Entergy's proposed rates for filing, effective June 1, 2010, subject to refund, and set the proceeding for hearing and settlement procedures. Settlement procedures have been terminated, and the ALJ scheduled hearings to begin in March 2011. Subsequently, in January 2011 the ALJ issued an order directing the parties and FERC Staff to show cause why this proceeding should not be stayed pending the issuance of FERC decisions in the prior production cost proceedings currently before the FERC on review. In March 2011 the ALJ issued an order placing this proceeding in abeyance. In October 2013 the FERC issued an order granting clarification and denying rehearing with respect to its October 2011 rehearing order in this proceeding. The FERC clarified that in a bandwidth proceeding parties can challenge erroneous inputs, implementation errors, or prudence of cost inputs, but challenges to the bandwidth formula itself must be raised in a Federal Power Act section 206 complaint or section 205 filing. Subsequently in October 2013 the presiding ALJ lifted the stay order holding in abeyance the hearing previously ordered by the FERC and directing that the remaining issues proceed to a hearing on the merits. The hearing was held in March 2014 and the presiding ALJ issued an initial decision in September 2014. Briefs on exception were filed in October 2014, and the case is pending before the FERC.

2011 Rate Filing Based on Calendar Year 2010 Production Costs

In May 2011, Entergy filed with the FERC the 2011 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. In July 2011 the FERC accepted Entergy's proposed rates for filing, effective June 1, 2011, subject to refund, set the proceeding for hearing procedures, and then held those procedures in abeyance pending FERC decisions in the prior production cost proceedings currently before the FERC on review. In January 2014 the LPSC filed a petition for a writ of mandamus at the United States Court of Appeals for the Fifth Circuit. In its petition, the LPSC requested that the Fifth Circuit issue an order compelling the FERC to issue a final order in several proceedings related to the System Agreement,

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including the 2011 rate filing based on calendar year 2010 production costs and the 2012 and 2013 rate filings discussed below. In March 2014 the Fifth Circuit rejected the LPSC's petition for a writ of mandamus. In December 2014 the FERC rescinded its earlier abeyance order and consolidated the 2011 Rate Filing with the 2012, 2013, and 2014 Rate Filings for settlement and hearing procedures. A procedural schedule was adopted in February 2015, and a hearing on the merits is scheduled for November 2015.

2012 Rate Filing Based on Calendar Year 2011 Production Costs

In May 2012, Entergy filed with the FERC the 2012 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. In August 2012 the FERC accepted Entergy's proposed rates for filing, effective June 2012, subject to refund, set the proceeding for hearing procedures, and then held those procedures in abeyance pending FERC decisions in the prior production cost proceedings currently before the FERC on review. In December 2014 the FERC rescinded its earlier abeyance order and consolidated the 2012 Rate Filing with the 2011, 2013, and 2014 Rate Filings for settlement and hearing procedures. A procedural schedule was adopted in February 2015, and a hearing on the merits is scheduled for November 2015.

2013 Rate Filing Based on Calendar Year 2012 Production Costs

In May 2013, Entergy filed with the FERC the 2013 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. The City Council intervened and filed comments related to including the outcome of a related FERC proceeding in the 2013 cost equalization calculation. In August 2013 the FERC issued an order accepting the 2013 rates, effective June 1, 2013, subject to refund, set the proceeding for hearing procedures, and then held those procedures in abeyance pending FERC decisions in the prior production cost proceedings currently before the FERC on review. In December 2014 the FERC rescinded its earlier abeyance order and consolidated the 2013 Rate Filing with the 2011, 2012, and 2014 Rate Filings for settlement and hearing procedures. A procedural schedule was adopted in February 2015, and a hearing on the merits is scheduled for November 2015.

2014 Rate Filing Based on Calendar Year 2013 Production Costs

In May 2014, Entergy filed with the FERC the 2014 rates in accordance with the FERC's orders in the System Agreement proceeding. Several parties intervened in the proceeding at the FERC, including the LPSC, which also filed a protest. The City Council intervened and filed comments. In December 2014 the FERC issued an order accepting the 2014 rates, effective June 1, 2014, subject to refund, set the proceeding for hearing procedures, and consolidated the 2014 Rate Filing with the 2011, 2012, and 2013 Rate Filings for settlement and hearing procedures. A procedural schedule was adopted in February 2015, and a hearing on the merits is scheduled for November 2015.

Interruptible Load Proceeding

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In April 2007, the U.S. Court of Appeals for the D.C. Circuit issued its opinion in the LPSC's appeal of the FERC's March 2004 and April 2005 orders related to the treatment under the System Agreement of the Utility operating companies' interruptible loads. In its opinion the D.C. Circuit concluded that the FERC (1) acted arbitrarily and capriciously by allowing the Utility operating companies to phase-in the effects of the elimination of the interruptible load over a 12-month period of time; (2) failed to adequately explain why refunds could not be ordered under Section 206(c) of the Federal Power Act; and (3) exercised appropriately its discretion to defer addressing the cost of sulfur dioxide allowances until a later time. The D.C. Circuit remanded the matter to the FERC for a more considered determination on the issue of refunds. The FERC issued its order on remand in September 2007, in which it directed Entergy to make a compliance filing removing all interruptible load from the computation of peak load responsibility commencing April 1, 2004 and to issue any necessary refunds to reflect this change. In addition, the order directed the Utility operating companies to make refunds for the period May 1995 through July 1996. In November 2007 the Utility operating companies filed a refund report describing the refunds to be issued pursuant to the FERC's orders. The LPSC filed a protest to the refund report in December 2007, and the Utility operating companies filed an answer to the protest in January 2008. The refunds were made in October 2008 by the Utility operating companies that owed refunds to the Utility operating companies that were due a refund under the decision. The APSC and the Utility operating companies appealed the FERC decisions to the D.C. Circuit. The refunds were made in the fourth quarter 2009.

Following the filing of petitioners' initial briefs, the FERC filed a motion requesting the D.C. Circuit hold the appeal of the FERC's decisions ordering refunds in the interruptible load proceeding in abeyance and remand the record to the FERC. The D.C. Circuit granted the FERC's unopposed motion in June 2009. In December 2009 the FERC established a paper hearing to determine whether the FERC had the authority and, if so, whether it would be appropriate to order refunds resulting from changes in the treatment of interruptible load in the allocation of capacity costs by the Utility operating companies. In August 2010 the FERC issued an order stating that it has the authority and refunds are appropriate. The APSC, MPSC, and Entergy requested rehearing of the FERC's decision. In June 2011 the FERC issued an order granting rehearing in part and denying rehearing in part, in which the FERC determined to invoke its discretion to deny refunds. The FERC held that in this case where "the Entergy system as a whole collected the proper level of revenue, but, as was later established, incorrectly allocated peak load responsibility among the various Entergy operating companies....the Commission will apply here our usual practice in such cases, invoking our equitable discretion to not order refunds, notwithstanding our authority to do so." The LPSC has requested rehearing of the FERC's June 2011 decision. In July 2011 the refunds made in the fourth quarter 2009 described above were reversed. In October 2011 the FERC issued an "Order Establishing Paper Hearing" inviting parties that oppose refunds to file briefs within 30 days addressing the LPSC's argument that FERC precedent supports refunds under the circumstances present in this proceeding. Parties that favor refunds were then invited to file reply briefs within 21 days of the date that the initial briefs are due. Briefs were submitted and the matter is pending.

In September 2010 the FERC had issued an order setting the refund report filed in the proceeding in November 2007 for hearing and settlement judge procedures. In May 2011, Entergy filed a settlement agreement that resolved all issues relating to the refund report set for hearing. In June 2011 the settlement judge certified the settlement as uncontested and the settlement agreement is currently pending before the FERC. In July 2011, Entergy filed an amended/corrected refund report and a motion to defer action on the settlement agreement until after the FERC rules on

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the LPSC's rehearing request regarding the June 2011 decision denying refunds.

Prior to the FERC's June 2011 order on rehearing, Entergy Arkansas filed an application in November 2010 with the APSC for recovery of the refund that it paid. The APSC denied Entergy Arkansas's application, and also denied Entergy Arkansas's petition for rehearing. If the FERC were to order Entergy Arkansas to pay refunds on rehearing in the interruptible load proceeding the APSC's decision would trap FERC-approved costs at Entergy Arkansas with no regulatory-approved mechanism to recover them. In August 2011, Entergy Arkansas filed a complaint in the United States District Court for the Eastern District of Arkansas asking for a declaratory judgment that the rejection of Entergy Arkansas's application by the APSC is preempted by the Federal Power Act. The APSC filed a motion to dismiss the complaint. In April 2012 the United States district court dismissed Entergy Arkansas's complaint without prejudice stating that Entergy Arkansas's claim is not ripe for adjudication and that Entergy Arkansas did not have standing to bring suit at this time.

In March 2013 the FERC issued an order denying the LPSC's request for rehearing of the FERC's June 2011 order wherein the FERC concluded it would exercise its discretion and not order refunds in the interruptible load proceeding. Based on its review of the LPSC's request for rehearing and the briefs filed as part of the paper hearing established in October 2011, the FERC affirmed its earlier ruling and declined to order refunds under the circumstances of the case. In May 2013 the LPSC filed a petition for review with the U.S. Court of Appeals for the D.C. Circuit seeking review of FERC prior orders in the Interruptible Load Proceeding that concluded that the FERC would exercise its discretion and not order refunds in the proceeding. Oral argument was held on the appeal in the D.C. Circuit in September 2014. In December 2014 the D.C. Circuit issued an order on the LPSC's appeal and remanded the case back to the FERC. The D.C. Circuit rejected the LPSC's argument that there is a presumption in favor of refunds, but it held that the FERC had not adequately explained its decision to deny refunds and directed the FERC "to consider the relevant factors and weigh them against one another."

Entergy Arkansas Opportunity Sales Proceeding

In June 2009, the LPSC filed a complaint requesting that the FERC determine that certain of Entergy Arkansas's sales of electric energy to third parties: (a) violated the provisions of the System Agreement that allocate the energy generated by Entergy System resources, (b) imprudently denied the Entergy System and its ultimate consumers the benefits of low-cost Entergy System generating capacity, and (c) violated the provision of the System Agreement that prohibits sales to third parties by individual companies absent an offer of a right-of-first-refusal to other Utility operating companies. The LPSC's complaint challenges sales made beginning in 2002 and requests refunds. In July 2009 the Utility operating companies filed a response to the complaint requesting that the FERC dismiss the complaint on the merits without hearing because the LPSC has failed to meet its burden of showing any violation of the System Agreement and failed to produce any evidence of imprudent action by the Entergy System. In their response, the Utility operating companies explained that the System Agreement clearly contemplates that the Utility operating companies may make sales to third parties for their own account, subject to the requirement that those sales be included in the load (or load shape) for the applicable Utility operating company. The response further explained that the FERC already had determined that Entergy Arkansas's short-term wholesale sales did not trigger the "right-of-first-refusal" provision of the

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System Agreement. While the D.C. Circuit recently determined that the “right-of-first-refusal” issue was not properly before the FERC at the time of its earlier decision on the issue, the LPSC raised no additional claims or facts that would warrant the FERC reaching a different conclusion.

The LPSC filed direct testimony in the proceeding alleging, among other things, (1) that Entergy violated the System Agreement by permitting Entergy Arkansas to make non-requirements sales to non-affiliated third parties rather than making such energy available to the other Utility operating companies’ customers; and (2) that over the period 2000 - 2009, these non-requirements sales caused harm to the Utility operating companies’ customers and these customers should be compensated for this harm by Entergy. In subsequent testimony, the LPSC modified its original damages claim in favor of quantifying damages by re-running intra-system bills. The Utility operating companies believe the LPSC’s allegations are without merit. A hearing in the matter was held in August 2010.

In December 2010, the ALJ issued an initial decision. The ALJ found that the System Agreement allowed for Entergy Arkansas to make the sales to third parties but concluded that the sales should be accounted for in the same manner as joint account sales. The ALJ concluded that “shareholders” should make refunds of the damages to the Utility operating companies, along with interest. Entergy disagreed with several aspects of the ALJ’s initial decision and in January 2011 filed with the FERC exceptions to the decision.

The FERC issued a decision in June 2012 and held that, while the System Agreement is ambiguous, it does provide authority for individual Utility operating companies to make opportunity sales for their own account and Entergy Arkansas made and priced these sales in good faith. The FERC found, however, that the System Agreement does not provide authority for an individual Utility operating company to allocate the energy associated with such opportunity sales as part of its load, but provides a different allocation authority. The FERC further found that the after-the-fact accounting methodology used to allocate the energy used to supply the sales was inconsistent with the System Agreement. Quantifying the effect of the FERC’s decision will require re-running intra-system bills for a ten-year period, and the FERC in its decision established further hearing procedures to determine the calculation of the effects. In July 2012, Entergy and the LPSC filed requests for rehearing of the FERC’s June 2012 decision, which are pending with the FERC.

As required by the procedural schedule established in the calculation proceeding, Entergy filed its direct testimony that included a proposed illustrative re-run, consistent with the directives in FERC’s order, of intra-system bills for 2003, 2004, and 2006, the three years with the highest volume of opportunity sales. Entergy’s proposed illustrative re-run of intra-system bills shows that the potential cost for Entergy Arkansas would be up to \$12 million for the years 2003, 2004, and 2006, excluding interest, and the potential benefit would be significantly less than that for each of the other Utility operating companies. Entergy’s proposed illustrative re-run of the intra-system bills also shows an offsetting potential benefit to Entergy Arkansas for the years 2003, 2004, and 2006 resulting from the effects of the FERC’s order on System Agreement Service Schedules MSS-1, MSS-2, and MSS-3, and the potential offsetting cost would be significantly less than that for each of the other Utility operating companies. Entergy provided to the LPSC an illustrative intra-system bill recalculation as specified by the LPSC for the years 2003, 2004, and 2006, and the LPSC then filed answering testimony in December 2012. In its testimony the LPSC claims that the damages, excluding interest,

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that should be paid by Entergy Arkansas to the other Utility operating company's customers for 2003, 2004, and 2006 are \$42 million to Entergy Gulf States, Inc., \$7 million to Entergy Louisiana, \$23 million to Entergy Mississippi, and \$4 million to Entergy New Orleans. The FERC staff and certain intervenors filed direct and answering testimony in February 2013. In April 2013, Entergy filed its rebuttal testimony in that proceeding, including a revised illustrative re-run of the intra-system bills for the years 2003, 2004, and 2006. The revised calculation determines the re-pricing of the opportunity sales based on consideration of moveable resources only and the removal of exchange energy received by Entergy Arkansas, which increases the potential cost for Entergy Arkansas over the three years 2003, 2004, and 2006 by \$2.3 million from the potential costs identified in the Utility operating companies' prior filings in September and October 2012. A hearing was held in May 2013 to quantify the effect of repricing the opportunity sales in accordance with the FERC's decision.

In August 2013 the presiding judge issued an initial decision in the calculation proceeding. The initial decision concludes that the methodology proposed by the LPSC, rather than the methodologies proposed by Entergy or the FERC Staff, should be used to calculate the payments that Entergy Arkansas is to make to the other Utility operating companies. The initial decision also concludes that the other System Agreement service schedules should not be adjusted and that payments by Entergy Arkansas should not be reflected in the rough production cost equalization bandwidth calculations for the applicable years. The initial decision does recognize that the LPSC's methodology would result in an inequitable windfall to the other Utility operating companies and, therefore, concludes that any payments by Entergy Arkansas should be reduced by 20%. The LPSC, APSC, City Council, and FERC staff filed briefs on exceptions and/or briefs opposing exceptions. Entergy filed a brief on exceptions requesting that FERC reverse the initial decision and a brief opposing certain exceptions taken by the LPSC and FERC staff. The FERC's review of the initial decision is pending. No payments will be made or received by the Utility operating companies until the FERC issues an order reviewing the initial decision and Entergy submits a subsequent filing to comply with that order.

Storm Cost Recovery Filings with Retail Regulators

Entergy Arkansas

Entergy Arkansas December 2012 Winter Storm

In December 2012 a severe winter storm consisting of ice, snow, and high winds caused significant damage to Entergy Arkansas's distribution lines, equipment, poles, and other facilities. Total restoration costs for the repair and/or replacement of Entergy Arkansas's electrical facilities in areas damaged from the winter storm were \$63 million, including costs recorded as regulatory assets of approximately \$22 million. In the Entergy Arkansas 2013 rate case, the APSC approved inclusion of the construction spending in rate base and approved an increase in the normal storm cost accrual, which will effectively amortize the regulatory asset over a five-year period.

NOTE 3. INCOME TAXES

Details regarding income taxes are presented on FERC Form 1 pages 261-267 and 272-277.

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Carryovers

The Registrant Subsidiaries' estimated tax attributes carryovers and their expiration dates as of December 31, 2014 are as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
Federal net operating losses	\$1.3billion	\$151million	\$2.1billion	—	\$55million	—	\$392million
Year(s) of expiration	2029-2034	2029-2032	2029-2034	N/A	2031-2034	N/A	2030-2032
State net operating losses	\$235million	\$580million	\$3billion	—	\$24million	—	—
Year(s) of expiration	2015-2028	2024-2027	2024-2029	N/A	2026-2029	N/A	N/A
Misc. federal credits	\$1million	\$6million	\$13million	\$1million	—	—	\$10million
Year(s) of expiration	2029-2033	2029-2033	2026-2033	2029-2033	N/A	N/A	2029-2033
State credits	—	—	—	\$9.5million	—	\$3.4million	\$15.7million
Year(s) of expiration	N/A	N/A	N/A	2015-2019	N/A	2026	2015-2019

As a result of the accounting for uncertain tax positions, the amount of the deferred tax assets reflected in the financial statements is less than the amount of the tax effect of the federal and state net operating loss carryovers and tax credit carryovers.

Unrecognized tax benefits

Accounting standards establish a “more-likely-than-not” recognition threshold that must be met before a tax benefit can be recognized in the financial statements. If a tax deduction is taken on a tax return, but does not meet the more-likely-than-not recognition threshold, an increase in income tax liability, above what is payable on the tax return, is required to be recorded.

A reconciliation of the Registrant Subsidiaries' beginning and ending amount of unrecognized tax benefits for 2014, 2013, and 2012 is as follows:

2014	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Gross balance at January 1, 2014	\$347,713	\$465,075	\$611,605	\$16,186	\$51,679	\$13,017	\$265,185
Additions based on							

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tax positions related to the current year	14,511	55,053	96,196	3,928	2,235	4,225	2,744
Additions for tax positions of prior years	1,767	5,204	1,720	319	37	303	566
Reductions for tax positions of prior years	(1,079)	(7,995)	(20,929)	(289)	(188)	(267)	(10,253)
Settlements	—	—	—	—	—	(14)	—
Gross balance at December 31, 2014	362,912	517,337	688,592	20,144	53,763	17,264	258,242
Offsets to gross unrecognized tax benefits:							
Loss carryovers	(361,043)	(89,448)	(650,540)	(6,992)	(20,735)	(241)	(163,124)
Unrecognized tax benefits net of unused tax attributes and payments	\$1,869	\$427,889	\$38,052	\$13,152	\$33,028	\$17,023	\$95,118

2013	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Gross balance at January 1, 2013	\$344,669	\$465,721	\$536,673	\$16,841	\$52,018	\$13,954	\$260,346
Additions based on tax positions related to the current year	6,427	7,276	10,611	957	583	2,170	4,170
Additions for tax positions of prior years	1,228	7,189	118,025	401	3,506	587	8,391
Reductions for tax positions of prior years	(3,943)	(15,045)	(38,428)	(1,941)	(962)	(4,186)	(967)
Settlements	(668)	(66)	(15,276)	(72)	(3,466)	492	(6,755)
Gross balance at December 31, 2013	347,713	465,075	611,605	16,186	51,679	13,017	265,185
Offsets to gross unrecognized tax benefits:							
Loss carryovers	(345,674)	(136,151)	(611,605)	(16,186)	(22,078)	(266)	(225,286)
Unrecognized tax							

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benefits net of unused tax attributes and payments	\$2,039	\$328,924	\$—	\$—	\$29,601	\$12,751	\$39,899
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2012	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Gross balance at January 1, 2012	\$335,493	\$390,493	\$446,187	\$11,052	\$56,052	\$19,225	\$281,183
Additions based on tax positions related to the current year	10,409	8,974	67,721	8,401	497	1,656	8,715
Additions for tax positions of prior years	429,232	392,548	331,432	4,057	445	4,834	271,172
Reductions for tax positions of prior years	(39,534)	(50,518)	(169,465)	(5,703)	(2,506)	(11,649)	(20,934)
Settlements	(390,931)	(275,776)	(139,202)	(966)	(2,470)	(112)	(279,790)
Gross balance at December 31, 2012	344,669	465,721	536,673	16,841	52,018	13,954	260,346
Offsets to gross unrecognized tax benefits:							
Loss carryovers	(342,127)	(160,955)	(536,673)	(16,841)	(35,511)	(1,593)	(249,424)
Unrecognized tax benefits net of unused tax attributes and payments	\$2,542	\$304,766	\$—	\$—	\$16,507	\$12,361	\$10,922

The Registrant Subsidiaries' balances of unrecognized tax benefits included amounts which, if recognized, would have reduced income tax expense as follows:

	December 31,		
	2014	2013	2012
	(In Millions)		
Entergy Arkansas	\$2.6	\$0.6	\$0.6
Entergy Gulf States Louisiana	\$91.9	\$44.0	\$44.0
Entergy Louisiana	\$175.4	\$87.9	\$92.4
Entergy Mississippi	\$3.9	\$3.9	\$3.9
Entergy New Orleans	\$50.7	\$—	\$—
Entergy Texas	\$10.5	\$10.1	\$8.6

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System Energy	\$3.7	\$3.3	\$3.5
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The Registrant Subsidiaries accrue interest and penalties related to unrecognized tax benefits in income tax expense. Penalties have not been accrued. Accrued balances for the possible payment of interest are as follows:

	December 31,		
	2014	2013	2012
	(In Millions)		
Entergy Arkansas	\$17.0	\$15.2	\$21.8
Entergy Gulf States Louisiana	\$21.0	\$17.0	\$33.1
Entergy Louisiana	\$1.2	\$1.0	\$0.9
Entergy Mississippi	\$2.8	\$2.1	\$2.4
Entergy New Orleans	\$1.3	\$0.9	\$0.1
Entergy Texas	\$1.0	\$0.8	\$0.7
System Energy	\$23.8	\$19.0	\$33.2

Income Tax Audits

Entergy and its subsidiaries file U.S. federal and various state and foreign income tax returns. IRS examinations are substantially completed for years before 2009. All state taxing authorities' examinations are completed for years before 2005.

2004-2005 IRS Audit

In June 2009, Entergy filed a formal protest with the IRS Appeals Division indicating disagreement with certain issues contained in the 2004-2005 Revenue Agent's Report (RAR). The most significant issue disputed was the inclusion of nuclear decommissioning liabilities in cost of goods sold for the nuclear power plants owned by the Utility resulting from an Application for Change in Accounting Method for tax purposes (the "2004 CAM").

During the fourth quarter 2012, Entergy settled the position relating to the 2004 CAM. Under the settlement Entergy conceded its tax position, resulting in an increase in taxable income of approximately \$2.97 billion for the tax years 2004 - 2007. The settlement provides that Entergy Louisiana is entitled to additional tax depreciation of approximately \$547 million for years 2006 and beyond. The deferred tax asset net of interest charges associated with the settlement is \$155 million for Entergy. There was a related increase to Entergy Louisiana's member's equity account.

2008-2009 IRS Audit

In the third quarter 2008, Entergy Louisiana and Entergy Gulf States Louisiana received \$679 million and \$274.7 million, respectively, from the Louisiana Utilities Restoration Corporation ("LURC"). These receipts from LURC were from the proceeds of a Louisiana Act 55 financing of the costs incurred to restore service following Hurricane Katrina and Hurricane Rita. See Note 2 to the financial statements for further details regarding the financings.

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In June 2012, Entergy effectively settled the tax treatment of the storm restoration, which resulted in an increase to 2008 taxable income of \$129 million for Entergy Louisiana and \$104 million for Entergy Gulf States Louisiana and a reduction of income tax expense of \$172 million, including \$143 million for Entergy Louisiana and \$20 million for Entergy Gulf States Louisiana. Under the terms of an LPSC-approved settlement related to the Louisiana Act 55 financings, Entergy Louisiana and Entergy Gulf States Louisiana recorded, respectively, a \$137 million (\$84 million net-of-tax) and a \$28 million (\$17 million net-of-tax) regulatory charge and a corresponding regulatory liability to reflect their obligations to customers with respect to the settlement.

In the fourth quarter 2009, Entergy filed Applications for Change in Accounting Method (the “2009 CAM”) for tax purposes with the IRS for certain costs under Section 263A of the Internal Revenue Code. In the Applications, Entergy proposed to treat the nuclear decommissioning liability associated with the operation of its nuclear power plants as a production cost properly includable in cost of goods sold. The effect of the 2009 CAM was a \$5.7 billion reduction in 2009 taxable income. The 2009 CAM was adjusted to \$9.3 billion in 2012.

In the fourth quarter 2012 the IRS disallowed the reduction to 2009 taxable income related to the 2009 CAM. In the third quarter 2013, the Internal Revenue Service issued its RAR for the tax years 2008-2009. As a result of the issuance of this RAR, Entergy and the IRS resolved all of the 2008-2009 issues described above except for the 2009 CAM. Entergy disagrees with the IRS’s disallowance of the 2009 CAM and filed a protest with the IRS Appeals Division on October 24, 2013. Two conferences with the Appeals Division have taken place during 2014. The resolution of this issue is in process. The issuance of the RAR by the IRS effectively settled all other issues, which resulted in an adjustment to the provision for uncertain tax positions.

Other Tax Matters

Entergy regularly negotiates with the IRS to achieve settlements. The resolution of the nuclear decommissioning liability audit issue, discussed above, could result in significant changes to the amounts of unrecognized tax benefits in the next twelve months.

In September 2013 the U.S. Treasury Department and the IRS issued final regulations that provide guidance on the deductibility and capitalization of costs incurred associated with tangible property. Entergy and the Registrant Subsidiaries filed with the IRS an automatic application for change in accounting method which is in compliance with the final regulations and the safe harbor provisions of the relevant IRS Revenue Procedures. Entergy estimates that the effect of this accounting method change will result in a net increase to Entergy’s taxable income of approximately \$548 million, which will be recognized over a four year period beginning with the tax year ended 2014. The adoption of the final regulations and safe harbor method results in approximate changes in the Registrant Subsidiaries taxable income as follows: an increase of \$157 million for Entergy Arkansas, an increase of \$42 million for Entergy Gulf States Louisiana, an increase of \$49 million for Entergy Louisiana, an increase of \$23 million for Entergy Mississippi, an increase of \$169 million for Entergy Texas, a decrease of \$11 million for Entergy New Orleans, and an increase of \$34 million for System Energy.

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In March 2013, Entergy Louisiana distributed to its parent, Entergy Louisiana Holdings, Inc., Louisiana income tax credits of \$20.6 million, which resulted in a decrease in Entergy Louisiana's member's equity account.

The Tax Increase Prevention Act of 2014 was enacted in December 2014. The most significant provisions affecting Entergy and the Registrant Subsidiaries were a one-year extension of 50% bonus depreciation and the research and experimentation tax credit. These provisions do not result in an immediate cash flow benefit but will result in cash flow benefits for Entergy in a future period.

NOTE 4. REVOLVING CREDIT FACILITIES, LINES OF CREDIT, AND SHORT-TERM BORROWINGS

Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each had credit facilities available as of December 31, 2014 as follows:

Company	Expiration Date	Amount of Facility	Interest Rate (a)	Amount Drawn as of
				December 31, 2014
Entergy Arkansas	April 2015	\$20 million (b)	1.67%	—
Entergy Arkansas	March 2019	\$150 million (c)	1.67%	—
Entergy Gulf States Louisiana	March 2019	\$150 million (d)	1.42%	—
Entergy Louisiana	March 2019	\$200 million (e)	1.42%	—
Entergy Mississippi	May 2015	\$10 million (f)	1.67%	—
Entergy Mississippi	May 2015	\$35 million (f)	1.67%	—
Entergy Mississippi	May 2015	\$20 million (f)	1.67%	—
Entergy Mississippi	May 2015	\$37.5 million (f)	1.67%	—
Entergy New Orleans	November 2015	\$25 million	1.92%	—
Entergy Texas	March 2019	\$150 million (g)	1.67%	—

- (a) The interest rate is the rate as of December 31, 2014 that would be applied to outstanding borrowings under the facility.
- (b) Borrowings under this Entergy Arkansas credit facility may be secured by a security interest in its accounts receivable at Entergy Arkansas's option.
- (c) The credit facility allows Entergy Arkansas to issue letters of credit against 50% of the borrowing capacity of the facility. As of December 31, 2014, no letters of credit were outstanding.
- (d) The credit facility allows Entergy Gulf States Louisiana to issue letters of credit against 50% of the borrowing capacity of the facility. As of December 31, 2014, no letters of credit were outstanding.
- (e) The credit facility allows Entergy Louisiana to issue letters of credit against 50% of the borrowing capacity of the facility. As of December 31, 2014, no letters of credit were outstanding.
- (f) Borrowings under the Entergy Mississippi credit facilities may be secured by a security interest in its accounts receivable at Entergy Mississippi's option.
- (g) The credit facility allows Entergy Texas to issue letters of credit against 50% of the borrowing capacity of the

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facility. As of December 31, 2014, \$1.3 million in letters of credit were outstanding.

The commitment fees on the credit facilities range from 0.125% to 0.275% of the undrawn commitment amount. Each of the credit facilities requires the Registrant Subsidiary borrower to maintain a debt ratio of 65% or less of its total capitalization. Each Registrant Subsidiary is in compliance with this covenant.

In addition, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and Entergy Texas each entered into one or more uncommitted standby letter of credit facilities as a means to post collateral to support its obligations related to MISO. Following is a summary of the uncommitted standby letter of credit facilities as of December 31, 2014:

Company	Amount of Uncommitted Facility	Letter of Credit Fee	Letters of Credit Issued as of December 31, 2014
Entergy Arkansas	\$25 million	0.70%	\$2.0million
Entergy Gulf States Louisiana	\$75 million	0.70%	\$27.9million
Entergy Louisiana	\$50 million	0.70%	\$4.7million
Entergy Mississippi	\$40 million	0.70%	\$14.4million
Entergy Mississippi	\$40 million	1.50%	—
Entergy New Orleans	\$15 million	0.75%	\$8.1million
Entergy Texas	\$50 million	0.70%	\$24.5million

The short-term borrowings of the Registrant Subsidiaries are limited to amounts authorized by the FERC. The current FERC-authorized limits are effective through October 31, 2015. In addition to borrowings from commercial banks, these companies are authorized under a FERC order to borrow from the Entergy System money pool. The money pool is an inter-company borrowing arrangement designed to reduce the Utility subsidiaries' dependence on external short-term borrowings. Borrowings from the money pool and external short-term borrowings combined may not exceed the FERC-authorized limits. The following are the FERC-authorized limits for short-term borrowings and the outstanding short-term borrowings as of December 31, 2014 (aggregating both money pool and external short-term borrowings) for the Registrant Subsidiaries:

	Authorized	Borrowings
	(In Millions)	
Entergy Arkansas	\$250	—
Entergy Gulf States Louisiana	\$200	—
Entergy Louisiana	\$250	—
Entergy Mississippi	\$175	—
Entergy New Orleans	\$100	—
Entergy Texas	\$200	—
System Energy	\$200	—

NOTE 5. LONG - TERM DEBT

Details of long-term debt are presented on FERC Form 1 pages 256-257.

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Entergy Arkansas has obtained long-term financing authorization from the APSC that extends through December 2015.

NOTE 6. PREFERRED EQUITY

Details of preferred equity are presented on FERC Form 1 pages 250-251.

NOTE 7. COMMON EQUITY

Details of common equity are presented on FERC Form 1 pages 250-251.

Retained Earnings and Dividend Restrictions

Provisions within the articles of incorporation or pertinent indentures and various other agreements relating to the long-term debt and preferred stock of certain of Entergy Corporation's subsidiaries could restrict the payment of cash dividends or other distributions on their common and preferred equity. As of December 31, 2014, under provisions in their mortgage indentures, Entergy Arkansas had retained earnings unavailable for distribution to Entergy Corporation of \$394.9 million.

NOTE 8. COMMITMENTS AND CONTINGENCIES

Entergy and the Registrant Subsidiaries are involved in a number of legal, regulatory, and tax proceedings before various courts, regulatory commissions, and governmental agencies in the ordinary course of business. While management is unable to predict the outcome of such proceedings, management does not believe that the ultimate resolution of these matters will have a material effect on Entergy's results of operations, cash flows, or financial condition. Entergy discusses regulatory proceedings in Note 2 to the financial statements and discusses tax proceedings in Note 3 to the financial statements.

ANO Damage, Outage, and NRC Reviews

On March 31, 2013, during a scheduled refueling outage at ANO 1, a contractor-owned and operated heavy-lifting apparatus collapsed while moving the generator stator out of the turbine building. The collapse resulted in the death of an ironworker and injuries to several other contract workers, caused ANO 2 to shut down, and damaged the ANO turbine building. The turbine building serves both ANO 1 and 2 and is a non-radiological area of the plant. ANO 2 reconnected to the grid on April 28, 2013 and ANO 1 reconnected to the grid on August 7, 2013. The total cost of assessment, restoration of off-site power, site restoration, debris removal, and replacement of damaged property and equipment was approximately \$95 million. In addition, Entergy Arkansas incurred replacement power costs for ANO 2

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power during its outage and incurred incremental replacement power costs for ANO 1 power because the outage extended beyond the originally-planned duration of the refueling outage. In February 2014 the APSC approved Entergy Arkansas's request to exclude from the calculation of its revised energy cost rate \$65.9 million of deferred fuel and purchased energy costs incurred in 2013 as a result of the ANO stator incident. The APSC authorized Entergy Arkansas to retain the \$65.9 million in its deferred fuel balance with recovery to be reviewed in a later period after more information regarding various claims associated with the ANO stator incident is available.

Entergy Arkansas is pursuing its options for recovering damages that resulted from the stator drop, including its insurance coverage and legal action. Entergy is a member of Nuclear Electric Insurance Limited (NEIL), a mutual insurance company that provides property damage coverage to the members' nuclear generating plants, including ANO. NEIL has notified Entergy that it believes that a \$50 million course of construction sublimit applies to any loss associated with the lifting apparatus failure and stator drop at ANO. Entergy has responded that it disagrees with NEIL's position and is evaluating its options for enforcing its rights under the policy. During 2014, Entergy Arkansas collected \$50 million from NEIL. On July 12, 2013, Entergy Arkansas filed a complaint in the Circuit Court in Pope County, Arkansas against the owner of the heavy-lifting apparatus that collapsed, an engineering firm, a contractor, and certain individuals asserting claims of breach of contract, negligence, and gross negligence in connection with their responsibility for the stator drop.

Shortly after the stator incident, the NRC deployed an augmented inspection team to review the plant's response. In July 2013 a second team of NRC inspectors visited ANO to evaluate certain items that were identified as requiring follow-up inspection to determine whether performance deficiencies existed. In March 2014 the NRC issued an inspection report on the follow-up inspection that discussed two preliminary findings, one that was preliminarily determined to be "red with high safety significance" for Unit 1 and one that was preliminarily determined to be "yellow with substantial safety significance" for Unit 2, with the NRC indicating further that these preliminary findings may warrant additional regulatory oversight. This report also noted that one additional item related to flood barrier effectiveness was still under review.

In May 2014 the NRC met with Entergy during a regulatory conference to discuss the preliminary red and yellow findings and Entergy's response to the findings. During the regulatory conference, Entergy presented information on the facts and assumptions the NRC used to assess the potential findings. The NRC used the information provided by Entergy at the regulatory conference to finalize its decision regarding the inspection team's findings. In a letter dated June 23, 2014, the NRC classified both findings as "yellow with substantial safety significance." In an assessment follow-up letter for ANO dated July 29, 2014, the NRC stated that given the two yellow findings, it determined that the performance at ANO is in the "degraded cornerstone column," or column 3, of the NRC's reactor oversight process action matrix beginning the first quarter 2014. Corrective actions in response to the NRC's findings have been taken and remain ongoing at ANO. The NRC plans to conduct supplemental inspection activity to review the actions taken to address the yellow findings. Entergy will continue to interact with the NRC to address the NRC's findings.

In September 2014 the NRC issued an inspection report on the flood barrier effectiveness issue that was still under review at the time of the March 2014 inspection report. While Entergy believes that the flood barrier issues that

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led to the finding have been addressed at ANO, NRC processes still required that the NRC assess the safety significance of the deficiencies. In its September 2014 inspection report, the NRC discussed a preliminary finding of “yellow with substantial safety significance” for the Unit 1 and Unit 2 auxiliary and emergency diesel fuel storage buildings. The NRC indicated that these preliminary findings may warrant additional regulatory oversight. Entergy requested a public regulatory conference regarding the inspection, and the conference was held on October 28, 2014. During the regulatory conference, Entergy presented information related to the facts and assumptions used by the NRC in arriving at its preliminary finding of “yellow with substantial safety significance.” In January 2015 the NRC issued its final risk significance determination for the flood barrier violation originally cited in the September 2014 report. The NRC’s final risk significance determination was classified as “yellow with substantial safety significance.”

The NRC’s January 2015 letter did not advise ANO of the additional level of oversight that will result from the yellow finding related to the flood barrier issue, and it stated that the NRC would inform ANO of this decision by separate correspondence. The yellow finding may result in ANO being placed into the “multiple/repetitive degraded cornerstone column” of the NRC’s reactor oversight process action matrix. Placement into this column would require significant additional NRC inspection activities at the ANO site, including a review of the site’s root cause evaluation associated with the flood barrier and stator issues, an assessment of the effectiveness of the site’s corrective action program, an additional design basis inspection, a safety culture assessment, and possibly other inspection activities consistent with the NRC’s Inspection Procedure. The additional NRC inspection activities at the site are expected to increase ANO’s operating costs.

Nuclear Insurance

Third Party Liability Insurance

The Price-Anderson Act requires that reactor licensees purchase insurance and participate in a secondary insurance pool that provides insurance coverage for the public in the event of a nuclear power plant accident. The costs of this insurance are borne by the nuclear power industry. Congress amended and renewed the Price-Anderson Act in 2005 for a term through 2025. The Price-Anderson Act requires nuclear power plants to show evidence of financial protection in the event of a nuclear accident. This protection must consist of two layers of coverage:

1. The primary level is private insurance underwritten by American Nuclear Insurers (ANI) and provides public liability insurance coverage of \$375 million. If this amount is not sufficient to cover claims arising from an accident, the second level, Secondary Financial Protection, applies.
2. Within the Secondary Financial Protection level, each nuclear reactor has a contingent obligation to pay a retrospective premium, equal to its proportionate share of the loss in excess of the primary level, regardless of proximity to the incident or fault, up to a maximum of \$127.3 million per reactor per incident (Entergy’s maximum total contingent obligation per incident is \$1.4 billion). This consists of a \$121.3 million maximum retrospective premium plus a five percent surcharge, which equates to \$127.3 million, that may be payable, if needed, at a rate that is currently set at \$19.0 million per year per incident per nuclear power reactor.
3. In the event that one or more acts of terrorism cause a nuclear power plant accident, which results in third-party

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damages – off-site property and environmental damage, off-site bodily injury, and on-site third-party bodily injury (i.e. contractors); the primary level provided by ANI combined with the Secondary Financial Protection would provide \$13.6 billion in coverage. The Terrorism Risk Insurance Reauthorization Act of 2007 created a government program that provides for up to \$100 billion in coverage in excess of existing coverage for a terrorist event. The Terrorism Risk Insurance Reauthorization Act of 2007 expired on December 31, 2014. However, The Terrorism Risk Insurance Reauthorization Act of 2015 was signed into law by the President of the United States on January 12, 2015 thereby extending the Terrorism Risk Insurance Act for six years until December 31, 2020.

Currently, 104 nuclear reactors are participating in the Secondary Financial Protection program. The product of the maximum retrospective premium assessment to the nuclear power industry and the number of nuclear power reactors provides over \$13.2 billion in secondary layer insurance coverage to compensate the public in the event of a nuclear power reactor accident. The Price-Anderson Act provides that all potential liability for a nuclear accident is limited to the amounts of insurance coverage available under the primary and secondary layers.

Entergy Arkansas has two licensed reactors and Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy each have one licensed reactor (10% of Grand Gulf is owned by a non-affiliated company (SMEPA) that would share on a pro-rata basis in any retrospective premium assessment to System Energy under the Price-Anderson Act).

Property Insurance

Entergy's nuclear owner/licensee subsidiaries are members of NEIL, a mutual insurance company that provides property damage coverage, including decontamination and premature decommissioning expense, to the members' nuclear generating plants. Effective April 1, 2014, Entergy was insured against such losses per the following structures:

Utility Plants (ANO 1 and 2, Grand Gulf, River Bend, and Waterford 3)

- Primary Layer (per plant) - \$1.5 billion per occurrence
- Blanket Excess Layer (shared among the Utility plants) - \$100 million per occurrence
- Total limit - \$1.6 billion per occurrence
- Deductibles:
 - \$2.5 million per occurrence - Turbine/generator damage
 - \$2.5 million per occurrence - Other than turbine/generator damage
 - \$10 million per occurrence plus 10% of amount above \$10 million - Damage from a windstorm, flood, earthquake, or volcanic eruption

Note: ANO 1 and 2 share in the primary and blanket excess layers with common policies because the policies are issued on a per site basis. Flood and earthquake coverage are excluded from the primary layer's first \$500 million in coverage. Entergy currently purchases flood coverage at Waterford 3 and River Bend for the primary layer's first \$500 million in coverage.

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Under the property damage and accidental outage insurance programs, all NEIL insured plants could be subject to assessments should losses exceed the accumulated funds available from NEIL. Effective April 1, 2014, the maximum amounts of such possible assessments per occurrence were as follows:

	<u>Assessments</u> (In Millions)
Utility:	
Entergy Arkansas	\$32.2
Entergy Gulf States Louisiana	\$25.5
Entergy Louisiana	\$26.1
Entergy Mississippi	\$0.09
Entergy New Orleans	\$0.09
Entergy Texas	N/A
System Energy	\$21.5

Entergy maintains property insurance for its nuclear units in excess of the NRC's minimum requirement of \$1.06 billion per site for nuclear power plant licensees. NRC regulations provide that the proceeds of this insurance must be used, first, to render the reactor safe and stable, and second, to complete decontamination operations. Only after proceeds are dedicated for such use and regulatory approval is secured would any remaining proceeds be made available for the benefit of plant owners or their creditors.

In the event that one or more acts of terrorism causes property damage under one or more or all nuclear insurance policies issued by NEIL (including, but not limited to, those described above) within 12 months from the date the first property damage occurs, the maximum recovery under all such nuclear insurance policies shall be an aggregate of \$3.24 billion plus the additional amounts recovered for such losses from reinsurance, indemnity, and any other sources applicable to such losses. The Terrorism Risk Insurance Reauthorization Act of 2007 created a government program that provides for up to \$100 billion in coverage in excess of existing coverage for a terrorist event. The Terrorism Risk Insurance Reauthorization Act of 2007 expired on December 31, 2014. However, The Terrorism Risk Insurance Reauthorization Act of 2015 was signed into law by the President of the United States on January 12, 2015 thereby extending the Terrorism Risk Insurance Act for six years until December 31, 2020.

Conventional Property Insurance

Entergy's conventional property insurance program provides coverage of up to \$400 million on an Entergy system-wide basis for all operational perils (direct physical loss or damage due to machinery breakdown, electrical failure, fire, lightning, hail, or explosion) on an "each and every loss" basis; up to \$400 million in coverage for certain natural perils (direct physical loss or damage due to earthquake, tsunami, and flood) on an annual aggregate basis; up to \$125 million for certain other natural perils (direct physical loss or damage due to a named windstorm and associated storm surge) on an annual aggregate basis; and up to \$400 million in coverage for all other natural perils not previously stated (direct physical loss or damage due to a tornado, ice storm, or any other natural peril except named windstorm and associated storm surge, earthquake, tsunami, and flood) on an "each and every loss" basis. The conventional property insurance program provides up to \$50 million in coverage for the Entergy New Orleans gas distribution system on an

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“each and every loss” basis. This \$50 million limit is subject to: the \$400 million annual aggregate limit for the natural perils of earthquake, tsunami, and flood; the \$125 million annual aggregate limit for the natural perils of named windstorm and associated storm surge. The coverage is subject to a \$40 million self-insured retention per occurrence for the natural perils of named windstorm and associated storm surge, earthquake, flood, and tsunami; and a \$20 million self-insured retention per occurrence for operational perils and all other natural perils not previously stated, which includes tornado and ice storm, but excludes named windstorm and associated storm surge, earthquake, tsunami, and flood.

Covered property generally includes power plants, substations, facilities, inventories, and gas distribution-related properties. Excluded property generally includes above-ground transmission and distribution lines, poles, and towers for substations valued at \$5 million or less, coverage for named windstorm and associated storm surge is excluded. This coverage is in place for Entergy Corporation, the Registrant Subsidiaries, and certain other Entergy subsidiaries, including the owners of the nuclear power plants in the Entergy Wholesale Commodities segment. Entergy also purchases \$300 million in terrorism insurance coverage for its conventional property. The Terrorism Risk Insurance Reauthorization Act of 2007 created a government program that provides for up to \$100 billion in coverage in excess of existing coverage for a terrorist event. The Terrorism Risk Insurance Reauthorization Act of 2007 expired on December 31, 2014. However, The Terrorism Risk Insurance Reauthorization Act of 2015 was signed into law by the President of the United States on January 12, 2015 thereby extending the Terrorism Risk Insurance Act for six years until December 31, 2020.

In addition to the conventional property insurance program, Entergy has purchased additional coverage (\$20 million per occurrence) for some of its non-regulated, non-generation assets. This policy serves to buy-down the \$20 million deductible and is placed on a scheduled location basis. The applicable deductibles are \$100,000 to \$250,000, except for properties that are damaged by flooding and properties whose values are greater than \$20 million; these properties have a \$500,000 deductible. Four nuclear locations have a \$2.5 million deductible, which coincides with the nuclear property insurance deductible at each respective nuclear site.

Employment and Labor-related Proceedings

The Registrant Subsidiaries and other Entergy subsidiaries are responding to various lawsuits in both state and federal courts and to other labor-related proceedings filed by current and former employees, recognized bargaining representatives, and third parties not selected for open positions or providing services directly or indirectly to one or more of the Registrant Subsidiaries and other Entergy subsidiaries. Generally, the amount of damages being sought is not specified in these proceedings. These actions include, but are not limited to, allegations of wrongful employment actions; wage disputes and other claims under the Fair Labor Standards Act or its state counterparts; claims of race, gender, age, and disability discrimination; disputes arising under collective bargaining agreements; unfair labor practice proceedings and other administrative proceedings before the National Labor Relations Board or concerning the National Labor Relations Act; claims of retaliation; claims of harassment and hostile work environment; and claims for or regarding benefits under various Entergy Corporation-sponsored plans. Entergy and the Registrant Subsidiaries are responding to these lawsuits and proceedings and deny liability to the claimants. Management believes that loss exposure has been and

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will continue to be handled so that the ultimate resolution of these matters will not be material, in the aggregate, to the financial position, results of operation, or cash flows of Entergy or the Utility operating companies.

Grand Gulf - Related Agreements

Capital Funds Agreement (Entergy Corporation and System Energy)

System Energy has entered into agreements with Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans whereby they are obligated to purchase their respective entitlements of capacity and energy from System Energy's interest in Grand Gulf, and to make payments that, together with other available funds, are adequate to cover System Energy's operating expenses. System Energy would have to secure funds from other sources, including Entergy Corporation's obligations under the Capital Funds Agreement, to cover any shortfalls from payments received from Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans under these agreements.

Unit Power Sales Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy has agreed to sell all of its share of capacity and energy from Grand Gulf to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans in accordance with specified percentages (Entergy Arkansas-36%, Entergy Louisiana-14%, Entergy Mississippi-33%, and Entergy New Orleans-17%) as ordered by the FERC. Charges under this agreement are paid in consideration for the purchasing companies' respective entitlement to receive capacity and energy and are payable irrespective of the quantity of energy delivered. The agreement will remain in effect until terminated by the parties and the termination is approved by the FERC, most likely upon Grand Gulf's retirement from service. Monthly obligations are based on actual capacity and energy costs. The average monthly payments for 2014 under the agreement are approximately \$20.2 million for Entergy Arkansas, \$8.0 million for Entergy Louisiana, \$17.4 million for Entergy Mississippi, and \$9.8 million for Entergy New Orleans.

Availability Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans are individually obligated to make payments or subordinated advances to System Energy in accordance with stated percentages (Entergy Arkansas-17.1%, Entergy Louisiana-26.9%, Entergy Mississippi-31.3%, and Entergy New Orleans-24.7%) in amounts that, when added to amounts received under the Unit Power Sales Agreement or otherwise, are adequate to cover all of System Energy's operating expenses as defined, including an amount sufficient to amortize the cost of Grand Gulf 2 over 27 years (See Reallocation Agreement terms below) and expenses incurred in connection with a permanent shutdown of Grand Gulf. System Energy has assigned its rights to payments and advances to certain creditors as security for certain obligations. Since commercial operation of Grand Gulf began, payments under the Unit Power Sales Agreement have exceeded the amounts payable under the Availability Agreement. Accordingly, no payments under the Availability Agreement have ever been required. If Entergy Arkansas or Entergy Mississippi fails to make its Unit Power Sales

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Agreement payments, and System Energy is unable to obtain funds from other sources, Entergy Louisiana and Entergy New Orleans could become subject to claims or demands by System Energy or its creditors for payments or advances under the Availability Agreement (or the assignments thereof) equal to the difference between their required Unit Power Sales Agreement payments and their required Availability Agreement payments.

Reallocation Agreement (Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, Entergy New Orleans, and System Energy)

System Energy, Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans entered into the Reallocation Agreement relating to the sale of capacity and energy from Grand Gulf and the related costs, in which Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans agreed to assume all of Entergy Arkansas's responsibilities and obligations with respect to Grand Gulf under the Availability Agreement. FERC's decision allocating a portion of Grand Gulf capacity and energy to Entergy Arkansas supersedes the Reallocation Agreement as it relates to Grand Gulf. Responsibility for any Grand Gulf 2 amortization amounts has been individually allocated (Entergy Louisiana-26.23%, Entergy Mississippi-43.97%, and Entergy New Orleans-29.80%) under the terms of the Reallocation Agreement. However, the Reallocation Agreement does not affect Entergy Arkansas's obligation to System Energy's lenders under the assignments referred to in the preceding paragraph. Entergy Arkansas would be liable for its share of such amounts if Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans were unable to meet their contractual obligations. No payments of any amortization amounts will be required so long as amounts paid to System Energy under the Unit Power Sales Agreement, including other funds available to System Energy, exceed amounts required under the Availability Agreement, which is expected to be the case for the foreseeable future.

NOTE 9. ASSET RETIREMENT OBLIGATIONS

Accounting standards require companies to record liabilities for all legal obligations associated with the retirement of long-lived assets that result from the normal operation of the assets. For Entergy, substantially all of its asset retirement obligations consist of its liability for decommissioning its nuclear power plants. In addition, an insignificant amount of removal costs associated with non-nuclear power plants is also included in the decommissioning line item on the balance sheets.

These liabilities are recorded at their fair values (which are the present values of the estimated future cash outflows) in the period in which they are incurred, with an accompanying addition to the recorded cost of the long-lived asset. The asset retirement obligation is accreted each year through a charge to expense, to reflect the time value of money for this present value obligation. The accretion will continue through the completion of the asset retirement activity. The amounts added to the carrying amounts of the long-lived assets will be depreciated over the useful lives of the assets. The application of accounting standards related to asset retirement obligations is earnings neutral to the rate-regulated business of the Registrant Subsidiaries.

In accordance with ratemaking treatment and as required by regulatory accounting standards, the depreciation provisions for the Registrant Subsidiaries include a component for removal costs that are not asset retirement obligations

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under accounting standards. In accordance with regulatory accounting principles, the Registrant Subsidiaries have recorded regulatory assets (liabilities) in the following amounts to reflect their estimates of the difference between estimated incurred removal costs and estimated removal costs recovered in rates:

	December 31,	
	2014	2013
	(In Millions)	
Entergy Arkansas	\$59.0	\$18.6
Entergy Gulf States Louisiana	(\$36.9)	(\$35.3)
Entergy Louisiana	(\$45.7)	(\$37.0)
Entergy Mississippi	\$76.3	\$64.3
Entergy New Orleans	\$35.2	\$34.9
Entergy Texas	\$18.9	\$15.1
System Energy	\$55.7	\$56.0

The cumulative decommissioning and retirement cost liabilities and expenses recorded in 2014 by Entergy were as follows:

	Liabilities as of December 31, 2013	Accretion	Change in Cash Flow Estimate	Spending	Liabilities as of December 31, 2014
	(In Millions)				
Utility:					
Entergy Arkansas	\$723.8	\$47.0	\$47.6	\$—	\$818.4
Entergy Gulf States Louisiana	\$403.1	\$23.5	\$20.0	\$—	\$446.6
Entergy Louisiana	\$479.1	\$24.6	\$—	\$—	\$503.7
Entergy Mississippi	\$6.4	\$0.4	\$—	\$—	\$6.8
Entergy New Orleans	\$2.3	\$0.2	\$—	\$—	\$2.5
Entergy Texas	\$4.3	\$0.3	\$—	\$—	\$4.6
System Energy	\$616.2	\$41.8	\$99.9	\$—	\$757.9

The cumulative decommissioning and retirement cost liabilities and expenses recorded in 2013 by Entergy were as follows:

	Liabilities as of December 31, 2012	Accretion	Change in Cash Flow Estimate	Spending	Liabilities as of December 31, 2013
	(In Millions)				
Utility:					
Entergy Arkansas	\$680.7	\$43.1	\$—	\$—	\$723.8
Entergy Gulf States Louisiana	\$380.8	\$22.3	\$—	\$—	\$403.1
Entergy Louisiana	\$418.1	\$21.6	\$39.4	\$—	\$479.1
Entergy Mississippi	\$6.0	\$0.4	\$—	\$—	\$6.4
Entergy New Orleans	\$2.2	\$0.1	\$—	\$—	\$2.3
Entergy Texas	\$4.1	\$0.2	\$—	\$—	\$4.3
System Energy	\$478.4	\$35.5	\$102.3	\$—	\$616.2

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Entergy periodically reviews and updates estimated decommissioning costs. The actual decommissioning costs may vary from the estimates because of regulatory requirements, changes in technology, and increased costs of labor, materials, and equipment. As described below, during 2014 and 2013 Entergy updated decommissioning cost estimates for certain nuclear power plants.

In 2014, Entergy Arkansas recorded a revision to its estimated decommissioning cost liabilities for ANO 1 and ANO 2 as a result of a revised decommissioning cost study. The revised estimates resulted in a \$47.6 million increase in the decommissioning cost liabilities, along with a corresponding increase in the related asset retirement cost assets that will be depreciated over the remaining lives of the units.

Entergy maintains decommissioning trust funds that are committed to meeting its obligations for the costs of decommissioning the nuclear power plants. The fair values of the decommissioning trust funds and the related asset retirement obligation regulatory assets (liabilities) of Entergy as of December 31, 2014 are as follows:

	Decommissioning Trust Fair Values	Regulatory Asset (Liability)
	(In Millions)	
Utility:		
ANO 1 and ANO 2	\$769.9	\$247.6
River Bend	\$637.7	(\$25.5)
Waterford 3	\$383.6	\$145.5
Grand Gulf	\$679.8	\$80.4

Entergy maintains decommissioning trust funds that are committed to meeting its obligations for the costs of decommissioning the nuclear power plants. The fair values of the decommissioning trust funds and the related asset retirement obligation regulatory assets (liabilities) of Entergy as of December 31, 2013 are as follows:

	Decommissioning Trust Fair Values	Regulatory Asset (Liability)
	(In Millions)	
Utility:		
ANO 1 and ANO 2	\$710.9	\$219.1
River Bend	\$573.7	(\$28.7)
Waterford 3	\$347.3	\$128.5
Grand Gulf	\$603.9	\$60.8

NOTE 10. LEASES

General

As of December 31, 2014 the Registrant Subsidiaries had non-cancelable operating leases for equipment,

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buildings, vehicles, and fuel storage facilities with minimum lease payments as follows (excluding power purchase agreement operating leases, nuclear fuel leases and the Grand Gulf and Waterford 3 sale and leaseback transactions, all of which are discussed elsewhere):

Operating Leases

Year	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Thousands)						
2015	\$28,647	\$12,643	\$11,006	\$6,885	\$2,115	\$5,837
2016	23,674	10,880	9,695	5,388	1,856	5,111
2017	16,501	10,035	7,784	4,020	1,587	4,239
2018	10,736	9,100	6,343	3,376	1,264	3,707
2019	11,365	10,795	5,003	3,073	1,087	2,719
Years thereafter	8,412	26,671	5,458	3,212	2,227	2,981
Minimum lease payments	\$99,335	\$80,124	\$45,289	\$25,954	\$10,136	\$24,594

Rental Expenses

Year	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Millions)							
2014	\$12.0	\$10.9	\$9.8	\$4.3	\$1.2	\$3.8	\$2.0
2013	\$12.0	\$10.9	\$10.1	\$4.6	\$1.3	\$4.1	\$2.5
2012	\$12.6	\$11.9	\$11.2	\$5.5	\$1.5	\$6.4	\$1.5

In addition to the above rental expense, railcar operating lease payments and oil tank facilities lease payments are recorded in fuel expense in accordance with regulatory treatment. Railcar operating lease payments were \$4.8 million in 2014, \$8.6 million in 2013, and \$8.5 million in 2012 for Entergy Arkansas and \$1.7 million in 2014, \$2.2 million in 2013, and \$1.7 million in 2012 for Entergy Gulf States Louisiana. Oil tank facilities lease payments for Entergy Mississippi were \$1.6 million in 2014, \$3.4 million in 2013, and \$3.4 million in 2012.

NOTE 11. RETIREMENT, OTHER POSTRETIREMENT BENEFITS, AND DEFINED CONTRIBUTION PLANS

Qualified Pension Plans

Entergy has nine qualified pension plans covering substantially all employees. The “Entergy Corporation Retirement Plan for Non-Bargaining Employees,” “Entergy Corporation Retirement Plan for Bargaining Employees,” “Entergy Corporation Retirement Plan II for Non-Bargaining Employees,” “Entergy Corporation Retirement Plan II for Bargaining Employees,” “Entergy Corporation Retirement Plan IV for Non-Bargaining Employees,” and “Entergy

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Corporation Retirement Plan IV for Bargaining Employees” are non-contributory final average pay plans and provide pension benefits that are based on employees’ credited service and compensation during employment. The “Entergy Corporation Retirement Plan III” is a final average pay plan that provides pension benefits that are based on employees’ credited service and compensation during the final years before retirement and includes a mandatory employee contribution of 3% of earnings during the first 10 years of plan participation, and allows voluntary contributions from 1% to 10% of earnings for a limited group of employees. Non-bargaining employees hired or rehired after June 30, 2014 participate in the “Entergy Corporation Cash Balance Plan for Non-Bargaining Employees.” Certain bargaining employees hired or rehired after June 30, 2014, or such later date provided for in their applicable collective bargaining agreements, participate in the “Entergy Corporation Cash Balance Plan for Bargaining Employees.” The Registrant Subsidiaries participate in these four plans: “Entergy Corporation Retirement Plan for Non-Bargaining Employees,” “Entergy Corporation Retirement Plan for Bargaining Employees,” “Entergy Corporation Cash Balance Plan for Non-Bargaining Employees,” and “Entergy Cash Balance Plan for Bargaining Employees.”

The assets of the seven final average pay qualified pension plans are held in a master trust established by Entergy and the assets of the two cash balance pension plans are held in a second master trust established by Entergy. Each pension plan has an undivided beneficial interest in each of the investment accounts in its respective master trust that is maintained by a trustee. Use of the master trusts permits the commingling of the trust assets of the pension plans of Entergy Corporation and its Registrant Subsidiaries for investment and administrative purposes. Although assets in the master trusts are commingled, the trustee maintains supporting records for the purpose of allocating the trust level equity in net earnings (loss) and the administrative expenses of the investment accounts in each trust to the various participating pension plans in that particular trust. The fair value of the trusts’ assets is determined by the trustee and certain investment managers. For each trust, the trustee calculates a daily earnings factor, including realized and unrealized gains or losses, collected and accrued income, and administrative expenses, and allocates earnings to each plan in the master trusts on a pro rata basis.

Within each pension plan, the record of each Registrant Subsidiary’s beneficial interest in the plan assets is maintained by the plan’s actuary and is updated quarterly. Assets for each Registrant Subsidiary are increased for investment income and contributions, and are decreased for benefit payments. A plan’s investment net income/loss (i.e. interest and dividends, realized and unrealized gains and losses and expenses) is allocated to the Registrant Subsidiaries participating in that plan based on the value of assets for each Registrant Subsidiary at the beginning of the quarter adjusted for contributions and benefit payments made during the quarter.

Entergy Corporation and its subsidiaries fund pension costs in accordance with contribution guidelines established by the Employee Retirement Income Security Act of 1974, as amended, and the Internal Revenue Code of 1986, as amended. The assets of the plans include common and preferred stocks, fixed-income securities, interest in a money market fund, and insurance contracts. The Registrant Subsidiaries’ pension costs are recovered from customers as a component of cost of service in each of their respective jurisdictions.

Components of Qualified Net Pension Cost and Other Amounts Recognized as a Regulatory Asset and/or Accumulated Other Comprehensive Income (AOCI)

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The Registrant Subsidiaries' total 2014, 2013, and 2012 qualified pension costs and amounts recognized as a regulatory asset and/or other comprehensive income, including amounts capitalized, for their employees included the following components:

2014	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Net periodic pension cost:							
Service cost - benefits earned during the period	\$20,090	\$11,524	\$14,182	\$6,094	\$2,666	\$5,142	\$5,785
Interest cost on projected benefit obligation	59,537	29,114	37,870	17,273	8,164	17,746	13,561
Expected return on assets	(73,218)	(37,950)	(45,796)	(22,794)	(10,019)	(23,723)	(16,619)
Amortization of prior service cost	—	—	—	—	—	—	2
Recognized net loss	35,956	15,923	24,523	9,415	5,796	9,356	9,500
Net pension cost	\$42,365	\$18,611	\$30,779	\$9,988	\$6,607	\$8,521	\$12,229
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Net loss	\$300,907	\$125,090	\$193,842	\$88,199	\$38,161	\$65,363	\$60,763
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of prior service cost	—	—	—	—	—	—	(2)
Amortization of net loss	(35,956)	(15,923)	(24,523)	(9,415)	(5,796)	(9,356)	(9,500)
Total	\$264,951	\$109,167	\$169,319	\$78,784	\$32,365	\$56,007	\$51,261
Total recognized as net periodic pension income regulatory asset, and/or AOCI (before tax)	\$307,316	\$127,778	\$200,098	\$88,772	\$38,972	\$64,528	\$63,490
Estimated amortization amounts from							

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**regulatory
asset and/or AOCI to
net periodic cost in the
following year**

Net loss	\$54,254	\$23,098	\$36,704	\$14,896	\$8,053	\$12,950	\$13,055
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2013	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Net periodic pension cost:							
Service cost - benefits earned during the period	\$25,229	\$14,258	\$17,044	\$7,295	\$3,264	\$6,475	\$7,242
Interest cost on projected benefit obligation	54,473	26,741	34,857	15,802	7,462	16,303	12,170
Expected return on assets	(66,951)	(34,982)	(41,948)	(21,139)	(9,117)	(22,277)	(17,249)
Amortization of prior service cost	23	9	83	10	2	6	9
Recognized net loss	49,517	23,374	34,107	13,189	7,878	13,302	9,560
Curtailment loss	4,938	805	3,542	767	343	1,559	—
Special termination benefit	1,784	808	1,631	359	581	855	1,970
Net pension cost	\$69,013	\$31,013	\$49,316	\$16,283	\$10,413	\$16,223	\$13,702
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Net gain	(\$177,105)	(\$98,610)	(\$123,234)	(\$52,525)	(\$25,419)	(\$55,772)	(\$35,511)
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of prior service cost	(23)	(9)	(83)	(10)	(2)	(6)	(9)
Amortization of net loss	(49,517)	(23,374)	(34,107)	(13,189)	(7,878)	(13,302)	(9,560)
Total	(\$226,645)	(\$121,993)	(\$157,424)	(\$65,724)	(\$33,299)	(\$69,080)	(\$45,080)
Total recognized as net periodic pension income, regulatory asset, and/or AOCI (before tax)	(\$157,632)	(\$90,980)	(\$108,108)	(\$49,441)	(\$22,886)	(\$52,857)	(\$31,378)
Estimated amortization amounts from regulatory asset and/or AOCI to net							

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periodic cost in the following year

Prior service cost	\$—	\$—	\$—	\$—	\$—	\$—	\$2
Net loss	\$35,984	\$15,935	\$24,360	\$9,421	\$5,802	\$9,363	\$9,510

2012	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Net periodic pension cost:							
Service cost - benefits earned during the period	\$22,169	\$12,273	\$14,675	\$6,410	\$2,824	\$5,684	\$5,920
Interest cost on projected benefit obligation	55,686	25,679	35,201	16,279	7,608	16,823	12,987
Expected return on assets	(65,763)	(34,370)	(40,836)	(20,945)	(8,860)	(22,325)	(16,436)
Amortization of prior service cost	200	19	208	30	7	15	13
Recognized net loss	40,772	16,173	28,197	10,532	6,878	10,179	9,001
Net pension cost	\$53,064	\$19,774	\$37,445	\$12,306	\$8,457	\$10,376	\$11,485
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Net loss	\$105,133	\$77,207	\$76,163	\$27,106	\$14,282	\$28,745	\$10,266
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of prior service cost	(200)	(19)	(208)	(30)	(7)	(15)	(13)
Amortization of net loss	(40,772)	(16,173)	(28,197)	(10,532)	(6,878)	(10,179)	(9,001)
Total	\$64,161	\$61,015	\$47,758	\$16,544	\$7,397	\$18,551	\$1,252
Total recognized as net periodic pension cost, regulatory asset, and/or AOCI (before tax)	\$117,225	\$80,789	\$85,203	\$28,850	\$15,854	\$28,927	\$12,737
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the							

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following year

Prior service cost	\$23	\$9	\$83	\$10	\$2	\$6	\$10
Net loss	\$50,175	\$23,731	\$34,906	\$13,375	\$8,046	\$13,494	\$9,717

Qualified Pension Obligations, Plan Assets, Funded Status, and Amounts Recognized in the Balance Sheet for the Registrant Subsidiaries as of December 31, 2014 and 2013

2014	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Change in Projected Benefit Obligation (PBO)							
Balance at beginning of year	\$1,192,640	\$579,862	\$761,350	\$345,824	\$163,707	\$356,080	\$270,789
Service cost	20,090	11,524	14,182	6,094	2,666	5,142	5,785
Interest cost	59,537	29,114	37,870	17,273	8,164	17,746	13,561
Actuarial loss	279,781	113,883	180,763	81,600	35,131	58,556	55,410
Benefits paid	(66,330)	(24,389)	(37,624)	(18,622)	(7,113)	(19,026)	(11,233)
Balance at end of year	<u>\$1,485,718</u>	<u>\$709,994</u>	<u>\$956,541</u>	<u>\$432,169</u>	<u>\$202,555</u>	<u>\$418,498</u>	<u>\$334,312</u>
Change in Plan Assets							
Fair value of assets at beginning of year	\$896,295	\$469,295	\$561,892	\$281,837	\$122,960	\$295,751	\$196,328
Actual return on plan assets	52,092	26,744	32,716	16,196	6,988	16,916	11,265
Employer contributions	95,464	30,176	54,549	21,839	10,509	17,072	21,261
Benefits paid	(66,330)	(24,389)	(37,624)	(18,622)	(7,113)	(19,026)	(11,233)
Fair value of assets at end of year	<u>\$977,521</u>	<u>\$501,826</u>	<u>\$611,533</u>	<u>\$301,250</u>	<u>\$133,344</u>	<u>\$310,713</u>	<u>\$217,621</u>
Funded status	<u>(\$508,197)</u>	<u>(\$208,168)</u>	<u>(\$345,008)</u>	<u>(\$130,919)</u>	<u>(\$69,211)</u>	<u>(\$107,785)</u>	<u>(\$116,691)</u>
Amounts recognized in the balance sheet (funded status)							
Non-current liabilities	(\$508,197)	(\$208,168)	(\$345,008)	(\$130,919)	(\$69,211)	(\$107,785)	(\$116,691)
Amounts recognized as regulatory asset							
Net loss	\$722,119	\$272,695	\$468,779	\$198,972	\$102,141	\$176,522	\$172,463
Amounts recognized as AOCI (before tax)							
Net loss	\$—	\$40,748	\$—	\$—	\$—	\$—	\$—
2013	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Change in Projected Benefit Obligation (PBO)							

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Balance at beginning of year	\$1,274,886	\$623,068	\$817,745	\$369,852	\$174,585	\$382,176	\$282,841
Service cost	25,229	14,258	17,044	7,295	3,264	6,475	7,242
Interest cost	54,473	26,741	34,857	15,802	7,462	16,303	12,170
Curtailment	4,938	805	3,542	767	343	1,559	—
Special termination benefit	1,784	808	1,631	359	581	855	1,970
Actuarial gain	(110,943)	(64,119)	(80,794)	(31,684)	(16,276)	(33,792)	(23,882)
Benefits paid	(57,727)	(21,699)	(32,675)	(16,567)	(6,252)	(17,496)	(9,552)
Balance at end of year	<u>\$1,192,640</u>	<u>\$579,862</u>	<u>\$761,350</u>	<u>\$345,824</u>	<u>\$163,707</u>	<u>\$356,080</u>	<u>\$270,789</u>
Change in Plan Assets							
Fair value of assets at beginning of year	\$785,527	\$409,971	\$489,027	\$248,272	\$106,778	\$262,110	\$168,697
Actual return on plan assets	133,113	69,473	84,388	41,980	18,259	44,257	28,878
Employer contributions	35,382	11,550	21,152	8,152	4,175	6,880	8,305
Benefits paid	(57,727)	(21,699)	(32,675)	(16,567)	(6,252)	(17,496)	(9,552)
Fair value of assets at end of year	<u>\$896,295</u>	<u>\$469,295</u>	<u>\$561,892</u>	<u>\$281,837</u>	<u>\$122,960</u>	<u>\$295,751</u>	<u>\$196,328</u>
Funded status	<u>(\$296,345)</u>	<u>(\$110,567)</u>	<u>(\$199,458)</u>	<u>(\$63,987)</u>	<u>(\$40,747)</u>	<u>(\$60,329)</u>	<u>(\$74,461)</u>
Amounts recognized in the balance sheet (funded status)							
Non-current liabilities	(\$296,345)	(\$110,567)	(\$199,458)	(\$63,987)	(\$40,747)	(\$60,329)	(\$74,461)
Amounts recognized as regulatory asset							
Prior service cost	\$—	\$—	(\$1)	\$—	\$—	\$—	(\$4)
Net loss	457,485	178,990	299,740	120,290	69,856	120,619	121,327
	<u>\$457,485</u>	<u>\$178,990</u>	<u>\$299,739</u>	<u>\$120,290</u>	<u>\$69,856</u>	<u>\$120,619</u>	<u>\$121,323</u>
Amounts recognized as AOCI (before tax)							
Net loss	\$—	\$25,437	\$—	\$—	\$—	\$—	\$—

Other Postretirement Benefits

Entergy also currently offers retiree medical, dental, vision, and life insurance benefits (other postretirement benefits) for eligible retired employees. Employees who commenced employment before July 1, 2014 and who satisfy certain eligibility requirements (including retiring from Entergy after a certain age and/or years of service with Entergy and immediately commencing their Entergy pension benefit), may become eligible for other postretirement benefits.

In December 2013, Entergy announced changes to its other postretirement benefits which include, among other things, elimination of other postretirement benefits for all non-bargaining employees hired or rehired after June 30, 2014 and for certain bargaining employees hired or rehired after June 30, 2014, or such later date provided for in their applicable collective bargaining agreement, and setting a dollar limit cap on Entergy's contribution to retiree medical costs, effective 2019 for those non-bargaining employees who commence their Entergy retirement benefits on or after January 1, 2015 and for certain bargaining employees who commence their Entergy retirement benefits on or after

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January 1, 2015 or such later date as provided for in their applicable collective bargaining agreement. In accordance with accounting standards, certain of the other postretirement benefit changes have been reflected in the December 31, 2013 other postretirement obligation. The changes affecting active bargaining unit employees are being negotiated with the unions prior to implementation, where necessary, and to the extent required by law.

Entergy uses a December 31 measurement date for its postretirement benefit plans.

Effective January 1, 1993, Entergy adopted an accounting standard requiring a change from a cash method to an accrual method of accounting for postretirement benefits other than pensions. At January 1, 1993, the actuarially determined accumulated postretirement benefit obligation (APBO) earned by retirees and active employees was estimated to be approximately \$241.4 million for Entergy (other than the former Entergy Gulf States) and \$128 million for the former Entergy Gulf States (now split into Entergy Gulf States Louisiana and Entergy Texas). Such obligations were being amortized over a 20-year period that began in 1993 and ended in 2012. For the most part, the Registrant Subsidiaries recover accrued other postretirement benefit costs from customers and are required to contribute the other postretirement benefits collected in rates to an external trust.

Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, and Entergy Texas have received regulatory approval to recover accrued other postretirement benefit costs through rates. Entergy Arkansas began recovery in 1998, pursuant to an APSC order. This order also allowed Entergy Arkansas to amortize a regulatory asset (representing the difference between other postretirement benefit costs and cash expenditures for other postretirement benefits incurred from 1993 through 1997) over a 15-year period that began in January 1998 and ended in December 2012.

Pursuant to regulatory directives, Entergy Arkansas, Entergy Mississippi, Entergy New Orleans, Entergy Texas, and System Energy contribute the other postretirement benefit costs collected in rates into external trusts. System Energy is funding, on behalf of Entergy Operations, other postretirement benefits associated with Grand Gulf.

Trust assets contributed by participating Registrant Subsidiaries are in bank-administered master trusts, established by Entergy Corporation and maintained by a trustee. Each participating Registrant Subsidiary holds a beneficial interest in the trusts' assets. The assets in the master trusts are commingled for investment and administrative purposes. Although assets are commingled, supporting records are maintained for the purpose of allocating the beneficial interest in net earnings/(losses) and the administrative expenses of the investment accounts to the various participating plans and participating Registrant Subsidiaries. Beneficial interest in an investment account's net income/(loss) is comprised of interest and dividends, realized and unrealized gains and losses, and expenses. Beneficial interest from these investments is allocated to the plans and participating Registrant Subsidiary based on their portion of net assets in the pooled accounts.

Components of Net Other Postretirement Benefit Cost and Other Amounts Recognized as a Regulatory Asset and/or AOCI

Total 2014, 2013, and 2012 other postretirement benefit costs of the Registrant Subsidiaries, including amounts

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capitalized and deferred, for their employees included the following components:

2014	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Other postretirement costs:							
Service cost - benefits earned during the period	\$5,957	\$4,896	\$4,518	\$1,900	\$868	\$2,378	\$2,058
Interest cost on APBO	12,261	8,378	8,264	3,655	2,805	5,652	2,611
Expected return on assets	(19,135)	—	—	(5,771)	(4,475)	(10,358)	(3,727)
Amortization of prior credit	(2,441)	(2,237)	(3,377)	(915)	(709)	(1,300)	(824)
Recognized net loss	1,267	1,212	1,511	149	56	801	443
Net other postretirement benefit (income)/cost	(\$2,091)	\$12,249	\$10,916	(\$982)	(\$1,455)	(\$2,827)	\$561
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Prior service credit for the period	\$—	(\$12,845)	\$—	\$—	\$—	(\$8,536)	(\$3,845)
Net loss	\$55,642	\$36,467	\$24,582	\$9,525	\$6,309	\$24,482	\$10,596
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of prior service credit	2,441	2,237	3,377	915	709	1,300	824
Amortization of net loss	(1,267)	(1,212)	(1,511)	(149)	(56)	(801)	(443)
Total	\$56,816	\$24,647	\$26,448	\$10,291	\$6,962	\$16,445	\$7,132
Total recognized as net periodic other postretirement income, regulatory asset, and/or AOCI (before tax)	\$54,725	\$36,896	\$37,364	\$9,309	\$5,507	\$13,618	\$7,693
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year							

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Prior service credit	(\$2,441)	(\$4,086)	(\$3,381)	(\$916)	(\$709)	(\$2,723)	(\$1,465)
Net loss	\$5,356	\$3,908	\$3,210	\$860	\$470	\$2,740	\$1,198

2013	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Other postretirement costs:							
Service cost - benefits earned during the period	\$9,619	\$7,910	\$8,541	\$3,246	\$1,752	\$3,760	\$3,580
Interest cost on APBO	13,545	8,964	9,410	4,289	3,135	6,076	2,945
Expected return on assets	(16,843)	—	—	(5,335)	(4,101)	(9,391)	(3,350)
Amortization of prior credit	(689)	(942)	(508)	(204)	(24)	(501)	(126)
Recognized net loss	7,976	4,598	5,050	2,534	1,509	3,744	1,896
Curtailment loss	4,517	1,546	1,848	596	354	1,436	760
Net other postretirement benefit cost	\$18,125	\$22,076	\$24,341	\$5,126	\$2,625	\$5,124	\$5,705
Other changes in plan assets and benefit obligations recognized as a regulatory asset and/or AOCI (before tax)							
Arising this period:							
Prior service credit for the period	(\$11,617)	(\$8,705)	(\$18,844)	(\$4,714)	(\$4,469)	(\$5,359)	(\$4,591)
Net loss	(\$81,236)	(\$40,938)	(\$43,743)	(\$30,018)	(\$18,508)	(\$34,562)	(\$17,579)
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of prior service credit	689	942	508	204	24	501	126
Acceleration of prior service credit/(cost) due to curtailment	78	91	41	20	(4)	62	9
Amortization of net loss	(7,976)	(4,598)	(5,050)	(2,534)	(1,509)	(3,744)	(1,896)
Total	(\$100,062)	(\$53,208)	(\$67,088)	(\$37,042)	(\$24,466)	(\$43,102)	(\$23,931)
Total recognized as net periodic other postretirement cost, regulatory asset, and/or AOCI (before tax)							
	(\$81,937)	(\$31,132)	(\$42,747)	(\$31,916)	(\$21,841)	(\$37,978)	(\$18,226)
Estimated amortization							

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**amounts from regulatory
asset and/or AOCI to net
periodic cost in the
following year**

Prior service credit	(\$2,441)	(\$2,236)	(\$3,376)	(\$918)	(\$709)	(\$1,301)	(\$824)
Net loss	\$1,267	\$1,212	\$1,511	\$149	\$56	\$800	\$464

2012	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							

**Other postretirement
costs:**

Service cost - benefits earned during the period	\$9,089	\$7,521	\$7,796	\$3,093	\$1,689	\$3,651	\$3,293
Interest cost on APBO	14,452	9,590	9,781	4,716	3,422	6,650	3,028
Expected return on assets	(14,029)	—	—	(4,521)	(3,711)	(8,415)	(2,601)
Amortization of transition obligation	820	238	382	351	1,189	187	8
Amortization of prior service cost/(credit)	(530)	(824)	(247)	(139)	38	(428)	(63)
Recognized net loss	8,305	4,737	4,359	2,920	1,559	4,320	1,970
Net other postretirement benefit cost	\$18,107	\$21,262	\$22,071	\$6,420	\$4,186	\$5,965	\$5,635

**Other changes in plan
assets and benefit
obligations recognized as
a regulatory asset and/or
AOCI (before tax)**

Arising this period:							
Net loss	\$9,066	\$5,818	\$16,215	\$271	\$2,260	\$191	\$2,043
Amounts reclassified from regulatory asset and/or AOCI to net periodic pension cost in the current year:							
Amortization of transition obligation	(820)	(238)	(382)	(351)	(1,189)	(187)	(8)
Amortization of prior service (cost)/credit	530	824	247	139	(38)	428	63
Amortization of net loss	(8,305)	(4,737)	(4,359)	(2,920)	(1,559)	(4,320)	(1,970)
Total	\$471	\$1,667	\$11,721	(\$2,861)	(\$526)	(\$3,888)	\$128

Total recognized as net

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periodic other postretirement income, regulatory asset, and/or AOCI (before tax)	\$18,578	\$22,929	\$33,792	\$3,559	\$3,660	\$2,077	\$5,763
Estimated amortization amounts from regulatory asset and/or AOCI to net periodic cost in the following year							
Prior service cost/(credit)	(\$530)	(\$824)	(\$247)	(\$139)	\$38	(\$428)	(\$62)
Net loss	\$8,163	\$4,693	\$5,149	\$2,650	\$1,587	\$3,905	\$1,915

Other Postretirement Benefit Obligations, Plan Assets, Funded Status, and Amounts Not Yet Recognized and Recognized in the Balance Sheets of the Registrant Subsidiaries as of December 31, 2014 and 2013

2014	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Change in APBO							
Balance at beginning of year	\$250,734	\$170,302	\$168,764	\$74,539	\$57,874	\$115,418	\$53,051
Service cost	5,957	4,896	4,518	1,900	868	2,378	2,058
Interest cost	12,261	8,378	8,264	3,655	2,805	5,652	2,611
Plan amendments	—	(12,845)	—	—	—	(8,536)	(3,845)
Plan participant contributions	5,195	2,304	2,767	1,396	1,044	1,655	1,061
Actuarial loss	49,573	36,467	24,582	7,939	5,097	21,471	9,524
Benefits paid	(20,984)	(10,613)	(14,012)	(6,589)	(4,131)	(8,333)	(3,858)
Medicare Part D subsidy received	980	520	654	322	222	440	152
Balance at end of year	\$303,716	\$199,409	\$195,537	\$83,162	\$63,779	\$130,145	\$60,754
Change in Plan Assets							
Fair value of assets at beginning of year	\$231,663	\$—	\$—	\$73,438	\$66,539	\$131,618	\$48,101
Actual return on plan assets	13,066	—	—	4,185	3,263	7,347	2,655
Employer contributions	15,251	8,309	11,245	8,505	4,289	3,446	334
Plan participant contributions	5,195	2,304	2,767	1,396	1,044	1,655	1,061
Benefits paid	(20,984)	(10,613)	(14,012)	(6,589)	(4,131)	(8,333)	(3,858)
Fair value of assets at end of year	\$244,191	\$—	\$—	\$80,935	\$71,004	\$135,733	\$48,293
Funded status	(\$59,525)	(\$199,409)	(\$195,537)	(\$2,227)	\$7,225	\$5,588	(\$12,461)

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Amounts recognized in the balance sheet

Current liabilities	\$—	(\$8,884)	(\$9,840)	\$—	\$—	\$—	\$—
Non-current liabilities	(59,525)	(190,525)	(185,697)	(2,227)	7,225	5,588	(12,461)
Total funded status	<u>(\$59,525)</u>	<u>(\$199,409)</u>	<u>(\$195,537)</u>	<u>(\$2,227)</u>	<u>\$7,225</u>	<u>\$5,588</u>	<u>(\$12,461)</u>

Amounts recognized in regulatory asset

Prior service credit	(\$10,555)	\$—	\$—	(\$4,141)	(\$3,626)	(\$13,741)	(\$7,723)
Net loss	94,647	—	—	18,680	12,738	46,453	20,450
	<u>\$84,092</u>	<u>\$—</u>	<u>\$—</u>	<u>\$14,539</u>	<u>\$9,112</u>	<u>\$32,712</u>	<u>\$12,727</u>

Amounts recognized in AOCI (before tax)

Prior service credit	\$—	(\$20,967)	(\$16,013)	\$—	\$—	\$—	\$—
Net loss	—	66,832	58,072	—	—	—	—
	<u>\$—</u>	<u>\$45,865</u>	<u>\$42,059</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>

2013	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Change in APBO							
Balance at beginning of year	\$315,308	\$207,987	\$220,017	\$100,508	\$74,200	\$142,114	\$67,934
Service cost	9,619	7,910	8,541	3,246	1,752	3,760	3,580
Interest cost	13,545	8,964	9,410	4,289	3,135	6,076	2,945
Plan amendments	(11,617)	(8,705)	(18,844)	(4,714)	(4,469)	(5,359)	(4,591)
Curtailment	4,595	1,637	1,889	616	350	1,498	769
Plan participant contributions	4,564	1,998	2,509	1,292	915	1,498	860
Actuarial gain	(67,253)	(40,941)	(43,747)	(25,527)	(13,739)	(26,048)	(14,639)
Benefits paid	(18,764)	(8,958)	(11,524)	(5,416)	(4,464)	(8,455)	(3,912)
Medicare Part D subsidy received	737	410	513	245	194	334	105
Balance at end of year	<u>\$250,734</u>	<u>\$170,302</u>	<u>\$168,764</u>	<u>\$74,539</u>	<u>\$57,874</u>	<u>\$115,418</u>	<u>\$53,051</u>
Change in Plan Assets							
Fair value of assets at beginning of year	\$194,018	\$—	\$—	\$62,951	\$58,651	\$115,824	\$39,474
Actual return on plan assets	30,830	—	—	9,826	8,870	17,905	6,292
Employer contributions	21,015	6,960	9,015	4,785	2,567	4,846	5,387
Plan participant contributions	4,564	1,998	2,509	1,292	915	1,498	860
Benefits paid	(18,764)	(8,958)	(11,524)	(5,416)	(4,464)	(8,455)	(3,912)
Fair value of assets at end of year	<u>\$231,663</u>	<u>\$—</u>	<u>\$—</u>	<u>\$73,438</u>	<u>\$66,539</u>	<u>\$131,618</u>	<u>\$48,101</u>
Funded status	<u>(\$19,071)</u>	<u>(\$170,302)</u>	<u>(\$168,764)</u>	<u>(\$1,101)</u>	<u>\$8,665</u>	<u>\$16,200</u>	<u>(\$4,950)</u>

Amounts recognized in the

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balance sheet

Current liabilities	\$—	(\$8,803)	(\$10,249)	\$—	\$—	\$—	\$—
Non-current liabilities	(19,071)	(161,499)	(158,515)	(1,101)	8,665	16,200	(4,950)
Total funded status	<u>(\$19,071)</u>	<u>(\$170,302)</u>	<u>(\$168,764)</u>	<u>(\$1,101)</u>	<u>\$8,665</u>	<u>\$16,200</u>	<u>(\$4,950)</u>

Amounts recognized in regulatory asset

Prior service credit	(\$12,996)	\$—	\$—	(\$5,056)	(\$4,335)	(\$6,505)	(\$4,702)
Net loss	40,272	—	—	9,304	6,485	22,772	10,297
	<u>\$27,276</u>	<u>\$—</u>	<u>\$—</u>	<u>\$4,248</u>	<u>\$2,150</u>	<u>\$16,267</u>	<u>\$5,595</u>

Amounts recognized in AOCI (before tax)

Prior service credit	\$—	(\$10,359)	(\$19,390)	\$—	\$—	\$—	\$—
Net loss	—	31,577	35,001	—	—	—	—
	<u>\$—</u>	<u>\$21,218</u>	<u>\$15,611</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>	<u>\$—</u>

Non-Qualified Pension Plans

Entergy also sponsors non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees.

The Registrant Subsidiaries (except System Energy) participate in Entergy's non-qualified, non-contributory defined benefit pension plans that provide benefits to certain key employees. The net periodic pension cost for their employees for the non-qualified plans for 2014, 2013, and 2012, was as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
	(In Thousands)					
2014	\$754	\$130	\$5	\$190	\$95	\$491
2013	\$448	\$151	\$12	\$192	\$92	\$1,001
2012	\$464	\$158	\$12	\$183	\$79	\$648

Included in the 2014 net periodic pension cost above are settlement charges of \$337 thousand and \$16 thousand for Entergy Arkansas and Entergy Texas, respectively, related to the lump sum benefits paid out of the plan. Included in the 2013 net periodic pension cost above are settlement charges of \$415 thousand for Entergy Texas related to the lump sum benefits paid out of the plan. Included in the 2012 net periodic pension cost above are settlement charges of \$38 thousand for Entergy Arkansas related to the lump sum benefits paid out of the plan.

The projected benefit obligation for their employees for the non-qualified plans as of December 31, 2014 and 2013 was as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
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			(In Thousands)			
2014	\$4,495	\$2,693	\$158	\$2,128	\$476	\$9,567
2013	\$4,162	\$2,511	\$50	\$1,752	\$434	\$7,910

The accumulated benefit obligation for their employees for the non-qualified plans as of December 31, 2014 and 2013 was as follows:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)			
2014	\$4,086	\$2,693	\$131	\$1,761	\$436	\$9,215
2013	\$3,765	\$2,510	\$50	\$1,528	\$387	\$7,496

The following amounts were recorded on the balance sheet as of December 31, 2014 and 2013:

2014	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)			
Current liabilities	(\$347)	(\$241)	(\$18)	(\$119)	(\$23)	(\$753)
Non-current liabilities	(4,148)	(2,452)	(140)	(2,009)	(453)	(8,814)
Total funded status	(\$4,495)	(\$2,693)	(\$158)	(\$2,128)	(\$476)	(\$9,567)
Regulatory asset/(liability)	\$2,368	\$659	\$37	\$942	(\$65)	\$296
Accumulated other comprehensive income (before taxes)	\$—	\$98	\$—	\$—	\$—	\$—

2013	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
			(In Thousands)			
Current liabilities	(\$367)	(\$262)	(\$6)	(\$118)	(\$20)	(\$786)
Non-current liabilities	(3,795)	(2,249)	(44)	(1,634)	(414)	(7,124)
Total funded status	(\$4,162)	(\$2,511)	(\$50)	(\$1,752)	(\$434)	(\$7,910)
Regulatory asset/(liability)	\$1,979	\$422	(\$87)	\$637	(\$18)	(\$1,631)
Accumulated other comprehensive income (before taxes)	\$—	\$57	\$—	\$—	\$—	\$—

Accounting for Pension and Other Postretirement Benefits

Accounting standards require an employer to recognize in its balance sheet the funded status of its benefit plans. This is measured as the difference between plan assets at fair value and the benefit obligation. Entergy uses a December 31 measurement date for its pension and other postretirement plans. Employers are to record previously

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unrecognized gains and losses, prior service costs, and any remaining transition asset or obligation (that resulted from adopting prior pension and other postretirement benefits accounting standards) as comprehensive income and/or as a regulatory asset reflective of the recovery mechanism for pension and other postretirement benefit costs in the Registrant Subsidiaries' respective regulatory jurisdictions. For the portion of Entergy Gulf States Louisiana that is not regulated, the unrecognized prior service cost, gains and losses, and transition asset/obligation for its pension and other postretirement benefit obligations are recorded as other comprehensive income. Entergy Gulf States Louisiana and Entergy Louisiana recover other postretirement benefit costs on a pay-as-you-go basis and record the unrecognized prior service cost, gains and losses, and transition obligation for its other postretirement benefit obligation as other comprehensive income. Accounting standards also require that changes in the funded status be recorded as other comprehensive income and/or a regulatory asset in the period in which the changes occur.

With regard to pension and other postretirement costs, Entergy calculates the expected return on pension and other postretirement benefit plan assets by multiplying the long-term expected rate of return on assets by the market-related value (MRV) of plan assets. Entergy determines the MRV of pension plan assets by calculating a value that uses a 20-quarter phase-in of the difference between actual and expected returns. For other postretirement benefit plan assets Entergy uses fair value when determining MRV.

Qualified Pension and Other Postretirement Plans' Assets

The Plan Administrator's trust asset investment strategy is to invest the assets in a manner whereby long-term earnings on the assets (plus cash contributions) provide adequate funding for retiree benefit payments. The mix of assets is based on an optimization study that identifies asset allocation targets in order to achieve the maximum return for an acceptable level of risk, while minimizing the expected contributions and pension and postretirement expense.

In the optimization studies, the Plan Administrator formulates assumptions about characteristics, such as expected asset class investment returns, volatility (risk), and correlation coefficients among the various asset classes. The future market assumptions used in the optimization study are determined by examining historical market characteristics of the various asset classes and making adjustments to reflect future conditions expected to prevail over the study period.

The target asset allocation for pension adjusts dynamically based on the pension plans' funded status. The current targets are shown below. The expectation is that the allocation to fixed income securities will increase as the pension plans' funded status increases. The following ranges were established to produce an acceptable, economically efficient plan to manage around the targets.

The target and range asset allocation for postretirement assets reflects changes made in 2012 as recommended in the latest optimization study.

Entergy's qualified pension and postretirement weighted-average asset allocations by asset category at December 31, 2014 and 2013 and the target asset allocation and ranges are as follows:

Pension	Actual	Actual
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Asset Allocation	Target	Range			2014	2013
Domestic Equity Securities	45%	34%	to	53%	45%	46%
International Equity Securities	20%	16%	to	24%	19%	20%
Fixed Income Securities	35%	31%	to	41%	35%	33%
Other	0%	0%	to	10%	1%	1%

Postretirement Asset Allocation	Non-Taxable and Taxable					
	Target	Range			Actual 2014	Actual 2013
Domestic Equity Securities	39%	34%	to	44%	42%	40%
International Equity Securities	26%	21%	to	31%	25%	26%
Fixed Income Securities	35%	30%	to	40%	33%	34%
Other	0%	0%	to	5%	0%	0%

In determining its expected long-term rate of return on plan assets used in the calculation of benefit plan costs, Entergy reviews past performance, current and expected future asset allocations, and capital market assumptions of its investment consultant and some investment managers.

The expected long-term rate of return for the qualified pension plans' assets is based primarily on the geometric average of the historical annual performance of a representative portfolio weighted by the target asset allocation defined in the table above, along with other indications of expected return on assets. The time period reflected is a long dated period spanning several decades.

The expected long-term rate of return for the non-taxable postretirement trust assets is determined using the same methodology described above for pension assets, but the asset allocation specific to the non-taxable postretirement assets is used.

For the taxable postretirement trust assets, the investment allocation includes tax-exempt fixed income securities. This asset allocation in combination with the same methodology employed to determine the expected return for other trust assets (as described above), with a modification to reflect applicable taxes, is used to produce the expected long-term rate of return for taxable postretirement trust assets.

Concentrations of Credit Risk

Entergy's investment guidelines mandate the avoidance of risk concentrations. Types of concentrations specified to be avoided include, but are not limited to, investment concentrations in a single entity, type of industry, foreign country, geographic area and individual security issuance. As of December 31, 2014, all investment managers and assets were materially in compliance with the approved investment guidelines, therefore there were no significant

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concentrations (defined as greater than 10 percent of plan assets) of risk in Entergy's pension and other postretirement benefit plan assets.

Fair Value Measurements

Accounting standards provide the framework for measuring fair value. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements).

The three levels of the fair value hierarchy are described below:

- Level 1 - Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets that the Plan has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by an independent party that uses inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden if it is believed such would be more reflective of fair value. Level 2 inputs include the following:
 - quoted prices for similar assets or liabilities in active markets;
 - quoted prices for identical assets or liabilities in inactive markets;
 - inputs other than quoted prices that are observable for the asset or liability; or
 - inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If an asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

- Level 3 - Level 3 refers to securities valued based on significant unobservable inputs.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The following tables set forth by level within the fair value hierarchy, measured at fair value on a recurring basis at December 31, 2014, and December 31, 2013, a summary of the investments held in the master trusts for Entergy's qualified pension and other postretirement plans in which the Registrant Subsidiaries participate.

Qualified Defined Benefit Pension Plan Trusts

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Final Average Pay Pension Plans' Trust

2014	Level 1	Level 2	Level 3	Total
		(In Thousands)		
Equity securities:				
Corporate stocks:				
Preferred	\$10,017 (b)	\$— (a)	\$—	\$10,017
Common	717,685 (b)	97	—	717,782
Common collective trusts	—	1,886,897 (c)	—	1,886,897
103-12 investment entities	—	259,995 (h)	—	259,995
Fixed income securities:				
U.S. Government securities	240 (b)	400,059 (a)	—	400,299
Corporate debt instruments	—	548,788 (a)	—	548,788
Registered investment companies	286,534 (d)	576,641 (e)	—	863,175
Other	—	130,295 (f)	—	130,295
Other:				
Insurance company general account (unallocated contracts)	—	37,818 (g)	—	37,818
Total investments	<u>\$1,014,476</u>	<u>\$3,840,590</u>	<u>\$—</u>	<u>\$4,855,066</u>
Cash				314
Other pending transactions				7,359
Less: Other postretirement assets included in total investments				(34,954)
Total fair value of qualified pension assets				<u>\$4,827,785</u>

Cash Balance Pension Plans' Trust

The Cash Balance pension plans' trust held \$181 thousand of cash as of December 31, 2014.

2013	Level 1	Level 2	Level 3	Total
		(In Thousands)		
Equity securities:				
Corporate stocks:				
Preferred	\$6,847 (b)	\$6,038 (a)	\$—	\$12,885
Common	915,996 (b)	—	—	915,996
Common collective trusts	—	1,753,958 (c)	—	1,753,958
Fixed income securities:				
U.S. Government securities	180,718 (b)	152,915 (a)	—	333,633
Corporate debt instruments	—	464,652 (a)	—	464,652
Registered investment companies	316,863 (d)	486,748 (e)	—	803,611
Other	—	129,169 (f)	—	129,169
Other:				
Insurance company general account				

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(unallocated contracts)	—	36,886 (g)	—	36,886
Total investments	<u>\$1,420,424</u>	<u>\$3,030,366</u>	<u>\$—</u>	<u>\$4,450,790</u>
Cash				280
Other pending transactions				8,081
Less: Other postretirement assets included in total investments				(29,914)
Total fair value of qualified pension assets				<u>\$4,429,237</u>

Other Postretirement Trusts

2014	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Common collective trust	\$—	\$370,228 (c)	\$—	\$370,228
Fixed income securities:				
U.S. Government securities	36,306 (b)	45,618 (a)	—	81,924
Corporate debt instruments	—	57,830 (a)	—	57,830
Registered investment companies	5,558 (d)	—	—	5,558
Other	—	46,968 (f)	—	46,968
Total investments	<u>\$41,864</u>	<u>\$520,644</u>	<u>\$—</u>	<u>\$562,508</u>
Other pending transactions				165
Plus: Other postretirement assets included in the investments of the qualified pension trust				34,954
Total fair value of other postretirement assets				<u>\$597,627</u>

2013	Level 1	Level 2	Level 3	Total
(In Thousands)				
Equity securities:				
Common collective trust	\$—	\$356,700 (c)	\$—	\$356,700
Fixed income securities:				
U.S. Government securities	40,808 (b)	43,471 (a)	—	84,279
Corporate debt instruments	—	50,563 (a)	—	50,563
Registered investment companies	4,163 (d)	—	—	4,163
Other	—	43,458 (f)	—	43,458
Total investments	<u>\$44,971</u>	<u>\$494,192</u>	<u>\$—</u>	<u>\$539,163</u>
Other pending transactions				773
Plus: Other postretirement assets included in the investments of the qualified pension trust				29,914
Total fair value of other postretirement assets				<u>\$569,850</u>

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- (a) Certain preferred stocks and certain fixed income debt securities (corporate, government, and securitized) are stated at fair value as determined by broker quotes.
- (b) Common stocks, certain preferred stocks, and certain fixed income debt securities (government) are stated at fair value determined by quoted market prices.
- (c) The common collective trusts hold investments in accordance with stated objectives. The investment strategy of the trusts is to capture the growth potential of equity markets by replicating the performance of a specified index. Net asset value per share of the common collective trusts estimate fair value.
- (d) The registered investment company is a money market mutual fund with a stable net asset value of one dollar per share.
- (e) The registered investment company holds investments in domestic and international bond markets and estimates fair value using net asset value per share.
- (f) The other remaining assets are U.S. municipal and foreign government bonds stated at fair value as determined by broker quotes.
- (g) The unallocated insurance contract investments are recorded at contract value, which approximates fair value. The contract value represents contributions made under the contract, plus interest, less funds used to pay benefits and contract expenses, and less distributions to the master trust.
- (h) 103-12 investment entities hold investments in accordance with stated objectives. The investment strategy of the investment entities is to capture the growth potential of international equity markets by replicating the performance of a specified index. Net asset value per share of the 103-12 investment entities estimate fair value.

Accumulated Pension Benefit Obligation

The qualified pension accumulated benefit obligation for each of the Registrant Subsidiaries for their employees as of December 31, 2014 and 2013 was as follows:

	December 31,	
	2014	2013
	(In Thousands)	
Entergy Arkansas	\$1,379,108	\$1,107,023
Entergy Gulf States Louisiana	\$649,932	\$530,974
Entergy Louisiana	\$873,759	\$697,945
Entergy Mississippi	\$399,300	\$318,941
Entergy New Orleans	\$186,473	\$150,239
Entergy Texas	\$391,296	\$332,484
System Energy	\$305,556	\$247,807

Estimated Future Benefit Payments

Based upon the assumptions used to measure Entergy's qualified pension and other postretirement benefit obligations at December 31, 2014, and including pension and other postretirement benefits attributable to estimated

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future employee service, Entergy expects that benefits to be paid and the Medicare Part D subsidies to be received over the next ten years for the Registrant Subsidiaries for their employees will be as follows:

Estimated Future Qualified Pension Benefits Payments	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							

Year(s)

2015	\$66,156	\$25,450	\$37,892	\$18,702	\$7,397	\$19,078	\$11,432
2016	\$67,639	\$26,805	\$39,070	\$19,625	\$7,836	\$19,697	\$11,949
2017	\$69,207	\$28,340	\$40,675	\$20,517	\$8,304	\$20,558	\$12,357
2018	\$71,306	\$30,279	\$42,336	\$21,444	\$8,895	\$21,448	\$12,977
2019	\$73,795	\$32,445	\$44,058	\$22,306	\$9,368	\$22,291	\$13,724
2020 - 2024	\$418,009	\$196,323	\$256,639	\$125,761	\$56,659	\$125,001	\$87,663

Estimated Future Non-Qualified Pension Benefits Payments	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Thousands)						

Year(s)

2015	\$347	\$241	\$18	\$119	\$23	\$753
2016	\$300	\$228	\$17	\$115	\$23	\$837
2017	\$291	\$241	\$16	\$124	\$23	\$784
2018	\$282	\$205	\$15	\$114	\$23	\$749
2019	\$339	\$199	\$17	\$112	\$46	\$720
2020 - 2024	\$2,684	\$924	\$90	\$825	\$199	\$3,442

Estimated Future Other Postretirement Benefits Payments (before Medicare Part D Subsidy)	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							

Year(s)

2015	\$15,699	\$8,921	\$9,885	\$3,926	\$4,261	\$6,617	\$2,796
2016	\$15,745	\$9,219	\$10,016	\$4,001	\$4,253	\$6,785	\$2,802
2017	\$15,830	\$9,580	\$10,148	\$4,125	\$4,280	\$7,012	\$2,883
2018	\$16,305	\$10,110	\$10,654	\$4,433	\$4,373	\$7,438	\$2,984
2019	\$16,528	\$10,706	\$11,048	\$4,599	\$4,412	\$7,771	\$3,138
2020 - 2024	\$86,854	\$59,199	\$60,735	\$25,341	\$21,584	\$41,303	\$17,664

Estimated Future Medicare Part D Subsidy	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
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(In Thousands)							
Year(s)							
2015	\$77	\$37	\$45	\$29	\$23	\$34	\$9
2016	\$87	\$41	\$50	\$32	\$24	\$37	\$11
2017	\$96	\$46	\$56	\$34	\$25	\$40	\$1
2018	\$358	\$168	\$204	\$125	\$87	\$142	\$52
2019	\$398	\$184	\$223	\$136	\$90	\$151	\$59
2020 - 2024	\$2,593	\$1,243	\$1,434	\$839	\$506	\$922	\$456

Contributions

The Registrant Subsidiaries expect to contribute approximately the following to the qualified pension and other postretirement plans for their employees in 2015:

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
(In Thousands)							
Pension							
Contributions	\$92,523	\$32,455	\$56,960	\$22,472	\$10,910	\$17,166	\$20,778
Other							
Postretirement							
Contributions	\$16,904	\$8,921	\$9,885	\$535	\$3,669	\$3,231	\$475

Actuarial Assumptions

The significant actuarial assumptions used in determining the pension PBO and the other postretirement benefit APBO as of December 31, 2014, and 2013 were as follows:

	2014	2013
Weighted-average discount rate:		
Qualified pension	4.03% - 4.40%	5.04% - 5.26%
	Blended 4.27%	Blended 5.14%
Other postretirement	4.23%	5.05%
Non-qualified pension	3.61%	4.29%
Weighted-average rate of increase in future compensation levels	4.23%	4.23%
Assumed health care trend rate:		
Pre-65	7.10%	7.25%
Post-65	7.70%	7.00%
Ultimate rate	4.75%	4.75%
Year ultimate rate is reached and beyond:		
Pre-65	2023	2022
Post-65	2023	2022

The significant actuarial assumptions used in determining the net periodic pension and other postretirement

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benefit costs for 2014, 2013, and 2012 were as follows:

	2014	2013	2012
Weighted-average discount rate:			
Qualified pension	5.04%-5.26%	4.31% - 4.5%	5.10% - 5.20%
	Blended 5.14%	Blended 4.36%	Blended 5.11%
Other postretirement	5.05%	4.36%	5.10%
Non-qualified pension	4.29%	3.37%	4.40%
Weighted-average rate of increase in future compensation levels	4.23%	4.23%	4.23%
Expected long-term rate of return on plan assets:			
Pension assets	8.50%	8.50%	8.50%
Other postretirement tax deferred assets	8.30%	8.50%	8.50%
Other postretirement taxable assets	6.50%	6.50%	6.50%
Assumed health care trend rate:			
Pre-65	7.25%	7.50%	7.75%
Post-65	7.00%	7.25%	7.50%
Ultimate rate	4.75%	4.75%	4.75%
Year ultimate rate is reached and beyond:			
Pre-65	2022	2022	2022
Post-65	2022	2022	2022

Entergy's other postretirement benefit transition obligations were amortized over 20 years ending in 2012.

With respect to mortality assumptions, Entergy used the RP-2014 Employee and Health Annuitant Tables, with a fully generational MP-2014 projection scale, in determining its December 31, 2014 pension plans' PBOs and other postretirement benefit APBO. The mortality assumptions used in determining Entergy's December 31, 2013 pension plans' PBOs were the 1994 Group Annuity Mortality Table and RP 2000 Combined Health Mortality, with generational (using Scale AA) projected mortality improvement. The mortality assumption used in determining the December 31, 2013 other postretirement APBO was the 1994 Group Annuity Mortality Table, with generational (using Scale AA) projected mortality improvement.

A one percentage point change in the assumed health care cost trend rate for 2014 would have the following effects for the Registrant Subsidiaries for their employees:

2014	1 Percentage Point Increase		1 Percentage Point Decrease	
	Impact on the APBO	Impact on the sum of service costs and interest cost	Impact on the APBO	Impact on the sum of service costs and interest cost
Increase/(Decrease) (In Thousands)				
Entergy Arkansas	\$39,286	\$2,448	(\$31,753)	(\$1,971)

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Entergy Gulf States Louisiana	\$27,929	\$2,092	(\$22,591)	(\$1,671)
Entergy Louisiana	\$23,779	\$1,681	(\$19,452)	(\$1,366)
Entergy Mississippi	\$10,596	\$754	(\$8,596)	(\$606)
Entergy New Orleans	\$6,373	\$386	(\$5,317)	(\$321)
Entergy Texas	\$16,246	\$1,148	(\$13,397)	(\$927)
System Energy	\$8,716	\$734	(\$7,044)	(\$586)

Defined Contribution Plans

Entergy sponsors the Savings Plan of Entergy Corporation and Subsidiaries (System Savings Plan). The System Savings Plan is a defined contribution plan covering eligible employees of Entergy and certain of its subsidiaries. The participating employing Entergy subsidiary makes matching contributions to the System Savings Plan for all eligible participating employees in an amount equal to either 70% or 100% of the participants' basic contributions, up to 6% of their eligible earnings per pay period. The matching contribution is allocated to investments as directed by the employee.

Entergy also sponsors the Savings Plan of Entergy Corporation and Subsidiaries IV (established in March 2002), the Savings Plan of Entergy Corporation and Subsidiaries VI (established in April 2007), and the Savings Plan of Entergy Corporation and Subsidiaries VII (established in April 2007) to which matching contributions are also made. The plans are defined contribution plans that cover eligible employees, as defined by each plan, of Entergy and certain of its subsidiaries.

The Registrant Subsidiaries' 2014, 2013, and 2012 contributions to defined contribution plans for their employees were as follows:

Year	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Thousands)						
2014	\$3,044	\$1,867	\$2,266	\$1,855	\$710	\$1,563
2013	\$3,351	\$1,906	\$2,393	\$1,954	\$769	\$1,616
2012	\$3,223	\$1,842	\$2,327	\$1,875	\$740	\$1,601

NOTE 12. STOCK-BASED COMPENSATION

Note 12 to the financial statements is not applicable to the Registration Subsidiaries.

NOTE 13. BUSINESS SEGMENT INFORMATION

Registrant Subsidiaries

Each of the Registrant Subsidiaries has one reportable segment, which is an integrated utility business, except for System Energy, which is an electricity generation business. Each of the Registrant Subsidiaries' operations is managed

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on an integrated basis by that company because of the substantial effect of cost-based rates and regulatory oversight on the business process, cost structures, and operating results.

NOTE 14. EQUITY METHOD INVESTMENTS (Entergy Corporation)

See FERC Form 1 page 103 (Corporations Controlled by Respondent) and pages 224-225 (Investments in Subsidiary Companies).

NOTE 15. ACQUISITIONS AND DISPOSITIONS

Acquisitions

Hot Spring Energy Facility

In November 2012, Entergy Arkansas purchased the Hot Spring Energy Facility, a 620 MW combined-cycle natural gas turbine unit located in Malvern, Arkansas, from KGen Hot Spring LLC for approximately \$253 million. The FERC and the APSC approved the transaction.

NOTE 16. RISK MANAGEMENT AND FAIR VALUES

Market Risk

In the normal course of business, Entergy is exposed to a number of market risks. Market risk is the potential loss that Entergy may incur as a result of changes in the market or fair value of a particular commodity or instrument. All financial and commodity-related instruments, including derivatives, are subject to market risk including commodity price risk, equity price, and interest rate risk. Entergy uses derivatives primarily to mitigate commodity price risk, particularly power price and fuel price risk.

The Utility has limited exposure to the effects of market risk because it operates primarily under cost-based rate regulation. To the extent approved by their retail regulators, the Utility operating companies use derivative instruments to hedge the exposure to price volatility inherent in their purchased power, fuel, and gas purchased for resale costs that are recovered from customers.

Entergy's exposure to market risk is determined by a number of factors, including the size, term, composition, and diversification of positions held, as well as market volatility and liquidity. For instruments such as options, the time period during which the option may be exercised and the relationship between the current market price of the underlying instrument and the option's contractual strike or exercise price also affects the level of market risk. A significant factor influencing the overall level of market risk to which Entergy is exposed is its use of hedging techniques to mitigate such risk. Hedging instruments and volumes are chosen based on ability to mitigate risk associated with future energy and capacity prices; however, other considerations are factored into hedge product and volume decisions including corporate

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liquidity, corporate credit ratings, counterparty credit risk, hedging costs, firm settlement risk, and product availability in the marketplace. Entergy manages market risk by actively monitoring compliance with stated risk management policies as well as monitoring the effectiveness of its hedging policies and strategies. Entergy's risk management policies limit the amount of total net exposure and rolling net exposure during the stated periods. These policies, including related risk limits, are regularly assessed to ensure their appropriateness given Entergy's objectives.

Derivatives

Some derivative instruments are classified as cash flow hedges due to their financial settlement provisions while others are classified as normal purchase/normal sale transactions due to their physical settlement provisions. Normal purchase/normal sale risk management tools include power purchase and sales agreements, fuel purchase agreements, capacity contracts, and tolling agreements. Financially-settled cash flow hedges can include natural gas and electricity swaps and options and interest rate swaps. Entergy may enter into financially-settled swap and option contracts to manage market risk that may or may not be designated as hedging instruments.

Entergy may use standardized master netting agreements to help mitigate the credit risk of derivative instruments. These master agreements facilitate the netting of cash flows associated with a single counterparty and may include collateral requirements. Cash, letters of credit and parental/affiliate guarantees may be obtained as security from counterparties in order to mitigate credit risk. The collateral agreements require a counterparty to post cash or letters of credit in the event an exposure exceeds an established threshold. The threshold represents an unsecured credit limit, which may be supported by a parental/affiliate guaranty, as determined in accordance with Entergy's credit policy. In addition, collateral agreements allow for termination and liquidation of all positions in the event of a failure or inability to post collateral.

Entergy manages fuel price volatility for its Louisiana jurisdictions (Entergy Gulf States Louisiana, Entergy Louisiana, and Entergy New Orleans) and Entergy Mississippi through the purchase of short-term natural gas swaps that financially settle against NYMEX futures. These swaps are marked-to-market through fuel expense with offsetting regulatory assets or liabilities. All benefits or costs of the program are recorded in fuel costs. The notional volumes of these swaps are based on a portion of projected annual exposure to gas for electric generation and projected winter purchases for gas distribution at Entergy Gulf States Louisiana and Entergy New Orleans. The total volume of natural gas swaps outstanding as of December 31, 2014 is 21,475,000 MMBtu for Entergy, including 8,740,000 MMBtu for Entergy Gulf States Louisiana, 8,810,000 MMBtu for Entergy Louisiana, 3,230,000 MMBtu for Entergy Mississippi, and 695,000 MMBtu for Entergy New Orleans. Credit support for these natural gas swaps is covered by master agreements that do not require collateralization based on mark-to-market value, but do carry adequate assurance language that may lead to collateralization requests.

During the second quarter 2014, Entergy participated in the annual FTR auction process for the MISO planning year of June 1, 2014 through May 31, 2015. FTRs are derivative instruments which represent economic hedges of future congestion charges that will be incurred in serving Entergy's customer load. They are not designated as hedging instruments. Entergy initially records FTRs at their estimated fair value and subsequently adjusts the carrying value to

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NOTES TO FINANCIAL STATEMENTS (Continued)			

their estimated fair value at the end of each accounting period prior to settlement. Unrealized gains or losses on FTRs held by Entergy Wholesale Commodities are included in operating revenues. The Utility operating companies recognize regulatory liabilities or assets for unrealized gains or losses on FTRs. The total volume of FTRs outstanding as of December 31, 2014 is 45,196 GWh for Entergy, including 9,844 GWh for Entergy Arkansas, 9,881 GWh for Entergy Gulf States Louisiana, 10,691 GWh for Entergy Louisiana, 5,403 GWh for Entergy Mississippi, 3,633 GWh for Entergy New Orleans, and 5,669 GWh for Entergy Texas. Credit support for FTRs held by the Utility operating companies is covered by cash or letters of credit issued by each Utility operating company as required by MISO. Credit support for FTRs held by Entergy Wholesale Commodities is covered by cash. As of December 31, 2014, letters of credit posted with MISO covered the FTR exposure for Entergy Arkansas and Entergy Mississippi. No cash collateral was required to be posted for FTR exposure for the Utility operating companies or Entergy Wholesale Commodities.

The fair values of the Registrant Subsidiaries' derivative instruments not designated as hedging instruments on their balance sheets as of December 31, 2014 and 2013 are as follows:

Instrument	Balance Sheet Location	Fair Value (a)	Registrant
		(In Millions)	
2014			
Assets:			
FTRs	Prepayments and other	\$0.7	Entergy Arkansas
FTRs	Prepayments and other	\$14.4	Entergy Gulf States Louisiana
FTRs	Prepayments and other	\$11.1	Entergy Louisiana
FTRs	Prepayments and other	\$3.4	Entergy Mississippi
FTRs	Prepayments and other	\$4.1	Entergy New Orleans
FTRs	Prepayments and other	\$12.3	Entergy Texas
Liabilities:			
Natural gas swaps	Other current liabilities	\$8.2	Entergy Gulf States Louisiana
Natural gas swaps	Other current liabilities	\$7.6	Entergy Louisiana
Natural gas swaps	Other current liabilities	\$2.8	Entergy Mississippi
Natural gas swaps	Other current liabilities	\$0.9	Entergy New Orleans
2013			
Assets:			
Natural gas swaps	Gas hedge contracts	\$2.2	Entergy Gulf States Louisiana
Natural gas swaps	Gas hedge contracts	\$2.9	Entergy Louisiana
Natural gas swaps	Prepayments and other	\$0.7	Entergy Mississippi
Natural gas swaps	Prepayments and other	\$0.1	Entergy New Orleans
FTRs	Prepayments and other	\$6.7	Entergy Gulf States Louisiana
FTRs	Prepayments and other	\$5.7	Entergy Louisiana
FTRs	Prepayments and other	\$1.0	Entergy Mississippi
FTRs	Prepayments and other	\$2.0	Entergy New Orleans
FTRs	Prepayments and other	\$18.4	Entergy Texas

(a) No cash collateral was required to be posted as of December 31, 2014 and 2013, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The effects of the Registrant Subsidiaries' derivative instruments not designated as hedging instruments on their income statements for the years ended December 31, 2014, 2013, and 2012 are as follows:

Instrument	Income Statement Location	Amount of gain (loss) recorded in the income statement (In Millions)	Registrant
2014			
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$3.9)	Entergy Gulf States Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$1.6)	Entergy Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$2.5)	Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$0.2)	Entergy New Orleans
FTRs	Purchased power	\$21.6	Entergy Arkansas
FTRs	Purchased power	\$56.3	Entergy Gulf States Louisiana
FTRs	Purchased power	\$47.2	Entergy Louisiana
FTRs	Purchased power	\$19.0	Entergy Mississippi
FTRs	Purchased power	\$16.5	Entergy New Orleans
FTRs	Purchased power	\$65.8	Entergy Texas
2013			
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	\$4.5	Entergy Gulf States Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	\$6.0	Entergy Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	\$2.5	Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	\$0.1	Entergy New Orleans
FTRs	Purchased power	(\$0.1)	Entergy Arkansas
FTRs	Purchased power	\$0.3	Entergy Gulf States Louisiana
FTRs	Purchased power	\$0.2	Entergy Louisiana
FTRs	Purchased power	\$1.0	Entergy Mississippi
FTRs	Purchased power	\$1.2	Entergy New Orleans
FTRs	Purchased power	\$0.8	Entergy Texas
2012			
Natural gas swaps	Fuel, fuel-related expenses,	(\$12.9)	Entergy Gulf States

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Natural gas swaps	and gas purchased for resale Fuel, fuel-related expenses, and gas purchased for resale	(\$16.2)	Louisiana Entergy Louisiana
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$11.2)	Entergy Mississippi
Natural gas swaps	Fuel, fuel-related expenses, and gas purchased for resale	(\$1.5)	Entergy New Orleans

Fair Values

The estimated fair values of Entergy's financial instruments and derivatives are determined using historical prices, bid prices, market quotes, and financial modeling. Considerable judgment is required in developing the estimates of fair value. Therefore, estimates are not necessarily indicative of the amounts that Entergy could realize in a current market exchange. Gains or losses realized on financial instruments other than those instruments held by the Entergy Wholesale Commodities business are reflected in future rates and therefore do not affect net income. Entergy considers the carrying amounts of most financial instruments classified as current assets and liabilities to be a reasonable estimate of their fair value because of the short maturity of these instruments.

Accounting standards define fair value as an exit price, or the price that would be received to sell an asset or the amount that would be paid to transfer a liability in an orderly transaction between knowledgeable market participants at the date of measurement. Entergy and the Registrant Subsidiaries use assumptions or market input data that market participants would use in pricing assets or liabilities at fair value. The inputs can be readily observable, corroborated by market data, or generally unobservable. Entergy and the Registrant Subsidiaries endeavor to use the best available information to determine fair value.

Accounting standards establish a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy establishes the highest priority for unadjusted market quotes in an active market for the identical asset or liability and the lowest priority for unobservable inputs. The three levels of the fair value hierarchy are:

- Level 1 - Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the entity has the ability to access at the measurement date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Level 1 primarily consists of individually owned common stocks, cash equivalents (temporary cash investments, securitization recovery trust account, and escrow accounts), debt instruments, and gas hedge contracts. Cash equivalents includes all unrestricted highly liquid debt instruments with an original or remaining maturity of three months or less at the date of purchase.
- Level 2 - Level 2 inputs are inputs other than quoted prices included in Level 1 that are, either directly or indirectly, observable for the asset or liability at the measurement date. Assets are valued based on prices derived by independent third parties that use inputs such as benchmark yields, reported trades, broker/dealer quotes, and issuer spreads. Prices are reviewed and can be challenged with the independent parties and/or overridden by Entergy if it is

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NOTES TO FINANCIAL STATEMENTS (Continued)			

believed such would be more reflective of fair value. Level 2 inputs include the following:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical assets or liabilities in inactive markets;
- inputs other than quoted prices that are observable for the asset or liability; or
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

Level 2 consists primarily of individually-owned debt instruments or shares in common trusts. Common trust funds are stated at estimated fair value based on the fair market value of the underlying investments.

Level 3 - Level 3 inputs are pricing inputs that are generally less observable or unobservable from objective sources. These inputs are used with internally developed methodologies to produce management's best estimate of fair value for the asset or liability. Level 3 consists primarily of FTRs.

The values of FTRs are based on unobservable inputs, including estimates of future congestion costs in MISO between applicable generation and load pricing nodes based on prices published by MISO. They are classified as Level 3 assets and liabilities. The valuations of these assets and liabilities are performed by the Entergy Wholesale Commodities Risk Control group for the unregulated business and by the System Planning and Operations Risk Control group for the Utility operating companies. Entergy's Accounting Policy group reviews these valuations for reasonableness, with the assistance of others within the organization with knowledge of the various inputs and assumptions used in the valuation. The System Planning and Operations Risk Control group reports to the Vice President and Treasurer. The Accounting Policy group reports to the Vice President, Accounting Policy and External Reporting.

The following table sets forth, by level within the fair value hierarchy, the Registrant Subsidiaries' assets that are accounted for at fair value on a recurring basis as of December 31, 2014 and December 31, 2013. The assessment of the significance of a particular input to a fair value measurement requires judgment and may affect its placement within the fair value hierarchy levels.

Entergy Arkansas

2014	Level 1	Level 2	Level 3	Total
(In Millions)				
Assets:				
Temporary cash investments	\$208.0	\$—	\$—	\$208.0
Decommissioning trust funds (a):				
Equity securities	7.2	480.1 (b)	—	487.3
Debt securities	72.2	210.4	—	282.6
Securitization recovery trust account	4.1	—	—	4.1
Escrow accounts	12.2	—	—	12.2
FTRs	—	—	0.7	0.7
	<u>\$303.7</u>	<u>\$690.5</u>	<u>\$0.7</u>	<u>\$994.9</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2013	Level 1	Level 2	Level 3	Total
(In Millions)				
Assets:				
Temporary cash investments	\$122.8	\$—	\$—	\$122.8
Decommissioning trust funds (a):				
Equity securities	13.6	449.7 (b)	—	463.3
Debt securities	58.6	189.0	—	247.6
Securitization recovery trust account	3.8	—	—	3.8
Escrow accounts	26.0	—	—	26.0
	<u>\$224.8</u>	<u>\$638.7</u>	<u>\$—</u>	<u>\$863.5</u>

- (a) The decommissioning trust funds hold equity and fixed income securities. Equity securities are invested to approximate the returns of major market indices. Fixed income securities are held in various governmental and corporate securities. See Note 17 to the financial statements for additional information on the investment portfolios.
- (b) Commingled equity funds may be redeemed semi-monthly.

The following table sets forth a reconciliation of changes in the net assets (liabilities) for the fair value of derivatives classified as Level 3 in the fair value hierarchy for the year ended December 31, 2014.

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Millions)						
Balance as of January 1,	\$—	\$6.7	\$5.7	\$1.0	\$2.0	\$18.4
Issuances of FTRs	4.2	37.3	21.5	15.2	8.3	33.2
Unrealized gains (losses) included as a regulatory liability / asset	18.1	26.7	31.1	6.2	10.3	26.5
Settlements	(21.6)	(56.3)	(47.2)	(19.0)	(16.5)	(65.8)
Balance as of December 31,	<u>\$0.7</u>	<u>\$14.4</u>	<u>\$11.1</u>	<u>\$3.4</u>	<u>\$4.1</u>	<u>\$12.3</u>

The following table sets forth a reconciliation of changes in the net assets (liabilities) for the fair value of derivatives classified as Level 3 in the fair value hierarchy for the year ended December 31, 2013.

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas
(In Millions)						
Balance as of January 1,	\$—	\$—	\$—	\$—	\$—	\$—
Issuances of FTRs	—	7.2	6.2	1.1	2.2	20.0
Unrealized gains (losses) included as a regulatory liability / asset	(0.1)	(0.2)	(0.3)	0.9	1.0	(0.8)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Settlements	0.1	(0.3)	(0.2)	(1.0)	(1.2)	(0.8)
Balance as of December 31,	\$—	\$6.7	\$5.7	\$1.0	\$2.0	\$18.4

NOTE 17. DECOMMISSIONING TRUST FUNDS

Entergy holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The NRC requires Entergy subsidiaries to maintain trusts to fund the costs of decommissioning ANO 1, ANO 2, River Bend, Waterford 3, and Grand Gulf. The funds are invested primarily in equity securities, fixed-rate debt securities, and cash and cash equivalents.

Entergy records decommissioning trust funds on the balance sheet at their fair value. Because of the ability of the Registrant Subsidiaries to recover decommissioning costs in rates and in accordance with the regulatory treatment for decommissioning trust funds, the Registrant Subsidiaries have recorded an offsetting amount of unrealized gains/(losses) on investment securities in other regulatory liabilities/assets. For the 30% interest in River Bend formerly owned by Cajun, Entergy Gulf States Louisiana has recorded an offsetting amount of unrealized gains/(losses) in other deferred credits. Decommissioning trust funds for Pilgrim, Indian Point 1 and 2, Vermont Yankee, and Palisades do not meet the criteria for regulatory accounting treatment. Accordingly, unrealized gains recorded on the assets in these trust funds are recognized in the accumulated other comprehensive income component of shareholders' equity because these assets are classified as available for sale. Unrealized losses (where cost exceeds fair market value) on the assets in these trust funds are also recorded in the accumulated other comprehensive income component of shareholders' equity unless the unrealized loss is other than temporary and therefore recorded in earnings. Generally, Entergy records realized gains and losses on its debt and equity securities using the specific identification method to determine the cost basis of its securities.

Entergy Arkansas

Entergy Arkansas holds debt and equity securities, classified as available-for-sale, in nuclear decommissioning trust accounts. The securities held as of December 31, 2014 and 2013 are summarized as follows:

	Fair Value	Total Unrealized Gains	Total Unrealized Losses
		(In Millions)	
2014			
Equity Securities	\$487.3	\$248.9	\$—
Debt Securities	282.6	6.2	1.1
Total	\$769.9	\$255.1	\$1.1
2013			
Equity Securities	\$463.3	\$214.0	\$—
Debt Securities	247.6	5.3	5.2
Total	\$710.9	\$219.3	\$5.2

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The amortized cost of debt securities was \$277.4 million as of December 31, 2014 and \$248.9 million as of December 31, 2013. As of December 31, 2014, the debt securities have an average coupon rate of approximately 2.55%, an average duration of approximately 4.68 years, and an average maturity of approximately 5.32 years. The equity securities are generally held in funds that are designed to approximate the return of the Standard & Poor's 500 Index. A relatively small percentage of the equity securities are held in funds intended to replicate the return of the Wilshire 4500 Index.

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows as of December 31, 2014:

	Equity Securities		Debt Securities	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
	(In Millions)			
Less than 12 months	\$0.1	\$—	\$56.5	\$0.3
More than 12 months	—	—	34.8	0.8
Total	\$0.1	\$—	\$91.3	\$1.1

The fair value and gross unrealized losses of available-for-sale equity and debt securities, summarized by investment type and length of time that the securities have been in a continuous loss position, are as follows as of December 31, 2013:

	Equity Securities		Debt Securities	
	Fair Value	Gross Unrealized Losses	Fair Value	Gross Unrealized Losses
	(In Millions)			
Less than 12 months	\$—	\$—	\$153.2	\$4.8
More than 12 months	—	—	6.9	0.4
Total	\$—	\$—	\$160.1	\$5.2

The fair value of debt securities, summarized by contractual maturities, as of December 31, 2014 and 2013 are as follows:

	2014	2013
	(In Millions)	
less than 1 year	\$14.9	\$8.1
1 year - 5 years	127.3	110.9
5 years - 10 years	128.2	118.0
10 years - 15 years	1.7	3.9
15 years - 20 years	1.0	0.9

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NOTES TO FINANCIAL STATEMENTS (Continued)			

20 years+	9.5	5.8
Total	\$282.6	\$247.6

During the years ended December 31, 2014, 2013, and 2012, proceeds from the dispositions of securities amounted to \$181.5 million, \$266.4 million, and \$144.3 million, respectively. During the years ended December 31, 2014, 2013, and 2012, gross gains of \$8.7 million, \$16.8 million, and \$3.4 million, respectively, and gross losses of \$0.3 million, \$0.6 million, and \$0.1 million, respectively, were recorded in earnings.

Other-than-temporary impairments and unrealized gains and losses

Entergy, Entergy Arkansas, Entergy Gulf States Louisiana, Entergy Louisiana, and System Energy evaluate unrealized losses at the end of each period to determine whether an other-than-temporary impairment has occurred. The assessment of whether an investment in a debt security has suffered an other-than-temporary impairment is based on whether Entergy has the intent to sell or more likely than not will be required to sell the debt security before recovery of its amortized costs. Further, if Entergy does not expect to recover the entire amortized cost basis of the debt security, an other-than-temporary impairment is considered to have occurred and it is measured by the present value of cash flows expected to be collected less the amortized cost basis (credit loss). Entergy did not have any material other-than-temporary impairments relating to credit losses on debt securities for the years ended December 31, 2014, 2013, and 2012. The assessment of whether an investment in an equity security has suffered an other-than-temporary impairment continues to be based on a number of factors including, first, whether Entergy has the ability and intent to hold the investment to recover its value, the duration and severity of any losses, and, then, whether it is expected that the investment will recover its value within a reasonable period of time. Entergy's trusts are managed by third parties who operate in accordance with agreements that define investment guidelines and place restrictions on the purchases and sales of investments. Entergy did not record material charges to other income in 2014, 2013, and 2012, respectively, resulting from the recognition of the other-than-temporary impairment of certain equity securities held in its decommissioning trust funds.

NOTE 18. VARIABLE INTEREST ENTITIES

Note 18 to the financial statements is not applicable to the presentation in the FERC Form 1.

NOTE 19. TRANSACTIONS WITH AFFILIATES

Each Registrant Subsidiary purchases electricity from or sells electricity to the other Registrant Subsidiaries, or both, under rate schedules filed with FERC. The Registrant Subsidiaries receive management, technical, advisory, operating, and administrative services from Entergy Services; and receive management, technical, and operating services from Entergy Operations. These transactions are on an "at cost" basis. In addition, Entergy Power sold electricity to Entergy Arkansas, Entergy Louisiana, and Entergy New Orleans prior to the expiration of the contract in 2013. RS Cogen sells electricity to Entergy Gulf States Louisiana.

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As described in Note 1 to the financial statements, all of System Energy's operating revenues consist of billings to Entergy Arkansas, Entergy Louisiana, Entergy Mississippi, and Entergy New Orleans.

The tables below contain the various affiliate transactions of the Utility operating companies, System Energy, and other Entergy affiliates.

Intercompany Revenues

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Millions)						
2014	\$131.2	\$418.0	\$258.5	\$169.8	\$76.8	\$316.1	\$664.4
2013	\$349.9	\$383.1	\$114.9	\$107.3	\$27.0	\$369.4	\$735.1
2012	\$324.0	\$380.6	\$138.2	\$36.1	\$43.9	\$313.2	\$622.1

Intercompany Operating Expenses

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Millions)						
	(a)	(b)	(c)		(d)		
2014	\$596.6	\$773.1	\$490.9	\$367.6	\$241.5	\$445.3	\$156.7
2013	\$656.1	\$672.8	\$667.6	\$399.0	\$279.6	\$418.1	\$175.2
2012	\$580.7	\$532.3	\$597.4	\$352.7	\$247.2	\$386.1	\$147.4

- (a) Includes power purchased from Entergy Power of \$3.3 million in 2013 and \$1.4 million in 2012. The contract with Entergy Power expired in May 2013.
- (b) Includes power purchased from RS Cogen of \$3.2 million in 2013 and \$2.8 million in 2012.
- (c) Includes power purchased from Entergy Power of \$8.1 million in 2013 and \$14.3 million in 2012. The contract with Entergy Power expired in May 2013.
- (d) Includes power purchased from Entergy Power of \$8 million in 2013 and \$14.1 million in 2012. The contract with Entergy Power expired in May 2013.

Intercompany Interest and Investment Income

	Entergy Arkansas	Entergy Gulf States Louisiana	Entergy Louisiana	Entergy Mississippi	Entergy New Orleans	Entergy Texas	System Energy
	(In Millions)						
2014	\$—	\$30.3	\$87.6	\$—	\$—	\$—	\$—
2013	\$—	\$27.5	\$78.2	\$—	\$—	\$—	\$—
2012	\$—	\$28.2	\$78.2	\$—	\$—	\$0.1	\$—

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NOTE 20. QUARTERLY FINANCIAL DATA (UNAUDITED)

Note 20 to the financial statements is not applicable to the presentation in the FERC Form 1.

NOTE 21. SUBSEQUENT EVENTS

Management has evaluated the effect of events occurring after December 31, 2014 up to February 26, 2015, the date that Entergy Arkansas's U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 16, 2015. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	8,851,413,299		8,851,413,299	
4	Property Under Capital Leases	961,350		961,350	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	374,561,862		374,561,862	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,226,936,511		9,226,936,511	
9	Leased to Others				
10	Held for Future Use	965,381		965,381	
11	Construction Work in Progress	297,264,853		297,264,853	
12	Acquisition Adjustments	21,824,442		21,824,442	
13	Total Utility Plant (8 thru 12)	9,546,991,187		9,546,991,187	
14	Accum Prov for Depr, Amort, & Depl	4,227,173,294		4,227,173,294	
15	Net Utility Plant (13 less 14)	5,319,817,893		5,319,817,893	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,905,936,889		3,905,936,889	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	318,944,320		318,944,320	
22	Total In Service (18 thru 21)	4,224,881,209		4,224,881,209	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	178,367		178,367	
29	Amortization				
30	Total Held for Future Use (28 & 29)	178,367		178,367	
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	2,113,718		2,113,718	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,227,173,294		4,227,173,294	

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 4 Column: c

Includes general plant assets only.

Schedule Page: 200 Line No.: 21 Column: c

Consists of accumulated provision for amortization of intangible assets.

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials	77,698,706	-19,817,907		
4	Allowance for Funds Used during Construction	6,552,070	-2,418,017		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	84,250,776			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)	235,575,893	92,932,027		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	-2,074,097	-7,274,438		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	321,900,766			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
				57,880,799	3
				4,134,053	4
					5
				62,014,852	6
					7
					8
					9
					10
					11
104,202,607				224,305,313	12
-1,972,895				-7,375,640	13
				293,695,805	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 12 Column: b

FUEL LEASE FOR ARKANSAS NUCLEAR ONE
LESSOR: RIVER FUEL TRUST #1

Investment of River Fuel Trust #1 at December 31, 2014

Investment at December 31, 2013	\$235,575,893
Additional investment in fuel	90,710,430
Daily lease charges allocated to and included in capitalized costs	2,221,597
Less: Burn-up charges paid to lessor	104,202,607
Total Investment at December 31, 2014	\$224,305,313 =====

Cost Incurred under River Fuel Trust #1 Lease for the
Year Ended December 31, 2014

Daily Lease Charges	\$6,426,066
Fuel Burn-Up Charges	104,202,607
Total	\$110,628,673 =====

As of December 31, 2014, arrangements to lease nuclear fuel existed in an aggregate amount up to \$290 million for Entergy Arkansas. The lessors finance the acquisition and ownership of nuclear fuel through loans made under revolving credit agreements, the issuance of commercial paper, and the issuance of intermediate-term notes. The credit agreements for Entergy Arkansas have a termination date of June 26, 2016. The intermediate-term notes issued pursuant to these fuel lease arrangements have varying maturities through July 15, 2021. It is expected that additional financing under the leases will be arranged as needed to acquire additional fuel, to pay interest, and to pay maturing debt. However, if such additional financing cannot be arranged, the lessee in each case must repurchase sufficient nuclear fuel to allow the lessor to meet its obligations in accordance with the fuel lease.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	33,366	
3	(302) Franchises and Consents	3,832,306	
4	(303) Miscellaneous Intangible Plant	376,811,955	9,913,574
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	380,677,627	9,913,574
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,128,299	
9	(311) Structures and Improvements	71,267,499	255,080
10	(312) Boiler Plant Equipment	439,150,711	1,028,855
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	138,687,306	1,391,713
13	(315) Accessory Electric Equipment	59,896,334	-29,554
14	(316) Misc. Power Plant Equipment	14,283,955	164,966
15	(317) Asset Retirement Costs for Steam Production	775,616	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	726,189,720	2,811,060
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	2,648,089	
19	(321) Structures and Improvements	476,761,723	25,254,610
20	(322) Reactor Plant Equipment	1,185,626,414	14,252,353
21	(323) Turbogenerator Units	338,757,186	-7,721,390
22	(324) Accessory Electric Equipment	272,169,671	12,084,480
23	(325) Misc. Power Plant Equipment	232,763,306	26,485,930
24	(326) Asset Retirement Costs for Nuclear Production	63,301,902	47,608,455
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	2,572,028,291	117,964,438
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,304,463	
28	(331) Structures and Improvements	2,842,630	
29	(332) Reservoirs, Dams, and Waterways	14,996,744	
30	(333) Water Wheels, Turbines, and Generators	14,654,049	3,274,256
31	(334) Accessory Electric Equipment	3,240,002	70,801
32	(335) Misc. Power PLant Equipment	2,155,723	63,999
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production	7,341	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	39,200,952	3,409,056
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,364,826	
38	(341) Structures and Improvements	269,369,110	415,721
39	(342) Fuel Holders, Products, and Accessories	1,737,392	2,042,143
40	(343) Prime Movers	25,655,865	2,605,377
41	(344) Generators	310,759,559	3,900,898
42	(345) Accessory Electric Equipment	4,193,427	774,580
43	(346) Misc. Power Plant Equipment	2,433,932	678,072
44	(347) Asset Retirement Costs for Other Production	23,762	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	616,537,873	10,416,791
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,953,956,836	134,601,345

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	56,670,303	4,422,622		
49	(352) Structures and Improvements	46,877,426	5,712,506		
50	(353) Station Equipment	617,463,263	42,692,935		
51	(354) Towers and Fixtures	144,216,743	54,055		
52	(355) Poles and Fixtures	328,576,484	38,333,984		
53	(356) Overhead Conductors and Devices	332,207,982	15,468,479		
54	(357) Underground Conduit	18,865			
55	(358) Underground Conductors and Devices	39,153			
56	(359) Roads and Trails	1,899,889			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,527,970,108	106,684,581		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	6,571,753	2,288,440		
61	(361) Structures and Improvements	17,612,684	2,744,317		
62	(362) Station Equipment	362,657,053	21,716,827		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	529,507,269	30,927,594		
65	(365) Overhead Conductors and Devices	476,209,115	39,004,425		
66	(366) Underground Conduit	90,905,034	4,575,917		
67	(367) Underground Conductors and Devices	142,934,896	5,918,700		
68	(368) Line Transformers	681,335,837	34,497,963		
69	(369) Services	260,123,417	13,769,733		
70	(370) Meters	129,135,242	3,047,642		
71	(371) Installations on Customer Premises	39,316,912	2,896,404		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	81,819,076	5,525,580		
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,818,128,288	166,913,542		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware	106,951			
80	(383) Computer Software	5,941,521			
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	6,048,472			
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	5,515,738			
87	(390) Structures and Improvements	93,212,307	1,111,980		
88	(391) Office Furniture and Equipment	28,894,845	877,335		
89	(392) Transportation Equipment	12,879			
90	(393) Stores Equipment	1,048,714			
91	(394) Tools, Shop and Garage Equipment	15,134,343	832,621		
92	(395) Laboratory Equipment	860,589	167,557		
93	(396) Power Operated Equipment	233,491			
94	(397) Communication Equipment	44,665,465	169,706		
95	(398) Miscellaneous Equipment	3,555,691	63,797		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	193,134,062	3,222,996		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	193,134,062	3,222,996		
100	TOTAL (Accounts 101 and 106)	8,879,915,393	421,336,038		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,879,915,393	421,336,038		

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			33,366		2
			3,832,306		3
		-11,487,913	375,237,616		4
		-11,487,913	379,103,288		5
					6
					7
			2,128,299		8
2,582,664			68,939,915		9
1,465,001			438,714,565		10
					11
761,086			139,317,933		12
125,983			59,740,797		13
584,095			13,864,826		14
			775,616		15
5,518,829			723,481,951		16
					17
			2,648,089		18
2,726,184		295,165	499,585,314		19
9,048,665		-1,514,824	1,189,315,278		20
902,317		532,542	330,666,021		21
1,642,420		-1,766,300	280,845,431		22
4,163,115		13,852,312	268,938,433		23
			110,910,357		24
18,482,701		11,398,895	2,682,908,923		25
					26
			1,304,463		27
			2,842,630		28
			14,996,744		29
197,335			17,730,970		30
17,883			3,292,920		31
24,870			2,194,852		32
					33
			7,341		34
240,088			42,369,920		35
					36
			2,364,826		37
			269,784,831		38
			3,779,535		39
1,484,996			26,776,246		40
2,191,444			312,469,013		41
715,603			4,252,404		42
114,046			2,997,958		43
			23,762		44
4,506,089			622,448,575		45
28,747,707		11,398,895	4,071,209,369		46

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
468			61,092,457		48		
67,333			52,522,599		49		
5,821,634		144,231	654,478,795		50		
2,702,811			141,567,987		51		
2,335,230		-236,948	364,338,290		52		
1,021,727		-16,125	346,638,609		53		
			18,865		54		
			39,153		55		
			1,899,889		56		
					57		
11,949,203		-108,842	1,622,596,644		58		
					59		
			8,860,193		60		
43,882			20,313,119		61		
1,433,734		197,860	383,138,006		62		
					63		
335,517			560,099,346		64		
5,375,377			509,838,163		65		
12,151			95,468,800		66		
-1,014			148,854,610		67		
654,182			715,179,618		68		
31,869			273,861,281		69		
365,455			131,817,429		70		
268,303			41,945,013		71		
					72		
69,354			87,275,302		73		
					74		
8,588,810		197,860	2,976,650,880		75		
					76		
					77		
					78		
			106,951		79		
			5,941,521		80		
					81		
					82		
					83		
			6,048,472		84		
					85		
115,733		115,733	5,515,738		86		
37,185			94,287,102		87		
1,172,546			28,599,634		88		
12,879					89		
			1,048,714		90		
193,431			15,773,533		91		
88,792			939,354		92		
233,491					93		
24,252,226			20,582,945		94		
			3,619,488		95		
26,106,283		115,733	170,366,508		96		
					97		
					98		
26,106,283		115,733	170,366,508		99		
75,392,003		115,733	9,225,975,161		100		
					101		
					102		
					103		
75,392,003		115,733	9,225,975,161		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 67 Column: d

Correction of retirement adjustments recorded in the preceding year.

Schedule Page: 204 Line No.: 104 Column: c

The negative project additions include reversal credits from prior year additions for unclassified project costs closed to plant in service.

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Little Rock Ne 500kv Transmission Substation	1974		283,835	
3	Land and Land Rights Under \$250,000	Various		461,392	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	Other Property Under \$250,000	Various		220,154	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				965,381

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	DISTRIBUTION LINES PLANT:				
2	STORM DL ARK DIST EAI 4/27/2014 TOR	6,541,657			
3	STORM DL ARK DIST EAI 6/5/14	5,905,212			
4	STORM DL ARK DIST EAI 10-2-14	4,427,356			
5	STORM DL ARK DIST EAI 7-23-14	1,992,600			
6	GOV MAND: AHTD 061194 OH ASSOC WITH	1,856,345			
7	IMPROVE - OH PLANNED PROJECT RS14-0	1,721,441			
8	HIGHWAY: HWY 394 - CR 80 INDEPENDA	1,589,979			
9	AMI:EAI IRRIGATION LC METERS 2014	1,220,097			
10	CUSTOMER REQ - RELOCATE OH FACILITI	1,093,079			
11	CUSTOMER REQ - RELOCATE OH FACILITI	947,957			
12	LRAFB PHASE 1B	933,442			
13	CUSTOMER REQ - RELOCATE OH FACILITI	906,980			
14	LRAFB PHASE 1A	843,300			
15	DISTR PRIVATE AREA LIGHT MTCE EAI	682,463			
16	LAWSON ROAD SUB EXITS	669,411			
17	MANDATED - RELOCATE FACILTIES FOR A	623,209			
18	P447- ADD THIRD PHASE TO RELIEVE OL	598,899			
19	SLR12-019S LAWSON RD. NEW SUBSTATIO	476,004			
20	IMPROVE: MACEDONIA SUBSTATION PROJE	465,882			
21	STORM DL ARK DIST EAI (10/13/14)	449,791			
22	GOVERNMENT MANDATED: AHTD, 100653 M	442,733			
23	IMPROVE: 2014: CASH PROJECT HB14-01	440,682			
24	PLANNED PROJECT HB14-012V ADD BREAK	396,829			
25	IMPROVE: VILONIA SUB CKT N910 HWY 6	366,236			
26	HIGHWAY: HIGHWAY JOB 070282	362,064			
27	IMPROVEMENT:CASH:RECONDUCTOR 2.6 MI	311,788			
28	IMPROVE: PLANNED PROJECT HN14-011A	258,846			
29	N808-RECONDUCTOR 2.7 MILES OF MIXED	257,258			
30	TARGETED CIRCUIT A144 FORDYCE NO PO	213,961			
31	BLYTHEVILLE NE ALT FEEDERS 288 & 10	199,052			
32	MANDATED - RELOCATE FACILTIES FOR A	182,248			
33	N429 - ADD A PHASE AND RECLOSER ROC	176,929			
34	ALT: G620/V640/D910: EXPAND EXISTIN	167,400			
35	ALT PROGRAM: SUBSTATION - BLYTHEVIL	160,259			
36	SLR12-019S LAWSON RD. SUB (WORK ALO	157,279			
37	PLANNED PROJECT HB 14-012V: ADDING	147,866			
38	SOUTHWESTERN ENERGY COMPANY,	145,171			
39	MANDATED - RELOCATE FACILTIES FOR A	143,982			
40	IMPROVEMENT: HS12-012C REPLACE SING	134,938			
41	HIGHWAY: EL DORADO - HWY 335 07028	131,500			
42	IMP.REL.FAC.AHTD#050214 -CAVE CITY	129,819			
43	TOTAL	297,264,853			

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	GOV MAND: AHTD 100654 HWY 18 IMPROV				124,059
2	TARGET CIRCUIT A144 POLES AND GOAB				121,949
3	IMPROVEMENT: SKUNK HOLLOW RD ADD A				110,234
4	RECONDUCTOR FOR DELTIC TIMBER				108,718
5	NEW SERVICE TO 6TH & SPRING				107,338
6	IMPROVEMENT: HWY 167 AND WOODSON L				101,595
7	OTHER DISTRIBUTION PLANT				1,388,551
8					
9	GENERAL & INTANGIBLE PLANT:				
10	RADIO SYS REPL EAI REP, CON, PORT				5,825,454
11	ANO2 PHASE II - NFPA 805 TRANSITION				4,698,379
12	RADIO SYS REPL EAI INFRASTRUCTURE				3,236,922
13	PANASONIC TOUGHPADS-EAI				1,409,162
14	BUDGET PLAN SW PROJECT ONE				1,362,511
15	REGULATORY SOFTWARE PROJECT ONE				1,265,937
16	SMARTZONE RADIO SYS REPL OVERSIGHT				1,159,388
17	SUBSTATION 4-WIRE UPGRADE-EAI				881,011
18	DRY FUEL CASK VSC-24 LICENSE RENEWA				530,490
19	CITRIX PERFORMANCE SOLUTION				512,548
20	SMARTZONE RADIO SYS REPL EAI STATNS				495,502
21	2014-DIST SYST- DAMAGE COLLECTION				470,282
22	ANO1 PHASE II - NFPA 805 TRANSITION				470,088
23	WEST MARKHAM SC YARD IMPROVEMENTS				427,183
24	AR GRID; UPGRADE OIL RIG TRAILER				404,077
25	2014-CUSTSYS-CCS REG COMPL-EAI				398,913
26	STANDARD TEST METHODS AND TOOLS				391,569
27	ANO2 IMPLEMENT LICENSE RENEWAL COMM				386,187
28	OIT-SPO-2014 POST MISO PCI UPGRADE				382,543
29	SHAREPOINT - ENTERPRISE SEARCH TOOL				375,469
30	RCRC-CENTRALIZED LOGGING				345,729
31	ANO PC REFRESH Q1 & Q2 2014				323,510
32	EL DORADO SC- AWNING ROOF REPLACE				314,518
33	2014 - MV90 UPGRADE SW				291,577
34	DIST SYS - FLEET TELEMETRY SYS EAI				281,743
35	2012 CE -WELCOME EXPERIENCE REL 2				264,759
36	AR GRID; PURCHASE TEST EQUIPMENT				254,259
37	2014 DISTR CAP TOOLS/EQUIP EAI				252,803
38	RISK, LEGAL, MATTER AND SPEND MANAG				249,200
39	RUSSELLVILLE SC IMPROVEMENTS				249,087
40	PC PURCHASES&INSTALLSQ1&Q2 2014-EAI				247,994
41	SYNTEMPO/MAXAVERA WORK FLOW TOOL				222,012
42	CONWAY SC ROOF REPLACEMENT				202,550
43	TOTAL				297,264,853

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Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	RCRC-IDENTITY MGMT PHASE 4				199,405
2	2013-14 MDT TO T-L INTERFACE				197,124
3	ORACLE LICENSE MIDDLEWARE CONVERSIO				191,390
4	2014 TELECOM CAPITAL REPLACMNT EAI				186,717
5	HCM RETIREMENT STRATEGY PEOPLESOFT				151,100
6	2014-CUST SYS - AGENT KNOWLEDGEBA				141,070
7	HCL INFRASTRUCTURE - SOFTWARE				130,138
8	PS10-PORTFOLIO MGMT MODULE UPGRADE				126,587
9	HARRISON SC ELECTRICAL IMPROVEMENTS				124,190
10	WYNNE SERVICE CENTER PAVING				122,308
11	EAI:PURCH TOOLS AND TEST EQUIPMENT				117,178
12	SEC - SECURE WEB GATEWAY				108,333
13	EL DORADO SUB; DOE PROJECT				105,848
14	DELL SUB: DOE PROJECT				105,381
15	EBUSINESS PHASE 2				103,225
16	OTHER GENERAL AND INTANGIBLE PLANT				2,480,061
17					
18	PRODUCTION PLANT:				
19	ANO1 FUKUSHIMA FLEX MODS				26,630,356
20	ANO STORAGE PAD AND RAIL SYSTEM UPG				18,650,123
21	U2 MODS RESULTING FROM NFPA805				10,262,500
22	ANO DRY FUEL STORAGE (2015 CAMPAIGN				7,566,452
23	ANO DRY FUEL STORAGE (2014 CAMPAIGN				5,440,518
24	WB1 MATS COMPLIANCE - CAPITAL				5,051,643
25	ANO2 FUKUSHIMA FLEX MODS				4,463,729
26	WB2 MATS COMPLIANCE - CAPITAL				4,321,761
27	ANO1 MODS RESULTING FROM NFPA 805				3,050,459
28	ANO-2 CEDM PURCHASE				3,017,080
29	ANO1 SPARE RCP ROTATING ASSEMBLY				2,629,982
30	IN1 MATS COMPLIANCE - CAPITAL				2,500,186
31	ANO1 FUKUSHIMA SPENT FUEL POOL INST				2,384,334
32	WB1 CAVR SCRUBBER,STACK,BURNERS				2,260,654
33	WB2 CAVR SCRUBBER,STACK,BURNERS				2,228,977
34	HT1 - WAREHOUSE DESIGN &CONSTRUCT				1,876,114
35	ANO2 UNDERGROUND PIPING REPLACEMENT				1,873,630
36	LC4 BOILER CONTROLS/DCS REPLACEMENT				1,406,718
37	1R25 SW PIPING REPLACEMENT				1,373,552
38	U1 REPLACE PRESSURIZER HEATER BUNDL				1,365,760
39	ANO1 TURBINE TROTTLE & GOVERNOR VLV				1,225,879
40	ANO2 EDG EXCITER/VOLTAGE REG REPL				1,122,732
41	ANO1 REACTOR BLDG DRAIN HDR REPL				948,724
42	WB1 UNIT 1 ABSORBER AREA				931,265
43	TOTAL				297,264,853

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
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Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	WB1 UNIT 1 BAGHOUSE				879,254
2	ANOC INSTL OPEN PHASE DETECTION XFM				851,212
3	WB2 UNIT 2 BAGHOUSE				819,241
4	ANOC 2014 CAPITAL TOOL PURCHASE				809,892
5	WBC REAGENT PREP SYSTEM				803,691
6	WB2 UNIT 2 ABSORBER AREA				738,196
7	ANO1 FUKUSHIMA EP EQUIPMENT				689,973
8	ANO2 REWIND SPARE RCPM FROM 2P-32D				658,139
9	ANO2 FUKUSHIMA EP EQUIPMENT				650,249
10	ANOC INSTALL PUMPS FOR MANHOLES				618,651
11	DECLARATORY ORDER FOR WB SCRUBBER				592,159
12	ANO2 REPLACE 2P-32B MOTOR WITH SPAR				581,283
13	ANO2 REWIND CIRC WATER SPARE MOTOR				551,049
14	ANO1 UNDERGROUND PIPING REPLACEMENT				526,050
15	ANO2 FUKUSHIMA SPENT FUEL POOL INST				520,378
16	WB2 FLUE GAS SYSTEM				436,409
17	WB1 FLUE GAS SYSTEM				430,842
18	ANOC PURCHASE VOTES INFINITY SYSTEM				421,502
19	ANOC INSTALL INFRARED CAMERAS				388,438
20	WBC DCS (FGD UNITS)				381,961
21	ANO2 CHARGING PUMP CROSS TIE				380,969
22	WB1 BOOSTER FANS				316,933
23	WB2 BOOSTER FANS				316,933
24	2P-7B U2 EFW NEW MOTOR PURCHASE				299,977
25	ANO2 COOLING TOWER FILL REPLACEMENT				263,953
26	ANO1 PURCHASE NE-501 DETECTOR				253,791
27	1R25 REPLACE DEPLETED INCORE DETECT				234,430
28	ANO2 RVLMS OBSOLETE EQUIP				218,212
29	ANOC REPLACE FIRE TRNG FACILITY				209,028
30	ANO1 REPL SW-9 SW RTN CHECK VLV				206,244
31	ANO1 UPGRADE MAIN STEAM SAFETY VLV				203,159
32	SPO EAI DA VINCI PROJECT (ARKANSAS)				197,681
33	ANO1 REFURB/REPL P-2A COND PUMP				191,536
34	ANO1 INSTL LADDER TO TURB BLDG CRAN				178,182
35	LC4 VOLTAGE REGULATOR REPLACEMENT E				159,132
36	ANO1 REPL ICW SOLENOID VALVES				157,847
37	IN1 APH HOT & INTERMEDIATE BASKETS				145,236
38	SPO OPG GAS YARD CONTROLS				139,280
39	ANO1 REPL HPI FLOW INDICATING SWITC				133,512
40	CDC UNIT 3 BULKHEAD REPAIR AND PLUG				127,286
41	ANO1 REPL VCC-1B RX BLDG CHILL WTR				102,389
42	ANO1 REMV INSTR & SERV AIR COMPRESS				100,951
43	TOTAL				297,264,853

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Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	OTHER PRODUCTION PLANT				2,127,864
2					
3	TRANSMISSION & DISTRIBUTION SUBSTATION PLANT:				
4	DRIVER BUILD NEW 500/230KV SUB				21,436,930
5	MAYFLOWER RESTORATION - LONG TERM				17,135,562
6	RITCHIE NEW CONTROL HOUSE				3,874,204
7	HS ALBRIGHT: NEW 13.8KV DIST SUB				3,796,262
8	MAYFLOWER RESTORATION-BRKR SCHEME				2,986,534
9	WHITE BLUFF RECONF 230KV ADDITIONS				1,908,216
10	WOODWARD RECONFIGURE 115KV BUS				1,563,384
11	WOODWARD 230KV RING BUS				1,436,961
12	SMACKOVER INDUSTRIAL: BUILD SUB				1,068,163
13	WHITE BLUFF EHV; STORAGE YARD				952,948
14	WOODLAWN SUBSTATION EXPANSION				952,168
15	WOODWARD; RPLC 3 RELAY PANELS				936,953
16	WHITE BLUFF RECONFIGURE 500KV STA.				808,589
17	COFER RD. - NEW SUBSTATION				652,721
18	PARKIN; RPLC B5657 AND RELAY PANEL				497,766
19	STUTTGART RISC; RPLC RELAY PANELS				464,270
20	BUILD NEW SUB AT SMACKOVER				446,847
21	MACEDONIA: NEW SUBSTATION				404,045
22	EAI:PURCH SPARE 115-34.5KV XFMR				385,406
23	MANILA ADD TRANSFORMER				377,570
24	COUCH SES; REPLACE 115KV BREAKERS				366,874
25	STUTTGART RICUSKEY - RITCHIE CON HS				328,566
26	SEARCY S.; REPLACE CIRCUIT SWITCHER				239,449
27	MABELVALE-MAYFLWR RCVRY INST CARRIE				231,238
28	PLEASANT HILL-MYFLWR RCVRY INST CAR				207,499
29	L.R. HINDMAN B0988 RPLC				201,203
30	LR HINDMAN, RPLC FLD DEADEND TWRS				200,424
31	IMBODEN; FAILED POWER TRANSFORMER				193,573
32	CARPENTER DAM CONVERT XFMR-LINE BAY				192,474
33	GLENWOOD; REPAIR TRANSFORMER LEAKS				187,774
34	JACKSONVILLE N.; REPLACE BKR B5336				185,886
35	FORDYCE: DISTRIBUTION SUB EXPANSION				158,734
36	BRINKLEY EAST - RITCHIE NEW CON HSE				152,527
37	TRUMANN ADD CAP BANK				132,664
38	PM MCCAMANT; TRANSFORMER LEAKS				130,842
39	WOODWARD RELAY IMPROVEMENT SCOPING				130,666
40	LR ARCH ST.; UPGRADE 15KV BUSS				129,554
41	ANO; REPLACE 500KV BREAKER B5106				125,486
42	P.B. 34TH MAIN BREAKER RPLC				119,672
43	TOTAL				297,264,853

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Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	RISON; REPAIR TRANSFORMER LEAKS				111,572
2	OTHER TRANSMISSION AND DISTRIBUTION SUB				3,266,645
3					
4	TRANSMISSION LINES PLANT:				
5	CAMDEN N-CAMDEN MAGUIRE				5,569,555
6	HOT SPRINGS MILTON TO HS ALBRIGHT				5,516,687
7	CARPENTER DAM TO ALBRIGHT				5,066,370
8	AECC HYDRO-GILLETT				1,569,657
9	NORFORK - SOUTHLAND, RPL STRUCTURES				1,097,784
10	MAGUIRE-ELDORADO:T-LINE CUT IN				1,037,868
11	NEWPORT - PARKIN, RPL 32 STRUCTURES				1,033,867
12	MONTICELLO EAST/REED NEW 115KV LINE				971,005
13	NERC ALERT LIDAR - EAI 2014				662,480
14	PARKIN - WILSON, REPLACE STRUCTURES				661,388
15	WOODWARD - CARPENTER, RPL STRS				630,862
16	STTTGRT - BRNKLEY, RPL STRS & ARMS				423,276
17	BRINKLEY - SEARCY PRICE, RPL X-ARMS				395,878
18	CARLISLE - BRNKLY E, RPL STRS & ARM				385,528
19	NERC ALERT - NORFORK TO AECC STHLND				281,333
20	MINOR ADD TO WO# C6PPTLA161				280,435
21	KEO - WM EHV, INSTALL BIRD GUARDS				277,156
22	CALICO ROCK TO NORFORK LINE UPGRADE				269,782
23	WOODWARD TO WHITE BLUFF 230KV- RT A				233,143
24	W HELENA - ELAINE, RPL CROSSARMS				186,703
25	WOODWARD - DEGRAY, RPL STRS				180,760
26	DRIVER-BIG RIVER NEW #1 230KV LINES				154,025
27	OTHER TRANSMISSION LINES				849,829
28					
29	UNDISTRIBUTED OVERHEADS:				-5,253,360
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				297,264,853

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,805,918,692	3,805,740,325	178,367	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	208,861,498	208,861,498		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,650,230	1,650,230		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	210,511,728	210,511,728		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	75,417,817	75,392,003	25,814	
13	Cost of Removal	59,863,949	59,863,949		
14	Salvage (Credit)	23,924,135	23,924,135		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	111,357,631	111,331,817	25,814	
16	Other Debit or Cr. Items (Describe, details in footnote):	1,042,467	1,016,653	25,814	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,906,115,256	3,905,936,889	178,367	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	568,706,866	568,706,866		
21	Nuclear Production	1,426,390,372	1,426,390,372		
22	Hydraulic Production-Conventional	14,189,504	14,178,113	11,391	
23	Hydraulic Production-Pumped Storage				
24	Other Production	300,706,308	300,706,308		
25	Transmission	451,397,903	451,320,246	77,657	
26	Distribution	1,074,011,863	1,074,011,863		
27	Regional Transmission and Market Operation	106,951	106,951		
28	General	70,605,489	70,516,170	89,319	
29	TOTAL (Enter Total of lines 20 thru 28)	3,906,115,256	3,905,936,889	178,367	

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Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

Excludes service company depreciation allocations of \$8,719,621 (included in the depreciation expense shown on page 336), since these allocations do not offset to accumulated depreciation reserves.

Schedule Page: 219 Line No.: 16 Column: c

Includes the following:

Net(Gain)/Loss closed to Accumulated Reserve	(\$15,045)
Reserve Transfers	1,031,698

Total	\$1,016,653
	=====

Schedule Page: 219 Line No.: 16 Column: d

Net(Gain)/Loss closed to Accumulated Reserve.

Schedule Page: 219 Line No.: 20 Column: c

Includes a debit balance of \$1,081,902 for asset retirement obligations.

Schedule Page: 219 Line No.: 21 Column: c

Includes a credit balance of \$65,114,118 for asset retirement obligations.

Schedule Page: 219 Line No.: 22 Column: c

Includes a debit balance of \$21,302 for asset retirement obligations.

Schedule Page: 219 Line No.: 24 Column: c

Includes a credit balance of \$12,709 for asset retirement obligations.

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Arklahoma Corporation			
2	Common Stock - 238 shares	5/16/47		64,872
3	Equity in Earnings - 47.6% Ownership			133,535
4	Subtotal			198,407
5				
6	System Fuels, Inc.			
7	Common Stock - 70 shares	01/04/72		7,000
8	Subtotal			7,000
9				
10	Entergy Arkansas Restoration Funding, LLC	6/17/10		
11	Capital Contribution			620,600
12	Undistributed retained earnings			-1,072,468
13	Subtotal			-451,868
14				
15	Transmission Company Arkansas, LLC			
16	Capital Contribution			1,000
17	Subtotal			1,000
18				
19	Arkansas Power & Light Company			
20	Capital Contribution			50,600
21	Undistributed retained earnings			
22	Subtotal			50,600
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	-194,861

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		64,872		2
		133,535		3
		198,407		4
				5
				6
		7,000		7
		7,000		8
				9
				10
		620,600		11
-403,380	-58	-1,475,906		12
-403,380	-58	-855,306		13
				14
				15
	-1,000			16
	-1,000			17
				18
				19
	3,247,059	3,297,659		20
-2,824,290		-2,824,290		21
-2,824,290	3,247,059	473,369		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-3,227,670	3,246,001	-176,530		42

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	38,687,468	48,344,089	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)	2,706,461	2,359,731	Electric	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	97,002,432	108,580,988	Electric	
8	Transmission Plant (Estimated)	17,154,961	19,781,271	Electric	
9	Distribution Plant (Estimated)	17,228,158	16,641,175	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	131,385,551	145,003,434		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	21,043,896	17,788,971		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	193,823,376	213,496,225		

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2)

- | |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	75,845.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	32,674.00		32,674.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	Prior Period Adjustment	-56.00			
21	Cost of Sales/Transfers:				
22	Allowances Used	24,203.00			
23					
24					
25					
26					
27					
28	Total	24,203.00			
29	Balance-End of Year	84,372.00		32,674.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	472.00		472.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	472.00		472.00	
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	472.00	218		
45	Gains	472.00	218		
46	Losses				

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2016		2017		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						75,845.00		1
								2
								3
32,674.00		32,674.00		882,211.00		1,012,907.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
						-56.00		20
								21
						24,203.00		22
								23
								24
								25
								26
								27
						24,203.00		28
32,674.00		32,674.00		882,211.00		1,064,605.00		29
								30
								31
								32
								33
								34
								35
								36
472.00		472.00		12,748.00		14,636.00		37
								38
472.00		472.00		12,748.00		14,636.00		39
								40
								41
								42
								43
						472.00	218	44
						472.00	218	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 4 Column: j

Future Years include allowances issued from 2018 through 2044

Schedule Page: 228 Line No.: 37 Column: j

Amount reported for future years is 2018-2044

Schedule Page: 228 Line No.: 39 Column: j

Amount reported for future years is 2018-2044

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2015	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	5,855.00	110,246		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	3,493.00		4,329.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	3,104.00	119,918		
9	Less Billed Co-Owners	-3,230.00	-76,850		
10	Purchases Not Billed	3,053.00	118,443		
11					
12					
13					
14					
15	Total	2,927.00	161,511		
16					
17	Relinquished During Year:				
18	Charges to Account 509	6,194.00	62,067		
19	Other:				
20	Prior Adj Acct 509	466.00	15,279		
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	5,615.00	194,411	4,329.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2016		2017		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						5,855.00	110,246	1
								2
								3
4,329.00		4,188.00		12,563.00		28,902.00		4
								5
								6
								7
						3,104.00	119,918	8
						-3,230.00	-76,850	9
						3,053.00	118,443	10
								11
								12
								13
								14
						2,927.00	161,511	15
								16
								17
						6,194.00	62,067	18
								19
						466.00	15,279	20
								21
								22
								23
								24
								25
								26
								27
								28
4,329.00		4,188.00		12,563.00		31,024.00	194,411	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 4 Column: j

Future years include allowances issued from 2018 through 2020

Schedule Page: 229 Line No.: 8 Column: b

Counterparty	No.	Amount
NRG Power Marketing	798	\$ 27,132
Koch Supply Trading	2,306	92,786
	-----	-----
Total	3,104	\$119,918
	=====	=====

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Income Taxes	108,641,017		*	10,457,242	98,183,775
2						
3	Grand Gulf 1 Costs - Under Recovery	23,527,728		555	12,383,116	11,144,612
4						
5	TCA/Ice Storm Settlement - Docket 01-296-U					
6	and Docket 01-084-U, Amort 30 years	9,479,832		407.3	526,656	8,953,176
7						
8	System Agreement Costs Under Collection	2,983,748	105,607,732			108,591,480
9						
10	Asset Retirement Obligation - Nuclear	219,080,330	38,398,506	**	9,825,792	247,653,044
11						
12	Asset Retirement Obligation - Fossil	6,513,791	333,043			6,846,834
13						
14	Asset Retirement Obligation - Hydro	51,299	2,476			53,775
15						
16	Asset Retirement Obligation - Other	240,565	15,074			255,639
17						
18	Defined Benefit Pension and Other					
19	Postretirement Plans	517,137,707	357,550,883	***	36,527,491	838,161,099
20						
21	System Agreement Cost Equalization	30,000,000		234	30,000,000	
22						
23	Deferred Storm Restoration Costs					
24	APSC Docket 09-031-U	34,220,388	57,790,326	****	34,275,306	57,735,408
25						
26	Federal Litigation Consulting Fees	1,150,243	119,027			1,269,270
27						
28	Deferred Fuel Under-Recovery	65,712,633	34,874,677			100,587,310
29						
30	MISO implementation costs Docket No.					
31	ER14-1645 and APSC Docket No.					
32	10-011-U Order No. 76	30,908,847	925,507	*****	6,741,596	25,092,758
33						
34	Energy Efficiency Rider - Under Recovery 07-085-TF	12,525,007		908	6,977,387	5,547,620
35						
36	Human Capital Management cost deferral					
37	APSC Docket No. 13-028-U, Order No. 21					
38	recover thru retails rates thru June 2017	22,485,857	1,755,601	*****	6,926,131	17,315,327
39						
40	MOARK Agreement - APSC Docket No. 13-028-U					
41	Order No. 21	8,665,763		566	433,288	8,232,475
42						
43	MISO Financial Transmission Rights Mark-to-Market		3,484,743	175,242	2,474,916	1,009,827
44	TOTAL	1,093,324,755	609,823,987		157,548,921	1,545,599,821

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Capacity Costs Recovery Rider - Under Recovery		4,128,842			4,128,842
3						
4	Lake Catherine Reliability Costs Deferral					
5	APSC Docket No. 13-028-U Order No. 21		2,379,148			2,379,148
6						
7	MISO Rider - Under Recovery		2,458,402			2,458,402
8						
9	*190,282,283					
10						
11	**407.3, 407.4					
12						
13	***107,190,410.1,411.1,926					
14						
15	****228.1,571,407.3,232,583,926,408.1					
16						
17	*****408.1,560,561.1,561.2,561.3,561.5,566,568,					
18	569.1,407.3,920,921,923,924,925,926,928,930.1					
19	930.2,931,562,403					
20						
21	*****500,506,517,524,546,560,569,573,580,907					
22	920,921,923,549,566,588,913,931,935,408.1,926					
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,093,324,755	609,823,987		157,548,921	1,545,599,821

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
---	--	--	--	--	--	--

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Non-Expense Accrued Labor	3,813,465		232,236	704,448	3,109,017
2						
3	Section 263A	1,117,214		930.2	73,632	1,043,582
4						
5	Securitization Financing Costs					
6	Docket 10-008-U					
7	Amort pd 8/18/10-8/1/21	157,186		930.2	20,728	136,458
8						
9	Agric Irrig AMI Load Ctrlol					
10	Docket 08-072-TF	11,061,991	5,421	930.2	924,338	10,143,074
11						
12	Pooled Equipment - PEICo	635,981	1,099,494			1,735,475
13						
14	ANO Inventory Parts Purchase		296,041			296,041
15						
16	Other	67,413	11,096	various	13,407	65,102
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	16,853,250				16,528,749

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote Detail	581,685,024	626,265,380
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	581,685,024	626,265,380
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	581,685,024	626,265,380

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: a

	Balance at Beg of Year	Balance at End of Year
Interest on Tax Deficiencies	\$73,352	\$73,352
ANO Shutdown Costs	(446,226)	(156,163)
Grand Gulf 1 - Over/Under Recovery	(9,228,751)	(4,371,474)
Taxable Unbilled Revenue	37,824,958	12,322,362
Property Insurance	(13,422,947)	(22,646,714)
Capitalized Repairs	1,499,711	1,345,796
Injuries & Damages Reserve	1,764,766	1,742,555
Customer Deposits	1,191,436	-
Unfunded Pension	(79,350,997)	(94,189,247)
Minimum Pension Liability	190,753,415	317,165,050
Supplemental Pension	(238,140)	834,307
Other Retirement Benefits	(15,026,856)	(20,571,102)
Deferred Fuel Cost	(26,946,155)	(82,050,380)
Removal Cost	16,746,182	2,347,827
Litigation Settlement	-	166,706
Accrued Medical Claims	2,895,268	3,037,424
Uncollectible Accounts	5,957,542	6,794,383
Contract Deferred Revenue	657	657
Environmental Reserve	489,136	489,135
Incentive Compensation	4,405,319	332,465
ANO Building Sale/Leaseback Tax Gain	77,776	45,592
Long-Term Incentive Compensation	42,561	91,248
Stock Options	1,378,527	1,284,252
Restricted Stock Awards	236,502	375,366
Deferred Director's Compensation	218	318
Rate Refund	695,032	134,763
EPA Allowances	(11,720)	(12,278)
Severance Accrual	1,067,391	1,377
Accounts Payable Accrual	4,028,382	6,231,291
Income Tax Adjustment	34,777,222	33,969,996
Net Operating Loss Carryforward	423,391,850	459,896,125
Contribution Carryforward	-	63,426
Tax Credit Carryforward	2,315,195	1,316,965
State Taxes	(5,455,582)	-
FIN 48 Adjustment	200,000	200,000
	-----	-----
	\$581,685,024	\$626,265,380
	=====	=====

Name of Respondent Entergy Arkansas, Inc.	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2014/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	ACCOUNT 201: Common Stock			
2	Common - par value	325,000,000	0.01	
3	Total Account 201: Common Stock	325,000,000		
4				
5	ACCOUNT 204: Preferred Stock			
6	4.32% Preferred - Cumulative	70,000	100.00	103.65
7	4.72% Preferred - Cumulative	93,500	100.00	107.00
8	4.56% Preferred - Cumulative	75,000	100.00	102.83
9	4.56% Preferred - 1965 Series Cumulative	75,000	100.00	102.50
10	6.08% Preferred - Cumulative	100,000	100.00	102.83
11	6.45% Preferred - Cumulative	3,000,000	25.00	25.00
12	Total Account 204: Preferred Stock	3,413,500		
13				
14				
15	Unissued Series:			
16	\$100 par value	3,316,500		
17	\$25 par value	6,000,000		
18	\$.01 par value	15,000,000		
19	Total unissued	24,316,500		
20				
21				
22				
23				
24				
25				
26				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
46,980,196	469,802					2
46,980,196	469,802					3
						4
						5
70,000	7,000,000					6
93,500	9,350,000					7
75,000	7,500,000					8
75,000	7,500,000					9
100,000	10,000,000					10
3,000,000	75,000,000					11
3,413,500	116,350,000					12
						13
						14
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						42

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	ACCOUNT 208: Donations Received from Stockholders - None				
2					
3	ACCOUNT 209: Reduction in Par or Stated Value of Capital Stock				
4	From \$12.50 to \$0.01 (1987)				586,782,648
5					
6	ACCOUNT 210: Gain on Resale or Cancellation of Reacquired				
7	Capital Stock - None				
8					
9	ACCOUNT 211: Miscellaneous Paid-in-Capital - None				
10					
11					
12					
13					
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39					
40	TOTAL				586,782,648

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Capital Stock Expense - Common Stock				1,802,833
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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16					
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21					
22	TOTAL				1,802,833

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS - MORTGAGE BONDS:		
2	5.9% Series	100,000,000	1,041,860
3			319,000 D
4	5.0% Series	115,000,000	939,967
5			696,900 D
6	6.38% Series	60,000,000	609,720
7			59,400 D
8	5.66% Series	175,000,000	1,725,102
9			47,250 D
10	5.75% Series	225,000,000	7,400,537
11			
12	3.75% Series	350,000,000	2,518,954
13			101,500 D
14	4.9% Series	200,000,000	6,777,506
15			
16	3.05% Series	250,000,000	1,989,735
17			705,000 D
18	4.75% Series	125,000,000	4,151,566
19			
20	3.70% Series	375,000,000	3,081,222
21			270,000 D
22	4.95% Series	250,000,000	2,294,597
23			1,780,000 D
24			
25	TOTAL ACCOUNT 221	2,225,000,000	36,509,816
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,324,700,000	37,512,474

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 - OTHER LONG-TERM DEBT:		
2	POLLUTION CONTROL BONDS:		
3	Independence County 2.375% Series 2013	45,000,000	508,717
4			
5	Jefferson County 1.55% Series 2013	54,700,000	493,941
6			
7	SOLID WASTE DISPOSAL BONDS:		
8	Department of Energy (Nuclear Fuel Disposal Cost)		
9			
10	LONG-TERM OBLIGATIONS:		
11	Little Rock Air Force Base distribution facilities 4.2%		
12			
13	Term Loan		
14			
15	TOTAL ACCOUNT 224	99,700,000	1,002,658
16			
17			
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19			
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33	TOTAL	2,324,700,000	37,512,474

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
06/11/2003	06/01/2033	06/11/2003	06/01/2033	100,000,000	5,900,000	2
						3
06/25/2003	07/01/2018	06/25/2003	07/01/2018		1,677,083	4
						5
10/12/2004	11/01/2034	10/12/2004	11/01/2034	60,000,000	3,828,000	6
						7
01/19/2005	02/01/2025	01/19/2005	02/01/2025	175,000,000	9,905,000	8
						9
10/08/2010	11/01/2040	10/08/2010	11/01/2040	225,000,000	12,937,500	10
						11
11/12/2010	02/15/2021	11/12/2010	02/15/2021	350,000,000	13,125,000	12
						13
12/13/2012	12/01/2052	12/13/2012	12/01/2052	200,000,000	9,800,000	14
						15
05/30/2013	06/01/2023	05/30/2013	06/01/2023	250,000,000	7,625,000	16
						17
06/04/2013	06/01/2063	06/04/2013	06/01/2063	125,000,000	5,937,500	18
						19
03/14/2014	06/01/2024	03/14/2014	06/01/2024	375,000,000	11,061,459	20
						21
12/09/2014	12/15/2044	12/09/2014	12/15/2044	250,000,000	756,250	22
						23
						24
				2,110,000,000	82,552,792	25
						26
						27
						28
						29
						30
						31
						32
				2,393,116,985	85,227,937	33

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
01/09/2013	01/01/2021	01/09/2013	01/01/2021	45,000,000	1,068,750	3
						4
01/09/2013	10/01/2017	01/09/2013	10/01/2017	54,700,000	847,850	5
						6
						7
				181,329,462	76,138	8
						9
						10
				2,087,523	87,996	11
						12
					594,411	13
						14
				283,116,985	2,675,145	15
						16
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						31
						32
				2,393,116,985	85,227,937	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: i

Total interest for Accounts 221 and 224 is recorded in Account 427, as shown on page 117, line 62.

Schedule Page: 256 Line No.: 4 Column: h

Mortgage Bond 5.0% Series was redeemed April 16, 2014. The unamortized debt expense of \$264,527 and unamortized discount of \$195,302 has been moved to account 189, Unamortized Loss on Reacquired Debt, and will be amortized over the life of the new debt issuance ending June 1, 2024.

Schedule Page: 256.1 Line No.: 13 Column: h

The Entergy Arkansas term loan was repaid in full on March 19, 2014. The unamortized debt expense of \$91,628 has been moved to account 189, Unamortized Loss on Reacquired Debt, and will be amortized over the life of the new debt issuance ending June 1, 2024.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	121,392,199
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnote Detail	13,210,908
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote Detail	70,308,459
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnote Detail	4,020,696
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote Detail	393,084,724
21		
22		
23	Reconciling Items for the Year - See Footnote Detail	102,396,473
24		
25		
26		
27	Federal Tax Net Income	-89,797,381
28	Show Computation of Tax:	
29		
30	Estimated Federal Taxable Income (\$89,797,381) @ 35%	-31,429,083
31		
32	Federal Tax Accrual for the Current Year	-31,429,083
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	Estimated Consolidated Federal Income Tax	10,452,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: a

Taxable Income Not Reported on Books:

Taxable Unbilled Revenue	\$1,256,042
Contributions in Aid of Construction	7,302,777
TCBY Tower	1,376,746
Interest Capitalized	3,275,343

Total	\$13,210,908
	=====

Schedule Page: 261 Line No.: 10 Column: a

Deductions on Books Not Deducted for Return:

Nuclear Fuel Expense	\$104,202,607
Securitization	(1,003,158)
Property Insurance Reserve	(23,515,020)
Increase in Reserves	(15,997,195)
Deferred Nuclear Shutdown Costs	739,485
Reserve for Uncollectible Accounts	2,133,438
Non-deductible Meals & Entertainment	229,920
TCA/Ice Storm Settlement	526,656
Amortization of Bond Reacquisition Losses	2,673,247
Maintenance Refueling Reserve	1,444,360
Long Term Incentive Plan	124,121
Deferral of Grand Gulf Cost per Settlement	12,383,116
Non-deductible Penalties	141
Non-deductible PAC & Political Expenses	1,177,202
Pension Expense	(41,173,184)
Restricted Stock	354,021
Research & Experimentation	2,540,292
Option Grant	(240,345)
Rate Refund	(1,428,349)
Accounts Payable	5,618,165
Reversal of AFUDC equity & net-of-tax	10,660,782
Depreciation-Reverse prior flow-through	15,058,104
Deferred Director's Fees	241
Book Write Off of Investment	1,394,044
Litigation Accrual	425,000
Severance Accrual	(2,717,689)
Decommissioning - Dry Cask	(5,301,543)

Total	\$70,308,459
	=====

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 15 Column: a

Income Recorded on Books Not Included in Return:

Amortization of Gain on Sale of Property	\$82,049
Equity in Domestic Subs	(2,824,290)
IPP Advances	3,037,440
Allowance for Funds Used During Construction	3,725,497

Total	\$4,020,696
	=====

Schedule Page: 261 Line No.: 20 Column: a

Deductions on Return Not Charged Against
Book Income:

Excess of Tax over Book Depreciation	\$125,297,932
Property Book/Tax Diff-PowerTax	210,748,837
Daily Lease Charges	2,224,097
Early Retiree Reimbursement	59,000
Deferred Fuel Expense	140,482,409
Regulatory Capitalized Costs	6,384,329
Mark to Market-Other Contracts	(15,821,000)
Coal Car Lease Payments	(2,545,028)
System Agreement - Supplier Refund	(30,000,000)
Prepaid Expenses	507,117
Units of Property Deduction	(26,925,695)
Reg Asset - Gustav & Ike	(13,086,585)
Tax Gain/Loss Prop Items	217
EPA Allowances	(217)
MISO Cost Deferral	(5,816,089)
MOARK Cost Deferral	(433,288)
HCM Cost Deferral	(5,170,529)
Business Development Costs	193,592
Depletion	40,508
ESI Taxes	1,122,888
Rev Proc 2000-50 SW Costs	5,645,700
Ded for Div Paid on Certain Preferred Stock	176,529

Total	\$393,084,724
	=====

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.		/ /	2014/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 23 Column: a

Reconciling Items:

Federal Income Tax Accrual - Current Year	(\$33,885,083)
Federal Income Tax - FIN 48	1,880,967
Federal Income Tax Accrual - Prior Year	9,187,743
State Income Tax - Prior Year	(8,740,111)
Provision for Deferred Income Tax - Federal	90,571,813
Provision for Deferred Income Tax - State	14,791,149
Investment Tax Credit - Federal	1,122,888
NOL Origination/Utilization	28,717,818
ESI Taxes	(1,250,711)

Total	\$102,396,473
	=====

Schedule Page: 261 Line No.: 44 Column: a

The Respondent intends to join in the filing of a consolidated Federal Income Tax Return by Entergy Corporation and Subsidiary Companies for the year ended 2014. The estimated consolidated tax allocable under Entergy and Subsidiary Companies Intercompany Income Tax Allocation Agreement based on the provisions of Securities and Exchange Commission Rule 45(c) follows:

Entergy Arkansas, Inc.	(\$40,313,000)
Entergy Gulf States Louisiana, L.L.C.	(266,000)
Entergy Louisiana Holdings, Inc	(2,323,000)
Entergy Mississippi, Inc.	10,875,000
Entergy New Orleans, Inc.	(1,719,000)
System Energy Resources, Inc.	(8,384,000)
Entergy Services, Inc.	10,715,000
System Fuels, Inc.	111,000
Entergy Operations, Inc.	(156,000)
Entergy Corporation	(95,833,000)
Entergy Retail Holding Company	(25,000)
Entergy Nuclear Generation Company	(25,336,000)
Entergy Nuclear New York Invest. Company I	(40,862,000)
Entergy Nuclear Holding Company #3, LLC	(29,870,000)
Entergy Nuclear Vermont Investment Co., LLC	(35,977,000)
Entergy Power Marketing Holding II, Inc	10,336,000
Entergy Nuclear, Inc.	(762,000)
Entergy Nuclear Holding Company #1	(2,000)
TLG Services, Inc.	166,000
Entergy Nuclear Operations, Inc	16,326,000
Entergy Nuclear PFS Co.	(2,000)
Entergy Nuclear Fuels Company	(7,000)
Entergy Power Holdings, Inc	3,968,000
Entergy Nighthawk GP, LLC	(1,999,000)
Entergy Power International Holdings	16,870,000
Entergy Mississippi Turbine Company	(174,000)
Entergy Nuclear Holding Company #2	1,504,000
EP LLC	229,000
Entergy Enterprises, Inc.	(461,000)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Entergy Power Marketing Holding I, Inc.	125,661,000
GSG&T, Inc	864,000
Entergy Power Operations U.S., Inc.	258,000
Entergy Nuclear Palisades, Inc	(3,007,000)
EK Holding III, LLC	13,000
EGS Holdings LLC	(107,000)
Entergy Nuclear Indian Point 1&2 Invest. LLC	3,000
Entergy Texas, Inc	55,398,000
Entergy Holdings Company LLC	109,948,000
Entergy Global LLC	(6,895,000)
Entergy Louisiana, LLC	(64,188,000)
Entergy Louisiana Properties LLC	(6,000)
Arkansas Power & Light Company LLC	50,000
Entergy Nuclear Vermont Finance Co.	2,189,000
Entergy Technologies Company	(311,000)
Warren Power, LLC	(2,028,000)
Entergy Asset Management, Inc.	5,969,000
Entergy Investment Holding Company	(7,000)
EWO Wind II, LLC	19,000

Total	\$10,452,000
	=====

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR
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1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES:					
2	Federal Income Tax	-55,689,740		-24,616,373	-50,662,000	
3	FICA	1,734,222		7,493,457	8,825,073	
4	Federal Unemployment Tax	-788,942		52,150	58,832	
5	Federal Excise Tax			15,131	15,131	
6	Subtotal	-54,744,460		-17,055,635	-41,762,964	
7						
8	STATE & LOCAL TAXES:					
9	State Income Tax	-19,890,139		-204,228	1,714,322	
10	State Unemployment Tax	475,728		209,299	235,619	
11	Capital Stock Franchise			1,181,345	1,181,345	
12	Regulatory Commission		1,765,255	3,413,707	3,296,804	
13	Use Tax	3,067,006		27,161,162	26,237,042	
14	Gross Receipts & Sales Tax	10,097		15,251	23,848	
15	Railcar	31,300		80,927	80,874	
16	Gross Receipts Privilege Tax					
17	Ad Valorem Tax	36,084,000		38,491,885	36,622,885	
18	Franchise Tax - Local	5,596,227		38,941,204	38,638,567	
19	State Excise Tax			17,282	17,282	
20	Non Income Tax	187,000				
21	Subtotal	25,561,219	1,765,255	109,307,834	108,048,588	
22						
23	Payroll Loading Tax					
24						
25	Taxes Other Than					
26	Income Taxes					
27	Entergy Services, Inc.					
28						
29						
30	Income Taxes					
31	Entergy Services, Inc.					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-29,183,241	1,765,255	92,252,199	66,285,624	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-29,644,113		-24,616,373				2
402,606		3,434,698			4,058,759	3
-795,624		23,863			28,287	4
		15,131				5
-30,037,131		-21,142,681			4,087,046	6
						7
						8
-21,808,689		-2,462,265			2,258,037	9
449,408		94,214			115,085	10
		1,181,345				11
	1,648,352	3,413,707				12
3,991,126					27,161,162	13
1,500		15,251				14
31,353					80,927	15
						16
37,953,000		33,823,771			4,668,114	17
5,898,864		39,039,335			-98,131	18
		17,282				19
187,000						20
26,703,562	1,648,352	75,122,640			34,185,194	21
						22
		599			-599	23
						24
						25
						26
		10,211,401			-10,211,401	27
						28
						29
						30
		-1,822,140			1,822,140	31
						32
						33
						34
						35
						36
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						38
						39
						40
-3,333,569	1,648,352	62,369,819			29,882,380	41

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	79,420			411.4	23,201	
4	7%						
5	10%	38,878,953			411.4	1,227,510	
6							
7							
8	TOTAL	38,958,373				1,250,711	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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48							

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
56,219	60 yr				3
					4
37,651,443	60 yr				5
					6
					7
37,707,662					8
					9
					10
					11
					12
					13
					14
					15
					16
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					48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 3 Column: i

Average lives are based on the estimated composite useful life of the properties and are subject to reconsideration each year.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Unfunded Pension Expense	296,345,017	131	95,464,060	307,315,733	508,196,690
2						
3	Supplemental Pension Plan	3,794,833	*	809,328	1,162,452	4,147,957
4						
5	Book Gain on Sale/Leaseback					
6	ANO Support Buildings - Amort					
7	Period 30 years/term of lease	198,282	525	82,049		116,233
8						
9	Long-term Incentive Plan	108,505			124,121	232,626
10						
11	Disallowed costs - EAI Rate Case					
12	Settlement - Docket 09-84-U	19,144,486	101,426.5	641,129	9,810,080	28,313,437
13						
14	KGEN Asset					
15	Purchase Agreement	12,200,000				12,200,000
16						
17	Non IPP Advances	10,338,910	**	13,462,445	8,195,478	5,071,943
18						
19	FERC/NERC penalty accrual	34,493	131	34,493		
20						
21	Employment Litigation Liability				425,000	425,000
22						
23	Ouachita gas yard		501	48,911	2,046,358	1,997,447
24						
25	Union Power Partners					
26	collateral payment				6,000,000	6,000,000
27						
28	Allowed Return on Equity					
29	for MSS-4 sales				524,982	524,982
30						
31	Other	11,163	107	11,163		
32						
33	* 232, 236, 241					
34	** 107, 131, 143					
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	342,175,689		110,553,578	335,604,204	567,226,315

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,635,492,991	374,880,697	325,922,822
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,635,492,991	374,880,697	325,922,822
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,635,492,991	374,880,697	325,922,822
10	Classification of TOTAL			
11	Federal Income Tax	1,409,132,904	324,195,765	280,630,503
12	State Income Tax	226,360,087	50,684,932	45,292,319
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	6,355,389			1,678,095,477	2
							3
							4
			6,355,389			1,678,095,477	5
							6
							7
							8
			6,355,389			1,678,095,477	9
							10
		182.3	5,351,661			1,447,346,505	11
		182.3	1,003,728			230,748,972	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Detail	852,391,453	90,703,340	116,454,046
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	852,391,453	90,703,340	116,454,046
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	852,391,453	90,703,340	116,454,046
20	Classification of TOTAL			
21	Federal Income Tax	791,290,419	73,093,420	100,269,298
22	State Income Tax	61,101,034	17,609,920	16,184,748
23	Local Income Tax			

NOTES

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		1823	4,101,853	1823/283	127,964,654	950,503,548	3
							4
							5
							6
							7
							8
			4,101,853		127,964,654	950,503,548	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			4,101,853		127,964,654	950,503,548	19
							20
		1823	3,422,133	1823/283	107,119,426	867,811,834	21
		1823	679,720	1823/283	20,945,228	82,791,714	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.		/ /	2014/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: a

	Balance at Beg of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
Reg Asset - Securitization	\$37,121,993	\$11,979,208	\$16,285,545
Reg Asset - MISO	12,123,995	681,967	2,963,327
System Equalization Agrmt	11,767,499	23,470,749	35,238,248
Maint./Refueling Reserve	12,212,550	11,436,399	12,002,949
Minimum Pension Liability	190,753,416	-	-
Bond Reacquisition Loss	11,310,855	144,576	1,193,157
Section 475 Adjustment	7,052,799	17,526,818	7,506,791
Capitalized Costs	8,037,121	1,327,597	1,327,597
Regulatory Asset - HCM	8,820,077	566,733	2,594,873
Regulatory Asset - MOARK	3,399,146	9,857	179,815
TCBY Tower (CADC)	12,434,562	5,424,560	14,679,061
Misc Capitalized Costs	5,063,011	39,466	413,572
Reg Asset - 30 Yr Retail	3,718,463	11,981	218,563
Prepaid Expenses	2,291,312	3,001,235	2,969,483
263A Method Change-283901	145,101,067	4,524,659	5,664,320
263A Method Change-283F48	338,569,149	10,557,535	13,216,745
Inc Tax Adjustment	42,614,438	-	-
	-----	-----	-----
	\$852,391,453	\$90,703,340	\$116,454,046
	=====	=====	=====

Adjustments				Balance at End of Year
Debits		Credits		
Acct No	Amount	Acct No	Amount	
Reg Asset - Securitization				\$32,815,656
Reg Asset - MISO				9,842,635
System Equalization Agrmt				-
Maint./Refueling Reserve				11,646,000
Minimum Pension Liability		182.3	126,411,635	317,165,051
Bond Reacquisition Loss				10,262,274
Section 475 Adjustment				17,072,826
Capitalized Costs				8,037,121
Regulatory Asset - HCM				6,791,937
Regulatory Asset - MOARK				3,229,188
TCBY Tower (CADC)		283	1,553,019	4,733,080
Misc Capitalized Costs				4,688,905
Reg Asset - 30 Yr Retail				3,511,881
Prepaid Expenses				2,323,064
263A Method Change-283901				143,961,406
263A Method Change-283F48				335,909,939
Inc Tax Adjustment	182.3			38,512,585
	-----		-----	-----
	\$4,101,853		\$127,964,654	\$950,503,548
	=====		=====	=====

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Certain Investments in Debt & Equity Securities:					
2	ANO 1 Qualified Fund - Valuation Acct	117,532,079	128	35,912,631	55,546,835	137,166,283
3	ANO 2 Qualified Fund - Valuation Acct	96,567,442	128	22,616,790	42,919,125	116,869,777
4						
5	Income Taxes	34,777,222	*	807,226		33,969,996
6						
7	Capacity Rider - Over recovery	4,717,458	407.4	4,717,458		
8						
9	DOE Spent Nuclear Fuel Storage Cost Settlement	553,171	**	553,171		
10						
11						
12						
13	*190,282,283					
14	**408.1, 520,524,525,926					
15						
16						
17						
18						
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24						
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27						
28						
29						
30						
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40						
41	TOTAL	254,147,372		64,607,276	98,465,960	288,006,056

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	746,943,385	764,681,554
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	457,018,130	465,304,811
5	Large (or Ind.) (See Instr. 4)	420,727,723	429,603,036
6	(444) Public Street and Highway Lighting	8,987,414	9,264,512
7	(445) Other Sales to Public Authorities	9,219,761	9,832,959
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,642,896,413	1,678,686,872
11	(447) Sales for Resale	412,805,009	429,141,267
12	TOTAL Sales of Electricity	2,055,701,422	2,107,828,139
13	(Less) (449.1) Provision for Rate Refunds	-1,395,135	576,368
14	TOTAL Revenues Net of Prov. for Refunds	2,057,096,557	2,107,251,771
15	Other Operating Revenues		
16	(450) Forfeited Discounts	9,913,700	10,119,926
17	(451) Miscellaneous Service Revenues	3,078,538	2,721,108
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,022,607	5,803,874
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,604,777	16,045,699
22	(456.1) Revenues from Transmission of Electricity of Others	70,172,693	33,613,480
23	(457.1) Regional Control Service Revenues	9,427,571	50,158
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	100,219,886	68,354,245
27	TOTAL Electric Operating Revenues	2,157,316,443	2,175,606,016

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
8,069,921	7,921,078	586,023	585,378	2	
				3	
5,933,527	5,928,538	90,730	90,045	4	
6,808,335	6,768,840	23,648	23,001	5	
77,408	77,166	635	635	6	
160,115	163,540	56	48	7	
				8	
				9	
21,049,306	20,859,162	701,092	699,107	10	
10,301,475	8,929,794	3	13	11	
31,350,781	29,788,956	701,095	699,120	12	
				13	
31,350,781	29,788,956	701,095	699,120	14	
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

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Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial - Standard Classification Manual; (b) Commercial - all other business or professional activities of a non-manufacturing nature.

Schedule Page: 300 Line No.: 4 Column: c

Basis of classification of Commercial and Industrial Sales Account 442: (a) Industrial - Standard Classification Manual; (b) Commercial - all other business or professional activities of a non-manufacturing nature.

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenue includes:

MISO Mkt Sch 11 Wholesale Distribution Revenue	\$2,503,647
AR Gross Receipts Tax	641,932
Affiliate Service Fee Revenue	245,000
Misc Rec - Oachita upgrades	197,062
Third Party Sales of Inventory	40,736
Unbilled Revenues	(1,594,063)*
Little Rock Air Force Base	(334,545)
Commission to Entergy Arkansas from Co-owners to MISO	(94,829)
Distribution Substation Svc.	(163)

Total	\$1,604,777
	=====

*Includes (98,553) MWH

Schedule Page: 300 Line No.: 21 Column: c

Other Electric Revenue includes:

Unbilled Revenues	\$9,396,558*
Transmission Equalization Revenues	2,965,910
Distribution Substation Svc.	2,413,993
AR Gross Receipts Tax	652,892
Affiliate Service Fee Revenue	245,000
Little Rock Air Force Base	188,935
Miscellaneous Revenue	94,829
MISO Mkt Sch 11 Wholesale Distribution Revenue	87,582

Total	\$16,045,699
	=====

*Includes 99,804 MWH

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
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1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	MISO Schedule 2 Reactive	1,275,341	2,481,313	4,416,677	5,856,231
2	AECC MISO Schedule 1	190,596	393,009	634,114	849,495
3	AECC MISO Schedule 2	398,796	840,480	1,322,074	1,752,223
4	MISO Sch 1 System Control & Dispatch	213,963	446,851	728,595	969,622
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44					
45					
46	TOTAL	2,078,696	4,161,653	7,101,460	9,427,571

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL					
2	RS Gen. Purpose Res.	7,981,495	482,566,860	583,073	13,689	0.0605
3	RS3 Gen. Purpose Res.	7,814	477,556	423	18,473	0.0611
4	RT Opt. Res. Time-of-Use	695	43,898	52	13,365	0.0632
5	RMT Res Energy Mgmt TOU	326	19,924	22	14,818	0.0611
6	L4 All Night Outdoor Lighting	78,924	8,253,329	2,392	32,995	0.1046
7	M33 Rate Rider		75,306,639			
8	ECR Energy Cost Recovery Rider		119,554,164			
9	PCA Production Costs Allocation R		4,584			
10	EECR Energy Efficiency Cost Rate		35,656,070			
11	CA Capacity Acquisition Rider		2,162,751			
12	MFA Municipal Franchise Adj		19,807,280			
13	GMES Gov't Mandated Exp Srchg		435,136			
14	FLCF Federal Litig Consult Fee		323,439			
15	ANOR ANO1 Interim Capacity Cost		565,751			
16	CCR Capacity Cost Recovery Rider		6,533,992			
17	MISO		-8,656,257			
18	IBRA Interim Base Rate Adjustment		3,842,795			
19	Misc	667	45,474	61	10,934	0.0682
20	TOTAL RESIDENTIAL	8,069,921	746,943,385	586,023	13,771	0.0926
21						
22	COMMERCIAL					
23	SG1 Small Gen. Service	3,131,332	176,773,885	83,744	37,392	0.0565
24	SG2 Small Gen. Service	16,956	907,704	24	706,500	0.0535
25	SG3 Small Gen. Service	582	29,398	7	83,143	0.0505
26	SG4 Small Gen. Service	13,726	661,850	29	473,310	0.0482
27	SG7 Small Gen. Service	12,676	702,203	763	16,613	0.0554
28	GT1 Opt. LGS Time-of-Use	680,050	24,488,964	354	1,921,045	0.0360
29	GT2 Opt. LGS Time-of-Use	41,283	1,434,225	6	6,880,500	0.0347
30	GT4 Opt. LGS Time-of-Use	39,398	1,294,180	10	3,939,800	0.0328
31	IG1 LGS TOU Interruptible	8,074	152,170	2	4,037,000	0.0188
32	IG4 LGS TOU Interruptible	201,180	3,084,671	3	67,060,000	0.0153
33	LG1 Large Gen. Service	1,062,132	44,973,235	1,017	1,044,378	0.0423
34	LG2 Large Gen. Service	25,564	1,063,053	12	2,130,333	0.0416
35	LG4 Large Gen. Service	27,355	1,097,274	13	2,104,231	0.0401
36	IL1 LGS Interruptible	15,515	320,866	5	3,103,000	0.0207
37	IL4 LGS Interruptible	947	21,666	1	947,000	0.0229
38	LP1 Large Power Service	28,594	1,118,329	4	7,148,500	0.0391
39	LP2 Large Power Service	8,958	432,262	2	4,479,000	0.0483
40	LP4 Large Power Service	55,403	2,034,744	4	13,850,750	0.0367
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Entergy Arkansas, Inc.	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	PT1 Opt. LPS Time-of-Use	83,803	2,713,621	8	10,475,375	0.0324
2	PT2 Opt. LPS Time-of-Use	136,873	4,592,907	8	17,109,125	0.0336
3	PT4 Opt. LPS Time-of-Use	199,793	6,519,523	7	28,541,857	0.0326
4	IT4 LPS Time-of-Use Interruptib	14,624	242,735	1	14,624,000	0.0166
5	CTV Comm. Ant. & TV Amp.	25,799	1,553,003	2,671	9,659	0.0602
6	L4 All Night Outdoor Lighting	100,684	7,881,345	1,985	50,722	0.0783
7	M33 Rate Rider		39,877,813			
8	ECR Energy Cost Recovery Rider		88,965,330			
9	TCA Transition Cost Adjustment Ri					
10	PCA Production Costs Allocation R		93,194			
11	EECR Energy Efficiency Cost Rate		22,100,334			
12	CA Capacity Acquisition Rider		1,294,774			
13	SDR Storm Damage Rider					
14	MFA Municipal Franchise Adj		17,200,908			
15	GMES Gov't Mandated Exp Srchg		188,383			
16	FLCF Federal Litig Consult Fee		252,637			
17	ANO ANO1 Interim Capacity Cost Re		398,604			
18	CCR Capacity Cost Recovery Rider		4,862,912			
19	MISO		-5,723,861			
20	IBRA Interim Base Rate Adjustment		3,295,132			
21	Misc	2,226	118,157	50	44,520	0.0531
22	TOTAL COMMERCIAL	5,933,527	457,018,130	90,730	65,398	0.0770
23						
24	INDUSTRIAL					
25	FA General Farm Service	84,966	4,412,082	4,209	20,187	0.0519
26	FAC General Farm Service	74,088	4,698,347	1,266	58,521	0.0634
27	SG1 Small Gen. Service	669,345	38,741,649	10,138	66,023	0.0579
28	SG2 Small Gen. Service	72,429	3,997,595	54	1,341,278	0.0552
29	SG3 Small Gen. Service	4,249	196,932	25	169,960	0.0463
30	SG4 Small Gen. Service	123,071	5,240,680	50	2,461,420	0.0426
31	SG5 Small Gen. Service	30,147	2,706,729	5	6,029,400	0.0898
32	SG6 Small Gen. Service	3,006	249,230	1	3,006,000	0.0829
33	IS2 SGS Interruptible	647	29,607	1	647,000	0.0458
34	IS4 SGS Interruptible	29,926	1,294,523	2	14,963,000	0.0433
35	GT1 Opt. LGS Time-of-Use	264,491	9,369,923	107	2,471,879	0.0354
36	GT2 Opt. LGS Time-of-Use	26,090	981,336	5	5,218,000	0.0376
37	GT4 Opt. LGS Time-of-Use	197,930	5,735,311	49	4,039,388	0.0290
38	IG1 LGS TOU Interruptible	50,976	998,737	7	7,282,286	0.0196
39	IG2 LGS TOU Interruptible	5,944	168,812	1	5,944,000	0.0284
40	IG3 LGS TOU Interruptible	5,723	101,134	1	5,723,000	0.0177
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Entergy Arkansas, Inc.	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

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1	IG4 LGS TOU Interruptible	46,773	792,474	2	23,386,500	0.0169
2	LG1 Large Gen. Service	472,655	20,648,856	271	1,744,114	0.0437
3	LG2 Large Gen. Service	37,142	1,818,288	17	2,184,824	0.0490
4	LG3 Large Gen. Service	701	30,373	1	701,000	0.0433
5	LG4 Large Gen. Service	63,770	2,776,793	17	3,751,176	0.0435
6	LG5 Large Gen. Service	11,133	459,361	4	2,783,250	0.0413
7	IL1 LGS Interruptible	25,735	611,830	9	2,859,444	0.0238
8	IL2 LGS Interruptible	22,305	634,649	2	11,152,500	0.0285
9	LP1 Large Power Service	35,519	1,627,069	6	5,919,833	0.0458
10	LP2 Large Power Service	177,002	7,276,876	13	13,615,538	0.0411
11	LP4 Large Power Service	250,291	9,998,737	18	13,905,056	0.0399
12	IP2 LPS Interruptible	25,040	813,191	1	25,040,000	0.0325
13	PT1 Opt. LPS Time-of-Use	191,561	6,766,911	17	11,268,294	0.0353
14	PT2 Opt. LPS Time-of-Use	459,702	16,780,490	20	22,985,100	0.0365
15	PT4 Opt. LPS Time-of-Use	1,880,901	57,739,048	43	43,741,884	0.0307
16	PT5 Opt. LPS Time-of-Use	36,435	1,792,984	5	7,287,000	0.0492
17	PT6 Opt. LPS Time-of-Use	30,501	1,121,161	2	15,250,500	0.0368
18	IT1 LPS TOU Interruptible	15,290	340,922	2	7,645,000	0.0223
19	IT4 LPS TOU Interruptible	695,587	18,129,843	4	173,896,750	0.0261
20	IT6 LPS TOU Interruptible	328,752	6,050,664	2	164,376,000	0.0184
21	APA Irrigation Service	187,360	12,750,804	5,333	35,132	0.0681
22	APB Irrigation Service	31,556	2,776,765	1,676	18,828	0.0880
23	CGS Cotton Ginning Service	23,025	1,436,131	34	677,206	0.0624
24	L4 All Night Outdoor Lighting	14,699	1,108,328	223	65,915	0.0754
25	SS Standby Service	101,872	4,707,678			0.0462
26	C23 Cogeneration		1,116	5		
27	M33 Rate Rider		35,453,742			
28	ECR Energy Cost Recovery Rider		101,714,823			
29	PCA Production Costs Allocation R		63,974			
30	EECR Energy Efficiency Cost Rate		18,885,554			
31	CA Capacity Acquisition Rider		1,198,203			
32	SDR Storm Damage Rider		-31			
33	MFA Municipal Franchise Adj		2,013,945			
34	GMES Gov't Mandated Exp Srchg		151,265			
35	FLCF Federal Litig Consult Fee		291,806			
36	ANOR ANO1 Interim Capacity Cost		377,054			
37	CCR Capacity Cost Recovery Rider		4,990,642			
38	MISO		-5,894,399			
39	IBRA Interim Base Rate Adjustment		3,567,176			
40	TOTAL INDUSTRIAL	6,808,335	420,727,723	23,648	287,903	0.0618
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Entergy Arkansas, Inc.	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	PUBLIC STREET & HWY LIGHT.					
2	L1 Municipal Street Lighting	70,993	6,108,874	308	230,497	0.0860
3	L1SH Municipal Shielded Street Li	94	11,776	2	47,000	0.1253
4	L2 Traffic Signal Service	5,993	387,183	266	22,530	0.0646
5	L4 All Night Outdoor Lighting	328	26,876	59	5,559	0.0819
6	M33 Rate Rider		1,016,938			
7	ECR Energy Cost Recovery Rider		1,158,779			
8	PCA Production Costs Allocation R		5,293			
9	EECR Energy Efficiency Cost Rate		194,643			
10	CA Capacity Acquisition Rider		12,334			
11	MFA Municipal Franchise Adj		13,476			
12	GMES Gov't Mandated Exp Srchg		5,031			
13	FLCF Federal Litig Consult Fee		3,261			
14	ANOR ANO1 Interim Capacity Cost		3,472			
15	CCR Capacity Cost Recovery Rider		42,879			
16	MISO		-7,124			
17	IBRA		3,653			
18	Miscellaneous		70			
19	TOTAL PUBLIC STREET & HWY	77,408	8,987,414	635	121,902	0.1161
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41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	OTHER SALES TO					
2	PUBLIC AUTHORITIES					
3	SG1 Small Gen. Service	1,957	101,699	26	75,269	0.0520
4	LP4 Large Power Service	23,853	870,267	1	23,853,000	0.0365
5	LP5 Large Power Service	9,845	359,332	1	9,845,000	0.0365
6	PT2 Opt. LPS Time-of-Use	92,552	3,029,093	1	92,552,000	0.0327
7	PT4 Opt. LPS Time-of-Use	31,158	1,039,542	1	31,158,000	0.0334
8	L4 All Night Outdoor Lighting	33	3,025	5	6,600	0.0917
9	MP Municipal Pump Service	717	37,774	21	34,143	0.0527
10	M33 Rate Rider		712,286			
11	ECR Energy Cost Recovery Rider		2,379,716			
12	PCA Production Costs Allocation R		291			
13	EECR Energy Efficiency Cost Rate		561,956			
14	CA Capacity Acquisition Rider		26,209			
15	MFA Municipal Franchise Adj		3,726			
16	GMES Gov't Mandated Exp Srchg		3,302			
17	FLCF Federal Litig Consult Fee		6,782			
18	ANOR ANO1 Interim Capacity Cost		8,875			
19	CCR Capacity Cost Recovery Rider		109,800			
20	MISO		-120,106			
21	IBRA		86,192			
22	TOTAL OTHER SALES TO PUB	160,115	9,219,761	56	2,859,196	0.0576
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Entergy System Power Pool	OS	94	N/A	N/A	N/A
2	System Sales to Others	OS	94	N/A	N/A	N/A
3	Entergy Louisiana, LLC (1)	LU	94	N/A	N/A	N/A
4	Entergy Mississippi, Inc. (1)	IU	94	N/A	N/A	N/A
5	Entergy New Orleans, Inc. (1)	LU	94	N/A	N/A	N/A
6	Entergy Texas, Inc. (1)	IU	94	N/A	N/A	N/A
7	Entergy Power, LLC (2)	OS	123	N/A	N/A	N/A
8	Conway Corporation (2)	OS	98	N/A	N/A	N/A
9	Jonesboro City Light & Water (2)	OS	151	N/A	N/A	N/A
10	City of Osceola (2)	OS	101	N/A	N/A	N/A
11	City of West Memphis (2)	OS	99	N/A	N/A	N/A
12	Arkansas Electric Cooperative Corp. (2)	OS	82	73	66	66
13	East Texas Electric Cooperative (2)	OS	147	N/A	N/A	N/A
14	Entergy Mississippi, Inc. (2)	OS		N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Coop., Inc.	RQ	130	0	0	0
2	Midcontinent ISO, Inc.	OS		N/A	N/A	N/A
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
-1,279		43,608		43,608	1
878		40,130		40,130	2
829,098	29,816,200	11,205,796		41,021,996	3
642,025	42,023,958	6,224,626		48,248,584	4
828,764	29,812,830	11,189,323		41,002,153	5
129	-91,588	41,740		-49,848	6
-26		165,135		165,135	7
-30		98,318		98,318	8
-33		351,675		351,675	9
-1		11,460		11,460	10
-15		49,149		49,149	11
-860		1,535,275	-354,615	1,180,660	12
-19		2,189		2,189	13
		567,032		567,032	14
208	3,985	10,701	24,525	39,211	
10,301,267	102,248,577	310,871,836	-354,615	412,765,798	
10,301,475	102,252,562	310,882,537	-330,090	412,805,009	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
208	3,985	10,701	24,525	39,211	1
8,002,636	687,177	279,346,380		280,033,557	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
208	3,985	10,701	24,525	39,211	
10,301,267	102,248,577	310,871,836	-354,615	412,765,798	
10,301,475	102,252,562	310,882,537	-330,090	412,805,009	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a

Prior to 2014, the Entergy Companies jointly supplied energy for sales to non-associated utilities. The data reported in this category for 2014 relates to prior period adjustments, not current year sales. Due to the format of purchased power accounting records, it is impractical to identify precisely how much each system company supplied to any given sale.

Schedule Page: 310 Line No.: 3 Column: a

(1) Energy and capacity sales associated with the Resource Plan.

Schedule Page: 310 Line No.: 7 Column: a

(2) Includes revenue from co-owners of White Bluff, Independence, and Ritchie Steam Electric Stations due to heat rate incentive, supplying entitlement energy from units other than jointly owned units, and adder revenue related to Entergy's participation in the MISO market.

Schedule Page: 310.1 Line No.: 1 Column: a

Sales provided under a letter agreement effective March 1992.

Schedule Page: 310.1 Line No.: 2 Column: i

Includes energy revenue of \$273,206,389 and uplift revenue of \$6,139,991 resulting from sales to the Midcontinent Independent System Operator.

Schedule Page: 310.1 Line No.: 3 Column: a

Amounts shown in column (h) are Production Demand related revenues.

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	6,861,102		6,354,902	
5	(501) Fuel	340,814,521		321,067,144	
6	(502) Steam Expenses	2,491,929		2,698,332	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	1,523,189		1,767,794	
10	(506) Miscellaneous Steam Power Expenses	3,953,545		5,860,038	
11	(507) Rents	192,702		304,895	
12	(509) Allowances	77,346		90,147	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	355,914,334		338,143,252	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	840,448		957,318	
16	(511) Maintenance of Structures	867,022		1,875,311	
17	(512) Maintenance of Boiler Plant	11,780,917		13,944,944	
18	(513) Maintenance of Electric Plant	3,706,001		6,224,125	
19	(514) Maintenance of Miscellaneous Steam Plant	1,744,427		2,384,223	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	18,938,815		25,385,921	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	374,853,149		363,529,173	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	26,334,012		25,832,697	
25	(518) Fuel	126,138,306		75,757,279	
26	(519) Coolants and Water	6,197,476		5,356,758	
27	(520) Steam Expenses	38,385,430		33,353,747	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses	30,066,338		30,214,246	
32	(525) Rents	4,430,212		4,354,780	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	231,551,774		174,869,507	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	20,095,809		17,986,116	
36	(529) Maintenance of Structures	238,945		568,410	
37	(530) Maintenance of Reactor Plant Equipment	13,364,024		11,154,470	
38	(531) Maintenance of Electric Plant	10,428,305		8,694,750	
39	(532) Maintenance of Miscellaneous Nuclear Plant	66,323,890		59,730,133	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	110,450,973		98,133,879	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	342,002,747		273,003,386	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	218,788		296,485	
45	(536) Water for Power	173,881		202,410	
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	613,012		35,692	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	313,150		314,308	
49	(540) Rents	27,441		25,543	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,346,272		874,438	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	5,162		8,285	
54	(542) Maintenance of Structures	139,230		92,690	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	410,519		420,972	
56	(544) Maintenance of Electric Plant	377,979		164,033	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	86,700		172,932	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	1,019,590		858,912	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	2,365,862		1,733,350	

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
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Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	944,604	243,566
168	(908) Customer Assistance Expenses	64,858,967	39,279,902
169	(909) Informational and Instructional Expenses	1,209,067	1,152,853
170	(910) Miscellaneous Customer Service and Informational Expenses	1,208,208	1,176,665
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	68,220,846	41,852,986
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	50,529	33,898
175	(912) Demonstrating and Selling Expenses	5,027	30,965
176	(913) Advertising Expenses	237,548	75,621
177	(916) Miscellaneous Sales Expenses	480,762	454,566
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	773,866	595,050
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	37,588,148	34,218,599
182	(921) Office Supplies and Expenses	4,633,328	3,638,454
183	(Less) (922) Administrative Expenses Transferred-Credit	4,501,660	5,648,469
184	(923) Outside Services Employed	26,887,601	21,747,148
185	(924) Property Insurance	29,122,139	22,009,001
186	(925) Injuries and Damages	6,321,720	4,736,174
187	(926) Employee Pensions and Benefits	69,499,452	97,464,508
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,320,796	3,986,150
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	68,089	140,282
192	(930.2) Miscellaneous General Expenses	840,309	523,186
193	(931) Rents	4,856,044	5,018,501
194	TOTAL Operation (Enter Total of lines 181 thru 193)	178,635,966	187,833,534
195	Maintenance		
196	(935) Maintenance of General Plant	2,546,032	2,214,869
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	181,181,998	190,048,403
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,542,736,327	1,528,044,019

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ASSOCIATED UTILITIES					
2	Entergy System Power Pool	OS		N/A	N/A	N/A
3	System Energy Resources, Inc.	OS		N/A	N/A	N/A
4	EWO Marketing, LLC (1)	OS		N/A	N/A	N/A
5						
6	NON-ASSOCIATED UTILITIES					
7	System Purchases from Others	OS		N/A	N/A	N/A
8	Union Power Partners	IU		N/A	N/A	N/A
9	Midcontinent ISO, Inc.	OS		N/A	N/A	N/A
10	Mississippi Delta Energy Agency (1)	OS	OATT	N/A	N/A	N/A
11	City of Caldwell (1)	OS	OATT	N/A	N/A	N/A
12	City of Kirbyville (1)	OS	OATT	N/A	N/A	N/A
13	City of Newton (1)	OS	OATT	N/A	N/A	N/A
14	City of Thayer (1)	OS	OATT	N/A	N/A	N/A
	Total					

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	OTHER NON-UTILITIES					
2	Arkansas Electric Coop Corp	OS	82	N/A	N/A	N/A
3	City Water & Light	OS	94	N/A	N/A	N/A
4	Conway	OS	98	N/A	N/A	N/A
5	Cross Oil (2)	OS	**	N/A	N/A	N/A
6	East Texas Electric Cooperative	OS	147	N/A	N/A	N/A
7	North Little Rock Electric Dept	OS		N/A	N/A	N/A
8	Little Rock Wastewater	OS	M23	N/A	N/A	N/A
9	Osceola	OS	101	N/A	N/A	N/A
10	Pine Bluff Energy (2)	OS	**	N/A	N/A	N/A
11	Potlatch Forest	OS	M23	N/A	N/A	N/A
12	West Memphis	OS	99	N/A	N/A	N/A
13	West Fraiser	OS	M23	N/A	N/A	N/A
14	Capacity Deferrals					
	Total					

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
98				49,229	105,552,391	105,601,620	2
3,318,675			217,799,035	30,476,843	6,403,135	254,679,013	3
5,988				320,136		320,136	4
							5
							6
7,563	356,694	224,750	-265,317	1,636,554		1,371,237	7
1,941,512			20,779,900	70,797,872		91,577,772	8
1,359,953				78,187,071	504,600	78,691,671	9
2				44		44	10
970				60,812		60,812	11
914				57,718		57,718	12
886				56,043		56,043	13
167				11,343		11,343	14
6,642,409	356,694	224,750	238,445,523	181,970,952	108,331,284	528,747,759	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
-1,808				-65,713		-65,713	2
84				2,565		2,565	3
6				181		181	4
1,499				54,160		54,160	5
1				16		16	6
258				20,625		20,625	7
135				4,806		4,806	8
2				65		65	9
-3				-6		-6	10
582				21,099		21,099	11
4,866			131,905	276,733		408,638	12
59				2,756		2,756	13
					-4,128,842	-4,128,842	14
6,642,409	356,694	224,750	238,445,523	181,970,952	108,331,284	528,747,759	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: l

Amount received in accordance with FERC Order 480 and 480A: "System Agreement Rough Production Cost Equalization pursuant to Service Schedules MSS-3."

Schedule Page: 326 Line No.: 3 Column: a

Energy and capacity charges from Grand Gulf Nuclear Power Plant.

Schedule Page: 326 Line No.: 4 Column: a

(1) Generator Load Imbalance made pursuant to the Open Access Transmission Tariff (OATT).

Schedule Page: 326 Line No.: 7 Column: a

JOINT ACCOUNT PURCHASES	CHARGES	MWH
Prior Period Revisions	\$1,371,237	7,563

Entergy Arkansas is no longer in the System Agreement, therefore, had no joint account purchases in 2014.

Schedule Page: 326 Line No.: 9 Column: k

	CHARGES	MWH
MISO Ancillary	\$1,487,835	-
MISO Congestion	(20,036,039)	-
MISO Energy Purchases	57,464,761	1,359,953
MISO Losses	27,395,404	-
MISO Uplift	11,875,110	-
	-----	-----
Total Energy Purchases from MISO	\$78,187,071	1,359,953
	=====	=====

Schedule Page: 326 Line No.: 9 Column: l

	CHARGES	MWH
MISO Admin	\$504,600	-

Schedule Page: 326.1 Line No.: 5 Column: c

(2) ** FERC rate schedules are classified as special contract PPA's.

Schedule Page: 326.1 Line No.: 14 Column: a

Deferral of capacity related to Union Power Partners, West Memphis, and MISO Capacity Auction Revenues.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Air Liquide America Corporation (2)			
2	Ameren Energy, Inc. (1)			
3	American Electric Power (1)			
4	Arkansas Electric Cooperative Corp. (1,2)			
5	Associated Electric Cooperative, Inc.			
6	BASF Corporation (2)			
7	Brazos Electric Power Cooperative, Inc. (1,2)			
8	Calpine Energy Services, LP			
9	Cargill-Alliant, LLC			
10	Carthage Water and Electric Plant			
11	Central Louisiana Electric Company (1,2)			
12	CII Carbon, LLC (2)			
13	Citigroup Energy Inc.			
14	City of Benton (1)			
15	City of Caldwell (1)			
16	City of Hope			
17	City of Kirbyville (1)			
18	City of Malden Board of Public Works			
19	City of Newton (1)			
20	City of Osceola (1)			
21	City of Prescott (1)			
22	City of West Memphis (1)			
23	City Utilities of Springfield MO			
24	City Water & Light			
25	Conoco, Inc.			
26	Conway Corporation (1)			
27	Dow Chemical Company (2)			
28	Eagle US (2)			
29	East Texas Electric Cooperative (1,2)			
30	EDF Trading North America, LLC			
31	Empire District Electric Co.			
32	ETC Endure Energy LLC			
33	EWQ Marketing, LLC (1)			
34	Exelon Generation Co.			
	TOTAL			

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Exxon Mobil Oil Corporation (2)			
2	Formosa Plastics Corporation (2)			
3	Georgia Gulf Corporation (2)			
4	Grand River Dam Authority			
5	Huntsman Corporation (2)			
6	Kansas City Board of Public Utilities			
7	Kansas City Power & Light			
8	KCPL Greater Missouri Operations			
9	Lincoln Electric System			
10	Louisiana Energy & Power Authority (1,2)			
11	Louisiana Generating, LLC (1)			
12	Mid American Energy Company			
13	Mississippi Delta Energy Agency (1,2)			
14	Missouri Joint Municipal Electric Utility Comm			
15	Missouri Joint Municipal EUC - Thayer (1)			
16	Morgan Stanley Capital Group			
17	Municipal Energy Agency of Mississippi			
18	Municipal Light Water & Sewer City of Piggott			
19	Nebraska Public Power District			
20	North Little Rock Electric Department (1)			
21	Occidental Chemical Corporation (1,2)			
22	Oklahoma Gas & Electric			
23	Omaha Public Power District			
24	Pine Bluff Energy (2)			
25	Plum Point Energy Associates			
26	Poplar Bluff Municipal			
27	RS Cogen, LLC (2)			
28	Ruston (1)			
29	Sabine Cogen, LP (2)			
30	Shell Chemical, LP (2)			
31	South Mississippi Electric Power Assoc.			
32	Southern Company Services, Inc.			
33	Southwestern Electric Coop			
34	Southwestern Public Service Co.			
	TOTAL			

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	SRW Cogeneration, LP (2)			
2	Tenaska Power Services Company (1,2)			
3	Tennessee Valley Authority (1)			
4	The Energy Authority, Inc.			
5	Union Carbide Corporation (2)			
6	Union Power Partners, LP			
7	Vinton Public Power Authority (1)			
8	Westar Energy			
9	Western Farmers Electric			
10	Wrightsville Power (2)			
11	MISO	Various	Various	
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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26				
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29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
GIA						1	
OATT						2	
OATT						3	
OATT						4	
OATT						5	
GIA						6	
OATT						7	
OATT						8	
OATT						9	
OATT						10	
OATT						11	
GIA						12	
OATT						13	
OATT						14	
OATT						15	
OATT						16	
OATT						17	
OATT						18	
OATT						19	
OATT						20	
OATT						21	
OATT						22	
OATT						23	
OATT						24	
OATT						25	
OATT						26	
GIA						27	
GIA						28	
OATT						29	
OATT						30	
OATT						31	
OATT						32	
OATT						33	
OATT						34	
			0	0		0	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
GIA						1
GIA						2
GIA						3
OATT						4
GIA						5
OATT						6
OATT						7
OATT						8
OATT						9
OATT						10
OATT						11
OATT						12
OATT						13
OATT						14
OATT						15
OATT						16
OATT						17
OATT						18
OATT						19
OATT						20
GIA						21
OATT						22
OATT						23
GIA						24
OATT						25
OATT						26
GIA						27
OATT						28
GIA						29
GIA						30
OATT						31
OATT						32
OATT						33
OATT						34
			0	0	0	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
GIA						1
OATT						2
OATT						3
OATT						4
GIA						5
OATT						6
OATT						7
OATT						8
OATT						9
GIA						10
	Various	Various				11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-1,109	-1,109	1
		-2,145	-2,145	2
	-65	-1,420	-1,485	3
	39,518,703	4,580	39,523,283	4
-8,284	-3,174		-11,458	5
		-1,109	-1,109	6
		-3,169	-3,169	7
	-21		-21	8
-9,016	-1,476		-10,492	9
-362			-362	10
	-610	-23,667	-24,277	11
		-945	-945	12
	-30		-30	13
		-2,373	-2,373	14
		-454	-454	15
-402			-402	16
		-181	-181	17
-201			-201	18
		-185	-185	19
		-1,156	-1,156	20
		-588	-588	21
		-3,099	-3,099	22
	-2		-2	23
3			3	24
	-25		-25	25
		-7,527	-7,527	26
		-1,109	-1,109	27
		-1,109	-1,109	28
-1,247		-18,390	-19,637	29
	-414		-414	30
-4,021	-5		-4,026	31
	-32		-32	32
	-4,859	-3,093	-7,952	33
	-53		-53	34
-95,968	70,429,422	-160,761	70,172,693	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-2,735	-2,735	1
		-1,109	-1,109	2
		-945	-945	3
	-25		-25	4
		-1,109	-1,109	5
	-7		-7	6
	-27		-27	7
-12,064	-4		-12,068	8
	-6		-6	9
-37		-7,991	-8,028	10
-15,918	-7,481	-77,442	-100,841	11
-8,324			-8,324	12
		-4,802	-4,802	13
-2,212			-2,212	14
		-135	-135	15
-7,411	-101		-7,512	16
-2,131			-2,131	17
-241			-241	18
	-8		-8	19
		-8,007	-8,007	20
		485	485	21
	-25		-25	22
	-12		-12	23
		-601	-601	24
-274	-1		-275	25
-800			-800	26
		-777	-777	27
		-2,414	-2,414	28
		-945	-945	29
		-1,441	-1,441	30
-11,139	-12,850		-23,989	31
-8,123			-8,123	32
-2,862			-2,862	33
	-11		-11	34
-95,968	70,429,422	-160,761	70,172,693	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-1,783	-1,783	1
	-432	3,291	2,859	2
	-691	-890	-1,581	3
	-1,409		-1,409	4
		-1,109	-1,109	5
	-7,283		-7,283	6
		17,734	17,734	7
-902	-254		-1,156	8
	-1		-1	9
		212	212	10
	30,952,113		30,952,113	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
-95,968	70,429,422	-160,761	70,172,693	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.		/ /	2014/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

(2) Other charges include refunds of the Generator Imbalance Agreement (GIA) annual billing fees assessed in 2013.

Schedule Page: 328 Line No.: 2 Column: a

(1) Other charges include pre-MISO OATT transmission service rate refunds as well as post-MISO network transmission service revenue and ancillary service charges.

Schedule Page: 328 Line No.: 2 Column: m

Other Charges

Customer	Network Transmission Revenue	Scheduling System Control & Dispatch	RTO & ICT Operations Recov	Total
Ameren Energy Inc.	(\$2,231)	\$44	\$42	(\$2,145)
American Electric Power	(1,483)	32	31	(1,420)
Brazos Electric Power Coop, Inc	(3,457)	149	139	(3,169)
Central Louisiana Elec Company	(24,363)	360	336	(23,667)
City of Benton	(2,456)	43	40	(2,373)
City of Caldwell	(494)	13	12	(469)
City of Kirbyville	(188)	4	3	(181)
City of Newton	(205)	9	8	(188)
City Of Osceola	(1,209)	27	26	(1,156)
City of Prescott	(596)	4	4	(588)
City of West Memphis	(3,222)	64	59	(3,099)
Conway Corporation	(7,819)	150	142	(7,527)
East Texas Electric Cooperative (a)	(17,437)	588	550	(16,299)
EW0 Marketing, LLC	(3,435)	60	56	(3,319)
Louisiana Energy & Power Auth	(8,309)	164	154	(7,991)
Louisiana Generating, LLC	(81,103)	1,891	1,770	(77,442)
Miss Delta Energy Agency (b)	(2,365)	28	27	(2,310)
Missouri Joint Mun EUC - Thayer	(150)	5	5	(140)
North Little Rock Elec Dept	(8,246)	124	115	(8,007)
Ruston	(2,488)	38	36	(2,414)
Tennessee Valley Authority	(924)	17	17	(890)
Vinton Public Power Authority	2,006	4,600	4,306	10,912
	-----	-----	-----	-----
	(\$170,174)	\$8,414	\$7,878	(\$153,882)
	=====	=====	=====	=====
Regulation & Frequency Response		Spinning Reserve	Supplemental Reserve	Total
City of Caldwell	\$4	\$6	\$5	\$15
City of Newton	1	1	1	3
EW0 Marketing, LLC	55	86	85	226
Missouri Joint Mun EUC - Thayer	1	2	2	5
Vinton Public Power Authority	1,670	2,582	2,570	6,822
	-----	-----	-----	-----
	\$1,731	\$2,677	\$2,663	\$7,071
	=====	=====	=====	=====
Other				(13,950)

Total Other Charges				(\$160,761)
				=====

(a) Includes (\$2,091) in "Other"

(b) Includes (\$2,492) in "Other"

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arkansas Electric				-1,701			-1,701
2	Cooperative Corp.							
3								
4	Ass Electric Coop				248,574			248,574
5								
6	Southwestern Power Adm				339,710			339,710
7								
8	Louisiana Generating				5,745			5,745
9								
10	East Texas Elec Coop				-32			-32
11								
12	Central Louisiana Elec				-34			-34
13								
14	Midcontinent				6,554,852			6,554,852
15	Independent System							
16	Operator Inc							
	TOTAL				7,147,114			7,147,114

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

The agreement between Entergy Arkansas and Arkansas Electric Cooperative Corporation was amended in February 1995. Based on the new agreement, Entergy Arkansas pays a monthly demand charge for the use of the wheeling services.

Schedule Page: 332 Line No.: 4 Column: a

These expenses represent the charges incurred from a third party for the utilization of its transmission system by Entergy Arkansas. These transmission expenses are associated with either a sale of bulk power to an external company or a purchase of bulk power from an external company.

Schedule Page: 332 Line No.: 6 Column: a

Respondent delivers energy to Water Valley, Arkansas, and SPA wheels energy to Respondent's customers at Ash Flat, Arkansas.

Schedule Page: 332 Line No.: 8 Column: a

These expenses represent the charges incurred from a third party for the utilization of its transmission system by Entergy Arkansas. These transmission expenses are associated with either a sale of bulk power to an external company or a purchase of bulk power from an external company.

Schedule Page: 332 Line No.: 10 Column: a

These expenses represent the charges incurred from a third party for the utilization of its transmission system by Entergy Arkansas. These transmission expenses are associated with either a sale of bulk power to an external company or a purchase of bulk power from an external company.

Schedule Page: 332 Line No.: 12 Column: a

These expenses represent the charges incurred from a third party for the utilization of its transmission system by Entergy Arkansas. These transmission expenses are associated with either a sale of bulk power to an external company or a purchase of bulk power from an external company.

Schedule Page: 332 Line No.: 14 Column: a

The Entergy Operating Companies are transmission owning members of the Midcontinent Independent System Operator (MISO) RTO. MISO is the transmission provider under the MISO OATT. Entergy Arkansas incurred charges from MISO for the purchase of network transmission service under the MISO OATT. MISO calculated the network service charges applicable to Entergy Arkansas and billed the entity for such service.

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				838,493
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				426,326
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	5% surcharge on regulated company billings				
7	to non-regulated affiliates				-1,761,849
8	Purchasing and contracts support				252,894
9	System aircraft				178,254
10	Section 263A research - tax services				73,632
11	Irrigation load control amortization				924,338
12	Director meetings and expenses				13,505
13	Amortization of MISO costs				19,471
14	External job order balance write-off				22,229
15	Capital Avenue Development Company				59,275
16	SPO 2013 RFP				-170,000
17	Other				-36,259
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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31					
32					
33					
34					
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41					
42					
43					
44					
45					
46	TOTAL				840,309

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			16,674,018		16,674,018
2	Steam Production Plant	13,506,236	-159,774			13,346,462
3	Nuclear Production Plant	62,427,533	1,812,216			64,239,749
4	Hydraulic Production Plant-Conventional	843,430	-2,188			841,242
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	19,796,235	-24			19,796,211
7	Transmission Plant	28,887,117				28,887,117
8	Distribution Plant	72,969,298				72,969,298
9	Regional Transmission and Market Operation	3,777		297,473		301,250
10	General Plant	19,147,493				19,147,493
11	Common Plant-Electric					
12	TOTAL	217,581,119	1,650,230	16,971,491		236,202,840

B. Basis for Amortization Charges

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Prod Steam:						
13	Independence Common	11,025	118.00	-49.00	1.29	R3	31.90
14	Independence Common	18,020	108.00	-49.00	1.39	R1.5	30.93
15	Independence Common	865	81.00	-49.00	1.23	R2.5	30.22
16	Independence Common	821	111.00	-49.00	2.08	R3	32.16
17	Independence Common	1,904	111.00	-49.00	1.64	R3	31.94
18	Independence Unit 1 311	976	118.00	-6.00	1.24	R3	31.95
19	Independence Unit 1 312	76,442	108.00	-6.00	1.42	R1.5	30.90
20	Independence Unit 1 314	33,245	81.00	-6.00	1.22	R2.5	30.35
21	Independence Unit 1 315	12,991	111.00	-6.00	1.11	R3	31.84
22	Independence Unit 1 316	2,090	111.00	-6.00	1.39	R3	31.81
23	Lake Catherine Common	1,444	118.00	-421.00	4.41	R3	13.47
24	Lake Catherine Common	492	108.00	-421.00	2.96	R1.5	13.30
25	Lake Catherine Common	139	81.00	-421.00	4.88	R2.5	13.35
26	Lake Catherine Common	287	111.00	-421.00	2.77	R3	13.46
27	Lake Catherine Common	1,062	111.00	-421.00	3.56	R3	13.46
28	Lake Catherine Unit 4 3	4,825	118.00	-20.00	1.50	R3	13.38
29	Lake Catherine Unit 4 3	27,482	108.00	-20.00	1.87	R1.5	13.21
30	Lake Catherine Unit 4 3	15,579	81.00	-20.00	1.38	R2.5	13.06
31	Lake Catherine Unit 4 3	6,847	111.00	-20.00	1.90	R3	13.43
32	Lake Catherine Unit 4 3	533	111.00	-20.00	3.66	R3	13.43
33	White Bluff Common 311	4,387	118.00	-80.00	2.39	R3	29.28
34	White Bluff Common 312	47,480	108.00	-80.00	3.36	R1.5	28.58
35	White Bluff Common 314	1,246	81.00	-80.00	2.39	R2.5	28.68
36	White Bluff Common 315	1,722	111.00	-80.00	2.02	R3	29.20
37	White Bluff Common 316	3,245	111.00	-80.00	2.44	R3	29.15
38	White Bluff Skills Cent	340	118.00		1.26	R3	29.08
39	White Bluff Skills Cent	26	111.00		1.20	R3	29.00
40	White Bluff Skills Cent	644	111.00		1.05	R3	28.89
41	White Bluff Unit 1 311	34,415	118.00	-5.00	1.19	R3	28.94
42	White Bluff Unit 1 312	138,093	108.00	-5.00	1.70	R1.5	28.18
43	White Bluff Unit 1 314	39,280	81.00	-5.00	1.33	R2.5	27.68
44	White Bluff Unit 1 315	20,080	111.00	-5.00	1.29	R3	28.90
45	White Bluff Unit 1 316	2,968	111.00	-5.00	1.37	R3	28.88
46	White Bluff Unit 2 311	7,008	118.00	-5.00	1.17	R3	28.96
47	White Bluff Unit 2 312	130,678	108.00	-5.00	1.67	R1.5	28.20
48	White Bluff Unit 2 314	48,891	81.00	-5.00	1.33	R2.5	27.80
49	White Bluff Unit 2 315	16,327	111.00	-5.00	1.68	R3	29.05
50	White Bluff Unit 2 316	1,084	111.00	-5.00	1.34	R3	28.88

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Couch Common 311_RES	1,998			10.00		
13	Couch Common 312_RES	66			10.00		
14	Couch Common 314_RES	130			10.00		
15	Couch Common 315_RES	813			10.00		
16	Couch Common 316_RES	703			10.00		
17	Couch Unit 1 311_RES	619			10.00		
18	Couch Unit 1 312_RES	770			10.00		
19	Couch Unit 1 314_RES	564			10.00		
20	Couch Unit 1 315_RES	499			10.00		
21	Couch Unit 1 316_RES	123			10.00		
22	Couch Unit 2 311_RES	54			10.00		
23	Couch Unit 2 312_RES	482			10.00		
24	Couch Unit 2 314_RES	937			10.00		
25	Couch Unit 2 315_RES	-161			10.00		
26	Couch Unit 2 316_RES				10.00		
27	Lake Catherine Unit 1 3	4			10.00		
28	Lake Catherine Unit 1 3	371			10.00		
29	Lake Catherine Unit 1 3	-16			10.00		
30	Lake Catherine Unit 1 3	573			10.00		
31	Lake Catherine Unit 1 3	-4			10.00		
32	Lake Catherine Unit 2 3	35			10.00		
33	Lake Catherine Unit 2 3	341			10.00		
34	Lake Catherine Unit 2 3	32			10.00		
35	Lake Catherine Unit 2 3	541			10.00		
36	Lake Catherine Unit 2 3	3			10.00		
37	Lake Catherine Unit 3 3	19			10.00		
38	Lake Catherine Unit 3 3	563			10.00		
39	Lake Catherine Unit 3 3	426			10.00		
40	Lake Catherine Unit 3 3	692			10.00		
41	Lake Catherine Unit 3 3	9			10.00		
42	Lynch Common 311_RES	4,203			10.00		
43	Lynch Common 314_RES	35			10.00		
44	Lynch Common 315_RES	468			10.00		
45	Lynch Common 316_RES	109			10.00		
46	Lynch Unit 1 311_RES	1,269			10.00		
47	Lynch Unit 1 312_RES	66			10.00		
48	Lynch Unit 1 315_RES	276			10.00		
49	Lynch Unit 1 316_RES	144			10.00		
50	Lynch Unit 2 311_RES	-17			10.00		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Lynch Unit 2 312_RES	557			10.00		
13	Lynch Unit 2 314_RES	360			10.00		
14	Lynch Unit 2 315_RES	166			10.00		
15	Lynch Unit 2 316_RES	77			10.00		
16	Lynch Unit 3 311_RES	-258			10.00		
17	Lynch Unit 3 312_RES	-668			10.00		
18	Lynch Unit 3 314_RES	-655			10.00		
19	Lynch Unit 3 315_RES	181			10.00		
20	Lynch Unit 3 316_RES	11			10.00		
21	Ritchie Common	3,589			10.00		
22	Ritchie Common	1,269			10.00		
23	Ritchie Common	187			10.00		
24	Ritchie Common	171			10.00		
25	Ritchie Common	748			10.00		
26	Ritchie Unit 1 311_RES	153			10.00		
27	Ritchie Unit 1 312_RES	-258			10.00		
28	Ritchie Unit 1 314_RES	-1,248			10.00		
29	Ritchie Unit 1 315_RES	-160			10.00		
30	Ritchie Unit 1 316_RES	18			10.00		
31	Moses Common 311_RES	689			10.00		
32	Moses Common 312_RES	3,002			10.00		
33	Moses Common 316_RES	1,053			10.00		
34	Moses Unit 1 311_RES				10.00		
35	Moses Unit 1 312_RES	-41			10.00		
36	Moses Unit 1 314_RES	244			10.00		
37	Moses Unit 1 315_RES	395			10.00		
38	Moses Unit 1 316_RES	-2			10.00		
39	Moses Unit 2 311_RES				10.00		
40	Moses Unit 2 312_RES	-41			10.00		
41	Moses Unit 2 314_RES	197			10.00		
42	Moses Unit 2 315_RES	359			10.00		
43	Moses Unit 2 316_RES	-2			10.00		
44	Total Prod Steam	742,815					
45							
46	Prod Nuclear:						
47	ANO Unit 1 320.2	1,598	70.00		2.51	SQ	28.50
48	ANO Common 321.2	146,732	93.00	-4.00	1.73	R2	27.62
49	ANO Unit 1 321.2	135,840	93.00	-5.00	1.24	R2	21.71
50	ANO Unit 2 321.2	217,013	93.00	-7.00	1.25	R2	27.17

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	ANO Common 322	29,852	41.00	-4.00	2.79	R1.5	23.64
13	ANO Unit 1 322	527,312	41.00	-5.00	3.71	R1.5	19.38
14	ANO Unit 2 322	632,151	41.00	-7.00	2.91	R1.5	21.60
15	ANO Common 323	6,184	80.00	-4.00	2.53	R1.5	27.01
16	ANO Unit 1 323	153,535	80.00	-5.00	1.63	R1.5	21.35
17	ANO Unit 2 323	170,947	80.00	-7.00	2.03	R1.5	26.61
18	ANO Common 324	25,706	104.00	-4.00	1.86	R1.5	27.39
19	ANO Unit 1 324	117,164	104.00	-5.00	1.27	R1.5	21.75
20	ANO Unit 2 324	137,976	104.00	-7.00	1.24	R1.5	27.16
21	ANO Common 325	123,518	65.00	-4.00	1.61	R2.5	27.17
22	ANO Unit 1 325	99,714	65.00	-5.00	1.41	R2.5	21.34
23	ANO Unit 2 325	45,707	65.00	-7.00	1.00	R2.5	26.37
24	Total Prod Nuclear	2,570,949					
25							
26	Prod Hydro:						
27	Carpenter Common 330.2	267	75.00		1.22	SQ	40.50
28	Carpenter Common 331.1	340	253.00	-15.00	1.83	S0.5	40.11
29	Carpenter Common 331.2	30	253.00	-15.00	1.83	S0.5	40.11
30	Carpenter Common 331.3	272	253.00	-15.00	1.83	S0.5	40.11
31	Carpenter Common 332.1	2,383	194.00	-15.00	1.70	L3	40.42
32	Carpenter Common 332.3	10	194.00	-15.00	1.70	L3	40.42
33	Carpenter Common 333	908	67.00	-15.00	2.38	L2	36.52
34	Carpenter Common 334	2,266	107.00	-15.00	2.76	L0	36.43
35	Carpenter Common 335.1	1,266	168.00	-15.00	1.93	R0.5	38.45
36	Carpenter Common 335.2	12	168.00	-15.00	1.93	R0.5	38.45
37	Carpenter Common 335.3	292	168.00	-15.00	1.93	R0.5	38.45
38	Carpenter Unit 1 331.1	533	253.00	-15.00	0.40	S0.5	39.29
39	Carpenter Unit 1 331.3	9	253.00	-15.00	0.40	S0.5	39.29
40	Carpenter Unit 1 332.1	1,356	194.00	-15.00	0.74	L3	39.36
41	Carpenter Unit 1 333	4,311	67.00	-15.00	1.64	L2	36.72
42	Carpenter Unit 1 334	116	107.00	-15.00	0.93	L0	34.15
43	Carpenter Unit 1 335.1	99	168.00	-15.00	0.16	R0.5	37.69
44	Carpenter Unit 1 335.3	3	168.00	-15.00	0.16	R0.5	37.69
45	Carpenter Unit 2 331.1	533	253.00	-15.00	0.40	S0.5	39.29
46	Carpenter Unit 2 331.3	9	253.00	-15.00	0.40	S0.5	39.29
47	Carpenter Unit 2 332.1	1,376	194.00	-15.00	0.70	L3	39.29
48	Carpenter Unit 2 333	5,516	67.00	-15.00	1.51	L2	36.43
49	Carpenter Unit 2 334	303	107.00	-15.00	0.97	L0	34.90
50	Carpenter Unit 2 335.1	101	168.00	-15.00	0.16	R0.5	37.69

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)								
C. Factors Used in Estimating Depreciation Charges								
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	Carpenter Unit 2 335.3	3	168.00	-15.00	0.16	R0.5	37.69	
13	Rommel Common 331.1	521	253.00	-15.00	1.55	S0.5	40.06	
14	Rommel Common 331.2	18	253.00	-15.00	1.55	S0.5	40.06	
15	Rommel Common 331.3	324	253.00	-15.00	1.55	S0.5	40.06	
16	Rommel Common 332.1	8,297	194.00	-15.00	1.94	L3	40.46	
17	Rommel Common 332.2	36	194.00	-15.00	1.94	L3	40.46	
18	Rommel Common 333	794	67.00	-15.00	2.26	L2	36.36	
19	Rommel Common 334	421	107.00	-15.00	2.62	L0	37.02	
20	Rommel Common 335.1	374	168.00	-15.00	2.70	R0.5	38.47	
21	Rommel Unit 1 331.1	51	253.00	-15.00	1.19	S0.5	39.46	
22	Rommel Unit 1 331.2	12	253.00	-15.00	1.19	S0.5	39.46	
23	Rommel Unit 1 331.3	1	253.00	-15.00	1.19	S0.5	39.46	
24	Rommel Unit 1 332.1	513	194.00	-15.00	0.85	L3	39.40	
25	Rommel Unit 1 333	1,495	67.00	-15.00	1.51	L2	36.22	
26	Rommel Unit 1 334	123	107.00	-15.00	0.59	L0	34.99	
27	Rommel Unit 1 335.1	14	168.00	-15.00	0.17	R0.5	38.01	
28	Rommel Unit 2 331.1	74	253.00	-15.00	0.09	S0.5	39.51	
29	Rommel Unit 2 331.2	25	253.00	-15.00	0.09	S0.5	39.51	
30	Rommel Unit 2 331.3	1	253.00	-15.00	0.09	S0.5	39.51	
31	Rommel Unit 2 332.1	513	194.00	-15.00	0.84	L3	39.40	
32	Rommel Unit 2 333	1,459	67.00	-15.00	2.70	L2	37.40	
33	Rommel Unit 2 334	32	107.00	-15.00	0.77	L0	33.61	
34	Rommel Unit 2 335.1	14	168.00	-15.00	0.17	R0.5	38.01	
35	Rommel Unit 3 331.1	77	253.00	-15.00	1.19	S0.5	39.35	
36	Rommel Unit 3 331.2	11	253.00	-15.00	1.19	S0.5	39.35	
37	Rommel Unit 3 331.3	1	253.00	-15.00	1.19	S0.5	39.35	
38	Rommel Unit 3 332.1	513	194.00	-15.00	0.84	L3	39.40	
39	Rommel Unit 3 333	3,248	67.00	-15.00	0.51	L2	30.38	
40	Rommel Unit 3 334	32	107.00	-15.00	0.77	L0	33.61	
41	Rommel Unit 3 335.1	14	168.00	-15.00	0.17	R0.5	38.01	
42	Total Prod Hydro	41,322						
43								
44	Prod Other:							
45	Hot Spring Block 1 341	11,576	30.00	-10.00	4.24	SQ	19.50	
46	Hot Spring Block 1 342	1,418	30.00	-10.00	4.24	SQ	19.50	
47	Hot Spring Block 1 343	9,280	30.00	-10.00	4.24	SQ	19.50	
48	Hot Spring Block 1 344	192,610	30.00	-10.00	4.24	SQ	19.50	
49	Hot Spring Block 1 345	1,545	30.00	-10.00	4.24	SQ	19.50	
50	Hot Spring Block 1 346	1,453	30.00	-10.00	4.24	SQ	19.50	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)								
C. Factors Used in Estimating Depreciation Charges								
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	Mabelvale Unit 1 341	1	52.00	-10.00	7.58	R0.5	4.42	
13	Mabelvale Unit 1 342	58	55.00	-10.00	0.35	SQ	4.50	
14	Mabelvale Unit 1 343	1,526	44.00	-10.00	2.62	S6	3.88	
15	Mabelvale Unit 1 344	420	63.00	-10.00	0.47	S0.5	4.38	
16	Mabelvale Unit 1 345	992	48.00	-10.00	8.22	S4	4.49	
17	Mabelvale Unit 1 346	8	55.00	-10.00	1.25	R3	4.48	
18	Mabelvale Unit 3 341	106	52.00	-10.00	0.87	R0.5	4.42	
19	Mabelvale Unit 3 342	49	55.00	-10.00	0.04	SQ	4.50	
20	Mabelvale Unit 3 343	1,412	44.00	-10.00	1.18	S6	3.92	
21	Mabelvale Unit 3 344	349	63.00	-10.00	0.20	S0.5	4.36	
22	Mabelvale Unit 3 345	104	48.00	-10.00	2.78	S4	4.40	
23	Mabelvale Unit 3 346	3	55.00	-10.00	0.07	R3	4.35	
24	Ouachita Common 341	7,790	52.00	-10.00	3.97	R0.5	20.43	
25	Ouachita Common 342	130	55.00	-10.00	4.24	SQ	22.50	
26	Ouachita Common 343	7,646	44.00	-10.00	4.24	S6	22.50	
27	Ouachita Common 344	11,234	63.00	-10.00	4.27	S0.5	21.69	
28	Ouachita Common 345	639	48.00	-10.00	4.24	S4	22.50	
29	Ouachita Common 346	1,080	55.00	-10.00	3.96	R3	22.22	
30	Ouachita Unit 1 341	3,235	52.00	-10.00	3.97	R0.5	20.42	
31	Ouachita Unit 1 342	43	55.00	-10.00	4.24	SQ	22.50	
32	Ouachita Unit 1 343	2,272	44.00	-10.00	4.24	S6	22.50	
33	Ouachita Unit 1 344	53,937	63.00	-10.00	4.27	S0.5	21.68	
34	Ouachita Unit 1 345	351	48.00	-10.00	4.24	S4	22.50	
35	Ouachita Unit 1 346	206	55.00	-10.00	4.24	R3	22.22	
36	Ouachita Unit 2 341	3,225	52.00	-10.00	3.97	R0.5	20.42	
37	Ouachita Unit 2 342	39	55.00	-10.00	4.24	SQ	22.50	
38	Ouachita Unit 2 343	2,429	44.00	-10.00	4.24	S6	22.50	
39	Ouachita Unit 2 344	53,919	63.00	-10.00	4.27	S0.5	21.68	
40	Ouachita Unit 2 345	347	48.00	-10.00	4.24	S4	22.50	
41	Ouachita Unit 2 346	171	55.00	-10.00	4.24	R3	22.22	
42	Lynch Diesel Unit 1 343	197			10.00			
43	Mabelvale Gas Turbines	-2			10.00			
44	Mabelvale Gas Turbines	-3			10.00			
45	Mabelvale Gas Turbines	246			10.00			
46	Mabelvale Gas Turbines	53			10.00			
47	Mabelvale Gas Turbines	463			10.00			
48	Mabelvale Gas Turbines				10.00			
49	Mabelvale Gas Turbines	1			10.00			
50	Mabelvale Gas Turbines	-2			10.00			

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)								
C. Factors Used in Estimating Depreciation Charges								
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	Mabelvale Gas Turbines	206			10.00			
13	Mabelvale Gas Turbines	61			10.00			
14	Mabelvale Gas Turbines	425			10.00			
15	Mabelvale Gas Turbines				10.00			
16	Ritchie Gas Turbine Uni	21			10.00			
17	Ritchie Gas Turbine Uni	35			10.00			
18	Ritchie Gas Turbine Uni	306			10.00			
19	Ritchie Gas Turbine Uni	112			10.00			
20	Ritchie Gas Turbine Uni	26			10.00			
21	Ritchie Gas Turbine Uni				10.00			
22	Total Prod Other	373,748						
23								
24	Transmission Plant:							
25	Transmission Plant 350.	10,122	75.00		1.04	S5	45.28	
26	Transmission Plant 350.	42,829	75.00		1.04	S5	45.28	
27	Transmission Plant 352	52,523	60.00	-8.00	1.84	R3	40.81	
28	Transmission Plant 353	647,838	64.00	-5.00	2.00	R1.5	51.74	
29	Transmission Plant 354	141,568	63.00	-40.00	1.85	R4	34.83	
30	Transmission Plant 355	364,338	59.00	-33.00	2.41	R0.5	51.62	
31	Transmission Plant 356.	289,610	77.00	-40.00	2.10	R2	58.84	
32	Transmission Plant 356.	10,953	77.00	-40.00	2.10	R2	58.84	
33	Transmission Plant 356.	46,075	77.00	-40.00	2.10	R2	58.84	
34	Transmission Plant 357	19	60.00		1.92	S2	52.81	
35	Transmission Plant 358	39	55.00		2.39	S2	46.08	
36	Transmission Plant 359	1,900	75.00		1.37	S5	72.41	
37	Total Transmission Plan	1,607,814						
38								
39	Distribution Plant:							
40	Distribution Plant 360.	3,543	65.00		0.75	R4	29.35	
41	Distribution Plant 361	20,313	61.00	-16.00	1.77	R4	40.08	
42	Distribution Plant 362	383,138	65.00	-10.00	1.68	R1	53.52	
43	Distribution Plant 364	559,081	42.00	-12.00	3.06	S0.5	28.99	
44	Distribution Plant 365.	444,363	39.00	-3.00	3.39	R1	28.23	
45	Distribution Plant 365.	427	39.00	-3.00	3.39	R1	28.23	
46	Distribution Plant 365.	64,186	39.00	-3.00	3.39	R1	28.23	
47	Distribution Plant 366	93,198	40.00	-12.00	2.06	R2	28.47	
48	Distribution Plant 367	147,336	38.00	-6.00	1.82	R2.5	24.83	
49	Distribution Plant 368.	712,546	33.00	-9.00	3.32	L0.5	25.58	
50	Distribution Plant 369.	147,763	47.00	-35.00	2.18	S1.5	35.18	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution Plant 369.	126,098	42.00	-15.00	3.18	S2.5	27.70
13	Distribution Plant 370	131,570	32.00	-1.00	3.20	R1	20.00
14	Distribution Plant 370.	247	32.00	-1.00	3.20	R1	19.54
15	Distribution Plant 371	41,757	45.00	-5.00	7.20	R2	33.60
16	Distribution Plant 373	84,840	22.00	-5.00	2.70	R1.5	11.23
17	Distribution Plant 373.	2,347	30.00	-5.00	2.70	R1.5	29.11
18	Total Distribution	2,962,753					
19							
20	RTO:						
21	RTO 382	107	5.00		20.00	SQ	2.50
22	RTO Total	107					
23							
24	General Plant:						
25	General Plant 390	93,405	60.00	5.00	1.78	R1	50.91
26	General Plant 391.1	1,831			5.00		
27	General Plant 391.2	23,102			20.00		
28	General Plant 391.3	3,667			6.67		
29	General Plant 393	1,049			6.67		
30	General Plant 394	15,774			6.67		
31	General Plant 395	939			10.00		
32	General Plant 397.1	7,234			10.00		
33	General Plant 397.2	13,349			6.67		
34	General Plant 398	3,619			10.00		
35	General Plant 391.1_RES	2,783			10.00		
36	General Plant 391.2_RES	-9,548			10.00		
37	General Plant 391.3_RES	-448			10.00		
38	General Plant 392_RES	-260			10.00		
39	General Plant 393_RES	-350			10.00		
40	General Plant 394_RES	2,828			10.00		
41	General Plant 395_RES	4,665			10.00		
42	General Plant 396_RES	186			10.00		
43	General Plant 397.1_RES	1,948			10.00		
44	General Plant 397.2_RES	1,428			10.00		
45	General Plant 398_RES	69			10.00		
46	Total General Plt	167,270					
47							
48	Column balances are						
49	those used to compute						
50	dep charges for Dec 14						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

Includes \$18,783 of service company amortization billing allocations.

Schedule Page: 336 Line No.: 10 Column: b

Includes \$8,719,621 of service company depreciation billing allocations.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FEDERAL ENERGY REGULATORY COMMISSION				
2	Docket No. RM87-3-000 (1)				
3	Annual Charges	1,012,506		1,012,506	
4					
5	Various FERC dockets related to				
6	System Agreement Litigation		26,284	26,284	
7					
8	Docket No. 07-138-TF				
9	APSC consultant fees incurred in federal				
10	cases		877,927	877,927	1,150,243
11					
12	Other expenses incurred in connection with				
13	various filings before FERC		19,695	19,695	
14					
15	ARKANSAS PUBLIC SERVICE COMMISSION		949	949	
16	Docket No. 12-056-U				
17	Act 310 Filing				
18					
19	Docket No. 12-096-TF				
20	EAI Rider AFCRG Filing		4,302	4,302	
21					
22	EAI Energy Efficiency		59,137	59,137	
23					
24	Docket No. 13-028-U				
25	2013 EAI Rate Case		183,831	183,831	
26					
27	2015 EAI Rate Case		27,004	27,004	
28					
29	Other expenses incurred in connection with				
30	various filings before the APSC		150,716	150,716	
31					
32	OTHER				
33	Expenses incurred in connection with various				
34	filings before the APSC and FERC		910,574	910,574	
35					
36	MISO Transition Costs (1)		6,144	6,144	20,949
37					
38	Other expenses incurred in connection with				
39	OATT, MISO, and Other Transmission related				
40	FERC Dockets (1)		41,727	41,727	
41					
42					
43	Note (1) Transmission Related				
44					
45					
46	TOTAL	1,012,506	2,308,290	3,320,796	1,171,192

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.							
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.							
5. Minor items (less than \$25,000) may be grouped.							

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	1,012,506					3
							4
							5
Electric	928	26,284					6
							7
							8
							9
Electric	928	877,927	119,027			1,269,270	10
							11
							12
Electric	928	19,695					13
							14
							15
							16
Electric	928	949					17
							18
							19
Electric	928	4,302					20
							21
Electric	928	59,137					22
							23
							24
Electric	928	183,831					25
							26
Electric	928	27,004					27
							28
							29
Electric	928	150,716					30
							31
							32
							33
Electric	928	910,574					34
							35
Electric	928	6,144	-880	928	5,214	14,855	36
							37
							38
							39
Electric	928	41,727					40
							41
							42
							43
							44
							45
		3,320,796	118,147		5,214	1,284,125	46

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(2)	
2	A(6)	Other
3	B(1)	EPRI Dues
4	B(1)	EPRI Dues
5	B(1)	EPRI Dues
6	B(1)	EPRI Research
7	B(4)	MIT Dues
8	B(4)	Coal Ash Consortium Dues
9	B(4)	CEATI International Dues
10	B(4)	CEB Leadership Council Dues
11	B(4)	Gartner, Inc. Dues
12	B(4)	Other
13		
14	Total	
15		
16	*253,408.1,426.5,568,588,592,926	
17	** 107, 500, 568	
18		
19		
20		
21		
22		
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Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
130,595		107	130,595		1
81,615		*	81,615		2
	1,212,480	517	1,212,480		3
	461,725	506	461,725		4
	107,940	930.2	107,940		5
	155,249	506,923	155,249		6
	7,787	930.2	7,787		7
	944	506	944		8
	35,922	560	35,922		9
	23,415	930.2	23,415		10
	32,723	930.2	32,723		11
	654,164	**	654,164		12
					13
212,210	2,692,349		2,904,559		14
					15
					16
					17
					18
					19
					20
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Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	5,230,658		
4	Transmission	1,805,877		
5	Regional Market			
6	Distribution	9,847,581		
7	Customer Accounts	3,630,614		
8	Customer Service and Informational	2,441,603		
9	Sales	25,901		
10	Administrative and General	5,302,077		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	28,284,311		
12	Maintenance			
13	Production	4,169,479		
14	Transmission	3,269,526		
15	Regional Market			
16	Distribution	9,220,597		
17	Administrative and General	279,796		
18	TOTAL Maintenance (Total of lines 13 thru 17)	16,939,398		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	9,400,137		
21	Transmission (Enter Total of lines 4 and 14)	5,075,403		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	19,068,178		
24	Customer Accounts (Transcribe from line 7)	3,630,614		
25	Customer Service and Informational (Transcribe from line 8)	2,441,603		
26	Sales (Transcribe from line 9)	25,901		
27	Administrative and General (Enter Total of lines 10 and 17)	5,581,873		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	45,223,709		45,223,709
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	45,223,709		45,223,709	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	35,839,398		35,839,398	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	35,839,398		35,839,398	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,909,667		2,909,667	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,909,667		2,909,667	
77	Other Accounts (Specify, provide details in footnote):				
78	Fuel Stock Exp Undistributed (Account 152)	4,240,684		4,240,684	
79	Stores Expense Undistributed (Account 163)	2,012,547		2,012,547	
80	Miscellaneous Current and Accrued Assets (Account 174)	-3,039,313		-3,039,313	
81	Clearing Accounts (Account 184)	3,086,853		3,086,853	
82	Miscellaneous Deferred Debits (Account 186)	-566,146		-566,146	
83	Accumulated Provisions for Property Insurance (Account 2281)	9,913,342		9,913,342	
84	Accumulated Miscellaneous Operating Provisions (Account 2284)	2,102		2,102	
85	PAYROLL TAX (Account 408199)	485		485	
86	Civil, Political, and Related Expenses (Account 4264)	168,184		168,184	
87	Other Deductions (Account 4265)	1,645,043		1,645,043	
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	17,463,781		17,463,781	
96	TOTAL SALARIES AND WAGES	101,436,555		101,436,555	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 96 Column: d

The following payroll charges from Non-Nuclear Affiliate are not included in this schedule and are included in the Electric O&M schedule (pages 320-323) only:

Production:	\$10,903,475
Transmission:	\$7,060,516
Regional Market:	\$1,581
Distribution:	\$1,878,095
Customer Accts:	\$5,440,524
Customer Service:	\$563,132
Sales:	\$187,142
Administrative & General:	\$24,839,596

In addition, Nuclear Affiliate production payroll charges of \$97,809,749 and administrative and general charges of \$4,927,768 are not included in this schedule and are included in the Electric O&M schedule(pages 320-323)only.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	17,441,556	32,082,302	50,893,476	57,464,761
3	Net Sales (Account 447)	(68,453,281)	(130,338,357)	(185,707,950)	(273,206,389)
4	Transmission Rights				
5	Ancillary Services	619,204	919,294	1,219,587	1,487,835
6	Other Items (list separately)				
7	MISO Admin (Account 555)	145,233	277,153	388,888	504,600
8	MISO Congestion (Account 555)	(5,225,901)	(4,425,997)	(10,971,379)	(20,036,039)
9	MISO Losses (Account 555)	9,441,344	14,150,700	19,948,815	27,395,404
10	MISO Uplift (Account 555)	4,099,212	4,600,467	6,233,321	11,875,110
11	MISO Uplift (Account 447)	(1,732,186)	(1,935,309)	(5,915,176)	(6,139,991)
12	MISO Capacity Auction (Account 447)		(74,906)	(374,528)	(687,177)
13					
14					
15					
16					
17					
18					
19					
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21					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(43,664,819)	(84,744,653)	(124,284,946)	(201,341,886)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Entergy Arkansas is a transmission owning member of Midcontinent Independent Transmission System Operator (MISO) RTO. Entergy Arkansas does not purchase or sell transmission services or ancillary services directly. Instead, Entergy Arkansas receives revenues and incurs expenses from transmission services and ancillary sold by MISO. MISO distributes the revenue that it receives to the transmission owner and the transmission owner pays MISO for the related expenses incurred.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	6,539	7	900	3,619	2,842	78			
2	February	5,910	6	2000	3,305	2,527	78			
3	March	5,396	4	1000	3,031	2,287	78			
4	Total for Quarter 1	17,845			9,955	7,656	234			
5	April	4,320	15	700	2,271	1,971	78			
6	May	5,301	22	1700	3,135	2,088	78			
7	June	6,201	20	1500	3,524	2,599	78			
8	Total for Quarter 2	15,822			8,930	6,658	234			
9	July	6,424	14	1500	3,836	2,588				
10	August	6,686	20	1700	3,886	2,800				
11	September	6,137	10	1600	3,474	2,663				
12	Total for Quarter 3	19,247			11,196	8,051				
13	October	5,054	2	1700	2,871	2,183				
14	November	5,232	18	800	2,877	2,355				
15	December	4,997	1	2000	2,783	2,214				
16	Total for Quarter 4	15,283			8,531	6,752				
17	Total Year to Date/Year	68,197			38,612	29,117	468			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: a

Grandfathered contract demand of 161 MW is not included in the monthly peak total on page 400 (column b) and is also excluded from the divisor of the EATO Attachment O calculation.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,840,491	730,644	3,810	7	900
30	February	2,402,590	629,258	3,619	6	2000
31	March	2,580,648	853,387	3,337	4	900
32	April	2,489,339	1,021,796	2,770	15	800
33	May	2,145,909	360,673	3,306	22	1600
34	June	2,876,773	671,261	3,974	18	1600
35	July	3,048,580	1,185,012	4,137	14	1500
36	August	2,983,267	717,590	4,333	25	1600
37	September	2,705,341	271,679	4,101	4	1600
38	October	2,764,115	1,658,460	3,415	2	1500
39	November	2,877,669	1,082,033	3,240	17	2200
40	December	2,939,024	1,119,474	3,106	1	2000
41	TOTAL	32,653,746	10,301,267			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hamilton Moses</i> (b)	Plant Name: <i>Cecil Lynch</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1951	1949
4	Year Last Unit was Installed	1951	1954
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	138.00	225.20
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	30708	89504
14	Structures and Improvements	0	3060766
15	Equipment Costs	84	404574
16	Asset Retirement Costs	86051	128962
17	Total Cost	116843	3683806
18	Cost per KW of Installed Capacity (line 17/5) Including	0.8467	16.3579
19	Production Expenses: Oper, Supv, & Engr	0	22489
20	Fuel	0	56307
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	1146
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	172
26	Misc Steam (or Nuclear) Power Expenses	0	112948
27	Rents	0	6043
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	3624
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	74962
33	Maintenance of Misc Steam (or Nuclear) Plant	0	10994
34	Total Production Expenses	0	288685
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Gas Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Outdoor				
3	Year Originally Constructed	1950	1970				
4	Year Last Unit was Installed	1970	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	752.00	19.50				
6	Net Peak Demand on Plant - MW (60 minutes)	526	0				
7	Plant Hours Connected to Load	388	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	520	0				
10	When Limited by Condenser Water	520	0				
11	Average Number of Employees	40	0				
12	Net Generation, Exclusive of Plant Use - KWh	89850460	0				
13	Cost of Plant: Land and Land Rights	33725	40705				
14	Structures and Improvements	6888681	0				
15	Equipment Costs	52420851	611				
16	Asset Retirement Costs	322593	4455				
17	Total Cost	59665850	45771				
18	Cost per KW of Installed Capacity (line 17/5) Including	79.3429	2.3472				
19	Production Expenses: Oper, Supv, & Engr	2901369	0				
20	Fuel	15050237	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	781167	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	433459	0				
26	Misc Steam (or Nuclear) Power Expenses	1682796	0				
27	Rents	72717	0				
28	Allowances	198	0				
29	Maintenance Supervision and Engineering	313606	0				
30	Maintenance of Structures	99895	0				
31	Maintenance of Boiler (or reactor) Plant	773218	0				
32	Maintenance of Electric Plant	750584	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	400035	0				
34	Total Production Expenses	23259281	0				
35	Expenses per Net KWh	0.2589	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF					
38	Quantity (Units) of Fuel Burned	01003584	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	01015113	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	14.997	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	14.773	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.168	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation	0.000	11338.290	0.000	0.000	0.000	

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>White Bluff</i> (b)			Plant Name: <i>Independence</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1980			1983		
4	Year Last Unit was Installed	1981			1983		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1026.00			283.50		
6	Net Peak Demand on Plant - MW (60 minutes)	1683			1700		
7	Plant Hours Connected to Load	8697			7775		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1638			1681		
10	When Limited by Condenser Water	1637			1679		
11	Average Number of Employees	133			118		
12	Net Generation, Exclusive of Plant Use - KWh	6002078996			1750793358		
13	Cost of Plant: Land and Land Rights	1109655			773576		
14	Structures and Improvements	46150240			12002377		
15	Equipment Costs	451762866			146377993		
16	Asset Retirement Costs	0			0		
17	Total Cost	499022761			159153946		
18	Cost per KW of Installed Capacity (line 17/5) Including	486.3770			561.3896		
19	Production Expenses: Oper, Supv, & Engr	3044280			882145		
20	Fuel	154192177			47439887		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1343969			366840		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	615159			475288		
26	Misc Steam (or Nuclear) Power Expenses	2571051			-522747		
27	Rents	84973			25302		
28	Allowances	42676			27547		
29	Maintenance Supervision and Engineering	445029			81813		
30	Maintenance of Structures	583832			177172		
31	Maintenance of Boiler (or reactor) Plant	9872264			1130686		
32	Maintenance of Electric Plant	2364783			547218		
33	Maintenance of Misc Steam (or Nuclear) Plant	906092			398070		
34	Total Production Expenses	176066285			51029221		
35	Expenses per Net KWh	0.0293			0.0291		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal		Oil	Coal		Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TON		BBL	TON		BBL
38	Quantity (Units) of Fuel Burned	3523028	0	9593	1038252	0	2127
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	17430526	0	5900615	17085189	0	5900806
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	43.401	0.000	134.434	45.428	0.000	128.765
42	Average Cost of Fuel Burned per Million BTU	2.490	0.000	22.783	2.659	0.000	21.822
43	Average Cost of Fuel Burned per KWh Net Gen	0.026	0.000	0.000	0.027	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	10240.591	0.000	0.000	10138.992	0.000

Name of Respondent Entergy Arkansas, Inc.			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Harvey Couch (d)			Plant Name: Mabelvale (e)			Plant Name: Robert Ritchie 1 (f)			Line No.
Steam			Gas Turbine			Steam			1
Full Outdoor			Outdoor			Outdoor			2
1943			1970			1961			3
1954			1970			1961			4
182.70			78.00			359.00			5
0			25			0			6
0			2179			0			7
0			0			0			8
0			32			0			9
0			26			0			10
0			0			0			11
15000			552350			0			12
9722			0			40704			13
837839			230772			10			14
670859			4919785			447			15
114735			17821			123276			16
1633155			5168378			164437			17
8.9390			66.2613			0.4580			18
9858			2623			0			19
0			511390			142381			20
0			0			0			21
-1193			0			0			22
0			0			0			23
0			0			0			24
-1303			68			0			25
108525			34613			0			26
3667			0			0			27
0			0			0			28
0			4636			0			29
2498			1643			0			30
4749			0			0			31
5965			21181			0			32
29236			17213			0			33
162002			593367			142381			34
10.8001			1.0743			0.0000			35
	Gas			Gas			Oil		36
	MCF			MCF			BBL		37
0	0	0	0	6378	0	0	1223	0	38
0	0	0	0	1016479	0	0	5900002	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	80.182	0.000	0.000	116.426	0.000	41
0.000	0.000	0.000	0.000	78.882	0.000	0.000	19.733	0.000	42
0.000	0.000	0.000	0.000	0.926	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	11737.120	0.000	0.000	0.000	0.000	44

Name of Respondent Entergy Arkansas, Inc.			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Ouachita 1 & 2</i> (d)			Plant Name: <i>Hot Spring</i> (e)			Plant Name: <i>Arkansas Nuclear One</i> (f)			Line No.
Gas Turbine			Gas Turbine			Nuclear			1
Outdoor			Outdoor			N/A			2
2002			2002			1974			3
2002			2002			1980			4
602.60			714.80			1978.00			5
561			620			1878			6
6545			3314			8760			7
0			0			0			8
525			604			1824			9
485			615			1824			10
29			20			963			11
2144949477			1272645425			14476394000			12
332811			1925137			2648089			13
152715542			116780169			499585314			14
139049321			206305886			2069765163			15
0			0			110910357			16
292097674			325011192			2682908923			17
484.7290			454.6883			1356.3746			18
839567			844658			26334012			19
71900315			51935650			126138306			20
0			0			6197476			21
0			0			38385430			22
0			0			0			23
0			0			0			24
423338			669907			0			25
2447304			1837099			30066338			26
40857			48057			4430212			27
6727			198			0			28
127222			561498			20095809			29
187518			147237			238945			30
0			0			13364024			31
8585352			12214254			10428305			32
283155			185764			66323890			33
84841355			68444322			342002747			34
0.0396			0.0538			0.0236			35
	Gas			Gas			Nuclear		36
	MCF			MCF			MWH Therm		37
0	15158045	0	0	9324396	0	0	43848821	0	38
0	1040582	0	0	1027484	0	0	3412838	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	4.743	0.000	0.000	5.570	0.000	0.000	2.877	0.000	41
0.000	4.558	0.000	0.000	5.421	0.000	0.000	0.843	0.000	42
0.000	0.034	0.000	0.000	0.041	0.000	0.000	0.009	0.000	43
0.000	7353.640	0.000	0.000	7528.150	0.000	0.000	10337.440	0.000	44

Name of Respondent Entergy Arkansas, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Hamilton Moses

Hamilton Moses Units 1 and 2 were in retired status for the entire year.

Schedule Page: 402 Line No.: -1 Column: c

Cecil Lynch

Cecil Lynch Units 2 and 3 were in retired status for the entire year.

Schedule Page: 403 Line No.: -1 Column: d

Harvey Couch

Harvey Couch Units 1 and 2 were in retired status for the entire year.

Schedule Page: 403 Line No.: -1 Column: e

Mabelvale

Mabelvale Units 2 and 4 were in retired status for the entire year.

Schedule Page: 403 Line No.: -1 Column: f

Robert Ritchie 1

Robert Ritchie Unit 1 was in retired status for the entire year.

Schedule Page: 403 Line No.: 1 Column: f

Robert Ritchie 1

Reflects Entergy Arkansas, Inc.'s 100% interest in Robert Ritchie 1 and its 40.74% interest in Common Plant.

Schedule Page: 402.1 Line No.: -1 Column: b

Lake Catherine

Lake Catherine Units 1, 2 and 3 were in retired status for the entire year.

Schedule Page: 402.1 Line No.: -1 Column: c

Robert Ritchie 3

Robert Ritchie Unit 3 was in retired status for the entire year.

Schedule Page: 402.1 Line No.: 1 Column: c

Robert Ritchie 3

Reflects Entergy Arkansas, Inc.'s 100% interest in Robert Ritchie 3 and its 40.74% interest in Common Plant.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

Schedule Page: 403.1 Line No.: 1 Column: d

Ouachita 1 & 2

Reflects Entergy Arkansas, Inc.'s 100% interest in Ouachita Units 1 & 2 and its 66.7% interest in Common Plant.

Schedule Page: 402.2 Line No.: 1 Column: b

White Bluff

Reflects Entergy Arkansas, Inc.'s 57% interest in White Bluff Units 1, 2 and Common Plant.

Schedule Page: 402.2 Line No.: 1 Column: c

Independence

Reflects Entergy Arkansas Inc.'s 31.5% interest in Independence Unit 1 and its 15.75% interest in Common Plant.

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2014/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Carpenter (b)	FERC Licensed Project No. 0 Plant Name: Remmel (c)		
1	Kind of Plant (Run-of-River or Storage)	Storage	Storage		
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Outdoor		
3	Year Originally Constructed	1932	1923		
4	Year Last Unit was Installed	1933	1923		
5	Total installed cap (Gen name plate Rating in MW)	56.00	9.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	62	14		
7	Plant Hours Connect to Load	4,002	4,948		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	62	12		
10	(b) Under the Most Adverse Oper Conditions	62	12		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	106,975,194	35,138,820		
13	Cost of Plant				
14	Land and Land Rights	1,060,395	244,068		
15	Structures and Improvements	1,726,845	1,115,785		
16	Reservoirs, Dams, and Waterways	5,125,120	9,871,624		
17	Equipment Costs	15,196,707	8,022,035		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	6,187	1,154		
20	TOTAL cost (Total of 14 thru 19)	23,115,254	19,254,666		
21	Cost per KW of Installed Capacity (line 20 / 5)	412.7724	2,139.4073		
22	Production Expenses				
23	Operation Supervision and Engineering	136,491	82,297		
24	Water for Power	91,277	82,604		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	54	612,958		
27	Misc Hydraulic Power Generation Expenses	206,969	106,181		
28	Rents	14,034	13,407		
29	Maintenance Supervision and Engineering	3,534	1,628		
30	Maintenance of Structures	124,466	14,764		
31	Maintenance of Reservoirs, Dams, and Waterways	339,241	71,278		
32	Maintenance of Electric Plant	219,477	158,502		
33	Maintenance of Misc Hydraulic Plant	-36,665	123,375		
34	Total Production Expenses (total 23 thru 33)	1,098,878	1,266,994		
35	Expenses per net KWh	0.0103	0.0361		

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Cecil Lynch (Internal Combustion)	1967	6.00			1,485
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
248			37,098	Oil		1
						2
						3
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						9
						10
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: a

Cecil Lynch diesel unit was in retired status for the entire year.

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	White Bluff	Keo 6010	500.00		Lat Stl A	17.25		1
2	El Dorado	LA St Ln (Scec) 6004	500.00		Lat Stl A	24.31		1
3	Dell	Miss River 6019	500.00		Lat Stl A	28.39		1
4	Dell	Mo St Lin 6012	500.00		Lat Stl A	9.61		1
5	Hot Springs	McNeil 6014	500.00		Guyed Ste	84.15		1
6	El Dorado	McNeil 6013	500.00		Guyed Ste	37.76		1
7	Independence	Dell 6015	500.00		Lat Stl A	82.85		1
8	Independence	Keo 6016	500.00		Lat Stl A	64.10		1
9	White Bluff	Sheridan 6011	500.00		Lat Stl A	18.63		1
10	ANO	Mayflower 6002	500.00		Lat Stl A	60.88		1
11	Mabelvale-LR Pinnacle	Mayflower 6007	500.00		Lat Stl A	29.93		1
12	ANO	Jct Mablv 6001	500.00		Guyed Alu	48.58		2
13	El Dorado	La St Ln (Gsu) 6003	500.00		Lat Stl A	20.21		1
14	West Memphis	Mabelvale 6009	500.00		Lat Stl A	136.30		1
15	Miss River	West Memphis 6008	500.00		Lat Stl A	1.48		1
16	Jct Mablv	OG&E Connection 6006	500.00		Lat Stl A	85.38		1
17	Mabelvale	El Dorado 6005	500.00		Lat Stl A	95.34		1
18	Sheridan	Hot Springs 6017	500.00		Guyed Ste	26.80		1
19	Holland Bottom	KEO 0806	500.00		Lat Stl A	22.21		1
20	500kv Tie Lines		500.00		Lat Stl A	0.57		
21		Total 500kv Lines						
22								
23	El Dorado	LA State Line 6101	345.00		Guyed Alu	44.00		1
24		Total 345kv Lines						
25								
26	Lake Village Bagby	Miss St Line 6201	230.00		Wood H-Fr	14.07		1
27	Ritch-Wdwrd	Stuttg Ricuskey Tap 6205	230.00		DC Lat St	17.74		1
28	Ritchie	Miss River 6203	230.00		DC Lat St	0.75		1
29	Ritchie	Brinkley 6202	230.00		Wood H-Fr	44.83		1
30	Ritchie	Woodward 6204	230.00		DC Lat St	80.19	8.91	1
31	Ritchie	Miss River (#2) 6206	230.00		DC Lat St	1.00		1
32		Total 230kv Lines						
33								
34	Thayer South	AR/MO State Line 6368	161.00		Wood H-Fr	0.66		1
35	Rector	AR/MO State Line 6347	161.00		Wood H-Fr	17.57		1
36					TOTAL	4,701.09	158.26	210

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Monette Jct	Paragould 6345	161.00		Wood H-Fr	16.64		1
2	Blytheville Elm St	Dell-Monette Jct 6344	161.00		Wood H-Fr	23.39		1
3	Blytheville Elm St	Bly. Gen. Sta. 6343	161.00		Wood H-Fr	0.59		1
4	Blytheville Elm St	Crooked Lake 6373	161.00		Sng Concr	11.04		1
5	Blytheville Elm St	AR/MO State Line 6342	161.00		Wood H-Fr	8.45		1
6	Blytheville Elm St	Osceola 6341	161.00		Wood H-Fr	12.12	5.02	1
7	Cushman	Cave City 6369	161.00		Wood H-Fr	9.61		1
8	Walnut Ridge	Alicia 6348	161.00		Wood H-Fr	3.50		1
9	Walnut Ridge	AR/MO State Line 6367	161.00		Wood H-Fr	48.74		1
10	Pocahontas	Datto 6362	161.00		Wood H-Fr	17.56		1
11	Water Valley	Pocahontas 6365	161.00		Wood H-Fr	5.96		1
12	Hayti	Noranda Gen Station 6352	161.00		Wood H-Fr	27.90		1
13	Hayti	AR/MO State Line 6350	161.00		Wood H-Fr	15.99		1
14	Hayti	Jim Hill Plant 6351	161.00		Wood H-Fr	26.72		1
15	Jim Hill Plant	AR/MO State Line 6353	161.00		Wood H-Fr	1.63		1
16	Crooked Lake	Barfield 6358	161.00		Sng Con P	0.60		1
17	Bull Shoals Sub	Bull Shoals Dam 6370	161.00		Sng Wood	0.57		1
18	Morrilton East	Russellville East 6323	161.00		Wood H-Fr	25.26		1
19	Moses	Parkin/Wynne Indl Tap 6328	161.00		Wood H-Fr	3.83		1
20	Rector	Paragould 6346	161.00		Wood H-Fr	26.67		1
21	LR Pinnacle	Morrilton East 6321	161.00		Wood H-Fr	40.67		1
22	Ebony	Market Tree 6340	161.00		Wood H-Fr	25.92		1
23	Brinkley	Moses 6305	161.00		Wood H-Fr	16.64		1
24	Conway West	Hamlet 6306	161.00		Wood H-Fr	14.31		1
25	Danville	Russellville East 6308	161.00		Wood H-Fr	26.22		1
26	Dell EHV	Jct Blyvl/Osceola 6366	161.00		DC Lat St	5.24	5.02	1
27	Jonesboro	Parkin 6317	161.00		Wood H-Fr	47.32	4.48	1
28	Moses-Newport	(Augusta Taps) 6325	161.00		Wood H-Fr	15.37		1
29	Moses	West Memphis 6329	161.00		Wood H-Fr	43.10		1
30	Moses	Newport 6324	161.00		Wood H-Fr	54.57		1
31	Moses	Parkin 6326	161.00		Wood H-Fr	32.31		1
32	Newport	ARKMO Conn. 6330	161.00		Wood H-Fr	31.73		1
33	Newport	Jonesboro-HRKMO 6333	161.00		Wood H-Fr	49.70		1
34	Newport	Parkin 6334	161.00		Wood H-Fr	47.84		1
35	Parking	Osceola 6337	161.00		Wood H-Fr	42.95		1
36					TOTAL	4,701.09	158.26	210

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Marked Tree	Lepanto 6322	161.00		Wood H-Fr	9.03		1
2	Moses	Parkin (F City N Tap) 6327	161.00		Wood H-Fr	2.69		1
3	Parkin	Kunh Road 6338	161.00		Wood H-Fr	18.88		1
4	Harrison East	SWEPCO Conn. 6314	161.00		Wood H-Fr	41.49		1
5	Hamlet-Hb Spgs S-Gr Fry	(Greenbrair Tap) 6311	161.00		Wood H-Fr	11.97		1
6	Jonesboro	SPA Inter 6320	161.00		Wood H-Fr	0.83		1
7	ISES	Jct Newport/Searcy Pr 6315	161.00		DC Lat St	8.71	7.98	1
8	Osceola	Osceola Industrial 6336	161.00		Wood H-Fr	2.02		1
9	Jonesboro	Parkin (JCW & LHRGT) 6319	161.00		Wood H-Fr	9.04		1
10	ISES/Rutrfd/S. Sude/	Pang/Searcy 6316	161.00		Wood H-Fr	72.01		1
11	Newport	Searcy Price 6361	161.00		Wood H-Fr	28.03	7.98	1
12	Parkin	WM WM Gateway Tap 6339	161.00		Wood H-Fr	6.30		1
13	ANO	Russellville East 6302	161.00		Wood H-Fr	10.22	1.71	1
14	Batesville	Norfork (Mt View Tap) 6304	161.00		Wood H-Fr	21.05		1
15	Conway West	Morrilton East 6307	161.00		Wood H-Fr	15.27		1
16	Batesville	Norfork 6303	161.00		Wood H-Fr	48.74		1
17	Danville Sub Sta	Tie Lns 6309	161.00		Wood H-Fr	0.03		1
18	Hamlet SW	Heber Springs/Grs Fry 6310	161.00		Wood H-Fr	35.21		1
19	Harrison East	Quitman 6313	161.00		Wood H-Fr	80.34		1
20	Gold Creek SW State Line	Sylvan Hills 6312	161.00		Wood H-Fr	19.69		1
21	Newport	Batesville (via ISES) 6331	161.00		Wood H-Fr	19.65	7.77	1
22	Norfork	Ozk Bch (B: SHLS Tap) 6335	161.00		Wood H-Fr	90.41		1
23	Jonesboro	Parkin (Hrsbrg Tap) 6318	161.00		Wood H-Fr	18.17		1
24	ANO	Morrilton East 6301	161.00		Wood H-Fr	39.37		1
25	ISES	NEWPORT #3 6716	161.00		Sng Concr	11.28		1
26	Pleasant Hill	Quitman 6371	161.00		Sng Concr	20.45		1
27	Grandview	Osage Creek 0874	161.00		Sng Concr	5.21		1
28	West Memphis	Ebony 0810	161.00		Sng Concr	8.76		1
29	Ebony SS	Kuhn Road 0811	161.00		Sng Concr	2.43		1
30	West Memphis	Ebony 0812	161.00		Sng Concr	6.45		1
31	Hamlet	Holland Bottom 0819	161.00		Sng Concr	21.20		1
32	Bald Knob	Tetc P Sta # 6 6652	161.00		Wood H-Fr	1.60		1
33	Datto	Corning-Tet Sta 8 6696	161.00		VARIOUS	39.67		1
34		Total 161kv Lines						
35								
36					TOTAL	4,701.09	158.26	210

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS			
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>			

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1		Total 115			Various	2,011.05	109.39	110
2		Arklahoma - Danville				56.70		1
3		(Leased)						
4								
5		Total 69k			Wood H-Fr	10.94		2
6								
7	Transmission Lines							
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	4,701.09	158.26	210

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
954 ACSR								5
954 ACSR								6
954 ACSR								7
954 ACSR								8
954 ACSR								9
954 ACSR								10
954 ACSR								11
954 ACSR								12
954 ACSR								13
954 ACSR								14
954 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								18
954 ACSR								19
954 ACSR								20
	37,040,873	266,342,258	303,383,131					21
								22
1024.5 ACAR								23
	934,579	2,733,426	3,668,005					24
								25
1534 ACAR								26
1272 ACSR								27
3070 AACSR								28
1534 ACAR								29
1272 ACSR								30
3070 AACSR								31
	1,802,286	33,907,431	35,709,717					32
								33
666 ACSR								34
336 ACSR								35
	102,363,246	824,052,240	926,415,486	15,446,825	6,757,522	66,093	22,270,440	36

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
336 ACSR								2
1272 ACSR								3
954 ACSR								4
336 ACSR								5
1590 ACSR								6
666 ACSR								7
636 ACSR								8
666 ACSR								9
1590 ACSR								10
1590 ACSR								11
1272 ACSR								12
336 ACSR								13
336 ACSR								14
336 ACSR								15
954 ACSR								16
666 ACSR								17
1534 ACAR								18
336 ACSR								19
336 ACSR								20
666 ACSR								21
666 ACSR								22
954 ACSR								23
666 ACSR								24
666 ACSR								25
1590 ACSR								26
336 ACSR								27
666 ACSR								28
336 ACSR								29
336 ACSR								30
336 ACSR								31
666 ACSR								32
336 ACSR								33
666 ACSR								34
336 ACSR								35
	102,363,246	824,052,240	926,415,486	15,446,825	6,757,522	66,093	22,270,440	36

Name of Respondent Entergy Arkansas, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2014/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
666 ACSR								1
336 ACSR								2
666 ACSR								3
666 ACSR								4
666 ACSR								5
666 ACSR								6
1590 ACSR								7
666 ACSR								8
1534 ACAR								9
666 ACSR								10
1590 ACSR								11
336 ACSR								12
1534 ACAR								13
336 ACSR								14
666 ACSR								15
336 ACSR								16
666 ACSR								17
666 ACSR								18
666 ACSR								19
666 ACSR								20
1590 ACSR								21
250 CU								22
666 ACSR								23
1024 ACAR								24
1590 ACSR								25
954 ACSR								26
666 ACSS								27
666 ACSS								28
666 ACSS								29
666 ACSS								30
666 ACSR								31
666 ACSR								32
VARIOUS								33
	27,064,981	258,067,497	285,132,478					34
								35
	102,363,246	824,052,240	926,415,486	15,446,825	6,757,522	66,093	22,270,440	36

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	35,430,303	262,641,340	298,071,643					1
								2
								3
								4
	90,224	360,288	450,512					5
								6
				15,446,825	6,757,522	66,093	22,270,440	7
								8
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								10
								11
								12
								13
								14
								15
								16
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								32
								33
								34
								35
	102,363,246	824,052,240	926,415,486	15,446,825	6,757,522	66,093	22,270,440	36

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALCOA ROAD	Distrib. Unattended	115.00	13.80	
2	ALMYRA	Distrib. Unattended	115.00	13.80	
3	ALTHEIMER	Distrib. Unattended	115.00	13.80	
4	AMITY	Distrib. Unattended	115.00	13.80	
5	ANTOINE	Distrib. Unattended	34.50	12.40	
6	ARKADELPHIA NORTH	Distrib. Unattended	115.00	13.80	
7	ARKADELPHIA WEST	Distrib. Unattended	115.00	13.80	
8	ARKLAHOMA	Distrib. Unattended	115.00	13.80	
9	ARMOREL	Distrib. Unattended	34.50	12.40	
10	ATKINS	Distrib. Unattended	161.00	13.80	
11	BALD KNOB	Distrib. Unattended	161.00	13.80	
12	BARTON	Distrib. Unattended	115.00	13.80	
13	BATESVILLE (APL)	Distrib. Unattended	161.00	13.80	
14	BAUCUM	Distrib. Unattended	115.00	13.80	
15	BAUXITE	Distrib. Unattended	115.00	13.80	
16	BEARDEN	Distrib. Unattended	115.00	13.80	
17	BEEBE	Distrib. Unattended	115.00	13.80	
18	BEIRNE	Distrib. Unattended	115.00	13.80	
19	BENTON NORTH	Distrib. Unattended	115.00	13.80	
20	BENTON SOUTH	Distrib. Unattended	115.00	13.80	
21	BERRYVILLE	Distrib. Unattended	161.00	13.80	
22	BIGGERS	Distrib. Unattended	34.50	4.80	
23	BISMARCK	Distrib. Unattended	115.00	13.80	
24	BLACK OAK	Distrib. Unattended	34.50	12.40	
25	BLACK ROCK	Distrib. Unattended	34.50	12.40	
26	BLYTHEVILLE AFB	Distrib. Unattended	34.50	12.40	
27	BLYTHEVILLE EAST END	Distrib. Unattended	34.50	12.40	
28	BLYTHEVILLE ELM ST.	Distrib. Unattended	161.00	12.40	
29	BLYTHEVILLE FLAT LAKE	Distrib. Unattended	34.50	12.40	
30	BLYTHEVILLE I-55	Distrib. Unattended	161.00	34.50	
31	BLYTHEVILLE PLANT	Distrib. Unattended	34.50	4.80	
32	BLYTHEVILLE N.EAST	Distrib. Unattended	34.50	12.40	
33	BLYTHEVILLE N.WEST	Distrib. Unattended	34.50	12.40	
34	BLYTHEVILLE S.WEST	Distrib. Unattended	34.50	12.40	
35	BRINKLEY EAST	Distrib. Unattended	115.00	13.80	
36	BRINKLEY WEST	Distrib. Unattended	115.00	13.80	
37	BRYANT	Distrib. Unattended	115.00	13.80	
38	BULL SHOALS	Distrib. Unattended	161.00	13.80	
39	BUTLER HALL, 4470	Distrib. Unattended	34.50	12.40	
40	BUTTERFIELD	Distrib. Unattended	115.00	13.80	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CABOT (APL)	Distrib. Unattended	115.00	13.80	
2	CALICO ROCK	Distrib. Unattended	161.00	13.80	
3	CAMDEN MAGUIRE	Distrib. Unattended	115.00	13.80	
4	CAMDEN NORTH	Distrib. Unattended	115.00	13.80	
5	CAMPBELL	Distrib. Unattended	34.50	12.40	
6	CARLISLE (APL)	Distrib. Unattended	115.00	13.80	
7	CARPENTER DAM	Distrib. Unattended	115.00	13.80	
8	CARTHAGE (APL)	Distrib. Unattended	115.00	13.80	
9	CASH	Distrib. Unattended	161.00	13.80	
10	CAVE CITY	Distrib. Unattended	161.00	34.50	
11	CEDAR GROVE	Distrib. Unattended	161.00	13.80	
12	CHERRY VALLEY	Distrib. Unattended	161.00	13.80	
13	CLARENDON	Distrib. Unattended	115.00	13.80	
14	CLINTON (APL)	Distrib. Unattended	161.00	13.80	
15	COLLEGE CITY	Distrib. Unattended	34.50	12.40	
16	CONWAY INDUSTRIAL CO	Distrib. Unattended	161.00	13.80	
17	CONWAY SOUTH CO	Distrib. Unattended	161.00	13.80	
18	CONWAY WEST CO	Distrib. Unattended	161.00	13.80	
19	CORNING 115	Distrib. Unattended	115.00	34.50	
20	CORNING 34.5	Distrib. Unattended	34.50	12.40	
21	COTTON PLANT	Distrib. Unattended	115.00	13.80	
22	COTTON PLANT CITY 4160	Distrib. Unattended	13.80	4.80	
23	COUCH SES SWITCHYARD	Distrib. Unattended	115.00	13.80	
24	CROOKED LAKE	Distrib. Unattended	161.00	34.50	
25	CROSSETT NORTH	Distrib. Unattended	115.00	13.80	
26	CROSSETT PAPER MILL	Distrib. Unattended	115.00	13.80	
27	CROSSETT WEST	Distrib. Unattended	115.00	13.80	
28	CUSHMAN	Distrib. Unattended	161.00	13.80	
29	DALARK	Distrib. Unattended	115.00	34.50	
30	DANVILLE (APL)	Distrib. Unattended	161.00	13.80	
31	DARDANELLE	Distrib. Unattended	161.00	13.80	
32	DATTO	Distrib. Unattended	115.00	2.40	
33	DELIGHT	Distrib. Unattended	34.50	13.80	
34	DELL CITY	Distrib. Unattended	34.50	2.40	
35	DERMOTT	Distrib. Unattended	115.00	13.80	
36	DES ARC	Distrib. Unattended	115.00	13.80	
37	DEVALLS BLUFF	Distrib. Unattended	115.00	13.80	
38	DEWITT	Distrib. Unattended	115.00	13.80	
39	DIAMOND CITY	Distrib. Unattended	34.50	13.80	
40	DUMAS	Distrib. Unattended	115.00	13.80	

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2. Substations which serve only one industrial or street railway customer should not be listed below.

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EL DORADO DONAN	Distrib. Unattended	115.00	13.80	
2	EL DORADO EAST	Distrib. Unattended	115.00	13.80	
3	EL DORADO JACKSON	Distrib. Unattended	115.00	13.80	
4	EL DORADO LION OIL	Distrib. Unattended	115.00	13.80	
5	EL DORADO MILL ROAD	Distrib. Unattended	115.00	13.80	
6	EL DORADO MONSANTO	Distrib. Unattended	115.00	13.80	
7	EL DORADO NEWELL	Distrib. Unattended	115.00	13.80	
8	EL DORADO PARKERS CHAPEL	Distrib. Unattended	115.00	13.80	
9	EL DORADO PARNELL ROAD	Distrib. Unattended	115.00	13.80	
10	EL DORADO QUINN	Distrib. Unattended	115.00	13.80	
11	EL DORADO UPLAND	Distrib. Unattended	115.00	13.80	
12	EL DORADO WEST	Distrib. Unattended	115.00	13.80	
13	ELAINE	Distrib. Unattended	115.00	13.80	
14	EMERSON	Distrib. Unattended	115.00	13.80	
15	ENGLAND	Distrib. Unattended	115.00	13.80	
16	EUDORA	Distrib. Unattended	161.00	34.50	
17	EVERTON ROAD	Distrib. Unattended	161.00	13.80	
18	FAULKNER LAKE (NLR)	Distrib. Unattended	115.00	13.80	
19	FISHER	Distrib. Unattended	161.00	13.80	
20	FLIPPIN	Distrib. Unattended	161.00	13.80	
21	FORDYCE	Distrib. Unattended	115.00	13.80	
22	FORDYCE ORIENT	Distrib. Unattended	115.00	13.80	
23	FORREST CITY NORTH	Distrib. Unattended	161.00	13.80	
24	FORREST CITY SOUTH	Distrib. Unattended	161.00	13.80	
25	FOUNTAIN LAKE	Distrib. Unattended	115.00	13.80	
26	FRIENDSHIP	Distrib. Unattended	115.00	13.80	
27	GIFFORD	Distrib. Unattended	115.00	13.80	
28	GILLETT	Distrib. Unattended	115.00	13.80	
29	GILMORE	Distrib. Unattended	161.00	13.80	
30	GLEASON	Distrib. Unattended	161.00	13.80	
31	GLENWOOD	Distrib. Unattended	115.00	13.80	
32	GLENWOOD PUMPING PLANT	Distrib. Unattended	13.80	2.40	
33	GREEN FOREST	Distrib. Unattended	161.00	13.80	
34	GREEN FOREST SOUTH	Distrib. Unattended	161.00	13.80	
35	GREENBRIER	Distrib. Unattended	161.00	13.80	
36	GREENWAY	Distrib. Unattended	34.50	4.80	
37	GRIFFITHVILLE	Distrib. Unattended	115.00	13.80	
38	GUION	Distrib. Unattended	161.00	13.80	
39	GURDON	Distrib. Unattended	115.00	13.80	
40	H.S. EAST	Distrib. Unattended	115.00	13.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	H.S. INDUSTRIAL	Distrib. Unattended	115.00	13.80	
2	H.S. MILTON	Distrib. Unattended	115.00	13.80	
3	H.S. MT. VALLEY	Distrib. Unattended	115.00	13.80	
4	H.S. NORTH	Distrib. Unattended	115.00	13.80	
5	H.S. ROYAL	Distrib. Unattended	115.00	13.80	
6	H.S. SOUTH	Distrib. Unattended	115.00	13.80	
7	H.S. UNION CARBIDE	Distrib. Unattended	115.00	13.80	
8	H.S. VALLEY STREET	Distrib. Unattended	115.00	13.80	
9	H.S. VILLAGE	Distrib. Unattended	115.00	13.80	
10	H.S. WEST	Distrib. Unattended	115.00	13.80	
11	HAMBURG	Distrib. Unattended	115.00	13.80	
12	HAMLET	Distrib. Unattended	161.00	2.40	
13	HARDIN WEST	Distrib. Unattended	115.00	13.80	
14	HARDY NORTH	Distrib. Unattended	161.00	13.80	
15	HARRISBURG	Distrib. Unattended	161.00	13.80	
16	HARRISON EAST	Distrib. Unattended	161.00	13.80	
17	HARRISON WEST	Distrib. Unattended	161.00	13.80	
18	HASKELL	Distrib. Unattended	115.00	13.80	
19	HAYS CITY	Distrib. Unattended	115.00	13.80	
20	HAZEN	Distrib. Unattended	115.00	13.80	
21	HEBER SPRINGS INDUSTRIAL	Distrib. Unattended	161.00	13.80	
22	HEBER SPRINGS SOUTH	Distrib. Unattended	161.00	13.80	
23	HELENA CENTRAL	Distrib. Unattended	115.00	13.80	
24	HELENA SOUTH	Distrib. Unattended	115.00	13.80	
25	HENSLEY	Distrib. Unattended	115.00	13.80	
26	HERMITAGE (APL)	Distrib. Unattended	115.00	13.80	
27	HIGHLAND (APL)	Distrib. Unattended	161.00	13.80	
28	HIGHWAY #7	Distrib. Unattended	34.50	13.80	
29	HILO	Distrib. Unattended	115.00	13.80	
30	HUGHES	Distrib. Unattended	161.00	13.80	
31	HUTTIG	Distrib. Unattended	115.00	13.80	
32	IMBODEN	Distrib. Unattended	69.00	34.50	
33	IMBODEN JUNCTION	Distrib. Unattended	34.50	12.40	
34	INDEPENDENCE-ISES-SWITCHYARD	Distrib. Unattended	161.00	13.80	
35	JACKSONVILLE NORTH	Distrib. Unattended	115.00	13.80	
36	JACKSONVILLE SOUTH	Distrib. Unattended	115.00	13.80	
37	JIM HILL	Distrib. Unattended	115.00	34.50	
38	JONESBORO (APL)	Distrib. Unattended	161.00	13.80	
39	KERLIN	Distrib. Unattended	115.00	13.80	
40	KINGSLAND	Distrib. Unattended	115.00	13.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KUHN ROAD	Distrib. Unattended	161.00	13.80	
2	L.R. 145TH ST	Distrib. Unattended	115.00	13.80	
3	L.R. 23RD & SPRING	Distrib. Unattended	115.00	13.80	
4	L.R. 8TH & WOODROW	Distrib. Unattended	115.00	13.80	
5	L.R. ALEXANDER	Distrib. Unattended	115.00	13.80	
6	L.R. ARCH ST.	Distrib. Unattended	115.00	13.80	
7	L.R. BOYLE PARK	Distrib. Unattended	115.00	13.80	
8	L.R. BRINGLE	Distrib. Unattended	161.00	13.80	
9	L.R. CAMMACK	Distrib. Unattended	115.00	13.80	
10	L.R. CHICOT	Distrib. Unattended	115.00	13.80	
11	L.R. EAST	Distrib. Unattended	115.00	13.80	
12	L.R. FOURCHE	Distrib. Unattended	115.00	13.80	
13	L.R. GAINES	Distrib. Unattended	115.00	13.80	
14	L.R. GARLAND	Distrib. Unattended	115.00	13.80	
15	L.R. HINDMAN	Distrib. Unattended	115.00	13.80	
16	L.R. INDUSTRIAL	Distrib. Unattended	115.00	13.80	
17	L.R. KANIS RD	Distrib. Unattended	115.00	13.80	
18	L.R. MANN	Distrib. Unattended	115.00	13.80	
19	L.R. PINNACLE	Distrib. Unattended	115.00	13.80	
20	L.R. PORT	Distrib. Unattended	115.00	13.80	
21	L.R. ROCK CREEK	Distrib. Unattended	115.00	13.80	
22	L.R. ROLAND ROAD	Distrib. Unattended	115.00	13.80	
23	L.R. SOUTH	Distrib. Unattended	115.00	13.80	
24	L.R. WALTON HEIGHTS	Distrib. Unattended	115.00	13.80	
25	L.R. WEST	Distrib. Unattended	115.00	13.80	
26	L.R. WEST MARKHAM	Distrib. Unattended	115.00	13.80	
27	LAKE CHICOT PUMP STA	Distrib. Unattended	115.00	4.80	
28	LAKE CONWAY	Distrib. Unattended	115.00	13.80	
29	LAKE VILLAGE BAGBY	Distrib. Unattended	115.00	13.80	
30	LAKEWOOD (NLR)	Distrib. Unattended	115.00	13.80	
31	LAMARTINE	Distrib. Unattended	115.00	13.80	
32	LAWSON ROAD	Distrib. Unattended	115.00	13.80	
33	LEACHVILLE	Distrib. Unattended	34.50	12.40	
34	LEPANTO	Distrib. Unattended	161.00	13.80	
35	LEWISVILLE	Distrib. Unattended	115.00	13.80	
36	LONDON	Distrib. Unattended	161.00	13.80	
37	LONOKE EAST	Distrib. Unattended	115.00	13.80	
38	LUNSFORD	Distrib. Unattended	69.00	13.80	
39	MABELVALE EHV	Distrib. Unattended	115.00	13.80	
40	MAGNOLIA DOW	Distrib. Unattended	115.00	13.80	

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MAGNOLIA EAST	Distrib. Unattended	115.00	13.80	
2	MAGNOLIA SOUTH	Distrib. Unattended	115.00	13.80	
3	MAGNOLIA STEEL	Distrib. Unattended	115.00	13.80	
4	MAGNOLIA WEST	Distrib. Unattended	115.00	13.80	
5	MALVERN NORTH	Distrib. Unattended	115.00	13.80	
6	MALVERN SOUTH	Distrib. Unattended	115.00	13.80	
7	MANILA	Distrib. Unattended	34.50	12.40	
8	MANSON 34.5	Distrib. Unattended	34.50	2.40	
9	MARIANNA	Distrib. Unattended	115.00	13.80	
10	MARION	Distrib. Unattended	161.00	13.80	
11	MARKED TREE	Distrib. Unattended	161.00	13.80	
12	MARMADUKE	Distrib. Unattended	34.50	12.40	
13	MARMADUKE ARI	Distrib. Unattended	34.50	12.40	
14	MARMADUKE RAIL 161KV	Distrib. Unattended	161.00	34.50	
15	MARSHALL	Distrib. Unattended	161.00	13.80	
16	MARVELL	Distrib. Unattended	115.00	13.80	
17	MAUMELLE EAST	Distrib. Unattended	115.00	13.80	
18	MCALMONT	Distrib. Unattended	115.00	13.80	
19	MCCRORY	Distrib. Unattended	161.00	13.80	
20	MCGEHEE	Distrib. Unattended	115.00	13.80	
21	MCNEIL EHV	Distrib. Unattended	115.00	13.80	
22	MELBOURNE	Distrib. Unattended	161.00	13.80	
23	MONETTE	Distrib. Unattended	34.50	12.40	
24	MONETTE JUNCTION	Distrib. Unattended	161.00	34.50	
25	MONTICELLO EAST	Distrib. Unattended	115.00	13.80	
26	MONTICELLO SOUTH	Distrib. Unattended	115.00	13.80	
27	MONTROSE	Distrib. Unattended	115.00	13.80	
28	MOOREFIELD	Distrib. Unattended	161.00	13.80	
29	MORELAND	Distrib. Unattended	161.00	13.80	
30	MORGAN	Distrib. Unattended	115.00	13.80	
31	MORO	Distrib. Unattended	115.00	13.80	
32	MORRILTON EAST	Distrib. Unattended	161.00	13.80	
33	MORRILTON WEST	Distrib. Unattended	161.00	13.80	
34	MOUNT PLEASANT	Distrib. Unattended	161.00	13.80	
35	MOUNTAIN HOME	Distrib. Unattended	161.00	13.80	
36	MOUNTAIN VIEW	Distrib. Unattended	161.00	13.80	
37	MT IDA	Distrib. Unattended	115.00	13.80	
38	MT PINE NORTH	Distrib. Unattended	115.00	13.80	
39	MT PINE SOUTH	Distrib. Unattended	115.00	13.80	
40	N.L.R. DIXIE	Distrib. Unattended	115.00	13.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	N.L.R. LEVY	Distrib. Unattended	115.00	13.80	
2	N.L.R. MCCAIN	Distrib. Unattended	115.00	13.80	
3	N.L.R. WESTGATE	Distrib. Unattended	115.00	13.80	
4	NEWARK	Distrib. Unattended	161.00	13.80	
5	NEWPORT	Distrib. Unattended	161.00	13.80	
6	NEWPORT AB	Distrib. Unattended	161.00	13.80	
7	NEWPORT IND	Distrib. Unattended	161.00	13.80	
8	OLA	Distrib. Unattended	115.00	13.80	
9	OMAHA	Distrib. Unattended	161.00	13.80	
10	OSCEOLA	Distrib. Unattended	161.00	13.80	
11	OSCEOLA INDUSTRIAL	Distrib. Unattended	161.00	13.80	
12	OSCEOLA NORTH	Distrib. Unattended	161.00	13.80	
13	P.B. 34TH & MAIN	Distrib. Unattended	115.00	13.80	
14	P.B. ARSENAL D	Distrib. Unattended	115.00	13.80	
15	P.B. DIERKS	Distrib. Unattended	115.00	13.80	
16	P.B. EAST	Distrib. Unattended	115.00	13.80	
17	P.B. INDUSTRIAL	Distrib. Unattended	115.00	13.80	
18	P.B. MCCAMANT	Distrib. Unattended	115.00	13.80	
19	P.B. PORT	Distrib. Unattended	115.00	13.80	
20	P.B. SOUTH	Distrib. Unattended	115.00	13.80	
21	P.B. WATSON CHAPEL	Distrib. Unattended	115.00	13.80	
22	P.B. WEST	Distrib. Unattended	115.00	13.80	
23	P.B. WHITEHALL	Distrib. Unattended	115.00	13.80	
24	PANGBURN	Distrib. Unattended	161.00	13.80	
25	PARAGOULD	Distrib. Unattended	115.00	12.40	
26	PARKIN	Distrib. Unattended	161.00	13.80	
27	POCAHONTAS NORTH	Distrib. Unattended	161.00	12.40	
28	POCAHONTAS SOUTH	Distrib. Unattended	34.50	12.40	
29	PORTIA	Distrib. Unattended	34.50	2.40	
30	POYEN	Distrib. Unattended	115.00	13.80	
31	PRESCOTT	Distrib. Unattended	115.00	13.80	
32	PROMISED LAND	Distrib. Unattended	34.50	12.40	
33	QUITMAN	Distrib. Unattended	161.00	13.80	
34	RECTOR	Distrib. Unattended	161.00	12.40	
35	REYNO	Distrib. Unattended	34.50	4.80	
36	RICHWOOD	Distrib. Unattended	115.00	13.80	
37	RISON	Distrib. Unattended	115.00	13.80	
38	RITCHIE SES PLANT	Distrib. Unattended	230.00	13.80	
39	ROHWER	Distrib. Unattended	115.00	13.80	
40	RUSSELLVILLE EAST	Distrib. Unattended	161.00	13.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RUSSELLVILLE NORTH	Distrib. Unattended	161.00	13.80	
2	RUSSELLVILLE SOUTH	Distrib. Unattended	161.00	13.80	
3	RUTHERFORD	Distrib. Unattended	161.00	13.80	
4	SC LITTLE ROCK	Distrib. Unattended	34.50	12.40	
5	SEARCY PRICE	Distrib. Unattended	115.00	13.80	
6	SEARCY SOUTH	Distrib. Unattended	161.00	13.80	
7	SHERIDAN	Distrib. Unattended	115.00	13.80	
8	SHERRILL	Distrib. Unattended	115.00	13.80	
9	SHERWOOD	Distrib. Unattended	115.00	13.80	
10	SHOFFNER	Distrib. Unattended	161.00	13.80	
11	SHULER	Distrib. Unattended	115.00	13.80	
12	SMACKOVER	Distrib. Unattended	115.00	13.80	
13	SOUTH LEAD HILL	Distrib. Unattended	161.00	34.50	
14	SOUTHSIDE	Distrib. Unattended	161.00	13.80	
15	ST. FRANCIS	Distrib. Unattended	34.50	2.40	
16	ST. JOE	Distrib. Unattended	161.00	13.80	
17	ST. VINCENT	Distrib. Unattended	161.00	13.80	
18	STEPHENS	Distrib. Unattended	115.00	13.80	
19	STRAWBERRY	Distrib. Unattended	13.80	2.40	
20	STRONG	Distrib. Unattended	115.00	13.80	
21	STUTTGART INDUSTRIAL	Distrib. Unattended	115.00	13.80	
22	STUTTGART NORTH	Distrib. Unattended	115.00	13.80	
23	STUTTGART RICUSKEY	Distrib. Unattended	115.00	13.80	
24	SUMMIT	Distrib. Unattended	161.00	13.80	
25	SWIFTON	Distrib. Unattended	161.00	13.80	
26	TAYLOR	Distrib. Unattended	115.00	13.80	
27	THAYER NORTH	Distrib. Unattended	69.00	4.80	
28	TRUMANN	Distrib. Unattended	161.00	13.80	
29	TWIST	Distrib. Unattended	161.00	13.80	
30	ULM	Distrib. Unattended	115.00	13.80	
31	VARNER	Distrib. Unattended	115.00	13.80	
32	VILONIA	Distrib. Unattended	161.00	13.80	
33	WABBASEKA	Distrib. Unattended	115.00	13.80	
34	WALCOTT	Distrib. Unattended	34.50	12.40	
35	WALNUT RIDGE NORTH	Distrib. Unattended	34.50	12.40	
36	WALNUT RIDGE PLANT	Distrib. Unattended	34.50	12.40	
37	WALNUT RIDGE W/161	Distrib. Unattended	161.00	12.40	
38	WARREN EAST	Distrib. Unattended	115.00	13.80	
39	WARREN WEST	Distrib. Unattended	115.00	13.80	
40	WEST HELENA	Distrib. Unattended	115.00	13.80	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST MEMPHIS DOVER	Distrib. Unattended	161.00	13.80	
2	WEST MEMPHIS GATEWAY	Distrib. Unattended	161.00	13.80	
3	WEST MEMPHIS LEHI	Distrib. Unattended	161.00	13.80	
4	WHELEN SPRINGS	Distrib. Unattended	34.50	12.40	
5	WHITE BLUFF EHV	Distrib. Unattended	115.00	13.80	
6	WILMAR	Distrib. Unattended	115.00	13.80	
7	WILMOT	Distrib. Unattended	34.50	13.80	
8	WILSON	Distrib. Unattended	161.00	13.80	
9	WOODWARD	Distrib. Unattended	115.00	13.80	
10	WYNNE CITY 4160	Distrib. Unattended	13.80	4.80	
11	WYNNE INDUSTRIAL	Distrib. Unattended	161.00	13.80	
12	WYNNE SOUTH	Distrib. Unattended	161.00	13.80	
13	ANO SWITCHYARD	Trans Unattended	500.00	161.00	
14	BALD KNOB-TEXAS EASTERN T.C. P.S. #6 SS	Trans Unattended	161.00	115.00	
15	BENTON WEST	Trans Unattended	161.00	161.00	
16	BRINKLEY EAST	Trans Unattended	230.00	115.00	
17	CONWAY WEST	Trans Unattended	161.00	115.00	
18	DANVILLE (APL)	Trans Unattended	161.00	115.00	
19	DATTO	Trans Unattended	161.00	115.00	
20	DELL EHV	Trans Unattended	500.00	161.00	
21	EL DORADO EHV	Trans Unattended	500.00	115.00	
22	H.S. EHV	Trans Unattended	500.00	115.00	
23	INDEPENDENCE-ISES	Trans Unattended	500.00	161.00	
24	JIM HILL	Trans Unattended	161.00	115.00	
25	L.R. PINNACLE	Trans Unattended	161.00	115.00	
26	LAKE VILLAGE BAGBY	Trans Unattended	230.00	115.00	
27	MABELVALE EHV	Trans Unattended	500.00	115.00	
28	MAYFLOWER EHV	Trans Unattended	500.00	115.00	
29	MCNEIL EHV	Trans Unattended	500.00	115.00	
30	MOSES SES	Trans. Unattended	161.00	115.00	
31	MURFREESBORO SOUTH	Trans Unattended	138.00	115.00	
32	PARAGOULD	Trans Unattended	161.00	115.00	
33	PLEASANT HILL	Trans Unattended	500.00	161.00	
34	RITCHIE SES SWITCHYARD	Trans Unattended	230.00	115.00	
35	SEARCY PRICE	Trans Unattended	161.00	115.00	
36	STUTT GART RICUSKEY	Trans Unattended	230.00	115.00	
37	SYLVAN HILLS	Trans Unattended	161.00	115.00	
38	THAYER SOUTH	Trans Unattended	161.00	69.00	
39	WALNUT RIDGE W/161	Trans Unattended	161.00	115.00	
40	WATER VALLEY	Trans Unattended	161.00	69.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST MEMPHIS EHV	Trans Unattended	500.00	161.00	
2	WHITE BLUFF EHV	Trans Unattended	500.00	115.00	
3	WOODWARD	Trans Unattended	230.00	115.00	
4	WRIGHTSVILLE	Trans Unattended	500.00	115.00	
5	Total Capacity		48570.70	8465.30	
6					
7	Distribution Unattended 331				
8	Transmission Unattended 31				
9					
10	LEASED SUBSTATIONS				
11	MARKMAN FERRY - MARKMAN FERRY, OK	Trans. Unattended	161.00	115.00	
12	ARKLAHOMA "A" - JONES MILL, AR	Trans. Unattended	115.00	13.80	
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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27					
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40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
10	1					2
13	1					3
23	2					4
2	3					5
30	1					6
30	1					7
20	1	1				8
18	2					9
40	2					10
34	1					11
7	1					12
93	3					13
13	1					14
25	1					15
13	1					16
34	1					17
17	1					18
34	1					19
30	1					20
53	2					21
1	3	1				22
13	1					23
5	1					24
3	1	6				25
30	3					26
11	1					27
87	3	1				28
4	1					29
75	2					30
23	2					31
18	2					32
18	2					33
11	1					34
26	2					35
33	1					36
34	1					37
20	1					38
2	1					39
13	1					40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
53	2					1
10	1					2
20	1					3
53	2					4
13	1					5
20	1					6
33	1					7
13	1					8
22	1					9
14	1					10
7	1					11
20	1					12
13	1					13
20	1					14
11	1					15
83	2					16
84	2					17
100	2					18
37	1					19
15	2					20
7	1	1				21
	1					22
13	1					23
33	1					24
67	2					25
64	2					26
34	1					27
7	1					28
7	1					29
22	1					30
67	2					31
13	4					32
6	1					33
2	3					34
20	1					35
13	1					36
7	1					37
25	1					38
6	1					39
63	3					40

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
63	2					1
50	2					2
63	2					3
30	1					4
20	1					5
20	1					6
20	1					7
20	1					8
50	1					9
13	1					10
53	2					11
34	1					12
13	1					13
13	1					14
25	2					15
20	1					16
25	1					17
50	1					18
20	1					19
20	1					20
30	2					21
33	1					22
42	2					23
22	1					24
33	1					25
6	1					26
41	2					27
13	1					28
5	1					29
42	2					30
22	1					31
3	1					32
20	1					33
30	1					34
30	1					35
1	3					36
7	1					37
7	1					38
23	2					39
5	1					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	1					1
34	1					2
20	1					3
30	1					4
33	1					5
67	2					6
20	1					7
64	2					8
54	2					9
34	1					10
13	2					11
57	3					12
5	1					13
33	1					14
20	1					15
63	2					16
97	3					17
40	2					18
16	1					19
20	1					20
33	1					21
22	1					22
20	1					23
20	1					24
10	1					25
7	1					26
30	1					27
13	1					28
5	1					29
22	1					30
13	1					31
8	1					32
4	3					33
20	1					34
89	2					35
30	1					36
33	1	1				37
22	1					38
33	2					39
3	1					40

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
20	1					2
34	1					3
100	2					4
63	2					5
30	1					6
63	2					7
3	1					8
34	1					9
64	2					10
67	2					11
34	1					12
100	2					13
112	2					14
34	1					15
80	2					16
66	2					17
20	1					18
33	1					19
67	2					20
67	2					21
13	1					22
55	2					23
83	2					24
100	2					25
162	3					26
60	2					27
37	1					28
34	1					29
33	1					30
23	2					31
50	1					32
13	1					33
22	1					34
22	1					35
10	1					36
30	1					37
11	1					38
50	1	4				39
13	1					40

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
33	1					2
13	1					3
34	1					4
30	1					5
47	2					6
11	1					7
2	3					8
20	1					9
47	2					10
22	1					11
5	1	4				12
11	1					13
33	1					14
20	1					15
12	2					16
67	2					17
67	2					18
20	1					19
30	1					20
20	1					21
22	1					22
5	1					23
75	2					24
34	1					25
30	1					26
47	2					27
46	2					28
20	1					29
63	2					30
7	1					31
34	1					32
30	1					33
10	1					34
56	2					35
42	2					36
42	2					37
20	1					38
33	1					39
50	1	1				40

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
83	2					1
33	1					2
64	2					3
10	1					4
34	1					5
22	1					6
92	3					7
53	3					8
35	5					9
44	2					10
30	1					11
33	1					12
30	1					13
15	2					14
34	1					15
60	2					16
58	2					17
64	2					18
33	1					19
20	1					20
64	2					21
3	1					22
34	1					23
20	1					24
26	4					25
20	1					26
44	2					27
13	1					28
2	1	1				29
26	2	1				30
42	2					31
1	2					32
22	1					33
48	2					34
1	3					35
7	1					36
9	1					37
375	1					38
46	2					39
100	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
83	2					1
80	2					2
67	2					3
2	2	5				4
84	2					5
84	2					6
30	1					7
7	1					8
106	2					9
5	1					10
33	2					11
13	1					12
20	1					13
20	1					14
1	3					15
3	1					16
20	1					17
10	1					18
4	1					19
13	1					20
33	1					21
30	1					22
60	2					23
42	2					24
25	2					25
4	1					26
7	2					27
20	1					28
5	1					29
20	1					30
25	2					31
40	1					32
13	1					33
1	1					34
11	1					35
20	1					36
72	3					37
25	2					38
20	1					39
34	1					40

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
30	1					2
56	2					3
3	1					4
45	2					5
7	1					6
20	1					7
20	1					8
33	1	1				9
	1					10
45	2					11
20	1					12
896	4					13
50	1					14
						15
616	3					16
224	1					17
125	1					18
225	1					19
672	3	1				20
1344	6	2				21
1100	2					22
850	2					23
112	1					24
225	1					25
448	1					26
895	6	2				27
1260	3					28
600	3	1				29
165	2					30
150	1					31
125	1					32
800	4					33
180	1					34
225	1					35
448	1					36
140	1					37
50	1					38
60	3	1				39
50	1					40

Name of Respondent Entergy Arkansas, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
450	3	1				1
840	2					2
300	1					3
597	4					4
25022	541	36				5
						6
						7
						8
						9
						10
75	1					11
13	1					12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: a

These substations are jointly leased from the Arkklahoma Corporation by Entergy Arkansas and other owners of this Corporation beginning December 9, 1947 and automatically renewed annually. Common stock of the Arkklahoma Corporation is jointly owned by Entergy Arkansas (34%), Oklahoma Gas and Electric (34%), and Southwestern Electric Power Company (32%). Operation and maintenance expenses are reported in total in the transmission line schedule.

Schedule Page: 426.9 Line No.: 3 Column: a

These substations are jointly leased from the Arkklahoma Corporation by Entergy Arkansas and other owners of this Corporation beginning December 9, 1947 and automatically renew annually. Common stock of the Arkklahoma Corporation is jointly owned by Entergy Arkansas (34%), Oklahoma Gas and Electric (34%), and Southwestern Electric Power Company (32%). Operation and maintenance expenses are reported in total in the transmission line schedule.

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	See footnote for schedule details			
3	See footnote for allocation method details			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

Entergy Arkansas, Inc. - 2014 Form 1 Schedule 429

Entergy Service Companies, including Entergy Operations, Inc. and Entergy Services, Inc., provide recurring, ongoing services to Entergy affiliates. Service Company transactions are reported in the schedule below by type of category, where the amount charged or credited for each category is equal to or greater than the \$250,000 threshold. All other Non-Service Company affiliate transactions reported in this schedule, if any, are reported by individual detailed transaction.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliate			
2	Corporate Support - General	Entergy Operations, Inc.	107000, 163000, 174200, 253107, 408110, 408122, 408123, 408142, 42650T, 4265TX, 517000, 519000, 520000, 524000, 528000, 529000, 530000, 531000, 532000, 920000, 921000, 926000, 930200	4,314,703
3	Nuclear - Regulated	Entergy Operations, Inc.	107000, 163000, 174104, 174200, 253107, 408110, 42650T, 4265TX, 517000, 519000, 520000, 524000, 528000, 529000, 530000, 531000, 532000, 590000, 920000, 921000	98,757,416
4	Nuclear Corporate Support	Entergy Operations, Inc.	107000, 174104, 253107, 408110, 42650T, 4265TX, 517000, 520000, 524000, 528000, 531000, 532000, 920000, 925000, 930201	4,095,706
5	Nuclear Operations	Entergy Operations, Inc.	107000, 174104, 253107, 408110, 42650T, 4265TX, 517000, 520000, 524000, 528000, 529000, 530000, 531000, 532000, 920000	6,049,537
6	System Benefits	Entergy Operations, Inc.	107000, 163000, 174104, 174200, 253107, 42650T, 4265TX, 524000, 926000	34,382,877
7	Administration	Entergy Services, Inc.	107000, 174101, 184001, 408110, 421000, 426100, 426400, 426500, 431000, 454000, 500000, 506000, 517000, 520000, 524000, 525000, 529000, 532000, 549000, 560000, 561100, 561200, 561500, 566000, 568000, 575201, 580000, 588000, 870000, 880000, 907000, 908000, 910000, 920000, 921000, 923000, 930200, 930210, 931000, 935000	6,039,850

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

8	Capital Project Excellence	Entergy Services, Inc.	107000, 253107, 408110, 42650T, 4265TX, 500000, 506000, 560000, 568000, 580000, 588000, 920000, 921000, 923000, 926000, 930200, 931000, 935000	2,125,207
9	Chief Administrative Officer	Entergy Services, Inc.	107000, 253107, 408110, 426400, 426500, 42650T, 4265TX, 580000, 912000, 920000, 921000, 923000, 930100, 930200	299,011
10	Corporate - Legal Services	Entergy Services, Inc.	107000, 174101, 181CPD, 253107, 408110, 426100, 426400, 426500, 42650T, 4265TX, 506000, 524000, 568000, 580000, 920000, 921000, 923000, 926000, 928000, 930200, 930210, 931000, 935000	7,466,342
11	Corporate - Office of the Chief Executive Officer	Entergy Services, Inc.	184001, 408110, 426400, 920000, 921000, 923000, 925000, 930200, 931000, 935000	463,089
12	Corporate - Public Relations	Entergy Services, Inc.	174101, 174104, 228100, 408110, 426100, 426400, 426500, 517000, 524000, 908000, 909000, 910000, 913000, 920000, 921000, 923000, 928000, 930100, 930200, 931000, 935000	3,174,170
13	Corporate Support - General	Entergy Services, Inc.	107000, 108220, 108230, 152000, 163000, 174101, 174104, 174200, 181CPD, 184001, 1840FS, 1840NC, 184EST, 186AM1, 228100, 253107, 4031AM, 408110, 408152, 4212AM, 426100, 426400, 426500, 42650T, 4265TX, 430000, 500000, 506000, 510000, 512000, 513000, 514000, 517000, 519000, 520000, 524000, 528000, 530000, 531000, 532000, 535000, 541000, 546000, 549000, 551000, 553000, 556000, 557000, 560000, 561100, 561200, 561300, 561500, 561600, 562000, 566000, 568000, 569000, 569100, 571000, 573000, 575201, 580000, 581000, 586000, 587000, 588000, 590000, 592000, 593000, 595000, 598000, 870000, 880000, 901000, 902000, 903001, 903002, 905000, 907000, 908000, 909000, 910000, 912000,	21,963,390

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.				
FOOTNOTE DATA				
			916000, 920000, 921000, 923000, 924000, 925000, 926000, 928000, 930100, 930200, 930201, 935000, 904000, 932000	
14	Customer Service and Operations Support	Entergy Services, Inc.	107000, 174101, 184001, 184EST, 228100, 253107, 408110, 426100, 4265OT, 4265TX, 524000, 561500, 580000, 586000, 587000, 588000, 589000, 590000, 591000, 901000, 902000, 903001, 903002, 905000, 907000, 908000, 910000, 916000, 920000, 921000, 926000, 928000, 930200, 931000, 935000	10,209,661
15	Distribution Operations	Entergy Services, Inc.	107000, 108230, 174101, 174200, 184001, 184EST, 253107, 408110, 4265OT, 4265TX, 560000, 568000, 569000, 571000, 580000, 581000, 588000, 590000, 591000, 598000, 920000, 923000, 926000	266,704
16	Finance - Finance and Accounting	Entergy Services, Inc.	107000, 163000, 174101, 174104, 181CPD, 184001, 1840FS, 1840NC, 184EST, 228100, 253107, 408110, 408123, 408152, 426100, 426310, 426400, 426500, 4265OT, 4265TX, 431000, 517000, 524000, 560000, 561500, 568000, 580000, 598000, 901000, 903001, 903002, 905000, 908000, 909000, 913000, 920000, 921000, 923000, 924000, 925000, 926000, 928000, 930100, 930200, 931000, 935000	11,787,131
17	Finance - Information Technology	Entergy Services, Inc.	107000, 163000, 174101, 174104, 174200, 184001, 186AM1, 228100, 253107, 408110, 4265OT, 4265TX, 454000, 500000, 506000, 507000, 514000, 517000, 524000, 525000, 532000, 539000, 549000, 554000, 560000, 561500, 566000, 567000, 568000, 569100, 573000, 580000, 588000, 589000, 590000, 592000, 598000, 901000, 903001, 907000, 910000, 920000, 921000, 923000, 926000, 928000, 930200, 931000, 935000	20,795,280

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.			2014/Q4
FOOTNOTE DATA			

18	Fossil Operations	Entergy Services, Inc.	107000, 152000, 181CPD, 228100, 253107, 408110, 426100, 426500, 4265OT, 4265TX, 500000, 506000, 507000, 510000, 511000, 512000, 513000, 514000, 535000, 539000, 541000, 546000, 549000, 551000, 553000, 560000, 580000, 920000, 921000, 923000, 926000, 931000, 502000	9,427,297
19	Human Resources	Entergy Services, Inc.	107000, 184001, 253107, 408110, 426100, 426500, 4265OT, 4265TX, 431000, 517000, 524000, 560000, 566000, 580000, 588000, 589000, 920000, 921000, 923000, 926000, 928000, 930200, 931000, 935000	4,445,870
20	Nuclear Corporate Support	Entergy Services, Inc.	107000, 163000, 174104, 253107, 408110, 4265OT, 4265TX, 517000, 519000, 520000, 524000, 525000, 528000, 529000, 530000, 532000, 580000, 920000, 921000, 923000, 926000, 930201	9,548,425
21	Operations and Performance	Entergy Services, Inc.	107000, 174101, 184001, 228100, 253107, 408110, 426100, 426400, 426500, 4265OT, 4265TX, 500000, 506000, 549000, 560000, 566000, 580000, 920000, 921000, 923000, 926000, 930200, 931000, 935000	2,682,852
22	Regulatory	Entergy Services, Inc.	107000, 174101, 253107, 408110, 426500, 4265OT, 4265TX, 910000, 920000, 921000, 926000, 928000, 930200	277,571
23	Supply Chain	Entergy Services, Inc.	107000, 163000, 174101, 174200, 228100, 253107, 408110, 426500, 4265OT, 4265TX, 500000, 506000, 517000, 524000, 560000, 566000, 580000, 586000, 588000, 920000, 921000, 923000, 926000, 930100, 930200	3,037,834
24	System Benefits	Entergy Services, Inc.	107000, 108230, 152000, 163000, 174101, 174104, 174200, 181CPD, 184001, 1840FS, 1840NC, 184EST, 186AM1, 228100, 253107, 426100, 426400, 426500, 4265OT, 500000, 506000, 560000, 909000, 920000, 921000, 923000, 926000,	23,977,361

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Entergy Arkansas, Inc.				2014/Q4
FOOTNOTE DATA				
			930200, 931000	
25	System Planning	Entergy Services, Inc.	107000, 152000, 163000, 174200, 253107, 408110, 426500, 4265OT, 4265TX, 454000, 500000, 506000, 507000, 511000, 514000, 556000, 557000, 561200, 566000, 908000, 920000, 921000, 923000, 926000, 928000, 930200, 931000, 5612BA	6,477,705
26	Tax And Interest Expense	Entergy Services, Inc.	408122, 408123, 408142, 408152, 408165, 409112, 409114, 410101, 410120, 411110, 411120, 411430, 419000, 419011, 430000, 431000, 408155	1,974,421
27	Transmission	Entergy Services, Inc.	107000, 174101, 174200, 184001, 184EST, 228100, 253107, 408110, 4265OT, 4265TX, 506000, 560000, 561100, 561200, 561300, 561500, 561600, 562000, 566000, 567000, 568000, 569000, 570000, 571000, 573000, 575201, 580000, 582000, 588000, 589000, 590000, 591000, 592000, 593000, 598000, 903001, 920000, 921000, 923000, 926000, 928000, 935000, 5612BA	17,436,778
28	Utility Management and Support Services	Entergy Services, Inc.	107000, 174101, 174200, 184001, 184EST, 228100, 253107, 408110, 426100, 426400, 426500, 4265OT, 4265TX, 517000, 560000, 561500, 566000, 568000, 580000, 588000, 589000, 590000, 596100, 903001, 907000, 908000, 909000, 910000, 911000, 912000, 913000, 916000, 920000, 921000, 923000, 926000, 928000, 930100, 930200, 931000, 935000	7,604,839
29	Utility Support - Distribution	Entergy Services, Inc.	107000, 174101, 174200, 184001, 1840FS, 1840NC, 184EST, 228100, 228400, 253107, 408110, 426400, 4265OT, 4265TX, 560000, 561500, 566000, 568000, 580000, 588000, 589000, 590000, 591000, 592000, 595000, 596000, 596100, 598000, 920000, 921000, 923000, 925000, 926000, 928000, 930200, 935000	3,116,650

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

30	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Gulf States Louisiana L.L.C.	174101, 408110, 920000, 926000	682,339
31	Fossil Support - Ouachita Plant Operations and Support.	Entergy Louisiana, LLC	163000, 408110, 546000, 548000, 549000, 551000, 553000, 920000, 926000	2,510,575
32	Inventory Transfers of Materials and Supplies.	Entergy Louisiana, LLC	154PAS, 163000	2,031,127
33	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Louisiana, LLC	174101, 408110, 920000, 926000	1,083,776
34	Inventory Transfers of Materials and Supplies.	Entergy Mississippi, Inc.	154PAS	628,579
35	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Mississippi, Inc.	174101, 408110, 920000, 926000	487,581
36	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Texas, Inc.	174101, 408110, 920000, 926000	377,760
37	Non-power Goods or Services Provided for Affiliate			
38	Distribution Support - Installation of meters, wires, and lighting. Including maintenance and safety.	Entergy Louisiana, LLC	107000	1,928,017
39	Distribution Support - Maintenance and Refurbishment of Transformers.	Entergy Louisiana, LLC	107000	399,717
40	Distribution Support - Truck stock lighting and materials installation.	Entergy Louisiana, LLC	107000, 580000	946,723
41	Inventory Transfers of Materials and Supplies.	Entergy Louisiana, LLC	154PAS, 163000	3,812,088
42	Storm Distribution Support - Repairs, Coordination and Management of Storm Restoration.	Entergy Louisiana, LLC	174101	610,386

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Entergy Arkansas, Inc.			
FOOTNOTE DATA			

43	Customer Service Support - Provide Billing and Account Maintenance.	Entergy Mississippi, Inc.	408110, 903002, 926000	335,034
44	Distribution Support - Installation of meters, wires, and lighting. Including maintenance and safety.	Entergy Mississippi, Inc.	107000	574,786
45	Distribution Support - Truck stock lighting and materials installation.	Entergy Mississippi, Inc.	107000, 580000	340,637
46	Inventory Transfers of Materials and Supplies.	Entergy Mississippi, Inc.	154PAS, 163000	1,975,540
47	Inventory Transfers of Materials and Supplies.	Entergy Texas, Inc.	154PAS	554,293

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Footnote to Schedule 429

Entergy Arkansas, Inc. - 2014

Listed below are the allocation factors used to allocate costs to the affiliate.

Note: Where no allocation factor is provided for the non-power goods or services listed on Schedule 429, the costs associated with those goods and services were directly charged and not allocated.

Description of the Non-Power Good or Service	Cost Allocator(s)	
Entergy Operations, Inc.		
Corporate Support - General	EMPLOEOI, PWSANWF, SPLEOIPL, SPLEUNIT	
Nuclear - Regulated	EMPLOEOI, PWSANWF, SPLEOIPL, SPLEUNIT	
Nuclear Corporate Support	EMPLOEOI, PWSANWF, SPLEOIPL, SPLEUNIT	
Nuclear Operations	EMPLOEOI, SPLEOIPL	
System Benefits	EMPLOEOI, PWSANWF, SPLEOIPL, SPLEUNIT	
Entergy Services, Inc.		
Administration	APPSUPAL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLTRAN, GENLEDAL, ITSPENDA, LBRBILAL, LBRBLNUC, LBRCORPT, LBREXAFF, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, PKLOADAL, SNUCSITE, SNUCUNIT, SQFTALLC, TELXGENS, TRASUBOP, TRSBLNOP	
Capital Project Excellence	APPSUPAL, ASSTSALL, ASSTSREG, CAPAOPCO, CUSEOPCO, EMPLOYAL, GENLEDAL, ITSPENDA, LBRBILAL, PKLOADAL, SNUCUNIT, TRANSPND	
Chief Administrative	ASSTSALL, CUSEOPCO, EMPLOYAL, ITSPENDA, LBREXAFF,	

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Entergy Arkansas, Inc.			
FOOTNOTE DATA			

Officer	SCPSALL
Corporate	APPSUPAL, ASSTSALL, ASSTSREG, EMPLOREG, EMPLOYAL, EMPLTRAN, ITSPENDA, PRCHKALL, SCPSALL, TRSBLNOP
Corporate - Legal Services	APPSUPAL, ASSTSALL, ASSTSREG, CAPAOPCO, COALARGS, CUSEOPCO, CUSTEGOP, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLTRAN, GENLDREG, GENLEDAL, ITSPENDA, LBRBILAL, LBRCORPT, LBREXAFF, LBRFINAN, LBRLEGAL, LBRUTOPN, LVLSVCAL, OWNISFI, PCNUMALL, PKLOADAL, PLLOSSAL, RECDMGNT, SNUCSITE, SNUCUNIT, SQFTALLC, TELXGENS, TRSBLNOP
Corporate - Office of the Chief Executive Officer	ASSTSALL, CUSEOPCO, LBRCORPT, LVLSVCAL, SNUCSITE
Corporate - Public Relations	APTRNALL, ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOREG, EMPLOYAL, GENLEDAL, LBRBILAL, LBRCORPT, LBREXAFF, LBRLEGAL, LBRSUPCN, LVLSVCAL, MACCTALL, PKLOADAL, SNUCSITE, SQFTALLC, TELXGENS, TRSBLNOP
Corporate Support - General	APPSMVSX, APPSUNIX, APPSUPAL, APPSWINT, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPACALL, CAPACCGT, CAPANWES, CAPAOPCO, CAPSFUEL, CAPSTEAM, CAPXCOPC, COALARGS, COMCLAIM, CUSEGALL, CUSEGRXT, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, DSTLNALL, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, EMPLUTOP, FIBRMREG, GENLDREG, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRBLFOS, LBRBLNUC, LBRBLSPO, LBRCORPT, LBRCRPUT, LBREXAFF, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, MACCTNLA, NETPPEAL, OWNISFI, PCNUMALL, PCNUMXNR, PKLOADAL, PLLOSSAL, PRCHKALL, PWRNUCA, RADIOALL, RECDMGNT, SCDSBALL, SCFSPALL, SCMATRAN, SCMATXNU, SCPSALL, SCSPXNC, SCTDSPAL, SCTSPALL, SECT263A, SNUCSITE, SNUCUNIT, SNUX7877, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, VEHCLFOS, VEHCLNUC, VEHCLUSG
Customer Service and Operations Support	ASSTSALL, ASSTSREG, CAPACALL, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, CUSTOEAM, EMPLOCSS, EMPLOYAL, EMPLUTOP, ITSPENDA, LBRBILAL, LBRCORPT, MACCTALL, PKLOADAL, SQFTALLC, TELPHALL, TELXGENS, TRANSPND, TRASUBOP, TRSBLNOP
Distribution Operations	CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOYAL, EMPLUTOP, LBRBILAL, LBRCORPT, RADIOALL, SQFTALLC, TELPHALL, TELXGENS, TRANSPND, TRASUBOP, TRSBLNOP
Finance - Finance and Accounting	APPSUPAL, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPAOPCO, COALARGS, CUSEGALL, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, GENLDREG, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRCORPT, LBREXAFF, LBRFINAN, LBRINFOR, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, NETPPEAL, OWNISFI, PCNUMXNR, PKLOADAL, PLLOSSAL, PRCHKALL, RECDMGNT, SCMATRAN, SCPSALL, SECT263A, SNUCSITE, SNUCUNIT, SNUX7877, SQFTALLC, TELPHALL, TELXGENS, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, VEHCLFOS, VEHCLNUC, VEHCLUSG
Finance - Information Technology	APPSMVSX, APPSUNIX, APPSUPAL, APPSWINT, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPACALL, CAPAOPCO, CUSEGRXT, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, DSTLNALL, EMPLOYAL, EMPLTRAN, FIBRMREG, GENLEDAL, ITSPENDA, LBRBILAL, LBRCORPT, LBRFINAN,

Name of Respondent		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.				
FOOTNOTE DATA				
	LBR SUPCN, LVLSVCAL, PCNUMALL, PCNUMXNR, PKLOADAL, PLLOSSAL, PRCHKALL, RADIOALL, RECDMGNT, SCDSPALL, SCFSPALL, SCMATRAN, SCMATXNU, SCPSPALL, SCPSPXNC, SCTDSPAL, SNUCSITE, SQFTALLC, TELPHALL, TELXGENS, TRANSPND, TRASUBOP, TRSBLNOP, VEHCLFOS, VEHCLUSG			
Fossil Operations	ASSTSALL, ASSTSREG, CAPACCGT, CAPANWES, CAPAOPCO, CAPSFUEL, CAPSTEAM, CUSEOPCO, CUSTEGOP, EMPLOFOS, EMPLOREG, EMPLOYAL, ITSPENDA, LBRCORPT, PKLOADAL, SQFTALLC, TELPHALL, TRSBLNOP, VEHCLFOS			
Human Resources	ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, EMPXENUC, ITSPENDA, LBRBILAL, LBRCORPT, LVLSVCAL, PKLOADAL, PRCHKALL, SNUCSITE, SQFTALLC, TELPHALL, TRSBLNOP			
Nuclear Corporate Support	ASSTSALL, ASSTSREG, CUSTEGOP, EMPLOYAL, ITSPENDA, LBRBLNUC, LBRCORPT, PWRNUCA, SCFSPALL, SNUCSITE, SNUCUNIT			
Operations and Performance	ASSTSALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOFOS, EMPLOYAL, EMPLTRAN, INSPREAL, ITSPENDA, LBRCORPT, PKLOADAL, SCFSPALL, SNUCSITE, TRSBLNOP			
Regulatory	ASSTSREG, CUSTEGOP, EMPLOYAL, LBRUTOPN, PKLOADAL, TRSBLNOP			
Supply Chain	APTRNALL, ASSTSALL, CAPAOPCO, CUSEOPCO, EMPLOYAL, ITSPENDA, LBRCORPT, LBR SUPCN, LVLSVCAL, NETPPEAL, PRCHKALL, SCDSPALL, SCFSPALL, SCLDTMLS, SCMATXNU, SCPSPALL, SCPSPXNC, SCTDSPAL, SCTSPALL, SNUCSITE, SNUCUNIT, SQFTALLC, TELPHALL, TRSBLNOP, VEHCLUSG			
System Benefits	APPSMVSX, APPSUNIX, APPSUPAL, APPSWINT, APTRNALL, ARTRNALL, ASSTSALL, ASSTSREG, BNKACCTA, CAPACALL, CAPACCGT, CAPANWES, CAPAOPCO, CAPSFUEL, CAPSTEAM, CAPXCOPC, COALARGS, COMCLAIM, CUSEGALL, CUSEGRXT, CUSEGXTX, CUSEOPCO, CUSTCALL, CUSTEGOP, CUSTEXTX, CUSTOEAM, DSTLNALL, EMPLFRAN, EMPLOCSS, EMPLOFOS, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLTRAN, EMPLUTOP, FIBRMREG, GENLDREG, GENLEDAL, INSPREAL, ITSPENDA, LBRBILAL, LBRCORPT, LBREXAFF, LBRFINAN, LBRINFOR, LBRLEGAL, LBR SUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, MACCTNLA, NETPPEAL, OWNISFI, PCNUMALL, PCNUMXNR, PKLOADAL, PLLOSSAL, PRCHKALL, PWRNUCA, RADIOALL, RECDMGNT, SCDSPALL, SCFSPALL, SCMATRAN, SCMATXNU, SCPSPALL, SCPSPXNC, SCTDSPAL, SCTSPALL, SECT263A, SNUCSITE, SNUCUNIT, SNUX7877, SQFTALLC, TELPHALL, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, UNPOWSAL, VEHCLFOS, VEHCLNUC, VEHCLUSG			
System Planning	APPSUPAL, ASSTSALL, CAPACALL, CAPAOPCO, CAPXCOPC, COALARGS, CUSEOPCO, CUSTEGOP, EMPLOREG, EMPLOYAL, ITSPENDA, MACCTALL, PCNUMALL, PKLOADAL, SQFTALLC, TRSBLNOP			
Tax And Interest Expense	LBRBILAL, LVLSVCAL, PKLOADAL			
Transmission	ASSTSALL, ASSTSREG, CAPACALL, CAPAOPCO, CUSEOPCO, CUSTEGOP, EMPLOREG, EMPLOYAL, EMPLTRAN, EMPLUTOP, ITSPENDA, LBRCORPT, LBRUTOPN, PKLOADAL, RECDMGNT, SNUCSITE, SQFTALLC, TELPHALL, TELXGENS, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP			
Utility Management and Support Services	ASSTSALL, ASSTSREG, CAPAOPCO, CAPSTEAM, CUSEGXTX, CUSEOPCO, CUSTEGOP, EMPLFRAN, EMPLOREG, EMPLOYAL, EMPLPRES, EMPLUTOP, GENLDREG, GENLEDAL, LBRCORPT,			
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Entergy Arkansas, Inc.				
FOOTNOTE DATA				
	LBREXAFF, LBRLEGAL, LBRSUPCN, LBRUTOPN, LVLSVCAL, MACCTALL, MACCTNLA, MACCTXTX, NETPPEAL, PKLOADAL, PRCHKALL, SQFTALLC, TELXGENS, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP			
Utility Support - Distribution	ASSTSREG, COMCLAIM, CUSEOPCO, CUSTCALL, CUSTEGOP, EMPLFRAN, EMPLOYAL, EMPLUTOP, LBRCORPT, LBREXAFF, PLLOSSAL, SQFTALLC, TELXGENS, TRALINOP, TRANSPND, TRASUBOP, TRSBLNOP, VEHCLFOS, VEHCLNUC, VEHCLUSG			

Cost Allocator Descriptions

Cost Allocator	Cost Allocator Title	Cost Allocator Description
Entergy Operations, Inc.		
EMPLOEOI	Nuclear South Site Employees	Based on Nuclear South site employees
PWRSANWF	Pressure Water Reactors Sites	Based on the number of Pressure Water Reactors Plant Sites - ENS
SPLEOIPL	Nuclear South Plant Sites	Based on the number of Nuclear South Plant Sites
SPLEUNIT	Nuclear South Units	Based on the number of Nuclear South Units
Entergy Services, Inc.		
APPSMV SX	Server & Mainframe Usage (MVS)	Based on mainframe usage
APPSUNIX	Server & Mainframe Usage (UNIX)	Based on UNIX server usage
APPSUPAL	Server & Mainframe Usage - Composite	Based on a weighted composite of UNIX and NT servers and mainframe usage
APPSWINT	Server & Mainframe Usage (NTS)	Based on WINTEL server usage
APTRNALL	Accounts Payable Transactions	Based on a twelve month number of accounts payable transactions processed
ARTRNALL	Accounts Receivable Invoices	Based on a twelve month number of accounts receivable transactions processed
ASSTSALL	Total Assets	Based on total assets at period end
ASSTSREG	Total Assets - Regulated BU's	Based on total assets at period end for all Regulated business units
BNKACCTA	Bank Accounts	Based on number of bank accounts at period end
CAPACALL	System Capacity - Reg and Non-Reg	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units (including Harrison County, RISEC and all Reg companies) were operating at maximum capability simultaneously
CAPACCGT	System Capacity - EAI, ELL, EGSL, and EMI	Based on the power level, in kilowatts, that could be achieved if all non-nuclear

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Entergy Arkansas, Inc.				
FOOTNOTE DATA				
		generating units were operating at maximum capability simultaneously (CCGT)		
CAPANWES	System Capacity - NorthWest	Based on the power level, in kilowatts, that could be achieved if all non-nuclear NorthWestern Region (EAI & ETI) generating units were operating at maximum capacity simultaneously		
CAPAOPCO	System Capacity	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously		
CAPSFUEL	System Capacity - EAI, EGSL, and EMI	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously (SFUEL).		
CAPSTEAM	System Capacity - EAI, ELL, EGSL, EMI, ENOI, and ETI	Based on the power level, in kilowatts, that could be achieved if all non-nuclear generating units were operating at maximum capability simultaneously (STEAM).		
CAPXCOPC	System Capacity without Coal and Nuclear	Based on the power level, in kilowatts, that could be achieved if all non-coal and non-nuclear generating units were operating at maximum capability simultaneously		
COALARGS	Coal Consumption	Based on the quantity of tons of coal delivered to each coal plant within the Entergy System		
COMCLAIM	Workers' Compensation Claims	Based on number of Open Workers' Compensation claims		
CUSEGALL	Electric & Gas Customers - Retail Customers	Based on a twelve month average number of electric and gas residential, commercial, industrial, government, and municipal customers for Legal Entities EAI, EGSL, ELL, EMI, ENOI, and ETI		
CUSEGRXT	Electric & Gas Retail Customers - excluding Texas	Based on a 12 month average number of electric and gas retail customers, excluding Texas (ETI)		
CUSEGXTX	Electric & Gas Customers - excluding Texas	Based on a twelve month average number of electric and gas residential, commercial, industrial, government, and municipal general business customers excluding Texas (ETI)		
CUSEOPCO	Electric Customers	Based on a twelve month average		
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Entergy Arkansas, Inc.			/ /	2014/Q4
FOOTNOTE DATA				
		number of electric residential, commercial, industrial, government, and municipal customers		
CUSTCALL	Customer Call Centers	Based on a twenty-four month average of customer calls		
CUSTEGOP	Electric and Gas Customers	Based on a twelve month average number of electric and gas residential, commercial, industrial, government, and municipal general business customers		
CUSTEXTX	Electric Customers - excluding Texas	Based on a twelve month average number of electric residential, commercial, industrial, government, and municipal customers for Legal Entities EAI, EGSL, ELL, EMI, and ENOI		
CUSTOEAM	Electric Customers - EAI and EMI	Based on a twelve month average number of electric residential, commercial, industrial, government, and municipal customers for EAI and EMI		
DSTLNALL	Distribution Line Miles	Based on the number of miles of distribution lines		
EMPLFRAN	Employees - Franchise Operations	Based on the number of full and part time employees within Franchise Operations		
EMPLOCSS	Employees - Customer Support Services	Based on the number of full and part time employees within Customer Support Service		
EMPLOFOS	Employees - Fossil Plant Operations	Based on the number of full and part time employees within Fossil Plant Operations		
EMPLOREG	Full and Part Time Employees of EAI, EGSL, ELL, EMI, ETI, ESI, EOI, & ENOI	Based on the number of full and part time employees at period end for EAI, EGSL, ELL, EMI, ENOI, EOI, ETI, and ESI		
EMPLOYAL	Full and Part Time Employees	Based on the number of full and part time employees at period end		
EMPLPRES	Employees - State President	Based on the number of full and part time employees within State President Organizations		
EMPLTRAN	Employees - Transmission	Based on the number of full and part time employees within Transmission		
EMPLUTOP	Employees - Utility Operations	Based on the number of full and part time employees within Utility Operations		
EMPXENUC	Employees - Excluding ENUC	Based on the number of full and part time employees at period end, excluding ENUC		
FIBRMREG	Fiber Miles	Based on capacity and usage of the Entergy System's fiber optic network		

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Entergy Arkansas, Inc.			
FOOTNOTE DATA			

GENLDREG	General Ledger Transactions - Regulated Companies	Based on general ledger transactions for regulated companies
GENLEDAL	General Ledger Transactions	Based on general ledger transactions
INSPREAL	Insurance Premiums	Based on non-nuclear insurance premiums
ITSPENDA	Information Technology Total Spending	Based on Information Technology 12 month total spending
LBRBILAL	ESI Labor Costs Billed	Based on total labor dollars billed to each company by ESI
LBRBLFOS	ESI Labor Billed - Fossil	Based on total labor dollars billed to each company by ESI for the Fossil function
LBRBLNUC	ESI Labor Billed - Nuclear	Based on total labor dollars billed to each company by ESI for the Nuclear function
LBRBLSPO	ESI Labor Billed - SPO	Based on total labor dollars billed to each company by ESI for the System Planning & Operations function
LBRCORPT	ESI Labor Billed - Corporate	Based on total labor dollars billed to each company by ESI for the Corporate function
LBRCRPUT	ESI Labor Billed - Corporate & Utility Ops	Based on total labor dollars billed to each company by ESI for the Corporate & Utility Ops functions
LBREXAFF	ESI Labor Billed - External Affairs	Based on total labor dollars billed to each company by ESI for the External Affairs function
LBRFINAN	ESI Labor Billed - Finance	Based on total labor dollars billed to each company by ESI for the Finance function
LBRINFOR	ESI Labor Billed - IT	Based on total labor dollars billed to each company by ESI for the IT function
LBRLEGAL	ESI Labor Billed - Legal	Based on total labor dollars billed to each company by ESI for the Legal function
LBRSUPCN	ESI Labor Billed -Supply Chain	Based on total labor dollars billed to each company by ESI for the Supply Chain function
LBRUTOPN	ESI Labor Billed-Utility Operations	Based on total labor dollars billed to each company by ESI for the Utility Operations function
LVLSVCAL	ESI Service Level	Based on ESI total billings to each System company
MACCTALL	Managed Accounts	Based on number of retail managed accounts
MACCTNLA	Managed Accounts - EAI, EMI, and ETI	Based on number of retail managed accounts, excluding the accounts of all Louisiana

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Entergy Arkansas, Inc.				
FOOTNOTE DATA				
		companies		
MACCTXTX	Managed Accounts - EAI, EGSLA, ELL, EMI and ENOI	Based on number of retail managed accounts, excluding the accounts of ETI		
NETPPEAL	Net Property, Plant, & Equipment	Based on the net book value of all companies with property, plant and equipment, excluding natural gas and nuclear fuel.		
OWNISFI	Percentage Ownership - SFI	Based on the percentage ownership of SFI		
PCNUMALL	Number of PC's	Based on the number of PC's within each business unit		
PCNUMXNR	Number of PC's - Excluding Non-Regs	Based on the number of PC's at EAI, EGSL, ELL, EMI, ENOI, EOI, ESI, and ETI		
PKLOADAL	Peak Load Ratio	Based on the ratio of each Client Company's load to the peak load at time of all companies peak load. The calculation of Peak Load Ratio is performed using a twelve month rolling average of the coincident peaks.		
PLLOSSAL	Property & Liability Paid Losses	Based on a five-year annual average of the property & liability losses paid by the system companies		
PRCHKALL	Payroll Checks Issued	Based on the number of payroll checks issued for each legal entity		
PWRSNUCA	Pressure Water Reactors	Based on the number of Pressure Water Reactors Plant units		
RADIOALL	Radio Usage	Based on usage of Entergy's 2-way radio system		
RECDMGNT	Records Management	Based on the number of full and part time employees at period end, excluding the Nuclear function using records management services		
SCDSPALL	Supply Chain Spending - Distribution	Based on Supply Chain Procurement Total Spending for the Distribution Function		
SCFSPALL	Supply Chain Spending - Fossil	Based on Supply Chain Procurement Total Spending for the Fossil Function		
SCLDTMLS	Supply Chain - Labor Dollars	Supply Chain Labor Dollars for the Transformer, Meter, and Light Shops		
SCMATRAN	Supply Chain Transactions in Passport	Based on the number of Supply Chain materials transactions for each business unit in Passport		
SCMATXNU	Supply Chain Transactions in Passport excluding Nuclear	Based on the number of Supply Chain materials transactions for each business unit in Passport excluding the Nuclear function		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2014/Q4
Entergy Arkansas, Inc.			
FOOTNOTE DATA			

SCPSPALL	Supply Chain Total Spending	Based on Supply Chain's Procurement Total Spending
SCPSPXNC	Supply Chain Spending - Excluding Nuclear	Based on Supply Chain Procurement Total Spending; Excluding Nuclear for 12 months
SCTDSPAL	Supply Chain Spending - Distribution & Transmission	Based on Supply Chain's Procurement Total Spending for Distribution & Transmission functions
SCTSPALL	Supply Chain Spending - Transmission	Based on Supply Chain's Procurement Total Spending for Transmission
SECT263A	Section 263A Tax Services	Based on the expected tax savings from section 263
SNUCSITE	Nuclear Plant Sites	Based on the number of Nuclear Plant Sites
SNUCUNIT	Nuclear Units	Based on the number of Nuclear Units
SNUX7877	Nuclear Plant Sites - Excluding JAF and IP3	Based on the number of Nuclear Plant Sites - Excluding JAF (78000) and IP3 (77000)
SQFTALLC	Square Footage - All Companies	Based on square footage within all business units
TELPBALL	Number of Telephones	Based on the number of telephones within each business unit
TELXGENS	Number of Telephones - Excluding Remote	Based on the number of telephones excluding Remote Sites
TRALINOP	Transmission Line Miles	Based on the number of miles of transmission lines, weighted for design voltage (Voltage < 400kv = 1; Voltage >400kv =2)
TRANSPND	Transmission Budgeted Capital Expenditures	Based on Transmission Budgeted Capital Expenditures
TRASUBOP	Transmission Substations	Based on the number of high voltage substations weighted for Voltage (Voltage < 500kv = 1; Voltage >= 500kv = 2)
TRSBLNOP	Transmission Line Miles/Substation	Based on two components: Transmission Line Miles (30% weighting) and the Number of High Voltage Substations (70% weighting)
UNPOWSAL	Unit Power Sales Agreement	Based on allocation factors in connection with Entergy's Unit Power Sales Agreement. This allocates capacity, energy, and related costs from GG1.
VEHCLFOS	Number of Vehicles - Fossil	Based on the number of vehicles owned or leased by each business unit for the Fossil function only
VEHCLNUC	Number of Vehicles - Nuclear	Based on the number of vehicles owned or leased by each

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Entergy Arkansas, Inc.				
FOOTNOTE DATA				
		business unit for the Nuclear function only		
VEHCLUSG	Number of Vehicles excluding Fossil & Nuclear	Based on the number of vehicles owned or leased by each business unit that participates in the usage based transportation allocation		

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