

2010

TRIGEN-KANSAS CITY ENERGY CORPORATION

Company Full Certificated Name

(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable)

ELECTRIC ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of
January 1 - December 31, 2010

Please choose one of the following filing options:



Public submission (NOT Highly Confidential or Proprietary)



Non-Public submission (Highly Confidential / Filed Under Seal)

For this filing to be considered Highly Confidential, additional submission of materials is required pursuant to Commission rule 4 CSR 240-3.165 Section 392.210, RSMo., and/or Section 393.140, RSMo.



Missouri Public Service Commission Electric Annual Report Form Instructions

General Form Information

This report is due to the Missouri Public Service Commission on or before **April 15th** and is required to be filed on a calendar year basis pursuant to the Commission rules (4 CSR 240-3.165). Failure to file this report by the deadline of April 15, 2011, could result in penalties up to \$100 for every day the report is late pursuant to Section 393.140(6), RSMo.

- **The annual report will reflect information on a calendar year basis beginning January 1st and ending December 31st.**
- If the document has been prepared by a third-party preparer, it is the responsibility of the company personnel attesting to the accuracy of the document to review the document before submission to the Missouri Public Service Commission.
- You shall use the form provided by the Commission. You may use one of the three versions provided: 1) the Adobe Fillable document, 2) the Excel version, or 3) the Adobe document that shall be printed and completed by hand.
- The Excel form is "read only". You must save or copy the file to your computer's hard drive to input information into the annual report form.
- If additional space is needed for entering information on a page, please insert a worksheet or page and copy the formats or lines into the new sheet to accommodate the necessary information.
- After the annual report is complete, save the file to your computer. You may submit it electronically through the Commission's Electronic Filing and Information System (EFIS), as a non-case related submission (see Electronic Filing Instructions on Instructions Pages 4 - 6 for details) or print the form, keep a copy for your records, and prepare for mailing.

Questions about the annual report form or its contents may be submitted to: Joan Wandel at (573) 751-4785 or by e-mail at joan.wandel@psc.mo.gov.

Treatment of Highly Confidential Information (Submission Under Seal).

Utilities may request classification of selected portions of their annual report as non-public (highly confidential / filed under seal) pursuant to the Commission rules at 4 CSR 240-3.165.

Please note that all information classified as non-public will still remain subject to potential disclosure as provided under the Missouri open records act (Chapter 610 RSMo) and Section 386.480, RSMo.

In order to include Highly Confidential information in the annual report, the submitter must:

Provide two versions of the annual report;

- 1) a Public version with the Highly Confidential information redacted (removed), and
- 2) a fully completed version to be kept as Highly Confidential with restricted access.

Below are the procedures outlining the requirements for each type of submission:

(A) Public version

1. Cover – Check the "Public Submission" box and denote "Public" in the lower right corner.
2. Completion – All pages should be completed excluding the non-public information.
3. Page Designation – Each page that has had Highly Confidential information removed must have a "Public" designation in the lower right corner.
4. Format – where Highly Confidential information has been removed, two (2) asterisks shall be placed before and after the information, e.g. ****highly confidential information removed****. Blank spaces must be left to insure the information remains on the same line and page as in the Highly Confidential version.

Treatment of Highly Confidential Information (Submission Under Seal) continued on the next page.

Missouri Public Service Commission Electric Annual Report Form Instructions

Treatment of Highly Confidential Information (Submission Under Seal) - continued

(B) Highly Confidential version

1. Cover – Check the "Non-Public Submission" box and denote "Highly Confidential" in the lower right corner.
2. Completion – All pages should be completed including the Highly Confidential information.
3. Page Designation – Each page that contains Highly Confidential information must have a "Highly Confidential" designation in the lower right corner.
4. Format – Highly Confidential information shall be designated by two (2) asterisks before and after the information, e.g. ****your highly confidential information here****.

(C) Additional documents required with both submissions:

1. A cover letter stating the utility is designating some or all of the information in its annual report as confidential and requesting non-public treatment under seal. The name, phone number and e-mail address (if available) of the person responsible for addressing questions regarding the confidential portions of the annual report must be included.
2. A notarized affidavit that clearly identifies the specific types of information to be kept under seal. Justification of why the specific information should be a closed record and a statement attesting that none of the information is available to the public in any format.

Detailed Form Information

Page Definitions and/or Instructions

Cover **Company Name:** This shall reflect the certificated name of the company that the Commission approved in a case; when this field is filled in, it will automatically populate the company name at the top of each of the following sheets. The company name listed on the cover shall include any Commission approved fictitious name or d/b/a name.
Year: When the reporting period year is entered, it will automatically populate at the top of all subsequent pages.

First check box (certification/registration type):

Check the box if the company listed on the Company Name line has been approved as competitively classified by the Commission.

Second set of check boxes (security level/filing options):

Check the first box (Public Submission) if this is the public version of the annual report.

Check the bottom box (Non-Public Submission) only if the annual report contains proprietary or highly confidential information in the report. The annual report submission will be considered deficient unless this submission is accompanied by the required documentation. Please see Treatment of Highly Confidential Information in the above section for details.

Page 3 There are six different versions of Page 3 within this form beginning with Page 3a through Page 3e. Please only fill out the Page 3 that is applicable to your company. The other pages that do not apply to the company name listed on the cover of the report should be left blank. The company name appears across the top of each page 3 in a gray block. These have been customized according to the company tariff.

Missouri Public Service Commission

Electric Annual Report Form Instructions

Detailed Form Information

Page Definitions and/or Instructions

Page 3 Miscellaneous Charges:

Please provide the fee amounts charged, not the total collected, for the appropriate columns listed, which will match tariffed amounts. These fields will include what the company charges for each miscellaneous activity listed under each column header.

If this amount is not listed in your tariff, but equals cost incurred, please list an explanation in the "Explanation" field at the bottom of the sheet. For example, if amounts incurred for tampering are charged back to the customer, then state "Tampering: all costs" in the explanation field. If the field is not adequate to list the full explanation, please attach a sheet to the form with the additional information.

Late Payment Charges:

Tariff Sheet No. and Effective Date: Please list the sheet number and effective date on the tariff sheet.

Delinquent After (days): List the day number on which a customer would be listed as "delinquent" as shown on bills or in tariff. This would equal the first day that the late payment charge could be applied. For example, if the following is on the bill "this bill will be delinquent after 21 days", then place 22 in this column.

Late Payment Charge: List the percent applied, no delivery, or graduated fee. For example, list "2% up to \$50" to show if there is a graduated fee.

Type of Interest: List "Simple" or "Compound".

Deferred Payment: List "Yes" or "No"

Tariff Sheet No. and Effective Date: List the tariff sheet and effective date of the tariff sheet for deferred payment rule.

Verification Page

The verification page must be **completed** in full, including notary seals, if or where applicable.

This page must accompany all versions of this report including any original or revised, highly confidential, proprietary and public versions.

The **State Of** and **County Of** fields shall be filled with the location where the notary operates and where this document was notarized.

Legal Name of Affiant: Any representative of the company authorized to attest to the accuracy of the annual report.

Official Title of the Affiant: Title of the representative named on the line just above this one.

Exact Legal Title and Name of the Respondent: Company Name as certificated/registered with the Commission, as listed on the cover and the top of the verification sheet.

Signature of Affiant: Signature of authorized company representative named above on the verification page.

The remaining fields are for completion by the notary including the date, month and year of the notarization, the notary's commission expiration date, notary signature, and placement of the notary stamps or seals, where applicable.

When submitting the annual report form electronically, complete the verification page in full. The original document shall be notarized and kept for your records. Electronic signatures are acceptable pursuant to Sections 432.200 through 432.295 RSMo. On the electronic version, type the electronic signatures (/s/ John Doe) and dates that are reflected on the original document.

Missouri Public Service Commission Electric Annual Report Form Instructions

Options for Submitting the Annual Report to the Missouri Public Service Commission

The annual report may be submitted to the Missouri Public Service Commission by either of the following methods:

1. Electronically through the Electronic Filing and Information System (EFIS).

This system accepts submissions 24 hours a day and saves on postage/shipping expenses.

Please see *Instructions Page 4 - 5* for detailed instructions to use this system. If you have questions while using EFIS, staff is available Monday - Friday from 8:00 a.m. - 5:00 p.m. (excluding State holidays) to assist you at (573) 751-7496.

NOTE: E-mails and faxes are NOT acceptable methods of filing the annual report electronically.

or

2. Mail to the following address:

Missouri Public Service Commission
Attention: Data Center

For package delivery:

200 Madison Street, Suite 100
Jefferson City, MO 65101

For U.S. Mail:

P.O. Box 360
Jefferson City, MO 65102-0360

Electronic Filing of Annual Report Information

If you submit your information electronically, please do not send in a paper copy.

In order to file in the Electronic Filing and Information System (EFIS):

- You must have a user ID and password,
- The company you are filing on behalf of must be registered in EFIS.
(All certificated companies are already registered in EFIS. Please do not create a company registration),
- The person making the filing must be registered as a contact for the company/firm they are making the filing on behalf of, and
- You need to have the information you want to submit saved electronically.

If you are unsure if you have a user ID, if your company is registered, or if you are registered as a contact for the company, please contact the Data Center at datacenter-psc@psc.mo.gov or (573) 751-7496 before completing new registration information.

To access EFIS, go to the PSC website at <http://www.psc.mo.gov>. Click the 'EFIS / Case Filings' link from the menu on the left-hand side. Scroll down to the 'Main Menu Section of EFIS' and click on the 'EFIS' link. This will take you to the EFIS Welcome Screen.

- Click the orange 'Logon' button on the left-hand side.
- Enter your User ID and Password.

NOTE: Passwords are case sensitive.

Missouri Public Service Commission Electric Annual Report Form Instructions

Electronic Filing of Annual Report Information (continued)

Submission of Annual Report

- Click on the 'Filing/Submission' menu option.
- Click on the 'Non-Case Related Submission' link.

Complete the Non-Case Related Submission screen with the following information:

- Type of Utility – Select the utility type as which the company is certificated/registered.
- Separate submissions are required if a company has multiple certifications/registrations (Example: Water and Sewer; or CLEC and IXC).
- Company – Select certificated company name.
Choose d/b/a name, if applicable. This name should match the name at the top of the annual report's cover page.
- Type of Submission – Select 'Annual Report (Mo PSC)'.
- Total Missouri Jurisdictional Revenue - Enter the amount from Page 2, Item No. 7.
- Report for Calendar Year - Type in 2010.
- Applicable Case No. – Leave blank.
- Date Filed – Will already be filled in.
- Click on the 'Continue' button.
This will take you to the Filing/Submission Attachment screen.
- Click on 'Browse' – Select the file that contains the completed annual report.
- Choose the security level for your document: Public, Highly Confidential, or Proprietary.
- Click the 'Attach' button.
On screen instructions are provided for attaching more than one document.
Confirm that the correct document is attached before proceeding.
- Click the 'Done with Attach' button.
This will return you to the original submission screen.
- Scroll down and click on the 'Submit' button.

This will complete your submission and assign a non-case related tracking number (BMAR-2011-xxxx). Please retain this number for your records.

Submission of Additional Information

If you are asked to provide additional information or need to file amended information, file it as a 'Non-Case Related Supplemental Submission' using the tracking number from your original annual report submission.

Instructions for this type of submission can be found by clicking on the blue 'Help' button on the left-hand side of any EFIS screen. Scroll down to 'Filing / Submission – Non-case Related'. Then choose 'Make a subsequent filing to a non-case related submission'.

Missouri Public Service Commission
Electric Annual Report Form Instructions
Electronic Filing of Annual Report Information (continued)

Request for Extension
(30 days or Less)

If you will not be able to file your annual report by the April 15th deadline, you must request an extension on or before April 15th.

All annual report extension requests must be on company letterhead and signed by an officer of the company or on the form provided on the PSC website (www.psc.mo.gov/forms) and signed electronically. A Request for Extension of less than 30 days, must include an email address where you can be notified (usually within 5 business days) of approval or denial of the extension request.

Follow the instructions for filing an annual report with these modifications.

- Type of Submission - Select Annual Report (MO PSC) Extension Request.
- Comments - Type in 2010 Annual Report Extension Request.
- Under "Browse", attach your documentation for requesting an extension.

Once your submission is complete, you will be assigned a non-case related tracking number (BARE-2011-xxxx). Please retain this number for your records.

Additional instructions can be found under the blue 'Help' button in EFIS on how to:

- Access EFIS.
- Log on to EFIS.
- Obtain a user ID and password.
- Reset my password.
- File an annual report, statement of revenue, or other non-case related submission.
- Make a subsequent filing to a non-case related submission.

Annual Report of

TRIGEN-KANSAS CITY ENERGY CORPORATION

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

For the calendar year of January 1 - December 31, 2010

1. State in full the exact 'certificated' name of the Utility Company:
(Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

TRIGEN-KANSAS CITY ENERGY CORPORATION

State in full the parent company name of the Utility Company, if applicable (do not abbreviate):

THERMAL NORTH AMERICA, INC.

2. State in full the company's information below:

<u>115th GRAND BLVD.</u>	<u>(816) 889-4900</u>
Company Street Address	Telephone Number
<u>115 GRAND BLVD., KANSAS CITY, MO 64106</u>	<u>(816) 842-4272</u>
Company Mailing Address	Fax Number
<u>KANSAS CITY</u>	<u>MO 64106</u>
City	State Zip
	<u>n/a</u>
	E-mail Address

3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

NO

4. This Utility Company is a (check box with an X):



Corporation
Partnership



Sole Proprietorship
LLC



LP
Other - Explain

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain

n/a

5. Under the laws of what state is the Utility Company organized:

Delaware

6. State in full the name, street address, telephone number, and e-mail address* of the company personnel or third-party preparer completing this Annual Report:

<u>STEVEN WEDFER</u>	<u>(617) 849-6640</u>
Name	Telephone Number
<u>99 SUMMER ST., SUITE 900, BOSTON, MA 02110</u>	<u>(617) 849-6641</u>
Street Address	Fax Number
<u>99 SUMMER ST., SUITE 900, BOSTON, MA 02110</u>	<u>SWEDFER@VEDIAENERGY.NA.COM</u>
Mailing Address	E-mail Address
<u>Boston</u>	<u>MA 02110</u>
City	State Zip

Annual Report of TRIGEN-KANSAS CITY ENERGY CORPORATION
 For the calendar year of January 1 - December 31, 2010

7. Provide the following information concerning Total Company and Missouri Jurisdictional

Revenues:	Total Company	MO Jurisdictional
Operating Revenues from Tariffed Services	\$ 7,085,483	\$ 7,085,483
Other Revenues	\$ 12,388,890	\$ 12,388,890
TOTAL REVENUES	\$ 19,474,373	\$ 19,474,373

MO Jurisdictional should match Statement of Revenue
 (Mo.PSC Assessment)

8. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other

9. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary

10. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

11. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other

12 List the average uncollectible amount.
 (This is a formula based on data above.)

Residential	All Other

13 List the total annual billed amount.

14 List the average annual billed amount.

15 List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP (i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

For use when filling under seal.

same, if applicable.
 er 31, 2010

same, if applicable.
 er 31, 2010

MISCELLANEOUS CHARGES

As of December 31st

[illegible]

	DATE	TIME	LOCATION	REMARKS	CHARGE
4	Residential				
5	Commercial				
6	General Power				

7 Explanation

TRIGER-KOAS CITY ENERGY CORPORATION

Do not abbreviate; include any Commission approved AKAD/BA/Fictitious Name, if applicable.
For the calendar year of January 1 - December 31, 2010

THE UNIVERSITY OF CHICAGO PRESS

As of December 31st

Line No.	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
1	Miscellaneous Charge																																																																																																			
2	Tariff Sheet No. (P.S.C. Mo. No. 2)																																																																																																			
3	Effective Date																																																																																																			

[illegible]

1. The first part of the paper discusses the importance of the research and the objectives of the study.

THE GEN. & DAN SAS CITY ENERGY CORPORATION

For the calendar year of January 1 - December 31, 2012

United Economic Company

MISCELLANEOUS CHARGES
As of December 31st

Line No.

4 Residential	5 Others
---------------	----------

Explanation

TRIGEN-KANSAS CITY ENERGY CORPORATION

MISCELLANEOUS CHARGES
 As of December 31st

Line No.	Charge Description	Rate	Amount	Category	Reference
1	Miscellaneous Charge				
2	Tariff Sheet No.				
3	Effective Date				

4	All Service Areas				
5	All Service Areas				
6	All Service Areas				

7 Explanation

Complete the "Electric Annual Report (Part 2 of 2).pdf" pages

(FERC Form 1) for the Remainder of this

ELECTRIC ANNUAL REPORT

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

Missouri Jurisdictional Electric Annual Report Supplemental pages

Please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 1 (current revised pages) listed below:

p. 110 - 113	Comparative Balance Sheet	Revised 12/1994
p. 114 - 115	Statement of Income for the Year	Revised 12/1996
p. 204 - 207	Electric Plant in Service	Revised 12/2005
p. 300 - 301	Electric Operating Revenues	Revised 12/2005
p. 304	Sales of Electricity by Rate Schedule	Revised 12/1995
p. 320 - 323	Electric Operation and Maintenance	Revised 12/1993
p. 336	Depreciation/Amortization of Electric Plant	Revised 12/2003
p. 354 - 355	Distribution of Salaries and Wages	Revised 12/1988
p. 401a	Electric Energy Accounting	Revised 12/1990
p. 401b	Monthly Peaks and Output	Revised 12/1990

The complete FERC Form 1 must be submitted by the certificated company in addition to the Missouri Jurisdictional Supplement.

Annual Report of TRIGEN-KANSAS CITY ENERGY CORPORATION
for the calendar year of January 1 - December 31, 2010

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

State Of Massachusetts }
County Of Suffolk } ss:

Steven Weafer

Name of Affiant (Company Official/Representative)

makes oath and says that

s/he is Controller
Official Title of the Affiant (Company Official/Representative)

of Trigen - Kansas City Energy Corporation
Exact Legal Title or Name of the Respondent (Certificated Company Name)

and is located at 99 Summer St Suite 900 Boston, MA 02110
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief; all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.

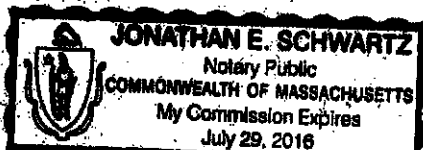
from January 1, 2010, to and including December 31, 2010
Month/Day Year Month/Day Year

Steven Weafer
Signature of Affiant (Company Official/Representative)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,

this 13th day of May, 2011.

My Commission expires July 29, 2016.



[Signature]
Signature of Notary Public

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2011)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2011)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 1/31/2012)



FERC FINANCIAL REPORT **FERC FORM NO. 1: Annual Report of** **Major Electric Utilities, Licensees** **and Others and Supplemental** **Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3,4,(a),304, and 309 and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of the Respondent (Company) TRIGEN KANSAS CITY ENERGY CORPORATION	Year/Period of Report End of 2010
----------------------------------------------------------------------------------------------	---------------------------------------------

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules

Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1 and
- b) FERC Form 3-Q for each calendar quarter must be filed 60 days after the reporting quarter (18 CFR § 141.400).

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1160 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The **"Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. **Commission Authorization (Comm. Auth.)** – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. **Respondent** – The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

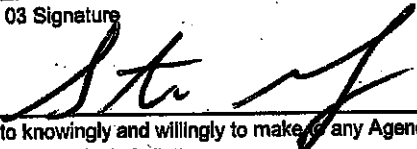
**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent TRIGEN-KANSAS CITY ENERGY CORPORATION		02 Year/Period of Report End of 2010
03 Previous Name and Date of Change (if name changed during year) n/a		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 175 Grand Blvd., Kansas City, MO 64106		
05 Name of Contact Person Jeffrey Dykes		06 Title of Contact Person Vp & General manager
07 Address of Contact Person (Street, City, State, Zip Code) 115 Grand Blvd., Kansas City, MO 64106		
08 Telephone of Contact Person, including Area Code 816-889-4909	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 5-13-11

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Steven Weaver	03 Signature 	04 Date Signed (Mo, Da, Yr) 5/13/11
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent TRIGEN - KANSAS CITY ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05-13-11	Year/Period of Report End of 2010
--------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------------------	---------------------------------------------

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	106-109.1	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123.1	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	1229-1226	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230a	
24	Unrecovered Plant and Regulatory Study Costs	230b	
25	Transmission Service and Generation Interconnection Study Costs	231	
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-In Capital	253	
31	Capital Stock Expense	254b	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	268	

Name of Respondent Trigen - Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations		
68	Footnote Data		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

JEFFREY DYKES, VICE PRESIDENT AND GENERAL MANAGER
115 GRAND BLVD.
KANSAS CITY, MO 64106
(816) 889-4909

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

DELAWARE, JUNE 30, 1984

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

STEAM UTILITY AND ELECTRICITY AS A BY-PRODUCT

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☐ No

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

100% SUBSIDIARY OF
THERMAL NORTH AMERICA, INC.
99 SUMMER ST., SUITE 900
BOSTON, MA 02110

Name of Respondent Trigen - Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	NIA			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Ingen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
-------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	PRESIDENT & CEO	STEWART WOOD	
2	Vice President + Secretary	Lawrence Plisch	
3	Executive VP + CFO	James Ruben	
4	Regional Vice President	Keith Oldenwiel	
5	Vice President + Asst. Secretary	Thomas Witt	
6	Controller	Steven Wendorf	
7	Senior VP + COO	William DiCroce	
8	VP Finance	Jason Salvo	
9	Treasurer	Alexander Viscchio	
10	VP + General Manager	Dan Dennis	
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	STEWART WOOD, CEO & PRESIDENT	99 SUMMER ST, STE 900 BOSTON, MA 02110
2	JAMES ROBERTS, EXECUTIVE VP & CFO	99 SUMMER ST, STE 900, BOSTON, MA 02110
3	THOMAS WILF, VP & ASSISTANT SECRETARY	1007 CHANLEY ST. SUITE 12, EVANSTON, IL 60201
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 5/13/11	Year/Period of Report End of 2010
------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------	---------------------------------------------

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

NONE NOTED

Name of Respondent Trigen-Kansas City Energy Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report 2010
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Name of Respondent Ingen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
-------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	64,748,944	63,700,357
3	Construction Work in Progress (107)	200-201	88,303	1,045,990
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		65,637,247	64,746,347
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	39,273,718	38,687,093
6	Net Utility Plant (Enter Total of line 4 less 5)		26,363,529	26,059,254
7	Nuclear Fuel In Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		26,363,529	26,059,254
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		187	217
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		2,623,087	1,774,596
41	Other Accounts Receivable (143)		8,454,905	6,655,538
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,692	21,531
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)			
45	Fuel Stock (151)	227	358,634	340,960
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	1,484,827	1,428,051
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203/227		
52	Allowances (158.1 and 158.2)	228-229		

Name of Respondent Trigen - Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances			
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		2,498	59,234
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		249,838	239,511
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		13,169,284	10,476,576
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)			
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232		
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233		
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352-353		
81	Unamortized Loss on Required Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	0	0
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		39,529,813	36,535,830

Name of Respondent Trigen-Kansas City Energy Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) A Resubmission	Date of Report (mo, da, yr) 5/13/11	Year/Period of Report end of 2010
--------------------------------------------------------------------	----------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10	10
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	31,727,748	31,727,748
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	21,744,087	20,219,167
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		9,83,650	11,508,632
17	LONG-TERM DEBT			
18	Bonds (221)	256-257		
19	(Less) Reacquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257		
21	Other Long-Term Debt (224)	256-257	288,899	0
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debt (226)			
24	Total Long-Term Debt (lines 18 through 23)		288,899	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)			
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)			
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		15,217,306	11,471,151
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262-263	27,9987	27,9987
43	Interest Accrued (237)			
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	19,474,373	19,474,923		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	18,208,845	19,147,206		
5	Maintenance Expenses (402)	320-323	2,493,604	2,475,301		
6	Depreciation Expense (403)	336-337	586,625	571,475		
7	Depreciation Expense for Asset Retirement Costs (403.1)					
8	Amort. & Depl. of Utility Plant (404-405)	336-337	0	0		
9	Amort. of Utility Plant Acq. Adj. (406)					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	925,368	728,191		
15	Income Taxes - Federal (409.1)	262-263	1,195,369	1,511,102		
16	- Other (409.1)					
17	Provision for Deferred Income Taxes (410.1)	262-263	242,553	665,160		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)					
19	Investment Tax Credit Adj. - Net (411.4)					
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		20,561,626	22,102,831		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		1,087,253	2,689,308		

Name of Respondent Ingen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
-----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		21,089,253	22,684,308		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)					
37	Interest and Dividend Income (419)		0	0		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		0	0		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		0	0		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		315	900		
46	Life Insurance (426.2)					
47	Penalties (426.3)			3,288		
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.5)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		315	4,188		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)					
53	Income Taxes-Federal (409.2)					
54	Income Taxes-Other (409.2)					
55	Provision for Deferred Inc. Taxes (410.2)					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)					
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		315	4,188		
61	Interest Charges					
62	Interest on Long-Term Debt (427)					
63	Amort. of Debt Disc. and Expense (428)					
64	Amortization of Loss on Recquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		437,414	662,137		
68	Other Interest Expense (431)					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)					
70	Net Interest Charges (Total of lines 62 thru 69)		437,414	662,137		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		21,524,982	23,350,603		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)					
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		21,524,982	23,350,603		

Name of Respondent Ingenium Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		20,219,116	16,868,513
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	FEEC ASSET RETIREMENT ADJUSTMENT		0	0
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		21,524,982	13,350,607
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		21,744,098	20,219,116
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Trigen - Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		121,744,098.7	120,219,116.5
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Tigen - Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
---------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	21,524,982.7	23,350,603.7
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	586,625	597,415
5	Amortization of	0	0
6	Limited Term Utility Plant		
7			
8	Deferred Income Taxes (Net)	242,552	665,160
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	2,664,697.7	6,072
11	Net (Increase) Decrease in Inventory	274,450.7	75,230
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	534,258	3,210,989
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities	0	0
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Pension and postemployment benefits	56,736	21,822.7
20	Gain on disposal on noncurrent assets		
21	other assets	210,327.7	201,795.7
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	22,852,285.7	1,000,704
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	2,887,900.7	2,062,341.7
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	2,887,900.7	2,062,341.7
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Ingen-Kansas City Energy Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
-------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Net (Increase) Decrease in Restricted Cash		
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	<887,900	<3,062,341
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from issuance of:		
61	Long-Term Debt (b)	0	260,889
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Rate Stabilization Bonds		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	INTERCOMPANY PAYABLES, NET - INCOME	3,740,155	1,800,913
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	3,740,155	2,061,800
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	3,740,155	2,061,800
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2507	163
87			
88	Cash and Cash Equivalents at Beginning of Period	219	54
89			
90	Cash and Cash Equivalents at End of period	187	213

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 5/13/11	Year/Period of Report End of 2010
------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------	---------------------------------------------

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.**

Name of Respondent Tigen-Kansas City Energy Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report 2010
NOTES TO FINANCIAL STATEMENTS (Continued)			

N/A

Page 122a

Name of Respondent Trigen-Kansas City Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	64,748,944		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	64,748,944		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	885,303		
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	65,634,247		
14	Accum Prov for Depr, Amort, & Depl	39,273,718		
15	Net Utility Plant (13 less 14)	26,360,529		
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	39,273,718		
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant			
22	Total In Service (18 thru 21)			
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	39,273,718		

Name of Respondent Trigen-Kansas City Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) STAM (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
	64,748,944				3
					4
					5
					6
					7
	64,748,944				8
					9
					10
	885,303				11
					12
	65,634,247				13
	39,273,719				14
	26,360,529				15
					16
					17
	39,273,718				18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
	39,273,718				33

Name of Respondent Trigen Kansas City Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>				
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)	N/A		
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Total 8 & 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)			
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Name of Respondent Ingen - Kansas City Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)		End of Year (f)		No.
			N/A		1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	449,995	
9	(311) Structures and Improvements	4,428,913	195,436
10	(312) Boiler Plant Equipment	24,806,525	1,233,469
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	2,736,667	
13	(315) Accessory Electric Equipment	881,301	
14	(316) Misc. Power Plant Equipment	914,848	
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	34,218,249	1,428,905
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	34,218,249	1,428,905

Name of Respondent Thigen-Koreas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. Include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
				4
				5
				6
				7
			444,995	8
			4,624,349	9
			26,039,994	10
				11
			2,736,667	12
			881,301	13
			914,848	14
				15
			35,647,154	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
			35,647,154	46
			35,647,154	

Name of Respondent Tigen Kansas City Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements			
50	(353) Station Equipment			
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures			
53	(356) Overhead Conductors and Devices			
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)			
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights			
61	(361) Structures and Improvements	73,284		
62	(362) Station Equipment	415,750		
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures			
65	(365) Overhead Conductors and Devices			
66	(366) Underground Conduit	19,662,535	1525,7767	
67	(367) Underground Conductors and Devices	6,337,520	396,391	
68	(368) Line Transformers			
69	(369) Services	1,340,431		
70	(370) Meters	412,277		
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems			
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	28,241,828	1,29,3857	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights			
87	(390) Structures and Improvements	747,650		
88	(391) Office Furniture and Equipment	110,487		
89	(392) Transportation Equipment			
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment	10,992		
92	(395) Laboratory Equipment			
93	(396) Power Operated Equipment			
94	(397) Communication Equipment	13,664		
95	(398) Miscellaneous Equipment	17,005		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	899,798		
97	(399) Other Tangible Property	340,482	250,9337	
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,240,280	250,9337	
100	TOTAL (Accounts 101 and 106)			
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant In Service (Enter Total of lines 100 thru 103)	0	0	

Name of Respondent Trigen - Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
				50
				51
				52
				53
				54
				55
				56
				57
				58
				59
				60
			732.94	61
			415,756	62
				63
				64
				65
			19,136,759	66
			6,733,911	67
				68
			1,340,451	69
			412,277	70
				71
				72
				73
				74
			28,112,443	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
				86
			747,650	87
			110,487	88
				89
				90
			10,992	91
				92
				93
			13,664	94
			17,005	95
			899,798	96
			89,549	97
				98
			989,347	99
				100
				101
				102
				103
				104

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included In This Account (b)	Date Expected to be used In Utility Service (c)	Balance at End of Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			

Name of Respondent Thigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	BOILER RANT - EQUIPMENT	885,303
2	UNDERGROUND - PIPING - CONDUIT & MANHOLES	
3	SOFTWARE	
4	TURNING GEAR - TURBINE/ENGINE	
5	STRUCTURE IMPROVEMENT	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	885,303

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	38,089,618	38,089,618		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	597,475	597,475		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	597,475	597,475		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired				
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)				
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	38,687,093	38,687,093		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)				

Name of Respondent Ingen Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
-------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$		TOTAL	

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
N/A				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent Trigen - Kansas City Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	3,409,660	3,581,634	STEAM	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)	1,428,051	1,484,827	STEAM	
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	1,428,051	1,484,827	STEAM	
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17	Stored (Account 164)				
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	1,769,011	1,843,461		

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year			
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent Ingen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
-------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

				Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
N/A								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Trigen - Kansas City Energy Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss (Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Trigen-Kansas City Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 5/13/11		Year/Period of Report End of 2010	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	N/A						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Ingen-Kansas City Energy Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
-------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	N/A				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Trigen-Kansas City Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/13/11	Year/Period of Report End of 2010
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------	---------------------------------------------

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL					