ame	of Respondent		This Repo	rt Is:	Date	of Report Da, Yr)	Year/Period of Report		
Tr	rigen-kansas Ci	4 Υ	(1) TA (2) TA	n Original . Resubmission		Da, Yr)	End of _2010		
='r	rergy Corporation	M		OUS DEFFERED DE					
Re	Report below the particulars (details) called for concerning miscellaneous deferred debits.								
FC MA	For any deferred debit being amortized, show period of amortization in column (a) Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by								
	ASSES.								
ne	Description of Miscellaneous Deferred Debits		nce at ng of Year	Debits	Account	CREDITS Amount	Balance at End of Year		
lo.	(a)	_	(b)	(c)	Account Charged (d)	(e)	_(f)		
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47	Misc. Work in Progress								
40	Deferred Regulatory Comm.	 	· · · · · · · · · · · · · · · · · · ·			europe de Miletely, par Allen, M			
40	Expenses (See pages 350 - 351)	<u> </u>							
49	TOTAL	l							

Name TVf Ev	of Respondent Gen - Kansas City Cov Covo Tion This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 51311	Year/Period of Report End of 2010
I. Re 2. At	eport the information called for below concerning the respondent's act Other (Specify), include deferrals relating to other income and deduction	counting for deferred income taxe	98.
ine	Description and Location	Balance of Begining of Year	Balance at End of Year
No.	(a)	(b)	(c)
1	Electric		
2	Post Retirement Benefits - SFAS 106	<u> </u>	
3	Post Employment Benefits - SFAS 112		
4	Contributions in Aid of Construction	_	
5	Capitalization of Interest and Overheads		
6	Pension Costs		
8	Other TOTAL Electric (Enter Total of lines 2 thru 7)	6	0
9	Gas		
10	Pension Costs	to the self-bridge of the Colored Asset (SV 10)	The state of the s
11	Contributions in Aid of Construction		
12	Post Retirement Benefits - SFAS 106		·
13	Uncollectible Reserve Write-Off		
14	Capitalization of Interest and Overheads		
15			<u> </u>
16			
17	Other (Specify)		0
18			
	Notes	<u> </u>	· · · · · · · · · · · · · · · · · · ·
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Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find Component (Mo, Da, Yr) This Report Is: Thi									
serie: requi	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filling, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.								
т.	Class and Series of Stock and	Number	f shares	Par or Sta	ted	Call Price at			
Line No.	Name of Stock Series	Authorized		Value per si	1	End of Year			
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	(a)	(b		(c)		(d)			
1	Common Stock	20,000	2	. 0					
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lame of Respondent Thisen-Ka	nsas city orporation	This Report Is: (1) An Original (2) A Resubmi	ssion	Date of Report (Mo, Da, Yr)	Year/Period of Repor	5	
hich have not yet bee . The identification of on-cumulative. . State in a footnote I tive particulars (detail	each class of preferred f any capital stock which s) in column (a) of any r	s of any class and seri I stock should show th In has been nominally in Inominally issued capita	es of stock author e dividend rate an	ized to be issued by a ad whether the dividen	ds are cumulative or , of vear.		
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) AS REACQUIRED STOCK (Account 217) IN SINKING AND OTHER FUNDS							
for amounts held Shares	by respondent) Amount (f)	Shares Cost Shares Amount (g) (h) (l)			1		
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NG. (a) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	a Add more g such a rise to
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide ubheading for each account and show a total for the account, as well as total of all accounts for reopcelliation with balance sheet, Page 112. By Donallona Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the origin and purpose of each donation. b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave immunits reported under this capiton including identification with the clases and series of stock to which related. O Glain on Research or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credite, debits, and balan fy year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. I Miscolaneous Paid-In Capital (Account 211)-Included in this account according to capitons which, together with brief explications the general nature of the transactions which gave rise to the reported amounts. No.	Add more g such a rise to noe at end planations, ount
ubhaading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. blums for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting thange. 9 Donaltona Received from Stockholders (Account 209)-State amount and give brief explanation of the origin and purpose of each donation. 9) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave amounts reported under this caption including identification with the class and series of stock to which related. 9) Gain on Resele or Cancellation of Recognized Capital Stock (Account 210): Report balance at beginning of year, credite, debits, and belan fyear with a designation of the nature of each credit and debit identified by the class and series of stock to which related. 9) Miscellaneous Paid-In Capital (Account 210): Report balance at beginning of year, credite, debits, and belan fyear with a designation of the nature of each credit and debit identified by the class and series of stock to which related. 9) Miscellaneous Paid-In Capital (Account 210): Report balance at beginning of year, credite, debits, and belan fyear with a designation of the nature of the transactions which gave rise to the reported amounts. 100	Add more g such a rise to noe at end planations, ount
D) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explenation of the capital change which gever immounts reported under the capiton including identification with the class and series of stock to which related. C) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balant year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. A) difficulty of the class and series of stock to which related in the second series of stock to which related. A) difficulty of the class and series of stock to which related. (a) (b) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	e rise to nce at end planations, ount
C) Gain on Resele or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balant for year with a designation of the neture of each credit and debit identified by the class and series of stock to which related. d) Miscollaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief exp lisclose the general nature of the transactions which gave rise to the reported amounts. No.	ount
Typer with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Michaelianeous Peid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explications the general nature of the transactions which gave rise to the reported amounts. The state of the transactions which gave rise to the reported amounts. The state of the transactions which gave rise to the reported amounts. The state of the state of the transactions which gave rise to the reported amounts. The state of the	ount
d) Miscolamous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explisations the general nature of the transactions which gave rise to the reported amounts.	ount
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Λ IE -	port the balance at end of the year of discount on capital stock for each class my change occurred during the year in the balance in respect to any class or s) of the change. State the reason for any charge-off of capital stock expens	and series of capital s	unt charged.
Line	Class and Series of Stock (a)		Balance at End of Year (b)
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lame	of Respondent This Report Is:	Date of Report	Year/Period of Report							
Tr	ioen-Kansas City (1) X An Original	(Mo, Da, Yr)	End of 2010							
ENERGY (COMPONENTIAL PROPERTY OF THE PROPERTY										
LONG-TERM DEBT (Account 221, 222, 223 and 224)										
leaco	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, eacquired Bonds, 223, Advances from Associated Companies, and 224. Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.									
ema	nd notes as such. Include in column (a) names of associated companies from	r which advances were ; Fourt order under which	cuch certificates were							
	r receivers, certificates, show in column (a) the name of the court -and date of	L'ÉDUIT DIGEL AHIGE WHICH	such certificates were							
sue	0. ! /h) show the principal amount of hands or other languages debt origins	ally issued								
. In column (b) show the principal amount of bonds or other long-term debt originally issued In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount dictate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with saves redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as pecified by the Uniform System of Accounts.										
		4								
ine	Class and Series of Obligation, Coupon Rate	Principal Amou	- , I							
Vo.	(For new issue, give commission Authorization numbers and dates)	Of Debt Issue	· · · · · · · · · · · · · · · · ·							
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Name of Respon	ndent - Kons Y Conf	as City	This Report is: (1) An Origin (2) A Resub	mission	Date of Report (Mo, Da, Yr) 5 1 3 1 (3 and 224) (Continued)	Year/Period of Repo	_
11. Explain any on Debt - Credit 12. In a footnor advances, show during year. Git 13. If the respond purpose of 14. If the responder, describes 15. If interest expense in columnary Debt.	y debits and creat. It., give explanation of the commission ondent has plected the pledge. Indent has any such securities expense was incumn (i). Explain the country and Account	atory (details) for A pany: (a) principal n authorization nun liged any of its long long-term debt sec in a footnote. curred during the y n in a footnote any 430, interest on De	counts 223 and advanced during obers and dates. Item debt securities which have ear on any obligated of the Associated	128, Amortization 224 of net chang year, (b) interest ties give particula e been nominally tions retired or re en the total of coli Companies.	ed in prior years. and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nomina acquired before end of y umn (i) and the total of A	n respect to long-term unt, and (c) principle re including name of ple lly outstanding at end year, include such interest of the locount 427, interest of	epaid edgee of
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		AMORTIZAT	ION PERIOD	(Total amount	tstanding outstanding without	Interest for Year	Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	i reduction for	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
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	ON TABLE (Mo, Da, Yr) Enc	nr/Period of Report							
EO	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES								
·4 Da									
compl	1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for								
the ve	ar. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconcretutility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable n	ling amount.							
separ	return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State	e names of group							
memb	er, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the	group members.							
3. As	ubstitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and mee ove instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a fo	ts the requirements of others.							
tne an	ove instructions. For electronic reporting purposes complete time 27 and provide the substitutor ego in the contest of a se								
Line	Particulars (Details)	Amount (b)							
No.	(a) Net Income for the Year (Page 117)	11.524,982>							
2	ter monto le alo test (t egs, t.v.)								
3									
4	Taxable Income Not Reported on Books								
5	Contributions in Aid of Construction								
	Rate Stabilization Plan II								
7									
8	Deductions Recorded on Books Not Deducted for Return								
	Nondeductible and Deferred Taxes - Principally Federal Income Dip. 4xp	586.625							
	Adjustment for Pension Costs Pension Costs	D							
	Regulatory Asset Amortization per Settlement McCls + Entert.	9 214							
	Other	·							
14	income Recorded on Books Not Included in Return								
15	Allowance for Funds Used During Construction Income Tax benefit	21,552,8164							
	Investment Tax Credits								
	Rate Reserve Adjustment								
	Unmortized Gain/Loss on Reacquired Debt								
	Deductions on Return Not Charged Against Book Income Electric and Gas Fuel Deferred 2 Loc. 20 0. Tex	41,465, 3157							
	Electric and Gas Fuel Deferred Our. 200. Tex	31, 31, 31, 37							
	Percentage Repair Allowance								
	Tax Depreciation in Excess of Book Depreciation								
	Adjustment for Donations								
25	Other								
26									
	Federal Tax Net Income								
	Show Computation of Tax: 55% of \$20,580,338 Fed Income Tex. Currin C 33,1754%	61 309 5247							
	35% of \$20,580,338 Fed Income Tex, Within C 33, 17547. Alternative Minimum Tax Strate Income Tex, Cerrent C 5, 2133								
	Subtotal Total connect to beneat	1515 307>							
	Prior Year's Income Tax								
33	Oeferral Trops:								
34	Total Tox Basis Fixed Logits 23260480								
35	Camposite Look depr. rete 2.3%								
36	Tax 51 dept. book 534991								
37	The dept, exp 1.465315 Excess The dept. 930324	 							
38	Excess Tex depr. 930324 Fed Tex depend @ 33.1754% 308639								
39 40	Sieve tax dyerred @ 5. 2137148.501	1.							
41	35°								
42									
43	P2, wotment (114, 586)								
44	Total defund tax Eup 242,553	242,553							
	Total to come for benefit	1772,754							
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	FORM NO 4 (FD 42 0C)	•							

me of Respondent	This	Report is:	Date of Report		riod of Report
naen-karsa		Report is: An Original A Resubmission	(Mo, Da, Yr)	End of	2010
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					her appoints during
Give particulars (details) of the cor year. Do not include gasoline and	nomed prepaid and acc	rued tax accounts and show h have been charged to the	rune total taxes charged to accounts to which the tax	ed material was ch	arged. If the
year. Do not include gasoline and ual, or estimated amounts of such	taxes are know: show t	ne amounts in a footnote an	d designate whether estin	nated or actual amo	ounts.
ual, or estimated amounts or such Include on this page, taxes paid di	iring the year and charg	ed direct to final accounts.	not charged to prepaid or	accrued taxes.)	*
er the amounts in both columns (d) and (e). The balancin	g of this page is not affected	d by the inclusion of these	tàxes.	
include in column (d) taxes charge	d during the year, taxes	charged to operations and	other accounts through (a	a) accruais credited	to taxes accrued,
amounts credited to proportions of		ie to current year, and (c) to	ixes paid and charged dire	ect to operations or	accounts other
n accrued and prepaid tax account	S	the total tours and Otata		iv he seconsined	
List the aggregate of each kind of	ax in such manner mat	TUB TOTAL TAX TOL BACIL STRIP	SHO SUDDIVISION CON 16001	ly de asositamos.	•
B Kind of Tax	BALANCE AT B	EGINNING OF YEAR	(axes Charged	laxes Paid	Adjust-
See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Charged During Year	During	ments
(a)	(Account 236) (b)	(Include in Account 165)	Year (d)	Year (e)	(f)
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ame of Respondent		This Report is:	D _i	A - 70 - 1/21	Year/Period of Repor	t
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neroy a	, x, , , , , , , , , , , , , , , , , ,	(2) A Resubm		FAR (Continued)		
Hamutay (avaluals Es	deral and State income ta	yes)- covers more than on	e year, show the requir	ed information separately	for each tax year,	
autifulum tha year in ani	derai and State income ta lumn (a). of the accrued and prepai					tments
. marcathonon				*		
Do not include on this	page entries with respect	to deferred income taxes	or taxes collected throu	ign payroll deductions or t	onterwise bending	
Denout in polymens (I)	to the taxing authority. through (i) how the taxes t	were distributed. Report la	n column (I) only the am	ounts charged to Accoun	its 408.1 and 409.1	
حجج ولللموام حة بتناسليف	reflere. Deport in esturan	(I) the amounts charged t	o Accounts 408.1 and 1	US. 1 pertaining to other u	fillfy debaranents and	1
nounts charged to Acc	ounts 408.2 and 409.2. A ed to more than one utility	iso snown in column (i) thi department or account, s	tate in a footnote the ba	sis (necessity) of apportion	oning such tax.	
Tot dily tax appoissin	: : : : : : : : : : : : : : : : : : :			· ·		
BALANCE AT	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other	No.
Account 236)	(h)	(1)	(7 00000)	(k)	0	
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Nam	e of Respondent	nsas Crt	This Report Is: (1) An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2010			
Name of Respondent This Report Is: (1) An Original (Mo, Da, Yr) End of 2010 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)										
	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)									
Inoni	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.									
		hich the tax credits a			Allo	cations to				
Line		Balance at Beginning of Year		ed for Year	Current	cations to rear's income	Adjustments			
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No.	Amount (f)	(g)			
 	Electric Utility									
		NIA			Mi. Min W. Peur twill Million	12012/11/14/14/44/46/46/46/46/46/46/46/46/46/46/46/46	A to a price and this is the first of the first of the control of			
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	7%									
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	Other (List separately									
	and show 3%, 4%, 7%,									
1	10% and TOTAL)									
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	10%		<u> </u>							
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	6 1/2%	,								
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17	"Total Electric"					<u> </u>				
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	4%				<u> </u>					
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	"Total Common"		 		 					
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Name of Respondent This Report is: (Mo, Da, Yr) End This Repor	r/Period of Report
Trigen-konsas C(TV (1) Klan Original (Wd, ba, 1) End	of <u>2010</u>
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)	
Balance at End of Allocation of Allocation to Income (i) Average Period ADJUSTMENT EXPLANATION ADJUSTMENT EXPLANATION	Line No.
to Income	NO.
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lame of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2010 A Resubmission This Report Is: (1) An Original (Mo, Da, Yr) End of 2010										
Rep	OTHER DEFFERED CREDITS (Account 253) Report below the particulars (details) called for concerning other deferred credits. For any deferred credit being amortized, show the period of amortization. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.									
ne lo.	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	EBITS Amount	Credits	Balance at End of Year				
	(a)	(b)	Account (c)	(d)	(e)	(f)				
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47	TOTAL].					

Name	e of Respondent open-konsas CPTV	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 51311	End of 2010					
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED	AMORTIZATION PROPERT	Y (Account 281)					
	Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.								
2. Fo	For other (Specify),include deferrals relating to other income and deductions. CHANGES DURING YEAR								
Line	Account	Balance at							
Ņo.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1					
	(a)	(b)	(c)	(d)					
	Accelerated Amortization (Account 281)		Education (Marie and						
	Electric	1110							
	Defense Facilities	NIA							
	Pollution Control Facilities	 							
5	Other (provide details in footnote):								
6									
. 7									
8	TOTAL Electric (Enter Total of lines 3 thru 7)		and the second s						
9	Gas								
10	Defense Facilities								
11	Pollution Control Facilities			<u> </u>					
·12	Other (provide details in footnote):		•						
13									
14			· .	<u> </u>					
15	TOTAL Gas (Enter Total of lines 10 thru 14)								
16									
i	TOTAL (Acct 281) (Total of 8, 15 and 16)								
	Classification of TOTAL								
	Federal Income Tax			overden er til state i det er					
	State Income Tax	1							
	Local Income Tax	-	<u> </u>						
21	Local income Tax								
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Name of Responde	kansas	City	(1) An Original	'	(Mo, Da, Yr)	End of 2010	>
Energy	COMPORT	REDINCOME	This Report is: (1) TAN Original (2) TANES ACCELERAT	ON TED AMORTIZAT	ON PROPERTY (Acco	ount 281) (Continued)	
3. Use footnotes		(1120 IIIO OIII					
	·						
SALANOES DIST	NO VEAD		ADJUST	MENTS			1
CHANGES DURI Amounts Debited	Amounts Credited		le bits	Cre	dits	Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited (g)	Amount	Account Debited	'Amount	(k)	""
(e)	(f)	(g)	(h)	(1)		(K)	1
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Name	of Respondent	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010
	ACCUMULATE ACCUMULATE	D DEFFERED INCOME TAXES - O	THER PROPERTY (Account	282)
1. Re	port the information called for below conce	rning the respondent's accountin	g for deferred income taxe	s rating to property not
subje	ct to accelerated amortization	•	•	
2. Fa	r other (Specify),include deferrals relating to	o other income and deductions.		
		Relance at		S DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited	. Amounts Credited
	4-5	·	to Account 410.1 (c)	to Account 411.1 (d)
	(a)	(b)		
	Account 282	N/4	likat (darājas jurensa nat i illējaka)	
	Electric	NA		
	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)			
6		<u> </u>		
7	Nonutility Property	<u> </u>		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru		2	
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax		·	
13	Local Income Tax		•	
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. Use footnotes	CUMULATED DEFER	RRED INCOME T	AXES - OTHER PRO	PERTY (Account	zazj (continued)		
CHANGES DURIN	JG YEAR	•	ADJUST	MENTS			
Amounts Debited	Amounts Credited	Det		Crec	dits Amount	Balance at End of Year	Line No
to Account 410.2 (e)	to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	0)	(k)	
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 /	e of Respondent regen-kansas City (1) D	eport Is: An Original A Resubmission	Mo, Da, Yr)	End of 2010
<u></u> Y	ACCUMULATED DE	FERED INCOME TAXES -	OTHER (Account 283)	
recol	eport the information called for below concerning the red in Account 283.		g for deferred income taxe	es relating to amounts
2. F	or other (Specify),include deferrals relating to other is	ncome and deductions.	CHANGE	O DUDINO VEAR
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1	S DURING YEAR Amounts Credited to Account 411.1 (0)
1	Account 283			
	Electric			
3	Amt. of Gain/Loss on Req. Debt	Progress Mannaches and Trades and State of the State of t	1000 (100x) xx (77500 (1 xx) 4500 (2 xx)	
4	ARA/NOL Tax Rate Diff.SFAS 109			
5	Gen.Reg. Asset	1		
6	Util. Pit Diff. Gross SFAS 109			
7	Defer. of MD. State Income Tax Befored Tixes FED	1,127 079	204,611	· · · · · · · · · · · · · · · · · · ·
8	Other Deferred Tears, 5th te	177.112	32,940	,
9	TOTAL Electric (Total of lines 3 thru 8)	1, 304, 191	242,551	
10	Gas			
11	Fuel Costs	Common A Control of Party No. 1991 N. 1994 Auro N. 1		
12	Uti Plt. Diff. Grs Up SFAS 109			
13	Post-Emp, Ben. Costs SFAS 112			
14	Vol. Spec Early Retire. Prog.			
15	Defer of MD. State Income Tax			
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)		,	
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,304,191	242,251	
20	Classification of TOTAL			
21	Federal Income Tax	1,127,079	209,611	
22	State Income Tax	177,112	32,940	
23	Local Income Tax			
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	space below explar				(Account 283) (Continued relating to insignifican	i) t items listed under Oth	IET.
OUANGEO D	LIDING VEAD	F	AD IIIS	TMENTS		1	T
CHANGES D Amounts Debited	Amounts Credited	Del	nits	TWILLIAM C	Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited	Amount (h)	Account Debited (i)	Amount (j)	End of Year (k)	No.
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Name	of Respondent gen-kansas City iergy Corporation	This Report Is: (1) An Original (2) A Resubmist	sion	Date of Report (Mo, Da, Yr) 5113111		riod of Report					
1. Replication 1. Mires	OTHER REGULATORY LIABILITIES (Account 254) Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes. For Regulatory Liabilities being amortized, show period of amortization.										
ine	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account	BITS Amount	Credits	Balance at End of Current Quarter/Year					
	(a)	(b)	Credited (c)	(d)	(e)	(f)					
-1	NIA					<u> </u>					
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	TOTAL			- -							
41	TOTAL										

Vame	of Respondent OCH CONSOS CATY This Report Is: (1) X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010
hatelo	ELECTRIC OPERATING REVENUES (following instructions generally apply to the annual version of these pages. Do not report quarterly da to unbilled revenues need not be reported separately as required in the annual version of these page.	Account 400) ta in columns (c), (e), (f), and (g).	Unbilled revenues and MWH
2. Rep 3. Rep or billin	ort below operating revenues for each prescribed account, and manufactured gas revenues in total, ort number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat up purposes, one customer should be counted for each group of meters added. The -average number	rate accounts; except that where so r of customers means the average	Of IMEIAG LIBridg Dr III.c closo of
4. If ind	creases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously.	reported lightes, explain any income	
ine No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	7.085.483	6.519, 135
1	Large (or Ind.) (See Instr. 4)	12,284,002	12,758,026
	(444) Public Street and Highway Lighting	· · · · · · · · · · · · · · · · · · ·	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
	(448) Interdepartmental Sales	10.00	110 800 // /
10	TOTAL Sales to Ultimate Consumers	19, 369, 495	19,337,161
11	(447) Sales for Resale	- Alland	
12	TOTAL Sales of Electricity	19.369 485	19 337 161
	(Less) (449.1) Provision for Rate Refunds		and man de
14	TOTAL Revenues Net of Prov. for Refunds	19.369.485	19.337.16
15	Other Operating Revenues		
16	(450) Forfeited Discounts	8,508	7,784
17	(451) Miscellaneous Service Revenues	34.736	8,003
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	61.644	64,975
20	(455) Interdepartmental Rents		
21			
22	(456.1) Revenues from Transmission of Electricity of Others		
23			
24	(457.2) Miscellaneous Revenues		
25		101 -000	- On and O
26	TOTAL Other Operating Revenues	104,888	80,762
27	TOTAL Electric Operating Revenues	19,474,373	19,417,923
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Name of Respondent Thoch - Konso: Energy Corpo		Date of Report (Mo, Da, Yr) ssion 5 5 5 1	Year/Period of Repor	
respondent if such basis of classification in in a footnote.) 6. See pages 108-109, Important Change	ount 442, may be classified according to the basis is not generally greater than 1000 Kw of demand. as During Period, for important new territory added ar amounts relating to unbilled revenue by accoun	of classification (Small or Commercial, a (See Account 442 of the Uniform System d and important rate increase or decrease	n of Accounts. Explain dasis of classin	oy the ication
		AVO NO CUET	OMERS PER MONTH	
	/ATT HOURS SOLD Amount Previous year (no Quarterly)	Current Year (no Quarterly)	Previous Year (no Quarterly)	Line No.
Year to Date Quarterly/Annual (d)	(e)	(f)	(g)	
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1,848,091	1,742,018	57	57	,
		·		
Line 12, column (b) includes \$	of unbilled revenues	· ·		
Line 12, column (d) includes	MWH relating to unb	oilled revenues		

lame	of Respondent OPEN - Kansos CPty Pergy Corporation	This Report is: (1) An Original (2) A Resubmission Date of Re (Mo, Da, Y)		Yr) End of		eriod of Report				
<u>ا حت</u>	REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)									
. Th	The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, c.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.									
ne lo.	Description of Service	Balance at End of Quarter 1 (b)	Balance a Quar (c	ter 2	Balance at Quarte (d)	er 3	Balance at End of Year (e)			
1 1	(a) Ione	(0)								
2	NIA									
3	70(6)				,					
4			,							
5					<u> </u>					
6					· · · · · · · · · · · · · · · · · · ·					
7					<u> </u>		·			
8										
9	·					-				
10							· · · · · · · · · · · · · · · · · · ·			
11 12										
13										
14										
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17				*,-	· · · · · · · · · · · · · · · · · · ·	,				
18							1			
19				1 1						
20										
21										
22										
23 24										
25										
26										
27						<u> </u>				
28			····	·			· · · · · · · · · · · · · · · · · · ·			
29										
30			·							
31			· ·							
32 -33										
34	· ·									
35										
36										
37				· · · · · · · · · · · · · · · · · · ·						
38		<u> </u>	·	<u> </u>		<u> </u>				
39							 			
40	-		-							
41			 				<u> </u>			
42 43			 			·				
43										
45			•							
					1					
46	TOTAL	1	1	•	l		<u> </u>			

	e of Respondent	C9+V (1) K	oort Is: An Original	Date of Rej (Mo, Da, Yi	. I	/Period of Report			
	Scav Corpora		A Resubmission	513	11				
SALES OF ELECTRICITY BY RATE SCHEDULES Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per									
:usto 2. Pi 300-3	eport below for each rate schedule in a omer, and average revenue per Kwh, e rovide a subheading and total for each 801. If the sales under any rate sched cable revenue account subheading.	xcluding date for Sale prescribed operating	s for Resale which is r revenue account in the	eported on Pages 310 sequence followed in	-311. "Electric Operating	Revenues," Page			
. W	here the same customers are served	under more than one i	rate schedule in the sa	me revenue account c	lassification (such as	s a general residential			
che	dule and an off peak water heating sch	nedule), the entries in	column (d) for the spe	cial schedule should d	enote the duplication	in number of reported			
usto L Ti	mers. ne average number of customers shou	id be the number of bi	ills rendered during the	e year divided by the n	ımber of billing perio	ds during the year (12			
fall i j. Fo	billings are made monthly). or any rate schedule having a fuel adju	stment clause s tate in	a footnote the estima	ted additional revenue	billed pursuant there	.· •			
ine l	eport amount of unbilled revenue as of Number and Title of Rate schedule	fe⊓d of year for each a MWh Sold	applicable revenue ac	Average Number	b/d KWh of Sales	Revenue Per			
Vo.	(a)	mlb(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)			
1	STEAM:	722211	- AC 187		ra int	1 000			
2	tarice		7.085.483	<u>\$\$</u>	13,131 562,940	9.81			
3	r Industrial (non-tange	11,125,880	12,284, 602		362, 020	10.4/			
5	Since 1	<u> </u>	 			1			
6		<u> </u>							
7	£ lectority	muh	<u> </u>			1			
8	WCPL	4.884	57392			11.75			
9	, ,								
10						<u> </u>			
11	Restal Lease:			<u> </u>	·				
	ike mamiot	719		1	<u> </u>	719			
	Grand Avenue Temple	<u> </u>			n la	na			
14		<u></u>	'	1	<u>nla</u>	<u>na</u>			
15	1 1 Co. 1 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2	nla	 	11	na na	nla			
16 17	Cargin Inc	1/4	<u> </u>		31[00	1)(0.			
18	-			· · · · · ·		·			
19									
20									
21	,	•							
22					<u> </u>				
23									
24						<u> </u>			
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26									
27 28									
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32						·			
33						 			
34			<u> </u>						
35				·	<u> </u>	 			
36		<u> </u>	<u> </u>	<u> </u>		1			
37	·		-			 			
38 39			-		<u></u>				
40	<u> </u>								
-73					<u> </u>				
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)		ļ			<u> </u>			
42	TOTAL								
		<u> </u>							

Name	of Respondent	This Rep	ort ls:	Date of Re		Year/Po	eriod of Report
	gen-kansas City		An Original	(Mo, Da, Y ちロス	7)	End of	2010
Er	exay Corporation	7 (4) 1	A Resubmission FOR RESALE (Acco		111	· ·	
	01				d an a soff	lomont has	ie other than
1. Re	port all sales for resale (i.e., sales to pure	chasers other	er than ultimate cons	sumers) transacte transactions invol	u on a seu Mina a hals	enient bas acina of di	ebits and credits
power	port all sales for lessile (i.e., sales to putor exchanges during the year. Do not repo ergy, capacity, etc.) and any settlements	rt exchange for imbalan	ed exchanges on t	, transactions invol his schedule. Pow	er exchan	aes m us t b	e reported on the
Deinah	aread Dower cohodule (Page 326-327)			•			
2 En	ter the name of the purchaser in column :	(a). Do note	e abbreviate or trunc	cate the name or u	ise acronyr	ns. Explai	n in a footnote any
	while interest or offiliation the respondent	has with the	a nunchaser.				•
di la	lumn /h) -ontor a Statistical Classificati	on Code ba	sed on the original (contractual terms a	and condition	ons of the s	service as follows:
RQ -	for requirements service. Requirements	service is se	ervice which the sup	plier plans to provi	relishility	of requirem	ents service must
suppl	ier includes projected load for this service e same as, or second only to, the supplier	e in its syste de contico te	m resource planting	y). In addition, inc	· Ionability	or rodanon	ionio doi noo magi
	tana taum positos. "Long-term" mesne	five vears r	or I onger and "firm"	' means that servic	e cannot b	e interrupte	ed for economic
	and is intended to compin reliable AVA	n under adv	erse conditions (e.d	ı the supplier mus	si attempi i	o buy eme	rgency energy
£ 3	him nedles to maintain deliveries of LF s	ervice) Thi	s category should h	iot be used for Lon	ia-teliii iilli	I SCIVICE W	HICH HEARS RIC
defini	tion of RO service. For all transactions id	lentified as I	∟⊢, provide in a toot	tnote the termination	on date of t	ne contrac	t defined as the
earlie	st date fhat either buyer or setter can unil or intermediate-term firm service. The sa	laterally get	out of the contract.	ntermediate-term	meane lón	ner than o	ne vear but Less
		ime as Lr si	alvice except mat in	ille illiedible-ioitii	incare ion	gor manco	
Inan i	ive years. or short-term firm service. Use this categ	ory for all fi	rm services where t	he duration of eac	h period of	commitme	ent for service is
l							
h 111 - 4	or Long-term sendee from a designated of	generating u	nit. "Long-term" me	eans five years or I	Longer. Tr	ne availabil	ity and reliability of [
	'-l- frame framewolanies constraints M	auct maten t	na awallanılırı ann r	enaniiiv or gesion:	algu um.		
	ce, aside from transmission constraints, n	1 1	attenue mit The name	an an I i I annuan a			
servio	or intermediate-term service from a design	nated gener	ating unit. The sam	ne as LU service e	Yoahr mar	Illigimodic	
servio	e, aside from transmission constraints, no or intermediate-term service from a design er than one year but Less than five years.	nated gener	ating unit. The sam	ne as LU service e	Yoght mar	,	no tom means
servio	or intermediate-term service from a design	nated gener	ating unit. The sam	ne as LU service e	xcept mar	,	·
servio	or intermediate-term service from a design	nated gener	rating unit. The sam	ne as LU service e	хоорг шаг	,	
servio	or intermediate-term service from a design	nated gener	ating unit. The sam	ne as LU service e	xo o pt mat	meetinodie	
servio	or intermediate-term service from a design	nated gener	ating unit. The sam	ne as LU service e	xo o pt mat	meenicale	
servio	or intermediate-term service from a design er than one year but Less than five years.	nated gener	ating unit. The sam	ne as Lu service e	· .	Actual Der	mand (MW)
servid IU - fo Long	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority	Statistical Classifi-	FERC Rate	Average Monthly Billing	· .	Actual Der	mand (MW)
servid IV - fd Long	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
servid IU - fo Long	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-	FERC Rate	Average Monthly Billing	Ave Monthly N	Actual Der	mand (MW)
Service IU - for Longe Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
servid IU - fo Long Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
service in the land of the lan	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No.	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No. 1 2 3 4 5 6 6 7 8 9 10 11	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand
Line No. 1 2 3 4 5 6 7 8 9 10 11 12	or intermediate-term service from a designer than one year but Less than five years. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Ave Monthly N	Actual Del rage CP Demand	mand (MW) Average I Monthly CP Demand

Name of Respondent	sos city (1)		Date of Report (Mo, Da, Yr)	Year/Period of Report End of	>
Everal a	SALES	FUR RESALE (Account 447) (C			
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanar 4. Group requirements RG in column (a). The remaini "Total" in column (c), identify the which service, as identified 6. For requirements RG seaverage monthly billing dermonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffoctorie any demand not 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on 9. The data in column (g)	this category only for those of the Length of the contraction in a footnote for each a sales together and reporting sales may then be listed to Last Line of the schedule of t	An Original A Resubmission FUNRESALE (Account 447) (Compared to the pract and service from designal any accounting adjustments of adjustment. Them starting at line numbered in any order. Enter "Subtoto. Report subtotals and total for Tariff Number. On separate the involving demand charges be involving demand charges are involving demand charges are involving the involving demand charges are involving demand charges in columns (d), (e) a month. Monthly CP demand is a monthly peak. Demand rep is and explain. In bills rendered to the purchasing in column (i), and the to footnote all components of the aser.	(Mo, Da, Yr) Continued) claced in the above-defined ted units of Less than on the continued or "true-ups" for service prone. After listing all RQ al-Non-RQ" in column (a cor columns (9) through (be Lines, List all FERC rate imposed on a monthly (of the peak (NCP) demand in the metered demand dorted in columns (e) and aser. Contact of any other types of the amount shown in columns (e) grouping (see instructions)	ed categories, such as alle year. Describe the nate provided in prior reporting sales, enter "Subtotal - F) after this Listing. Enter (c) e schedules or tariffs under Longer) basis, enter the column (e), and the average in the hour (60-minute (f) must be in megawatts charges, including mn (j). Report in column (ion 4), and then totaled of	III ture RQ" der erage
the Last -line of the schedu 401, line 23. The "Subtota 401 line 24.	ile. The "Subtotal - RQ" a I - Non-RQ" amount in coli	aled based on the RQ/Non-R mount in column (g) must be umn (g) must be reported as ations following all required d	reported as Requirement Non-Requirements Sales	is sales for Resale on F	age
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
		DEVENUE :	¬ 1		1100
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+l+i)	Line No.
Sold	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+l+j)	
Sold (g)	Demand Charges (\$) (h)	、 Energy Charges			
Sold		Energy Charges (\$)	(\$)	(h+l+j)	No.
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No.
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No.
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g)		Energy Charges (\$)	(\$)	(h+l+j)	No. 1 2 3 4 5 6 7 8 9 10 11 12

Name	of Respondent This Report is:	Date of Report	Year/Period of Report
T	for Respondent (1) An Original (2) If A Resubmission	(Mo, Da, Yr)	End of <u>2010</u>
<u></u>	ELECTRIC OPERATION AND MAINTE	NANCE EXPENSES	
	amount for previous year is not derived from previously reported figures, e	xplain in footnote.	Amount for
Line	Account	Amount for Current Year	Amount for Previous Year (c)
No.	(a) 1. POWER PRODUCTION EXPENSES	(b)	
_	A. Steam Power Generation		
	Operation		
	(500) Operation Supervision and Engineering	310 127	940,585
	(501) Fuel (502) Steam Expenses	1846,346	1 66 288
	(503) Steam from Other Sources	7,00,00	~
	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2.019 747	300 073
	(506) Miscellaneous Steam Power Expenses (507) Rents	2,011 1-13	1170
	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	15,943,673	17,692,168
	Maintenance	1 135.575	97) 11 (
	(510) Maintenance Supervision and Engineering (511) Maintenance of Structures	1.103.36	407
	(512) Maintenance of Boiler Plant	729,413	689,636
18	(513) Maintenance of Electric Plant	00/000	875 GOL
19	(514) Maintenance of Miscellaneous Steam Plant. TOTAL Maintenance (Enter Total of Lines 15 thru 19)	296,095	1993 240
20	TOTAL Invalintemente (Enter Total of Lines 13 third 19) TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	18,104,802	19.685 408
	B. Nuclear Power Generation		
	Operation		
	(517) Operation Supervision and Engineering	<u> </u>	
	(518) Fuel (519) Coclants and Water		
	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29 30	(Less) (522) Steam Transferred-Cr. (523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		·
_	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance (528) Maintenance Supervision and Engineering	LA ME Deix annu Schwarz Deixa de la morte de Santa.	History bearing a 18 into the title of the second title to the second of the
	(529) Maintenance of Structures		
	(530) Maintenance of Reactor Plant Equipment		
	(531) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Plant		· · · · · · · · · · · · · · · · · · ·
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
_	C. Hydraulic Power Generation		
	Operation (535) Operation Supervision and Engineering		
	(536) Water for Power		
	(537) Hydraulic Expenses		
47	(538) Electric Expenses (539) Miscellaneous Hydraulic Power Generation Expenses		
	(539) Miscellaneous riyuradiic Power Generation Expenses (540) Rents	<u> </u>	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
	C. Hydraulic Power Generation (Continued)		
52	Maintenance (541) Mainentance Supervision and Engineering		and and the second seco
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	<u> </u>	
56	(544) Maintenance of Electric Plant (545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 53 thru 57)	·	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
		ì	
ŀ		1	

Nami	of Respondent This Report Is: (1) X An Original (2) I A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010
	COMPORATION (2) TA Resubmission ELECTRIC OPERALION AND MAINTENANCE		
If the	amount for previous year is not derived from previously reported figures, exp	plain in footnote.	A maximi for
Line	Account	Amount for Current Year	Amount for Previous Year (c)
No.	D. Other Power Generation	(b)	
	D. Other Power Generation Operation		
	(546) Operation Supervision and Engineering		
	(547) Fuel		
	(548) Generation Expenses	·	
	(549) Miscellaneous Other Power Generation Expenses (550) Rents		
	TOTAL Operation (Enter Total of lines 62 thru 66)	,	
	Maintenance		
	(551) Maintenance Supervision and Engineering		
70 71	(552) Maintenance of Structures (553) Maintenance of Generating and Electric Plant		
	(554) Maintenance of Miscellaneous Other Power Generation Plant		·
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		Santa araba ar e a santa ar e ana ar e a
	E. Other Power Supply Expenses (555) Purchased Power		
	(556) System Control and Load Dispatching		/
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	18,104,802	19.685.468
	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	18, 102, 802	1 19,683,408
81	2. TRANSMISSION EXPENSES Operation		
83	(560) Operation Supervision and Engineering	Britishey to make a first from a service of	
84			
85	(561.1) Load Dispatch-Reliability	·	
86	101 101		• .
87 88			
89	(561.5) Reliability, Planning and Standards Development		
	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
	(561.8) Reliability, Planning and Standards Development Services (562) Station Expenses		: \
94			
	(564) Underground Lines Expenses		
	(565) Transmission of Electricity by Others		·
97	(566) Miscellaneous Transmission Expenses (567) Rents		
	TOTAL Operation (Enter Total of lines 83 thru 98)		AND THE PARTY OF T
	Maintenance		
101	(568) Maintenance Supervision and Engineering		
	(569) Maintenance of Structures (569.1) Maintenance of Computer Hardware		
	(569.2) Maintenance of Computer Software		-
105	(569.3) Maintenance of Communication Equipment		
_	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111			
112	TOTAL Transmission Expenses (Total of lines 99 and 111)		
•			
		•	
		•	-
		•	

	of Respondent This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010
	ELECTRIC OPERALION AND MAINTENANCE	EXPENSES (Continued)	
If the	amount for previous year is not derived from previously reported figures, ex	plain in footnote.	4
Line	Account	Amount for Current Year	Amount for Previous Year
No.	(a)	(b)	(C)
_	3. REGIONAL MARKET EXPENSES		
	Operation (575.1) Operation Supervision		Service and the Medical Committee of the
	(575.2) Day-Ahead and Real-Time Market Facilitation		
	(575.3) Transmission Rights Market Facilitation		
	(575.4) Capacity Market Facilitation	<u> </u>	
	(575.5) Ancillary Services Market Facilitation		
	(575.6) Market Monitoring and Compliance	<u> </u>	
	(575.7) Market Facilitation, Monitoring and Compliance Services (575.8) Rents		,
	Total Operation (Lines 115 thru 122)		
	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
	(576.2) Maintenance of Computer Hardware		
	(576.3) Maintenance of Computer Software		- '
	(576.4) Maintenance of Communication Equipment (576.5) Maintenance of Miscellaneous Market Operation Plant		
	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
	4. DISTRIBUTION EXPENSES		
	Operation		283
	(580) Operation Supervision and Engineering		203
	(581) Load Dispatching	+106	
	(582) Station Expenses (583) Overhead Line Expenses	ſ	Ö
	(584) Underground Line Expenses		
	(585) Street Lighting and Signal System Expenses		
	(586) Meter Expenses		
	(587) Customer Installations Expenses	123	184.685
	(588) Miscellaneous Expenses	<u> </u>	134,00
	(589) Rents TOTAL Operation (Enter Total of lines 134 thru 143)	60 408	184,960
-	Maintenance		
	(590) Maintenance Supervision and Engineering	<u>く((, 44)</u> 〉	
	(591) Maintenance of Structures	10000	
	(592) Maintenance of Station Equipment	1290_	
	(593) Maintenance of Overhead Lines (594) Maintenance of Underground Lines	187 443	75 937
	(595) Maintenance of Underground Lines (595) Maintenance of Line Transformers	101,30	
152	(595) Maintenance of Street Lighting and Signal Systems		·
153	(597) Maintenance of Meters	38,937	32 939
	(598) Maintenance of Miscellaneous Distribution Plant	. 35 338	187, 647
155	TOTAL Maintenance (Total of lines 146 thru 154)	332.475	480, 891
156	TOTAL Distribution Expenses (Total of lines 144 and 155) 5. CUSTOMER ACCOUNTS EXPENSES		
	Operation		
	(901) Supervision		
160	(902) Meter Reading Expenses		·
	(903) Customer Records and Collection Expenses		20,560
162	(904) Uncollectible Accounts		7+1,700
163	(905) Miscellaneous Customer Accounts Expenses TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	0	20,560
104	TOTAL Customer Accounts Expenses (Total of lines 155 title 155)		
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Name	correspondent (1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2010
Ë	erroy Corporation (2) Maresubmission	51311	
۲	ELECTRIC OPERATION AND MAINTENANCE	EXPENSES (Continued)	
If the	amount for previous year is not derived from previously reported figures, ex		
Line	Account	Amount for	Amount for Previous Year
No.	(a)	Amount for Current Year (b)	(c)
	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
	Operation		
	(907) Supervision	Established the state of the st	
_			
168	(909) Informational and Instructional Expenses	y v	
170	(910) Miscellaneous Customer Service and informational Expenses	18,000	21,000
170	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	19'000	21,000
		773 07	
	Operation Operation	a di Managari di Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kab	ile il come il decide de la come d
	(911) Supervision		
	(912) Demonstrating and Selling Expenses		
	(913) Advertising Expenses		
_			
177	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
170	8. ADMINISTRATIVE AND GENERAL EXPENSES		
			60. 海巴斯特尼纳森特 经基本债务
_	Operation (920) Administrative and General Salaries	306, ⁹ 38	204 337
181		137.476	125 992
182 183	- 10 W		
		55,316	34 800
184	(924) Property Insurance	- 7/234	87.786
_		95 713	124-7 7767
186		520,002	503,919
187			
	(928) Regulatory Commission Expenses	177,970	91.648
	(929) (Less) Duplicate Charges-Cr.		
191			•
	(930.2) Miscellaneous General Expenses	782,994	508 331
193	(931) Rents	2,137,648	1.309 037
193 194	(931) Rents : TOTAL Operation (Enter Total of lines 181 thru 193)	2,137,648	1:309 037
193 194 195	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance		1,309 037
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137,648	1,309 037
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
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193 194 195 196	(931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines 194 and 196)	2,137.648 109 524 2,247,172	1,309 037 105,611 1,414,648
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Name	of Respondent	This Repo	ort is:	Date of Rep		eriod of Report
Tr	gen-Kansas City	(1) 🛛	An Original A Resubmission	(Mo, Da, Yr	End of	2010
FY	Tergy Comporsition		ASED POWER (Account uding power exchanges)			
					eneactions involving	a halancing of
1. Re	eport all power purchases made during the sand credits for energy, capacity, etc.) are	e year. Aisc nd anv settle	report exchanges or a ments for imbalanced	exchanges.	alladoriona macraing	a balanting of
2. Er	nter the name of the seller or other party is	n an exchan	ge transaction in colur	mn (a). Do not al	bbreviate or truncate	the name or use
acron	wms. Evolain in a footnote any ownership	o interest or	affiliation the responde	ent has with the :	seller.	_
3. In	column (b), enter a Statistical Classificati	ion Code ba	sed on the original con	ntractual terms ai	na conditions of the	Service as follows:
suppl	for requirements service. Requirements lier includes projects load for this service a same as, or second only to, the supplie	in its system	resource planning). I	In addition, the re	de on an ongoing ba eliability of requireme	sis (i.e., the ent service must
econd energ which	or long-term firm service. "Long-term" momic reasons and is intended to remain re by from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o	eliable even of LF servic all transaction	under adverse conditions). This category sho on identified as LF, pro	ons (e.g., the sup ould not be used i ovide in a footnot	pplier must aπempt ' for long-term firm se	ro buy emergency ervice firm service
	or intermediate-term firm service. The safitive years.	me as LF se	rvice expect that "inter	rmediate-term" n	neans longer than o	ne year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the dur	ation of each per	riod of commitment	for service is one
	for long-term service from a designated g	eneration ur	it: "Long-term" mean:	s five vears or lo	nger. The availabili	ty and reliability of
servi	ce, aside from transmission constraints, n	nust match t	he availability and relia	ability of the desi	ignated unit.	•
,		,	•	•	•	ote termii meene
IU - f	or intermediate-term service from a desig	inated gener	ating unit. The same	as LU service ex	pectuat interned	ale-letti illesila
	without one year but lose than flue years					
1	er than one year but less than five years.					
EX -	For exchanges of electricity. Use this car	tegory for tra	insactions involving a	balancing of deb	its and credits for e	nergy, capacity, etc.
EX -	· ·	tegory for tra	insactions involving a	balancing of deb	its and credits for e	nergy, capacity, etc.
EX - and a	For exchanges of electricity. Use this cat any settlements for imbalanced exchange	s. for those se	rvices which cannot be	e placed in the a	bove-defined catego	ories, such as all
EX - and a OS - non-l	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of th	s. for those se ne contract a	rvices which cannot be	e placed in the a	bove-defined catego	ories, such as all
EX - and a OS - non-l	For exchanges of electricity. Use this cat any settlements for imbalanced exchange	s. for those se ne contract a	rvices which cannot be	e placed in the a	bove-defined catego	ories, such as all
EX - and a OS - non-l of the	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	for those se ne contract a nt.	rvices which cannot be nd service from design FERC Rate	e placed in the a nated units of Le Average	bove-defined categors than one year. E	ories, such as all Describe the nature
EX - and a OS - non-l of the	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of th	for those se ne contract a nt. Statistical Classifi-	rvices which cannot be nd service from design FERC Rate Schedule or	e placed in the a nated units of Le Average	bove-defined categors than one year. E	ories, such as all Describe the nature
EX - and a OS - non-l of the	For exchanges of electricity. Use this car any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	for those se ne contract a nt.	rvices which cannot be nd service from design FERC Rate	e placed in the a nated units of Le Average	bove-defined categors than one year. E	ories, such as all Describe the nature Imand (MW)
EX - and a OS - non-l of the	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number	e placed in the a nated units of Le Average Monthly Billing Demand (MW)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-l of the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number	e placed in the a nated units of Le Average Monthly Billing Demand (MW)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
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EX - end a OS - non-l of the Line No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-lof the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
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EX - and a OS - non-l of the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-l of the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-lof the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-lof the No. 1	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-lof the No.	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-lof the No. 1	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-lof the No. Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
EX - and a OS - non-lof the No. 1	For exchanges of electricity. Use this cate any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those se se contract ant. Statistical Classification	rvices which cannot be nd service from design FERC Rate Schedule or Tariff Number (c)	e placed in the a nated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. E Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Imand (MW) Average Monthly CP Demand
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1 1/7 1/16-70 1 ¹⁰	"kansa:	3 City (1)	s Report Is: X An Original	Date of (Mo, Date	Report a, Yr)	Year/Period of Report	$\ \ \ \ $
=	Cero	(2)	A Resubmission	51	3111	End of 2010	
		PURCH	ASED POWER(Account (Including power exch	it 555) (C onti nued) anges)			
D - for out-of-p	eriod adjustment.	Use this code for a	iny accounting adjus		for service pr	ovided in prior reporting)
ears. Provide ε	an explanation in a	footnote for each	adjustment.	. `			
In column (a)	identify the EEDC	Pata Schadula Nu	mher or Tariff or fo	r non-FERC jurisdic	tional sellers	nclude an appropriate	
. In column (c), lesignation for t	he contract. On se	parate lines. list all	FERC rate schedule	es, tariffs or contract	designations	under which service, as	s
lentified in colu	mn (b), is provided	d.					
. For requireme	ents RQ purchases	and any type of se	ervice involving dema	and charges impose	ed on a monnt	nly (or longer) basis, en	ter
ne monthly aver	rage billin g demar , coincident neak (id in column (d), the 'CP' demand in col	e average moning no umn (f), For all other	types of service, er	iter NA in colu	l in column (e), and the mns (d), (e) and (f). Mo	nthly
ICP demand is	the maximum met	tered hourly (60-mir	nute integration) dem	iand in a month. Mo	inthly CP demi	and is the metered dem	and
uring the hour (60-minute integra	tion) in which the s	upplier's system read	ches its monthly pea	k. Demand re	ported in columns (e) a	nd (f)
rust be in mega	watts. Footnote a	ny demand not stat	ed on a megawatt ba	asis and explain.	t in columne //) and (i) the measurett	oure
. Report in colu If nower eychan	ımn (g) the megav	vaunours snown on delivered. Used as	the basis for settlem	ent. Do not report n	et exchange.	n) and (i) the megawatth	,oui a
. Report demai	nd charges in colu	ımn (i), energy chai	rges in column (k), ai	nd the total of any o	ther types of o	harges, including	
ut-of-period adi	lustments, in colur	nn (I). Explain in a t	footnote all compone	nts of the amount s	hown in colum	ın (I). Report in column	(m)
ne total charge	shown on bills rec	eived as settlemen	t by the respondent.	For power exchang	ges, report in c	olumn (m) the settleme	int (A)
mount for the n	et receipt of energ charges other th	yy. II more energy i an incremental gen	was delivered than re leration expenses, or	scerveu, enter a neg : (2) excludes certai	n credits or ch	If the settlement amou arges covered by the	" (I)
greement, prov	ride an explanator	v footnote.	-			•	
The data in o	olumn (a) through	(m) must be totalle	d on the last line of t	he schedule. The t	otal amount in	column (g) must be	
eported as Purc	chases on Page 4	01, line 10. The tot	al amount in column	(h) must be reporte	d as Exchang	e Received on Page 40	7,
ne 12. The total	al amount in colum	in (i) must be repor id provide explanat	ted as Exchange Dei ions following all requ	iivered on mage 401 uired data.	i, iiii e 13.	, .	-
OULIDIO GIII	nee do required ai	- Provide enhance		· · ·-			1
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MegaWatt Hours		EXCHANGES	Domand Charges	COST/SETTLEM			Line
Purchased .	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)		MegaWatt Hours	Demand Charges (\$) (j)			es Total (j+k+l)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 ,2
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7 8
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Char	ges Total (j+k+l) of Settlement (\$)	No. 1 2 3 4 5 6 7 8 9

Requalification of the control of th	eport all transmission of electricity, i.e., who fying facilities, non-traditional utility supplies se a separate line of data for each distinct eport in column (a) the company or public a cauthority that the energy was received from de the full name of each company or public elements in the energy was received from column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Firmission Service, OLF - Other Long-Term I	rs and ultimate customers for the qua type of transmission service involving authority that paid for the transmission on and in column (c) the company or authority. Do not abbreviate or trun ndent has with the entities listed in co code based on the original contractu- firm Network Transmission Service for Firm Transmission Service and COS - Other Transmission Service and	ties, cooperatives, other arter. If the entities listed in colon service. Report in colon public authority that the cate name or use acronolumns (a), (b) or (c) used terms and conditions or Self, LFP - "Long-Term ort-Term Firm Point to Find AD - Out-of-Period A	umn (a), (b) and umn (b) the comp energy was delivyms. Explain in a of the service as a Firm Point to Point Transmission djustments. Use	(c). Dany or vered to. a footnote of follows: oint in this code
or ar	ny accounting adjustments or "true-ups" for adjustment. See General Instruction for de Payment By (Company of Public Authority) (Footnote Affiliation)	service provided in prior reporting pe	eriods. Provide an expla Energy Dei (Company of Pu (Footnote A	nation in a footho	Statistical Classification
	(a)	(b)	(c)		(d)
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as wheeling) 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), redesignation for the substation, or other appropriate identification for where energy was received as specified in the contract (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract path, "point of column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered. FERC Rate Point of Receipt Point of Delivery Billing TRANSFER OF ENERG Schedule of (Substation or Other (Substation or Other Demand MegaWatt Hours MegaWatt Fourth Designation) FERC Rate Designation Designation Designation) FERC Rate Designation Designation Designation) FERC Rate Designation Or Other Demand MegaWatt Hours MegaWatt Designation Designation)	-	Year/Period of Rep End of 201	Date of Report (Mo, Da, Yr)		This Report Is: (1) X An Original	ndent 7-Kansas City	Name of Responden
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or collesignations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), redesignation for the substation, or other appropriate identification for where energy was received as specified in the contract (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified contract. 7. Report in column (h) the number of megawafts of billing demand that is specified in the firm transmission service contracted in column (h) must be in megawafts. Footnote any demand not stated on a megawafts basis and explain. 8. Report in column (i) and (j) the total megawafthours received and delivered. FERC Rate Schedule of (Substatation or Other (Substation or Other Demand Designation) (Substation or Other Designation) (MW) Received Delivery (g) (h) (h) (ii)			5113111	ion E	(2) A Resubmissi	~	Eneray
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or collesignations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), redesignation for the substation, or other appropriate identification for where energy was received as specified in the contract (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified contract. 7. Report in column (h) the number of megawafts of billing demand that is specified in the firm transmission service contracted in column (h) must be in megawafts. Footnote any demand not stated on a megawafts basis and explain. 8. Report in column (i) and (j) the total megawafthours received and delivered. FERC Rate Schedule of (Substatation or Other (Substation or Other Demand Designation) (Substation or Other Designation) (MW) Received Delivery (g) (h) (h) (ii)	<u>.</u>		nt 456)(Continued)	red to as wheeling	ON OF ELECTRICITY FOR including transactions reffe	TRANSMISSI	
FERC Rate Schedule of Tariff Number (e) (f) the total megawatthours received and delivered. Point of Receipt Point of Delivery Billing TRANSFER OF ENERGY (Substation or Other (Substation or Other Designation) (Substation or Other (Provided New York Provided New Y	ort the . In column in the	column (f), report the in the contract. In ad as specified in the service contract.	list all FERC rate so emission service. In received as specified e energy was delivered the firm transmission	on separate lines, ed. pint to point" trans rere energy was re- fication for where at is specified in the specified in th	dule or Tariff Number, O in column (d), is provide single contract path, "po late Identification for wh other appropriate identi	e), identify the FERC Rate Scheo inder which service, as identified eipt and delivery locations for all s r the substation, or other appropri designation for the substation, or olumn (h) the number of megawa	designations unde 6. Report receipt and designation for the (g) report the designation contract.
Schedule of Substation or Other (Substation or Other Demand MegaWatt Hours MegaWatt Flours Designation) (MW) Received Deliver (e) (f) (g) (h) (l)		xpiain.	agawatts basis and e	ot stated on a me elivered.	Footnote any demand n atthours received and d	iumn (h) must be in megawatts. I olumn (i) and (j) the total megawa	reported in column 8. Report in colum
Schedule of Substation or Other (Substation or Other Demand MegaWatt Hours MegaWatt Flours Designation) (MW) Received Deliver (e) (f) (g) (h) (l)		, <u> </u>	· · · · · · · · · · · · · · · · · · ·				
Tariff Number Designation) Designation) (MW) Received Deliv (e) (f) (g) (h) (l)	L		TRANSF		Point of Delivery		FERC Rate
(6)	Hours No. ed	MegaWatt Hour Delivered (j)	MegaWatt Hours Received (i)	(WM)	Designation)	Designation)	Tariff Number
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Name of Respondent Thach - Kans	This Report is:	ginal .	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Trigen-Kans Energy Corr	A Resu	ibmission	万1311		<u></u>
	TRANSMISSION OF ELLUTRICIT (Including transaction	IY FUR OTHERS (And a reffered to as whe	ccount 456) (Continued eling)	<i>.</i>	
charges related to the billing de amount of energy transferred. out of period adjustments. Exp charge shown on bills rendered (n). Provide a footnote explain	port the revenue amounts as shown and reported in column (h). In a line column (m), provide the total replain in a footnote all components of to the entity Listed in column (a), ing the nature of the non-monetary and (i) and (i) must be reported as	wn on bills or vouc column (I), provide venues from all of of the amount sho if no monetary so y settlement, inclu	hers. In column (k), perevenues from energoner charges on bills own in column (m). Reattlement was made, ding the amount and	provide revenues from de gy charges related to the or vouchers rendered, inc eport in column (n) the tot enter zero (11011) in colu type of energy or service	luding tal umn
purposes only on Page 401. Lit	nes 16 and 17, respectively. de explanations following all requi				
11. Footitote entities and provi	de explanations tonowing an issue	i da dalah			
	REVENUE FROM TRANSMI				l I in a
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Othe	or Charges) (\$) (m)	Total Revenues (\$) (k+ +m) (n)	No.
N/A-					1
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Name								1 1 . F D
	of Respondent	CFTY	This Report	t Is: n Original Resubmission		Date of Report Mo, Da, Yr)		iod of Report
Er	regy comon	ATTOM TRANSI	MISSION OF	ELECTRICITY	BY OTHERS (A	Account 565)	·	
		•	_	actions referred			-!-!	
autho 2. in abbre rens rens 3. in FNS _ong Servi 1. Re Servi 1. Re dema mone mone mone mone files file	eport all transmission, i.e. who prities, qualifying facilities, an column (a) report each compeviate if necessary, but do no emission service provider. Use mission service for the quarte column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission for the column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (for charges on bills or vouchers the column term of the amount shown entery settlement was made, edding the amount and type of the "TOTAL" in column (a) as	d others for the any or public at truncate name additional coer reported. Classification Service for Service, SFP - Sision Service. Service total megawa expenses as energy charges rendered to the in column (g) inter zero in coenergy or service the last line.	e quarter. authority that he or use act lumns as ne code based elf, LFP - Lo nort-Term Fi See General att hours rec shown on bi he responde Report in c lumn (h). Pr he rendered	t provided tran- ronyms. Expla- cessary to rep- lon the original ng-Term Firm rm Point-to- P I Instructions feived and deli- ills or vouchers of the amount of ent, including a olumn (h) the ovide a footnot	ismission servin in a footnote ort all comparate or the contractual the contractual the contractual the contractual the contractual through the parameter of the contractual charge since the contractual charge since or the charge s	rice. Provide the fe any ownership in the authorise or public authorisems and condition. Transmission Resion Reservations of statistical classion ovider of the trather espondent. In the respondent. In the respondents of adjustments. En hown on bills reno	full name of the nterest in or an orities that properties that properties that properties are the servettons. Of the servettons. Of the servettons are notifications. In a footing the servetton to the reditered	e company, ffiliation with the ovided vice as follows: LF - Other rm Transmission vice. eport the e total of all otnote all espondent. If no
	ootnote entries and provide ex		owing all re	quired data.				
.lne				OF ENERGY	EXPENSES	FOR TRANSMISSI	ON OF ELECT	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$)	Total Cost of Transmission (\$) (h)
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Inc. Comment	Name	of Respondent OCH (1) An Original (Mo, Da, Yr) En	d of 2010
Info. Post Prover Research Expenses (Account 930.2) (ELECTRIC) Amount (a) Industry Association Duse 2 Nuclear Power Research Expenses 3 Other Expensed Expenses 4 Pub & Dist Into to Stickfareexpn servicing outstanding Securities 5 Other Expense (ACCOUNT) Duse 7 Stand of Distorture Compensation 8 Contromer Service (ACCOUNT) 9 Regulatory Reporting 10 Subscriptions 11 Publications 12 Miscellamous 13 Research and Development 44 15 1 16 1 17 1 18 1 19 1 20 2 21 2 22 2 23 3 24 4 25 5 26 5 27 7 38 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		2) A Resubmission	
Industry Association Dues Industry Association	<u> v</u>	MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)	A 10 10-A
Nuclear Prever Research Expenses Number Prever Research Expenses	Line	Description	Amount (h)
2 Nuclear Power Research Expenses	No.		1/60
	1		1V/ / -
Pub & Diet Info to Stichiersexpn servicing outstanding Sociation Oth Expn >=8,000 show purpose, recipient, amount. Group If < 85,000 Membership Dues Regulatory Reporting	2	NUClear Power Research Expenses	<u> </u>
5 Off Expr = 5,000 from purpose, recipient, amount. Group if < \$5,000 Membanhip Dues Rogutatory Reporting Rogutatory R	3	Other Experimental and General Research Expenses	·
5 Off Expr = 5,000 from purpose, recipient, amount. Group if < \$5,000 Membanhip Dues Rogutatory Reporting Rogutatory R	4	Pub & Dist Info to Stkhildrsexpn servicing outstanding Securities	<u> </u>
6 Mortbonship Dues	- 5	Oth Expn >=5,000 show purpose, recipient, amount. Group If. < \$5,000	
7 Bard of Directors Componantion 3 Customer Selfaction Research 9 Regulatory Reporting 10 Subscriptions 11 Publications 13 Research and Development 14 15 16 17 17 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19			
S Customer Saltafaction Research			
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Subscriptions	8		
Publications Maccellanous Macc	9	Regulatory Reporting	
13 Research and Development	10	Subscriptions	
12 Miscellaneous	11	Publications	
13 Research and Development 14		Miscellaneous	
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46 TOTAL	45		
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lame of Respondent Thigen-Kansas City	This Report Is: (1) XIAn Origi		Date of Report (Mo, Da, Yr)		2010
ENDOWN COMPORTATION	(2) A Result	mission	51311		
DEPRECIATION A	ND AMORTIZATION	N OF ELECTRIC PLA of aquisition adjustm	ANT (Account 403, 40 ients)	04, 405)	
Penort in section A for the year the amounts	for : (b) Deprecia	tion Expense (Acco	ount 403; (c) Depre	eciation Expense	for Asset
Retirement Costs (Account 403.1; (d) Amortizat	ion of Limited-Terr	n Electric Plant (Ad	count 404); and (e) Amortization of	Other Electric
lant (Account 405)			*	J '	•
Report in Section 8 the rates used to compute charges and whether any changes har	te amortization chi ve been made in fi	arges for electric pa ne basis or rates us	sed from the prece	ding report year.	INC BAGIS GACO TO
. Report all available information called for in	Section C every fif	th year beginning w	vith report year 19	71, reporting annu	ially on <mark>ly change</mark> s
a columns (c) through (g) from the complete re	port of the precedi	ng vear.			
Inless composite depreciation accounting for to account or functional classification, as appropri	otal depreciable pi ate, to which a rate	ant is rollowed, list a is applied. Identif	numerically in cold v at the bottom of	Section C the type	e of plant
scluded in any sub-account used	-				
column (h) renort all depreciable plant balant	ces to which rates	are applied showing	g subtotals by fund	ctional Classificati	ons and showing
omposite total. Indicate at the bottom of section	on C the manner in	which column bala	ances are obtained	u. Il average bala	nces, state the
nethod of averaging used. For columns (c), (d), and (e) report available int	ormation for each	plant subaccount, a	account or function	nal classification L	isted in column
 If plant mortality studies are prepared to as 	sist in estimatina a	average service Liv	es, show in colum	n (t) the type mon	ality curve
elected as most appropriate for the account a	nd in column (g), if	available, the welg	hted average rema	aining life of survi sh (a) on this basi	ving plant. If
composite depreciation accounting is used, rep If provisions for depreciation were made dur	on available informing the vear in add	lition to depreciation	n provided by appl	lication of reported	d rates, state at
he bottom of section C the amounts and nature	of the provisions	and the plant items	to which related.		
				-	
A Sum	many of Depreciation	and Amortization Ch	arges	<u> </u>	
7. 0011	mary or Depression.	Depreciation	Amortization of		
ne Functional Classification	Depreciation Expense	Expense for Asset Refirement Costs	Limited Term Electric Plant	Amortization of Other Electric	Total
lo. (a)	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d)	Plant (Acc 405) (e)	(f)
1 Intangible Plant	(0)	(-/			
2 Steam Production Plant	109,174				104 174
3 Nuclear Production Plant	10 (, 1 ()			-	
4 Hydraulic Production Plant-Conventional					
5 Hydraulic Production Plant-Pumped Storage				<u> </u>	
6 Other Production Plant	 	· ·			
7 Transmission Plant					
8 Distribution Plant	435 1000				435 883
9 Regional Transmission and Market Operation	A35, 883			,	1,33,20-3
10 General Plant	41 568				41,568
11 Common Plant-Electric	586.629				586,625
12 TOTAL	•				
, ,					,
	B. Basis for An	nortization Charges			
Line 11 column (d) Limited-Term Common Utility Pla			te costs of nurchase	d computer software	which are being
Line 11 column (d) Limited-Term Common Julity Pie amortized to Accounts 404 over 3, 5, 7,10, & 15-yea	ini allocated to Elect ir periods.	no primarily represent	es costs of paronass.	2 0011111111111111111111111111111111111	·
				4 4000 merths	Mandand
Average Electric Property totaling \$4,003,337,096 is Commission Order No. 71686.	depreciated at Func	tional Plant Account i	Rates effective Janu	ary 1, 1996, per me	ivia: yianu
Commission Order No. 7 1888.					
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Name of Respondent
This Con-Kar
Energy Con

TR	NERCY CORPORATION	low)	(1) A Resubmi	is sio n	(Mo, Da, Yr) \$ - 13-1	1)	2010
	<u> </u>		ON AND AMORTIZA		TRIC PLANT (Con	tinued)	
	C.	Factors Used in Estim	ating Depreciation Ch Estimated	narges Net	Applied	Mortality	Average
Line No.	Account No.	Depreciable Plant Base (in Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)
12	314	2737		0	0/		
13	310	450		0	6%	·	
14	<u> 311 </u>	4624		0	0%	<u></u>	
15	312	26040		.0	97		
16	312	881		0	0 %		
17	316	95	<u></u>	0	07		
18	361	73	ļ	0	0 %		
19	362	4/6	<u> </u>	0	2.40%		
20	366	19137		0	2.50 /	<u> </u>	
21 22	369 370	1340		8	4.76 /	<u> </u>	
23	391	110		 0	4.17%		
24	39.7	14	<u> </u>	0	370%		
25	30)4	11		0	3.68%	·	
26	398	17		0	3.71%		
27	367	6734		0	1.33%		
28	390	748		Đ.	3.3/ %		
29			i				
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36 37		 					-
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ame	Emy Comoration 19	port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	•	eriod of Report	
REGULA ORY COMMISSION EXPENSES Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if eing amortized) relating to format cases before a regulatory body, or cases in which such a body was a party. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts eferred in previous years.						
ne lo.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	
1 2	N/A					
3						
5					<u> </u>	
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13 14						
15 16						
17 18						
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23 24						
25 26				:		
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37 38						
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46	TOTAL		•	l	l	

Vame of Respondent	canso	as Cety (1)	Report Is: An Original] [Date of Report Mo, Da, Yr)	Year/Period of Repo	ort
Energy (corpo	α tron (2)	A Resubmission COMMISSION EX		51311 L		
l. List in column (f), (g), and (h)	nses incurred in prior y expenses incurred du 00) may be grouped.	vears which are being	g amortized.	List in column (a) the	e period of amortizati nt, or other accounts.	on.
EXPEN	ISES INCURRE	D DURING YEAR	<u> </u>	<u> </u>	AMORTIZED DURING	YEAR	<u> </u>
	Account		Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3	Line No.
(f)	No. (g)	(h)	(i)	_(i)	(k)	End of Year (I)	110.
NA						<u> </u>	· 1
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	CHANGA SI			Chi il Lassonia de			46

Name	of Respondent	This Report Is	S. Deigrinal	Date of Report (Mo, Da, Yr)	Year/Period of Report				
15	igen-kansas cft		onginar esubmission	(NIO, Da, 11)	End of 2010				
Er	、プラン・ハン・ハー・ハン・ハン・ハン・ハン・ココア ・	47 1 1 1	MENT, AND DEMONS	, <u></u> , , , , , , , , , , , , , , , , , , ,	·				
					tI-I				
1. De	scribe and show below costs incurred and a	ccounts charged du	ring the year for technol	ogical research, developme	ent, and demonstration (R, D &				
D) pro	ject initiated, continued or concluded during	the year. Report al	so support given to othe	ers during the year for jointly	-sponsored projects.(taenthy				
recipi	recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to								
others	thers (See definition of research, development, and demonstration in Uniform System of Accounts).								
2. Inc	. Indicate in column (a) the applicable classification, as shown below:								
Class	fications:		•	•					
	ectric R, D & D Performed Internally:	a. O	verhead		·				
	eneration		nderground						
	hydroelectric	(3) Distribut	ion -		i				
	Recreation fish and wildlife	(4) Regiona	I Transmission and Mar						
	Other hydroelectric	(5) Environr	nent (othe r than equipm	ent)					
b.	Fossil-fuel steam		lassify and include item	s in excess of \$5,000.)					
C.	internal combuștion or gas turbine	(7) Total Co			•				
	Nuclear	B. Electric, F	R, D & D Performed Extended	emally: 	Flectio				
	Unconventional generation			al Research Council or the	Eleculo				
f. S	Siting and heat rejection	Power R	esearch Institute		·				
(2) T	ransmission								
Line	Classification		•	Description					
No.	(a)			(b)					
1	MA								
2									
3									
4									
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Year/Period of Report

Name of Respondent	094.	This Report Is: (1) [7] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
Trigen- Ka	insos city	(1) An Original (2) A Resubmission	51311	End of 2010	ئ
=nergy c	RESEARCH, DE	VELOPMENT, AND DEMONSTRAT	ON ACTIVITIES (Continue	d)	
wloffly describing the spec	Edison Electric Institute Nuclear Power Groups Others (Classify) all R, D & D Items performed in	nternally and in column (d) those item s safety, corrosion control, pollution, a te the number of items grouped. Und	is performed outside the co utomation, measurement, in	mpany costing \$5,000 or a nsulation, type of appliance	e, etc. <i>).</i>
otkátu		<i>:</i>			
listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 5. If costs have not been 'Est."	struction Work in Progress, firs e total unamortized accumulat nstration Expenditures, Outste segregated for R, D &D activ	in expenses during the year or the act. Show in column (f) the amounts reting of costs of projects. This total munding at the end of the year. Ities or projects, submit estimates for ties operated by the respondent,	elated to the account charge ust equal the balance in Acc	count 188, Research,	
		•	· · ·	·	
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARGED IN	CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year	Account	Amount (f)	Accumulation (g)	No.
	(d)	(e)	(1)	107	1
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Name	of Respondent gen-kansas Cfty peray Canzoration	This Report Is: (1) An Original (2) A Resubmis	ssion	Date of R (Mo, Da,	Yr)	Year/Period of Report End of 2010
	Ergy Carporation	DISTRIBUTION OF S	ALARIES AND V	VAGES		
Jtility provid	rt below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of sala substantially correct results may be used.	is, and Other Accour	nts, and enter s	uch amoun!	ts in the approp	riate lines and columns
ine No.	Classification (a)		Direct Payro Distribution (b)	of F	Allocation of Payroll charged for Clearing Accounts (c)	Total
1	Electric					ing a grand and a company of the com
2	Operation					
3	Production		306,93	8	hidrigad debross	
	Transmission					
_	Regional Market		<u></u>			
7	Distribution Customer Accounts				A	Committee Commit
	Customer Service and Informational					
	Sales					
	Administrative and General					
11	TOTAL Operation (Enter Total of lines 3 thru 10))	306,93	8		
12	Maintenance					
	Production					
14	Transmission Paginal Market		·····			
_	Regional Market Distribution					
	Administrative and General					
	TOTAL Maintenance (Total of lines 13 thru 17)					
	Total Operation and Maintenance					
	Production (Enter Total of lines 3 and 13)		30e,93	<u>හි</u>		
	Transmission (Enter Total of lines 4 and 14)					
	Regional Market (Enter Total of Lines 5 and 15)					
23	Distribution (Enter Total of lines 6 and 16) Customer Accounts (Transcribe from line 7)					
	Customer Service and Informational (Transcribe	from line 8)				
	Sales (Transcribe from line 9)	•				
	Administrative and General (Enter Total of lines	10 and 17)				
28	TOTAL Oper, and Maint. (Total of lines 20 thru 2	27)	306,93	38		306,938
29	Gas					
	Operation					
	Production-Manufactured Gas Production-Nat. Gas (Including Expl. and Dev.)					
32						
	Transmission					
36	Distribution					
37	Customer Accounts					
38	Customer Service and Informational		· · · · · · · · · · · · · · · · · · ·			
39	Sales Administrative and General					
40 41	TOTAL Operation (Enter Total of lines 31 thru 4	0)-				
42	Maintenance					
43	Production-Manufactured Gas					
44	Production-Natural Gas (Including Exploration a	nd Development)				
45	Other Gas Supply					
46	Storage, LNG Terminaling and Processing	<u> </u>		, ,		
47	Transmission	,				
				, .		
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lame	of Respondent	his Report Is: 1) An Original	(Mo, 🗅		End of 2010
<u> </u>	Semi Committee	2) A Resubmission	5/1	3111	
<u>r</u>	DISTRIB	BUTION OF SALARIES AN			
		•			
	•• • •			•	
	Y .				
ine	Classification		lirect Payroll Distribution	Allocation of Payroll charged fo Clearing Accounts (c)	r Total
Vo.	, ,		(b)	Clearing Accounts	(d)
 -	(a)		(0)		
48	Distribution				
	Administrative and General				
	TOTAL Maint. (Enter Total of lines 43 thru 49)				
	Total Operation and Maintenance Production-Manufactured Gas (Enter Total of lines	31 and //3\	reconstitut de la		
52	Production-Ivanuactured Gas (Enter Total of lines Production-Natural Gas (Including Expl. and Dev.)				
53 54	Other Gas Supply (Enter Total of lines 33 and 45)	(TOTAL III ICS OZ.)			
55	Storage, LNG Terminating and Processing (Total of	f lines 31 thru			
	Transmission (Lines 35 and 47)				
56 57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)		· · · · · ·		laid (600) det eine ne
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
	TOTAL Operation and Maint. (Total of lines 52 thru	61)		1	·
	Other Utility Departments				
64	Operation and Maintenance		"		,
	TOTAL All Utility Dept. (Total of lines 28, 62, and 6	4)			
_	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant				
69	Gas Plant				
70	Other (provide details in footnote):				701 (100
71	TOTAL Construction (Total of lines 68 thru 70)	•	306,938		306,938
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)		<u> </u>		
77	Other Accounts (Specify, provide details in footnote	e):		·	
78					
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Name of Re	spondent
Triger	h- kansas city
Energy	Corporation
 Describe the accounts as pro 	property carried in the utility's account ovided by Plant Instruction 13, Commo

This Report Is:

(1) 図 An Original

A Resubmission

Date of Report (Mo, Da, Yr)

511311

Year/Period of Report

COMMON UTILITY PLANT AND EXPENSES

as common utility plant and show the book cost of such plant at end of year classified by Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including

explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other

authorization.

N/A

lame	e of Respondent	This Report Is: (1) An Original	Date of (Mo, Da	ı, Yr)	Year/P End of	eriod of Report
=r	rergy Corporation	(2) A Resubmission		2111		
	AN	IOUNTS INCLUDED IN IS	O/RTO SETTLEMENT S	TATEMENTS		
lesa or pu heti	e respondent shall report below the details called le, for items shown on ISO/RTO Settlement State uposes of determining whether an entity is a net her a net purchase or sale has occurred. In each rately reported in Account 447, Sales for Resale,	ements. Transactions shou seller or purchaser in a giv monthly reporting period,	uld be separately netted for wen hour. Net megawatt he the hourly sale and purcha	or each ISO/RTC ours are to be us) administ sed as the	ered energy market basis for determining
	Description of Item(s)	Balance at End of	Balance at End of	Balance at E	nd of	Balance at End of
ne lo.		Quarter 1	Quarter 2	Quarter		Year
	(a) :	(b)	(c)	(d)		(e)
	Energy	NIA				
2			*			
3						-
	Transmission Rights		,			
-	Ancillary Services					
\neg	Other Items (list separately)	•	<u></u>	· ·	-	
<u>-7</u>	<u> </u>					· · · · ·
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ame of Respondent 1960 - Konsas 1960 - Konsas		Report Is: An Original 7'A Resubmis	1	(Mo, Da, Yr)		2010
			OF ANCILLARY S		- No. 999 op	d defined in the
sport the amounts for each type of spondents Open Access Transmis	ancillary service s sion Tariff.	hown in colum	n (a) for the year	as specified in Ordi	3f 140, doo all	u uenneu III ine
columns for usage, report usage-r	elated billing deter	minant and the	unit of measure			
On line 1 columns (b), (c), (d), (e)	, (f) and (g) report	the amount of	ancillary services	s purchased and so	ld during the	уеаг.
On line 2 columns (b) (c), (d), (e), ring the year.	(f), and (g) report	the amount of	rea ctive supply a	and voltage control	services purcl	nased and sold
On line 3 columns (b) (c), (d), (e), ing the year.	(f), and (g) report	the amount of	regulation and fro	equency response	services purc	hased and sold
On line 4 columns (b), (c), (d), (e)	. (f), and (a) repor	t the amount of	f energy imbaland	ce services purchas	sed and sold o	during the year.
On lines 5 and 6, columns (b), (c) rehased and sold during the period	, (d), (e), (t), and (il. .	g) report the ar	nount of operaul	ig reserve spirming	citic aupplem	SIL COI VIOGG
			4 . 6 . 11 . 41 4		a nurahanad	or sold during
On line 7 columns (b), (c), (d), (e) year, include in a footnote and sp	, (f), and (g) repor	t the total amot for each type o	unt of all other tyl f other ancillary s	pes anciliary service service provided.	es purchaseu	or sold during
year. Moldde iir a lootiiote ama si	, conjunc		•	•		
	•					
	Amoun	nt Purchased for t	the Year	Amo	unt Sold for the	Year
,		Related Billing C	·····		Related Billing I	
	Usage -	Unit of	Jeterminant	Gaage -	Unit of	
Type of Ancillary Service	Number of Unit	s Measure	Dollars	Number of Units	Measure	Dollars
(a)	(b)	(c)	(d)	. (e)	(f)	(g)
Scheduling, System Control and Dispatch	NA					
Peactive Supply and Voltage					<u> </u>	
Regulation and Frequency Response						
4 Energy Imbalance				·		
5 Operating Reserve - Spinning						
Operating Reserve - Supplement						·
7 Other						
8 Total (Lines 1 thru 7)		•				
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Nam	e of Responder	nt	C) Gil	. ^	This Report Is	:		f Report	Year/Period o	f Report
Tr	roen-1	くひつきょう	CIT	Y	[(1) ▼ An C	Original Ssubmission	(Mo, D	a, Yr)	End of 2	\overline{O}
<u>ساست</u>	recay	Carporco	Hion	`			STEM PEAK LOAD		 	·· -
(1) F	enort the mont	hiy neak load on	the respon				ondent has two or		stems which are no	t physicali
inted	rated, furnish ti	he required infor	mation for e	each no	n-integrated sys	item.			. •	
/21 B	enort on Colum	nn (h) hy month t	he transmi	ssion sv	stem's peak loa	ad.	!	k load sanastod	on Column (h)	
(3) F	teport on Colum	nns (c) and (d) ti	he specifie: } by month	d intorm	ation for each fi tem' montbly m	nontniy transmi aximum medav	ssion - system pea vatt load by statistic	k load reported cal classification	is. See General Ins	truction fo
the c	lefinition of eac	h statistical class	sification.	ino byo	Com monary		,			
							- "		•	
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		•								
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N18 -	E OF SYSTEM	A2	.							
IVAIV	IE UP STSTEN						(T F:	Other Lear	Short-Term Firm	Other
Line		Monthly Peak MW - Total	Day of	Hour of	Firm Network Service for Self	Firm Network Service for	Long-Term Firm Point-to-point	Other Long- Term Firm	Point-to-point	Omer Servic
No.	Month	WW - FOR	Monthly Peak	Monthly Peak	Service for Seli	Others	Reservations	Service	Reservation	20,7,0
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()
1	January	AIN	()				,			
2			 							
	March					, , , , ,				
4	Total for Quarter 1									,,
<u>.</u> 5	April			100000000000000000000000000000000000000						
	May									
7	June		-		,	-				
8	Total for Quarter 2				•		/			
9	July									
	August									
	September									
	Total for Quarter 3									<u></u>
13	October									
14	November									
15	December									
16	Total for Quarter 4			0.5				_		
17	Total Year to									
	Date/Year								<u> </u>	
	1					1	1	1		1

Vam	e of Responder	tonsa	<u>ج</u> کړه	tv	This Report is	s: Original	Date (Mo,	of Report Da, Yr)	Year/Period of	
	igen-h secgy	Corpor	atio	\sim 1	(2) A Re	esubmission	5 (13111 LOAD		
nteg 2) R 3) R 4) R	rated, furnish to eport on Colum eport on Colum eport on Colum mn (a) are to be	he required inform nn (b) by month t	nation for he transm specified) by monti those amo	ndent's tr each non ission syn informati h the syst ounts repo	ansmission systemised system's peak local ion for each motern's transmise tem's transmise orted in Column	stem. If the Restem. ad. onthly transmission usage by class (f).	spondent has two	or more power sy	ystems which are Column (b). Through and Out	
									· · · · · · · · · · · · · · · · · · ·	· .
VAM	E OF SYSTEM	Λ:						<u> </u>		
ine No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	imparts into	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)
1	January	NA					· · · · · · · · · · · · · · · · · · ·	<u> </u>		
2	February						<u> </u>			
3	March		,	<u> </u>						
4	Total for Quarter 1								·	-
5	April									
6	May									
7	June	-								
8	Total for Quarter 2					<u> </u>				
9	July							,	 ,	+

10 August
11 September
12 Total for Quarter 3
13 October
14 November,
15 December
16 Total for Quarter 4
17 Total Year to
Date/Year

Name TV	of Respondent "GEN- Konsas Cit "Bergy Corporation	This Report Is: (1) A An Origina (2) A Resubm	ission	(Mo, Da, Yr) 5/13/11	rear/Period of Report End of 2010
		ELECTRIC EN			
Re	port below the information called for concern	ing the disposition of electr	ic ene	rgy generated, purchased, exchanged and t	<u></u>
Line	ltem	MegaWatt Hours	Line No.	· Item	-MegaWatt Hours
No.	(a)	MB (b)	140.	(a)	1791b (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
. 2	Generation (Excluding Station Use):			Sales to Ultimate Consumers (Including	100 AC 100 A
3	Steam	2,423 201		Interdepartmental Sales) かけ	1,848,091
4	Nuclear			Requirements Sales for Resale (See	
5	Hydro-Conventional		'	instruction 4, page 311.)	
6	Hydro-Pumped Storage			Non-Requirements Sales for Resale (See	
7	Other			instruction 4, page 311.)	
8	Less Energy for Pumping			Energy Furnished Without Charge	
9	Net Generation (Enter Total of lines 3			Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
	through 8)	•		Total Energy Losses	YEAR ILA
	Purchases	po recesso a meste in a parabalana di ling		TOTAL (Enter Total of Lines 22 Through	575,110
	Power Exchanges:			27) (MUST EQUAL LINE 20)	2,423,201
	Received	· · · · · · · · · · · · · · · · · · ·		27) (WOOT EXCITE EITH EO)	
	Delivered				
	Net Exchanges (Line 12 minus line 13)	Campun Calculate Comment		•	
	Transmission For Other (Wheeling)			•	
	Received		ŀ	*.	
	Delivered	<u> </u>	ŀ		1
18	Net Transmission for Other (Line 16 minus			·	
40	line 17)		}.	·	
	Transmission By Others Losses TOTAL (Enter Total of lines 9, 10, 14, 18		1		
	and 19)	,			
	and 19)		1		
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Vam	e of Respondent		This Report Is:	Date of Report	Year/Period	of Report
Tr	roen-k	cansas city	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 💆	<u> 2010</u>
رڪ	roy	corporation	(2) A Resubmission MONTHLY PEAKS AN		<u> </u>	·
sfori 2) R 3) R 4) R	nation for each t eport on line 2 b eport on line 3 b eport on line 4 b	non- integrated system. by month the system's output in by month the non-requirements by month the system's monthly	Megawatt hours for each month sales for resale. Include in the maximum megawatt load (60 ml) for each monthly peak load rep	ore power which are not physion. nonthly amounts any energy linute integration) associated w	osses associated with	
_	E OF SYS TEM:		Monthly Non-Requirments	l M	ONTHLY PEAK	
ine io.		Taial Mandalis Empers	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
iU.	Month	Total Monthly Energy (b)	Associated tusses (c)	(d)	(e)	(f)
29	(a) January	272 194	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(-/		
	February	246.009				
÷	March	24/811				<u> </u>
_	April	178, 327			-	
_	May	171 408	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	June	150 015	 			
	July	168 689	 			
_	August	174.056				
	September	167 129				
_	October	168 573				
39	November	200.891				
40	December	264 099				
		2,423,201			, . I	

TOTAL

Vame	of Respondent	This Report Is	3: Original		late of Report Mo, Da, Yr)		Year/Period	
[\^{	gen-kansas city	(2) A Re	submission	}	العالة	1 L	End of	<u> 2010 </u>
-	ergy Corporation			. <u> </u>	<u> </u>	40)		
			RATING PLAN					
nis pa is a jo nore i nerm er un	port data for plant in Service only. 2. Large planting gas-turbine and internal combustion plants of planting gas-turbine and internal combustion plants of planting and for 60 minute than one plant, report on line 11 the approximate abasis report the Biu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 Kw or r is is not availab average numbe antity of fuel b charges to ex	nore, and nucle ble, give data wi er of employees urned converte pense accounts	ar plants. 3. nich is avallab assignable to d to Mct. 7.	Indicate by a le, specifying : each plant. Quantities of	i footnote period. 6. If gas fuel burne	any plant lease 5. If any emplo is used and pu ed (Line 38) and	or operated byces attend trchased on a days average cost
ine	. Item .		Plant GRAN	D AVENU	£	Plant	AIG	
Vo.			Name:	STIDITION		Name:		
·	(a)			(b)		· .	(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear		STPA					
2	Type of Constr (Conventional, Outdoor, Boiler, et	3)	BOIL	ER				
3	Year Originally Constructed	,	7905		· .			
	Year Last Unit was Installed		1949	· · · · · · · · · · · · · · · · · · ·				
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)	1,200 6	2000				
	Net Peak Demand on Plant - MW (60 minutes)		0				·	
7	Plant Hours Connected to Load		0			١		
8	Net Continuous Plant Capability (Megawatts)		875	000				
9	When Not Limited by Condenser Water		D	·				
10	When Limited by Condenser Water	•	0		<u> </u>			
	Average Number of Employees		0				<u> </u>	`
12	Net Generation, Exclusive of Plant Use - K##h	mlbs	2,4	23 201			· · · · · · · · · · · · · · · · · · ·	-
13	Cost of Plant: Land and Land Rights	· · · · ·		44,095				
14	Structures and Improvements		4.62	<u> 4,349 </u>				
15	Equipment Costs	-	30.51	12, 810				
16	Asset Retirement Costs	-		ତ	· <u></u>		<u> </u>	
17	Total Cost		35.6	47154				
18	Cost per KW of Installed Capacity (line 17/5) Incli	uding		-30				
	Production Expenses: Oper, Supv, & Engr		8	10 127				•
20	Fuel		1) 2	67 457	· .		<u>.</u>	
21	Coolants and Water (Nuclear Plants Only)		0		·			
22	Steam Expenses		1 8	46,346				
23	Steam From Other Sources		0					
24	Steam Transferred (Cr)		0					
_	Electric Expenses		0					
26	Misc Steam (or Nuclear) Power Expenses	1 1	72	019743	}			
27	Rents			0				
28	Allowances		-	0				
29	Maintenance Supervision and Engineering		1,13	5,575				
30	Maintenance of Structures			60				
31	Maintenance of Boiler (or reactor) Plant		72	7,413	·	<u> </u>		
32	Maintenance of Electric Plant			0	<u> </u>	<u> </u>		
33	Maintenance of Misc Steam (or Nuclear) Plant			96,075	·			
34	Total Production Expenses		18.10	04.800	<u> </u>			
35	Expenses per Net KWh			7.47				
36	Fuel: Kind (Coal, Gas, Oll, or Nuclear)		COAL.	G 43				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicated)	ate)	mmBiv	മ്പര്വ		ļ		
38			2 582 354	643219	<u> </u>			-
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	lear)				ļ·		·
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year					ļ		
41	Average Cost of Fuel per Unit Burned					ļ		
42	Average Cost of Fuel Burned per Million BTU					<u></u>		
43	Average Cost of Fuel Burned per KWh Net Gen					<u></u>		
44	Average BTU per KWh Net Generation					L		
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Name of Respor	-dept		This Rep	nort is:		Date of Repo	rt	Year/Pe	riod of Report	
	- Kans	as cit	(1) [X]	An Original	,	(Mo, Da, Yr)	1	End of	2010)
Enero	N COYDO	シインにてい ()ピ	J 1 ' ' -	A Resubmission		5131	· 1			
	•	STEAM-ELEC'	TRIC GENERA	TING PLANT STA				<u> </u>		
3. Items under C	Cost of Plant are	based on U.S. of	A. Accounts.	Production expen	ses do not inc	lude Purchase	d Power,	System Cor	trol and Load	
Diamotokina and	Other Evenness	: Classified as Ofl	ser Power Subi	niv Expenses. 1	D. For IC and	'GT plants, rep	on Opera	iting Expens	es, Account No	DS.
547 and 540 an I	line 25 "Flectric	Evpenses " and \	daintenance Ac	:count Nos. 553 a	nd 554 on Line	e 32, "Mainten:	ance of E	iectric Piant.	mulcate plant	l5i
lesigned for pea	k load service. [Designate automa	itically operated	i plan ts. 11. Fo	r a plant equip	ped with comi	Jurbina I	ai iussii iudi mit functions	sieam, mucica: : in a combinec	4
steam, hydro, int	ernal combustion	n or gas-turbine e	quipment, repo	nt each as a sepa rbine with the stea	rate plant. Hu Im plant . 12	wever, ir a yas If a nuclear r	romet det Frintpille r	erating plan	t. briefly explai	n bv
cycle operation v	vith a convention	al steam unit, inc	ude the gas-tu enerated includ	ding any excess c	nsts attributed	to research a	nd develo	oment; (b) ty	pes of cost un	its
coinote (a) acco	nus components	of fuel cost: and t	c) any other in	formative data co	nceming plant	type fuel used	, fuel enri	chment type	and quantity f	or the
report period and	i other physical a	ind operating cha	racteristics of p	lant.		·				
Plant			Plant			Plant	Mi n	4		Line
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Name	of Respondent	3.	Date of Report	Year/Period of Report	
TYPE	OPN-KONSOS CITY (1) MANC)riginal	(Mo, Da, Yr)	End of 2010	
	PYCAN COVOCIATION :	esubmission	51311		
	HYDROELECTRIC GENE	RATING PLANT STAT	STICS (Large Plants)	<u> </u>	
1 Jar	ge plants are hydro plants of 10,000 Kw or more of installed cap	acity (name plate rating	s)		
2 Ifai	ny plant is leased, operated under a license from the Federal En	ergy Regulatory Commi	ission, or operated as	a joint facility, indicate such facts in	
a footn	ote if licensed project, give project number.				
0 15	at neek demand for 60 minutes is not available, dive that Which it	s available specifying po	eriod. ovimate everane numi	her of employees assignable to eac	
	group of employees attends more than one generating plant, rep	out ou title abbid	Attitude average main	per or amproyees assignessed in the	
plant.	· ·	•			
	. The state of the				
Line	Item	FERC Licensed Project		ERC Licensed Project No.	
No.		Plant Name:	-	lant Name: (c)	
	(a)	(b)	<u> </u>		
		NIA	<u>-</u>		
	Kind of Plant (Run-of-River or Storage)	N /41			
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
	Year Last Unit was Installed	<u> </u>	· ·		
	Total installed cap (Gen name plate Rating in MW)				
	Net Peak Demand on Plant-Megawatts (60 minutes)	<u> </u>			
7	Plant Hours Connect to Load				
	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions			<u>'</u>	
10	(b) Under the Most Adverse Oper Conditions			·	
11	Average Number of Employees				
12	Net Generation, Exclusive of Plant Use - Kwh		alinera in transfer 18 gland into a compostibilità di battana.	THE PARTY THE REST OF THE PARTY THE	
13	Cost of Plant				
14	Land and Land Rights			• • •	
15	Structures and Improvements				
16	Reservoirs, Dams, and Waterways			<u> </u>	
17	Equipment Costs			·	
18	Roads, Railroads, and Bridges				
19	Asset Retirement Costs			<u> </u>	
20	TOTAL cost (Total of 14 thru 19)				
21	Cost per KW of Installed Capacity (line 20 / 5)				
	Production Expenses				
23	Operation Supervision and Engineering				
24	Water for Power			•	
25	Hydraulic Expenses				
26	Electric Expenses				
27	Misc Hydraulic Power Generation Expenses				
28	Rents			·	
29	Maintenance Supervision and Engineering				
30	Maintenance of Structures				
31	Maintenance of Reservoirs, Dams, and Waterways				
32	Maintenance of Electric Plant				
33	Maintenance of Misc Hydraulic Plant				
34	Total Production Expenses (total 23 thru 33)				
35	Expenses per net KWh			•	
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Name of Respondent	and ofthe	This Report Is: (1) An Original	Date of (Mo, Da	Report (, Yr)	Year/Period of Ro	
Name of Respondent	SCS CITY	(2) A Resubmission	51	3/11	End of 20	<u>ر</u> ي.
Energy Con		IC GENERATING PLANT STAT		nts) (Continued)		
					ecounts. Production	Expenses
in not include Burchaged Pow	er System control and I	or combinations of accounts pres coad Dispatching, and Other Exp combinations of steam, hydro, in	enses classified at	Ciner Power s	anthia Exhauses	
. Repoit as a separate plant	billy pionic oderppour man			- · · · · · · · · · · · · · · · · · · ·		
•				·		
•		•				
FERC Licensed Project No.		FERC Licensed Project No.		Licensed Project	ot No.	Line
Plant Name:		Plant Name: (e)	Plant	Name:	(f)	No.
0/A (d)		<u>(6)</u>	7		**	
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		1	Date of Report	Year/Period of Report
Name	of Respondent	This Report Is:	(Mo, Da, Yr)	•
Tri	gen-Kansois City	(2) A Resubmission	513111	End of <u>201</u> 0
<u>En</u>	そうへん ノベックラウィンオコンドラー], ' [[]	COTOR S	
		TORAGE GENERATING PLANT STAT		
1 Lare	ge plants and pumped storage plants of 10,000	Kw or more of installed capacity (name	pl ate rati ngs)	
) If a	ge plants and pumped storage plants of 10,000 in ny plant is leased, operating under a license from	n the Federal Energy Regulatory Comm	ission, or operated as a joi	nt facility, indicate such facts in -
footo	ote Give project number.			
16	t neek demond for 60 minutes is not available	give the which is available, specifying p	eriod.	
1 Ifa	group of employees attends more than one gen	erating plant, report on line 8 the approx	dmate average number of	employees assignable to each
			· ·	
	items under Cost of Plant represent accounts of	or combinations of accounts prescribed	by the Uniform System of A	Accounts. Production Expenses
do not	include Purchased Power System Control and L	oad Dispatching, and Other Expenses	classified as "Other Power	Supply Expenses."
•			,	
	•	·		
		•		
			FERC Licensed Pro	lect No
Line	. Item	•	Ł .	ject No.
No.			Plant Name:	(b)
	(a)			
[· · · · · · · · · · · · · · · · · · ·
				<u> </u>
7	Type of Plant Construction (Conventional or Out	door)	410	
-	<u> </u>			
	/ear Originally Constructed			
	fear Last Unit was Installed			
	Total installed cap (Gen name plate Rating in M			
5 1	Net Peak Demaind on Plant-Megawatts (60 minu	utes)		
6	Plant Hours Connect to Load While Generating			
_	Net Plant Capability (in megawatts)			
	Average Number of Employees			
9 (Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11 1	Net Output for Load (line 9 - line 10) - Kwh	·		
	Cost of Plant			<u> </u>
_	· 			
	Land and Land Rights			
	Structures and Improvements			
	Reservoirs, Dams, and Waterways		•	
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
	Miscellaneous Powerplant Equipment			
	Roads, Railroads, and Bridges			
19				
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)	·		
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering		·	
	Water for Power			
	Pumped Storage Expenses	:		· · · · · · · · · · · · · · · · · · ·
_ 27	Electric Expenses			
28	Misc Pumped Storage Power generation Exper	nses		
29	Rents			<u> </u>
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
	Maintenance of Reservoirs, Dams, and Waterv	Mave		· .
32				
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant	<u> </u>		
35	Production Exp Before Pumping Exp (24 thru	34)		
36	Pumping Expenses	• · ·		
37	Total Production Exp (total 35 and 36)			
——			·	
38	Expenses per KWh (line 37 / 9)			•
	•			
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		•		

		1. 5. 151	Year/Period of Repor	
Name of Respondent	This Report is: (1) X An Original	Date of Report (Mc, Da, Yr)		_
turgon-Konsos Ci	(2) A Resubmission	51211	End of 2010	フ
Energy Corporatio	—	1 1 1	nd)	
*	TORAGE GENERATING PLANT STATISTIC			
. Pumping energy (Line 10) is that energy mea	sured as input to the plant for pumping purp	oses.		6 27
the state of the part of apparent pool in	numping into the storage reservoir. When i	nis item cannot de accuratei	y computed leave unles 3 ad amounts of energy from	o, or
	chedule the company's principal SOUICES Of :	oumping power, the estimati	su atribuitte of crivigy from	ii eacii
	more than 10 nercent of the total energy use	ia tar bumbinu. Zinu produci	Officyberides har mar minar	1 46
eported herein for each source described. Grou	up together stations and other resources while	on individually provide less to contract number, and date of	contract.	bii.igi
energy. If contracts are made with others to pur	chase power for pumping, give the supplier	Mittage Hallings, min date of	OUT IN COLUMN TO THE PARTY OF T	
•				
		1		Line
ERC Licensed Project No.	FERC Licensed Project No.	FERC Licensed Proj	ect No.	No.
Plant Name:	Plant Name:	Plant Name:	(e)	1.0.
(c)	(d)	· · · · · · · · · · · · · · · · · · ·		
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Vame o	Respondent DCN-Kansas City Stray Corporation	(1) X A	n Original	(Mo, Da, '	Y() Er	nd of 2010
<u>=</u> ne	ergy Corporation	(2) [[A	Resubmission PLANT STATISTIC	S (Small Plants)	<u>> </u>	<u> </u>
	the congressions plants are stoom plants of less th	an 25 000 Kv	r internal combustio	n and gas turbine-p	lants, conventional !	ydro plants and pumped
	where of loca then 10 000 Ky, installed canacit	v (name nlate	ratina). 2. Desid	nate anv plant lease	ad ilitiii oniera' oher	area militar a negation noisi
he Fede	eral Energy Regulatory Commission, or operate	ed as a joint f	acility, and give a co	ncise statement of t	the facts in a footnot	e. If Ilcensed project,
jive pro	ject number in footnote.					
.ine	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding Plant Use	Cost of Plant
No.	(a)	Const.	(In MW) (c)	(60 min.)	(e)	(f)
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Name of Respondent	nsas City	This Report Is: (1) An Original (2) A Resubmi	esion	Date of Report (Mo, Da, Yr)	Year/Period of Report	
- ner sig C	CENT	DATING DI ANT STATI	STICS (Small Plant	s) (Continued)	nuclear, see instruction	11.
Page 403. 4. If net per	ly under subheadings for si ak dernand for 60 minutes i ydro internal combustion or am turbine regenerative fee	s not available, give life t	willon is available, s report each as a se	parate piant. However, it	the exhaust heat from the	
Plant Cost (Incl Asset Retire, Costs) Per MW	Operation Exc'l. Fuel	Prod uctio n E Fuel	Maintenance	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line No.
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Year/Period of Report

Name	e of Respondent	This	Report is:		te of Report		/Perlod of Rep	
TV	roen-Konsos	$C_{1}^{(1)}$	An Original /A Resubmission	(M	o, Da, Yr) - L (Zlii	End	of 201	
Er	TRANSMISSION LINE STATISTICS							
1. Re	1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132							
معيمانيا	the engageter. Deport transmission	lines helow these vo	ltades in droup totals o	niv for each voit	age.			
2. Tr	ransmission lines include all lines co	vered by the definition	n of transmission syste	em plant as give i	n in the Unitorit	1 System of A	CCOUNTS. DO NO	it tehoit
3 R	tation costs and expenses on this pa eport data by individual lines for all v	oltages if so required	by a State commission	n				
A E.	volude from this need any transmissi	ion lines for Which Di	ant costs are included f	n Account 121. I	Nonutility Prope	ert <u>y</u> . Emo wood or	etect poles: (3)	towar
5. Ind	dicate whether the type of supporting underground construction if a trans	g structure reported i mission line has mot	in column (e) is: (1) sir re than one type of sup	igie poie wood d portina structure	r steet; (2) ==10 i indicate the m	illeage of eacl	n type of constri	uction
by the	e use of brackets and extra lines. M	linor portions of a tra	nsmission line of a diffe	erent type of con	struction need	no t be dis ting	uished from the	
	inder of the line. eport in columns (f) and (g) the total							
***	ted for the line declarated: converse	atu ehow in column (a) the pole miles of line	e on structur es ti	he cost of which	a is reported i	or anomer ime.	Report
nole i	miles of line on leased or partly own	ed structures in colu i	mn (g). In a footnote, e	explain the basis	of such occupa	ancy and state	whether exper	nses with
respe	ect to such structures are included in	the expenses repor	ted for the line designa	ted.				
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	DESIGNATION		LVOLTAGE (KV	<u> </u>	77.00 -4	LENGTH (Pole miles)	
Line No.	DEGIGIATION		VOLTAGE (KV (Indicate where other than		Type of	(in the à undergroi report circ	ase or und lines	Number Of
			60 cycle, 3 pha		Supporting	n Structure I	On Structures of Another	Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	(g)	(h)
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Name of Respon	dent - Kons L Cons	as City		ginal ubmission LINE STATISTICS	Date of Report (Mo, Da, Yr)	1	Year/Period of Report of Pend of 201	
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the other party is an 9. Designate any determined. She	e Lower voltage I primary structure y transmission lin sor, date and term dent is not the so I giving particular Line, and how the associated comp y transmission lin orify whether less	lines with higher volumn (f) and the or portion thereof the or portion thereof the owner but which the owner but which the expenses borne by the leased to another the is an associated	twice. Report Low tage lines. If two of the pole miles of the for which the respondent op the respondent op natters as percent of the respondent as company and give company.	ver voitage Lines and in more transmission of the line(s) in columnate of the solumnate of	d higher voltage line in tine structures suppumn (g) le owner. If such pro- lession line other than the operation of, furn indent in the line, nar ad accounts affected late and terms of lea	operty is le a leased aish a succ ne of co-o	ine. Designate in a foo of the same voltage, rep eased from another com- line, or portion thereof, cinct statement explaining where, basis of sharing whether lessor, co-own al rent for year, and how	ipany, for ng the er, or
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Size of		IE (Include in Colun and clearing right-o		EXPE	NSES, EXCEPT DE	PRECIAT	TION AND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Reni (o)	Expenses	Line No.
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Nomo	of Passandent		This Report	is:		Date o	f Report	Year/Period of	Report
Name	CALCO KONSOS	This Report is: Date of Report (Mo, Da, Yr) End of		End of					
Name of Respondent This Report is: (1) An Original (2) A Resubmission					51	311			
			TRANSMISSI						·
l. Re	port below the information of	alled for conce	rning Transm	nission lines	added or	altered du	ring the year.	t is not necessa	ry to report
minor	revisions of lines	,							
Dr.	ovide separate subheadings	for overhead a	nd under- ar	ound constr	uction and	show eac	ch transmission	line separately.	If actual
c, ri	of competed construction a	re not readily as	ailable for re	enortina calu	ımns (I) to	(o), it is po	ermissible to re	port in these col	umns the
30515					011557	יייי ייייי	RUCTURE	CIRCUITS PER	STRUCTUR
ine	LINE DES			Line Length			Average Number per		Ultimate
No.	From	То	.*	in Miles	Тур	ie i	Number per Miles	Present	Ultimate
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Name of Ri	espondent M - Kann	eas Cit	(2)	An Original A Resubmission LINES ADDED		Date of Report (Mo, Da, Yr) 5131	Ye En	er/Period of Repor)
Frails, in c 3. If desig	column (i) with ap yn voltage differs uch other charac	r, if estimated am propriate footnote from operating ve teristic.	ounts are rep	orted. include	costs of Clea	ring Land and f olumn (m).	other than 60 o		
	CONDUCTO	ORS	Voltage		· · · · · · · · · · · · · · · · · · ·			1	Line
Size	Specification	Configuration and Spacing	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire, Costs (o)	Total (p)	No.
(h)	(1)	. (1)	(K)	<u> </u>	V. 7		<i>"</i>		1
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Name	of Respondent	This Report Is: (1) X An Orig	ginal	Date of Reg (Mo, Da, Y	port	Year/Period of End of 20	Keport
TY	or respondent open-konsas City eval corporation	(2)		513	11		<u> </u>
	CISY CO. FOR SILE.	SU	IBSTATIONS				
2. Su 3. Su to fun	port below the information called for concerr bstations which serve only one industrial or substations with capacities of Less than 10 MV ctional character, but the number of such sulficate in column (b) the functional character of led or unattended. At the end of the page, sun (f).	street rallway o /a except those bstations must	eustomer snouid no e serving customen be shown. tion, designating w	it de listed bei s with energy hether transm	ow. for resale, ission or d	may be grouped	hether
ine	Name and Location of Substation	-	Character of Sub	station		VOLTAGE (In M	
No.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
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Name of Respondent	-50S C[rlginal	Date of Report (Mo, Da, Yr)	Year/Period of Rep	. ~
erergy co	rporation	216 1 1 2	submission ATIONS (Continued)	<u> </u>		
5. Show in columns (i), (increasing capacity. 6. Designate substations	s or major items of	equipment such as r	rotary converters, reco	ned with others, or ope	erated otherwise than	by
reason of sole ownership period of lease, and anni of co-owner or other part affected in respondent's	by the respondent ual rent. For any st we explain basis of t	i. For any substatio ubstation or equipm sharing expenses o	n or equipment open ent operated other th r other accounting be	ated under lease, give lan by reason of sole o liween the parties, and	name of lessor, date a wnership or lease, giv state amounts and ac	ina e name counts
	Number of	Number of	CONVERSIO	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units Total Capacit (In MVa)	
(f)	(g)	(h)	(i)		(4)	1
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INDEX

Schedule	Page No.
Accumulated Deferred Income Taxes	234
Accumulated provisions for depreciation of	272-277
common utility plant	356
utility plant	219
utility plant (summary)	. 200-201
Advances	
from associated companies	, 256-257
Allowances	. 228-229
Amortization	•
miscellaneous	340
of nuclear fuel	. 202-203
Appropriations of Retained Earnings	. 118-119
Associated Companies	
advances from	. 256-257
corporations controlled by respondent	103
control over respondent	
interest on debt to	
Attestation	i
Balance sheet	
comparative	. 110-113
notes to	
Bonds	. 2 56-257
Capital Stock	
expense	254
premiums	252
reacquiredreacquired	251
subscribed	252
Cash flows, statement of	. 120-121
Changes	•
important during year	. 108-109
Construction	*
work in progress - common utility plant	356
work in progress - electric	
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	•
controlled by	
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule Page No.	<u>).</u>
Deferred	
credits, other 269	
debits, miscellaneous	
income taxes accumulated - accelerated	
amortization property 272-273	
income taxes accumulated - other property 274-275	
income taxes accumulated - other 276-277	
income taxes accumulated - pollution control facilities 234	
Definitions, this report form iii	
Depreciation and amortization	
of common utility plant	
of electric plant 219	
. 336-337	
Directors 105	
Discount - premium on long-term debt	
Distribution of salaries and wages 354-355	
Dividend appropriations 118-119	
Earnings, Retained 118-119	
Electric energy account	
Expenses	
electric operation and maintenance 320-323	
electric operation and maintenance, summary	
unamortized debt	
Extraordinary property losses	
Filing requirements, this report form	
General information	
Instructions for filing the FERC Form 1 i-iv	
Generating plant statistics hydroelectric (large)	
hydroelectric (large) 405-407	
pumped storage (large)	
small plants	
steam-electric (large)	
Hydro-electric generating plant statistics	
Identification 101	
Important changes during year	
Income	
statement of, by departments	
statement of, for the year (see also revenues)	
deductions, miscellaneous amortization	
deductions, other income deduction	
deductions, other interest charges	
Incorporation information	

Schedule	1	Page No.
<u> </u>		
Interest		
charges, paid on long-term debt, advances, etc		256-257
Investments	· · .	
nonutility property		221
subsidiary companies		. 224-225
Investment tax credits, accumulated deferred		. 266 -267
Law, excerpts applicable to this report form		iv
List of schedules, this report form		2-4
Long-term debt		. 256-257
Losses-Extraordinary property		230
Materials and supplies		227
Miscellaneous general expenses		335
Notes		•
to balance sheet		. 122-123
to statement of changes in financial position		
to statement of income		. 122-123
to statement of retained earnings		. 122-123
Nonutility property		, 221
Nuclear fuel materials		
Nuclear generating plant, statistics		. 402-403
Officers and officers' salaries		104
Operating		
expenses-electric		
expenses-electric (summary)		323
Other		
paid-in capital		
donations received from stockholders		253
gains on resale or cancellation of reacquired		
capital stock		
miscellaneous paid-in capital		
reduction in par or stated value of capital stock		
regulatory assets		232
regulatory liabilities		
Peaks, monthly, and output		401
Plant, Common utility		
accumulated provision for depreciation		356
acquisition adjustments		
allocated to utility departments		356
completed construction not classified		
construction work in progress		
expenses		
held for future use		
in service		
leased to others		
Plant data	336	
		401-429

Schedul <u>e</u>	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	
held for future use	
in service	
leased to others	
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	
Premium on capital stock	250
Prepaid taxes	262-262
Property - losses, extraordinary	
Property - losses, extraordinary	400 400
Pumped storage generating plant statistics	400-409
Purchased power (including power exchanges)	
Reacquired capital stock	
Reacquired long-term debt	
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	
statement of, for the year	. 118-119
unappropriated	. 118-119
Revenues - electric operating	. 300-301
Salaries and wages	
directors fees	
distribution of	
officers'	
Sales of electricity by rate schedules	
Sales - for resale	. 310-311
Salvage - nuclear fuel	
Schedules, this report form	2-4
Securities	
exchange registration	. 250 -251
Statement of Cash Flows	. 120-121
Statement of income for the year	. 114-117
Statement of retained earnings for the year	. 118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	
•	

	Page No.
<u>Schedule</u>	
Taxes	262-263
Taxes accrued and prepaid	262-263
charged during year	234
on income, deferred and accumulated	272-277
reconciliation of net income with taxable income for	261
reconciliation of net income with taxable income for	429
Transformers, line - electric	•
Transmission	424-425
Transmission lines added during year	422-423
lines statistics	328-330
of electricity by others	,,,,
Unamortized	256-257
Unamortized debt discount	256-257
debt discount debt expense premium on debt	. 256-257
premium on debt	230
Unrecovered Plant and Regulatory Study Costs	