Company Full Certificated Name

(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable)

ELECTRIC ANNUAL REPORT SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of January 1 - December 31, 2010

Please choose one of the following filing options:



Public submission (NOT Highly Confidential or Proprietary)



Non-Public submission (Highly Confidential / Filed Under Seal)

For this filing to be considered Highly Confidential, additional submission of materials is required pursuant to Commission rule 4 CSR 240-3.165 Section 392.210, RSMo., and/or Section 393.140, RSMo.

Excel Revised 12/06/2010

For use when filing under seal,

General Form Information

This report is due to the Missouri Public Service Commission on or before **April 15th** and is required to be filed on a calendar year basis pursuant to the Commission rules (4 CSR 240-3.165). Failure to file this report by the deadline of April 15, 2011, could result in penalties up to \$100 for every day the report is late pursuant to Section 393.140(6), RSMo.

- The annual report will reflect information on a calendar year basis beginning January 1st and ending December 31st.
- If the document has been prepared by a third-party preparer, it is the responsibility of the company personnel attesting to the accuracy of the document to review the document before submission to the Missouri Public Service Commission.
- You shall use the form provided by the Commission. You may use one of the three versions provided: 1) the Adobe Fillable document, 2) the Excel version, or 3) the Adobe document that shall be printed and completed by hand.
- The Excel form is "read only". You must save or copy the file to your computer's hard drive to input information into the annual report form.
- If additional space is needed for entering information on a page, please insert a worksheet or page and copy the formats or lines into the new sheet to accommodate the necessary information.
- After the annual report is complete, save the file to your computer. You may submit it electronically
 through the Commission's Electronic Filing and Information System (EFIS), as a non-case related
 submission (see Electronic Filing Instructions on Instructions Pages 4 6 for details) or print the form,
 keep a copy for your records, and prepare for mailing.

Questions about the annual report form or its contents may be submitted to: Joan Wandel at (573) 751-4785 or by e-mail at joan.wandel@psc.mo.gov.

Treatment of Highly Confidential Information (Submission Under Seal).

Utilities may request classification of selected portions of their annual report as non-public (highly confidential / filed under seal) pursuant to the Commission rules at 4 CSR 240-3.165.

Please note that all information classified as non-public will still remain subject to potential disclosure as provided under the Missouri open records act (Chapter 610 RSMo) and Section 386.480, RSMo.

In order to include Highly Confidential information in the annual report, the submitter must: Provide two versions of the annual report;

- 1) a Public version with the Highly Confidential information redacted (removed), and
- 2) a fully completed version to be kept as Highly Confidential with restricted access.

Below are the procedures outlining the requirements for each type of submission:

- (A) Public version
 - 1. Cover Check the "Public Submission" box and denote "Public" in the lower right corner.
 - Completion All pages should be completed excluding the non-public information.
 - 3. Page Designation Each page that has had Highly Confidential information removed must have a "Public" designation in the lower right corner.
 - 4. Format where Highly Confidential information has been removed, two (2) asterisks shall be placed before and after the information, e.g. **highly confidential information removed**. Blank spaces must be left to insure the information remains on the same line and page as in the Highly Confidential version.

Treatment of Highly Confidential Information (Submission Under Seal) continued on the next page.

Treatment of Highly Confidential Information (Submission Under Seal) - continued

(B) Highly Confidential version

- 1. Cover Check the "Non-Public Submission" box and denote "Highly Confidential" in the lower right corner.
- 2. Completion All pages should be completed including the Highly Confidential information.
- 3. Page Designation Each page that contains Highly Confidential information must have a "Highly Confidential" designation in the lower right corner.
- 4. Format Highly Confidential information shall be designated by two (2) asterisks before and after the information, e.g. **your highly confidential information here**.

(C) Additional documents required with both submissions:

- 1. A cover letter stating the utility is designating some or all of the information in its annual report as confidential and requesting non-public treatment under seal. The name, phone number and e-mail address (if available) of the person responsible for addressing questions regarding the confidential portions of the annual report must be included.
- 2. A notarized affidavit that clearly identifies the specific types of information to be kept under seal. Justification of why the specific information should be a closed record and a statement attesting that none of the information is available to the public in any format.

Detailed Form Information

Page Definitions and/or instructions

Cover Company Name: This shall reflect the certificated name of the company that the Commission approved in a case; when this field is filled in, it will automatically populate the company name at the top of each of the following sheets. The company name listed on the cover shall include any Commission approved fictitious name or d/b/a name.

Year: When the reporting period year is entered, it will automatically populate at the top of all subsequent pages.

First check box (certification/registration type):

Check the box if the company listed on the Company Name line has been approved as competitively classified by the Commission.

Second set of check boxes (security level/filling options):

Check the first box (Public Submission) if this is the public version of the annual report.

Check the bottom box (Non-Public Submission) only if the annual report contains proprietary or highly confidential information in the report. The annual report submission will be considered deficient unless this submission is accompanied by the required documentation. Please see Treatment of Highly Confidential Information in the above section for details.

Page 3 There are six different versions of Page 3 within this form beginning with Page 3a through Page 3e. Please only fill out the Page 3 that is applicable to your company. The other pages that do not apply to the company name listed on the cover of the report should be left blank. The company name appears across the top of each page 3 in a gray block. These have been customized according to the company tariff.

Detailed Form Information

Page Definitions and/or Instructions

Page 3 Miscellaneous Charges:

Please provide the fee amounts charged, not the total collected, for the appropriate columns listed, which will match tariffed amounts. These fields will include what the company charges for each miscellaneous activity listed under each column header.

If this amount is not listed in your tariff, but equals cost incurred, please list an explanation in the "Explanation" field at the bottom of the sheet. For example, if amounts incurred for tampering are charged back to the customer, then state "Tampering: all costs" in the explanation field. If the field is not adequate to list the full explanation, please attach a sheet to the form with the additional information.

Late Payment Charges:

Tariff Sheet No. and Effective Date: Please list the sheet number and effective date on the tariff sheet. Delinquent After (days): List the day number on which a customer would be listed as "delinquent" as shown on bills or in tariff. This would equal the first day that the late payment charge could be applied. For example, if the following is on the bill "this bill will be delinquent after 21 days", then place 22 in this column.

Late Payment Charge: List the percent applied, no delivery, or graduated fee. For example, list "2% up to \$50" to show if there is a graduated fee.

Type of Interest: List "Simple" or "Compound".

Deferred Payment: List "Yes" or "No"

Tariff Sheet No. and Effective Date: List the tariff sheet and effective date of the tariff sheet for

deferred payment rule.

Verification Page

The verification page must be completed in full, including notary seals, if or where applicable.

This page must accompany all versions of this report including any original or revised, highly confidential, proprietary and public versions.

The State Of and County Of fields shall be filled with the location where the notary operates and where this document was notarized.

Legal Name of Afflant: Any representative of the company authorized to attest to the accuracy of the annual report.

Official Title of the Affiant: Title of the representative named on the line just above this one.

Exact Legal Title and Name of the Respondent: Company Name as certificated/registered with the Commission, as listed on the cover and the top of the verification sheet.

Signature of Afflant: Signature of authorized company representative named above on the verification page.

The remaining fields are for completion by the notary including the date, month and year of the notarization, the notary's commission expiration date, notary signature, and placement of the notary stamps or seals, where applicable.

When submitting the annual report form electronically, complete the verification page in full. The original document shall be notarized and kept for your records. Electronic signatures are acceptable pursuant to Sections 432,200 through 432,295 RSMo. On the electronic version, type the electronic signatures (/s/ John Doe) and dates that are reflected on the original document.

Options for Submitting the Annual Report to the Missouri Public Service Commission

The annual report may be submitted to the Missouri Public Service Commission by either of the following methods:

1. Electronically through the Electronic Filing and Information System (EFIS).

This system accepts submissions 24 hours a day and saves on postage/shipping expenses.

Please see *Instructions Page 4 - 5* for detailed instructions to use this system. If you have questions while using EFIS, staff is available Monday - Friday from 8:00 a.m. - 5:00 p.m. (excluding State holidays) to assist you at (573) 751-7496.

NOTE: E-mails and faxes are NOT acceptable methods of filing the annual report electronically.

or

2. Mail to the following address:
Missouri Public Service Commission
Attention: Data Center

For package delivery: 200 Madison Street, Suite 100 Jefferson City, MO 65101

For U.S. Mail:
P.O. Box 360
Jefferson City, MO 65102-0360

Electronic Filing of Annual Report Information

If you submit your information electronically, please do not send in a paper copy.

In order to file in the Electronic Filing and Information System (EFIS):

- · You must have a user ID and password,
- The company you are filing on behalf of must be registered in EFIS.
 (All certificated companies are already registered in EFIS. Please do not create a company registration).
- The person making the filing must be registered as a contact for the company/firm they are making the filing on behalf of, and
- · You need to have the information you want to submit saved electronically.

If you are unsure if you have a user ID, if your company is registered, or if you are registered as a contact for the company, please contact the Data Center at datacenter-psc@psc.mo.gov or (573) 751-7496 before completing new registration information.

To access EFIS, go to the PSC website at http://www.psc.mo.gov. Click the 'EFIS / Case Filings' link from the menu on the left-hand side. Scroll down to the 'Main Menu Section of EFIS' and click on the 'EFIS' link. This will take you to the EFIS Welcome Screen.

- · Click the orange 'Logon' button on the left-hand side.
- Enter your User ID and Password.

NOTE: Passwords are case sensitive.

Electronic Filing of Annual Report Information (continued)

Submission of Annual Report

- Click on the 'Filing/Submission' menu option.
- · Click on the 'Non-Case Related Submission' link.

Complete the Non-Case Related Submission screen with the following information:

- Type of Utility Select the utility type as which the company is certificated/registered.
 Separate submissions are required if a company has multiple certifications/registrations (Example: Water and Sewer; or CLEC and IXC).
- Company Select certificated company name.
 Choose d/b/a name, if applicable. This name should match the name at the top of the annual report's cover page.
- Type of Submission Select 'Annual Report (Mo PSC)'.
- Total Missouri Jurisdictional Revenue Enter the amount from Page 2, Item No. 7.
- Report for Calendar Year Type in 2010.
- Applicable Case No. Leave blank.
- Date Filed -- Will already be filled in.
- . Click on the 'Continue' button.
- This will take you to the Filing/Submission Attachment screen.
- Click on 'Browse' Select the file that contains the completed annual report.
- Choose the security level for your document: Public, Highly Confidential, or Proprietary.
- Click the 'Attach' button.
 On screen instructions are provided for attaching more than one document.
 Confirm that the correct document is attached before proceeding.
- · Click the 'Done with Attach' button.
- This will return you to the original submission screen.
- · Scroll down and click on the 'Submit' button.

This will complete your submission and assign a non-case related tracking number (BMAR-2011-xxxx). Please retain this number for your records.

Submission of Additional Information

If you are asked to provide additional information or need to file amended information, file it as a 'Non-Case Related Supplemental Submission' using the tracking number from your original annual report submission.

Instructions for this type of submission can be found by clicking on the blue 'Help' button on the left-hand side of any EFIS screen. Scroll down to 'Filing / Submission — Non-case Related'. Then choose 'Make a subsequent filing to a non-case related submission'.

Electronic Filing of Annual Report Information (continued)

Request for Extension (30 days or Less)

If you will not be able to file your annual report by the April 15th deadline, you must request an extension on or before April 15th.

All annual report extension requests must be on company letterhead and signed by an officer of the company or on the form provided on the PSC website (www.psc.mo.gov/forms) and signed electronically. A Request for Extension of less than 30 days, must include an email address where you can be notified (usually within 5 business days) of approval or denial of the extension request.

Follow the instructions for filing an annual report with these modifications.

- Type of Submission Select Annual Report (MO PSC) Extension Request.
- Comments Type in 2010 Annual Report Extension Request.
- Under "Browse", attach your documentation for requesting an extension.

Once your submission is complete, you will be assigned a non-case related tracking number (BARE-2011-xxxx). Please retain this number for your records.

Additional instructions can be found under the blue 'Help' button in EFIS on how to:

- Access EFIS.
- · Log on to EFIS.
- · Obtain a user ID and password.
- · Reset my password.
- · File an annual report, statement of revenue, or other non-case related submission.
- Make a subsequent filing to a non-case related submission.

Annual Report of

TRIGEN - KANSAS CITY ENERGY CORPORATION

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

For the calendar year of January 1 - December 31, 2010

	(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Na	
	. TRIGEN-KANSAS CITY ENERGY CORPORATION	
	State in full the parent company name of the Utility Company, if applicable (do	not abbreviate):
	THERMAL NORTH AMERICA, INC.	
2.	State in full the company's information below:	
	115 Brand BLVD.	(816) 889- 4900 Telephone Number
	Company Street Address	
	115 GROND BIVE. KANSAS CITY, MO 64106	(816) 847-4272
	Company Mailing Address	Fax Number
	City State Zip	ーニーン(として) T (として) E-mail Address
	Was the company certificated in Missouri under any other name(s)? If yes, ple	
4.	This Utility Company is a (check box with an X) : Corporation Partnership LLC Other - Ex	•
	If different than certificated name listed above (e.g. parent corporation	n name) or if 'Other' is identified, explain
	na	
		·
5.	Under the laws of what state is the Utility Company organized: ົ້ວຍໄດ້ພະເປ	
	State in full the name, street address, telephone number, and e-mail address* open preparer completing this Annual Report: STEVEN WEDGER	(617) 849-6640
	State in full the name, street address, telephone number, and e-mail address* open preparer completing this Annual Report: STEVEN WEDGER Name	(617) 8 4 9 - 6640 Telephone Number
	State in full the name, street address, telephone number, and e-mail address* openater completing this Annual Report: STEVEN WEDGER Name 99 Summer 51: Suite 900 Boston MA 02110	(617) 8 4 9-6640 Telephone Number (617) 8 4 9-6641
	State in full the name, street address, telephone number, and e-mail address* operater completing this Annual Report: STEVEN WEDGER Name 99 Summer 51. Suite 900 Boston MA 02110 Street Address	(617) 849-6640 Telephone Number (617) 849-6641 Fax Number
	State in full the name, street address, telephone number, and e-mail address* openater completing this Annual Report: STEVEN WEDGER Name 99 Summer 51: Suite 900 Boston MA 02110	Telephone Number (617) 849-6640 Telephone Number (617) 849-6641 Fax Number Sweafer edicencry ne con E-mail Address

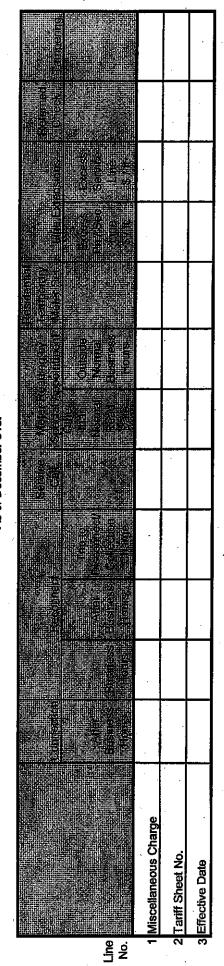
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For use when filing under seal.

Annual Report of TRIGGO. KANSAS LITY ENSERY CORPORATION

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable. For the calendar year of January 1 - December 31, 20 10

MISCELL ANEOUS CHARGES As of December 31st



3.				
		•		
Residential	Commercial	General Power	Explanation	

Page 3a - Empire District - 1

Annual Report of FRI らモジノド みの込みを しょけ を いまれる タークスキのイタ アロップ Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable. For the calendar year of January 1 - December 31, 20/0

		MISCELL	MISCELLANEOUS CHARGES As of December 31st	HARGES 31st	· .	e e			
Line No.									
1 Miscellaneous Charge							,		
2 Tariff Sheet No. (P.S.C. Mo. No. 2)					·				
3 Effective Date	j			• .					
		٠.					٠-	•	
4 Residential			·						
5 Residential	,								
6 Any Other Rate Schedules							٠.	·	
7 Any Other Rate Schedules				,		,			
8 All Service Areas									
9 Explanation			•						
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Annual Report of T 紀 いらっし そかられる しょせ たいモスムリ (このみのの) アルド は pplicable.

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

For the calendar year of January 1 - December 31, スンノク

MISCELLANEOUS CHARGES As of December 31st Miscellaneous Charge Miscellaneous Chargé L&P and MPS All Service Areas Tariff Sheet No. Tariff Sheet No. Effective Date Effective Date 9 Explanation Š.

Page 3c - KCPL GMO - 1

MISCELLANEOUS CHARGES As of December 31st

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No. STEEL THE STATE OF THE STAT	
1 Miscellaneous Charge	
2 Tariff Sheet No.	
3 Effective Date	
	Months of the Control
4 Residential	
5 Others	1
6 Explanation	I

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MISCELLANEOUS CHARGES As of December 31st

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7 Explanation

Complete the "Electric Annual Report (Part 2 of 2).pdf' pages

(FERC Form 1) for the Remainder of this

ELECTRIC ANNUAL REPORT

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

Missouri Jurisdictional Electric Annual Report Supplemental pages

Please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 1 (current revised pages) listed below:

p. 110 - 113	Comparative Balance Sheet	Revised 12/1994
p. 114 - 115	Statement of Income for the Year	Revised 12/1996
p. 204 - 207	Electric Plant in Service	Revised 12/2005
p. 300 - 301	Electric Operating Revenues	Revised 12/2005
p. 304	Sales of Electricity by Rate Schedule	Revised 12/1995
p. 320 - 323	Electric Operation and Maintenance	Revised 12/1993
p. 336	Depreciation/Amortization of Electric Plant	Revised 12/2003
p. 354 - 355	Distribution of Salaries and Wages	Revised 12/1988
p. 401a	Electric Energy Accounting	Revised 12/1990
p. 401b	Monthly Peaks and Output	Revised 12/1990

The <u>complete</u> FERC Form 1 must be submitted by the certificated company in addition to the Missouri Jurisdictional Supplement.

VERIFICATION

company. The oa	port must be verified by t ath required may be taken in which the same is take	before any persor	n authorized to adm	ninister an oath (er or Receiver of the Notary Public) by the	ie ie
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County Of	Soffold	‹	} ss }	s:	·	
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s/he is	Controll		,			
			nt (Company Official/R	Representative)		
of	Trugen - K	ArJAJ (Respondent (Certific	cated Company Na	raretur	
and is located at	99 Soma	ner S4 Telephone Numbér o	Some 90 of the Afflant (Compan	O Bas	ton, MA	O 11
statements of fac	mined the foregoing report contained in the said rep above-named responden	ort are true and the	of his or her knowle e said report is a co	dge, information orrect statement	, and belief, all of the business	
from						
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THIS FILING IS

Item 1:減An Initial (Original)
Submission

OR
Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2011) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2011) Form 3-Q Approved OMB No. 1902-0205 (Expires 1/31/2012)



FERC FINANCIAL REPORT FERC FORM NO. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3,4,(a),304, and 309 and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of the Respondent (Company)

TRIGENLY DONSAS CITY ENERGY LORPORDTION

Year/Period of Report End of $2 \circ V$

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

l. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filling the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet Statement of Income Statement of Retained Earnings Statement of Cash Flows Notes to Financial Statements	110-113 114-117 118-119 120-121 122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of ______ for the year ended on which we have reported separately under date of ______, we have also reviewed schedules ______ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1 and
- b) FERC Form 3-Q for each calendar quarter must be filed 60 days after the reporting quarter (18 CFR § 141.400).

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1160 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 8250(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICAT	ION
01 Exact Legal Name of Respondent	02 Year/Period of Report
TRIGEN-KANSAS CITY ENERGY CORPORATION	End of 2010
03 Previous Name and Date of Change (if name changed during ye	ar)
nla	
04 Address of Principal Office at End of Period (Street, City, State, Z	ip Code)
115 Grand Bland, Kanyas City mo 6410	
05 Name of Contact Person	06 Title of Contact Person
Jeffren Dykes	VPd General manager
07 Address of Contact Person (Street, City, State, Zip Code)	
115 Grand Blad. Kanner City mo 6410	16
	10 Date of Report
08 Telephone of Contact Person, Including O9 This Report Is Area Code (1) IXI An Original	(Mo. Da. Yr)
1 (1) (2) = 1.0	(2) A Resubmission 5-13-11
816 - 889 - 4909 ANNUAL CORPORATE OFFICE	R CERTIFICATION
The undersigned officer certifies that:	
I have examined this report and to the best of my knowledge, information, and belief of the business affairs of the respondent and the financial statements, and other final respects to the Uniform System of Accounts.	all statements of fact contained in this report are correct statemen noial Information contained in this report, conform in all material
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	· .
01 Name two Wee Fer 03 Signature	04 Date Signed (Mo, Da, Yr)
02 Title Controller 17th	5/13/4
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to n false, flictitious or fraudulent statements as to any matter within its jurisdiction.	nake of any Agency or Department of the United States any
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7%	of Respondent 210EN - KANSAS CITY ENERGY CORPORATION	This Report is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 05 13 11	Year/Period of Report End of 2.010
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Line	Title of Sche	edule	Reference	Remarks
No.			Page No.	(c)
	(a)		(b)	
1	General Information		102	·
_2	Control Over Respondent			
3	Corporations Controlled by Respondent		103	
4	Officers		(04	
5	Directors		105	
6	Important Changes During the Year	·	108-109.1	
7	Comparative Balance Sheet	\	10-113	
8	Statement of Income for the Year		114-117	
9	Statement of Retained Earnings for the Year		118-119	
10	Statement of Cash Flows		120-121	<u> </u>
11	Notes to Financial Statements		122.123.1	
12	Statement of Accum Comp Income, Comp Income,	ome, and Hedging Activities	/22g - 1221	9
13	Summary of Utility Plant & Accumulated Provis	sions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials		202.208	
15	Electric Plant in Service	•	204-207	
16	Electric Plant Leased to Others		213	
17	Electric Plant Held for Future Use		214	
18	Construction Work in Progress-Electric		2(4	,
19	Accumulated Provision for Depreciation of Elec	ctric Utility Plant	219	
20	Investment of Subsidiary Companies		224-225	
21	Materials and Supplies		2)7	
22	Allowances		228-229	
23	Extraordinary Property Losses		230a	
24	Unrecovered Plant and Regulatory Study Cost	8	230b	
25	Transmission Service and Generation Intercon		231	· · · · · · · · · · · · · · · · · · ·
26	Other Regulatory Assets		23.2	
27	Miscellaneous Deferred Debits		233	
28	Accumulated Deferred Income Taxes		234	
29	Capital Stock		250-251	
30	Other Paid-in Capital		253	
31	Capital Stock Expense		2546	
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35	Accumulated Deferred Investment Tax Credits		2-00-207	

Other Deferred Credits

36

lame	of Respondent	This Report Is:	Date of Report	Year/Period of Report
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1	ACOM CONDONOMICAL	(2) A Resubmission IST OF SCHEDULES (Electric Ut)	5 1 13 11	
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<u>.</u>	(a)	Coll American Described	27z	(c)
37	Accumulated Deferred Income Taxes-Accelerate		273.275	•
38	Accumulated Deferred Income Taxes-Other Pro	орепу	276-27	
39	Accumulated Deferred Income Taxes-Other		279	<u>′ </u>
40	Other Regulatory Liabilities			
41	Electric Operating Revenues		300-301	
42	Sales of Electricity by Rate Schedules		304	
43	Sales for Resale		310-311	
44	Electric Operation and Maintenance Expenses		320-323	
45	Purchased Power		326-327	
46	Transmission of Electricity for Others	•	328 - 330)
47	Transmission of Electricity by ISO/RTOs		33/	
48	Transmission of Electricity by Others		332	· ·
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50	Depreciation and Amortization of Electric Plant	·	336-337	
51	Regulatory Commission Expenses	·	350-351	
52	Research, Development and Demonstration Ac	tivities	357. 353	<u> </u>
53	Distribution of Salaries and Wages	·	354-353	
54	Common Utility Plant and Expenses	·	356	
55	Amounts included in ISO/RTO Settlement State	ements	397	
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57	Monthly Transmission System Peak Load	,	400	
58	Monthly ISO/RTO Transmission System Peak I	_oad	400a	
59	Electric Energy Account		401a	
60	Monthly Peaks and Output		4016	
61	Steam Electric Generating Plant Statistics		402-400	
62	Hydroelectric Generating Plant Statistics		406-40	
63	Pumped Storage Generating Plant Stalistics		408-40	
64	Generating Plant Statistics Pages		410-411	
65	Transmission Line Statistics Pages		422-42	2
66	Transmission Lines Added During the Year		424-26	<u> </u>
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Enter in column (c) the terms "none," not applicable," or "NA," as appropriate, where no information or amounts have been reported it partain pages. Omit pages where the respondents are "none," "not applicable," or "NA". Title of Schedule Title of Schedule Title of Schedule Reference Fage No. (a) Faterence Fage No. (b) (c) Substations Sizoickholders' Reports Check appropriate box: Faur copies will be submitted A. No annual report to stockholders is prepared	Name Er	igen-kansas City igen-kansas City acroy corporation	This Report is: (1) An Original (2) A Resubmissi		Date of Report (Mo, Da, Yr)	End of 2010
No. (a) Page No. (b) (c) 67 Substations 68 Footnote Data Stockholders' Reports Check appropriate box: Four copies will be submitted	Enter certa	in column (c) the terms "none," "not applic	able," or "NA," as appr	opriate, where n	no Information or amo	ounts have been reported fo
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Energy Corporation	All Original (2) A Resubmission	5113111	End of 2010
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1. Provide name and title of officer had office where the general corporate boo are kept, if different from that where the JEPPREN DYKES, VICE ILS GRAND BLVD. KANAS CITY, ME	ks are kept, and address of office we general corporate books are kept PRESIDENT AND GENER	where any other corpor	ate books of account 📝 📄
(816) 889-4909		.,	·
Provide the name of the State und if incorporated under a special law, give of organization and the date organized.	e reference to such law. If not inco	incorporated, and date porated, state that fact	of incorporation. and give the type
Ð	ELAWARE, JUNE	30, 1989	
3. If at any time during the year the preceiver or trustee, (b) date such receiver trusteeship was created, and (d) date versions.	ver or trustee took possession, (c) t	the authority by which t	ve (a) name of he receivership or
N/A			
			* *
		•	
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State the classes or utility and other the respondent operated.	er services furnished by responden	t during the year in eac	h State in which
STRIM	UTILITY AND ELEC	TRICITY AS	Sy-Passuet
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5. Have you engaged as the principa the principal accountant for your previous	l accountant to audit your financial ous year's certified financial stateme	statements an account ents?	ant who is not
(1) YesEnter the date when suc (2) No	ch independent accountant was init	ially engaged:	,

Name of Respondent
Trigen-Kansas Cfty
Energy Corporation

This Report Is:

(1) ★ An Original(2) A Resubmission

Date of Report (Mo, Da, Yr)

5113/11

Year/Period of Report

End of <u>2010</u>

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

JOOY. SUBSIDIONY OF
THERMAL NORTH AMERICA, TAX.
99 SUMMER St., SUITE 900
BOSTON, MA 02110

Report below the names of all corporations, business trusts, and attinition organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a foothole. It control was by other means than a direct holding of voting rights, state in a foothole the manner in which control was held, naming inhermotalizes involved. It control was held jointly with one or more other interests, state the fact in a foothole and name the other interests. See the Uniform System of Accounts for a definition of control. Control control is that which is exercised by the interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interests can effectively control or direct exton without the consent of the other, as where the other control is that in which neither interests can effectively control or direct exton without the consent of the other, as where the other control is that in which neither interests can effectively control or direct exton without the consent of the other, as where the other control is that in which neither interests can effectively control or direct exton without the consent of the other, as where the other control is the full manner of control in the Uniform System of Accounts, regardless of the relative voting critical or each party. Line Name of Company Controlled (a) (b) (c) (d) (d) (e) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Vame of	EVAL COMPONDATION	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) ちしらい	Year/Period of Report End of
Life control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Jefinitions I. See the Uniform System of Accounts for a definition of control. I. Direct control is that which is exercised without interposition of an intermediary. I. Indirect control is that which is exercised by the Interposition of an intermediary which exercises direct control. I. Joint control is that in which in exercised by the Interposition of an intermediary which exercises direct control. I. Joint control is that in which in either interest can effectively control or direct action without the consent of the other, as where the othing control is equally divided between two holders, or each party holds a velo power over the other. Joint control may exist by nutural eigenement or understanding between two or more perfits who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. Line Name of Company Controlled (a) (b) Ref. (c) (c) (c) (d) (e) (i) (ii) (ii) (iii) (ii	t any 2. If co	port below the names of all corporations, but time during the year. If control ceased prio portrol was by other means than a direct hol	usiness trusts, and similar organi or to end of year, give particulars	zations, controlled directly (details) in a footnote.	
oting control is equally divided between two holders, or each party holds a velo power over the others. Joint control may exist by nutueal agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. Ine	Definiti Definiti See Dire Indi	ontrol was held jointly with one or more other lons the Uniform System of Accounts for a defi ect control is that which is exercised without treat control is that which is exercised by the	inition of control. t interposition of an intermediary e Interposition of an intermediary in effectively control or direct act	/ which exercises direct co ion without the consent of	ntrol. the other, as where the
No. (a) (b) Stock Owned (c) (d) 1	oting nutual control	control is equally divided between two hold agreement or understanding between two in the Uniform System of Accounts, regard	lers, or each party holds a veto p or more parties who together ha diess of the relative voting rights	ower over the other. Joint we control within the mear of each party. Percent Votin	g Footnote
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Report below the name, title and salary for each executive officer whose splay is \$50,000 or more. An "executive officer" of a sepondent includes its prosident, socrelary, freesurer, and vice president in charge of a principal business unit, division or function used as sales, administration or finance, and any other person who performs similar poly making functions. If a charge was made during the year in the incumbent of any position, shown name and total communication of the previous cumbent, and the date the charge in incumbency was made. If a charge was made during the year in the incumbent of any position, shown name and total communication of the previous cumbent, and the date the charge in incumbency was made. If a charge was made during the year in the incumbent of any position, shown name and total communication of the previous cumbent, and the date the charge in incumbency was made. If a charge was made during the year in the incumbent of any position, shown name and total communication of the previous made. If a charge was made during the year in the incumbent of any position, shown name and total communication of the previous made in the incumbent of the previous made in the incumbent of the previous made in the incumbent of the previous manufacture. If a charge was made during the year in the incumbent of any position, shown name and total communication of the previous made in the incumbent of t	m	of Respondent OEN-KONSOS City (1) MAn Original (2) JA Resubmission	Date of Report (Mo, Da, Yr) 5113111	Year/Period of Report End of 2010
	respo (such 2. If a ncum	ndent includes its president, secretary, treasurer, and vice president in char as sales, administration or finance), and any other person who performs sir a change was made during the year in the incumbent of any position, show re bent, and the date the change in incumbency was made.	ge of a principal business nilar policy making function name and total remunerati	unit, division or function ns. on of the previous
PRESIDENT 4 CED	ine		_	Salary for Year
2 Use Pregion 4 + Sequetary 3 Execution 49 + Cro 3 Execution 49 + Cro 4 Regional Vise President 5 Use President + Augh Sequetary 6 Controller 7 Series 8 VP Finance 8 Treasurer 9 Treasurer 10 VP + General Munical 11 11 11 11 11 11 11 11 11 11 11 11 11			(b) STG-11APT 1.100	
3 Exercise VP + CPO				
4 Regions Vice President Thomas with State Vice President Adult Secretary Thomas with States Western VP + Coo William Di Croce William Di Croce Transmer VP + Coo William Di Croce Transmer Aleman Vice Tillo VP + Con State Transmer Dam Demis 11				<u> </u>
5 Vice President + Asia, Secretary Thomas with 6 Companitor Street Western Street Stre				, , , , , , , , , , , , , , , , , , ,
6 Controller State Description 7 State P + Coo Wester 8 NP Finance Alventur Vising to 9 Ticasurer Alventur Nising to 10 NP + Count manager Description 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 41 41 42 43	. 5	Vice President + Aset, Secretary		· .
7	6			_
9 Treasurer 10 VP + General Munican 11	7	· · · · · · · · · · · · · · · · · · ·		(E)
10 VP + General Munnya Demis 11	8	NP Finance	סעות שמונים	•
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JV.	A Resubmission	5113(1) End of 2010
_ [Y	DIRECTORS	3,13,11
1. Re	port below the information called for concerning each director of the respondent who h	eld office at any time during the year. Include in column (a), ab breviated
titles o	of the directors who are officers of the respondent.	
2. De	signate members of the Executive Committee by a triple asterisk and the Chairman of	the Executive Committee by a double asterisk.
Line No.	Name (and Title) of Director	Principal Business Address , (b)
	STEWART WOOD. CEO 4 PRESIDENT	99 Summer St., ste 900 Barton, MA 02110
2	James Ruberts, Execution UP+ CFO	99 Syman st, Ste 900, Oastin, MA 02110
3	Tames Noberts, Execution UP+ CFO Thanis wift, YP+ Assistant Screeting	1007 CHORCH St. Suite 12 , Evenston II 60201
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Year/Period of Report

Name of Respondent

Name TV O						D ((D)	Various of Daniel
עייון	of Respon	ident	3 CPty	This Report Is: (1) An Origin	al	Date of Report	Year/Period of Report End of 2010
			cration	(2) A Resub	mission	5113111	<u> </u>
En	ex Ax	-wp	PONOP	MPORTANT CHANGES	DURING THE		<u> </u>
accorda informa 1. Cha franchis 2. Acq compail Commi 3. Puro and ref were st 4. Imperior of the custom new co approxi 6. Obli debt an approp 7. Cha 8. Stat proceed 10. De director party of 11. (Ro 12. If the applica 13. Desoccurre 14. In the conformation of the custom of the custom party of the custom par	ance with the ation which anges in and se rights we puisition of content lease or saference to Coubmitted to cortant lease or ceased another and commerce and com	ne inquiries. answers an id important a ere acquired. bewnership in a ed, particular orization. ele of an oper commission a the Commission a the Commission or reduced and give refer or lost and a urces of gas gas volumes urred as a recial paper ha the amount of icles of incur atted during fly any mater color reported any changes de are reporting p at the responseribe the sign are reporting p	rining the matters Each inquiry shou inquiry is given els idditions to franchi If acquired withor other companies is s concerning the tr ating unit or syste authorization, if an sion. It han leaseholds fi s, names of partie id the commiss percent of transmissi rence to Commiss percent of commiss percent of transmissi rence to Commiss rence	indicated below. Malid be answered. Ent ewhere in the report, se rights: Describe that the payment of corpy reorganization, me ansactions, name of m: Give a brief describe and the corpy was required. Give or natural gas lands) is, rents, and other corpy or distribution system authorization, if a revenues of each clair from purchases, do f contracts, and other securities or assumption authorization of contracts. Given the gear or less. Given the gear or less. Given the gear or less and the family important waget and legal proceeding trustee, associating trustee, associating to the respondence of	ke the statement of make a reference to the company of the properties to an other than the properties the properties of	ints explicit and precise, applicable," or "NA" who applicable," or "NA" who applicable," or "NA" who applicable," or "NA" who are to the schedule in white that fact. Idiation with other compared on authorizing the transfer called for by the Language of the transfer called for by the Language of the appropriate of	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, uniform System of Accounts gned or surrendered: Give authorizing lease and give and and date operations wimate number of any must also state major rwise, giving location and to. In its suance of short-term sion authorization, as changes or amendments. The results of any such report in which an officer, by of these persons was a court to stockholders are accluded on this page. It is less than 30 than 30 percent, and the
extent t	PAGE 10	8 INTENTIO	VALLY LEFT BLA	NK	any to regain	at least a 30 percent pr	oprietary ratio.
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extent t	PAGE 10 SEE PAG	8 INTENTION E 109 FOR I	VALLY LEFT BLA	NK	any to regain	at least a 30 percent pr	oprietary ratio.

Name of Respondent Trigen - Konsas City Energy Corporation	(1) XAn Original	Date of Report (Mo, Da, Yr) 51311	Year/Period of Report
_ 3ml 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DURING THE QUARTER/YEAR (C	Continued)	

Name of Respondent	This Report Is:	Date of F	Report	Year/	Period of Report
_ •	(1) 🗽 An Original	(Mo, Da,	Yr)		6010
Ingen-Konsas City Energy Corporation	(2) A Resubmission	5113	lli .	End o	of 2010
COMPARATIV	E BALANCE SHEET (ASSET	S AND OTHER	R DEBITS	5)	
		F	Ситеп		Prior Year
Line		Ref.	End of Qu	arter/Year	End Balance
No. Title of Accoun	t ·	Page No.	1	ence	12/31
(a)		(b)	(0	c)	(d)
1 UTILITY PLA	ANT				
2 Utility Plant (101-106, 114)		200-201	64,742		63 700 357
3 Construction Work in Progress (107)		200-201		303	1,045,990
4 TOTAL Utility Plant (Enter Total of lines 2 and			65,634		64.746,347
5 (Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 110, 111, 115)	200-201	39, 273		38, 687, 093
6 Net Utility Plant (Enter Total of line 4 less 5)			26, 300	579	26,059 254
7 Nuclear Fuel in Process of Ref., Conv., Enrich.		202-203	ļ		
8 Nuclear Fuel Materials and Assemblles-Stock	Account (120.2)	<u> </u>	 		<u>. · ·</u>
9 Nuclear Fuel Assemblies in Reactor (120.3)			 		
10 Spent Nuclear Fuel (120.4)			<u> </u>		
11 Nuclear Fuel Under Capital Leases (120.6)			 		
12 (Less) Accum. Prov. for Amort. of Nucl. Fuel A		202-203	↓		
13 Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)	 	24 264	#3/i	A (NEA DEA
14 Net Utility Plant (Enter Total of lines 6 and 13)			76,300	5 29	26,059,254
15 Utility Plant Adjustments (116)	<i>i</i>	122			
16 Gas Stored Underground - Noncurrent (117)					
17 OTHER PROPERTY AND	INVESTMENTS				
18 Nonutility Property (121)					
19 (Less) Accum. Prov. for Depr. and Amort. (122	1)		<u> </u>		
20 Investments in Associated Companies (123)			<u> </u>		
21 Investment in Subsidiary Companies (123.1)		224-225	ATTACA MANAGEMENT		
22 (For Cost of Account 123.1, See Footnote Pag	e 224, line 42)			Marie Addition	
23 Noncurrent Portion of Allowances		228-229	├ ──		
24 Other Investments (124)		<u> </u>	 		
25 Sinking Funds (125)			 		· · · · ·
26 Depreciation Fund (126)			ļ	-	
27 Amortization Fund - Federal (127)					
28 Other Special Funds (128)	·	 	 		i
29 Special Funds (Non Major Only) (129)	· · · · · · · · · · · · · · · · · · ·		 		
30 Long-Term Portion of Derivative Assets (175)					· · · · · · · · · · · · · · · · · · ·
31 Long-Term Portion of Derivative Assets – Hed					
32 TOTAL Other Property and Investments (Lines			(2000 to 1000	t sage as a second	
33 CURRENT AND ACCR				udas vienī ir štai	
34 Cash and Working Funds (Non-major Only) (1	30)		16	=1	217
35 Cash (131)			90	·/	
36 Special Deposits (132-134)		 	<u>, </u>		· · · · · · · · · · · · · · · · · · ·
37 Working Fund (135)		1	+		
38 Temporary Cash Investments (136)		 	+		
39 Notes Receivable (141) 40 Customer Accounts Receivable (142)		 	2,623	027	1.774.596
	· · · · · · · · · · · · · · · · · · ·	 	+ 3 4 3	4,405	6,655,538
41 Other Accounts Receivable (143) 42 (Less) Accum. Prov. for Uncollectible AcctCn	edit (144)	 		692	21 531
43 Notes Receivable from Associated Companies	suit (177)	 	 	11-	
44 Accounts Receivable from Assoc. Companies		 	 	-	•
45 Fuel Stock (151)		227	रश	8 634	340,960
46 Fuel Stock Expenses Undistributed (152)		227		'	, , , , , , , ,
47 Residuals (Elec) and Extracted Products (153)	· · · · · · · · · · · · · · · · · · ·	227	†		•
48 Plant Materials and Operating Supplies (154)		227	1.4 82	827	1,428 051
49 Merchandise (155)		227	1		
50 Other Materials and Supplies (156)		227	 		
51 Nuclear Materials Held for Sale (157)		202-203/227	†		
52 Allowances (158.1 and 158.2)		228-229	T	-	
- It morrows (1001) with 10014			T		
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Name of Respondent This Rep	port Is:	Date of R		ar/Period of Report
Trigen-konsas City (1) 🗷	An Original	(Mo, Da,	· I	-010
Energy Consoration (2) 1	A Resubmission	51131	ii En	d of <u>2010</u>
COMPARATIVE BALANC	E SHEET (ASSETS	AND OTHER	DEBITS)Continu	red)
			Current Year	Prior Year
Line		Ref.	End of Quarter/Ye	ar End Balance
No. Title of Account		Page No.	Balance	12/31
(a)		(b)	(c)	(d)
53 (Less) Noncurrent Portion of Allowances				
54 Stores Expense Undistributed (163)		227		
55 Gas Stored Underground - Current (164.1)		·		
56 Liquefied Natural Gas Stored and Held for Processing (164.	2-164,3)		0.404	50,000
57 Prepayments (165)			2,498	59,234
58 Advances for Gas (166-167)				
59 Interest and Dividends Receivable (171)				
60 Rents Receivable (172)			249 838	239 511
61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)			277,330	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
The state of the s				
63 Derivative Instrument Assets (175) 64 (Less) Long-Term Portion of Derivative Instrument Assets (1	175)			
65 Derivative Instrument Assets - Hedges (176)	1707			
66 (Less) Long-Term Portion of Derivative Instrument Assets -	Hedges (176			
67 Total Current and Accrued Assets (Lines 34 through 66)	Noogoo (1.0		13,164 284	10,476,576
68 DEFERRED DEBITS				
69 Unamortized Debt Expenses (181)				And the second s
70 Extraordinary Property Losses (182.1)		230		
71 Unrecovered Plant and Regulatory Study Costs (182.2)		230		
72 Other Regulatory Assets (182.3)		232		
73 Prelim. Survey and Investigation Charges (Electric) (183)				
74 Preliminary Natural Gas Survey and Investigation Charges	183.1)			·
75 Other Preliminary Survey and Investigation Charges (183.2)				
76 Clearing Accounts (184)				
77 Temporary Facilities (185)	•			· ·
78 Miscellaneous Deferred Debits (186)		233		
79 Def. Losses from Disposition of Utility Pit. (187)		• 1		
80 Research, Devel. and Demonstration Expend. (188)		352-353		
81 Unamortized Loss on Reaquired Debt (189)	·			 9
82 Accumulated Deferred Income Taxes (190)		234	0	
83 Unrecovered Purchased Gas Costs (191)				
84 Total Deferred Debits (lines 69 through 83)			39529813	36,535, 830
85 TOTAL ASSETS (lines 14-16, 32, 67, and 84)			313677	W, J. J. B 3 C
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FERC FORM NO. 1 (REV. 12-03)	Page 111			

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Name	e of Respondent This Report is:	Date of F		Year	/Period of Rep
117	gen-kansos City (1) An Original				. 2010
Er	reray Corporation (2) A Rresubmission	5113			of <u>2010</u>
	COMPARATIVE BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)	·
·			Curren	t Year	Prior Year
Line	,	Ref.	End of Qui		End Balance
No.	Title of Account	Page No.	Bala		12/31
	(a)	(b)	(0	:) .	(d)
1	PROPRIETARY CAPITAL			,	
2	Common Stock Issued (201)	250-251	i	Ö	10 -
3	Preferred Stock Issued (204)	250-251			•
4	Capital Stock Subscribed (202, 205)	252			-
5	Stock Liability for Conversion (203, 206)	252	† · · · · ·		Ţ
		252			· · · · · ·
6	Premium on Capital Stock (207)	253	31729	71450	31 727 748
7	Other Paid-In Capital (208-211)		31,141	1170	31 (21 170
8	Installments Received on Capital Stock (212)	252			1.
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254	47.		
11	Retained Earnings (215, 215.1, 216)	118-119	12174	4000	120,219,16
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reaquired Capital Stock (217)	250-251			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)		9 023	650	11 508 632
			1.0		11,000,072
17	LONG-TERM DEBT	256-257			
18	Bonds (221)				
19	(Less) Reaquired Bonds (222)	256-257			
20.	Advances from Associated Companies (223)	256-257	4100 5	10C h	
21	Other Long-Term Debt (224)	256-257	- 4.88.8	947	0
22	Unamortized Premium on Long-Term Debt (225)			· · · · · · · · · · · · · · · · · · ·	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)				<u> </u>
24	Total Long-Term Debt (lines 18 through 23)	•	L 88	8947	ව
25	OTHER NONCURRENT LIABILITIES			'	•:
26	Obligations Under Capital Leases - Noncurrent (227)				
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		· ;		-
29	Accumulated Provision for Pensions and Benefits (228.3)		<u> </u>		•
	Accumulated Miscellaneous Operating Provisions (228.4)				
30					
31	Accumulated Provision for Rate Refunds (229)		 		
32	Long-Term Portion of Derivative Instrument Liabilities		`		
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		ļ	· · · · · · · · · · · · · · · · · · ·	
34	Asset Retirement Obligations (230)		ļ		
35	Total Other Noncurrent Liabilities (lines 26 through 34)		ę	,	<u> </u>
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)				
38	Accounts Payable (232)				
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)		15,217	306	11 471 151
41	Customer Deposits (235)				, 1-24
		262-263	1770	9987	279987
42	Taxes Accrued (236)	. =02-200	- 5 - 6	10/	
43	Interest Accrued (237)		 		
44	Dividends Declared (238)		 		
45	Matured Long-Term Debt (239)		ļ	<u> </u>	
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) times to the second of custred of characters and second (a) times (240) times (2	TVI		1 1	-	سلمميد	- 0010	>
Title of Account	$\mathbf{E}_{\mathbf{r}}$						<u> </u>
Title of Account		COMPARATIVE BALANCE SHEET (LIABILITIES	S AND OTHE	R CREDIT	(S) ntinued	4)	
Mintured Interest (249) (a) (b) (c) (d)						Prior Year	
Makured Interest (240)							
Matured Interest (240) 18, 36.0 6.4.95.5	No.	Title of Account	-				
14 Tax Collections Payable (241)	٠,	(a)	(b)	(C)	(d)	
49 Obligations United Teacher Liabilities (242)	46	Matured Interest (240)	-			· · · · · · · · · · · · · · · · · · ·	
49 Obligations Under Capital Leases-Current (245) 50 Derhouble Institutent Liabilities (244) 51 Clases Long-Term Protict on Derhouble Institutent Liabilities 52 Derhouble Institutent Liabilities - Hedges (245) 53 (Lease) Long-Term Protict on Derhouble Institutent Liabilities - Hedges (245) 54 Total Current and Accured Liabilities (166 Sept. 167	47	Tax Collections Payable (241)					
50 Darbative Instrument Liabilities (244) 51 (Lase) Large-Term Portion of Deviative Instrument Liabilities 52 Derivative Instrument Liabilities - Hedges (245) 53 Total Current and Accurated Liabilities (1965 57 Brough 53) 54 Total Current and Accurated Liabilities (1965 57 Brough 53) 55 DEFERRED CREDITS 56 DEFERRED CREDITS 57 Accuratilated Deferred Investment Tax Credits (255) 59 Other Deferred Credits (253) 50 Deferred Sains from Disposition of Utility Plant (256) 50 Other Parison Vision of Utility Plant (256) 51 Other Deferred Credits (253) 52 Accurate Deferred Credits (254) 51 Unamortized Catin on Resquired Debt (257) 52 Accurate Deferred Incoma Taxes-Accus. Amort. (281) 53 Accurate Deferred Incoma Taxes-Accus. Amort. (281) 54 Accurate Deferred Incoma Taxes-Accus. Amort. (281) 55 Accurate Deferred Incoma Taxes-Accus. Amort. (283) 56 Accurate Deferred Incoma Taxes-Accus. Struct. (283) 57 Accurate Deferred Credits (1965 58 Brough 64) 58 Total Deferred Credit (1965 58 Brough 64) 59 Office Signal Structure (1965) 50 Office Regular Condition (1965 58 Brough 64) 51 Office Deferred Condition (1965 58 Brough 64) 52 Office Regular Condition (1965 58 Brough 64) 53 Office Condition (1965 58 Brough 64) 54 Office Condition (1965 58 Brough 64) 55 Office Deferred Condition (1965 58 Brough 64) 56 Office Regular Condition (1965 58 Brough 64) 57 Office Deferred Condition (1965 58 Brough 64) 58 Office Condition (1965 58 Brough 64) 59 Office Condition (1965 58 Brough 64) 50 Office Regular Condition (1965 58 Brough 65) 50 Office Regular Condition (1965 58 Brough 65) 51 Office Regular Condition (1965 58 Brough 65) 52 Office Regular Condition (1965 58 Brough 65) 51 Office Regular Condition (1965 58 Brough 65) 52 Office Regular Condition (1965 58 Brough 65) 52 Office Regular Condition (1965 58 Br	48	Miscellaneous Current and Accrued Liabilities (242)		6.300 5	765	<u>5, 689 373</u>	
50 Darbative Instrument Liabilities (244) 51 (Lase) Large-Term Portion of Deviative Instrument Liabilities 52 Derivative Instrument Liabilities - Hedges (245) 53 Total Current and Accurated Liabilities (1965 57 Brough 53) 54 Total Current and Accurated Liabilities (1965 57 Brough 53) 55 DEFERRED CREDITS 56 DEFERRED CREDITS 57 Accuratilated Deferred Investment Tax Credits (255) 59 Other Deferred Credits (253) 50 Deferred Sains from Disposition of Utility Plant (256) 50 Other Parison Vision of Utility Plant (256) 51 Other Deferred Credits (253) 52 Accurate Deferred Credits (254) 51 Unamortized Catin on Resquired Debt (257) 52 Accurate Deferred Incoma Taxes-Accus. Amort. (281) 53 Accurate Deferred Incoma Taxes-Accus. Amort. (281) 54 Accurate Deferred Incoma Taxes-Accus. Amort. (281) 55 Accurate Deferred Incoma Taxes-Accus. Amort. (283) 56 Accurate Deferred Incoma Taxes-Accus. Struct. (283) 57 Accurate Deferred Credits (1965 58 Brough 64) 58 Total Deferred Credit (1965 58 Brough 64) 59 Office Signal Structure (1965) 50 Office Regular Condition (1965 58 Brough 64) 51 Office Deferred Condition (1965 58 Brough 64) 52 Office Regular Condition (1965 58 Brough 64) 53 Office Condition (1965 58 Brough 64) 54 Office Condition (1965 58 Brough 64) 55 Office Deferred Condition (1965 58 Brough 64) 56 Office Regular Condition (1965 58 Brough 64) 57 Office Deferred Condition (1965 58 Brough 64) 58 Office Condition (1965 58 Brough 64) 59 Office Condition (1965 58 Brough 64) 50 Office Regular Condition (1965 58 Brough 65) 50 Office Regular Condition (1965 58 Brough 65) 51 Office Regular Condition (1965 58 Brough 65) 52 Office Regular Condition (1965 58 Brough 65) 51 Office Regular Condition (1965 58 Brough 65) 52 Office Regular Condition (1965 58 Brough 65) 52 Office Regular Condition (1965 58 Br	49	Obligations Under Capital Leases-Current (243)		•			
State Control Contro	50						
State Control Contro	51	(Less) Long-Term Portion of Derivative Instrument Liabilities					
Same Content	52						
54 Total Current and Accrued Liabilities (files 37 through 53) 51 582.433 -7.223.121 56 DEFERRED OREDITS 6.231 6.449.881 6.449.8							
Section Comment Comm				81588	A33	-17,223,12	
Sustainer Advences for Construction (262) 548-287							
Section Sect			*	6,499	887	6.441.88	
Deferred Certific (259) 288			266-267				-
583							
Other Regulatory Labilities (254) 278			269				
1							
Accum. Deferred Income Taxes-Acte Amort (281) 272-277				:			
3 Accum. Deferred Income Taxes-Other Property (282) 64 Accum. Deferred Income Taxes-Other (283) 65 Total Deferred Income Taxes-Other (283) 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 70 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 70 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			272-277				
84 Accum. Deferred Income Taxes-Other (283) 85 Total Deferred Credits (lines 55 through 64) 86 Total Liabilities AND STOCKHOLDER EQUITY (lines 16, 24, 36, 54 and 65) 87 S29 813 88 S29 813 89 S29 813 80 S29 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 80 S29 S29 S29 S29 S29 80 S29						,	
Total Deferred Credite (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) S. 0.4(6, 62.9 . 1, 3/2-1, 0.7-1) S.	<u> </u>		· ww-	1546	742	. 1,304, 10	0
68 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 36, 54 and 65) 39 529 81.3 34 555, 83.2		· · · · · · · · · · · · · · · · · · ·	·			. 7,804,0	n
			_			36 535 83	O
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Nam	of Respondent	This Report Is: (1) An Original		e of Report , Da, Yr)	Year/Period End of					
Er	rever corporation	(2) A Resubmission		113111						
	STATEMENT OF INCOME									
2. Requarte 3. Requarte 4. If a Annua 5. Do 6. Requaliti 7. Re	ery in column (d) the balance for the reporting qua- port in column (f) the quarter to date amounts for a port in column (g) the quarter to date amounts for the to date amounts for other utility function for the port in column (g) the quarter to date amounts for the to date amounts for other utility function for the additional columns are needed place them in a for the date of the date of the date of the date of the date and the date of the date	electric utility function; in column (he current year quarter. electric utility function; in column (le prior year quarter. thote. f) e and Expenses from Utility Plant L thru 26 as appropriate. Include the ing Income, in the same manner as) the quarter) the quarter eased to Otiese amounts	to date amounts to date amounts hers, in another to in columns (c) a 12 and 413 above	for gas utility, and for gas utility, and utility columnin a s and (d) totals.	i in (j) the				
			Total	Total	Current 3 Months	Prior 3 Months				
Line			Total rent Year to	Prior Year to	Ended	Ended				
No.		1 1	Balance for	Date Balance for	Quarterly Only	Quarterly Only				
	Title of Account	(1701-)	uarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter				
	(a)	(b)	(c)	(d)	(e)	(1)				
1	UTILITY OPERATING INCOME									
2	Operating Revenues (400)	360.30/ 19.	474.373	19 417 923						
	Operating Expenses									
- A	Operation Expenses (401)	320-323 18	208.845	19147206	adii aa eli e maaadi <u>ig aggese t</u> e	or to the react of distance				
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	Maintenance Expenses (402)		493,604			· · · · · · · · · · · · · · · · · · ·				
	Depreciation Expense (403)	331,337	586.62S	597,475		··-				
	Depreciation Expense for Asset Retirement Costs (403.1)									
	Amort. & Depl. of Utility Plant (404-405)	336.337	0	ପ		***************************************				
	Amort, of Utility Plant Acq. Adj. (406)									
10	Amort. Property Losses, Unrecov Plant and Regulatory Stu	ly Costs (407)	<u> </u>							
11	Amort. of Conversion Expenses (407)		,							
12	Regulatory Debits (407.3)			•		Apple of the second				
13	(Less) Regulatory Credits (407.4)			No. of the control of						
14	Taxes Other Than Income Taxes (408.1)	261.763	925.368	729, 191						
	Income Taxes - Federal (409.1)	202 263 21	795.3697							
16	- Other (409.1)		. (1,1,30 (<u> </u>						
	Provision for Deferred Income Texes (410.1)	22 263	242,553	665.160		*** ·				
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		<u>~,~</u>	003,160		-				
	Investment Tax Credit Adj Net (411.4)			· · · · · ·	··· · · · · · · · · · · · · · · · · ·					
	(Less) Gains from Disp. of Utility Plant (411.6)									
20			,							
21	Losses from Disp. of Utility Plant (411.7)									
22	(Less) Gains from Disposition of Allowances (411.8)	<u> </u>		 		<u></u>				
23	Losses from Disposition of Allowances (411.9)				 					
	Accretion Expense (411.10)				 					
25	TOTAL Utility Operating Expenses (Enter Total of fines 4 th	u 24) 2.0	561,626	22/02,231						
: 26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,i	18 27	087,2537	L2, G8A, 3087		· · · · · ·				
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lame of Respondent		This Report Is:		of Report	Year/Period of Repor	t
migen-Ka	nsos Cfty	(1) X An Original	, , ,	Da, Yr)	End of 2010	
endroy co	rporation	(2) A Resubmiss	OME FOR THE YEAR (LISIII Continued)		
Llee page 122 for impr	ortant notes regarding the st			Commueuy		
 Give concise explanated to the utility's custone gross revenues or confitment to the utility to retain such the utility to retain such the utility to retain such the concise explanated expense accounts. If any notes appearing and the columns of allowing the basis of allowing the columns are inserted. If the columns are inserted. 	pitians to less regarding the stations concerning unsettled in the some or which may result in the state of which the contingency in revenues or recover amouttons concerning significant enues received or costs incuring in the report to stokholden concise explanation of only ocations and apportionments if the previous year's/quarte sufficient for reporting additional states.	rate proceedings where a comment of the utility relates and the tax effect ants paid with respect to position amounts of any refunds murred for power or gas purchased are applicable to the Starthose changes in accounting from those used in the professingures are different from the profession accounting the starthose changes are different from the profession accounting the starthose are different from the starthose accounting the starthose are different from the starthose are different from the starthose are different from the starthose accounting the starthose are different from the starthose accounting the star	contingency exists such ity with respect to power a together with an explai wer or gas purchases. ade or received during the hes, and a summary of tement of income, such ag methods made durin eceding year. Also, give an that reported in prior or	or gas purchases. nation of the major from the year resulting from the adjustments main the adjustments main the year which had the appropriate dol aports.	State for each year effer actors which affect the rims settlement of any rate de to balance sheet, incomind at page 122. If an effect on net incomind ar effect of such change	cted ights ome, e, es.
ils schedule.	RICUTILITY	GAS U	TILITY	1 01	HER UTILITY	. ·
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date	,	Line No.
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars) (ic)	(in deliare)	140.
(g)	(h)	(i)	() 	(K)		
				19, A74,373	19.417923	
			er Verkinderildigher (dr. 1944)	18,208,845	19 147, 206	
				2 493 604	<u> </u>	
	<u> </u>		 	586,625	97435	
			<u> </u>			
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		,		825,368	728,191	1
				41.795,36A7	<1,511,1027	1
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				242,553	665,160	1
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					0.102.771	2 2 2
				20,561,626	22/02, 23/	2 2 2 2
				20.561 626 21.087.2537	\$2,102, Z3/ \(\alpha\),684,308\(\right)	2 2 2 2
				20.561 626 21.087,2537	22,102, Z3/ L2,684,308)	2 2 2 2
				20.561 626 21.087,2537	22,102, 23/ L2,684,308)	2 2 2 2
				20.561 626 21.087,2537	22,102, Z3/ L2,684,308)	2 2 2 2
				20.561 626 21.087.2537	22,102, Z3/ L2,684,308)	2 2 2 2 2
				20.561 626 21.087.2537	22,102, Z3/ L2,684,308)	

Name	e of Respondent This Report Is	; 		Date	of Report		of Report
TY	igen-konsos Crty (1) Kland	inginal submission			, Da, Yr) (ス) ロ	End of _	<u> 2010</u>
EX	☆☆ /~~\/ (`@\@~\@`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					<u> </u>	
	STATEMEN: OF IN	TOME FOR I	HE YEAR			Current 3 Months	Prior 3 Months
Line				TO	TAL .	Ended	Ended
No.	·	/Doft)				Quarterly Only	Quarterly Only
	Title of Aggount	(Ref.) Page No.	Current	Vear	Previous Year	No 4th Quarter	No 4th Quarter
	Title of Account	(b)) :		(e)	(1)
	(a)	(0)	1	7. :	(d)	. (0)	
			Cosa	2537	12 101 2007		
27	Net Utility Operating Income (Carried forward from page 114)		- ,001,		N, 00T, JUS/		
28	Other Income and Deductions			. KC. 1821	<2,684,3087		
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)					•	
34	(Less) Expenses of Nonutility Operations (417.1)	1					
	Nonoperating Rental Income (418)			٠٠,	·····		
	Equity in Earnings of Subsidiary Companies (418.1)		 		O		
37	Interest and Dividend Income (419)		 	5	<u> </u>		
		<u> </u>	 				
	Miscellaneous Nonoperating Income (421)	,	C)	0		· ·
40	Gain on Disposition of Property (421.1)						ļ
41	TOTAL Other Income (Enter Total of lines 31 thru 40)	1	\mathcal{C})	0		
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)				1.		
					, Table	,	·
45	Donations (426.1)		3	-	-0100		
-		 	/ 3			······································	
46	Life Insurance (426.2)		+		3,258		
47	Penalties (426.3)		<u></u>	*	7,233		
48	Exp. for Certain Civic, Political & Related Activities (428.4)	ļ			<u>.</u>		
49	Other Deductions (426.5)	ļ			1.50	- 4-4-4	<u></u>
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		319	2	4,158	rangan a languagan an ang ang ang ang ang ang ang ang	
51	Taxes Applic. to Other Income and Deductions		Y August .				
52	Taxes Other Than Income Taxes (408.2)		<u> </u>				
53	Income Taxes-Federal (409.2)						
54	Income Taxes-Other (409.2)				_,		
55	Provision for Deferred Inc. Taxes (410.2)					,	
							<u> </u>
	Investment Tax Credit AdjNet (411.5)				,		
							
	1 · · · · · · · · · · · · · · · · · · ·	, ,	-				
-		 	31	5	4,158		
60		 			7,170	7	
61	Interest Charges	-				ed George med Agentale	ur patricia i de l'albande de sel I
62	Interest on Long-Term Debt (427)	<u> </u>	 				
63		<u> </u>	 			· · · · · · · · · · · · · · · · · · ·	
64	· · · · · · · · · · · · · · · · · · ·	<u> </u>	ļ <u> </u>		· ·		
65			<u> </u>			<u> </u>	
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		49	7,414	662,137		<u> </u>
68							
69			1				
70	 		43	7414	662 137		1
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)	 	11 504	0927	43,350,603/		
		١					
72		 				tariti girak kilika san san kili a militak k	
73		 	-			· · · · ·	1
74			 			 	1
	Net Extraordinary Items (Total of line 73 less line 74)	<u> </u>					
76			1				
77	Extraordinary Items After Taxes (line 75 less line 76)		<u> </u>	· ·	<u> </u>	ļ <u>.</u>	
78	Net Income (Total of line 71 and 77)		61.524	4827	K3350 6037		<u> </u>
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vamo	of Respondent	This Rep	ort is: An Original .	(Mo, Da,	eport	TeamPendd of Rep	DOLL	
Ţ	igon-konsas City	سےمیں دیا ا	An Original A Resubmission	(Mo, Da,		End of 20	L)	
\equiv_{C}	teray corporation			المستول المسلم	2111			
	U1 F	STAIR	MENT OF RETAINED	EARNINGS				
. Do	not report Lines 49-53 on the quarterly vers	sion.				•		
, D	Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated							
	sport all changes in appropriated retained ea stributed subsidiary earnings for the year.		pp. opi into a rotalit				. :	
		- المام علاما	dies to the retained	cominge googun	t in which re	acorded (Accounts 4	33 436	
	ach credit and debit during the year should b			earnings accoun	IC IN WINCH IS	soningen (Woodning 4	33, 430	
439	inclusive). Show the contra primary accour	n anected	ı ıu coinmu (p)				•	
. S	ate the purpose and amount of each reserva	ation or a	opropriation of retain	ed earnings.	•			
. LI	st first account 439, Adjustments to Retained	d Earning	s, reflecting adjustm	ents to the openio	ng balance (of retained earnings.	Follow	
	edit, then debit Items in that order.		•					
	now dividends for each class and series of c	anital sto	rk :					
	now separately the State and Federal incom			account 430 Adi	uelmante.to	Petained Famings		
. S	now separately the State and rederal incom-	e tax ene	of or items shown in	account 435, Auj	uəunəniə-io	rtotalitou Laitilige.		
i. E	plain in a footnote the basis for determining	i tue amoi	int reserved or appr	opriated. It such	reservation	or appropriation is to) DA	
ecui	rent, state the number and annual amounts	to be rese	erved or appropriate	d as well as the to	otals eventu	ally to be accumulate	ed.	
. If	any notes appearing in the report to stockho	lders are	applicable to this sta	atement, include 1	them on pag	ges 122-123.		
				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
,					Curre	int Previo	us	
•		-			Quarter/	Year Quarter/	Year	
				Contra Primary	Year to	1		
,	Mana	•	•	Account Affected	Balan			
ine	Item	l		1			UG	
۷o.	(a)			(b)	(c)	(d)		
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216	1					
_	·	Joseph E IV			L20, 219, 1	167 (16,868.	会なり	
_1	Balance-Beginning of Period				~~, ~ []	10/ 40/000	<i>ال</i> ال	
2	Changes						i da en	
3	Adjustments to Retained Earnings (Account 439))	 -		7.1			
4		•						
_	FOOT Congressed As	ם ופטכם	o Control		<u>බ</u>	0		
5	FERC ASSET KETTREMENT DI	41000		/	'8'			
6	<u> </u>			<u> </u>				
7			•			<u> </u>		
8								
	TOTAL Outlies to District Combines (April 1991)							
9	TOTAL Credits to Retained Earnings (Acct. 439)							
10	•		· · · · · · · · · · · · · · · · · · ·			\		
11						1		
12							,	
				· · · · · · · · · · · · · · · · · · ·				
13								
14								
15	TOTAL Debits to Retained Earnings (Acct. 439)		•		, 1			
16	Balance Transferred from Income (Account 433 I	ess Accou	nt 418.1)		L1524.	9827 (3350)	503	
17	Appropriations of Retained Earnings (Acct. 436)	<u> </u>	······································	grafico eschionationi	hidahalakan ike	espectable Replications and a continue of the	.4.435785.41	
18				<u> </u>				
19	· · ·						·	
20							7	
21		•		· · · · · ·				
	TOTAL Assessment of Particular Property (Assessment	at 4961						
22	TOTAL Appropriations of Retained Earnings (Acc			The second second second second	de waar daa saasaa saasa	l Birkanyayayan kanadan da a	عديس ورزو	
23	Dividends Declared-Preferred Stock (Account 43	7)						
24						<u> </u>		
25							-	
26					 			
27			·					
28					l		:	
29	TOTAL Dividends Declared-Preferred Stock (Acc	at. 437)						
	Dividends Declared-Common Stock (Account 43		······································	(S. 1877) a dia graphical B.	I		5770.4652.4	
30	Districting Decidion-Common Stock (According 49)	<u>~,</u>	· · · · · · · · · · · · · · · · · · ·		sakhebilat a			
31				ļ				
32								
33		_						
			<u> </u>			<u> </u>		
34	,				 	<u> </u>	,	
35						<u> </u>		
36	TOTAL Dividends Declared-Common Stock (Acc	t. 438)						
37	Transfers from Acct 216.1, Unapprop. Undistrib.		Earnings	1				
				 	(2) 7/1	0487 620219,1	レン	
38	Balance - End of Period (Total 1,9,15,16,22,29,3							
	APPROPRIATED RETAINED EARNINGS (Acco	unt 215)		medagaili ad Lab				
20				<u> </u>	l		}	
39								

		<u> </u>				· · · · · · · · · · · · · · · · · · ·
ame	of Respondent	This Report Is:	Date of R (Mo, Da,		Year/Pe	riod of Report
Th	gen-konsas city	(1) An Original (2) A Resubmission	(IVIO, Da,	i 1	End of	2010
=1	serby corporation	STATEMENT OF RETAINED EA		- 1		
D-	and report Lines 49 52 on the questories					
ם. ים	not report Lines 49-53 on the quarterly vers port all changes in appropriated retained e	arnings, unannmöriated retained	earnings, vesi	r to date. and	l unappro	oriated .
. Kt	sport all changes in appropriated retained e tributed subsidiary earnings for the year.	arrinigs, driappropriated retained	Carringe, J.Co.			•
iuis F:	ach credit and debit during the year should i	e identified as to the retained ea	rnings accoun	t in which reg	corded (Ad	counts 433, 436
139	inclusive). Show the contra primary account	nt affected in column (b)			•	
St	ate the purpose and amount of each reserv	ation or appropriation of retained	earnings.	•		•
Li	st first account 439, Adjustments to Retaine	d Earnings, reflecting adjustmen	ts to the openil	ng balance o	f retained	earnings. Follow
/ Cre	edit, then debit items in that order.					
S	now dividends for each class and series of c	apital stock.			Datainad I	inan
SI	now separately the State and Federal incomplain in a footnote the basis for determining	e tax effect of items snown in ac	count 439, Auj	reconstion (r enntont	istion is to he
_ E>	piain in a footnote the basis for determining rent, state the number and annual amounts	to be received or appropriated a	is well as the to	otals eventua	lly to be a	ccumulated.
CUF.	any notes appearing in the report to stockho	liders are applicable to this state	ment. Include t	hem on page	s 122-12	3.
11 4	any notes appearing in the report to steem	,				
						Provious
				Curren Quarter/Y	-	Previous Quarter/Year
			Contra Primary	Year to D		Year to Date
_	Item		count Affected	Balanc		Balance
ne o.	(a)	["	(b)	(c)		(d)
_	(0)			<u> </u>		· · ·
41 42						-
43				·-····································		 <u></u> -
44	· · · · · · · · · · · · · · · · · · ·					-
	TOTAL Appropriated Retained Earnings (Account	nt 215)			1	
	APPROP. RETAINED EARNINGS - AMORT. Re					
	TOTAL Approp. Retained Earnings-Amort. Rese		A CONTROL OF THE PROPERTY OF T			
	TOTAL Approp. Retained Earnings (Acct. 215, 2		<u> </u>			
	TOTAL Retained Earnings (Acct. 215, 215.1, 21		 	121 744.0	987 K	20.219.116
	UNAPPROPRIATED UNDISTRIBUTED SUBSIC					
	Report only on an Annual Basis, no Quarterly					
	Balance-Beginning of Year (Debit or Credit)					
	Equity in Earnings for Year (Credit) (Account 41)	3.1)				
	(Less) Dividends Received (Deblt)				· 📑	
52						
53	Balance-End of Year (Total lines 49 thru 52)			· · · · · · · · · · · · · · · · · · ·		/
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Name	of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
TM	gen-konsas City	(2) A Resubmission	51311	End of 2010
	ergy corporation	STATEMENT OF CASH FLOV	<u> </u>	
4) 00	les to be used:(a) Net Proceeds or Payments;(b)Bonds, o			lentify separately such Items as
nvestr	nents, fixed essets, intendibles, etc.		·	· ·
2) Info	mation about noncash investing and financing activities		al statements. Also provide a rec	onciliation between "Cash and Cash
quive	lents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain	ice Sheet. Ing to operating activities only. Gains and los	sses pertaining to investing and fi	inancing activities should be reported
n fftros	a activities. Show in the Notes to the Financials the amou	ints of interest paid (net of amount capitalized	d) and income taxes paid.	
41 inv	esting Activities: include at Other (line 31) pet cash outflo	w to acquire other companies. Provide a rec	onciliation of assets acquired Wit	h liabilities assumed in the Notes to
he Fin Iollers	ancial Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	dollar amount or leases capitalized per tile o	SOUR Cetteral literacion 20, mai	ead broken a recommendation as
	Description (See Instruction No. 1 for E	valenation of Codes)	Current Year to Date	Previous Year to Date
ine No.		Apianalion of Codes)	Quarter/Year	Quarter/Year
	(a)		(b)	(c)
	Net Cash Flow from Operating Activities:			
	Net Income (Line 78(c) on page 117)		L1,524,9827	43,350,6037
_	Noncash Charges (Credits) to Income:	:		
_	Depreciation and Depletion		586, 625	597775
	Amortization of		<u> </u>	
	Limited Term Utility Plant			<u>'</u>
7			0 A=	1 (12)(0
	Deferred Income Taxes (Net)		. 242,552_	665,160
_	Investment Tax Credit Adjustment (Net)			
	Net (Increase) Decrease in Receivables		<u> </u>	6,072
1	Net (Increase) Decrease in Inventory		<u> </u>	75,230
	Net (Increase) Decrease in Allowances Inventory		<u> </u>	2 2 2 2 2 2
	Net Increase (Decrease) in Payables and Accrue		534,258	3210,987
	Net (increase) Decrease in Other Regulatory Ass		· · · · · · · · · · · · · · · · · · ·	
- 1	Net Increase (Decrease) in Other Regulatory Liat		<u> </u>	0
	(Less) Allowance for Other Funds Used During C			•
	(Less) Undistributed Earnings from Subsidiary Co	ompanies		
18	Other (provide details in footnote):		and beauti	
	Pension and postemployment benefits		56,736	1,8227
20	Gain on disposal on noncurrent assets			(5) 70 70
21	other assets		. <10,3277	2201,1957
22	Net Cash Provided by (Used in) Operating Activit	ies (Total 2 thru 21)	<u> </u>	1000,704
23		·	· · · · · · · · · · · · · · · · · · ·	
	Cash Flows from Investment Activities:			<u> </u>
	Construction and Acquisition of Plant (including la			1 20 010 0015
	Gross Additions to Utility Plant (less nuclear fuel)	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	<u> </u>	23,062,341>
	Gross Additions to Nuclear Fuel	-	· · · · · · · · · · · · · · · · · · ·	
	Gross Additions to Common Utility Plant		· [·	
	Gross Additions to Nonutility Plant			
	(Less) Allowance for Other Funds Used During C	onstruction		1
	Other (provide details in footnote):			
32			<u> </u>	
33	0.10.10.10.10.10.10.10.10.10.10.10.10.10	,	Lana Gran	23.062.341>
	Cash Outflows for Plant (Total of lines 26 thru 33	,	1887 9007	ヘフ・マ・ラナー
35	A			
	Acquisition of Other Noncurrent Assets (d)			· · ·
	Proceeds from Disposal of Noncurrent Assets (d	/		
38	Investments in and Advances to Assoc. and Sub	sidiany Companies		
	Investments in and Advances to Assoc. and Sub Contributions and Advances from Assoc. and Su			
	Disposition of Investments in (and Advances to)	baldiery Companies		
				tronicultualent feldere A. Soberat in 1914, 22, 30 (1946)
	Associated and Subsidiary Companies			-
43	Purchase of Investment Securities (a)		 	
	Purchase of Investment Securities (a) Proceeds from Sales of Investment Securities (a)			
40	Lincoads from Dates of Hisastiliant pacchines (9			
		·		
		•		
		1		

	e of Respondent	This Report i	s:	Date of Report	Year/Period of Rep	ort		
	igen-kansas City	(1) XAn		(Mo, Da, Yi)	End of 201			
Ξr	Scroy Corporation	<u></u>	esubmission	513111				
	STATEMENT OF CASH FLOWS							
	Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as							
.vesti 2) info	estments, fixed assets, intengibles, etc. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconditation between "Cash and Casi							
quiva	ulvalents at End of Period" with related amounts on the Balance Sheet. Operating Activities - Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported							
i) Op	erating Activities - Other: Include gains and losses pertain te activities, Show in the Notes to the Financials the amou	ing to operating a ints of interest na	scuvities only. Gains and loss ld (net of amount capitalized)	ses pertaining to investing and fi) and income taxes paid.	nancing activities should b	e reported		
(1) Inv	esting Activities: Include at Other (line 31) net cash outflor	w to acquire other	r companies. Provide a reco	inciliation of assets acquired with	liabilities assumed in the	Nates to		
ne Fir	nancial Statements. Do not include on this statement the	dollar amount of i	eases capitalized per the US	SofA General Instruction 20; instruction	ead provide a reconciliation	of the		
OHEL	amount of leases capitalized with the plant cost.			Current Year to Date	Previous Year to	Date		
ine	Description (See Instruction No. 1 for E	xplanation of C	lodes)	Quarter/Year	Quarter/Yea			
ło.	(a)			. (b)	(c)			
46	Loans Made or Purchased							
47	Collections on Loans					,		
48	, , , , , , , , , , , , , , , , , , , ,	***						
49	Net (Increase) Decrease in Receivables							
50	Net (Increase) Decrease in Inventory		·					
51	Net (Increase) Decrease in Allowances Held for S	Speculation						
	Net Increase (Decrease) in Payables and Accrue	<u> </u>						
	Other (provide details in footnote):			· ·				
_	Net (Increase) Decrease in Restricted Cash	. # ***						
55								
	Net Cash Provided by (Used in) Investing Activitie	3S						
	Total of lines 34 thru 55)	<u>.</u>		<887.900y	13.062,340	-		
58		• •						
	Cash Flows from Financing Activities:							
	Proceeds from Issuance of:							
	Long-Term Debt (b)			. ()	260,88	7		
	Preferred Stock	,						
	Common Stock	*****						
	Other (provide details in footnote):							
	Rate Stabilization Bonds	•						
	Net Increase in Short-Term Debt (c)					· -		
	Other (provide details in footnote):			· · · · · · · · · · · · · · · · · · ·				
	INTERCOMPANY PAYABLES, NET- I	NCOME	5	3740,155	1,800,913			
69	The state of the s					-		
70	Cash Provided by Outside Sources (Total 61 thru	69) .		3740,153	2061.80	ಲ		
71				<u> </u>		-		
	Payments for Retirement of:	 (
	Long-term Debt (b)			and the second of the second o				
	Preferred Stock							
	Common Stock		· · · · · · · · · · · · · · · · · · ·					
	Other (provide details in footnote):	 '						
77		······································						
	Net Decrease in Short-Term Debt (c)							
79					,			
	Dividends on Preferred Stock							
	Dividends on Common Stock							
	Net Cash Provided by (Used in) Financing Activit	es						
	(Total of lines 70 thru 81)			3,740,155	2,061,800	2		
84		······································	_					
85	Net Increase (Decrease) in Cash and Cash Equiv	alents						
86	(Total of lines 22,57 and 83)			2507	163			
87		· · · · · · · · · · · · · · · · · · ·						
	Cash and Cash Equivalents at Beginning of Perio	d		2117	54			
89								
	Cash and Cash Equivalents at End of period			187	2/3			
								
				•				
	,							
·i	İ	•			I	l		

Name of Respondent			
niden-konsas city	This Report Is: (1) An Original	Date of Report	Year/Period of Report End of 2010
Frank Compartion	(2) A Resubmission	51311	
	S TO FINANCIAL STATEMENTS		
Use the space below for important notes regar arnings for the year, and Statement of Cash Flor oviding a subheading for each statement excep Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Servicular for refund of income taxes of a material and	ws, or any account thereof. Class It where a note is applicable to mo nt contingent assets or liabilities on the involving possible assessment	sny me notes according to ore than one statement. existing at end of year, inc t of additional income taxe	luding a brief explanation of s of material amount, or of
For house and furnish the data required by instructions. For the 3Q disclosures, which would substantially intited. For the 3Q disclosures, the disclosures shall be inch have a material effect on the respondent. For the providing the respondent must provide the substantially intended and furnish the data required by instructions. For the 3Q disclosures, respondent must provisile and furnish the data required by instructions. For the 3Q disclosures, the disclosures shall be included and furnish the data required by instructions. For the 3Q disclosures, the disclosures shall be included and furnish the disclosures shall be included and furnish the disclosures shall be included and furnish the disclosures shall be provided even though a signification, if the notes to the financial statements	rmmission orders or other author nereof. eacquired Debt, and 257, Unamon these items. See General Instrumings restrictions and state the author respondent company appearlictions above and on pages 114-1 ide in the notes sufficient disclosive duplicate the disclosures contained by duplicate the disclosures contained provided where events subsequenced and practices; estimates in the neciples and practices; estimates in dispositions. However were material to the necessity of the suppositions of the suppositions and practices are also and practices and practices are also and practices and practices are also and practices and practices are also and practices and practices are also and practices and practices are also and practices and practices are also and practices and practices are also and practices and practices are also and practices are als	rtized Gain on Reacquired action 17 of the Uniform Symount of retained earninging in the annual report to 21, such notes may be incured as as to make the intended in the most recent FE usent to the end of the most research in the preparation of modifications of existing the relations of existing the thave occurred.	I Debt, are not used, give stem of Accounts. I Debt, are not used, give stem of Accounts. I Debt at the stockholders are cluded herein. I Defin information not RC Annual Report may be at recent year have occurred ince the most recently of the financial statements; financing agreements; and the disclosure of such
plicable and furnish the data required by the at		do mondos tronsmi	<u> </u>
PAGE 122 INTENTIONALLY LEFT BLA SEE PAGE 123 FOR REQUIRED INFO			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) ★An Original	(Mo, Da, Yr)	_
Energy Consoration		51311	2010
	CIAL STATEMENTS (Continued)	

WIA

me Sec	of Respondent CITY CONDOCATION STATEMENTS OF ACCUMULA ont in columns (b),(c),(d) and (e) the amount	TED COMPREHENSIVE	ssion 5 NCOME, COMPREHENS	IIS (SIVE INCOME, AND HED	d of 2010 GING ACTIVITIES there appropriate.		
Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.							
ie D.	ltem	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pension Liability adjustment (net amount)	Foreign Currency Hedges (d)	Other Adjustments (e)		
1	(a) N (A	(b)	(6)	(u)	(0)		
2	NEF						
3							
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Name of Respondent Trigen - Konsos CFT Energy Corporation	(2) A MOSUDITIOSION	Mo, Da, Yr) 51311	End of 2010
STATEMENTS OF ACCUMUL	ATED COMPREHENSIVE INCOME, COM	MPREHENSIVE INCOME, A	ND HEDGING ACTIVITIES
ine Other Cash Flow Hedges No. Interest Rate Swaps	Other Cash Flow Totals for Category of Cat	fitems Forward t d in Page 117, L : 219	rom Comprehensive
(f) 1 N/A	(9)		, v
5 6 7 8			
9 10			

lame	of Respondent This Report Is:	Date of Report	Year/Period of Report					
Tr	nioen-Koreas City (1) XIAn Original	(Mo, Da, Yr)	End of 2010					
-r	COPOCATION (2) A Resubmission SUMMARY OF UTILITY PLANT AND ACCU	5 3 1						
	FOR DEPRECIATION. AMORTIZATION AND DEPLETION							
teport in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in								
	in (f) common function.	Mont in colding tolt (it) and (8)	, roport outer (appent), and ar					
.ine	Classification	Total Company for the	Electric					
No.	(a)	Current Year/Quarter Ended (b)	(c)					
1	(a) Utility Plant							
	In Service							
	Plant in Service (Classified)	(4246,044						
		64748 944						
	Property Under Capital Leases Plant Purchased or Sold							
		<u></u>						
	Completed Construction not Classified							
	Experimental Plant Unclassified	CA FICIO CAL	┼					
	Total (3 thru 7)	64,748,944	<u> </u>					
	Leased to Others	•	•					
	Heid for Future Use	wit Des	 ,					
	Construction Work in Progress	8\$5 <u>,303</u>	 					
	Acquisition Adjustments	10101010						
	Total Utility Plant (8 thru 12)	65,634,247	<u> -</u>					
	Accum Prov for Depr, Amort, & Depl	39, 273, 718						
	Net Utility Plant (13 less 14)	26, 360, 529						
	Detail of Accum Prov for Depr, Amort & Depl							
	In Service:	A - 17 - 17 / A						
	Depreciation	39, 273, 718						
	Amort & Depl of Producing Nat Gas Land/Land Right	·						
	Amort of Underground Storage Land/Land Rights							
	Amort of Other Utility Plant							
	Total In Service (18 thru 21)							
23	Leased to Others							
	Depreciation							
	Amortization and Depletion		<u> </u>					
	Total Leased to Others (24 & 25)	and the second section of the second section is a second section of the second section in the second section is						
	Held for Future Use							
	Depreciation							
	Amortization	· · · · · · · · · · · · · · · · · · ·						
	Total Held for Future Use (28 & 29)	· · · · · · · · · · · · · · · · · · ·						
	Abandonment of Leases (Natural Gas)							
	Amort of Plant Acquisition Adj	<u></u>						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	39 273,718						
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Name of Respondent Thigen - Kor Engray Cono	sascity pration	This Report is: (1) An Original (2) A Resubmission OF UTILITY PLANT AND ACC DEPRECIATION, AMORTIZATI	Date of Report (Mo, Da, Yr) 5131(1	Year/Period of Repo	
	SUMMARY FOR D	OF UTILITY PLANT AND ACC DEPRECIATION, AMORTIZATI	ON AND DEPLETION		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	50 € 200.	(f)	(g)	(h)	No.
				and or particular to the second of the second or particular to the second or particula	1
					3
	64,748,944	· `			4
			,		5
					6
	- 10 - 14			<u>.</u>	8
	64.748.944				9
					10
	885303				11
		<u> </u>		<u> </u>	12 13
	65.634,247 39.273719			<u> </u>	14
·	26 360 529				15
					16
i					17 18
	39 273 718				19
· · · · · · · · · · · · · · · · · · ·					20
:		stagelyn) bles mill al stadbeg i mil 118 da sen y	And the second s	N 100 100 N	21
					22
					23 24
	<u> </u>				25
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					27
					28 29
			· · · · · · · · · · · · · · · · · · ·		30
					31
	Toological Commission (Specification of Section 1)	Section 1. Section 2.			32
	39,273,718	,			33
,					
	·				
			·	,	
-		<u> </u>	<u> </u>		

	· · · · · · · · · · · · · · · · · · ·						
Name	e of Respondent This Report Is: (1) XIAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Tr	(2) A Resubmission						
Er	NUCLEAR FUEL MATERIALS (Account 120.1 thr						
1 P	report below the costs incurred for nuclear fuel materials in process of fabricat	ion, on hand, in reactor, a	and in cooling; owned by the				
raen	een onderst						
2. If	the nuclear fuel stock is obtained under leasing arrangements, attach a state	ment showing the amoun	t of nuclear fuel leased, the				
quar	ntity used and quantity on hand, and the costs incurred under such leasing arr	angements.	•				
	Danalation of them	Ralance	Changes during Year				
Line No.	Description of Item	Balance Beginning of Year	Additions				
t4U.	(a)	√ / / (b)	(6)				
_1	Nuclear Fuel in process of Refinement, Conv., Enrichment & Fab (120.1)	. 11					
2	Fabrication		_				
3			<u> </u>				
4	Allowance for Funds Used during Construction						
5	V						
6		<u> </u>					
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)	·					
9							
10		<u> </u>	AND THE RESERVE OF SECOND PROPERTY OF SECOND				
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)	·					
13	`						
14		·					
15							
16							
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18	Nuclear Materials held for Sale (157)	· · ·					
19	Uranium						
20	Plutonium						
21	Other (provide details in facinate):						
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)						
	.						
		•					
	1						
			•				

of Respondent gen-konsa ergy conpor	NUCLEAR FUEL MATERIALS (Acce			:
Amortization (d)	Changes during Year Other Reductions (Explain in a footn (e)	ote) "	Balance End of Year (f)	Lii N
(a)	(6)			
				
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Vame	of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Tr	igen-kansas City	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2010				
$\sqsubseteq_{\mathtt{r}}$	nergy Corporation	1 ()	51311					
		C PLAN IN SERVICE (Account 101,						
l. Re	port below the original cost of electric plant in ser	vice according to the prescribed accou	inus. Jude Account 102 - Electric E	Plant Purchased or Sold:				
. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.								
Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified Lieutric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.								
r. iiik I. Foi	For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and							
educ	tions in column (e) adjustments.							
i. Er	Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.							
. Cl	assify Account 106 according to prescribed accou	ints, on an estimated basis if necessar	y, and include the entries in	column (c). Also to be included				
n col	umn (c) are entries for reversals of tentative distri- nt retirements which have not been classified to p	outions of prior year reported in column	i (b). Likewise, ii Ine respon include in column (d) a tent	tative distribution of such				
ot pla	nt retirements which have not been classified to p ments, on an estimated basis, with appropriate co	initially accounts at the end of the year	ted depreciation provision.	Include also in column (d)				
ine	Account	and city to the document of document	Balanca	Additions				
No.			Beginning of Year	(c)				
	4 INTANCIDI E DI ANT		(b)					
	1. INTANGIBLE PLANT (301) Organization		2014 Sept. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	The same of the sa				
	(302) Franchises and Consents							
	(303) Miscellaneous Intangible Plant							
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)						
	2. PRODUCTION PLANT							
	A. Steam Production Plant			And the second s				
	(310) Land and Land Rights		449 995	110-40-				
	(311) Structures and Improvements	· ·	4.428 413	195 436				
_	(312) Boiler Plant Equipment		24, 306, 325	1, 237,769				
	(313) Engines and Engine-Driven Generators		2.730.667					
	(314) Turbogenerator Units (315) Accessory Electric Equipment		381 301					
	(316) Misc. Power Plant Equipment		914 848					
	(317) Asset Retirement Costs for Steam Product	ion	1.7					
	TOTAL Steam Production Plant (Enter Total of II		34.218 249	1:428,905				
	B. Nuclear Production Plant							
18	(320) Land and Land Rights							
19	(321) Structures and Improvements							
19 20	(322) Reactor Plant Equipment							
20 21	(322) Reactor Plant Equipment (323) Turbogenerator Units							
20 21 22	(322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment							
20 21 22 23	(322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment	etion						
20 21 22 23 24	(322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (328) Asset Retirement Costs for Nuclear Produc							
20 21 22 23 24 25	(322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of							
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mounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount espondent's plant actually in service at end of year. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary a describing from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulate provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to procount classifications. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement should be account classification of such plant conforming to the requirement of these pages. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcles.	ort	
LECTRIC PLAY IN SERVICE Queent 101, 102, 103 and 109 (Continued) Istitutions of these tentative desetifications in columns (c) and (d), including the reversels of the prior years tentative account distributions of the segments of plant actually in service at end of year. Show in column (f) redessinations or innesfers within utility plant accounts, Include also in column (f) the additions or reductions of plantage assessments of a most of the reported amount assessments of the segments of the reported amount of the column (f) of the official to delate or reductions of primary a desetfications arising from distribution of amounts inflitely recorded in Account (102, include in column (f) by the amounts with respect to accumulate the reductions arising from distribution of amounts inflitely recorded in Account (102, include in column (6) by the amounts with respect to accumulate the reduction of a mounts and applications, acquition adjustments, etc., and show in column (7) only the official to the delate or remote distribution from the other of the account		
ELECTRIC PLANT IN SERVICE (Account 10), 102, 103 and 109) (Continued) includions of these tentralive described in counts (a) and (a) including the reverses of the profyr years tentralive account distributions of the mounts, Cerebi observable observable on the profyr of the profyr years tentralive account distributions of the mounts, Cerebi observable observable of and of year. - Shown to observe (f) reclassifications or franches within utility plant accounts, Include also in column (f) the additions or reductions of primary as establication are greatly from distribution of amounts initially recorded in Account 120, Include in column (f) or occurring the seatlestories are equal to or about 120 and or amounts initially recorded in Account 120, Include In column (f) to proceed in Accounts 1998, state the nature and use of plant included in this account and if aubstantial in amount submit a supplementary statement she business of the proceed in Accounts 1998, state the properties of the proceed in Accounts 1998, state the properties of the proceed in Accounts, and disance and changes in Account 102, state the property purchased or sold, name of vendor or purchadidation of unity in a continuing to the requirement of these pages. - For each amount comprising the reported behance and changes in Account 102, state the property purchased or sold, name of vendor or purchadidation of the proceed in a continuing to the search amount comprising the reported behance and changes in Account 102, state the property purchased or sold, name of vendor or purchadiant of the proceed in the proceed in Accounts and the proceeding the proceeding the property purchased or sold, name of vendor or purchadiant in the proceeding	L	
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impurity. Cereful observance of the above instructions and the total of Accounts 101 and 108 will avoid serious contains on the reported amount. Show in column (I) reclassifications or irensfers within utility plant accounts, include also in column (I) the additions or reductions of primary assessifications are greated to account of the reported amount of the requirement of amounts initially recorded in Account 102, include in column (I) the enditions or reductions of primary assessifications are greated adjustments, etc., and show in column (I) only the offset to the debts or credits distributed in column (I) or count classifications. For Account 399, state the nature and use of plant fundation in the requirement of these pages. For each amount comprising the reported beliance and changes in Account 102, state the property purchased or edid, name of vendor or purion did also of renseation. If proposed journal entities have been filed with the Commission as required by the Uniform System of Accounts, eye at Retirements (e) (g) (g) 10 11 12 13 14 15 15 15 15 15 15 15 15 15		
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Show in column (f) reclassifications or treateless within utility plant accounts, Include also incolumn (f) the additions or reductions or primary is established to a straining from distribution of amounts with regular recorded in Account 120, Include in column (f) the memorits with respect to accumulate revision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) only the offset to the debits or credits distributed in column (f) only the offset to the debits or credits distributed in column (f) on the control of	111 01	
leastifications arising from distribution of amounts initially recorded in Account 102, Include in column (e) the amounts with respect to accumum rowisen for depreciation, acquisition adustments, etc., and shown in column (f) to ye cocount classifications. For Account 1999, state the nature and use of plant lincluded in this account and if substantial in amount submit a supplementary statement should be account classification of such plant conforming to the requirement of these pages. For each amount comprising the reported betance and changes in Account 102, state the property purchased or sold, name of vendor or purchand date of transaction. If proposed journal entries have been field with the Commission as required by the Uniform System of Accounts, give all Retirements Adjustments France and Account 102, state the property purchased or sold, name of vendor or purchand date of transaction. If proposed journal entries have been field with the Commission as required by the Uniform System of Accounts, give all Retirements Adjustments Transfers Balance at End (f) Year 4.4.4.7.4.3.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	account	
revision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) or procount classifications. For Account 399, state the nature and use of plant included in this account data if substantial in amount submit a supplementary statement of blackcount distributed in order to proceed the property purchased or sold, name of vendor or purchased and continuing to the requirement of these pages. For each amount comprising the reported blatence and changes in Account 102, state the property purchased or sold, name of vendor or purchased distributed in the commission as required by the Uniform System of Accounts, give sits Retirements Adjustments (d) (a) (b) (a) (b) (c) (d) (d) (e) (e) (f) (f) (f) (g) (g) (g) (g) (g	account	
cocuri classifications. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement shubscoount data-sitication of such plant conforming to the requirement of these pages. For seach amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purch and data of transaction. If proposed Journal entries have been filled with the Commission as required by the Uniform System of Accounts, give all Belances. Retirements Adjustments Transfers Belances End gives the Commission as required by the Uniform System of Accounts, give all sold to the commission as required by the Uniform System of Accounts, give all sold to the commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts, give all sold to the Commission as required by the Uniform System of Accounts and the Commission as required by the Uniform System of Accounts and the Commission as required by the Uniform System of Accounts and the Commission as a supplementary and the Commission as the Commission as a supplementation of the Commission as a supplementary and the Commissi	su primacy	
For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement shubscount classification of such plant conforming to the requirement of these pages. For each amount comprising the reported beliance and changes in Account 102, state the property purchased or sold, name of vendor or purchal date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give all Retirements (d) AAPT 95	primary	
ubscount dassification of such plant conforming to the requirement of fhese pages. For each emunic compilising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcliming the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcliming the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcliming the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcliming the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcliming the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcliming the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purcliming the reported balance and changes in Account 102, state and changes in		
For each amount completing the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchased do sold, name of vendor or purchased and sold of transaction. If proposed journal entires have been filed with the Commission as required by the Uniform System of Accounts, give all Retirements (d) (e) 10 AAP, 193. 4.47	owing	
Indidate of transaction. If proposed journal entries have been filed with the Commissions as required by the Uniform System of Accounts, since at End of Year (d) AACL 985 AAC	shana i	
Retirements (d) (e) (f) (iii) (iiii) (iiiiiiiiiiiiiiiiiiii	inase,	
(d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (e) (f) End of Year (d) (f) End of Year (f	also date	
(a) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Line	
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Energy Corpora	(2) 7A Resubmission	51311	End of 2010
Line	ELECTRIC PLANT IN SERVICE (Account 101, Account	Balance Beginning of Year	Additions
No.	(a)	Beginning of Year (b)	(c)
47 3. TRANSMISSION PLANT			
48 (350) Land and Land Rights 49 (352) Structures and Improvemen	ute .		
50 (353) Station Equipment			
51 (354) Towers and Fixtures			
52 (355) Poles and Fixtures 53 (356) Overhead Conductors and D	Devices		
54 (357) Underground Conduit			
55 (358) Underground Conductors ar 56 (359) Roads and Trails	nd Devices		
57 (359.1) Asset Retirement Costs for	or Transmission Plant		
58 TOTAL Transmission Plant (Enter			
59 4. DISTRIBUTION PLANT 60 (360) Land and Land Rights			
61 (361) Structures and Improvemen	ıts	73.289	
62 (362) Station Equipment		415.756	
63 (363) Storage Battery Equipment 64 (364) Poles, Towers, and Fixtures	, , , , , , , , , , , , , , , , , , , ,		
64 (364) Poles, Towers, and Fixtures 65 (365) Overhead Conductors and D			
66 (366) Underground Conduit		19.662535	1525,7767
67 (367) Underground Conductors ar	nd Devices	6,331520	346,341
69 (369) Services	1	1,340,451	
70 (370) Meters		412, 277)	
71 (371) Installations on Customer Portagon (372) Leased Property on Custom			
73 (373) Street Lighting and Signal S			
74 (374) Asset Retirement Costs for	Distribution Plant	04 0 A) 200	1174 251-
75 TOTAL Distribution Plant (Enter T 76 5. REGIONAL TRANSMISSION A	otal of lines 60 thru 74) AND MARKET OPERATION PLANT	28 2A1 828	<u> </u>
77 (380) Land and Land Rights	AND MARKET OF EXAMINATE PART	 Add parastical sequences in the Control of Section 1995, 19	
78 (381) Structures and Improvemen	its		`
79 (382) Computer Hardware 80 (383) Computer Software			
81 (384) Communication Equipment			
82 (385) Miscellaneous Regional Tra	nsmission and Market Operation Plant		
	Regional Transmission and Market Oper Operation Plant (Total lines 77 thru 83)		
85 6. GENERAL PLANT	Operation Transfer and Transfer		
86 (389) Land and Land Rights		747650	
87 (390) Structures and Improvemen 88 (391) Office Furniture and Equipm		110.487	
89 (392) Transportation Equipment	·		
90 (393) Stores Equipment	u drama në	10 992	
91 (394) Tools, Shop and Garage Eq 92 (395) Laboratory Equipment	Parity (C)	10,490	
93 (396) Power Operated Equipment			
94 (397) Communication Equipment		13,664	
95 (398) Miscellaneous Equipment 96 SUBTOTAL (Enter Total of lines 8	36 thru 95)	899 798	
97 (399) Other Tangible Property		340,482	Z250,933>
98 (399.1) Asset Retirement Costs for 99 TOTAL General Plant (Enter Total		1240280	< 250,933>
100 TOTAL (Accounts 101 and 106)	ii oi intea 50, 57 atto.507	170	
101 (102) Electric Plant Purchased (Se			
102 (Less) (102) Electric Plant Sold (S 103 (103) Experimental Plant Unclass			•
104 TOTAL Electric Plant in Service (9	O
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·			
		,	
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Name of Respondent	CS+	This Report is:	ininal	Date of F (Mo, Da,	lepart Yr)	Year/Period	of Report	
rnigen-konsk	as city	(1) An Or	iginai submission	# /12	 	End of 🙎	<u>2010</u>	'
=nergy corpo	ELECTRIC PLA	NT IN SERVICE	(Account 101, 102, 10	3 and 106) (Continued)		-	
Name of Respondent THOCH KONSK ENCYCONPO Retirements	Adjust	ments	Transfers		Bala End (nce at		Line No.
(d)	(e		(f)			of Year g)		47
		Carda etc. (1817) indiana						48
								49
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		SCI CINI ON MENDING NEWS	A STATE OF THE STA				·	60
					7	3.254 1756		61
		· -			415	156		62 63
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					19	36,759		66
					<u> (a.</u>	733 9 11		67 68
					134	10,451		69
						12,277		69 70
								71 72 73
					 		·	72
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					28,	1/2 443		75
								74 75 76 77 78
. 103 P. C								77
		·						79
	<u> </u>							80
								81
								82 83
								84
					IN THE			85
Collect Accel <u>(face 11), wat hell Colling America</u>	p fatelike gjarregij <u>e.</u> I	ST, Schanger et School (2015)	A CONTRACTOR OF THE PROPERTY O					84 85 86 87 88 89 90 91 92 93 94 95
					74	7.650 487		87
			ļ		110	481	<u> </u>	89
								90
					10	992		91
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					1 1	3,664	-	94
	<u> </u>				i	7005		95
					300	7 798		96
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					97	9.347	<u> </u>	99
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Year/Period of Report

Vame Tr	igon-konsas City Dergy Corporation	SPORT CONSOS CATY (1) An Original (2) A Resubmission ELECTRIC PLANT LEASED TO OTHERS			2010		
		CEOTRIO PERMITE PROCESTO GOTTALIO	(Productive Sy				
ine No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)		
1	NA						
2				<u></u>			
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· 4 7	TOTAL						
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Name	of Respondent	This Report Is: (1) An Original (2) A Resubmis	ssion	(Mo,	of Report Da, Yr)		Period of Report of 2010
Sn	port separately each property held for future use	ECTRIC PLANT HELD	FOR FUTURE	USE (Ac	count 105)	oup other	items of property held
or futi	are use. property having an original cost of \$250,000 or a sequired information, the date that utility use of st	more previously used i	n utility operation	s. now h	eld for future use.	aive in co	iumn (a), in addition to
ine No.	equired information, the date that utility use of st Description and Location Of Property (a)	ich property was disco	Date Originally In in This Acco	ncluded ount	Date Expected to I in Utility Ser (c)	oe used vice	Balance at End of Year (d)
1	NA						
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		1 = 1 = 11	Date of Depart	Year/Period of Report
lame	of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	
\mathbf{m}	gen-kansas city	(2) A Resubmission	Alali	End of 2010
<u> </u>	terroy Corporation	CTION WURK IN PROGRESS ELEC	9 1123111	
Rep	ort below descriptions and balances at end of y	ear of projects in process of construction	n (107)	t and Demonstrating (and
Sho	w items relating to "research, development, and	l demonstration" projects last, under a c	aption Research, Develop	ment, and Demonstrating (see
ccoui	nt 107 of the Uniform System of Accounts)		1. t	
Min	or projects (5% of the Balance End of the Year	for Account 107 or \$100,000, whichever	is less) may be grouped.	<u>-</u>
ine	Description of Proje	ct		Construction work in progress - Electric (Account 107)
Vo.	(a)		· .	(b)
		O 4=		\$82303
1	BOILER PLANT - EQUIPM	[2 70]		***************************************
2	UNDERGROUND -PIPING.	CONDUCT of MINH	のと言う	
3	SOFTWARE	····		
	TURNING CIEBR - TUR	and Falance		
4				
5	STRUCTURE IMPROVE	m ent	· · · · · · · · · · · · · · · · · · ·	
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				885,303
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42	TOTAL			

	e of Respondent	This Report Is:		(Mo, Da,			renca of Report
(Y)	igen-karsas city	(2) A Resubmissi	on	5/12		End of	<u> 2010</u>
<u> </u>	ACCUMULATED PROV	ISION FUR DEPRECIATI	ON OF ELEC	TRIC UTILIT	Y PLANT (Acc	ount 108)	· · · · · · · · · · · · · · · · · · ·
	xplain in a footnote any important adjustme				''		
	xplain in a footnote any difference between					;), and the	it reported for
ect	ric plant in service, pages 204-207, column	9d), excluding retireme	ents of non-de	epreciable	property. f depreciable	nlant he	recorded when
i i i	ne provisions of Account 108 in the Uniform plant is removed from service. If the respo	ndent has a significant	amount of ol	ant retired :	at vear end w	hich has	not been recorded
1011 1011	or classified to the various reserve functions	al classifications, make	preliminary c	losing entri	ies to tentativ	ely function	onalize the book
ost	of the plant retired. In addition, include all o	costs included in retiren	ent work in p	progress at	year end in t	he appro	priate functional
ass	sifications.						<i>'</i>
S	how separately interest credits under a sink	ing fund or similar meth	od of depred	iation acco	ounting.		1
541	Se Item	ction A. Balances and C			Electric Plan	t Held	Electric Plant
ne lo.	(a)	(c+d+e) (b)	Electric F Servi	ce "	Electric Plar for Future (d)	Use	Electric Plant Leased to Others (e)
		20 60 6.4	24 0 80	(1)			,-2
-	Balance Beginning of Year	38,089, 618	38,089	610	1940 C 145 C N 6		
-	Depreciation Provisions for Year, Charged to						
	(403) Depreciation Expense	597,475	597,	475			
4	(403.1) Depreciation Expense for Asset	٠.			•		
	Retirement Costs		No. of the No. of the second	1 244 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	and the second second	1669-5-1666	
-	(413) Exp. of Elec. Pit. Leas. to Others			ra ku ku k			
6	Transportation Expenses-Clearing						
7	Other Clearing Accounts				· .		
8	Other Accounts (Specify, details in footnote):						
9					·	•	:
10	TOTAL Deprec. Prov for Year (Enter Total of						-
	lines 3 thru 9)	597, 475	34	7,415			
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired			× .			
13	Cost of Removal	· · · · · · · · · · · · · · · · · · ·					
14	Salvage (Credit)				,		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total						
	of lines 12 thru 14)						
16	Other Debit or Cr. Items (Describe, details in						te l
·	footnote):						
17							
18	Back Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1,			1000			
	10, 15, 16, and 18)	38 687,093	38,68°				·
	Section B	Balances at End of Yea	r According t	o Function	I Classification	on	
	Steam Production	· · · · · · · · · · · · · · · · · · ·					
21	Nuclear Production `						
22	Hydrautic Production-Conventional	-					
23	Hydraulic Production-Pumped Storage						·
24	Other Production						
25	Transmission						
26	Distribution						
_	Regional Transmission and Market Operation						
_	General						
	TOTAL (Enter Total of lines 20 thru 28)				·		
	14 17 P Print Lord of this To him Tol					-	
						•	

	The Deport of	Date of Re	nort I	Year/Period of Report
ame	of Respondent This Report Is: (1) An Original	(Mo, Da, Y	n)	
<u> </u>	gen-korsas Cfty (1) XAn Original (2) A Resubmission	513	11	End of 2010
	INVESTMENTS IN SUBSIDIARY COMPANIE		<u> </u>	
_		- 4 10000111 1EO+1	· · · · · · · · · · · · · · · · · · ·	
Re	port below investments in Accounts 123.1, investments in Subsidiary Companies. Ovide a subheading for each company and List there under the information called for L	uslow Sub - TOT	Al hy compe	nv and give a TOTAL in
			ur nà comba	y and give a TOTAL III
olum	ns (e),(f),(g) and (h)	decidal amount o	late of feet la	maturity and interest rate
i) inv	restment in Securities - List and describe each security owned. For bonds give also p restment Advances - Report separately the amounts of loans or investment advances	micipai amount, c	to tenevimen	t but which are not subject to
ı) ını	restment Advances - Report separately the amounts of loans of investment advances of settlement. With respect to each advance show whether the advance is a note or o	which are subject non account. Liei	esch note di	ing date of issuance, maturity
ırrer	it settlement. With respect to each advance show whether the advance is a note of o and specifying whether note is a renewal.	pen account. List	each note gi	ing and or todashoo, materia
ale, d Ra	port separately the equity in undistributed subsidiary earnings since acquisition. The	TOTAL in column	(e) should eq	ual the amount entered for
rcou	int 418.1.		(-,	,
				I Amount of Investment at
n o	Description of Investment	Date Acquired	Date Of Maturity	
0.	(a)	(b)	Maturity (c)	Beginning of Year (d)
1	NA			
	1 , 13			
2				
3	•			
4				
5	4			
6	•			
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Thigen-Kons	os city	(1) An Or	iginal	(Mo, Da, Yr)	End of 201	C
Energy corp	20 Catter \perp	• • •	ubmission Y COMPANIES (Acco	<u> 5 3 </u>	tinued)		
. For any securities, notes, or						nd state the name of pl	edgee
ind purpose of the pledge.		•					
. If Commission approval was late of authorization, and case	required for any advance	made or secui	ity acquired, designat	e such fact in a i	footnote and	d give name of Commis	ssion,
 Réport column (f) interest an 	d dividend revenues form	investments, i	ncluding such revenue	es form securitie	s disposed	of during the year.	
'. In column (h) report for each	investment disposed of o	luring the year,	the gain or loss repre	sented by the di	fference be	tween cost of the inves	tment (or
he other amount at which carrie n column (f).	ed in the books of accoun	t if difference tr	om cost) and the selli	ng price thereot,	not includir	ig interest adjustment i	riciudibie
. Report on Line 42, column (a) the TOTAL cost of Acc	ount 123.1				•	.]
Equity in Subsidiary Earnings of Year (e)	Revenues for	Year	Amount of investr End of Year (g)		Gain or Lor Di	ss from Investment sposed of (h)	Line No.
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Tr	igen-konsas city (1) pergy Corporation (2)	Report Is: An Original A Resubmission TERIALS AND SUPPLIES	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010
estima 2. Giv variou	r Account 154, report the amount of plant materials and of ates of amounts by function are acceptable. In column (of we an explanation of important inventory adjustments dur- us accounts (operating expenses, clearing accounts, plan- ing, if applicable.	1), designate the department or o ing the year (in a footnote) show	departments which use the ing general classes of mat	crass or material. erial and supplies and the or credits to stores expense
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	3,40960	358 634	STERM
2	Fuel Stock Expenses Undistributed (Account 152)			,
3	Residuals and Extracted Products (Account 153)			1
-	Plant Materials and Operating Supplies (Account 154)	1,428,057	1,484,827	STEDM
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)	· .		
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	1,428.051	1,484,827	Steam
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)		·	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			`
16	Stores Expense Undistributed (Account 163)			<u> </u>
17	Stored (Account 164)			
18		-		
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	1,769,011	1,843,461	
				<u> </u>

lame	of Respondent	This Report Is: (1) An Origina	ı	Date of I (Mo, Da,	Report Yr)		eriod of Report	
=	gen-konsos city sergy conporation	(2) A Resubm	(2) A Resubmission 5/13/11			End of 2010		
	Allowances (Accounts too. 1 and 156.2)							
Renstru Renstru Renstru Renstrucce	Report below the particulars (details) called for concerning allowances. Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General struction No. 21 in the Uniform System of Accounts. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), lowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining acceeding years in columns (j)-(k). Report on line 4 the Environmental Protection Agency (EPA) Issued allowances. Report withheld portions Lines 36-40.							
ine Vo.	Allowances Inventory (Account 158.1) (a)	No. (b)		mt. c)	No. (d)	<u> </u>	Amt.	
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mgen-	Kansa V Carp	SCITY	(2) AResu	ubmission	5113		End of	2010	2	
Allowances (Accounts 158.1 and 158.2) (Continued)										
. Report on Lir	Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines									
3-46 the net sa	1-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated").									
. Report on Lir	nes 8-14 the пал r "Definitions" in l	ies of veridors/t	ransferors of allo	wances acquire	and identity assoc	elated comp	panies (S	ee "associati	ea	
ompany under . Report on Lir	nes 22 - 27 the n	ame of purchas	ers/ transferees	<i>).</i> of allowances dis	sposed of an ident	ify associa	ted comp	anies.		
. Report the ne	et costs and bene	efits of hedging	transactions on a	a separate line u	inder purchases/tra	ansfers and	d sales/tr	ansfers.		
0. Report on L	ines 32-35 and 4	13-46 the net sa	les proceeds an	d gains or losses	from allowance s	ales.				
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Nami	of Respondent igen - Kansas City nergy Corporation	This Report Is: (1) An Origin (2) A Resub	mission	Date of Report (Mo, Da, Yr)	End of	riod of Report
	01	EXTRAORDINARY	PROPERTY LOSS	ES (Account 182	<u>.1) </u>	
Line	Description of Extraordinary Loss	Total	Losses	WRITTEN C	OFF DURING YEAR	Balance at
No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Amount of Loss (b)	Losses Recognised During Year (c)	Account Charged (d)	Amount (e)	End of Year (f)
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Name	of Respondent IGEN-Kansas CPT1 DEVOY COrporation	This Report is: (1) X An Origin (2) A Resubr	mission	Date of Repo (Mo; Da, Yr) 5131	End of	ZOIO
Y	UNF	RECOVERED PLANT	AND REGULATOR	Y STUDY COS	TS (182.2)	: =
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Fotal Amount	Costs Recognised During Year	WRITTEN Account Charged	OFF DURING YEAR Amount	Balance at End of Year
	Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	of Charges (b)	(c)	Charged (d)	(e)	(f)
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lame	of Respondent OCN - Kansas City Gray Corporation	This Report is: (1) An Original (2) A Resubmissio		End of	Period of Report				
Rep	Transmission Service and Generation Interconnection Study Costs Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and negative interconnection studies.								
List In c	List each study separately. In column (a) provide the name of the study. In column (b) report the cost incurred to perform the study at the end of period.								
. In column (c) report the account charged with the cost of the study In column (d) report the amounts received for reimbursement of the study costs at end of period In column (e) report the account credited with the reimbursement received for performing the study.									
ine Vo.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)				
1	Transmission Studies								
2	N/A								
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21	Generation Studies								
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ame of Respondent Migen-Kansas Energy Core	S City (1)	Report Is: An Original A Resubmissi	ion	Date of Report (Mo, Da, Yr)	Year/Per End of	2010
Report below the particulars	OTHER	KLJULATORY A		82.3)	r docket numbe	r. if applicable
Minor items (5% of the Balan classes. For Regulatory Assets being	ce in Account 182.3 at	end of period, or	amounts less ti	nan \$50,000 which	h ever is less),	may be grouped
e Description and Other Regulato	Purpose of ry Assets	Balance at Beginning of Current Quarter/Year	Debits	Written of During the Quarter/Year Account Charged	OITS Written off During the Period Amount	Balance at end of Current Quarter/Year
(a)		(b) .	(c)	(d)	(e)	(f)
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